GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: ROBERTSON
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

06	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LEON
RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
IRON RIDGE OPERATING, LLC 102406
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1785	R	1785	-0-	-0-	-0-	1599	3	186	9	N	169	162	1			197
07	1508	R	1508	-0-	-0-	-0-	1310	3	198	9	N	180					377
08	1705	#	1292	-0-	-413	-0-	1098	3	194	9	N	176	346	1			207
09	2212	R	2212	-0-	-0-	-0-	2013	3	199	9	N	181	189	1			199
10	1860	#	1390	-0-	-470	-0-	1156	3	234	9	N	213	192	1			220
11	1800	#	NO RPT	-0-	-1800	-0-					N	NO RPT					220

AGUILA VADO (EAGLEFORD) //CONT.// 00870 500 ASSOCIATED 49B CNTY: LEON
WILDFIRE ENERGY OPERATING LLC 923444
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	993	-0-	-147	-0-	12 448	1 9	533	2	N	407	355	1			234
07	1178	#	1163	-0-	-15	-0-	14 482	1 9	667	2	N	438	558	1			114
08	1214	R	1214	-0-	-0-	-0-	14 461	1 9	739	2	N	419	355	1			178
09	1020	#	917	-0-	-103	-0-	10 402	1 9	505	2	N	365	363	1			180
10	1178	#	1177	-0-	-1	-0-	15 472	1 9	690	2	N	429	360	1			249
11	1170	#	NO RPT	-0-	-1170	-0-					N	NO RPT					249

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2808	R	2808	-0-	-0-	-0-	91 576	1 9	2141	2	N	524	359	1			282
07	2394	R	2394	-0-	-0-	-0-	62 388	1 4	1425 519	2 9	N	472	541	1			213
08	2418	#	2397	-0-	-21	-0-	80 465	1 9	1852	2	N	423	364	1			272
09	2550	#	2333	-0-	-217	-0-	75 481	1 9	1777	2	N	437	534	1			175
10	2635	#	2329	-0-	-306	-0-	66 490	1 9	1773	2	N	445	361	1			259
11	2550	#	NO RPT	-0-	-2550	-0-					N	NO RPT					259

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P.//CONT.// 564710
AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			123

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			2

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

06	427 R	427	-0-	-0-	-0-	87	1 340 2	N	-0-			38
07	434 #	423	-0-	-11	-0-	111	1 312 2	N	-0-			38
08	437 R	437	-0-	-0-	-0-	112	1 325 2	N	-0-			38
09	420 #	416	-0-	-4	-0-	106	1 310 2	N	-0-			38
10	442 R	442	-0-	-0-	-0-	112	1 330 2	N	-0-			38
11	420 #	318	-0-	-102	-0-	94	1 224 2	N	-0-			38

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	95	-0-	-85	-0-	19	1	76	2	N	-0-					34
07	186	#	105	-0-	-81	-0-	27	1	78	2	N	-0-					34
08	186	#	72	-0-	-114	-0-	18	1	54	2	N	-0-					34
09	180	#	116	-0-	-64	-0-	30	1	86	2	N	-0-					34
10	155	#	138	-0-	-17	-0-	35	1	103	2	N	-0-					34
11	170	R	170	-0-	-0-	-0-	50	1	120	2	N	-0-					34

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

06	90	N	62	-0-	-28	-0-	62	2			N	-0-					80
07	31	N	-0-	-0-	-31	-0-					N	-0-					80
08	31	N	-0-	-0-	-31	-0-					N	-0-					80
09	60	N	-0-	-0-	-60	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

06	210	N	176	-0-	-34	-0-	9	1	167	2	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	9	1	166	2	N	-0-					-0-
08	217	N	175	-0-	-42	-0-	9	1	166	2	N	-0-					-0-
09	180	N	128	-0-	-52	-0-	128	2			N	-0-					-0-
10	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

06	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	190	-0-	-440	-0-	54	1	136	9	N	124	166	1			317
07	620	N	183	-0-	-437	-0-	50	1	133	9	N	121					438
08	248	N	131	-0-	-117	-0-	56	1	75	9	N	68	169	1			337
09	180	N	172	-0-	-8	-0-	50	1	122	9	N	111	169	1			279
10	186	N	156	-0-	-30	-0-	54	1	102	9	N	93	167	1			205
*11	192	N	192	-0-	-0-	-0-	58	1	134	9	N	122					327

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

06	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

06	8721	X	8721	-0-	-0-	-0-	8721	2			N	-0-					-0-
07	5834	X	5834	-0-	-0-	-0-	5834	2			N	-0-					-0-
08	6821	X	6821	-0-	-0-	-0-	6821	2			N	-0-					-0-
09	6007	X	6007	-0-	-0-	-0-	6007	2			N	-0-					-0-
10	5912	X	5912	-0-	-0-	-0-	5912	2			N	-0-					-0-
11	5477	X	5477	-0-	-0-	-0-	5477	2			N	-0-					-0-

RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 01/24/2023 TOTAL DEPTH 17547 PERF.16855 - 23276

06	755640	X	627519	-0-	-128121	-0-	627519	2			N	-0-					-0-
07	780828	X	304411	-0-	-476417	-0-	304411	2			N	-0-					-0-
08	551118	X	528986	-0-	-22132	-0-	528986	2			N	-0-					-0-
09	627510	X	545600	-0-	-81910	-0-	545600	2			N	-0-					-0-
10	648427	X	450529	-0-	-197898	-0-	450529	2			N	-0-					-0-
11	627510	X	483866	-0-	-143644	-0-	483866	2			N	-0-					-0-

KODA WELL #: 1H RRCID -> 294281 COMPL. DATE 05/04/2023 TOTAL DEPTH 16713 PERF.16165 - 24285

06	783240	X	537917	-0-	-245323	-0-	537917	2			N	-0-					-0-
07	809348	X	350523	-0-	-458825	-0-	350523	2			N	-0-					-0-
08	682589	X	588478	-0-	-94111	-0-	588478	2			N	-0-					-0-
09	584220	X	545046	-0-	-39174	-0-	545046	2			N	-0-					-0-
10	603694	X	501907	-0-	-101787	-0-	501907	2			N	-0-					-0-
11	569490	X	503289	-0-	-66201	-0-	503289	2			N	-0-					-0-

CURRIE WELL #: 2HB RRCID -> 294532 COMPL. DATE 09/29/2022 TOTAL DEPTH 15624 PERF.15470 - 22031

06	790800	X	655139	-0-	-135661	-0-	655139	2			N	-0-					-0-
07	817160	X	493145	-0-	-324015	-0-	493145	2			N	-0-					-0-
08	736467	X	736467	-0-	-0-	-0-	736467	2			N	-0-					-0-
09	716052	X	716052	-0-	-0-	-0-	716052	2			N	-0-					-0-
10	676978	X	648449	-0-	-28529	-0-	648449	2			N	-0-					-0-
11	712710	X	633637	-0-	-79073	-0-	633637	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC //CONT.// 008555
GOLF LAKE WELL #: 1HB RRCID -> 295435 COMPL. DATE 01/05/2024 TOTAL DEPTH 15810 PERF.15500 - 24486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712424	X	712424	-0-	-0-	-0-	712424	2			N	-0-					-0-
07	694679	X	586277	-0-	-108402	-0-	586277	2			N	-0-					-0-
08	715652	X	715652	-0-	-0-	-0-	715652	2			N	-0-					-0-
09	730726	X	730726	-0-	-0-	-0-	730726	2			N	-0-					-0-
10	736157	X	668408	-0-	-67749	-0-	668408	2			N	-0-					-0-
11	712410	X	704161	-0-	-8249	-0-	704161	2			N	-0-					-0-

JOHNSON RANCH WELL #: 1HB RRCID -> 295744 COMPL. DATE 01/05/2024 TOTAL DEPTH 15748 PERF.15405 - 24391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021350	X	739193	-0-	-282157	-0-	739193	2			N	-0-					-0-
07	643131	X	643131	-0-	-0-	-0-	643131	2			N	-0-					-0-
08	747439	X	747439	-0-	-0-	-0-	747439	2			N	-0-					-0-
09	790939	X	790939	-0-	-0-	-0-	790939	2			N	-0-					-0-
10	768770	X	768770	-0-	-0-	-0-	768770	2			N	-0-					-0-
11	808431	X	808431	-0-	-0-	-0-	808431	2			N	-0-					-0-

VIVIAN WELL #: 1HB RRCID -> 295790 COMPL. DATE 06/26/2023 TOTAL DEPTH 15091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIVIAN WELL #: 2HB RRCID -> 295798 COMPL. DATE 07/19/2023 TOTAL DEPTH 15064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES A UNIT WELL #: 1HB RRCID -> 297743 COMPL. DATE 08/21/2024 TOTAL DEPTH 14677 PERF.14140 - 23406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		138550	-0-	138550	138550	138550	2			N	-0-					-0-
09	534720	X	392519	-0-	-142201	-0-	392519	2			N	-0-					-0-
10	552544	X	-0-	-0-	-552544	-0-					N	-0-					-0-
11	534720	X	NO RPT	-0-	-534720	-0-					N	NO RPT					-0-

CAMP WELL #: 3HB RRCID -> 298434 COMPL. DATE 11/02/2024 TOTAL DEPTH 15234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
*08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
09	1020	N	708	-0-	-312	-0-	708	2			N	-0-					-0-
*10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038

MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					-0-
07	72989	X	72989	-0-	-0-	-0-	72989	2			N	-0-					-0-
08	63132	X	63132	-0-	-0-	-0-	63132	2			N	-0-					-0-
09	48816	X	48816	-0-	-0-	-0-	48816	2			N	-0-					-0-
10	40367	X	40367	-0-	-0-	-0-	40367	2			N	-0-					-0-
11	39028	X	39028	-0-	-0-	-0-	39028	2			N	-0-					-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

06	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
07	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
08	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
09	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
10	1986	X	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
11	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

06	6602	X	6602	-0-	-0-	-0-	6602	2			N	-0-					-0-
07	6944	X	6912	-0-	-32	-0-	6912	2			N	-0-					-0-
08	6944	X	5962	-0-	-982	-0-	5962	2			N	-0-					-0-
09	6720	X	5552	-0-	-1168	-0-	5552	2			N	-0-					-0-
10	6924	X	6924	-0-	-0-	-0-	6924	2			N	-0-					-0-
11	7079	X	7079	-0-	-0-	-0-	7079	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

06	6150	X	5720	-0-	-430	-0-	5720	2			N	-0-					-0-
07	6324	X	5886	-0-	-438	-0-	5886	2			N	-0-					-0-
08	5890	X	5804	-0-	-86	-0-	5804	2			N	-0-					-0-
09	5730	X	5686	-0-	-44	-0-	5686	2			N	-0-					-0-
10	6349	X	6349	-0-	-0-	-0-	6349	2			N	-0-					-0-
11	5969	X	5969	-0-	-0-	-0-	5969	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

06	11945	X	11945	-0-	-0-	-0-	11945	2			N	-0-					-0-
07	12886	X	12886	-0-	-0-	-0-	12886	2			N	-0-					-0-
08	13944	X	13944	-0-	-0-	-0-	13944	2			N	-0-					-0-
09	13757	X	13757	-0-	-0-	-0-	13757	2			N	-0-					-0-
10	14315	X	14315	-0-	-0-	-0-	14315	2			N	-0-					-0-
11	16687	X	16687	-0-	-0-	-0-	16687	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

06	2910	X	2720	-0-	-190	-0-	2720	2			N	-0-					-0-
07	2976	X	2469	-0-	-507	-0-	2469	2			N	-0-					-0-
08	2883	X	1598	-0-	-1285	-0-	1598	2			N	-0-					-0-
09	2730	X	2170	-0-	-560	-0-	2170	2			N	-0-					-0-
10	2821	X	2121	-0-	-700	-0-	2121	2			N	-0-					-0-
11	2730	X	1182	-0-	-1548	-0-	1182	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30420	X	27174	-0-	-3246	-0-	27174	2			N	-0-					-0-
07	29264	X	27181	-0-	-2083	-0-	27181	2			N	-0-					-0-
08	28117	X	25668	-0-	-2449	-0-	25668	2			N	-0-					-0-
09	27210	X	26451	-0-	-759	-0-	26451	2			N	-0-					-0-
10	28117	X	22771	-0-	-5346	-0-	22771	2			N	-0-					-0-
11	27180	X	22202	-0-	-4978	-0-	22202	2			N	-0-					-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

06	13980	X	13604	-0-	-376	-0-	13604	2			N	-0-					-0-
07	13826	X	12860	-0-	-966	-0-	12860	2			N	-0-					-0-
08	13826	X	9325	-0-	-4501	-0-	9325	2			N	-0-					-0-
09	14922	X	14922	-0-	-0-	-0-	14922	2			N	-0-					-0-
10	14618	X	14618	-0-	-0-	-0-	14618	2			N	-0-					-0-
11	14672	X	14672	-0-	-0-	-0-	14672	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

06	56538	X	56538	-0-	-0-	-0-	56538	2			N	-0-					-0-
07	58797	X	58797	-0-	-0-	-0-	58797	2			N	-0-					-0-
08	59368	X	59368	-0-	-0-	-0-	59368	2			N	-0-					-0-
09	57012	X	57012	-0-	-0-	-0-	57012	2			N	-0-					-0-
10	58524	X	58524	-0-	-0-	-0-	58524	2			N	-0-					-0-
11	56558	X	56558	-0-	-0-	-0-	56558	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

06	450	N	164	-0-	-286	-0-	164	2			N	-0-					-0-
07	248	N	29	-0-	-219	-0-	29	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 16605

06	169200	X	168383	-0-	-817	-0-	168383	2			N	-0-					-0-
07	175119	X	171456	-0-	-3663	-0-	171456	2			N	-0-					-0-
08	175119	X	169029	-0-	-6090	-0-	169029	2			N	-0-					-0-
09	169470	X	159794	-0-	-9676	-0-	159794	2			N	-0-					-0-
10	174003	X	154193	-0-	-19810	-0-	154193	2			N	-0-					-0-
11	168390	X	109231	-0-	-59159	-0-	109231	2			N	-0-					-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

06	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-
07	5952	X	5596	-0-	-356	-0-	5596	2			N	-0-					-0-
08	5952	X	5098	-0-	-854	-0-	5098	2			N	-0-					-0-
09	5760	X	3707	-0-	-2053	-0-	3707	2			N	-0-					-0-
10	5952	X	5407	-0-	-545	-0-	5407	2			N	-0-					-0-
11	5430	X	2399	-0-	-3031	-0-	2399	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	35160	X	33313	-0-	-1847	-0-	33313	2		N	-0-			-0-
07	36332	X	33764	-0-	-2568	-0-	33764	2		N	-0-			-0-
08	35061	X	33436	-0-	-1625	-0-	33436	2		N	-0-			-0-
09	33930	X	32153	-0-	-1777	-0-	32153	2		N	-0-			-0-
10	34472	X	33014	-0-	-1458	-0-	33014	2		N	-0-			-0-
11	33300	X	31979	-0-	-1321	-0-	31979	2		N	-0-			-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

06	840	X	708	-0-	-132	-0-	708	2		N	-0-			-0-
07	682	X	512	-0-	-170	-0-	512	2		N	-0-			-0-
08	713	X	156	-0-	-557	-0-	156	2		N	-0-			-0-
09	720	X	45	-0-	-675	-0-	45	2		N	-0-			-0-
10	744	X	-0-	-0-	-744	-0-				N	-0-			-0-
11	720	X	-0-	-0-	-720	-0-				N	-0-			-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

06	500640	X	366216	-0-	-134424	-0-	366216	2		N	-0-			-0-
07	517328	X	353073	-0-	-164255	-0-	353073	2		N	-0-			-0-
08	440727	X	322812	-0-	-117915	-0-	322812	2		N	-0-			-0-
09	420570	X	270670	-0-	-149900	-0-	270670	2		N	-0-			-0-
10	397885	X	258874	-0-	-139011	-0-	258874	2		N	-0-			-0-
11	366210	X	232705	-0-	-133505	-0-	232705	2		N	-0-			-0-

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

06	302730	X	206501	-0-	-96229	-0-	206501	2		N	-0-			-0-
07	288176	X	200993	-0-	-87183	-0-	200993	2		N	-0-			-0-
08	255471	X	188435	-0-	-67036	-0-	188435	2		N	-0-			-0-
09	235020	X	161079	-0-	-73941	-0-	161079	2		N	-0-			-0-
10	214272	X	157696	-0-	-56576	-0-	157696	2		N	-0-			-0-
11	206490	X	148055	-0-	-58435	-0-	148055	2		N	-0-			-0-

MCCULLOUGH INGRAM C WELL #: 3H RRCID -> 294249 COMPL. DATE 01/20/2023 TOTAL DEPTH 14555 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL EO B WELL #: 2H RRCID -> 294766 COMPL. DATE 03/19/2023 TOTAL DEPTH 15701 PERF.15067 - 27830

06	460500	X	300186	-0-	-160314	-0-	300186	2		N	-0-			-0-
07	435984	X	296905	-0-	-139079	-0-	296905	2		N	-0-			-0-
08	375379	X	279556	-0-	-95823	-0-	279556	2		N	-0-			-0-
09	354450	X	258227	-0-	-96223	-0-	258227	2		N	-0-			-0-
10	331297	X	252494	-0-	-78803	-0-	252494	2		N	-0-			-0-
11	300180	X	254094	-0-	-46086	-0-	254094	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

MCCULLOUGH INGRAM A WELL #: 1H RRCID -> 295778 COMPL. DATE 06/20/2023 TOTAL DEPTH 17836 PERF.16417 - 24673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794400	X	660564	-0-	-133836	-0-	660564	2			N	-0-					-0-
07	820880	X	690506	-0-	-130374	-0-	690506	2			N	-0-					-0-
08	788873	X	788873	-0-	-0-	-0-	788873	2			N	-0-					-0-
09	744150	X	687428	-0-	-56722	-0-	687428	2			N	-0-					-0-
10	712101	X	669829	-0-	-42272	-0-	669829	2			N	-0-					-0-
11	763440	X	588227	-0-	-175213	-0-	588227	2			N	-0-					-0-

DINKINS JG WELL #: 1H RRCID -> 295789 COMPL. DATE 05/24/2023 TOTAL DEPTH 17934 PERF.16363 - 25928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682830	X	443974	-0-	-238856	-0-	443974	2			N	-0-					-0-
07	615691	X	286958	-0-	-328733	-0-	286958	2			N	-0-					-0-
08	615691	X	316004	-0-	-299687	-0-	316004	2			N	-0-					-0-
09	552810	X	305854	-0-	-246956	-0-	305854	2			N	-0-					-0-
10	458769	X	276631	-0-	-182138	-0-	276631	2			N	-0-					-0-
11	443970	X	239719	-0-	-204251	-0-	239719	2			N	-0-					-0-

LANIER CW WELL #: 1H RRCID -> 295907 COMPL. DATE 09/02/2023 TOTAL DEPTH 17309 PERF.16778 - 26355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872580	X	822250	-0-	-50330	-0-	822250	2			N	-0-					-0-
07	935487	X	578698	-0-	-356789	-0-	578698	2			N	-0-					-0-
08	935487	X	698234	-0-	-237253	-0-	698234	2			N	-0-					-0-
09	905310	X	660605	-0-	-244705	-0-	660605	2			N	-0-					-0-
10	850826	X	518587	-0-	-332239	-0-	518587	2			N	-0-					-0-
11	822240	X	103283	-0-	-718957	-0-	103283	2			N	-0-					-0-

CAZEY MS WELL #: 1H RRCID -> 296008 COMPL. DATE 08/21/2023 TOTAL DEPTH 15986 PERF.15376 - 25404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576480	X	317260	-0-	-259220	-0-	317260	2			N	-0-					-0-
07	480438	X	312741	-0-	-167697	-0-	312741	2			N	-0-					-0-
08	390693	X	337067	-0-	-53626	-0-	337067	2			N	-0-					-0-
09	376830	X	271854	-0-	-104976	-0-	271854	2			N	-0-					-0-
10	340690	X	271893	-0-	-68797	-0-	271893	2			N	-0-					-0-
11	326190	X	257408	-0-	-68782	-0-	257408	2			N	-0-					-0-

FARLEY GD WELL #: 1H RRCID -> 296836 COMPL. DATE 03/13/2024 TOTAL DEPTH 18956 PERF.17219 - 27056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151250	X	914112	-0-	-237138	-0-	914112	2			N	-0-					-0-
07	1189625	X	856607	-0-	-333018	-0-	856607	2			N	-0-					-0-
08	1025553	X	1025553	-0-	-0-	-0-	1025553	2			N	-0-					-0-
09	998482	X	998482	-0-	-0-	-0-	998482	2			N	-0-					-0-
10	989092	X	989092	-0-	-0-	-0-	989092	2			N	-0-					-0-
11	992460	X	882675	-0-	-109785	-0-	882675	2			N	-0-					-0-

HARRISON WA WELL #: 1H RRCID -> 296837 COMPL. DATE 03/13/2024 TOTAL DEPTH 18863 PERF.17134 - 26000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050900	X	894197	-0-	-156703	-0-	894197	2			N	-0-					-0-
07	1085930	X	854922	-0-	-231008	-0-	854922	2			N	-0-					-0-
08	904053	X	865270	-0-	-38783	-0-	865270	2			N	-0-					-0-
09	894210	X	781244	-0-	-112966	-0-	781244	2			N	-0-					-0-
10	924017	X	676168	-0-	-247849	-0-	676168	2			N	-0-					-0-
11	894210	X	513754	-0-	-380456	-0-	513754	2			N	-0-					-0-

NEYLAND MMM WELL #: 1H RRCID -> 296899 COMPL. DATE 01/08/2024 TOTAL DEPTH 16752 PERF.15951 - 26389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938790	X	688844	-0-	-249946	-0-	688844	2			N	-0-					-0-
07	970083	X	404370	-0-	-565713	-0-	404370	2			N	-0-					-0-
08	781634	X	680358	-0-	-101276	-0-	680358	2			N	-0-					-0-
09	756420	X	564428	-0-	-191992	-0-	564428	2			N	-0-					-0-
10	711791	X	380382	-0-	-331409	-0-	380382	2			N	-0-					-0-
11	688830	X	562312	-0-	-126518	-0-	562312	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

GLASS RT WELL #: 1H RRCID -> 296928 COMPL. DATE 02/17/2024 TOTAL DEPTH 18419 PERF.16558 - 25850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064640	X	893581	-0-	-171059	-0-	893581	2			N	-0-					-0-
07	883345	X	862746	-0-	-20599	-0-	862746	2			N	-0-					-0-
08	1057118	X	1057118	-0-	-0-	-0-	1057118	2			N	-0-					-0-
09	995635	X	995635	-0-	-0-	-0-	995635	2			N	-0-					-0-
10	1001138	X	1001138	-0-	-0-	-0-	1001138	2			N	-0-					-0-
11	1023030	X	887345	-0-	-135685	-0-	887345	2			N	-0-					-0-

INGRAM MARTIN A WELL #: 1H RRCID -> 297132 COMPL. DATE 04/18/2024 TOTAL DEPTH 17732 PERF.16903 - 24667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138470	X	913791	-0-	-224679	-0-	913791	2			N	-0-					-0-
07	1176419	X	901186	-0-	-275233	-0-	901186	2			N	-0-					-0-
08	1176419	X	1039569	-0-	-136850	-0-	1039569	2			N	-0-					-0-
09	972889	X	972889	-0-	-0-	-0-	972889	2			N	-0-					-0-
10	944260	X	918522	-0-	-25738	-0-	918522	2			N	-0-					-0-
11	1006020	X	871801	-0-	-134219	-0-	871801	2			N	-0-					-0-

POWELL BD WELL #: 1H RRCID -> 297833 COMPL. DATE 04/22/2024 TOTAL DEPTH 18080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGUE MMP WELL #: 1H RRCID -> 298319 COMPL. DATE 06/24/2024 TOTAL DEPTH 17872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEORNELLAS PB A WELL #: 1H RRCID -> 298357 COMPL. DATE 07/31/2024 TOTAL DEPTH 18975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEORNELLAS PB B WELL #: 2H RRCID -> 298358 COMPL. DATE 06/22/2024 TOTAL DEPTH 17552 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES RLT WELL #: 1H RRCID -> 298431 COMPL. DATE 10/24/2024 TOTAL DEPTH 16705 PERF.15995 - 27400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158857	-0-	158857	158857	158857	2			N	-0-					-0-
11	1089200	X	878244	-0-	-210956	-0-	878244	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903

FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	78	-0-	-852	-0-	3	1	75	2	Y	-0-					4
07	1302	N	466	-0-	-836	-0-	31	1	435	2	Y	-0-					4
08	589	N	370	-0-	-219	-0-	22	1	346	2	Y	2	3	1			3
							2	9									
*09	512	N	512	-0-	-0-	-0-	33	1	478	2	Y	1	4	7			-0-
							1	9									
*10	465	N	439	-0-	-26	-0-	25	1	414	2	Y	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	35	1	432	2	Y	1	1	8			-0-
							1	9									

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

06	1986	N	1986	-0-	-0-	-0-	81	1	1903	2	Y	2					5
							2	9									
07	1543	N	1543	-0-	-0-	-0-	103	1	1439	2	Y	1					6
							1	9									
08	1736	N	1736	-0-	-0-	-0-	105	1	1630	2	Y	1	4	1			3
							1	9									
09	1132	N	1132	-0-	-0-	-0-	73	1	1058	2	Y	1					4
							1	9									
10	1591	N	1591	-0-	-0-	-0-	91	1	1500	2	Y	-0-					4
11	1835	N	1835	-0-	-0-	-0-	134	1	1676	2	Y	23	1	8			26
							25	9									

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

06	570	N	543	-0-	-27	-0-	22	1	521	2	Y	-0-					1
07	731	N	731	-0-	-0-	-0-	49	1	682	2	Y	-0-					1
08	643	N	643	-0-	-0-	-0-	39	1	604	2	Y	-0-					1
09	540	N	491	-0-	-49	-0-	32	1	459	2	Y	-0-					1
10	713	N	477	-0-	-236	-0-	27	1	450	2	Y	-0-					1
11	630	N	468	-0-	-162	-0-	35	1	432	2	Y	1	1	8			1
							1	9									

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

06	750	N	580	-0-	-170	-0-	24	1	556	2	Y	-0-					-0-
07	620	N	591	-0-	-29	-0-	39	1	552	2	Y	-0-					-0-
08	666	N	666	-0-	-0-	-0-	40	1	626	2	Y	-0-					-0-
09	770	N	770	-0-	-0-	-0-	50	1	720	2	Y	-0-					-0-
10	613	N	613	-0-	-0-	-0-	35	1	578	2	Y	-0-					-0-
11	630	N	602	-0-	-28	-0-	45	1	556	2	Y	1	1	8			-0-
							1	9									

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	N	1232	-0-	-0-	-0-	50	1	1181	2	Y	1					5
							1	9									
07	993	N	993	-0-	-0-	-0-	66	1	927	2	Y	-0-					5
08	1318	N	1318	-0-	-0-	-0-	80	1	1236	2	Y	2	4	1			3
							2	9									
09	1230	N	1094	-0-	-136	-0-	71	1	1022	2	Y	1					4
							1	9									
10	992	N	612	-0-	-380	-0-	35	1	577	2	Y	-0-					4
11	1343	N	1343	-0-	-0-	-0-	100	1	1242	2	Y	1	1	8			4
							1	9									

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3073	-0-	73	73	125	1	2948	2	Y	-0-					2
07	2346	N	2273	-0-	-73	-0-	151	1	2118	2	Y	4					6
							4	9									
08	3046	N	3046	-0-	-0-	-0-	185	1	2858	2	Y	3	5	1			4
							3	9									
09	2171	X	2171	-0-	-0-	-0-	140	1	2028	2	Y	3					7
							3	9									
10	2141	X	2141	-0-	-0-	-0-	123	1	2018	2	Y	-0-					7
11	2183	X	2183	-0-	-0-	-0-	162	1	2020	2	Y	1	1	8			7
							1	9									

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	34	-0-	-6926	-0-	1	1	33	2	Y	-0-					2
07	7192	X	-0-	-0-	-7192	-0-					Y	-0-					2
08	7192	X	4149	-0-	-3043	-0-	252	1	3897	2	Y	-0-	1	1			1
09	5490	X	4173	-0-	-1317	-0-	269	1	3904	2	Y	-0-					1
10	6295	X	6295	-0-	-0-	-0-	361	1	5934	2	Y	-0-					1
11	5115	X	5115	-0-	-0-	-0-	408	1	4705	2	Y	2	1	8			2
							2	9									

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	1384	-0-	-2066	-0-	56	1	1327	2	Y	1					9
							1	9									
07	4619	X	2001	-0-	-2618	-0-	133	1	1866	2	Y	2					11
							2	9									
08	4619	X	1420	-0-	-3199	-0-	86	1	1333	2	Y	1	7	1			5
							1	9									
09	4470	X	1428	-0-	-3042	-0-	92	1	1335	2	Y	1					6
							1	9									
10	2232	X	1127	-0-	-1105	-0-	65	1	1062	2	Y	-0-					6
11	1950	X	1569	-0-	-381	-0-	117	1	1451	2	Y	1	1	8			6
							1	9									

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	324	-0-	-216	-0-	13	1	311	2	Y	-0-					1
07	403	N	335	-0-	-68	-0-	22	1	313	2	Y	-0-					1
08	372	N	367	-0-	-5	-0-	22	1	345	2	Y	-0-					1
09	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-					1
10	341	N	248	-0-	-93	-0-	14	1	234	2	Y	-0-					1
11	360	N	250	-0-	-110	-0-	19	1	230	2	Y	1	1	8			1
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	308	-0-	-262	-0-	20	1	288	2	N	-0-					-0-
07	465	N	208	-0-	-257	-0-	18	1	190	2	N	-0-					-0-
08	496	N	356	-0-	-140	-0-	17	1	339	2	N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	45	1	482	2	N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	109	1	804	2	N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	43	1	719	2	N	-0-					-0-

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3444	X	2869	-0-	-575	-0-	117	1	2751	2	Y	1					5
							1	9									
07	2728	X	1661	-0-	-1067	-0-	111	1	1547	2	Y	3					8
							3	9									
08	4371	X	716	-0-	-3655	-0-	43	1	670	2	Y	3	6	1			5
							3	9									
09	3000	X	926	-0-	-2074	-0-	60	1	865	2	Y	1					6
							1	9									
10	2976	X	993	-0-	-1983	-0-	57	1	936	2	Y	-0-					6
11	2880	X	487	-0-	-2393	-0-	36	1	449	2	Y	2	1	8			7
							2	9									

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3123	X	3123	-0-	-0-	-0-	198	1	2923	2	N	2	2	8			-0-
							2	9									
07	3131	X	2008	-0-	-1123	-0-	171	1	1837	2	N	-0-					-0-
08	3297	X	3297	-0-	-0-	-0-	153	1	3144	2	N	-0-					-0-
09	3120	X	3002	-0-	-118	-0-	255	1	2747	2	N	-0-					-0-
10	3224	X	2990	-0-	-234	-0-	358	1	2632	2	N	-0-					-0-
11	3195	X	3195	-0-	-0-	-0-	180	1	3014	2	N	1	1	8			-0-
							1	9									

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	677	-0-	-133	-0-	43	1	634	2	N	-0-					-0-
07	1116	N	181	-0-	-935	-0-	15	1	166	2	N	-0-					-0-
08	899	N	630	-0-	-269	-0-	29	1	601	2	N	-0-					-0-
09	690	N	240	-0-	-450	-0-	20	1	220	2	N	-0-					-0-
10	186	N	128	-0-	-58	-0-	15	1	113	2	N	-0-					-0-
11	600	N	237	-0-	-363	-0-	13	1	224	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2045	-0-	-145	-0-	129	1 6 9	1910	2	N	5	5	8			-0-
07	2263	N	727	-0-	-1536	-0-	62	1 4 9	661	2	N	4	4	8			-0-
08	2139	N	1505	-0-	-634	-0-	70	1 1 9	1434	2	N	1	1	8			-0-
09	2040	N	1916	-0-	-124	-0-	163	1	1753	2	N	-0-					-0-
10	1642	N	1642	-0-	-0-	-0-	196	1 1 9	1445	2	N	1	1	8			-0-
11	1470	N	1190	-0-	-280	-0-	67	1 2 9	1121	2	N	2	2	8			-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248	N	1248	-0-	-0-	-0-	51	1 3 9	1194	2	Y	3					7
07	1333	N	1228	-0-	-105	-0-	82	1 2 9	1144	2	Y	2					9
08	1364	N	834	-0-	-530	-0-	50	1 4 9	780	2	Y	4	7	1			6
09	1466	N	1466	-0-	-0-	-0-	95	1 1 9	1370	2	Y	1					7
10	1392	N	1392	-0-	-0-	-0-	80	1	1312	2	Y	-0-					7
11	1354	N	1354	-0-	-0-	-0-	101	1 1 9	1252	2	Y	1	1	8			7

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	432	-0-	-138	-0-	27	1	405	2	N	-0-					-0-
07	496	N	319	-0-	-177	-0-	27	1	292	2	N	-0-					-0-
08	465	N	426	-0-	-39	-0-	20	1	406	2	N	-0-					-0-
09	420	N	368	-0-	-52	-0-	31	1	337	2	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	41	1	300	2	N	-0-					-0-
11	420	N	253	-0-	-167	-0-	14	1	239	2	N	-0-					-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2068	X	2068	-0-	-0-	-0-	131	1	1937	2	N	-0-					-0-
07	1310	X	1310	-0-	-0-	-0-	111	1 4 9	1195	2	N	4	4	8			-0-
08	1062	X	1062	-0-	-0-	-0-	49	1 1 9	1012	2	N	1	1	8			-0-
09	837	X	837	-0-	-0-	-0-	71	1	766	2	N	-0-					-0-
10	1144	X	1144	-0-	-0-	-0-	137	1 1 9	1006	2	N	1	1	8			-0-
11	472	X	472	-0-	-0-	-0-	26	1 1 9	445	2	N	1	1	8			-0-

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2279	N	2279	-0-	-0-	-0-	93	1 2 9	2184	2	Y	2					5
07	1228	N	1228	-0-	-0-	-0-	82	1 1 9	1145	2	Y	1					6
08	1828	N	1828	-0-	-0-	-0-	111	1 2 9	1715	2	Y	2	5	1			3
09	2280	N	991	-0-	-1289	-0-	64	1 2 9	925	2	Y	2					5
10	1412	N	1412	-0-	-0-	-0-	81	1	1331	2	Y	-0-					5
11	1770	N	1397	-0-	-373	-0-	104	1 1 9	1292	2	Y	1	1	8			5

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1401	N	1401	-0-	-0-	-0-	89	1	1312	2	N	-0-					-0-
07	1736	N	1057	-0-	-679	-0-	90	1	967	2	N	-0-					-0-
08	1566	N	1566	-0-	-0-	-0-	73	1	1493	2	N	-0-					-0-
09	1410	N	1336	-0-	-74	-0-	113	1	1223	2	N	-0-					-0-
10	1259	N	1259	-0-	-0-	-0-	151	1	1108	2	N	-0-					-0-
11	1530	N	1011	-0-	-519	-0-	57	1	954	2	N	-0-					-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1912	-0-	-308	-0-	1912	2			N	-0-					-0-
07	2294	N	1660	-0-	-634	-0-	1660	2			N	-0-					-0-
08	2201	N	2014	-0-	-187	-0-	2014	2			N	-0-					-0-
09	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
10	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
11	1950	N	953	-0-	-997	-0-	54	1	898	2	N	1	1	8			-0-
							1	9									

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
07	279	N	199	-0-	-80	-0-	17	1	182	2	N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	15	1	314	2	N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	27	1	292	2	N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	49	1	360	2	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					-0-

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3155	-0-	-505	-0-	129	1	3024	2	Y	2					8
							2	9									
07	3782	X	3360	-0-	-422	-0-	224	1	3134	2	Y	2					10
							2	9									
08	4402	X	3650	-0-	-752	-0-	221	1	3428	2	Y	1	6	1			5
							1	9									
09	4260	X	3983	-0-	-277	-0-	257	1	3724	2	Y	2					7
							2	9									
10	3875	X	3505	-0-	-370	-0-	201	1	3304	2	Y	-0-					7
11	3582	X	3582	-0-	-0-	-0-	266	1	3314	2	Y	2	1	8			8
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2378	-0-	-442	-0-	151	1	2225	2	N	2	2	8			-0-
							2	9									
07	2914	X	1590	-0-	-1324	-0-	136	1	1454	2	N	-0-					-0-
08	2821	X	2426	-0-	-395	-0-	113	1	2313	2	N	-0-					-0-
09	2370	X	1846	-0-	-524	-0-	157	1	1689	2	N	-0-					-0-
10	2931	X	2931	-0-	-0-	-0-	351	1	2579	2	N	1	1	8			-0-
							1	9									
11	2517	N	2517	-0-	-0-	-0-	141	1	2374	2	N	2	2	8			-0-
							2	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	526	-0-	-194	-0-	21	1	505	2	Y	-0-					-0-
07	589	N	506	-0-	-83	-0-	34	1	472	2	Y	-0-					-0-
08	558	N	516	-0-	-42	-0-	31	1	485	2	Y	-0-					-0-
09	540	N	487	-0-	-53	-0-	31	1	456	2	Y	-0-					-0-
10	496	N	482	-0-	-14	-0-	28	1	454	2	Y	-0-					-0-
11	524	N	524	-0-	-0-	-0-	39	1	484	2	Y	1	1	8			-0-
							1	9									

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3319	-0-	-131	-0-	211	1	3108	2	N	-0-					-0-
07	3565	X	2475	-0-	-1090	-0-	211	1	2260	2	N	4	4	8			-0-
							4	9									
08	3654	X	3654	-0-	-0-	-0-	170	1	3483	2	N	1	1	8			-0-
							1	9									
09	3551	X	3551	-0-	-0-	-0-	302	1	3249	2	N	-0-					-0-
10	3563	X	3563	-0-	-0-	-0-	427	1	3136	2	N	-0-					-0-
11	3540	X	2657	-0-	-883	-0-	149	1	2507	2	N	1	1	8			-0-
							1	9									

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2350	-0-	-110	-0-	149	1	2199	2	N	2	2	8			-0-
							2	9									
07	2573	N	2050	-0-	-523	-0-	175	1	1875	2	N	-0-					-0-
08	2720	N	2720	-0-	-0-	-0-	126	1	2594	2	N	-0-					-0-
09	2457	N	2457	-0-	-0-	-0-	209	1	2248	2	N	-0-					-0-
10	2239	N	2239	-0-	-0-	-0-	268	1	1970	2	N	1	1	8			-0-
							1	9									
11	2490	N	2231	-0-	-259	-0-	125	1	2104	2	N	2	2	8			-0-
							2	9									

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	52	1	773	2	N	-0-					-0-
07	806	N	603	-0-	-203	-0-	51	1	552	2	N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	42	1	867	2	N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	73	1	784	2	N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	109	1	803	2	N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	45	1	747	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1709	-0-	-61	-0-	108	1	1601	2	N	-0-					-0-
07	1767	N	1376	-0-	-391	-0-	117	1	1259	2	N	-0-					-0-
08	1635	N	1635	-0-	-0-	-0-	76	1	1559	2	N	-0-					-0-
09	1710	N	1392	-0-	-318	-0-	118	1	1274	2	N	-0-					-0-
10	1481	N	1481	-0-	-0-	-0-	177	1	1303	2	N	1	1	8			-0-
							1	9									
11	1590	N	1586	-0-	-4	-0-	89	1	1495	2	N	2	2	8			-0-
							2	9									

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1436	-0-	-304	-0-	105	1	1331	2	N	-0-					1
07	1798	N	1435	-0-	-363	-0-	107	1	1326	2	N	2	2	1			1
							2	9									
08	1798	N	1524	-0-	-274	-0-	110	1	1414	2	N	-0-					1
09	1710	N	1710	-0-	-0-	-0-	131	1	1579	2	N	-0-					1
10	1680	N	1680	-0-	-0-	-0-	125	1	1555	2	N	-0-					1
*11	1726	N	1726	-0-	-0-	-0-	264	1	1461	2	N	1	1	8			-0-
							1	9									

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	45	1	661	2	N	-0-					-0-
07	713	N	570	-0-	-143	-0-	49	1	521	2	N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	44	1	901	2	N	-0-					-0-
09	1051	N	1051	-0-	-0-	-0-	89	1	962	2	N	-0-					-0-
10	1012	N	1012	-0-	-0-	-0-	121	1	891	2	N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	48	1	814	2	N	-0-					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	541	-0-	-29	-0-	541	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	682	N	444	-0-	-238	-0-	444	2			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
11	1197	N	1197	-0-	-0-	-0-	54	1	898	2	N	223	1	8			222
							245	9									

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	808	-0-	-62	-0-	51	1	757	2	N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	83	1	896	2	N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	56	1	1147	2	N	-0-					-0-
09	810	N	769	-0-	-41	-0-	65	1	704	2	N	-0-					-0-
10	961	N	800	-0-	-161	-0-	96	1	704	2	N	-0-					-0-
11	930	N	904	-0-	-26	-0-	51	1	853	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2118	-0-	-372	-0-	86	1	2030	2	Y	2					8
							2	9									
07	3038	X	2142	-0-	-896	-0-	143	1	1998	2	Y	1					9
							1	9									
08	3038	X	2547	-0-	-491	-0-	154	1	2391	2	Y	2	6	1			5
							2	9									
09	2940	X	2043	-0-	-897	-0-	132	1	1910	2	Y	1					6
							1	9									
10	2464	X	2464	-0-	-0-	-0-	141	1	2323	2	Y	-0-					6
11	2568	X	2568	-0-	-0-	-0-	191	1	2375	2	Y	2	1	8			7
							2	9									

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

06	540	N	209	-0-	-331	-0-	9	1	200	2	Y	-0-					5
07	248	N	235	-0-	-13	-0-	16	1	219	2	Y	-0-					5
08	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-	3	1			2
09	210	N	167	-0-	-43	-0-	11	1	156	2	Y	-0-					2
10	248	N	102	-0-	-146	-0-	6	1	96	2	Y	-0-					2
11	211	N	211	-0-	-0-	-0-	16	1	194	2	Y	1	1	8			2
							1	9									

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

06	930	N	900	-0-	-30	-0-	57	1	843	2	N	-0-					-0-
07	1023	N	794	-0-	-229	-0-	68	1	726	2	N	-0-					-0-
08	1023	N	931	-0-	-92	-0-	43	1	888	2	N	-0-					-0-
09	900	N	890	-0-	-10	-0-	76	1	814	2	N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	107	1	789	2	N	-0-					-0-
11	900	N	854	-0-	-46	-0-	48	1	806	2	N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

06	3840	X	3209	-0-	-631	-0-	203	1	3004	2	N	2	2	8			-0-
							2	9									
07	3968	X	2543	-0-	-1425	-0-	217	1	2326	2	N	-0-					-0-
08	3782	X	3138	-0-	-644	-0-	146	1	2992	2	N	-0-					-0-
09	3630	X	3249	-0-	-381	-0-	276	1	2973	2	N	-0-					-0-
10	3565	X	3455	-0-	-110	-0-	414	1	3040	2	N	1	1	8			-0-
							1	9									
11	3736	X	3736	-0-	-0-	-0-	210	1	3524	2	N	2	2	8			-0-
							2	9									

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

06	584	N	584	-0-	-0-	-0-	60	1	524	2	N	-0-					152
07	427	N	427	-0-	-0-	-0-	53	1	374	2	N	-0-	1	1			151
08	522	N	522	-0-	-0-	-0-	57	1	465	2	N	-0-					151
09	450	N	373	-0-	-77	-0-	51	1	322	2	N	-0-					151
10	536	N	536	-0-	-0-	-0-	60	1	476	2	N	-0-					151
*11	455	N	455	-0-	-0-	-0-	88	1	366	2	N	1	1	8			-0-
							1	9									

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

06	510	N	423	-0-	-87	-0-	27	1	396	2	N	-0-					-0-
07	527	N	374	-0-	-153	-0-	32	1	342	2	N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	23	1	470	2	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	39	1	416	2	N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	56	1	411	2	N	-0-					-0-
11	480	N	419	-0-	-61	-0-	24	1	395	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3282	-0-		-378	-0-	208	1	3072	2	N	2	2	8			-0-
								2	9									
07	3782	X	2685	-0-		-1097	-0-	229	1	2452	2	N	4	4	8			-0-
								4	9									
08	3807	X	3807	-0-		-0-	-0-	177	1	3629	2	N	1	1	8			-0-
								1	9									
09	3707	X	3707	-0-		-0-	-0-	315	1	3392	2	N	-0-					-0-
10	3689	X	3402	-0-		-287	-0-	407	1	2995	2	N	-0-					-0-
11	3690	X	2581	-0-		-1109	-0-	145	1	2435	2	N	1	1	8			-0-
								1	9									

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2656	-0-		-554	-0-	168	1	2486	2	N	2	2	8			-0-
								2	9									
07	3317	X	2255	-0-		-1062	-0-	192	1	2063	2	N	-0-					-0-
08	3193	X	3164	-0-		-29	-0-	147	1	3017	2	N	-0-					-0-
09	3316	X	3316	-0-		-0-	-0-	282	1	3034	2	N	-0-					-0-
10	3131	X	3107	-0-		-24	-0-	372	1	2734	2	N	1	1	8			-0-
								1	9									
11	3060	X	2886	-0-		-174	-0-	162	1	2723	2	N	1	1	8			-0-
								1	9									

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-		-0-	-0-	812	2			N	-0-					-0-
07	835	N	835	-0-		-0-	-0-	835	2			N	-0-					-0-
08	899	N	807	-0-		-92	-0-	807	2			N	-0-					-0-
09	831	N	831	-0-		-0-	-0-	831	2			N	-0-					-0-
10	837	N	785	-0-		-52	-0-	785	2			N	-0-					-0-
11	1124	N	1124	-0-		-0-	-0-	54	1	898	2	N	156	1	8			155
								172	9									

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3715	-0-		715	1568	144	1	3571	2	N	-0-					-0-
07	5321	X	3753	-0-		-1568	-0-	8	1	3745	2	N	-0-					-0-
08	4004	X	4004	-0-		-0-	-0-	4004	2			N	-0-					-0-
09	4049	X	4049	-0-		-0-	-0-	4049	2			N	-0-					-0-
10	3714	X	3714	-0-		-0-	-0-	3714	2			N	-0-					-0-
11	4190	X	4190	-0-		-0-	-0-	4190	2			N	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1413	-0-	-147	-0-	104	1	1309	2	N	-0-					135
07	1705	N	1572	-0-	-133	-0-	114	1	1458	2	N	-0-					135
08	1588	N	1588	-0-	-0-	-0-	113	1	1475	2	N	-0-					135
09	1410	N	1198	-0-	-212	-0-	100	1	1091	2	N	6	61	1			80
							7	9									
10	1603	N	1603	-0-	-0-	-0-	121	1	1482	2	N	-0-					80
*11	3000	N	7154	-0-	4154	4154	1011	1	6142	2	N	1	80	7	1	8	-0-
							1	9									

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

06	1140	N	412	-0-	-728	-0-	26	1	386	2	N	-0-					-0-
07	1663	N	1663	-0-	-0-	-0-	142	1	1521	2	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	2	N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	93	1	998	2	N	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	157	1	1154	2	N	-0-					-0-
11	749	N	749	-0-	-0-	-0-	42	1	706	2	N	1	1	8			-0-
							1	9									

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

06	1996	N	1996	-0-	-0-	-0-	127	1	1869	2	Y	-0-					-0-
07	2528	N	2528	-0-	-0-	-0-	216	1	2312	2	Y	-0-					-0-
08	2571	N	2571	-0-	-0-	-0-	119	1	2452	2	Y	-0-					-0-
09	2010	N	1894	-0-	-116	-0-	161	1	1733	2	Y	-0-					-0-
10	2325	N	1890	-0-	-435	-0-	226	1	1664	2	Y	-0-					-0-
11	2250	N	1844	-0-	-406	-0-	104	1	1740	2	Y	-0-					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

06	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					85
07	93	N	89	-0-	-4	-0-	5	1	84	2	N	-0-					85
08	124	N	122	-0-	-2	-0-	6	1	116	2	N	-0-					85
09	150	N	98	-0-	-52	-0-	6	1	92	2	N	-0-					85
10	110	N	110	-0-	-0-	-0-	6	1	104	2	N	-0-					85
11	176	N	176	-0-	-0-	-0-	24	1	151	2	N	1	1	8			85
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1973	N	1973	-0-	-0-	-0-	125	1	1848	2	N	-0-					-0-
07	1643	N	933	-0-	-710	-0-	80	1	853	2	N	-0-					-0-
08	1643	N	1187	-0-	-456	-0-	55	1	1132	2	N	-0-					-0-
09	1590	N	1134	-0-	-456	-0-	96	1	1038	2	N	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	137	1	1007	2	N	1	1	8			-0-
							1	9									
11	1140	N	1012	-0-	-128	-0-	57	1	954	2	N	1	1	8			-0-
							1	9									

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	514	-0-	-176	-0-	33	1	481	2	N	-0-					-0-
07	713	N	591	-0-	-122	-0-	50	1	541	2	N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	42	1	861	2	N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	56	1	605	2	N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	75	1	552	2	N	-0-					-0-
11	720	N	576	-0-	-144	-0-	32	1	544	2	N	-0-					-0-

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-					44
07	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-					44
08	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					44
09	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					44
10	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					44
*11	39	N	39	-0-	-0-	-0-	5	1	33	2	N	1	1	8			20
							1	9									

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3299	-0-	-211	-0-	209	1	3088	2	N	2	2	8			-0-
							2	9									
07	3534	X	2524	-0-	-1010	-0-	215	1	2305	2	N	4	4	8			-0-
							4	9									
08	3717	X	3717	-0-	-0-	-0-	173	1	3543	2	N	1	1	8			-0-
							1	9									
09	4758	X	4758	-0-	-0-	-0-	404	1	4354	2	N	-0-					-0-
10	6021	X	6021	-0-	-0-	-0-	721	1	5300	2	N	-0-					-0-
11	3540	X	3191	-0-	-349	-0-	179	1	3011	2	N	1	1	8			-0-
							1	9									

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2958	-0-	-132	-0-	188	1	2768	2	N	2	2	8			-0-
							2	9									
07	3069	X	1906	-0-	-1163	-0-	163	1	1743	2	N	-0-					-0-
08	3038	X	2594	-0-	-444	-0-	120	1	2474	2	N	-0-					-0-
09	2970	X	2943	-0-	-27	-0-	250	1	2693	2	N	-0-					-0-
10	3069	X	3022	-0-	-47	-0-	362	1	2659	2	N	1	1	8			-0-
							1	9									
11	2970	X	2708	-0-	-262	-0-	152	1	2555	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2640	-0-	-0-	-0-	108	1	2530	2	Y	2					6
							2	9									
07	2139	X	1470	-0-	-669	-0-	98	1	1371	2	Y	1					7
							1	9									
08	1519	N	954	-0-	-565	-0-	58	1	895	2	Y	1	5	1			3
							1	9									
09	2640	N	1677	-0-	-963	-0-	108	1	1567	2	Y	2					5
							2	9									
10	1745	N	1745	-0-	-0-	-0-	100	1	1645	2	Y	-0-					5
11	1360	N	1360	-0-	-0-	-0-	101	1	1258	2	Y	1	1	8			5
							1	9									

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

06	745	X	745	-0-	-0-	-0-	47	1	698	2	N	-0-					-0-
07	831	X	831	-0-	-0-	-0-	71	1	760	2	N	-0-					-0-
08	773	X	773	-0-	-0-	-0-	36	1	737	2	N	-0-					-0-
09	782	X	782	-0-	-0-	-0-	66	1	716	2	N	-0-					-0-
10	589	X	588	-0-	-1	-0-	70	1	518	2	N	-0-					-0-
11	570	X	523	-0-	-47	-0-	29	1	494	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

06	1710	N	1492	-0-	-218	-0-	95	1	1397	2	N	-0-					-0-
07	1767	N	1221	-0-	-546	-0-	104	1	1117	2	N	-0-					-0-
08	1736	N	1360	-0-	-376	-0-	63	1	1297	2	N	-0-					-0-
09	1646	N	1646	-0-	-0-	-0-	140	1	1506	2	N	-0-					-0-
10	1636	N	1636	-0-	-0-	-0-	196	1	1440	2	N	-0-					-0-
11	1659	N	1659	-0-	-0-	-0-	93	1	1566	2	N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

06	90	N	76	-0-	-14	-0-	5	1	71	2	N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	13	1	135	2	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					-0-
09	90	N	60	-0-	-30	-0-	5	1	55	2	N	-0-					-0-
10	155	N	45	-0-	-110	-0-	5	1	40	2	N	-0-					-0-
11	90	N	52	-0-	-38	-0-	3	1	49	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1819	-0-	-971	-0-	115	1	1702	2	N	2	2	8			-0-
							2	9									
07	2883	X	1073	-0-	-1810	-0-	91	1	982	2	N	-0-					-0-
08	2883	X	623	-0-	-2260	-0-	29	1	594	2	N	-0-					-0-
09	2490	X	855	-0-	-1635	-0-	73	1	782	2	N	-0-					-0-
10	2073	X	2073	-0-	-0-	-0-	248	1	1825	2	N	-0-					-0-
11	1830	X	1247	-0-	-583	-0-	70	1	1176	2	N	1	1	8			-0-
							1	9									

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2865	-0-	-315	-0-	182	1	2681	2	N	2	2	8			-0-
							2	9									
07	3286	X	2086	-0-	-1200	-0-	178	1	1904	2	N	4	4	8			-0-
							4	9									
08	3286	X	3146	-0-	-140	-0-	146	1	2999	2	N	1	1	8			-0-
							1	9									
09	3198	X	3198	-0-	-0-	-0-	272	1	2926	2	N	-0-					-0-
10	3215	X	3215	-0-	-0-	-0-	385	1	2830	2	N	-0-					-0-
11	3030	X	2659	-0-	-371	-0-	149	1	2509	2	N	1	1	8			-0-
							1	9									

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	921	-0-	-99	-0-	49	1	872	2	N	-0-					255
07	1271	N	921	-0-	-350	-0-	50	1	870	2	N	1	2	1			254
							1	9									
08	1023	N	933	-0-	-90	-0-	48	1	862	2	N	21	189	1			86
							23	9									
09	1047	N	1047	-0-	-0-	-0-	63	1	984	2	N	-0-					86
10	1116	N	1116	-0-	-0-	-0-	64	1	1052	2	N	-0-					86
*11	900	N	618	-0-	-282	-0-	85	1	532	2	N	1	1	8			65
							1	9									

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1867	N	1867	-0-	-0-	-0-	118	1	1747	2	N	2	2	8			-0-
							2	9									
07	1798	N	1227	-0-	-571	-0-	104	1	1119	2	N	4	4	8			-0-
							4	9									
08	1798	N	1551	-0-	-247	-0-	72	1	1478	2	N	1	1	8			-0-
							1	9									
09	1740	N	1223	-0-	-517	-0-	104	1	1119	2	N	-0-					-0-
10	1648	N	1648	-0-	-0-	-0-	197	1	1451	2	N	-0-					-0-
11	1500	N	1420	-0-	-80	-0-	80	1	1340	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2261	-0-	-349	-0-	143	1	2118	2	N	-0-					-0-
07	2697	X	1367	-0-	-1330	-0-	116	1	1247	2	N	4	4	8			-0-
							4	9									
08	2626	X	2626	-0-	-0-	-0-	122	1	2503	2	N	1	1	8			-0-
							1	9									
09	2646	X	2646	-0-	-0-	-0-	225	1	2421	2	N	-0-					-0-
10	2524	X	2524	-0-	-0-	-0-	302	1	2222	2	N	-0-					-0-
11	2550	X	2246	-0-	-304	-0-	126	1	2119	2	N	1	1	8			-0-
							1	9									

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4274	-0-	-166	-0-	271	1	4003	2	N	-0-					-0-
07	4588	X	2737	-0-	-1851	-0-	233	1	2500	2	N	4	4	8			-0-
							4	9									
08	4588	X	4542	-0-	-46	-0-	211	1	4330	2	N	1	1	8			-0-
							1	9									
09	4380	X	4375	-0-	-5	-0-	372	1	4003	2	N	-0-					-0-
10	4526	X	4411	-0-	-115	-0-	528	1	3883	2	N	-0-					-0-
11	4410	X	3491	-0-	-919	-0-	196	1	3295	2	N	-0-					-0-

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1746	-0-	-24	-0-	93	1	1646	2	N	6					88
							7	9									
07	1966	N	1966	-0-	-0-	-0-	105	1	1836	2	N	23	3	1			108
							25	9									
08	2170	N	1723	-0-	-447	-0-	90	1	1620	2	N	12					120
							13	9									
09	1848	N	1848	-0-	-0-	-0-	111	1	1734	2	N	3					123
							3	9									
10	1953	N	1693	-0-	-260	-0-	97	1	1596	2	N	-0-					123
11	1917	N	1917	-0-	-0-	-0-	262	1	1642	2	N	12	1	8			134
							13	9									

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2680	-0-	-980	-0-	109	1	2568	2	Y	3					11
							3	9									
07	3782	X	3150	-0-	-632	-0-	210	1	2939	2	Y	1					12
							1	9									
08	3503	X	3294	-0-	-209	-0-	200	1	3093	2	Y	1	8	1			5
							1	9									
09	3330	X	3211	-0-	-119	-0-	207	1	3001	2	Y	3					8
							3	9									
10	3255	X	3031	-0-	-224	-0-	174	1	2857	2	Y	-0-					8
11	3462	X	3462	-0-	-0-	-0-	285	1	3175	2	Y	2	1	8			9
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2120	N	2120	-0-	-0-	-0-	115	1	2002	2	Y	3					7
							3	9									
07	2014	N	2014	-0-	-0-	-0-	163	1	1849	2	Y	2					9
							2	9									
08	2214	N	2214	-0-	-0-	-0-	163	1	2047	2	Y	4	7	1			6
							4	9									
09	2179	N	2179	-0-	-0-	-0-	169	1	2009	2	Y	1					7
							1	9									
10	2015	N	2012	-0-	-3	-0-	145	1	1867	2	Y	-0-					7
11	2130	N	1824	-0-	-306	-0-	163	1	1660	2	Y	1	1	8			7
							1	9									

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1331	-0-	-259	-0-	71	1	1260	2	N	-0-					1
07	1829	N	1662	-0-	-167	-0-	90	1	1570	2	N	2	2	1			1
							2	9									
08	1767	N	1633	-0-	-134	-0-	86	1	1547	2	N	-0-					1
09	1629	N	1629	-0-	-0-	-0-	98	1	1531	2	N	-0-					1
10	1674	N	1598	-0-	-76	-0-	91	1	1507	2	N	-0-					1
11	1721	N	1721	-0-	-0-	-0-	237	1	1481	2	N	3	1	8			3
							3	9									

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5205	X	4075	-0-	-1130	-0-	258	1	3815	2	Y	2	2	8			-0-
							2	9									
07	3018	X	3018	-0-	-0-	-0-	257	1	2757	2	Y	4	4	8			-0-
							4	9									
08	4185	X	3809	-0-	-376	-0-	177	1	3631	2	Y	1	1	8			-0-
							1	9									
09	4050	X	3476	-0-	-574	-0-	295	1	3181	2	Y	-0-					-0-
10	4185	X	3669	-0-	-516	-0-	439	1	3230	2	Y	-0-					-0-
11	4050	X	3337	-0-	-713	-0-	188	1	3148	2	Y	1	1	8			-0-
							1	9									

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1506	N	1506	-0-	-0-	-0-	96	1	1410	2	Y	-0-					-0-
07	1302	N	1078	-0-	-224	-0-	92	1	986	2	Y	-0-					-0-
08	1926	N	1926	-0-	-0-	-0-	89	1	1837	2	Y	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	128	1	1383	2	Y	-0-					-0-
10	1449	N	1449	-0-	-0-	-0-	173	1	1276	2	Y	-0-					-0-
11	1680	N	1497	-0-	-183	-0-	84	1	1413	2	Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2754	N	2754	-0-	-0-	-0-	175	1	2579	2	N	-0-					-0-
07	2759	N	1841	-0-	-918	-0-	157	1	1684	2	N	-0-					-0-
08	2910	N	2910	-0-	-0-	-0-	135	1	2775	2	N	-0-					-0-
09	2672	N	2672	-0-	-0-	-0-	227	1	2445	2	N	-0-					-0-
10	2823	N	2823	-0-	-0-	-0-	338	1	2485	2	N	-0-					-0-
11	2670	N	2563	-0-	-107	-0-	144	1	2419	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2395	N	2395	-0-	-0-	-0-	98	1	2295	2	Y	2					6
							2	9									
07	1736	N	1576	-0-	-160	-0-	105	1	1470	2	Y	1					7
							1	9									
08	1771	N	1771	-0-	-0-	-0-	107	1	1663	2	Y	1	5	1			3
							1	9									
09	1920	N	1640	-0-	-280	-0-	106	1	1531	2	Y	3					6
							3	9									
10	1581	N	1515	-0-	-66	-0-	87	1	1428	2	Y	-0-					6
11	1710	N	1596	-0-	-114	-0-	119	1	1476	2	Y	1	1	8			6
							1	9									

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	-0-	55	1	978	2	N	-0-					171
07	1244	N	1244	-0-	-0-	-0-	67	1	1176	2	N	1	1	1			171
							1	9									
08	1209	N	1092	-0-	-117	-0-	58	1	1034	2	N	-0-					171
09	1184	N	1184	-0-	-0-	-0-	70	1	1086	2	N	25	79	1			117
							28	9									
10	1240	N	1106	-0-	-134	-0-	63	1	1043	2	N	-0-					117
*11	1587	N	1587	-0-	-0-	-0-	219	1	1367	2	N	1	1	8			67
							1	9									

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	2	-0-	-988	-0-	2	2			N	-0-					146
07	2082	N	2082	-0-	-0-	-0-	112	1	1969	2	N	1	1	1			146
							1	9									
08	1500	N	1500	-0-	-0-	-0-	79	1	1421	2	N	-0-					146
09	1278	N	1278	-0-	-0-	-0-	77	1	1201	2	N	-0-					146
10	1488	N	177	-0-	-1311	-0-	10	1	167	2	N	-0-					146
*11	1440	N	1406	-0-	-34	-0-	194	1	1211	2	N	1	1	8			73
							1	9									

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2700	-0-	-390	-0-	110	1	2589	2	Y	1					7
							1	9									
07	3193	X	2901	-0-	-292	-0-	193	1	2707	2	Y	1					8
							1	9									
08	3100	X	2950	-0-	-150	-0-	179	1	2769	2	Y	2	6	1			4
							2	9									
09	3088	X	3088	-0-	-0-	-0-	199	1	2887	2	Y	2					6
							2	9									
10	3038	X	2948	-0-	-90	-0-	169	1	2779	2	Y	-0-					6
11	3062	X	3062	-0-	-0-	-0-	227	1	2834	2	Y	1	1	8			6
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2276	-0-	-754	-0-	93	1	2182	2	Y	1					7
							1	9									
07	3007	X	2376	-0-	-631	-0-	158	1	2217	2	Y	1					8
							1	9									
08	3007	X	2514	-0-	-493	-0-	152	1	2360	2	Y	2	6	1			4
							2	9									
09	2910	X	2464	-0-	-446	-0-	159	1	2304	2	Y	1					5
							1	9									
10	2759	X	2338	-0-	-421	-0-	134	1	2204	2	Y	-0-					5
11	2497	X	2497	-0-	-0-	-0-	213	1	2283	2	Y	1	1	8			5
							1	9									

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	398	-0-	-52	-0-	21	1	377	2	N	-0-					111
07	465	N	374	-0-	-91	-0-	20	1	353	2	N	1	1	1			111
							1	9									
08	431	N	431	-0-	-0-	-0-	23	1	408	2	N	-0-					111
09	445	N	445	-0-	-0-	-0-	27	1	418	2	N	-0-					111
10	372	N	250	-0-	-122	-0-	14	1	236	2	N	-0-					111
*11	420	N	317	-0-	-103	-0-	44	1	272	2	N	1	1	8			-0-
							1	9									

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2389	N	2389	-0-	-0-	-0-	151	1	2236	2	N	2	2	8			-0-
							2	9									
07	2232	N	2099	-0-	-133	-0-	179	1	1920	2	N	-0-					-0-
08	2713	N	2713	-0-	-0-	-0-	126	1	2587	2	N	-0-					-0-
09	2495	N	2495	-0-	-0-	-0-	212	1	2283	2	N	-0-					-0-
10	2108	N	2056	-0-	-52	-0-	246	1	1810	2	N	-0-					-0-
11	2370	N	1337	-0-	-1033	-0-	75	1	1262	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	225	-0-	-75	-0-	14	1	211	2	N	-0-					-0-
07	248	N	138	-0-	-110	-0-	12	1	126	2	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	11	1	226	2	N	-0-					-0-
09	240	N	205	-0-	-35	-0-	17	1	188	2	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	23	1	170	2	N	-0-					-0-
11	240	N	153	-0-	-87	-0-	9	1	144	2	N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3346	-0-	-404	-0-	212	1	3132	2	N	2	2	8			-0-
							2	9									
07	3875	X	2444	-0-	-1431	-0-	208	1	2236	2	N	-0-					-0-
08	3782	X	3663	-0-	-119	-0-	170	1	3493	2	N	-0-					-0-
09	3570	X	3467	-0-	-103	-0-	294	1	3173	2	N	-0-					-0-
10	3537	X	3537	-0-	-0-	-0-	423	1	3113	2	N	1	1	8			-0-
							1	9									
11	3540	X	3035	-0-	-505	-0-	170	1	2863	2	N	2	2	8			-0-
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

06	1222	N	1222	-0-	-0-	-0-	65	1	1157	2	N	-0-					49
07	1442	N	1442	-0-	-0-	-0-	78	1	1362	2	N	2	2	1			49
							2	9									
08	1445	N	1445	-0-	-0-	-0-	76	1	1369	2	N	-0-					49
09	1527	N	1527	-0-	-0-	-0-	87	1	1352	2	N	80					129
							88	9									
10	1457	N	1337	-0-	-120	-0-	76	1	1261	2	N	-0-					129
11	1447	N	1447	-0-	-0-	-0-	194	1	1216	2	N	34	1	8			162
							37	9									

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

06	1290	N	1090	-0-	-200	-0-	58	1	1032	2	N	-0-					171
07	1426	N	1406	-0-	-20	-0-	76	1	1330	2	N	-0-	2	1			169
08	1364	N	1269	-0-	-95	-0-	67	1	1202	2	N	-0-					169
09	1347	N	1347	-0-	-0-	-0-	81	1	1266	2	N	-0-					169
10	1395	N	1288	-0-	-107	-0-	74	1	1214	2	N	-0-					169
11	1422	N	1422	-0-	-0-	-0-	193	1	1205	2	N	22	1	8			190
							24	9									

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

06	3870	X	2861	-0-	-1009	-0-	181	1	2678	2	N	2	2	8			-0-
							2	9									
07	3999	X	2356	-0-	-1643	-0-	201	1	2151	2	N	4	4	8			-0-
							4	9									
08	3999	X	3079	-0-	-920	-0-	143	1	2935	2	N	1	1	8			-0-
							1	9									
09	3870	X	2339	-0-	-1531	-0-	199	1	2140	2	N	-0-					-0-
10	3999	X	3937	-0-	-62	-0-	471	1	3466	2	N	-0-					-0-
11	2970	X	1524	-0-	-1446	-0-	86	1	1437	2	N	1	1	8			-0-
							1	9									

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

06	1980	N	1599	-0-	-381	-0-	85	1	1499	2	N	14					61
							15	9									
07	2046	N	1799	-0-	-247	-0-	96	1	1684	2	N	17	2	1			76
							19	9									
08	2046	N	1494	-0-	-552	-0-	79	1	1415	2	N	-0-					76
09	1631	N	1631	-0-	-0-	-0-	98	1	1533	2	N	-0-					76
10	1798	N	1544	-0-	-254	-0-	88	1	1456	2	N	-0-					76
11	1440	N	1391	-0-	-49	-0-	190	1	1186	2	N	14	1	8			89
							15	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1620	-0-	-0-	-0-	66	1	1553	2	Y	1					5
							1	9									
07	3110	X	3110	-0-	-0-	-0-	207	1	2901	2	Y	2					7
							2	9									
08	3534	X	2811	-0-	-723	-0-	170	1	2639	2	Y	2	5	1			4
							2	9									
09	2333	X	2333	-0-	-0-	-0-	150	1	2181	2	Y	2					6
							2	9									
10	3100	X	2512	-0-	-588	-0-	144	1	2368	2	Y	-0-					6
11	3705	X	3705	-0-	-0-	-0-	275	1	3428	2	Y	2	1	8			7
							2	9									

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	48	1	314	2	N	-0-					224
07	589	N	308	-0-	-281	-0-	46	1	262	2	N	-0-					224
08	341	N	253	-0-	-88	-0-	43	1	210	2	N	-0-					224
09	360	N	154	-0-	-206	-0-	38	1	116	2	N	-0-					224
10	399	N	399	-0-	-0-	-0-	52	1	347	2	N	-0-					224
*11	373	N	373	-0-	-0-	-0-	74	1	298	2	N	1	1	8			150
							1	9									

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	939	-0-	-141	-0-	60	1	879	2	Y	-0-					-0-
07	1116	N	472	-0-	-644	-0-	40	1	432	2	Y	-0-					-0-
08	1085	N	904	-0-	-181	-0-	42	1	862	2	Y	-0-					-0-
09	930	N	902	-0-	-28	-0-	77	1	825	2	Y	-0-					-0-
10	896	N	896	-0-	-0-	-0-	107	1	789	2	Y	-0-					-0-
11	870	N	690	-0-	-180	-0-	39	1	651	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	686	-0-	-604	-0-	37	1	649	2	N	-0-					54
07	1333	X	-0-	-0-	-1333	-0-					N	-0-					54
08	1333	X	727	-0-	-606	-0-	38	1	689	2	N	-0-					54
09	692	X	692	-0-	-0-	-0-	42	1	650	2	N	-0-					54
10	713	X	508	-0-	-205	-0-	29	1	479	2	N	-0-					54
11	690	X	361	-0-	-329	-0-	42	1	263	2	N	51	1	8			104
							56	9									

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 12/20/2022 TOTAL DEPTH 11470 PERF.10871 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	36	-0-	-114	-0-	2	1	34	2	N	-0-					151
07	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					151
08	93	N	82	-0-	-11	-0-	4	1	78	2	N	-0-					151
09	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					151
10	93	N	77	-0-	-16	-0-	4	1	73	2	N	-0-					151
*11	90	N	-0-	-0-	-90	-0-					N	1	1	8			80

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1222	-0-	-218	-0-	65	1	1157	2	N	-0-					149
07	1736	N	1558	-0-	-178	-0-	84	1	1472	2	N	2	2	1			149
							2	9									
08	1736	N	1454	-0-	-282	-0-	77	1	1377	2	N	-0-					149
09	1482	N	1482	-0-	-0-	-0-	86	1	1346	2	N	45					194
							50	9									
10	1550	N	1446	-0-	-104	-0-	80	1	1316	2	N	45					239
							50	9									
11	1410	N	1387	-0-	-23	-0-	185	1	1154	2	N	44	1	8			282
							48	9									

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					301
07	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					301
08	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					301
09	30	N	-0-	-0-	-30	-0-					N	-0-					301
10	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					301
*11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3080	-0-	-100	-0-	195	1	2883	2	N	2	2	8			-0-
							2	9									
07	3286	X	2660	-0-	-626	-0-	226	1	2430	2	N	4	4	8			-0-
							4	9									
08	3340	X	3340	-0-	-0-	-0-	155	1	3184	2	N	1	1	8			-0-
							1	9									
09	3180	X	3038	-0-	-142	-0-	258	1	2780	2	N	-0-					-0-
10	3286	X	3180	-0-	-106	-0-	380	1	2798	2	N	2	2	8			-0-
							2	9									
11	3240	X	3058	-0-	-182	-0-	172	1	2884	2	N	2	2	8			-0-
							2	9									

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1466	-0-	-724	-0-	60	1	1404	2	Y	2					8
							2	9									
07	2635	N	1299	-0-	-1336	-0-	87	1	1212	2	Y	-0-					8
08	3353	X	3353	-0-	-0-	-0-	203	1	3149	2	Y	1	5	1			4
							1	9									
09	2880	X	1832	-0-	-1048	-0-	118	1	1712	2	Y	2					6
							2	9									
10	2976	X	1868	-0-	-1108	-0-	107	1	1761	2	Y	-0-					6
11	3060	X	2338	-0-	-722	-0-	168	1	2090	2	Y	73	1	8			78
							80	9									

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	N	1414	-0-	-0-	-0-	76	1	1338	2	N	-0-					110
07	1818	N	1818	-0-	-0-	-0-	98	1	1719	2	N	1	2	1			109
							1	9									
08	1914	N	1914	-0-	-0-	-0-	101	1	1813	2	N	-0-					109
09	1869	N	1869	-0-	-0-	-0-	113	1	1756	2	N	-0-					109
10	1938	N	1938	-0-	-0-	-0-	111	1	1827	2	N	-0-					109
11	2176	N	2176	-0-	-0-	-0-	300	1	1875	2	N	1	1	8			109
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1402	-0-	-278	-0-	75	1	1327	2	N	-0-					238
07	1984	N	1657	-0-	-327	-0-	89	1	1568	2	N	-0-	2	1			236
08	2078	N	2078	-0-	-0-	-0-	110	1	1968	2	N	-0-					236
09	2288	N	2288	-0-	-0-	-0-	138	1	2150	2	N	-0-					236
10	2012	N	2012	-0-	-0-	-0-	115	1	1897	2	N	-0-					236
*11	2475	N	2475	-0-	-0-	-0-	341	1	2133	2	N	1	1	8			162
							1	9									

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2336	N	2336	-0-	-0-	-0-	95	1	2240	2	Y	1					5
							1	9									
07	3100	N	4968	-0-	1868	1868	331	1	4636	2	Y	1					6
							1	9									
08	2853	N	985	-0-	-1868	-0-	60	1	922	2	Y	3	5	1			4
							3	9									
09	1530	N	992	-0-	-538	-0-	64	1	927	2	Y	1					5
							1	9									
10	1581	X	709	-0-	-872	-0-	41	1	668	2	Y	-0-					5
11	1530	X	828	-0-	-702	-0-	61	1	766	2	Y	1	1	8			5
							1	9									

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	763	-0-	-1397	-0-	41	1	722	2	N	-0-					199
07	2170	X	453	-0-	-1717	-0-	24	1	428	2	N	1	1	1			199
							1	9									
08	3273	X	3273	-0-	-0-	-0-	173	1	3100	2	N	-0-					199
09	2487	X	2487	-0-	-0-	-0-	150	1	2337	2	N	-0-					199
10	1860	X	1817	-0-	-43	-0-	104	1	1713	2	N	-0-					199
11	3180	X	2541	-0-	-639	-0-	336	1	2106	2	N	90	1	8			288
							99	9									

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	72	1	732	2	N	50					209
							55	9									
07	899	N	879	-0-	-20	-0-	77	1	801	2	N	1	1	1			209
							1	9									
08	899	N	805	-0-	-94	-0-	72	1	733	2	N	-0-					209
09	989	N	989	-0-	-0-	-0-	88	1	900	2	N	1	121	1			89
							1	9									
10	868	N	846	-0-	-22	-0-	78	1	768	2	N	-0-					89
*11	809	N	809	-0-	-0-	-0-	137	1	671	2	N	1	1	8			32
							1	9									

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	30	1	839	2	N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	31	1	968	2	N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	31	1	1020	2	N	-0-					-0-
09	870	N	807	-0-	-63	-0-	30	1	777	2	N	-0-					-0-
10	992	N	616	-0-	-376	-0-	31	1	585	2	N	-0-					-0-
11	1020	N	959	-0-	-61	-0-	60	1	898	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	995	-0-	-325	-0-	82	1	913	2	N	-0-					29
07	1209	N	756	-0-	-453	-0-	70	1	685	2	N	1	1	1			29
							1	9									
08	1240	N	704	-0-	-536	-0-	67	1	637	2	N	-0-					29
09	1834	N	1834	-0-	-0-	-0-	139	1	1695	2	N	-0-					29
10	744	N	529	-0-	-215	-0-	60	1	469	2	N	-0-					29
11	2250	N	2250	-0-	-0-	-0-	334	1	1905	2	N	10	1	8			38
							11	9									

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1520	-0-	-340	-0-	62	1	1457	2	Y	1					6
							1	9									
07	1829	N	1603	-0-	-226	-0-	107	1	1495	2	Y	1					7
							1	9									
08	1736	N	1352	-0-	-384	-0-	82	1	1268	2	Y	2	5	1			4
							2	9									
09	1530	N	1125	-0-	-405	-0-	73	1	1051	2	Y	1					5
							1	9									
10	1612	N	1427	-0-	-185	-0-	82	1	1345	2	Y	-0-					5
11	1812	N	1812	-0-	-0-	-0-	135	1	1676	2	Y	1	1	8			5
							1	9									

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2068	N	2068	-0-	-0-	-0-	84	1	1982	2	Y	2					6
							2	9									
07	1950	N	1950	-0-	-0-	-0-	130	1	1818	2	Y	2					8
							2	9									
08	2356	N	2080	-0-	-276	-0-	126	1	1951	2	Y	3	6	1			5
							3	9									
09	2070	N	1634	-0-	-436	-0-	105	1	1527	2	Y	2					7
							2	9									
10	1953	N	1376	-0-	-577	-0-	79	1	1297	2	Y	-0-					7
11	2010	N	1865	-0-	-145	-0-	138	1	1725	2	Y	2	1	8			8
							2	9									

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1034	N	1034	-0-	-0-	-0-	55	1	979	2	N	-0-					67
07	1395	N	1132	-0-	-263	-0-	61	1	1070	2	N	1	1	1			67
							1	9									
08	1364	N	1034	-0-	-330	-0-	55	1	979	2	N	-0-					67
09	1206	N	1206	-0-	-0-	-0-	73	1	1133	2	N	-0-					67
10	1147	N	1000	-0-	-147	-0-	57	1	943	2	N	-0-					67
11	1236	N	1236	-0-	-0-	-0-	167	1	1046	2	N	21	1	8			87
							23	9									

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	X	711	-0-	-0-	-0-	45	1	666	2	N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	134	1	1436	2	N	-0-					-0-
08	1962	N	1962	-0-	-0-	-0-	91	1	1871	2	N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	98	1	1057	2	N	-0-					-0-
10	1581	N	713	-0-	-868	-0-	85	1	628	2	N	-0-					-0-
11	1890	N	1316	-0-	-574	-0-	74	1	1242	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	30	-0-	-540	-0-	30	1			N	-0-					41
07	773	N	773	-0-	-0-	-0-	71	1	700	2	N	2	2	1			41
							2	9									
08	558	N	438	-0-	-120	-0-	53	1	385	2	N	-0-					41
09	526	N	526	-0-	-0-	-0-	60	1	466	2	N	-0-					41
10	775	N	529	-0-	-246	-0-	60	1	469	2	N	-0-					41
*11	420	N	368	-0-	-52	-0-	56	1	311	2	N	1	1	8			25
							1	9									

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1986	N	1986	-0-	-0-	-0-	135	1	1851	2	N	-0-					54
07	1852	N	1852	-0-	-0-	-0-	129	1	1721	2	N	2	2	1			54
							2	9									
08	1883	N	1883	-0-	-0-	-0-	129	1	1754	2	N	-0-					54
09	1918	N	1918	-0-	-0-	-0-	144	1	1774	2	N	-0-					54
10	1918	N	1918	-0-	-0-	-0-	139	1	1779	2	N	-0-					54
*11	1964	N	1964	-0-	-0-	-0-	296	1	1667	2	N	1	1	8			17
							1	9									

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	25	1	364	2	N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	30	1	317	2	N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	21	1	433	2	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	29	1	313	2	N	-0-					-0-
10	341	N	322	-0-	-19	-0-	38	1	283	2	N	1	1	8			-0-
							1	9									
11	450	N	300	-0-	-150	-0-	17	1	282	2	N	1	1	8			-0-
							1	9									

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	637	-0-	-113	-0-	40	1	597	2	N	-0-					-0-
07	775	N	577	-0-	-198	-0-	49	1	528	2	N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	72	1	1473	2	N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	82	1	888	2	N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	107	1	790	2	N	-0-					-0-
11	1500	N	748	-0-	-752	-0-	42	1	706	2	N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	-0-	20	1	349	2	N	21					146
							23	9									
07	527	N	479	-0-	-48	-0-	25	1	442	2	N	11	1	1			156
							12	9									
08	496	N	381	-0-	-115	-0-	20	1	361	2	N	-0-					156
09	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-					156
10	465	N	432	-0-	-33	-0-	25	1	407	2	N	-0-					156
*11	468	N	468	-0-	-0-	-0-	64	1	403	2	N	1	1	8			129
							1	9									

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

06	17196	X	17196	-0-	-0-	-0-	17196	2			N	-0-					-0-
07	17422	X	9864	-0-	-7558	-0-	9864	2			N	-0-					-0-
08	17422	X	10583	-0-	-6839	-0-	10583	2			N	-0-					-0-
09	16860	X	13534	-0-	-3326	-0-	13534	2			N	-0-					-0-
10	17422	X	13949	-0-	-3473	-0-	13949	2			N	-0-					-0-
11	16860	X	15258	-0-	-1602	-0-	15258	2			N	-0-					-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	53					90

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

06	892	N	892	-0-	-0-	-0-	76	1	816	2	N	-0-					148
07	1023	N	947	-0-	-76	-0-	81	1	866	2	N	-0-	1	1			147
08	1023	N	863	-0-	-160	-0-	75	1	788	2	N	-0-					147
09	924	N	924	-0-	-0-	-0-	84	1	840	2	N	-0-	77	1			70
10	961	N	922	-0-	-39	-0-	82	1	840	2	N	-0-					70
*11	1128	N	1128	-0-	-0-	-0-	181	1	946	2	N	1	1	8			32
							1	9									

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

06	1462	N	1462	-0-	-0-	-0-	107	1	1355	2	N	-0-					78
07	1550	N	1550	-0-	-0-	-0-	101	1	1227	2	N	202	101	1			179
							222	9									
08	1426	N	970	-0-	-456	-0-	81	1	889	2	N	-0-					179
09	1380	N	524	-0-	-856	-0-	60	1	464	2	N	-0-					179
10	1426	N	909	-0-	-517	-0-	81	1	828	2	N	-0-					179
*11	1151	N	1151	-0-	-0-	-0-	184	1	966	2	N	1	1	8			87
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	734	-0-	-76	-0-	68	1	666	2	N	-0-					78
07	806	N	703	-0-	-103	-0-	67	1	636	2	N	-0-	1	1			77
08	899	N	818	-0-	-81	-0-	73	1	745	2	N	-0-					77
09	724	N	724	-0-	-0-	-0-	72	1	652	2	N	-0-					77
10	1005	N	1005	-0-	-0-	-0-	87	1	918	2	N	-0-					77
*11	1154	N	1154	-0-	-0-	-0-	185	1	968	2	N	1	1	8			45
							1	9									

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	9	1	163	2	N	-0-					136
07	217	N	169	-0-	-48	-0-	9	1	160	2	N	-0-					136
08	248	N	235	-0-	-13	-0-	10	1	180	2	N	41					177
							45	9									
09	180	N	168	-0-	-12	-0-	10	1	152	2	N	5	84	1			98
							6	9									
10	247	N	247	-0-	-0-	-0-	14	1	233	2	N	-0-					98
*11	484	N	484	-0-	-0-	-0-	67	1	416	2	N	1	1	8			27
							1	9									

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1769	N	1769	-0-	-0-	-0-	123	1	1646	2	N	-0-					34
07	2386	N	2386	-0-	-0-	-0-	158	1	2226	2	N	2	2	1			34
							2	9									
08	2139	N	2136	-0-	-3	-0-	142	1	1994	2	N	-0-					34
09	2462	N	2462	-0-	-0-	-0-	177	1	2285	2	N	-0-					34
10	2245	N	2245	-0-	-0-	-0-	158	1	2087	2	N	-0-					34
*11	2691	N	2691	-0-	-0-	-0-	397	1	2293	2	N	1	1	8			28
							1	9									

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	55	1	965	2	N	-0-					218
07	1110	N	1110	-0-	-0-	-0-	60	1	1050	2	N	-0-	1	1			217
08	1106	N	1106	-0-	-0-	-0-	58	1	1048	2	N	-0-					217
09	1078	N	1078	-0-	-0-	-0-	65	1	1013	2	N	-0-					217
10	1015	N	1015	-0-	-0-	-0-	58	1	957	2	N	-0-					217
*11	1066	N	1066	-0-	-0-	-0-	173	1	892	2	N	1	1	8			67
							1	9									

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1112	-0-	-148	-0-	45	1	1065	2	Y	2					6
							2	9									
07	1333	N	1249	-0-	-84	-0-	83	1	1165	2	Y	1					7
							1	9									
08	1338	N	1338	-0-	-0-	-0-	81	1	1255	2	Y	2	5	1			4
							2	9									
09	1409	N	1409	-0-	-0-	-0-	91	1	1317	2	Y	1					5
							1	9									
10	1240	N	1203	-0-	-37	-0-	69	1	1134	2	Y	-0-					5
11	1314	N	1314	-0-	-0-	-0-	98	1	1215	2	Y	1	1	8			5
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	869	-0-	-91	-0-	64	1	804	2	Y	1					4
							1	9									
07	930	N	928	-0-	-2	-0-	91	1	835	2	Y	2					6
							2	9									
08	998	N	998	-0-	-0-	-0-	90	1	907	2	Y	1	4	1			3
							1	9									
09	950	N	950	-0-	-0-	-0-	89	1	860	2	Y	1					4
							1	9									
10	930	N	924	-0-	-6	-0-	82	1	842	2	Y	-0-					4
11	960	N	890	-0-	-70	-0-	94	1	795	2	Y	1	1	8			4
							1	9									

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

06	9683	X	9683	-0-	-0-	-0-	697	1	8986	2	N	-0-					-0-
07	5927	X	5927	-0-	-0-	-0-	309	1	5618	2	N	-0-					-0-
08	6392	X	6392	-0-	-0-	-0-	499	1	5893	2	N	-0-					-0-
09	5994	X	5994	-0-	-0-	-0-	477	1	5517	2	N	-0-					-0-
10	6747	X	6747	-0-	-0-	-0-	529	1	6218	2	N	-0-					-0-
11	5908	X	5908	-0-	-0-	-0-	5908	2			N	-0-					-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

06	5796	X	5796	-0-	-0-	-0-	338	1	5458	2	N	-0-					50
07	5156	X	5156	-0-	-0-	-0-	307	1	4845	2	N	4	4	1			50
							4	9									
08	5431	X	5431	-0-	-0-	-0-	316	1	5115	2	N	-0-					50
09	4763	X	4763	-0-	-0-	-0-	315	1	4448	2	N	-0-					50
10	4453	X	4453	-0-	-0-	-0-	284	1	4169	2	N	-0-					50
11	3240	X	2813	-0-	-427	-0-	413	1	2397	2	N	3	1	8			52
							3	9									

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

06	540	N	344	-0-	-196	-0-	18	1	326	2	N	-0-					-0-
07	527	N	427	-0-	-100	-0-	23	1	404	2	N	-0-					-0-
08	434	N	409	-0-	-25	-0-	22	1	387	2	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	31	1	487	2	N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	27	1	452	2	N	-0-					-0-
11	390	N	123	-0-	-267	-0-	39	1	83	2	N	1	1	8			-0-
							1	9									

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

06	2407	N	2407	-0-	-0-	-0-	122	1	2163	2	N	111					226
							122	9									
07	2263	N	2263	-0-	-0-	-0-	122	1	2141	2	N	-0-	2	1			224
08	2052	N	2052	-0-	-0-	-0-	108	1	1944	2	N	-0-					224
09	1950	N	1902	-0-	-48	-0-	114	1	1787	2	N	1	114	1			111
							1	9									
10	2015	N	1813	-0-	-202	-0-	104	1	1709	2	N	-0-					111
*11	1950	N	1889	-0-	-61	-0-	260	1	1628	2	N	1	1	8			30
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	833	-0-	-2227	-0-	34	1	797	2	Y	2					8
							2	9									
07	3162	X	1177	-0-	-1985	-0-	78	1	1098	2	Y	1					9
							1	9									
08	3162	X	1121	-0-	-2041	-0-	68	1	1052	2	Y	1	6	1			4
							1	9									
09	1980	X	1274	-0-	-706	-0-	82	1	1190	2	Y	2					6
							2	9									
10	1178	X	1136	-0-	-42	-0-	65	1	1071	2	Y	-0-					6
11	1142	X	1142	-0-	-0-	-0-	85	1	1055	2	Y	2	1	8			7
							2	9									

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					27
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					27
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					27
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					27
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					27
*11	T. A.	247	-0-	247	247	247	1				N	-0-					-0-

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

06	573	N	573	-0-	-0-	-0-	31	1	542	2	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	28	1	492	2	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	28	1	502	2	N	-0-					-0-
09	570	N	496	-0-	-74	-0-	30	1	466	2	N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	30	1	501	2	N	-0-					-0-
11	510	N	347	-0-	-163	-0-	48	1	298	2	N	1	1	8			-0-
							1	9									

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

06	1078	N	1078	-0-	-0-	-0-	86	1	992	2	N	-0-					15
07	999	N	999	-0-	-0-	-0-	83	1	915	2	N	1	1	1			15
							1	9									
08	992	N	882	-0-	-110	-0-	76	1	806	2	N	-0-					15
09	960	N	798	-0-	-162	-0-	76	1	722	2	N	-0-					15
10	992	N	403	-0-	-589	-0-	52	1	351	2	N	-0-					15
*11	840	N	596	-0-	-244	-0-	108	1	487	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2036	N	2036	-0-	-0-	-0-	109	1	1927	2	N	-0-					1
07	1984	N	1895	-0-	-89	-0-	102	1	1791	2	N	2	2	1			1
							2	9									
08	1798	N	1595	-0-	-203	-0-	84	1	1511	2	N	-0-					1
09	2040	N	1563	-0-	-477	-0-	94	1	1469	2	N	-0-					1
10	1891	N	1784	-0-	-107	-0-	102	1	1682	2	N	-0-					1
*11	1847	N	1847	-0-	-0-	-0-	254	1	1592	2	N	1	1	8			-0-
							1	9									

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1287	-0-	-273	-0-	81	1	1205	2	Y	1					7
							1	9									
07	1643	N	1386	-0-	-257	-0-	121	1	1264	2	Y	1					8
							1	9									
08	1550	N	1545	-0-	-5	-0-	123	1	1420	2	Y	2	6	1			4
							2	9									
09	1430	N	1430	-0-	-0-	-0-	120	1	1308	2	Y	2					6
							2	9									
10	1395	N	1356	-0-	-39	-0-	107	1	1249	2	Y	-0-					6
*11	1500	N	1370	-0-	-130	-0-	130	1	1239	2	Y	1	1	8			-0-
							1	9									

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	244	-0-	-326	-0-	13	1	231	2	N	-0-					20
07	611	N	611	-0-	-0-	-0-	33	1	577	2	N	1	1	1			20
							1	9									
08	434	N	416	-0-	-18	-0-	22	1	394	2	N	-0-					20
09	345	N	345	-0-	-0-	-0-	21	1	324	2	N	-0-					20
10	620	N	609	-0-	-11	-0-	35	1	574	2	N	-0-					20
*11	766	N	766	-0-	-0-	-0-	105	1	660	2	N	1	1	8			-0-
							1	9									

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	461	-0-	-229	-0-	25	1	436	2	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	19	1	345	2	N	-0-					-0-
08	713	N	34	-0-	-679	-0-	2	1	32	2	N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	1	1	8			-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1157	-0-	-43	-0-	90	1	1067	2	N	-0-					22
07	1609	N	1609	-0-	-0-	-0-	116	1	1483	2	N	9	7	1			24
							10	9									
08	1829	N	1311	-0-	-518	-0-	99	1	1212	2	N	-0-					24
09	1608	N	1608	-0-	-0-	-0-	125	1	1483	2	N	-0-					24
10	1612	N	1438	-0-	-174	-0-	112	1	1326	2	N	-0-					24
11	1495	N	1495	-0-	-0-	-0-	231	1	1260	2	N	4	1	8			27
							4	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	30	1	523	2	N	95					118
							105	9									
07	1882	N	1882	-0-	-0-	-0-	99	1	1737	2	N	42	2	1			158
							46	9									
08	1762	N	1762	-0-	-0-	-0-	93	1	1669	2	N	-0-					158
09	1757	N	1757	-0-	-0-	-0-	106	1	1651	2	N	-0-					158
10	1891	N	1477	-0-	-414	-0-	84	1	1393	2	N	-0-					158
11	1710	N	1482	-0-	-228	-0-	218	1	1176	2	N	80	1	8			237
							88	9									

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	6750	-0-	-0-	-0-	393	1	6357	2	N	-0-					-0-
07	5727	X	5727	-0-	-0-	-0-	299	1	5428	2	N	-0-					-0-
08	6120	X	6120	-0-	-0-	-0-	313	1	5807	2	N	-0-					-0-
09	5786	X	5786	-0-	-0-	-0-	298	1	5488	2	N	-0-					-0-
10	5795	X	5795	-0-	-0-	-0-	307	1	5488	2	N	-0-					-0-
11	5409	X	5409	-0-	-0-	-0-	5409	2			N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1255	-0-	-35	-0-	80	1	1173	2	Y	2					6
							2	9									
07	1364	N	1289	-0-	-75	-0-	115	1	1173	2	Y	1					7
							1	9									
08	1460	N	1460	-0-	-0-	-0-	118	1	1340	2	Y	2	5	1			4
							2	9									
09	1401	N	1401	-0-	-0-	-0-	119	1	1281	2	Y	1					5
							1	9									
10	1400	N	1400	-0-	-0-	-0-	110	1	1290	2	Y	-0-					5
*11	1410	N	1341	-0-	-69	-0-	127	1	1213	2	Y	1	1	8			-0-
							1	9									

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2055	N	2055	-0-	-0-	-0-	117	1	1938	2	N	-0-					-0-
07	2094	N	2094	-0-	-0-	-0-	110	1	1984	2	N	-0-					-0-
08	1968	N	1968	-0-	-0-	-0-	118	1	1850	2	N	-0-					-0-
09	1890	N	1832	-0-	-58	-0-	1832	2			N	-0-					-0-
10	2142	N	2142	-0-	-0-	-0-	120	1	2022	2	N	-0-					-0-
11	2072	N	2072	-0-	-0-	-0-	257	1	1814	2	N	1	1	8			-0-
							1	9									

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0-	-0-	107	1	1587	2	N	2	2	8			-0-
							2	9									
07	1581	N	1371	-0-	-210	-0-	117	1	1250	2	N	4	4	8			-0-
							4	9									
08	1916	N	1916	-0-	-0-	-0-	89	1	1826	2	N	1	1	8			-0-
							1	9									
09	1811	N	1811	-0-	-0-	-0-	154	1	1657	2	N	-0-					-0-
10	1853	N	1853	-0-	-0-	-0-	222	1	1631	2	N	-0-					-0-
11	1860	N	1777	-0-	-83	-0-	100	1	1676	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					-0-
07	1550	N	1277	-0-	-273	-0-	1277	2			Y	-0-					-0-
08	1395	N	860	-0-	-535	-0-	860	2			Y	-0-					-0-
09	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
10	2330	N	2330	-0-	-0-	-0-	2330	2			Y	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1622	-0-	-418	-0-	66	1	1555	2	Y	1					7
							1	9									
07	2077	N	1816	-0-	-261	-0-	121	1	1694	2	Y	1					8
							1	9									
08	2204	N	2204	-0-	-0-	-0-	134	1	2068	2	Y	2	6	1			4
							2	9									
09	2307	N	2307	-0-	-0-	-0-	149	1	2157	2	Y	1					5
							1	9									
10	2019	N	2019	-0-	-0-	-0-	116	1	1903	2	Y	-0-					5
*11	2130	N	1980	-0-	-150	-0-	147	1	1832	2	Y	1	1	8			-0-
							1	9									

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2152	N	2152	-0-	-0-	-0-	144	1	2008	2	N	-0-					1
07	2263	N	1808	-0-	-455	-0-	127	1	1679	2	N	2	2	1			1
							2	9									
08	2201	N	2047	-0-	-154	-0-	138	1	1909	2	N	-0-					1
09	2181	N	2181	-0-	-0-	-0-	160	1	2021	2	N	-0-					1
10	1994	N	1994	-0-	-0-	-0-	143	1	1851	2	N	-0-					1
*11	2401	N	2401	-0-	-0-	-0-	357	1	2043	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	473	-0-	-187	-0-	54	1	419	2	N	-0-					-0-
07	682	N	272	-0-	-410	-0-	44	1	228	2	N	-0-					-0-
08	651	N	469	-0-	-182	-0-	54	1	415	2	N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	74	1	685	2	N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	71	1	652	2	N	-0-					-0-
11	1251	N	1251	-0-	-0-	-0-	198	1	1052	2	N	1	1	8			-0-
							1	9									

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	32	1	562	2	N	-0-					20
07	731	N	731	-0-	-0-	-0-	39	1	691	2	N	1	1	1			20
							1	9									
08	693	N	693	-0-	-0-	-0-	37	1	656	2	N	-0-					20
09	676	N	676	-0-	-0-	-0-	41	1	635	2	N	-0-					20
10	674	N	674	-0-	-0-	-0-	39	1	635	2	N	-0-					20
*11	805	N	805	-0-	-0-	-0-	111	1	693	2	N	1	20	7	1	8	-0-
							1	9									

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	397	-0-	-53	-0-	23	1	374	2	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	22	1	389	2	N	-0-					-0-
08	465	N	429	-0-	-36	-0-	26	1	403	2	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	364	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	30	1	499	2	N	-0-					-0-
11	420	N	394	-0-	-26	-0-	49	1	344	2	N	1	1	8			-0-
							1	9									

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6463	X	6463	-0-	-0-	-0-	354	1	6109	2	N	-0-					-0-
07	6622	X	6622	-0-	-0-	-0-	345	1	6277	2	N	-0-					-0-
08	6624	X	6624	-0-	-0-	-0-	338	1	6286	2	N	-0-					-0-
09	6440	X	6440	-0-	-0-	-0-	332	1	6108	2	N	-0-					-0-
10	6169	X	6002	-0-	-167	-0-	318	1	5684	2	N	-0-					-0-
11	5970	X	5786	-0-	-184	-0-	5786	2			N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3952	X	3952	-0-	-0-	-0-	240	1	3712	2	N	-0-					1
07	3613	X	3613	-0-	-0-	-0-	224	1	3386	2	N	3	3	1			1
							3	9									
08	4370	X	4370	-0-	-0-	-0-	260	1	4110	2	N	-0-					1
09	4044	X	4044	-0-	-0-	-0-	272	1	3772	2	N	-0-					1
10	3905	X	3905	-0-	-0-	-0-	253	1	3652	2	N	-0-					1
*11	3566	X	3566	-0-	-0-	-0-	517	1	3048	2	N	1	1	7	1	8	-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0-	-0-	57	1	1011	2	N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	48	1	842	2	N	1	1	1			-0-
							1	9									
08	1028	N	1028	-0-	-0-	-0-	54	1	974	2	N	-0-					-0-
09	1080	N	876	-0-	-204	-0-	53	1	823	2	N	-0-					-0-
10	962	N	962	-0-	-0-	-0-	55	1	907	2	N	-0-					-0-
11	990	N	797	-0-	-193	-0-	110	1	686	2	N	1	1	8			-0-
							1	9									

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2242	-0-	-98	-0-	148	1	2094	2	N	-0-					1
07	2582	N	2582	-0-	-0-	-0-	169	1	2411	2	N	2	2	1			1
							2	9									
08	2515	N	2515	-0-	-0-	-0-	162	1	2353	2	N	-0-					1
09	2423	N	2423	-0-	-0-	-0-	174	1	2249	2	N	-0-					1
10	2556	N	2556	-0-	-0-	-0-	175	1	2381	2	N	-0-					1
*11	2562	N	2562	-0-	-0-	-0-	379	1	2182	2	N	1	1	7	1	8	-0-
							1	9									

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2183	-0-	-667	-0-	2183	2			Y	-0-					-0-
07	2945	X	1558	-0-	-1387	-0-	1558	2			Y	-0-					-0-
08	2945	X	1363	-0-	-1582	-0-	1363	2			Y	-0-					-0-
09	2310	X	1971	-0-	-339	-0-	1971	2			Y	-0-					-0-
10	2354	X	2354	-0-	-0-	-0-	2354	2			Y	-0-					-0-
11	2190	X	-0-	-0-	-2190	-0-					Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	N	1609	-0-	-0-	-0-	115	1	1494	2	N	-0-					-0-
07	2125	N	2125	-0-	-0-	-0-	144	1	1978	2	N	3	2	1			1
							3	9									
08	2133	N	2133	-0-	-0-	-0-	142	1	1991	2	N	-0-					1
09	1894	N	1894	-0-	-0-	-0-	142	1	1752	2	N	-0-					1
10	1768	N	1768	-0-	-0-	-0-	130	1	1638	2	N	-0-					1
*11	2286	N	2286	-0-	-0-	-0-	341	1	1944	2	N	1	1	7	1	8	-0-
							1	9									

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	630	-0-	-930	-0-	34	1	596	2	N	-0-					8
07	2263	N	102	-0-	-2161	-0-	5	1	96	2	N	1	2	1			7
							1	9									
08	1457	N	888	-0-	-569	-0-	47	1	841	2	N	-0-					7
09	630	N	404	-0-	-226	-0-	24	1	380	2	N	-0-					7
10	249	N	249	-0-	-0-	-0-	14	1	235	2	N	-0-					7
11	870	N	677	-0-	-193	-0-	93	1	583	2	N	1	1	8			7
							1	9									

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

06	2730	X	1952	-0-	-778	-0-	80	1	1872	2	N	-0-					110
07	2821	X	2694	-0-	-127	-0-	180	1	2514	2	N	-0-					110
08	2635	X	2043	-0-	-592	-0-	124	1	1919	2	N	-0-					110
09	2190	X	2151	-0-	-39	-0-	139	1	2012	2	N	-0-					110
10	2697	X	2086	-0-	-611	-0-	120	1	1966	2	N	-0-					110
11	2037	N	2037	-0-	-0-	-0-	172	1	1768	2	N	88	1	8			197
							97	9									

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

06	769	N	769	-0-	-0-	-0-	70	1	699	2	N	-0-					-0-
07	1085	N	907	-0-	-178	-0-	78	1	828	2	N	1	1	1			-0-
							1	9									
08	837	N	809	-0-	-28	-0-	72	1	737	2	N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	77	1	736	2	N	-0-					-0-
10	899	N	856	-0-	-43	-0-	78	1	778	2	N	-0-					-0-
11	780	N	506	-0-	-274	-0-	95	1	410	2	N	1	1	8			-0-
							1	9									

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

06	556	N	556	-0-	-0-	-0-	30	1	526	2	N	-0-					7
07	3036	N	3036	-0-	-0-	-0-	164	1	2868	2	N	4	3	1			8
							4	9									
08	2047	N	2047	-0-	-0-	-0-	108	1	1939	2	N	-0-					8
09	1777	N	1777	-0-	-0-	-0-	107	1	1670	2	N	-0-					8
10	2480	N	1764	-0-	-716	-0-	101	1	1663	2	N	-0-					8
11	1980	N	1805	-0-	-175	-0-	243	1	1517	2	N	41	1	8			48
							45	9									

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

06	1050	N	1050	-0-	-0-	-0-	56	1	994	2	N	-0-					-0-
07	837	N	815	-0-	-22	-0-	44	1	770	2	N	1	1	1			-0-
							1	9									
08	855	N	855	-0-	-0-	-0-	45	1	810	2	N	-0-					-0-
09	1050	N	694	-0-	-356	-0-	42	1	652	2	N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	51	1	842	2	N	-0-					-0-
11	840	N	776	-0-	-64	-0-	107	1	668	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1866	N	1866	-0-	-0-	-0-	100	1	1766	2	N	-0-					7
07	1364	N	1339	-0-	-25	-0-	72	1	1267	2	N	-0-					7
08	2249	N	2249	-0-	-0-	-0-	119	1	2130	2	N	-0-					7
09	1772	N	1772	-0-	-0-	-0-	107	1	1665	2	N	-0-					7
10	2120	N	2120	-0-	-0-	-0-	121	1	1999	2	N	-0-					7
11	3000	N	3468	-0-	468	468	468	1	2932	2	N	62	1	8			68
							68	9									

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	2910	-0-	-2910	-0-	242	1	2668	2	N	-0-					-0-
07	9926	X	9926	-0-	-0-	-0-	518	1	9408	2	N	-0-					-0-
08	8969	X	8969	-0-	-0-	-0-	458	1	8511	2	N	-0-					-0-
09	9026	X	9026	-0-	-0-	-0-	465	1	8561	2	N	-0-					-0-
10	8314	X	8314	-0-	-0-	-0-	440	1	7874	2	N	-0-					-0-
11	7544	X	7544	-0-	-0-	-0-	7544	2			N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	47	1	827	2	N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	64	1	1121	2	N	1	1	1			-0-
							1	9									
08	992	N	551	-0-	-441	-0-	29	1	522	2	N	-0-					-0-
09	870	N	267	-0-	-603	-0-	16	1	251	2	N	-0-					-0-
10	992	N	240	-0-	-752	-0-	14	1	226	2	N	-0-					-0-
11	540	N	165	-0-	-375	-0-	23	1	141	2	N	1	1	8			-0-
							1	9									

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6596	X	1504	-0-	-5092	-0-	4	1	1500	2	Y	-0-					-0-
07	1726	X	1726	-0-	-0-	-0-	40	1	1686	2	Y	-0-					-0-
08	3441	X	1459	-0-	-1982	-0-	113	1	1346	2	Y	-0-					-0-
09	3330	X	1742	-0-	-1588	-0-	23	1	1719	2	Y	-0-					-0-
10	2203	X	2203	-0-	-0-	-0-	76	1	2127	2	Y	-0-					-0-
11	1680	X	1587	-0-	-93	-0-	65	1	1522	2	Y	-0-					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2486	-0-	-334	-0-	6	1	2480	2	Y	-0-					-0-
07	2914	X	2477	-0-	-437	-0-	58	1	2419	2	Y	-0-					-0-
08	2636	N	2636	-0-	-0-	-0-	205	1	2431	2	Y	-0-					-0-
09	2490	N	2282	-0-	-208	-0-	30	1	2252	2	Y	-0-					-0-
10	2480	N	2393	-0-	-87	-0-	82	1	2311	2	Y	-0-					-0-
11	2682	N	2682	-0-	-0-	-0-	109	1	2573	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	631	-0-	-3569	-0-	2	1	629	2	Y	-0-					-0-
07	4340	X	788	-0-	-3552	-0-	18	1	770	2	Y	-0-					-0-
08	4588	X	450	-0-	-4138	-0-	35	1	415	2	Y	-0-					-0-
09	3540	X	163	-0-	-3377	-0-	2	1	161	2	Y	-0-					-0-
10	1860	X	750	-0-	-1110	-0-	26	1	724	2	Y	-0-					-0-
11	750	X	444	-0-	-306	-0-	18	1	426	2	Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	614	-0-	-466	-0-	33	1	581	2	N	-0-					7
07	944	N	944	-0-	-0-	-0-	51	1	892	2	N	1	1	1			7
							1	9									
08	781	N	781	-0-	-0-	-0-	41	1	740	2	N	-0-					7
09	948	N	948	-0-	-0-	-0-	57	1	891	2	N	-0-					7
10	1005	N	1005	-0-	-0-	-0-	57	1	948	2	N	-0-					7
11	1181	N	1181	-0-	-0-	-0-	153	1	960	2	N	62	1	8			68
							68	9									

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	136	-0-	-2894	-0-	136	1			N	-0-					268
07	3255	X	109	-0-	-3146	-0-	109	1			N	-0-	1	1			267
08	3255	X	50	-0-	-3205	-0-	50	1			N	-0-					267
09	3150	X	11	-0-	-3139	-0-	11	1			N	-0-					267
10	186	X	18	-0-	-168	-0-	18	1			N	-0-					267
11	3430	X	3430	-0-	-0-	-0-	472	1	2957	2	N	1	1	8			267
							1	9									

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	16	1	237	2	N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	52	1	560	2	N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	16	1	321	2	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	18	1	197	2	N	-0-					-0-
10	248	N	182	-0-	-66	-0-	22	1	160	2	N	-0-					-0-
11	240	N	153	-0-	-87	-0-	9	1	144	2	N	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2672	N	2672	-0-	-0-	-0-	109	1	2562	2	Y	1					6
							1	9									
07	2077	N	2076	-0-	-1	-0-	138	1	1937	2	Y	1					7
							1	9									
08	2115	N	2115	-0-	-0-	-0-	128	1	1985	2	Y	2	5	1			4
							2	9									
09	2550	N	1965	-0-	-585	-0-	127	1	1837	2	Y	1					5
							1	9									
10	2077	N	1979	-0-	-98	-0-	114	1	1865	2	Y	-0-					5
11	2131	N	2131	-0-	-0-	-0-	158	1	1972	2	Y	1	1	8			5
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4483	-0-	-947	-0-	284	1	4199	2	N	-0-					-0-
07	5611	X	1147	-0-	-4464	-0-	97	1	1046	2	N	4	4	8			-0-
							4	9									
08	5549	X	3948	-0-	-1601	-0-	183	1	3764	2	N	1	1	8			-0-
							1	9									
09	5370	X	4606	-0-	-764	-0-	391	1	4215	2	N	-0-					-0-
10	5239	X	4032	-0-	-1207	-0-	483	1	3548	2	N	1	1	8			-0-
							1	9									
11	4470	X	3878	-0-	-592	-0-	218	1	3659	2	N	1	1	8			-0-
							1	9									

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	X	206	-0-	-738	-0-	1	1	205	2	Y	-0-					-0-
07	527	N	211	-0-	-316	-0-	5	1	206	2	Y	-0-					-0-
08	217	N	214	-0-	-3	-0-	17	1	197	2	Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	3	1	205	2	Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	7	1	208	2	Y	-0-					-0-
11	210	N	205	-0-	-5	-0-	8	1	197	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18900	X	16670	-0-	-2230	-0-	16670	2			N	-0-					-0-
07	18445	X	10757	-0-	-7688	-0-	10757	2			N	-0-					-0-
08	19147	X	19147	-0-	-0-	-0-	19147	2			N	-0-					-0-
09	17310	X	17010	-0-	-300	-0-	17010	2			N	-0-					-0-
10	17800	X	17800	-0-	-0-	-0-	17800	2			N	-0-					-0-
11	18540	X	18235	-0-	-305	-0-	18235	2			N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3508	-0-	-1082	-0-	143	1	3365	2	N	-0-					73
07	4743	X	3822	-0-	-921	-0-	255	1	3567	2	N	-0-					73
08	4371	X	3636	-0-	-735	-0-	221	1	3415	2	N	-0-					73
09	4520	X	4520	-0-	-0-	-0-	292	1	4228	2	N	-0-					73
10	4185	X	4044	-0-	-141	-0-	232	1	3812	2	N	-0-					73
11	4208	X	4208	-0-	-0-	-0-	307	1	3823	2	N	71	1	8			143
							78	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	936	-0-	-3024	-0-	2	1	934	2	Y	-0-					-0-
07	4092	X	715	-0-	-3377	-0-	17	1	698	2	Y	-0-					-0-
08	4154	X	1016	-0-	-3138	-0-	79	1	937	2	Y	-0-					-0-
09	4020	X	910	-0-	-3110	-0-	12	1	898	2	Y	-0-					-0-
10	2573	X	1228	-0-	-1345	-0-	42	1	1186	2	Y	-0-					-0-
11	990	X	858	-0-	-132	-0-	35	1	823	2	Y	-0-					-0-

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

06	2220	N	1912	-0-	-308	-0-	131	1	1781	2	N	-0-					1
07	2511	N	2056	-0-	-455	-0-	140	1	1914	2	N	2	2	1			1
							2	9									
08	2139	N	1884	-0-	-255	-0-	129	1	1755	2	N	-0-					1
09	1957	N	1957	-0-	-0-	-0-	146	1	1811	2	N	-0-					1
10	2046	N	1387	-0-	-659	-0-	109	1	1278	2	N	-0-					1
*11	1830	N	6	-0-	-1824	-0-	5	1	1	9	N	1	1	8			-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

06	1710	N	472	-0-	-1238	-0-	1	1	471	2	Y	-0-					-0-
07	1271	N	624	-0-	-647	-0-	15	1	609	2	Y	-0-					-0-
08	808	N	808	-0-	-0-	-0-	63	1	745	2	Y	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	22	1	1668	2	Y	-0-					-0-
10	1659	N	1659	-0-	-0-	-0-	57	1	1602	2	Y	-0-					-0-
11	1375	N	1375	-0-	-0-	-0-	56	1	1319	2	Y	-0-					-0-

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

06	180	N	164	-0-	-16	-0-	7	1	157	2	Y	-0-					-0-
07	341	N	177	-0-	-164	-0-	12	1	165	2	Y	-0-					-0-
08	409	N	409	-0-	-0-	-0-	25	1	384	2	Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	22	1	316	2	Y	-0-					-0-
10	186	N	163	-0-	-23	-0-	9	1	154	2	Y	-0-					-0-
11	390	N	223	-0-	-167	-0-	16	1	206	2	Y	1	1	8			-0-
							1	9									

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	23	1	406	2	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	6	1	103	2	N	-0-					-0-
08	279	N	233	-0-	-46	-0-	12	1	221	2	N	-0-					-0-
09	270	N	11	-0-	-259	-0-	1	1	10	2	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	11	1	183	2	N	-0-					-0-
11	240	N	229	-0-	-11	-0-	31	1	197	2	N	1	1	8			-0-
							1	9									

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	12	1	192	2	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	6	1	106	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	1	1	8			-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3763	X	3763	-0-	-0-	-0-	153	1	3608	2	N	2					5
							2	9									
07	2315	X	2315	-0-	-0-	-0-	154	1	2160	2	N	1					6
							1	9									
08	2244	X	2244	-0-	-0-	-0-	136	1	2107	2	N	1	4	1			3
							1	9									
09	3030	X	1652	-0-	-1378	-0-	107	1	1544	2	N	1					4
							1	9									
10	3131	X	1958	-0-	-1173	-0-	112	1	1846	2	N	-0-					4
*11	3030	X	1873	-0-	-1157	-0-	139	1	1733	2	N	1	1	8			-0-
							1	9									

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
10	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	1	1	8			-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1934	-0-	-526	-0-	5	1	1929	2	Y	-0-					-0-
07	2387	X	2328	-0-	-59	-0-	54	1	2274	2	Y	-0-					-0-
08	2396	N	2396	-0-	-0-	-0-	186	1	2210	2	Y	-0-					-0-
09	1920	N	1788	-0-	-132	-0-	24	1	1764	2	Y	-0-					-0-
10	2325	N	2299	-0-	-26	-0-	79	1	2220	2	Y	-0-					-0-
11	2567	N	2567	-0-	-0-	-0-	105	1	2462	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	181	-0-	-419	-0-	7	1	174	2	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	1	1	288	2	N	-0-					-0-
08	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
09	180	N	31	-0-	-149	-0-	31	2			N	-0-					-0-
10	279	N	2	-0-	-277	-0-	2	2			N	-0-					-0-
11	210	N	115	-0-	-95	-0-	115	2			N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

06	2550	N	2550	-0-	-0-	-0-	136	1	2414	2	N	-0-					1
07	2932	N	2932	-0-	-0-	-0-	158	1	2772	2	N	2	2	1			1
							2	9									
08	2657	N	2657	-0-	-0-	-0-	140	1	2517	2	N	-0-					1
09	2920	N	2920	-0-	-0-	-0-	176	1	2744	2	N	-0-					1
10	2573	N	2467	-0-	-106	-0-	141	1	2326	2	N	-0-					1
*11	2490	N	650	-0-	-1840	-0-	89	1	560	2	N	1	1	8			-0-
							1	9									

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

06	3030	X	1912	-0-	-1118	-0-	5	1	1907	2	Y	-0-					-0-
07	3881	X	3881	-0-	-0-	-0-	90	1	3791	2	Y	-0-					-0-
08	5231	X	5231	-0-	-0-	-0-	406	1	4825	2	Y	-0-					-0-
09	4255	X	4255	-0-	-0-	-0-	57	1	4198	2	Y	-0-					-0-
10	3131	X	1830	-0-	-1301	-0-	63	1	1767	2	Y	-0-					-0-
11	3030	X	2183	-0-	-847	-0-	89	1	2094	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2515	X	2515	-0-	-0-	-0-	7	1	2508	2	Y	-0-					-0-
07	2525	N	2525	-0-	-0-	-0-	59	1	2466	2	Y	-0-					-0-
08	1798	N	1263	-0-	-535	-0-	98	1	1165	2	Y	-0-					-0-
09	2100	N	563	-0-	-1537	-0-	7	1	556	2	Y	-0-					-0-
10	2170	N	467	-0-	-1703	-0-	16	1	451	2	Y	-0-					-0-
11	1230	N	586	-0-	-644	-0-	24	1	562	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3524	-0-	524	1499	188	1	3336	2	N	-0-					-0-
07	3100	N	4469	-0-	1369	2868	241	1	4224	2	N	4	3	1			1
							4	9									
08	7768	X	4900	-0-	-2868	-0-	259	1	4641	2	N	-0-					1
09	5432	X	5432	-0-	-0-	-0-	327	1	5105	2	N	-0-					1
10	5580	X	5580	-0-	-0-	-0-	319	1	5261	2	N	-0-					1
*11	6024	X	6024	-0-	-0-	-0-	830	1	5193	2	N	1	1	8			-0-
							1	9									

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	N	1321	-0-	-0-	-0-	3	1	1318	2	Y	-0-					-0-
07	1972	N	1972	-0-	-0-	-0-	46	1	1926	2	Y	-0-					-0-
08	1519	N	1387	-0-	-132	-0-	108	1	1279	2	Y	-0-					-0-
09	1896	N	1896	-0-	-0-	-0-	25	1	1871	2	Y	-0-					-0-
10	2944	N	2944	-0-	-0-	-0-	101	1	2843	2	Y	-0-					-0-
11	2676	N	2676	-0-	-0-	-0-	109	1	2567	2	Y	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	1	1	8			-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1400	-0-	-1750	-0-	75	1	1325	2	N	-0-					1
07	3255	X	1354	-0-	-1901	-0-	73	1	1281	2	N	-0-	1	1			-0-
08	2511	X	1252	-0-	-1259	-0-	66	1	1186	2	N	-0-					-0-
09	1470	X	1230	-0-	-240	-0-	74	1	1156	2	N	-0-					-0-
10	1457	X	1343	-0-	-114	-0-	77	1	1266	2	N	-0-					-0-
11	1410	X	1321	-0-	-89	-0-	182	1	1138	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2888	X	2888	-0-	-0-	-0-	8	1	2880	2	Y	-0-			-0-
07	2728	X	2279	-0-	-449	-0-	53	1	2226	2	Y	-0-			-0-
08	3100	N	3176	-0-	76	76	247	1	2929	2	Y	-0-			-0-
09	2640	N	1980	-0-	-660	-0-	26	1	1954	2	Y	-0-			-0-
10	2638	N	2638	-0-	-0-	-0-	91	1	2547	2	Y	-0-			-0-
11	2640	X	2470	-0-	-170	-0-	101	1	2369	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6245	X	2493	-0-	-3752	-0-	7	1	2486	2	Y	-0-			-0-
07	1755	X	1755	-0-	-0-	-0-	41	1	1714	2	Y	-0-			-0-
08	6293	X	1256	-0-	-5037	-0-	97	1	1159	2	Y	-0-			-0-
09	6090	X	980	-0-	-5110	-0-	13	1	967	2	Y	-0-			-0-
10	3720	X	941	-0-	-2779	-0-	32	1	909	2	Y	-0-			-0-
11	2490	X	905	-0-	-1585	-0-	37	1	868	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2880	X	2006	-0-	-874	-0-	5	1	2001	2	Y	-0-			-0-
07	4557	X	1786	-0-	-2771	-0-	42	1	1744	2	Y	-0-			-0-
08	4929	X	3897	-0-	-1032	-0-	302	1	3595	2	Y	-0-			-0-
09	6565	X	6565	-0-	-0-	-0-	87	1	6478	2	Y	-0-			-0-
10	4515	X	4515	-0-	-0-	-0-	155	1	4360	2	Y	-0-			-0-
11	4727	X	4727	-0-	-0-	-0-	193	1	4534	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3049	-0-	-341	-0-	705	1	2344	2	Y	-0-					-0-
07	3503	X	3408	-0-	-95	-0-	774	1	2634	2	Y	-0-					-0-
08	3503	X	3416	-0-	-87	-0-	1352	1	2064	2	Y	-0-					-0-
09	3360	X	3350	-0-	-10	-0-	1241	1	2109	2	Y	-0-					-0-
10	3757	X	3757	-0-	-0-	-0-	261	1	3496	2	Y	-0-					-0-
11	3519	X	3519	-0-	-0-	-0-	288	1	3231	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1325	-0-	-265	-0-	99	1	1226	2	N	-0-					-0-
07	1426	N	1413	-0-	-13	-0-	106	1	1306	2	N	1	1	1			-0-
							1	9									
08	1395	N	1341	-0-	-54	-0-	100	1	1241	2	N	-0-					-0-
09	1320	N	1274	-0-	-46	-0-	105	1	1169	2	N	-0-					-0-
10	1426	N	1362	-0-	-64	-0-	107	1	1255	2	N	-0-					-0-
11	1290	N	1287	-0-	-3	-0-	203	1	1083	2	N	1	1	8			-0-
							1	9									

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	476	-0-	-34	-0-	110	1	366	2	Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	217	1	740	2	Y	-0-					-0-
08	991	N	991	-0-	-0-	-0-	392	1	599	2	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	200	1	341	2	Y	-0-					-0-
10	961	N	519	-0-	-442	-0-	36	1	483	2	Y	-0-					-0-
11	960	N	492	-0-	-468	-0-	40	1	452	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	701	-0-	-19	-0-	2	1	699	2	Y	-0-					-0-
07	744	N	705	-0-	-39	-0-	16	1	689	2	Y	-0-					-0-
08	775	N	745	-0-	-30	-0-	58	1	687	2	Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	9	1	691	2	Y	-0-					-0-
10	713	N	701	-0-	-12	-0-	24	1	677	2	Y	-0-					-0-
11	720	N	674	-0-	-46	-0-	27	1	647	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1039	-0-	-11	-0-	84	1	955	2	N	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	98	1	1170	2	N	1	1	1			-0-
							1	9									
08	1235	N	1235	-0-	-0-	-0-	95	1	1140	2	N	-0-					-0-
09	1050	N	1033	-0-	-17	-0-	91	1	942	2	N	-0-					-0-
10	1173	N	1173	-0-	-0-	-0-	96	1	1077	2	N	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	190	1	1003	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

06	15870	X	7178	-0-	-8692	-0-	30	1	7148	2	N	-0-					-0-
07	17670	X	9856	-0-	-7814	-0-	31	1	9825	2	N	-0-					-0-
08	17670	X	13221	-0-	-4449	-0-	31	1	13190	2	N	-0-					-0-
09	17100	X	5213	-0-	-11887	-0-	30	1	5183	2	N	-0-					-0-
10	9858	X	5656	-0-	-4202	-0-	31	1	5625	2	N	-0-					-0-
11	19712	X	19712	-0-	-0-	-0-	19712	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

06	2910	X	2910	-0-	-0-	-0-	156	1	2754	2	N	-0-					-0-
07	2906	X	2906	-0-	-0-	-0-	157	1	2749	2	N	-0-					-0-
08	3109	X	3109	-0-	-0-	-0-	164	1	2945	2	N	-0-					-0-
09	2971	X	2971	-0-	-0-	-0-	179	1	2792	2	N	-0-					-0-
10	2728	X	2704	-0-	-24	-0-	154	1	2539	2	N	10					10
							11	9									
*11	2640	X	2445	-0-	-195	-0-	337	1	2107	2	N	1	1	8			-0-
							1	9									

HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

06	6240	X	6144	-0-	-96	-0-	217	1	5927	2	N	-0-					-0-
07	6448	X	6193	-0-	-255	-0-	15	1	6178	2	N	-0-					-0-
08	6448	X	6303	-0-	-145	-0-	193	1	6110	2	N	-0-					-0-
09	6150	X	5910	-0-	-240	-0-	206	1	5704	2	N	-0-					-0-
10	6355	X	5973	-0-	-382	-0-	207	1	5766	2	N	-0-					-0-
11	6150	X	5836	-0-	-314	-0-	242	1	5594	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	465	N	219	-0-	-246	-0-	219	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	11	1	224	2	N	-0-					-0-
09	240	N	198	-0-	-42	-0-	67	1	131	2	N	-0-					-0-
10	217	N	173	-0-	-44	-0-	9	1	164	2	N	-0-					-0-
11	240	N	150	-0-	-90	-0-	4	1	146	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-			-0-
08	5	N	2	-0-	-3	-0-	2	2			N	-0-			-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

06	1649	N	1649	-0-	-0-	-0-	101	1	1548	3	N	-0-			22
07	1594	N	1594	-0-	-0-	-0-	57	1	1537	3	N	-0-			22
08	1509	N	1509	-0-	-0-	-0-	57	1	1452	3	N	-0-			22
09	1397	N	1397	-0-	-0-	-0-	101	1	1296	3	N	-0-			22
10	1256	N	1256	-0-	-0-	-0-	87	1	1169	3	N	-0-			22
*11	1304	N	1304	-0-	-0-	-0-	84	1	1220	3	N	-0-			22

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

06	1890	N	1669	-0-	-221	-0-	102	1	1564	3	N	3			140
							3	9							
07	1922	N	1582	-0-	-340	-0-	57	1	1525	3	N	-0-			140
08	1860	N	1595	-0-	-265	-0-	60	1	1532	3	N	3			143
							3	9							
09	1680	N	1663	-0-	-17	-0-	120	1	1543	3	N	-0-			143
10	1890	N	1890	-0-	-0-	-0-	132	1	1758	3	N	-0-			143
*11	1946	N	1946	-0-	-0-	-0-	126	1	1820	3	N	-0-			143

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

06	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-
07	279	N	242	-0-	-37	-0-	9	1	233	3	N	-0-			-0-
08	298	N	298	-0-	-0-	-0-	11	1	287	3	N	-0-			-0-
09	120	N	91	-0-	-29	-0-	7	1	84	3	N	-0-			-0-
10	288	N	288	-0-	-0-	-0-	20	1	268	3	N	-0-			-0-
*11	624	N	624	-0-	-0-	-0-	40	1	584	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	399	-0-	-51	-0-	24	1	375	3	N	-0-			50
07	856	N	856	-0-	-0-	-0-	31	1	825	3	N	-0-			50
08	713	N	483	-0-	-230	-0-	18	1	465	3	N	-0-			50
09	625	N	625	-0-	-0-	-0-	45	1	580	3	N	-0-			50
10	868	N	322	-0-	-546	-0-	22	1	300	3	N	-0-			50
*11	752	N	752	-0-	-0-	-0-	49	1	703	3	N	-0-			50

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

06	480	X	186	-0-	-294	-0-	11	1	175	3	N	-0-			-0-
07	496	X	145	-0-	-351	-0-	5	1	140	3	N	-0-			-0-
08	496	X	416	-0-	-80	-0-	16	1	400	3	N	-0-			-0-
09	468	X	468	-0-	-0-	-0-	34	1	434	3	N	-0-			-0-
10	538	X	538	-0-	-0-	-0-	37	1	501	3	N	-0-			-0-
*11	527	X	527	-0-	-0-	-0-	34	1	493	3	N	-0-			-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

06	2144	N	2144	-0-	-0-	-0-	132	1	2012	3	N	-0-			53
07	2263	N	2206	-0-	-57	-0-	79	1	2127	3	N	-0-			53
08	2246	N	2246	-0-	-0-	-0-	85	1	2161	3	N	-0-			53
09	2130	N	2053	-0-	-77	-0-	148	1	1905	3	N	-0-			53
10	2201	N	2173	-0-	-28	-0-	151	1	2022	3	N	-0-			53
11	2160	N	1960	-0-	-200	-0-	127	1	1833	3	N	-0-			53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

06	1530	N	625	-0-	-905	-0-	38	1	587	3	N	-0-			163
07	992	N	-0-	-0-	-992	-0-					N	-0-			163
08	1798	N	1511	-0-	-287	-0-	57	1	1454	3	N	-0-			163
09	2407	N	2407	-0-	-0-	-0-	174	1	2233	3	N	-0-			163
10	1716	N	1716	-0-	-0-	-0-	120	1	1596	3	N	-0-			163
*11	1584	N	1584	-0-	-0-	-0-	102	1	1482	3	N	-0-			163

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

06	1440	N	1316	-0-	-124	-0-	81	1	1235	3	N	-0-			-0-
07	1488	N	1377	-0-	-111	-0-	49	1	1328	3	N	-0-			-0-
08	1426	N	1176	-0-	-250	-0-	44	1	1132	3	N	-0-			-0-
09	1320	N	768	-0-	-552	-0-	55	1	713	3	N	-0-			-0-
10	1364	N	-0-	-0-	-1364	-0-					N	-0-			-0-
11	1140	N	710	-0-	-430	-0-	46	1	664	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		2124	-0-	2124	2124	76	1	2048	3	N	-0-			-0-
08	14B2 EXT		724	-0-	724	2848	27	1	697	3	N	-0-			-0-
09	14B2 EXT		927	-0-	927	3775	67	1	860	3	N	-0-			-0-
10	14B2 EXT		1566	-0-	1566	5341	109	1	1457	3	N	-0-			-0-
11	14B2 EXT		1023	-0-	1023	6364	66	1	957	3	N	-0-			-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1280	-0-	-190	-0-	79	1	1201	3	N	-0-			57
07	1436	N	1436	-0-	-0-	-0-	51	1	1385	3	N	-0-			57
08	1550	N	1163	-0-	-387	-0-	44	1	1119	3	N	-0-			57
09	1290	N	1228	-0-	-62	-0-	89	1	1139	3	N	-0-			57
10	1616	N	1616	-0-	-0-	-0-	113	1	1503	3	N	-0-			57
*11	1313	N	1313	-0-	-0-	-0-	85	1	1228	3	N	-0-			57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2315	N	2315	-0-	-0-	-0-	142	1	2173	3	N	-0-			48
07	2480	N	2378	-0-	-102	-0-	85	1	2293	3	N	-0-			48
08	2418	N	2322	-0-	-96	-0-	88	1	2234	3	N	-0-			48
09	2336	N	2336	-0-	-0-	-0-	169	1	2167	3	N	-0-			48
10	2387	N	2357	-0-	-30	-0-	164	1	2193	3	N	-0-			48
*11	2261	N	2261	-0-	-0-	-0-	146	1	2115	3	N	-0-			48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	28	-0-	-32	-0-	2	1	26	3	N	-0-			-0-
07	155	N	38	-0-	-117	-0-	1	1	37	3	N	-0-			-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
09	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-			-0-
10	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-			-0-
*11	2224	N	2224	-0-	-0-	-0-	144	1	2080	3	N	-0-			-0-

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2269	N	2269	-0-	-0-	-0-	139	1	2130	3	N	-0-			72
07	2392	N	2392	-0-	-0-	-0-	86	1	2306	3	N	-0-			72
08	2378	N	2378	-0-	-0-	-0-	90	1	2288	3	N	-0-			72
09	2280	N	2166	-0-	-114	-0-	156	1	2010	3	N	-0-			72
10	2387	N	2184	-0-	-203	-0-	152	1	2032	3	N	-0-			72
11	2310	N	2268	-0-	-42	-0-	147	1	2121	3	N	-0-			72

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-			-0-
07	232	N	232	-0-	-0-	-0-	8	1	224	3	N	-0-			-0-
08	155	N	135	-0-	-20	-0-	5	1	130	3	N	-0-			-0-
09	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-			-0-
10	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-			-0-
*11	415	N	415	-0-	-0-	-0-	27	1	388	3	N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

06	6600	X	5355	-0-	-1245	-0-	329	1	5026	3	N	-0-			21
07	6727	X	2464	-0-	-4263	-0-	88	1	2376	3	N	-0-			21
08	6262	X	5127	-0-	-1135	-0-	194	1	4933	3	N	-0-			21
09	6060	X	5460	-0-	-600	-0-	394	1	5066	3	N	-0-			21
10	6076	X	4886	-0-	-1190	-0-	340	1	4546	3	N	-0-			21
11	5370	X	4672	-0-	-698	-0-	302	1	4370	3	N	-0-			21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

06	0	N	-0-	-0-	-0-	-0-					N	-0-			43
07	0	N	-0-	-0-	-0-	-0-					N	-0-			43
08	0	N	-0-	-0-	-0-	-0-					N	-0-			43
09	0	N	-0-	-0-	-0-	-0-					N	-0-			43
10	0	N	-0-	-0-	-0-	-0-					N	-0-			43
11	0	N	-0-	-0-	-0-	-0-					N	-0-			43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

06	3120	X	2890	-0-	-230	-0-	177	1	2713	3	N	-0-			-0-
07	3224	X	2878	-0-	-346	-0-	103	1	2775	3	N	-0-			-0-
08	3100	X	2563	-0-	-537	-0-	97	1	2466	3	N	-0-			-0-
09	3000	X	2777	-0-	-223	-0-	200	1	2577	3	N	-0-			-0-
10	2976	X	2828	-0-	-148	-0-	197	1	2631	3	N	-0-			-0-
*11	3009	X	3009	-0-	-0-	-0-	194	1	2815	3	N	-0-			-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

06	660	N	466	-0-	-194	-0-	29	1	437	3	N	-0-			47
07	527	N	457	-0-	-70	-0-	16	1	441	3	N	-0-			47
08	496	N	393	-0-	-103	-0-	15	1	378	3	N	-0-			47
09	480	N	429	-0-	-51	-0-	31	1	398	3	N	-0-			47
10	465	N	464	-0-	-1	-0-	32	1	432	3	N	-0-			47
11	390	N	356	-0-	-34	-0-	23	1	333	3	N	-0-			47

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3643	X	3643	-0-	-0-	-0-	224	1	3419	3	N	-0-					157
07	3404	X	3404	-0-	-0-	-0-	122	1	3282	3	N	-0-					157
08	4093	X	4093	-0-	-0-	-0-	154	1	3917	3	N	20					177
							22	9									
09	3591	X	3591	-0-	-0-	-0-	259	1	3331	3	N	1					178
							1	9									
10	3158	X	3158	-0-	-0-	-0-	220	1	2935	3	N	3					181
							3	9									
*11	3733	X	3733	-0-	-0-	-0-	240	1	3475	3	N	16					197
							18	9									

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

06	30	N	-0-	-0-	-30	-0-					N	-0-					78
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					78
08	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					78
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

06	2279	N	2279	-0-	-0-	-0-	140	1	2139	3	N	-0-					18
07	2422	N	2422	-0-	-0-	-0-	87	1	2335	3	N	-0-					18
08	2327	N	2327	-0-	-0-	-0-	88	1	2239	3	N	-0-					18
09	2343	N	2343	-0-	-0-	-0-	169	1	2174	3	N	-0-					18
10	2395	N	2395	-0-	-0-	-0-	167	1	2228	3	N	-0-					18
*11	2531	N	2531	-0-	-0-	-0-	163	1	2368	3	N	-0-					18

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					17
07	62	N	35	-0-	-27	-0-	1	1	34	3	N	-0-					17
08	31	N	-0-	-0-	-31	-0-					N	-0-					17
09	30	N	-0-	-0-	-30	-0-					N	-0-					17
10	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

06	21900	X	19414	-0-	-2486	-0-	1192	1	18222	3	N	-0-					42
07	22630	X	20009	-0-	-2621	-0-	717	1	19292	3	N	-0-					42
08	21390	X	15845	-0-	-5545	-0-	599	1	15246	3	N	-0-					42
09	20700	X	12422	-0-	-8278	-0-	897	1	11525	3	N	-0-					42
10	20708	X	15277	-0-	-5431	-0-	1064	1	14213	3	N	-0-					42
11	19410	X	11403	-0-	-8007	-0-	737	1	10666	3	N	-0-					42

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

06	34860	X	32667	-0-	-2193	-0-	2005	1	30662	3	N	-0-					27
07	35433	X	32698	-0-	-2735	-0-	1172	1	31526	3	N	-0-					27
08	35433	X	27534	-0-	-7899	-0-	1042	1	26492	3	N	-0-					27
09	34290	X	30180	-0-	-4110	-0-	2179	1	28001	3	N	-0-					27
10	34286	X	31213	-0-	-3073	-0-	2174	1	29039	3	N	-0-					27
11	32670	X	28363	-0-	-4307	-0-	1832	1	26531	3	N	-0-					27

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1686	-0-	-84	-0-	103	1	1583	3	N	-0-					23
07	1798	N	1743	-0-	-55	-0-	62	1	1681	3	N	-0-					23
08	1781	N	1781	-0-	-0-	-0-	67	1	1714	3	N	-0-					23
09	1680	N	1652	-0-	-28	-0-	119	1	1533	3	N	-0-					23
10	1736	N	1733	-0-	-3	-0-	121	1	1612	3	N	-0-					23
11	1710	N	1699	-0-	-11	-0-	110	1	1589	3	N	-0-					23

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27930	X	24438	-0-	-3492	-0-	1500	1	22938	3	N	-0-					23
07	28117	X	24481	-0-	-3636	-0-	877	1	23604	3	N	-0-					23
08	27218	X	20975	-0-	-6243	-0-	793	1	20182	3	N	-0-					23
09	26340	X	16207	-0-	-10133	-0-	1170	1	15037	3	N	-0-					23
10	26350	X	16177	-0-	-10173	-0-	1127	1	15050	3	N	-0-					23
11	24450	X	17690	-0-	-6760	-0-	1143	1	16547	3	N	-0-					23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	608	-0-	-52	-0-	37	1	571	3	N	-0-					-0-
07	713	N	550	-0-	-163	-0-	20	1	530	3	N	-0-					-0-
08	744	N	701	-0-	-43	-0-	27	1	674	3	N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	53	1	684	3	N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	56	1	745	3	N	-0-					-0-
*11	865	N	865	-0-	-0-	-0-	56	1	809	3	N	-0-					-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1462	N	1462	-0-	-0-	-0-	90	1	1372	3	N	-0-					6
07	1462	N	1462	-0-	-0-	-0-	52	1	1410	3	N	-0-					6
08	661	N	661	-0-	-0-	-0-	25	1	636	3	N	-0-					6
09	1090	N	1090	-0-	-0-	-0-	79	1	1011	3	N	-0-					6
*10	933	N	933	-0-	-0-	-0-	65	1	868	3	N	-0-					6
*11	849	N	849	-0-	-0-	-0-	55	1	794	3	N	-0-					6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					45
07	0	X	-0-	-0-	-0-	-0-					N	-0-					45
08	0	X	-0-	-0-	-0-	-0-					N	-0-					45
09	0	X	-0-	-0-	-0-	-0-					N	-0-					45
10	0	X	-0-	-0-	-0-	-0-					N	-0-					45
11	0	X	-0-	-0-	-0-	-0-					N	-0-					45

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11070	X	10576	-0-	-494	-0-	649	1	9927	3	N	-0-					40
07	11284	X	11009	-0-	-275	-0-	395	1	10614	3	N	-0-					40
08	11129	X	10336	-0-	-793	-0-	391	1	9945	3	N	-0-					40
09	10770	X	8520	-0-	-2250	-0-	615	1	7905	3	N	-0-					40
10	11005	X	9111	-0-	-1894	-0-	635	1	8476	3	N	-0-					40
11	10650	X	8858	-0-	-1792	-0-	572	1	8286	3	N	-0-					40

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	9327	-0-	-33	-0-	572	1	8755	3	N	-0-					15
07	9951	X	9189	-0-	-762	-0-	329	1	8860	3	N	-0-					15
08	9951	X	8763	-0-	-1188	-0-	331	1	8432	3	N	-0-					15
09	9630	X	8564	-0-	-1066	-0-	618	1	7946	3	N	-0-					15
10	9641	X	8565	-0-	-1076	-0-	597	1	7968	3	N	-0-					15
11	9330	X	8518	-0-	-812	-0-	550	1	7968	3	N	-0-					15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

06	14580	X	13013	-0-	-1567	-0-	799	1	12214	3	N	-0-					35
07	14880	X	13227	-0-	-1653	-0-	474	1	12753	3	N	-0-					35
08	14291	X	11952	-0-	-2339	-0-	452	1	11500	3	N	-0-					35
09	13830	X	12311	-0-	-1519	-0-	889	1	11422	3	N	-0-					35
10	13826	X	12122	-0-	-1704	-0-	844	1	11278	3	N	-0-					35
11	13020	X	11685	-0-	-1335	-0-	755	1	10930	3	N	-0-					35

DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

06	33780	X	31682	-0-	-2098	-0-	1945	1	29737	3	N	-0-					-0-
07	35557	X	31712	-0-	-3845	-0-	1136	1	30576	3	N	-0-					-0-
08	35557	X	27923	-0-	-7634	-0-	1056	1	26867	3	N	-0-					-0-
09	34410	X	28462	-0-	-5948	-0-	2055	1	26407	3	N	-0-					-0-
10	34410	X	29946	-0-	-4464	-0-	2086	1	27860	3	N	-0-					-0-
11	31680	X	25600	-0-	-6080	-0-	1654	1	23946	3	N	-0-					-0-

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					56
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					56
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					56
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					56
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					56
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					28
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					28
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					28
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					28
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					28
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

06	450	N	372	-0-	-78	-0-	64	1	308	2	N	-0-					-0-
07	1129	N	1129	-0-	-0-	-0-	127	1	1002	2	N	-0-					-0-
08	1278	N	1278	-0-	-0-	-0-	69	1	1209	2	N	-0-					-0-
09	1569	N	1569	-0-	-0-	-0-	100	1	1469	2	N	-0-					-0-
*10	1459	N	1459	-0-	-0-	-0-	151	1	1308	2	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
08	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
09	840	N	605	-0-	-235	-0-	605	2			N	-0-					-0-
10	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
11	1260	N	570	-0-	-690	-0-	570	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

06	1770	N	1333	-0-	-437	-0-	1333	2			N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
08	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
09	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
10	1984	N	1563	-0-	-421	-0-	1563	2			N	-0-					-0-
11	1920	N	1726	-0-	-194	-0-	1726	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	775	N	566	-0-	-209	-0-	566	2			N	-0-					-0-
08	775	N	701	-0-	-74	-0-	701	2			N	-0-					-0-
09	750	N	648	-0-	-102	-0-	648	2			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
11	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

06	4814	X	4814	-0-	-0-	-0-	4814	2			N	-0-					-0-
07	3627	X	2858	-0-	-769	-0-	2858	2			N	-0-					-0-
08	4225	X	4225	-0-	-0-	-0-	4225	2			N	-0-					-0-
09	3510	X	3328	-0-	-182	-0-	3328	2			N	-0-					-0-
10	3627	X	2895	-0-	-732	-0-	2895	2			N	-0-					-0-
11	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

06	1110	N	1046	-0-	-64	-0-	1046	2			N	-0-					-0-
07	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-
08	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
10	1116	N	1037	-0-	-79	-0-	1037	2			N	-0-					-0-
11	1110	N	1082	-0-	-28	-0-	1082	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
08	248	N	63	-0-	-185	-0-	63	2			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
10	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
07	961	N	559	-0-	-402	-0-	559	2			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
11	720	N	594	-0-	-126	-0-	594	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2227	-0-	-323	-0-	2227	2			N	-0-					-0-
07	2449	X	2272	-0-	-177	-0-	2272	2			N	-0-					-0-
08	2449	X	1927	-0-	-522	-0-	1927	2			N	-0-					-0-
09	2370	X	1951	-0-	-419	-0-	1951	2			N	-0-					-0-
10	2263	N	1984	-0-	-279	-0-	1984	2			N	-0-					-0-
11	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
08	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
09	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
10	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
11	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	558	N	115	-0-	-443	-0-	115	2			N	-0-					-0-
09	720	N	95	-0-	-625	-0-	95	2			N	-0-					-0-
10	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	415	-0-	-125	-0-	415	2			N	-0-					-0-
07	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
08	558	N	424	-0-	-134	-0-	424	2			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	3100	N	5560	-0-	2460	2460	5560	2			N	-0-					-0-
11	3000	N	5808	-0-	2808	5268	5808	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1496	-0-	-1504	-0-	1496	2			N	-0-					-0-
07	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
08	3193	X	1409	-0-	-1784	-0-	1409	2			N	-0-					-0-
09	3090	X	1040	-0-	-2050	-0-	1040	2			N	-0-					-0-
10	3689	X	1697	-0-	-1992	-0-	1697	2			N	-0-					-0-
11	3570	X	3042	-0-	-528	-0-	3042	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1492	-0-	-68	-0-	1492	2			N	-0-					-0-
07	1519	N	1427	-0-	-92	-0-	1427	2			N	-0-					-0-
08	1550	N	1395	-0-	-155	-0-	1395	2			N	-0-					-0-
09	1500	N	1344	-0-	-156	-0-	1344	2			N	-0-					-0-
10	1426	N	1327	-0-	-99	-0-	1327	2			N	-0-					-0-
11	1350	N	1271	-0-	-79	-0-	1271	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1768	-0-	-872	-0-	1768	2			N	-0-					-0-
07	2728	X	2708	-0-	-20	-0-	2708	2			N	-0-					-0-
08	2728	X	2203	-0-	-525	-0-	2203	2			N	-0-					-0-
09	4225	X	4225	-0-	-0-	-0-	4225	2			N	-0-					-0-
10	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
11	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2340	-0-	-480	-0-	2340	2			N	-0-					-0-
07	2554	X	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
08	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
09	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					-0-
10	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-
11	3780	X	3162	-0-	-618	-0-	3162	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
07	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
08	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
09	3030	X	1642	-0-	-1388	-0-	1642	2			N	-0-					-0-
10	3131	X	2938	-0-	-193	-0-	2938	2			N	-0-					-0-
11	3030	X	2461	-0-	-569	-0-	2461	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2642	-0-	-718	-0-	2642	2			N	-0-					-0-
07	3472	X	2036	-0-	-1436	-0-	2036	2			N	-0-					-0-
08	3317	X	3116	-0-	-201	-0-	3116	2			N	-0-					-0-
09	2910	X	2841	-0-	-69	-0-	2841	2			N	-0-					-0-
10	2790	X	1867	-0-	-923	-0-	1867	2			N	-0-					-0-
11	3030	X	1602	-0-	-1428	-0-	1602	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1256	-0-	-4	-0-	1256	2			N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
08	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					-0-
09	1260	N	1123	-0-	-137	-0-	1123	2			N	-0-					-0-
10	1302	N	1242	-0-	-60	-0-	1242	2			N	-0-					-0-
11	1230	N	1091	-0-	-139	-0-	1091	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	3100	N	13065	-0-	9965	9965	13065	2			N	-0-					-0-
08	3100	N	6931	-0-	3831	13796	6931	2			N	-0-					-0-
09	3000	N	6974	-0-	3974	17770	6974	2			N	-0-					-0-
10	23852	X	6082	-0-	-17770	-0-	6082	2			N	-0-					-0-
11	5096	X	5096	-0-	-0-	-0-	5096	2			N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	837	-0-	-33	-0-	837	2			N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
08	868	N	562	-0-	-306	-0-	562	2			N	-0-					-0-
09	840	N	657	-0-	-183	-0-	657	2			N	-0-					-0-
10	899	N	481	-0-	-418	-0-	481	2			N	-0-					-0-
11	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	134	-0-	-76	-0-	134	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	186	N	69	-0-	-117	-0-	69	2			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	1202	-0-	-2368	-0-	1202	2			N	-0-					-0-
07	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
08	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
11	1200	X	-0-	-0-	-1200	-0-					N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3002	-0-	-658	-0-	3002	2			N	-0-					-0-
07	3782	X	2735	-0-	-1047	-0-	2735	2			N	-0-					-0-
08	3782	X	2824	-0-	-958	-0-	2824	2			N	-0-					-0-
09	3660	X	2201	-0-	-1459	-0-	2201	2			N	-0-					-0-
10	3100	X	2704	-0-	-396	-0-	2704	2			N	-0-					-0-
11	3000	X	1990	-0-	-1010	-0-	1990	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	372	N	217	-0-	-155	-0-	217	2			N	-0-					-0-
08	434	N	290	-0-	-144	-0-	290	2			N	-0-					-0-
09	420	N	350	-0-	-70	-0-	350	2			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
07	1519	N	1442	-0-	-77	-0-	1442	2			N	-0-					-0-
08	1488	N	1421	-0-	-67	-0-	1421	2			N	-0-					-0-
09	1470	N	1381	-0-	-89	-0-	1381	2			N	-0-					-0-
10	1457	N	1409	-0-	-48	-0-	1409	2			N	-0-					-0-
11	1380	N	1345	-0-	-35	-0-	1345	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
07	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
08	4049	X	4049	-0-	-0-	-0-	4049	2			N	-0-					-0-
09	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-
10	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					-0-
11	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	558	N	501	-0-	-57	-0-	501	2			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
09	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
10	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
11	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
10	3100	N	3904	-0-	804	804	3904	2			N	-0-					-0-
11	3000	N	3927	-0-	927	1731	3927	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
08	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
10	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-
11	990	N	846	-0-	-144	-0-	846	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1630	-0-	-20	-0-	1630	2			N	-0-					-0-
07	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
08	1643	N	1629	-0-	-14	-0-	1629	2			N	-0-					-0-
09	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
10	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
11	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5089	X	5089	-0-	-0-	-0-	5089	2			N	-0-					-0-
07	5115	X	4202	-0-	-913	-0-	4202	2			N	-0-					-0-
08	5115	X	4423	-0-	-692	-0-	4423	2			N	-0-					-0-
09	5100	X	4835	-0-	-265	-0-	4835	2			N	-0-					-0-
10	5270	X	4889	-0-	-381	-0-	4889	2			N	-0-					-0-
11	5100	X	4452	-0-	-648	-0-	4452	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6530	-0-	3530	3530	6530	2			N	-0-					-0-
07	3100	N	5797	-0-	2697	6227	5797	2			N	-0-					-0-
08	3100	N	5097	-0-	1997	8224	5097	2			N	-0-					-0-
09	14041	X	5817	-0-	-8224	-0-	5817	2			N	-0-					-0-
10	5168	X	5168	-0-	-0-	-0-	5168	2			N	-0-					-0-
11	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
07	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
08	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
09	3420	X	3207	-0-	-213	-0-	3207	2			N	-0-					-0-
10	3534	X	2807	-0-	-727	-0-	2807	2			N	-0-					-0-
11	3420	X	2599	-0-	-821	-0-	2599	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
07	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					-0-
08	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
09	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
10	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
11	1620	X	1240	-0-	-380	-0-	1240	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-
07	3472	X	2259	-0-	-1213	-0-	2259	2			N	-0-					-0-
08	3472	X	3121	-0-	-351	-0-	3121	2			N	-0-					-0-
09	3360	X	1599	-0-	-1761	-0-	1599	2			N	-0-					-0-
10	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					-0-
11	3360	X	2974	-0-	-386	-0-	2974	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	624	-0-	-66	-0-	624	2			N	-0-					-0-
07	682	N	579	-0-	-103	-0-	579	2			N	-0-					-0-
08	713	N	404	-0-	-309	-0-	404	2			N	-0-					-0-
09	630	N	76	-0-	-554	-0-	76	2			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
10	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
11	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1284	-0-	-96	-0-	1284	2			N	-0-					-0-
07	1922	N	1016	-0-	-906	-0-	1016	2			N	-0-					-0-
08	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
09	1290	N	925	-0-	-365	-0-	925	2			N	-0-					-0-
10	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
11	1860	N	1133	-0-	-727	-0-	1133	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2179	-0-	-1001	-0-	2179	2			N	-0-					-0-
07	3286	X	1993	-0-	-1293	-0-	1993	2			N	-0-					-0-
08	3286	X	1801	-0-	-1485	-0-	1801	2			N	-0-					-0-
09	3180	X	1824	-0-	-1356	-0-	1824	2			N	-0-					-0-
10	3038	X	1798	-0-	-1240	-0-	1798	2			N	-0-					-0-
11	2190	X	1597	-0-	-593	-0-	1597	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
07	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
08	2108	N	2055	-0-	-53	-0-	2055	2			N	-0-					-0-
09	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
10	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
11	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1187	-0-	-313	-0-	1187	2			N	-0-					-0-
07	1550	X	1153	-0-	-397	-0-	1153	2			N	-0-					-0-
08	1550	X	1087	-0-	-463	-0-	1087	2			N	-0-					-0-
09	1200	X	1083	-0-	-117	-0-	1083	2			N	-0-					-0-
10	1240	X	1107	-0-	-133	-0-	1107	2			N	-0-					-0-
11	1200	X	1059	-0-	-141	-0-	1059	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1777	-0-	-383	-0-	1777	2			N	-0-					-0-
07	2232	X	2067	-0-	-165	-0-	2067	2			N	-0-					-0-
08	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
09	2391	X	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
10	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
11	2160	X	1844	-0-	-316	-0-	1844	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6356	-0-	3356	3356	6356	2			N	-0-					-0-
07	3100	N	5274	-0-	2174	5530	5274	2			N	-0-					-0-
08	3100	N	4706	-0-	1606	7136	4706	2			N	-0-					-0-
09	10671	X	3535	-0-	-7136	-0-	3535	2			N	-0-					-0-
10	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					-0-
11	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2837	-0-	-613	-0-	2837	2			N	-0-					-0-
07	3565	X	2897	-0-	-668	-0-	2897	2			N	-0-					-0-
08	3007	X	2835	-0-	-172	-0-	2835	2			N	-0-					-0-
09	2910	X	2456	-0-	-454	-0-	2456	2			N	-0-					-0-
10	3007	X	1469	-0-	-1538	-0-	1469	2			N	-0-					-0-
11	2850	X	2077	-0-	-773	-0-	2077	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5609	X	5609	-0-	-0-	-0-	5609	2			N	-0-					-0-
07	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
08	5619	X	5619	-0-	-0-	-0-	5619	2			N	-0-					-0-
09	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					-0-
10	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					-0-
11	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

06	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
07	744	N	472	-0-	-272	-0-	472	2			N	-0-					-0-
08	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
10	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
11	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

06	2880	X	958	-0-	-1922	-0-	958	2			N	-0-					-0-
07	2573	X	350	-0-	-2223	-0-	350	2			N	-0-					-0-
08	2015	X	1874	-0-	-141	-0-	1874	2			N	-0-					-0-
09	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
10	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
11	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	527	N	304	-0-	-223	-0-	304	2			N	-0-					-0-
09	1470	N	1125	-0-	-345	-0-	1125	2			N	-0-					-0-
10	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
11	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

06	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-
07	5117	X	5117	-0-	-0-	-0-	5117	2			N	-0-					-0-
08	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					-0-
09	4645	X	4645	-0-	-0-	-0-	4645	2			N	-0-					-0-
10	4494	X	4494	-0-	-0-	-0-	4494	2			N	-0-					-0-
11	4558	X	4558	-0-	-0-	-0-	4558	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
10	620	N	422	-0-	-198	-0-	422	2			N	-0-					-0-
11	600	N	512	-0-	-88	-0-	512	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5219	X	5219	-0-	-0-	-0-	5219	2	N	-0-			-0-
07	5594	X	5594	-0-	-0-	-0-	5594	2	N	-0-			-0-
08	5806	X	5806	-0-	-0-	-0-	5806	2	N	-0-			-0-
09	5326	X	5326	-0-	-0-	-0-	5326	2	N	-0-			-0-
10	5607	X	5607	-0-	-0-	-0-	5607	2	N	-0-			-0-
11	4029	X	4029	-0-	-0-	-0-	4029	2	N	-0-			-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

06	1140	N	937	-0-	-203	-0-	937	2	N	-0-			-0-
07	1178	N	941	-0-	-237	-0-	941	2	N	-0-			-0-
08	1054	N	880	-0-	-174	-0-	880	2	N	-0-			-0-
09	988	N	988	-0-	-0-	-0-	988	2	N	-0-			-0-
10	949	N	949	-0-	-0-	-0-	949	2	N	-0-			-0-
11	859	N	859	-0-	-0-	-0-	859	2	N	-0-			-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

06	1680	N	1680	-0-	-0-	-0-	1680	2	N	-0-			-0-
07	781	N	781	-0-	-0-	-0-	781	2	N	-0-			-0-
08	958	N	958	-0-	-0-	-0-	958	2	N	-0-			-0-
09	659	N	659	-0-	-0-	-0-	659	2	N	-0-			-0-
10	790	N	790	-0-	-0-	-0-	790	2	N	-0-			-0-
11	3000	N	3269	-0-	269	269	3269	2	N	-0-			-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

06	3000	N	3333	-0-	333	333	3333	2	N	-0-			-0-
07	3100	N	2851	-0-	-249	84	2851	2	N	-0-			-0-
08	2511	N	1618	-0-	-893	-0-	1618	2	N	-0-			-0-
09	2430	X	1754	-0-	-676	-0-	1754	2	N	-0-			-0-
10	2511	X	1755	-0-	-756	-0-	1755	2	N	-0-			-0-
11	2430	X	1357	-0-	-1073	-0-	1357	2	N	-0-			-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

06	180	N	180	-0-	-0-	-0-	180	2	N	-0-			-0-
07	93	N	59	-0-	-34	-0-	59	2	N	-0-			-0-
08	92	N	92	-0-	-0-	-0-	92	2	N	-0-			-0-
09	150	N	82	-0-	-68	-0-	82	2	N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	95	2	N	-0-			-0-
11	96	N	96	-0-	-0-	-0-	96	2	N	-0-			-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

06	309	N	309	-0-	-0-	-0-	309	2	N	-0-			-0-
07	217	N	195	-0-	-22	-0-	195	2	N	-0-			-0-
08	335	N	335	-0-	-0-	-0-	335	2	N	-0-			-0-
09	258	N	258	-0-	-0-	-0-	258	2	N	-0-			-0-
10	456	N	456	-0-	-0-	-0-	456	2	N	-0-			-0-
11	283	N	283	-0-	-0-	-0-	283	2	N	-0-			-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

06	22261	X	6869	-0-	-15392	-0-	6869	2	N	-0-			-0-
07	6446	X	6446	-0-	-0-	-0-	6446	2	N	-0-			-0-
08	6493	X	6493	-0-	-0-	-0-	6493	2	N	-0-			-0-
09	5933	X	5933	-0-	-0-	-0-	5933	2	N	-0-			-0-
10	5669	X	5669	-0-	-0-	-0-	5669	2	N	-0-			-0-
11	5068	X	5068	-0-	-0-	-0-	5068	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
08	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
09	900	N	698	-0-	-202	-0-	698	2			N	-0-					-0-
10	837	N	412	-0-	-425	-0-	412	2			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

06	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
07	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
08	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
09	781	X	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	279	X	267	-0-	-12	-0-	267	2			N	-0-					-0-
11	7499	X	7499	-0-	-0-	-0-	7499	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

06	5127	X	5127	-0-	-0-	-0-	5127	2			N	-0-					-0-
07	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-
08	5444	X	5444	-0-	-0-	-0-	5444	2			N	-0-					-0-
09	5069	X	5069	-0-	-0-	-0-	5069	2			N	-0-					-0-
10	4433	X	4409	-0-	-24	-0-	4409	2			N	-0-					-0-
11	4290	X	4238	-0-	-52	-0-	4238	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

06	5735	X	5735	-0-	-0-	-0-	5735	2			N	-0-					-0-
07	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-
08	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-
09	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					-0-
10	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
11	4805	X	4805	-0-	-0-	-0-	4805	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

06	3120	X	2618	-0-	-502	-0-	2618	2			N	-0-					-0-
07	3224	X	2446	-0-	-778	-0-	2446	2			N	-0-					-0-
08	3224	X	2984	-0-	-240	-0-	2984	2			N	-0-					-0-
09	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					-0-
10	2697	X	2607	-0-	-90	-0-	2607	2			N	-0-					-0-
11	2880	X	2396	-0-	-484	-0-	2396	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

06	4541	X	4541	-0-	-0-	-0-	4541	2			N	-0-					-0-
07	4607	X	4607	-0-	-0-	-0-	4607	2			N	-0-					-0-
08	4577	X	4577	-0-	-0-	-0-	4577	2			N	-0-					-0-
09	4290	X	4120	-0-	-170	-0-	4120	2			N	-0-					-0-
10	4433	X	4087	-0-	-346	-0-	4087	2			N	-0-					-0-
11	4290	X	3891	-0-	-399	-0-	3891	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

06	1260	N	1219	-0-	-41	-0-	1219	2			N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
08	1209	N	1179	-0-	-30	-0-	1179	2			N	-0-					-0-
09	1230	N	1130	-0-	-100	-0-	1130	2			N	-0-					-0-
10	1209	N	1146	-0-	-63	-0-	1146	2			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1190	-0-	-310	-0-	1190	2			N	-0-					-0-
07	1550	X	1176	-0-	-374	-0-	1176	2			N	-0-					-0-
08	1550	X	985	-0-	-565	-0-	985	2			N	-0-					-0-
09	1500	X	1259	-0-	-241	-0-	1259	2			N	-0-					-0-
10	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
11	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2432	N	2045	-0-	-387	-0-	2045	2			N	-0-					-0-
07	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
08	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-
09	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
10	1581	X	1110	-0-	-471	-0-	1110	2			N	-0-					-0-
11	1530	X	1224	-0-	-306	-0-	1224	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
07	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
08	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
09	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					-0-
10	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					-0-
11	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4418	-0-	-82	-0-	4418	2			N	-0-					-0-
07	5332	X	1718	-0-	-3614	-0-	1718	2			N	-0-					-0-
08	5332	X	738	-0-	-4594	-0-	738	2			N	-0-					-0-
09	5160	X	244	-0-	-4916	-0-	244	2			N	-0-					-0-
10	4557	X	4486	-0-	-71	-0-	4486	2			N	-0-					-0-
11	6988	X	6988	-0-	-0-	-0-	6988	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
07	3038	N	2965	-0-	-73	-0-	2965	2			N	-0-					-0-
08	3038	N	2940	-0-	-98	-0-	2940	2			N	-0-					-0-
09	2790	N	2681	-0-	-109	-0-	2681	2			N	-0-					-0-
10	2976	N	2530	-0-	-446	-0-	2530	2			N	-0-					-0-
11	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
07	2232	N	1502	-0-	-730	-0-	1502	2			N	-0-					-0-
08	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
09	2280	N	1591	-0-	-689	-0-	1591	2			N	-0-					-0-
10	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
11	2190	N	2130	-0-	-60	-0-	2130	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1526	-0-	-574	-0-	1526	2			N	-0-					-0-
07	1581	N	1362	-0-	-219	-0-	1362	2			N	-0-					-0-
08	1674	N	1276	-0-	-398	-0-	1276	2			N	-0-					-0-
09	1530	N	1184	-0-	-346	-0-	1184	2			N	-0-					-0-
10	1364	N	1300	-0-	-64	-0-	1300	2			N	-0-					-0-
11	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
11	390	N	62	-0-	-328	-0-	62	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1578	-0-	-342	-0-	1578	2			N	-0-					-0-
07	2170	N	2059	-0-	-111	-0-	2059	2			N	-0-					-0-
08	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
09	3000	N	3132	-0-	132	132	3132	2			N	-0-					-0-
10	2542	N	2410	-0-	-132	-0-	2410	2			N	-0-					-0-
11	2670	N	1578	-0-	-1092	-0-	1578	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
07	6536	X	6536	-0-	-0-	-0-	6536	2			N	-0-					-0-
08	3100	N	5432	-0-	2332	2332	5432	2			N	-0-					-0-
09	3000	N	5028	-0-	2028	4360	5028	2			N	-0-					-0-
10	10250	X	5890	-0-	-4360	-0-	5890	2			N	-0-					-0-
11	5756	X	5756	-0-	-0-	-0-	5756	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
07	1647	X	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
08	1240	X	1164	-0-	-76	-0-	1164	2			N	-0-					-0-
09	1629	X	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
10	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
11	1428	X	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6079	-0-	3079	3079	6079	2			N	-0-					-0-
07	3100	N	7474	-0-	4374	7453	7474	2			N	-0-					-0-
08	3100	N	5534	-0-	2434	9887	5534	2			N	-0-					-0-
09	13689	X	3802	-0-	-9887	-0-	3802	2			N	-0-					-0-
10	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
11	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2138	N	2138	-0-	-0-	-0-	2112	2	26	9	N	24					42
07	1984	N	1837	-0-	-147	-0-	1837	2			N	-0-					42
08	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					42
09	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					42
10	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					42
11	2580	N	2250	-0-	-330	-0-	2250	2			N	-0-					42

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	344	-0-	-586	-0-	344	2			N	-0-					-0-
07	868	N	441	-0-	-427	-0-	441	2			N	-0-					-0-
08	868	N	548	-0-	-320	-0-	548	2			N	-0-					-0-
09	330	N	266	-0-	-64	-0-	266	2			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	3000	N	4482	-0-	1482	1482	4482	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

06	4710	X	4515	-0-	-195	-0-	4515	2			N	-0-					-0-
07	2387	X	1123	-0-	-1264	-0-	1123	2			N	-0-					-0-
08	5332	X	2635	-0-	-2697	-0-	2635	2			N	-0-					-0-
09	5160	X	2237	-0-	-2923	-0-	2237	2			N	-0-					-0-
10	5332	X	5319	-0-	-13	-0-	5319	2			N	-0-					-0-
11	4530	X	2802	-0-	-1728	-0-	2802	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

06	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
07	1457	X	986	-0-	-471	-0-	986	2			N	-0-					-0-
08	1457	X	1180	-0-	-277	-0-	1180	2			N	-0-					-0-
09	1410	X	1037	-0-	-373	-0-	1037	2			N	-0-					-0-
10	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
11	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

06	8264	X	8264	-0-	-0-	-0-	8264	2			N	-0-					-0-
07	7511	X	7511	-0-	-0-	-0-	7511	2			N	-0-					-0-
08	8251	X	8251	-0-	-0-	-0-	8251	2			N	-0-					-0-
09	6878	X	6878	-0-	-0-	-0-	6878	2			N	-0-					-0-
10	8833	X	8833	-0-	-0-	-0-	8833	2			N	-0-					-0-
11	1918	X	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
07	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
08	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
09	660	N	388	-0-	-272	-0-	388	2			N	-0-					-0-
10	682	N	246	-0-	-436	-0-	246	2			N	-0-					-0-
11	3000	N	9047	-0-	6047	6047	9047	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

06	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
07	1364	N	1269	-0-	-95	-0-	1269	2			N	-0-					-0-
08	1426	N	1416	-0-	-10	-0-	1416	2			N	-0-					-0-
09	1290	N	1205	-0-	-85	-0-	1205	2			N	-0-					-0-
10	1271	N	1196	-0-	-75	-0-	1196	2			N	-0-					-0-
11	1380	N	1219	-0-	-161	-0-	1219	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

06	660	N	339	-0-	-321	-0-	339	2			N	-0-					-0-
07	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
08	496	N	215	-0-	-281	-0-	215	2			N	-0-					-0-
09	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-
10	372	N	216	-0-	-156	-0-	216	2			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	810	-0-	-150	-0-	810	2			N	-0-					-0-
07	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
11	810	N	726	-0-	-84	-0-	726	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

06	1110	N	344	-0-	-766	-0-	344	2			N	-0-					-0-
07	1147	N	370	-0-	-777	-0-	370	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	3000	N	3338	-0-	338	338	3338	2			N	-0-					-0-
10	3100	N	4980	-0-	1880	2218	4980	2			N	-0-					-0-
11	3000	N	4358	-0-	1358	3576	4358	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

06	1740	N	939	-0-	-801	-0-	939	2			N	-0-					-0-
07	1767	N	984	-0-	-783	-0-	984	2			N	-0-					-0-
08	1085	N	905	-0-	-180	-0-	905	2			N	-0-					-0-
09	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
10	992	N	644	-0-	-348	-0-	644	2			N	-0-					-0-
11	870	N	788	-0-	-82	-0-	788	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

06	2950	X	2950	-0-	-0-	-0-	2950	2			N	-0-					-0-
07	2790	X	2714	-0-	-76	-0-	2714	2			N	-0-					-0-
08	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
09	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
10	2790	X	2711	-0-	-79	-0-	2711	2			N	-0-					-0-
11	2700	X	2699	-0-	-1	-0-	2699	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
08	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
09	960	N	908	-0-	-52	-0-	908	2			N	-0-					-0-
10	992	N	701	-0-	-291	-0-	701	2			N	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	1147	N	676	-0-	-471	-0-	676	2			N	-0-					-0-
08	930	N	802	-0-	-128	-0-	802	2			N	-0-					-0-
09	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

06	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
07	3317	X	3265	-0-	-52	-0-	3265	2			N	-0-					-0-
08	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-
09	3210	X	2979	-0-	-231	-0-	2979	2			N	-0-					-0-
10	3317	X	2481	-0-	-836	-0-	2481	2			N	-0-					-0-
11	3210	X	1851	-0-	-1359	-0-	1851	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					64
07	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					64
08	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					64
09	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					64
10	2976	X	2927	-0-	-49	-0-	2927	2			N	-0-					64
11	2880	X	2848	-0-	-32	-0-	2848	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-
07	4321	X	4321	-0-	-0-	-0-	4321	2			N	-0-					-0-
08	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					-0-
09	4110	X	2650	-0-	-1460	-0-	2650	2			N	-0-					-0-
10	4247	X	3601	-0-	-646	-0-	3601	2			N	-0-					-0-
11	4110	X	3469	-0-	-641	-0-	3469	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	384	-0-	-426	-0-	384	2			N	-0-					-0-
07	558	N	359	-0-	-199	-0-	359	2			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	372	N	215	-0-	-157	-0-	215	2			N	-0-					-0-
11	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2687	-0-	-373	-0-	2687	2			N	-0-					-0-
07	2976	X	2573	-0-	-403	-0-	2573	2			N	-0-					-0-
08	2635	X	2528	-0-	-107	-0-	2528	2			N	-0-					-0-
09	2700	X	2500	-0-	-200	-0-	2500	2			N	-0-					-0-
10	2790	X	2477	-0-	-313	-0-	2477	2			N	-0-					-0-
11	2700	X	2025	-0-	-675	-0-	2025	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
07	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
08	2356	N	1802	-0-	-554	-0-	1802	2			N	-0-					-0-
09	2280	N	1128	-0-	-1152	-0-	1128	2			N	-0-					-0-
10	2046	N	1564	-0-	-482	-0-	1564	2			N	-0-					-0-
11	1740	N	1272	-0-	-468	-0-	1272	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	403	N	256	-0-	-147	-0-	256	2			N	-0-					-0-
08	341	N	237	-0-	-104	-0-	237	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	2			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
11	960	N	470	-0-	-490	-0-	470	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
08	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
09	480	N	105	-0-	-375	-0-	105	2			N	-0-					-0-
10	403	N	110	-0-	-293	-0-	110	2			N	-0-					-0-
11	480	N	120	-0-	-360	-0-	120	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	682	N	604	-0-	-78	-0-	604	2			N	-0-					-0-
08	682	N	584	-0-	-98	-0-	584	2			N	-0-					-0-
09	630	N	558	-0-	-72	-0-	558	2			N	-0-					-0-
10	589	N	510	-0-	-79	-0-	510	2			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
08	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
09	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
11	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
08	899	N	767	-0-	-132	-0-	767	2			N	-0-					-0-
09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
10	899	N	839	-0-	-60	-0-	839	2			N	-0-					-0-
11	750	N	727	-0-	-23	-0-	727	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	1072	-0-	-128	-0-	1072	2			N	-0-					-0-
07	1085	X	1014	-0-	-71	-0-	1014	2			N	-0-					-0-
08	1085	X	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
09	1080	X	813	-0-	-267	-0-	813	2			N	-0-					-0-
10	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					-0-
11	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	992	N	856	-0-	-136	-0-	856	2			N	-0-					-0-
08	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
09	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
10	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	187	-0-	-53	-0-	187	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
07	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
08	3100	N	3124	-0-	24	24	3124	2			N	-0-					-0-
09	2594	N	2570	-0-	-24	-0-	2570	2			N	-0-					-0-
10	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
11	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1128	-0-	-72	-0-	1128	2			N	-0-					-0-
07	1333	N	1201	-0-	-132	-0-	1201	2			N	-0-					-0-
08	1271	N	1184	-0-	-87	-0-	1184	2			N	-0-					-0-
09	1140	N	1086	-0-	-54	-0-	1086	2			N	-0-					-0-
10	1209	N	970	-0-	-239	-0-	970	2			N	-0-					-0-
11	1140	N	930	-0-	-210	-0-	930	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	495	-0-	-615	-0-	495	2			N	-0-					-0-
07	744	N	543	-0-	-201	-0-	543	2			N	-0-					-0-
08	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
11	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
08	1054	N	910	-0-	-144	-0-	910	2			N	-0-					-0-
09	1170	N	779	-0-	-391	-0-	779	2			N	-0-					-0-
10	1023	N	785	-0-	-238	-0-	785	2			N	-0-					-0-
11	870	N	802	-0-	-68	-0-	802	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
07	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
08	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
09	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
11	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2137	X	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
07	1488	X	1088	-0-	-400	-0-	1088	2			N	-0-					-0-
08	1488	X	508	-0-	-980	-0-	508	2			N	-0-					-0-
09	1440	X	237	-0-	-1203	-0-	237	2			N	-0-					-0-
10	1488	X	391	-0-	-1097	-0-	391	2			N	-0-					-0-
11	1440	X	402	-0-	-1038	-0-	402	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2439	-0-	-261	-0-	2439	2			N	-0-					-0-
07	2728	X	2559	-0-	-169	-0-	2559	2			N	-0-					-0-
08	2945	X	2528	-0-	-417	-0-	2528	2			N	-0-					-0-
09	2850	X	2363	-0-	-487	-0-	2363	2			N	-0-					-0-
10	2945	X	2457	-0-	-488	-0-	2457	2			N	-0-					-0-
11	2490	X	2209	-0-	-281	-0-	2209	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
07	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
08	1519	N	1370	-0-	-149	-0-	1370	2			N	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
10	1550	N	1299	-0-	-251	-0-	1299	2			N	-0-					-0-
11	1320	N	1257	-0-	-63	-0-	1257	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
10	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-
11	210	N	81	-0-	-129	-0-	81	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	347	-0-	-103	-0-	347	2			N	-0-					-0-
07	527	N	470	-0-	-57	-0-	470	2			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
11	510	N	440	-0-	-70	-0-	440	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	397	-0-	-2693	-0-	397	2			N	-0-					-0-
07	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
08	6929	X	6929	-0-	-0-	-0-	6929	2			N	-0-					-0-
09	5197	X	5197	-0-	-0-	-0-	5197	2			N	-0-					-0-
10	4873	X	4873	-0-	-0-	-0-	4873	2			N	-0-					-0-
11	5014	X	5014	-0-	-0-	-0-	5014	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

06	270	N	96	-0-	-174	-0-	96	2			N	-0-					-0-
07	279	N	149	-0-	-130	-0-	149	2			N	-0-					-0-
08	279	N	131	-0-	-148	-0-	131	2			N	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
10	3100	N	4419	-0-	1319	1319	4419	2			N	-0-					-0-
11	3000	N	4249	-0-	1249	2568	4249	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

06	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
09	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
08	527	N	449	-0-	-78	-0-	449	2			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
11	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

06	420	N	313	-0-	-107	-0-	313	2			N	-0-					-0-
07	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
08	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
11	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	682	N	540	-0-	-142	-0-	540	2			N	-0-					-0-
11	660	N	460	-0-	-200	-0-	460	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5483	X	5483	-0-	-0-	-0-	5483	2			N	-0-					-0-
07	5525	X	5525	-0-	-0-	-0-	5525	2			N	-0-					-0-
08	6338	X	6338	-0-	-0-	-0-	6338	2			N	-0-					-0-
09	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					-0-
10	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					-0-
11	5261	X	5261	-0-	-0-	-0-	5261	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
07	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
08	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
09	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
10	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
11	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
07	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
08	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
09	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
11	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
07	1767	N	1652	-0-	-115	-0-	1652	2			N	-0-					-0-
08	1767	N	1761	-0-	-6	-0-	1761	2			N	-0-					-0-
09	1710	N	1588	-0-	-122	-0-	1588	2			N	-0-					-0-
10	1643	N	1491	-0-	-152	-0-	1491	2			N	-0-					-0-
11	1710	N	1439	-0-	-271	-0-	1439	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
07	496	N	216	-0-	-280	-0-	216	2			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
09	480	N	268	-0-	-212	-0-	268	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
08	3100	N	7291	-0-	4191	4191	7291	2			N	-0-					-0-
09	3000	N	5873	-0-	2873	7064	5873	2			N	-0-					-0-
10	3100	N	4986	-0-	1886	8950	4986	2			N	-0-					-0-
11	13376	X	4426	-0-	-8950	-0-	4426	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2742	-0-	-258	-0-	2742	2			N	-0-					-0-
07	3100	X	2959	-0-	-141	-0-	2959	2			N	-0-					-0-
08	3100	X	2683	-0-	-417	-0-	2683	2			N	-0-					-0-
09	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
10	2945	X	2320	-0-	-625	-0-	2320	2			N	-0-					-0-
11	2850	X	2169	-0-	-681	-0-	2169	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	614	-0-	-226	-0-	614	2			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
07	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
08	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
09	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
10	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
11	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
08	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
09	1500	N	1471	-0-	-29	-0-	1471	2			N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1070	-0-	-70	-0-	1070	2			N	-0-					-0-
07	1333	N	1102	-0-	-231	-0-	1102	2			N	-0-					-0-
08	1147	N	1097	-0-	-50	-0-	1097	2			N	-0-					-0-
09	1080	N	1041	-0-	-39	-0-	1041	2			N	-0-					-0-
10	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					-0-
11	1050	N	1034	-0-	-16	-0-	1034	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2877	-0-	-3	-0-	2877	2			N	-0-					-0-
07	2976	X	2529	-0-	-447	-0-	2529	2			N	-0-					-0-
08	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
09	2880	X	2775	-0-	-105	-0-	2775	2			N	-0-					-0-
10	2976	X	2654	-0-	-322	-0-	2654	2			N	-0-					-0-
11	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1920	-0-	-90	-0-	1920	2			N	-0-					-0-
07	2325	N	1902	-0-	-423	-0-	1902	2			N	-0-					-0-
08	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
09	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
10	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
11	1920	N	1841	-0-	-79	-0-	1841	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
08	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2734	-0-	-476	-0-	2734	2			N	-0-					-0-
07	3317	X	3035	-0-	-282	-0-	3035	2			N	-0-					-0-
08	3317	X	2944	-0-	-373	-0-	2944	2			N	-0-					-0-
09	3210	X	2856	-0-	-354	-0-	2856	2			N	-0-					-0-
10	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-
11	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
09	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
10	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1147	-0-	-233	-0-	1147	2			N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
09	1140	N	1050	-0-	-90	-0-	1050	2			N	-0-					-0-
10	1178	N	975	-0-	-203	-0-	975	2			N	-0-					-0-
11	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
08	2903	N	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
09	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
10	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
11	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1464	-0-	-636	-0-	1464	2			N	-0-					97
07	2170	X	1392	-0-	-778	-0-	1392	2			N	-0-					97
08	2170	X	1307	-0-	-863	-0-	1307	2			N	-0-					97
09	2100	X	1365	-0-	-735	-0-	1365	2			N	-0-					97
10	2015	X	1376	-0-	-639	-0-	1376	2			N	-0-					97
11	1470	X	1350	-0-	-120	-0-	1350	2			N	-0-					97

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	811	-0-	-239	-0-	811	2			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
09	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
10	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
11	1320	N	1179	-0-	-141	-0-	1179	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38070	X	6705	-0-	-31365	-0-	6705	2			N	-0-					-0-
07	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
08	5666	X	5666	-0-	-0-	-0-	5666	2			N	-0-					-0-
09	4943	X	4943	-0-	-0-	-0-	4943	2			N	-0-					-0-
10	6224	X	6224	-0-	-0-	-0-	6224	2			N	-0-					-0-
11	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3081	-0-	81	81	3081	2			N	-0-					-0-
07	1821	N	1740	-0-	-81	-0-	1740	2			N	-0-					-0-
08	1767	N	1234	-0-	-533	-0-	1234	2			N	-0-					-0-
09	1710	X	1255	-0-	-455	-0-	1255	2			N	-0-					-0-
10	1767	X	1288	-0-	-479	-0-	1288	2			N	-0-					-0-
11	1710	X	946	-0-	-764	-0-	946	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

06	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	270	N	170	-0-	-100	-0-	170	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
07	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
08	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
10	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
11	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

06	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
07	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
09	1650	N	1582	-0-	-68	-0-	1582	2			N	-0-					-0-
10	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
11	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

06	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
07	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
08	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
09	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
10	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
11	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

06	1230	N	960	-0-	-270	-0-	960	2			N	-0-					-0-
07	1054	N	990	-0-	-64	-0-	990	2			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
10	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-
11	1140	N	675	-0-	-465	-0-	675	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1922	-0-	-358	-0-	1922	2			N	-0-					-0-
07	1922	N	1805	-0-	-117	-0-	1805	2			N	-0-					-0-
08	1984	N	1831	-0-	-153	-0-	1831	2			N	-0-					-0-
09	1920	N	1710	-0-	-210	-0-	1710	2			N	-0-					-0-
10	1798	N	1634	-0-	-164	-0-	1634	2			N	-0-					-0-
11	1770	N	1600	-0-	-170	-0-	1600	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	161	-0-	-1609	-0-	161	2			N	-0-					-0-
07	1829	X	220	-0-	-1609	-0-	220	2			N	-0-					-0-
08	186	X	100	-0-	-86	-0-	100	2			N	-0-					-0-
09	247	X	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2038	-0-	-32	-0-	2038	2			N	-0-					-0-
07	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
08	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
09	2040	N	2029	-0-	-11	-0-	2029	2			N	-0-					-0-
10	2139	N	2007	-0-	-132	-0-	2007	2			N	-0-					-0-
11	2070	N	2060	-0-	-10	-0-	2060	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
07	1550	N	1365	-0-	-185	-0-	1365	2			N	-0-					-0-
08	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
09	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
10	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
11	1530	N	1344	-0-	-186	-0-	1344	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1308	-0-	-522	-0-	1308	2			N	-0-					-0-
07	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
08	1767	N	1633	-0-	-134	-0-	1633	2			N	-0-					-0-
09	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
10	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
11	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					-0-
07	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					-0-
08	3193	X	3150	-0-	-43	-0-	3150	2			N	-0-					-0-
09	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
10	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
11	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	474	-0-	-66	-0-	474	2			N	-0-					-0-
07	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
08	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	2			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-
07	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					-0-
08	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
09	3597	X	3597	-0-	-0-	-0-	3597	2			N	-0-					-0-
10	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					-0-
11	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1073	-0-	-37	-0-	1073	2			N	-0-					-0-
07	1178	N	950	-0-	-228	-0-	950	2			N	-0-					-0-
08	1240	N	1028	-0-	-212	-0-	1028	2			N	-0-					-0-
09	1080	N	1076	-0-	-4	-0-	1076	2			N	-0-					-0-
10	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
07	1984	N	774	-0-	-1210	-0-	774	2			N	-0-					-0-
08	1984	N	827	-0-	-1157	-0-	827	2			N	-0-					-0-
09	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
10	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
07	3100	N	3280	-0-	180	180	3280	2			N	-0-					-0-
08	3067	N	2887	-0-	-180	-0-	2887	2			N	-0-					-0-
09	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
10	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-
11	1950	X	1748	-0-	-202	-0-	1748	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	1158	-0-	-2892	-0-	1158	2			N	-0-					-0-
07	4185	X	1335	-0-	-2850	-0-	1335	2			N	-0-					-0-
08	4185	X	2627	-0-	-1558	-0-	2627	2			N	-0-					-0-
09	5069	X	5069	-0-	-0-	-0-	5069	2			N	-0-					-0-
10	4754	X	4754	-0-	-0-	-0-	4754	2			N	-0-					-0-
11	4162	X	4162	-0-	-0-	-0-	4162	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	552	-0-	-198	-0-	552	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	930	N	826	-0-	-104	-0-	826	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
07	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3044	X	3044	-0-	-0-	-0-	3043	2	1	9	N	1	1	8			-0-
07	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					-0-
08	3433	X	3433	-0-	-0-	-0-	3432	2	1	9	N	1	1	8			-0-
09	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
10	2173	X	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
11	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
07	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
08	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
09	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
10	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
11	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	434	N	323	-0-	-111	-0-	323	2			N	-0-					-0-
11	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
08	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
09	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
10	1829	N	1827	-0-	-2	-0-	1827	2			N	-0-					-0-
11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1083	-0-	-57	-0-	1083	2			N	-0-					-0-
07	1178	N	1132	-0-	-46	-0-	1132	2			N	-0-					-0-
08	1178	N	1155	-0-	-23	-0-	1155	2			N	-0-					-0-
09	1080	N	1025	-0-	-55	-0-	1025	2			N	-0-					-0-
10	1116	N	1003	-0-	-113	-0-	1003	2			N	-0-					-0-
11	1110	N	1015	-0-	-95	-0-	1015	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	621	-0-	-159	-0-	621	2			N	-0-					-0-
07	651	N	604	-0-	-47	-0-	604	2			N	-0-					-0-
08	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
09	630	N	534	-0-	-96	-0-	534	2			N	-0-					-0-
10	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
07	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
08	1581	N	1183	-0-	-398	-0-	1183	2			N	-0-					-0-
09	3000	N	3882	-0-	882	882	3882	2			N	-0-					-0-
10	3100	N	3844	-0-	744	1626	3844	2			N	-0-					-0-
11	3000	N	4294	-0-	1294	2920	4294	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
07	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
08	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
09	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
10	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
11	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					-0-
07	3946	X	3946	-0-	-0-	-0-	3946	2			N	-0-					-0-
08	3627	X	3540	-0-	-87	-0-	3540	2			N	-0-					-0-
09	3510	X	2430	-0-	-1080	-0-	2430	2			N	-0-					-0-
10	3627	X	3398	-0-	-229	-0-	3398	2			N	-0-					-0-
11	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
08	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
10	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-
11	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

06	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
07	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	630	N	462	-0-	-168	-0-	462	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

06	1170	N	1041	-0-	-129	-0-	1041	2			N	-0-					-0-
07	1240	N	1078	-0-	-162	-0-	1078	2			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
09	1050	N	1021	-0-	-29	-0-	1021	2			N	-0-					-0-
10	1085	N	1047	-0-	-38	-0-	1047	2			N	-0-					-0-
11	1080	N	901	-0-	-179	-0-	901	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

06	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
08	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
09	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
10	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
11	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

06	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
07	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
08	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
09	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
10	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
11	2490	N	2367	-0-	-123	-0-	2367	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

06	6333	X	3244	-0-	-3089	-0-	3244	2			N	-0-					-0-
07	4627	X	4627	-0-	-0-	-0-	4627	2			N	-0-					-0-
08	5639	X	5639	-0-	-0-	-0-	5639	2			N	-0-					-0-
09	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-					-0-
10	4404	X	4404	-0-	-0-	-0-	4404	2			N	-0-					-0-
11	4632	X	4632	-0-	-0-	-0-	4632	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
07	1147	N	1101	-0-	-46	-0-	1101	2			N	-0-					-0-
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
09	1140	N	1002	-0-	-138	-0-	1002	2			N	-0-					-0-
10	1116	N	985	-0-	-131	-0-	985	2			N	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1344	-0-	-996	-0-	1344	2			N	-0-					-0-
07	2418	X	1273	-0-	-1145	-0-	1273	2			N	-0-					-0-
08	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
09	2340	X	2330	-0-	-10	-0-	2330	2			N	-0-					-0-
10	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
11	2340	N	1799	-0-	-541	-0-	1799	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
09	330	N	50	-0-	-280	-0-	50	2			N	-0-					-0-
10	372	N	71	-0-	-301	-0-	71	2			N	-0-					-0-
11	240	N	27	-0-	-213	-0-	27	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1301	-0-	-229	-0-	1301	2			N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
08	1364	N	1039	-0-	-325	-0-	1039	2			N	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
10	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	626	-0-	-634	-0-	626	2			N	-0-					-0-
07	1054	N	844	-0-	-210	-0-	844	2			N	-0-					-0-
08	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5821	X	5821	-0-	-0-	-0-	5821	2			N	-0-					-0-
07	5177	X	3829	-0-	-1348	-0-	3829	2			N	-0-					-0-
08	5177	X	2974	-0-	-2203	-0-	2974	2			N	-0-					-0-
09	5445	X	5445	-0-	-0-	-0-	5445	2			N	-0-					-0-
10	5177	X	4745	-0-	-432	-0-	4745	2			N	-0-					-0-
11	5010	X	3164	-0-	-1846	-0-	3164	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
08	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
09	1290	N	1263	-0-	-27	-0-	1263	2			N	-0-					-0-
10	1333	N	1303	-0-	-30	-0-	1303	2			N	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5858	X	5858	-0-	-0-	-0-	5857	2	1	9	N	1	1	8			-0-
07	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
08	5106	X	5106	-0-	-0-	-0-	5105	2	1	9	N	1	1	8			-0-
09	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					-0-
10	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					-0-
11	4725	X	4725	-0-	-0-	-0-	4725	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
08	1395	N	1301	-0-	-94	-0-	1301	2			N	-0-					-0-
09	1170	N	1163	-0-	-7	-0-	1163	2			N	-0-					-0-
10	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
11	1260	N	1003	-0-	-257	-0-	1003	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
10	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
11	780	N	454	-0-	-326	-0-	454	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
07	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
08	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
09	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
10	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
11	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1989	-0-	-831	-0-	1989	2			N	-0-					-0-
07	2139	X	1764	-0-	-375	-0-	1764	2			N	-0-					-0-
08	2449	X	2101	-0-	-348	-0-	2101	2			N	-0-					-0-
09	2370	X	1166	-0-	-1204	-0-	1166	2			N	-0-					-0-
10	1767	N	1055	-0-	-712	-0-	1055	2			N	-0-					-0-
11	2040	N	852	-0-	-1188	-0-	852	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
07	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
08	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
09	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
10	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
11	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	310	N	81	-0-	-229	-0-	81	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	240	N	37	-0-	-203	-0-	37	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
07	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
08	1953	N	1785	-0-	-168	-0-	1785	2			N	-0-					-0-
09	1890	N	1688	-0-	-202	-0-	1688	2			N	-0-					-0-
10	1860	N	1632	-0-	-228	-0-	1632	2			N	-0-					-0-
11	1740	N	1609	-0-	-131	-0-	1609	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-
07	961	N	827	-0-	-134	-0-	827	2			N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
09	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	837	N	711	-0-	-126	-0-	711	2			N	-0-					-0-
11	930	N	668	-0-	-262	-0-	668	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	952	-0-	-38	-0-	952	2			N	-0-					-0-
07	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					-0-
08	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
09	960	N	940	-0-	-20	-0-	940	2			N	-0-					-0-
10	1023	N	906	-0-	-117	-0-	906	2			N	-0-					-0-
11	960	N	318	-0-	-642	-0-	318	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	1879	-0-	-1421	-0-	1879	2			N	-0-					-0-
07	3410	X	3177	-0-	-233	-0-	3177	2			N	-0-					-0-
08	2976	X	2643	-0-	-333	-0-	2643	2			N	-0-					-0-
09	2880	X	2676	-0-	-204	-0-	2676	2			N	-0-					-0-
10	3162	X	2616	-0-	-546	-0-	2616	2			N	-0-					-0-
11	3060	X	2444	-0-	-616	-0-	2444	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1720	-0-	-320	-0-	1720	2			N	-0-					-0-
07	2108	X	1851	-0-	-257	-0-	1851	2			N	-0-					-0-
08	1798	X	1667	-0-	-131	-0-	1667	2			N	-0-					-0-
09	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
10	1860	X	1834	-0-	-26	-0-	1834	2			N	-0-					-0-
11	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
08	434	N	357	-0-	-77	-0-	357	2			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
07	1457	N	1194	-0-	-263	-0-	1194	2			N	-0-					-0-
08	1209	N	1017	-0-	-192	-0-	1017	2			N	-0-					-0-
09	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					-0-
10	1209	N	1207	-0-	-2	-0-	1207	2			N	-0-					-0-
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	560	-0-	-250	-0-	560	2			N	-0-					-0-
07	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
08	620	N	414	-0-	-206	-0-	414	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6839	X	3109	-0-	-3730	-0-	3109	2			N	-0-					-0-
07	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
08	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
09	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
10	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
11	1888	X	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1114	-0-	-386	-0-	1114	2			N	-0-					-0-
07	1333	N	847	-0-	-486	-0-	847	2			N	-0-					-0-
08	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
10	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
11	1410	N	803	-0-	-607	-0-	803	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	794	-0-	-16	-0-	794	2			N	-0-					-0-
07	837	N	746	-0-	-91	-0-	746	2			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
09	780	N	696	-0-	-84	-0-	696	2			N	-0-					-0-
10	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
11	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2824	-0-	-26	-0-	2824	2			N	-0-					-0-
07	2821	X	2730	-0-	-91	-0-	2730	2			N	-0-					-0-
08	3162	X	2627	-0-	-535	-0-	2627	2			N	-0-					-0-
09	3060	X	2447	-0-	-613	-0-	2447	2			N	-0-					-0-
10	3162	X	2375	-0-	-787	-0-	2375	2			N	-0-					-0-
11	2820	X	2175	-0-	-645	-0-	2175	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
07	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
08	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
09	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
10	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
11	2107	X	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2132	N	2132	-0-	-0-	-0-	2129	2	3	9	N	3	3	8			-0-
07	1926	N	1926	-0-	-0-	-0-	1925	2	1	9	N	1	1	8			-0-
08	1916	N	1916	-0-	-0-	-0-	1915	2	1	9	N	1	1	8			-0-
09	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
10	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	299	-0-	-661	-0-	299	2			N	-0-					-0-
07	899	N	777	-0-	-122	-0-	777	2			N	-0-					-0-
08	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-
09	300	N	241	-0-	-59	-0-	241	2			N	-0-					-0-
10	775	N	59	-0-	-716	-0-	59	2			N	-0-					-0-
11	660	N	265	-0-	-395	-0-	265	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
07	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
08	806	N	575	-0-	-231	-0-	575	2			N	-0-					-0-
09	870	N	616	-0-	-254	-0-	616	2			N	-0-					-0-
10	899	N	446	-0-	-453	-0-	446	2			N	-0-					-0-
11	570	N	396	-0-	-174	-0-	396	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4449	-0-	1449	1449	4449	2			N	-0-					-0-
07	3100	N	7803	-0-	4703	6152	7803	2			N	-0-					-0-
08	3100	N	8374	-0-	5274	11426	8374	2			N	-0-					-0-
09	19455	X	8029	-0-	-11426	-0-	8029	2			N	-0-					-0-
10	8590	X	8590	-0-	-0-	-0-	8590	2			N	-0-					-0-
11	8442	X	8442	-0-	-0-	-0-	8442	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2277	N	2277	-0-	-0-	-0-	2275	2	2	9	N	2	2	8			-0-
07	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	254	2	1	9	N	1	1	8			-0-
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
11	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2104	N	2104	-0-	-0-	-0-	2103	2	1	9	N	1	1	8			-0-
07	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
08	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
09	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
08	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
09	1500	N	1332	-0-	-168	-0-	1332	2			N	-0-					-0-
10	1519	N	1291	-0-	-228	-0-	1291	2			N	-0-					-0-
11	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1396	-0-	-14	-0-	1396	2			N	-0-					-0-
07	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
08	1674	N	1375	-0-	-299	-0-	1375	2			N	-0-					-0-
09	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
10	1488	N	1418	-0-	-70	-0-	1418	2			N	-0-					-0-
11	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	2236	-0-	-2114	-0-	2236	2			N	-0-					-0-
07	4309	X	3553	-0-	-756	-0-	3553	2			N	-0-					-0-
08	4774	X	3043	-0-	-1731	-0-	3043	2			N	-0-					-0-
09	4620	X	3977	-0-	-643	-0-	3977	2			N	-0-					-0-
10	4774	X	3705	-0-	-1069	-0-	3705	2			N	-0-					-0-
11	3450	X	3334	-0-	-116	-0-	3334	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
07	1798	N	1327	-0-	-471	-0-	1327	2			N	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
09	1440	N	1362	-0-	-78	-0-	1362	2			N	-0-					-0-
10	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	454	-0-	-386	-0-	454	2			N	-0-					-0-
07	744	N	352	-0-	-392	-0-	352	2			N	-0-					-0-
08	930	N	763	-0-	-167	-0-	763	2			N	-0-					-0-
09	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
07	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
08	1147	N	1072	-0-	-75	-0-	1072	2			N	-0-					-0-
09	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1782	-0-	-1218	3780	1782	2			N	-0-					-0-
07	3100	N	2314	-0-	-786	2994	2314	2			N	-0-					-0-
08	3100	N	2197	-0-	-903	2091	2197	2			N	-0-					-0-
09	3000	N	2058	-0-	-942	1149	2058	2			N	-0-					-0-
10	3100	N	2106	-0-	-994	155	2106	2			N	-0-					-0-
11	2258	N	2103	-0-	-155	-0-	2103	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
07	5400	X	5400	-0-	-0-	-0-	5400	2			N	-0-					-0-
08	5640	X	5640	-0-	-0-	-0-	5640	2			N	-0-					-0-
09	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
10	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					-0-
11	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	132	-0-	-228	-0-	132	2			N	-0-					-0-
07	465	N	232	-0-	-233	-0-	232	2			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	105	-0-	-105	-0-	105	2			N	-0-					-0-
07	217	N	72	-0-	-145	-0-	72	2			N	-0-					-0-
08	217	N	97	-0-	-120	-0-	97	2			N	-0-					-0-
09	120	N	64	-0-	-56	-0-	64	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
07	651	N	548	-0-	-103	-0-	548	2			N	-0-					-0-
08	775	N	506	-0-	-269	-0-	506	2			N	-0-					-0-
09	750	N	347	-0-	-403	-0-	347	2			N	-0-					-0-
10	558	N	355	-0-	-203	-0-	355	2			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1	1	8			-0-
07	589	N	500	-0-	-89	-0-	500	2			N	-0-					-0-
08	3100	N	14233	-0-	11133	11133	14231	2	2	9	N	2	2	8			-0-
09	3000	N	11640	-0-	8640	19773	11640	2			N	-0-					-0-
10	3100	N	8343	-0-	5243	25016	8343	2			N	-0-					-0-
11	33102	X	8086	-0-	-25016	-0-	8086	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8205	X	8205	-0-	-0-	-0-	8205	2			N	-0-					-0-
07	7998	X	7684	-0-	-314	-0-	7684	2			N	-0-					-0-
08	8217	X	8217	-0-	-0-	-0-	8217	2			N	-0-					-0-
09	8132	X	8132	-0-	-0-	-0-	8132	2			N	-0-					-0-
10	8000	X	8000	-0-	-0-	-0-	8000	2			N	-0-					-0-
11	8021	X	8021	-0-	-0-	-0-	8021	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
09	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
10	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
11	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	892	-0-	-878	-0-	892	2			N	-0-					-0-
07	1829	X	1556	-0-	-273	-0-	1556	2			N	-0-					-0-
08	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
09	1770	X	1599	-0-	-171	-0-	1599	2			N	-0-					-0-
10	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
11	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	747	-0-	-183	-0-	747	2			N	-0-					-0-
07	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
09	750	N	741	-0-	-9	-0-	741	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	810	N	629	-0-	-181	-0-	629	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1429	-0-	-1091	-0-	1428	2	1	9	N	1	1	8			-0-
07	2604	X	1504	-0-	-1100	-0-	1504	2			N	-0-					-0-
08	2604	X	1466	-0-	-1138	-0-	1466	2			N	-0-					-0-
09	2520	X	1277	-0-	-1243	-0-	1277	2			N	-0-					-0-
10	6853	X	6853	-0-	-0-	-0-	6853	2			N	-0-					-0-
11	20659	X	20659	-0-	-0-	-0-	20659	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
08	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
09	1230	N	1049	-0-	-181	-0-	1049	2			N	-0-					-0-
10	1116	N	1071	-0-	-45	-0-	1071	2			N	-0-					-0-
11	1080	N	958	-0-	-122	-0-	958	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			-0-
07	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
08	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
09	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
10	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-
07	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
08	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
11	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1581	N	1507	-0-	-74	-0-	1507	2			N	-0-					-0-
08	1333	N	1267	-0-	-66	-0-	1267	2			N	-0-					-0-
09	1320	N	1314	-0-	-6	-0-	1314	2			N	-0-					-0-
10	1488	N	1359	-0-	-129	-0-	1359	2			N	-0-					-0-
11	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3540	-0-	-0-	-0-	3538	2	2	9	N	2	2	8			-0-
07	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-
08	2907	X	2907	-0-	-0-	-0-	2906	2	1	9	N	1	1	8			-0-
09	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
10	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
11	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
07	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
09	1170	N	1048	-0-	-122	-0-	1048	2			N	-0-					-0-
10	1271	N	1088	-0-	-183	-0-	1088	2			N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	659	2	1	9	N	1	1	8			-0-
07	961	N	459	-0-	-502	-0-	459	2			N	-0-					-0-
08	899	N	326	-0-	-573	-0-	326	2			N	-0-					-0-
09	660	N	122	-0-	-538	-0-	122	2			N	-0-					-0-
10	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	839	2	2	9	N	2	2	8			-0-
08	2286	N	2286	-0-	-0-	-0-	2275	2	11	9	N	10	10	8			-0-
09	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
10	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
11	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
10	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
11	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	651	-0-	-309	-0-	651	2			N	-0-					-0-
07	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
08	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
11	1650	N	1180	-0-	-470	-0-	1180	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4206	X	4206	-0-	-0-	-0-	4206	2			N	-0-					-0-
07	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
08	4092	X	3898	-0-	-194	-0-	3898	2			N	-0-					-0-
09	3960	X	3580	-0-	-380	-0-	3580	2			N	-0-					-0-
10	4092	X	3531	-0-	-561	-0-	3531	2			N	-0-					-0-
11	3960	X	3389	-0-	-571	-0-	3389	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
07	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
08	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
09	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
10	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					-0-
11	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	450	N	285	-0-	-165	-0-	285	2			N	-0-					-0-
10	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
11	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	840	-0-	-330	-0-	840	2			N	-0-					-0-
07	899	N	895	-0-	-4	-0-	895	2			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
11	1080	N	1036	-0-	-44	-0-	1036	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
07	1550	N	1349	-0-	-201	-0-	1349	2			N	-0-					-0-
08	1550	N	1510	-0-	-40	-0-	1510	2			N	-0-					-0-
09	1500	N	1365	-0-	-135	-0-	1365	2			N	-0-					-0-
10	1364	N	1362	-0-	-2	-0-	1362	2			N	-0-					-0-
11	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
07	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
08	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
09	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
10	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
11	2434	X	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2725	X	2725	-0-	-0-	-0-	2724	2	1	9	N	1	1	8			-0-
07	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
08	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
09	959	X	959	-0-	-0-	-0-	959	2			N	-0-					-0-
10	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
11	240	X	187	-0-	-53	-0-	187	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2647	-0-	-593	-0-	2647	2			N	-0-					-0-
07	3007	X	2980	-0-	-27	-0-	2980	2			N	-0-					-0-
08	2976	X	2679	-0-	-297	-0-	2679	2			N	-0-					-0-
09	2730	X	2056	-0-	-674	-0-	2056	2			N	-0-					-0-
10	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-
11	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
08	589	N	338	-0-	-251	-0-	338	2			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	330	N	242	-0-	-88	-0-	242	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3952	X	3952	-0-	-0-	-0-	3946	2	6	9	N	5	5	8			-0-
07	3619	X	3619	-0-	-0-	-0-	3617	2	2	9	N	2	2	8			-0-
08	3276	X	3276	-0-	-0-	-0-	3275	2	1	9	N	1	1	8			-0-
09	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
10	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					-0-
11	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4355	-0-	1355	4740	4353	2	2	9	N	2	2	8			-0-
07	9156	X	4416	-0-	-4740	-0-	4415	2	1	9	N	1	1	8			-0-
08	3635	X	3635	-0-	-0-	-0-	3634	2	1	9	N	1	1	8			-0-
09	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					-0-
10	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
11	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	388	-0-	-152	-0-	388	2			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
08	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
09	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
10	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
11	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

06	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					-0-
07	4889	X	4889	-0-	-0-	-0-	4889	2			N	-0-					-0-
08	5050	X	5050	-0-	-0-	-0-	5050	2			N	-0-					-0-
09	4734	X	4734	-0-	-0-	-0-	4734	2			N	-0-					-0-
10	4754	X	4754	-0-	-0-	-0-	4754	2			N	-0-					-0-
11	4230	X	1278	-0-	-2952	-0-	1278	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

06	9408	X	2910	-0-	-6498	-0-	2910	2			N	-0-					-0-
07	1947	X	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
08	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
09	527	X	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	527	X	382	-0-	-145	-0-	382	2			N	-0-					-0-
11	7256	X	7256	-0-	-0-	-0-	7256	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

06	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
07	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
08	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
09	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
10	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					-0-
11	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

06	810	N	477	-0-	-333	-0-	476	2	1	9	N	1	1	8			-0-
07	837	N	567	-0-	-270	-0-	567	2			N	-0-					-0-
08	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
09	3000	N	3410	-0-	410	410	3410	2			N	-0-					-0-
10	3100	N	3396	-0-	296	706	3396	2			N	-0-					-0-
11	3000	N	3344	-0-	344	1050	3344	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

06	3616	X	3616	-0-	-0-	-0-	3612	2	4	9	N	4	4	8			-0-
07	3349	X	3349	-0-	-0-	-0-	3347	2	2	9	N	2	2	8			-0-
08	3348	X	3201	-0-	-147	-0-	3199	2	2	9	N	2	2	8			-0-
09	3240	X	3011	-0-	-229	-0-	3011	2			N	-0-					-0-
10	3348	X	3330	-0-	-18	-0-	3330	2			N	-0-					-0-
11	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

06	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
07	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					-0-
08	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
09	3450	X	2886	-0-	-564	-0-	2886	2			N	-0-					-0-
10	3565	X	3395	-0-	-170	-0-	3395	2			N	-0-					-0-
11	3450	X	2997	-0-	-453	-0-	2997	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
08	310	N	69	-0-	-241	-0-	69	2			N	-0-					-0-
09	300	N	102	-0-	-198	-0-	102	2			N	-0-					-0-
10	186	N	86	-0-	-100	-0-	86	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3305	-0-	-205	-0-	3305	2			N	-0-					35
07	3627	X	3277	-0-	-350	-0-	3277	2			N	-0-					35
08	3689	X	3121	-0-	-568	-0-	3121	2			N	-0-					35
09	3570	X	2922	-0-	-648	-0-	2922	2			N	-0-					35
10	3689	X	2943	-0-	-746	-0-	2943	2			N	-0-					35
11	3300	X	3039	-0-	-261	-0-	3039	2			N	-0-					35

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2699	-0-	-151	-0-	2699	2			N	-0-					-0-
07	2883	X	2289	-0-	-594	-0-	2289	2			N	-0-					-0-
08	3658	X	3033	-0-	-625	-0-	3033	2			N	-0-					-0-
09	3540	X	3158	-0-	-382	-0-	3158	2			N	-0-					-0-
10	3658	X	2789	-0-	-869	-0-	2789	2			N	-0-					-0-
11	2940	X	2233	-0-	-707	-0-	2233	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2460	-0-	-60	-0-	2460	2			N	-0-					-0-
07	2635	X	2440	-0-	-195	-0-	2440	2			N	-0-					-0-
08	2821	X	2647	-0-	-174	-0-	2647	2			N	-0-					-0-
09	2730	X	2355	-0-	-375	-0-	2355	2			N	-0-					-0-
10	2821	X	2252	-0-	-569	-0-	2252	2			N	-0-					-0-
11	2550	X	2207	-0-	-343	-0-	2207	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1450	-0-	-20	-0-	1450	2			N	-0-					-0-
07	1302	N	1237	-0-	-65	-0-	1237	2			N	-0-					-0-
08	1240	N	1099	-0-	-141	-0-	1099	2			N	-0-					-0-
09	1440	N	1212	-0-	-228	-0-	1212	2			N	-0-					-0-
10	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
11	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
08	186	N	10	-0-	-176	-0-	10	2			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	944	-0-	-346	-0-	944	2			N	-0-					-0-
07	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
08	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
09	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
10	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
11	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
07	2031	X	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
08	2015	X	1905	-0-	-110	-0-	1905	2			N	-0-					-0-
09	2312	X	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
10	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	495	-0-	-165	-0-	495	2			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
09	510	N	386	-0-	-124	-0-	386	2			N	-0-					-0-
10	558	N	364	-0-	-194	-0-	364	2			N	-0-					-0-
11	450	N	360	-0-	-90	-0-	360	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2527	N	2527	-0-	-0-	-0-	2524	2	3	9	N	3	3	8			-0-
07	2697	N	2483	-0-	-214	-0-	2482	2	1	9	N	1	1	8			-0-
08	2728	N	2552	-0-	-176	-0-	2551	2	1	9	N	1	1	8			-0-
09	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
10	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
11	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3051	X	3051	-0-	-0-	-0-	3050	2	1	9	N	1	1	8			-0-
07	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
08	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
09	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
10	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-
11	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
08	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
09	240	N	80	-0-	-160	-0-	80	2			N	-0-					-0-
10	248	N	57	-0-	-191	-0-	57	2			N	-0-					-0-
11	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3113	-0-	-247	-0-	3113	2			N	-0-					-0-
07	3069	X	2163	-0-	-906	-0-	2163	2			N	-0-					-0-
08	3100	X	3005	-0-	-95	-0-	3005	2			N	-0-					-0-
09	3120	X	2768	-0-	-352	-0-	2768	2			N	-0-					-0-
10	3224	X	2866	-0-	-358	-0-	2866	2			N	-0-					-0-
11	3120	X	2569	-0-	-551	-0-	2569	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5511	X	5511	-0-	-0-	-0-	5511	2			N	-0-					-0-
07	4942	X	4942	-0-	-0-	-0-	4941	2	1	9	N	1	1	8			-0-
08	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					-0-
09	5155	X	5155	-0-	-0-	-0-	5155	2			N	-0-					-0-
10	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					-0-
11	4530	X	4221	-0-	-309	-0-	4221	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	197	-0-	-1063	-0-	197	2			N	-0-					-0-
07	775	N	603	-0-	-172	-0-	603	2			N	-0-					-0-
08	1302	N	652	-0-	-650	-0-	652	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	589	N	302	-0-	-287	-0-	302	2			N	-0-					-0-
11	630	N	438	-0-	-192	-0-	438	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
07	2449	N	2114	-0-	-335	-0-	2114	2			N	-0-					-0-
08	2325	N	1843	-0-	-482	-0-	1843	2			N	-0-					-0-
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
10	2108	N	1803	-0-	-305	-0-	1803	2			N	-0-					-0-
11	1770	N	1721	-0-	-49	-0-	1721	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2171	-0-	-559	-0-	2171	2			N	-0-					-0-
07	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
08	2821	X	2254	-0-	-567	-0-	2254	2			N	-0-					-0-
09	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
10	2821	X	2172	-0-	-649	-0-	2172	2			N	-0-					-0-
11	2730	X	2242	-0-	-488	-0-	2242	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
11	210	N	92	-0-	-118	-0-	92	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2105	-0-	-175	-0-	2105	2			N	-0-					-0-
07	2511	N	1862	-0-	-649	-0-	1862	2			N	-0-					-0-
08	2170	N	2054	-0-	-116	-0-	2054	2			N	-0-					-0-
09	2100	N	2032	-0-	-68	-0-	2032	2			N	-0-					-0-
10	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
11	1980	N	1922	-0-	-58	-0-	1922	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
07	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
08	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
09	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
10	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
11	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	X	932	-0-	-0-	-0-	931	2	1	9	N	1	1	8			-0-
07	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
08	1097	X	1097	-0-	-0-	-0-	1096	2	1	9	N	1	1	8			-0-
09	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
08	992	N	564	-0-	-428	-0-	564	2			N	-0-					-0-
09	3000	N	5447	-0-	2447	2447	5447	2			N	-0-					-0-
10	3100	N	10594	-0-	7494	9941	10594	2			N	-0-					-0-
11	3000	N	7675	-0-	4675	14616	7675	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
07	3317	X	3112	-0-	-205	-0-	3112	2			N	-0-					-0-
08	3317	X	2954	-0-	-363	-0-	2953	2	1	9	N	1	1	8			-0-
09	3240	X	2762	-0-	-478	-0-	2762	2			N	-0-					-0-
10	3348	X	2927	-0-	-421	-0-	2927	2			N	-0-					-0-
11	3240	X	2754	-0-	-486	-0-	2754	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1486	-0-	-374	-0-	1486	2			N	-0-					-0-
07	1767	N	1581	-0-	-186	-0-	1581	2			N	-0-					-0-
08	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
09	1500	N	1127	-0-	-373	-0-	1127	2			N	-0-					-0-
10	1581	N	828	-0-	-753	-0-	828	2			N	-0-					-0-
11	1590	N	1215	-0-	-375	-0-	1215	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
08	806	N	338	-0-	-468	-0-	338	2			N	-0-					-0-
09	960	N	201	-0-	-759	-0-	201	2			N	-0-					-0-
10	899	N	604	-0-	-295	-0-	604	2			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
11	120	N	55	-0-	-65	-0-	55	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
07	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
08	2263	N	1615	-0-	-648	-0-	1615	2			N	-0-					-0-
09	2400	N	2028	-0-	-372	-0-	2028	2			N	-0-					-0-
10	2139	N	1113	-0-	-1026	-0-	1113	2			N	-0-					-0-
11	1560	N	988	-0-	-572	-0-	988	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2073	N	2073	-0-	-0-	-0-	2072	2	1	9	N	1	1	8			-0-
07	3100	N	3172	-0-	72	72	3170	2	2	9	N	2	2	8			-0-
08	2930	N	2858	-0-	-72	-0-	2856	2	2	9	N	2	2	8			-0-
09	3000	N	3041	-0-	41	41	3041	2			N	-0-					-0-
10	2962	X	2921	-0-	-41	-0-	2921	2			N	-0-					-0-
11	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	N	800	-0-	-211	-0-	800	2			N	-0-					-0-
07	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
09	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	857	X	857	-0-	-0-	-0-	857	2			N	-0-					-0-
11	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
07	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
08	1798	N	1196	-0-	-602	-0-	1196	2			N	-0-					-0-
09	1800	N	670	-0-	-1130	-0-	670	2			N	-0-					-0-
10	1736	N	617	-0-	-1119	-0-	617	2			N	-0-					-0-
11	1170	N	528	-0-	-642	-0-	528	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2476	-0-	-374	-0-	2476	2			N	-0-					-0-
07	2945	X	2272	-0-	-673	-0-	2272	2			N	-0-					-0-
08	2790	X	2157	-0-	-633	-0-	2157	2			N	-0-					-0-
09	2700	X	2264	-0-	-436	-0-	2264	2			N	-0-					-0-
10	2790	X	2292	-0-	-498	-0-	2292	2			N	-0-					-0-
11	2490	X	1966	-0-	-524	-0-	1966	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1045	-0-	-215	-0-	1043	2	2	9	N	2	2	8			-0-
07	1430	N	1430	-0-	-0-	-0-	1429	2	1	9	N	1	1	8			-0-
08	1376	N	1376	-0-	-0-	-0-	1375	2	1	9	N	1	1	8			-0-
09	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
10	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	7588	-0-	-2	-0-	7588	2			N	-0-					-0-
07	7967	X	7800	-0-	-167	-0-	7800	2			N	-0-					-0-
08	7967	X	6989	-0-	-978	-0-	6989	2			N	-0-					-0-
09	7710	X	7626	-0-	-84	-0-	7626	2			N	-0-					-0-
10	7843	X	7627	-0-	-216	-0-	7627	2			N	-0-					-0-
11	7590	X	6832	-0-	-758	-0-	6832	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2995	N	2995	-0-	-0-	-0-	2984	2	11	9	N	10	10	8			-0-
07	3100	N	3243	-0-	143	143	3240	2	3	9	N	3	3	8			-0-
08	2514	N	2371	-0-	-143	-0-	2369	2	2	9	N	2	2	8			-0-
09	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
10	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
11	1714	X	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
07	1085	N	818	-0-	-267	-0-	818	2			N	-0-					-0-
08	992	N	885	-0-	-107	-0-	885	2			N	-0-					-0-
09	1140	N	757	-0-	-383	-0-	757	2			N	-0-					-0-
10	806	N	704	-0-	-102	-0-	704	2			N	-0-					-0-
11	870	N	635	-0-	-235	-0-	635	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1302	-0-	-1218	-0-	1302	2			N	-0-					-0-
07	2604	X	1329	-0-	-1275	-0-	1329	2			N	-0-					-0-
08	2604	X	2560	-0-	-44	-0-	2560	2			N	-0-					-0-
09	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
10	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
11	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2890	X	2890	-0-	-0-	-0-	2886	2	4	9	N	4	4	8			-0-
07	3410	X	3094	-0-	-316	-0-	3091	2	3	9	N	3	3	8			-0-
08	3720	X	2206	-0-	-1514	-0-	2204	2	2	9	N	2	2	8			-0-
09	3600	X	2724	-0-	-876	-0-	2724	2			N	-0-					-0-
10	3720	X	2512	-0-	-1208	-0-	2512	2			N	-0-					-0-
11	3000	X	2602	-0-	-398	-0-	2602	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30600	X	27872	-0-	-2728	-0-	27864	2	8	9	N	7	7	8			-0-
07	29729	X	25258	-0-	-4471	-0-	25255	2	3	9	N	3	3	8			-0-
08	30873	X	30873	-0-	-0-	-0-	30869	2	4	9	N	4	4	8			-0-
09	28740	X	28516	-0-	-224	-0-	28516	2			N	-0-					-0-
10	30355	X	30355	-0-	-0-	-0-	30355	2			N	-0-					-0-
11	29880	X	27951	-0-	-1929	-0-	27951	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
07	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
08	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
09	3000	N	4301	-0-	1301	1301	4301	2			N	-0-					-0-
10	3100	N	4358	-0-	1258	2559	4358	2			N	-0-					-0-
11	3000	N	3242	-0-	242	2801	3242	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
07	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-
08	3348	X	2606	-0-	-742	-0-	2606	2			N	-0-					-0-
09	3240	X	642	-0-	-2598	-0-	642	2			N	-0-					-0-
10	3348	X	2761	-0-	-587	-0-	2761	2			N	-0-					-0-
11	3240	X	2751	-0-	-489	-0-	2751	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1583	-0-	-487	-0-	1583	2			N	-0-					-0-
07	2418	N	1729	-0-	-689	-0-	1729	2			N	-0-					-0-
08	1922	N	1620	-0-	-302	-0-	1620	2			N	-0-					-0-
09	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
11	1560	N	1548	-0-	-12	-0-	1548	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	76	-0-	-854	-0-	76	2			N	-0-					-0-
07	186	N	44	-0-	-142	-0-	44	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
10	3100	N	3217	-0-	117	117	3217	2			N	-0-					-0-
11	3000	N	5233	-0-	2233	2350	5233	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7361	-0-	4361	4361	7361	2			N	-0-					-0-
07	3100	N	8808	-0-	5708	10069	8808	2			N	-0-					-0-
08	3100	N	8361	-0-	5261	15330	8361	2			N	-0-					-0-
09	23018	X	7688	-0-	-15330	-0-	7688	2			N	-0-					-0-
10	6849	X	6849	-0-	-0-	-0-	6849	2			N	-0-					-0-
11	6022	X	6022	-0-	-0-	-0-	6022	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	657	-0-	-423	-0-	657	2			N	-0-					-0-
07	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
08	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
09	2953	N	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
10	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
11	2190	N	1723	-0-	-467	-0-	1723	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2930	-0-	-520	-0-	2930	2			N	-0-					-0-
07	3565	X	2346	-0-	-1219	-0-	2346	2			N	-0-					-0-
08	3565	X	2477	-0-	-1088	-0-	2477	2			N	-0-					-0-
09	3450	X	2600	-0-	-850	-0-	2600	2			N	-0-					-0-
10	4626	X	4626	-0-	-0-	-0-	4626	2			N	-0-					-0-
11	4715	X	4715	-0-	-0-	-0-	4715	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
08	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
09	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
10	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
11	1140	N	1069	-0-	-71	-0-	1069	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1376	-0-	-124	-0-	1376	2			N	-0-					-0-
07	1457	N	1433	-0-	-24	-0-	1433	2			N	-0-					-0-
08	1426	N	1386	-0-	-40	-0-	1386	2			N	-0-					-0-
09	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
10	1426	N	1341	-0-	-85	-0-	1341	2			N	-0-					-0-
11	1350	N	1233	-0-	-117	-0-	1233	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
07	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
08	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
09	2160	X	1475	-0-	-685	-0-	1475	2			N	-0-					-0-
10	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
11	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3323	-0-	-367	-0-	3323	2			N	-0-					-0-
07	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
08	3813	X	3050	-0-	-763	-0-	3050	2			N	-0-					-0-
09	3330	X	3010	-0-	-320	-0-	3010	2			N	-0-					-0-
10	3813	X	3226	-0-	-587	-0-	3226	2			N	-0-					-0-
11	3690	X	3573	-0-	-117	-0-	3573	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	-0-	-0-	-5670	-0-					N	-0-					-0-
07	5859	X	9	-0-	-5850	-0-	9	2			N	-0-					-0-
08	5859	X	-0-	-0-	-5859	-0-					N	-0-					-0-
09	5220	X	-0-	-0-	-5220	-0-					N	-0-					-0-
10	6169	X	-0-	-0-	-6169	-0-					N	-0-					-0-
11	10	X	-0-	-0-	-10	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1738	-0-	-2	-0-	1738	2			N	-0-					-0-
07	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
08	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
09	1740	N	1605	-0-	-135	-0-	1605	2			N	-0-					-0-
10	1860	N	1666	-0-	-194	-0-	1666	2			N	-0-					-0-
11	1890	N	1802	-0-	-88	-0-	1802	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	96	-0-	-144	-0-	96	2			N	-0-					-0-
07	279	N	158	-0-	-121	-0-	158	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5997	X	5997	-0-	-0-	-0-	5997	2			N	-0-					-0-
07	5890	X	5809	-0-	-81	-0-	5809	2			N	-0-					-0-
08	6726	X	6726	-0-	-0-	-0-	6726	2			N	-0-					-0-
09	6000	X	2349	-0-	-3651	-0-	2349	2			N	-0-					-0-
10	8819	X	8819	-0-	-0-	-0-	8819	2			N	-0-					-0-
11	7938	X	7938	-0-	-0-	-0-	7938	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3339	X	3339	-0-	-0-	-0-	3338	2	1	9	N	1	1	8			-0-
07	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-
08	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
09	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
10	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
11	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1536	-0-	-24	-0-	1536	2			N	-0-					-0-
07	3100	N	5738	-0-	2638	2638	5738	2			N	-0-					-0-
08	3100	N	7024	-0-	3924	6562	7024	2			N	-0-					-0-
09	3000	N	6279	-0-	3279	9841	6279	2			N	-0-					-0-
10	15693	X	5852	-0-	-9841	-0-	5852	2			N	-0-					-0-
11	5711	X	5711	-0-	-0-	-0-	5711	2			N	-0-					-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
07	4619	X	3778	-0-	-841	-0-	3778	2			N	-0-					-0-
08	4619	X	3677	-0-	-942	-0-	3677	2			N	-0-					-0-
09	4470	X	3552	-0-	-918	-0-	3552	2			N	-0-					-0-
10	4619	X	3587	-0-	-1032	-0-	3587	2			N	-0-					-0-
11	4080	X	2877	-0-	-1203	-0-	2877	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	744	N	98	-0-	-646	-0-	98	2			N	-0-					-0-
08	527	N	151	-0-	-376	-0-	151	2			N	-0-					-0-
09	240	N	74	-0-	-166	-0-	74	2			N	-0-					-0-
10	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1994	N	1994	-0-	-0-	-0-	1993	2	1	9	N	1	1	8			-0-
07	1953	N	1754	-0-	-199	-0-	1753	2	1	9	N	1	1	8			-0-
08	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	N	1	1	8			-0-
09	1890	N	1715	-0-	-175	-0-	1715	2			N	-0-					-0-
10	1767	N	1450	-0-	-317	-0-	1450	2			N	-0-					-0-
11	1890	N	1156	-0-	-734	-0-	1156	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
07	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
08	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
09	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
10	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
11	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
07	682	N	325	-0-	-357	-0-	325	2			N	-0-					-0-
08	744	N	280	-0-	-464	-0-	280	2			N	-0-					-0-
09	720	N	408	-0-	-312	-0-	408	2			N	-0-					-0-
10	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-
07	3100	X	2526	-0-	-574	-0-	2526	2			N	-0-					-0-
08	3255	X	2315	-0-	-940	-0-	2315	2			N	-0-					-0-
09	3150	X	3144	-0-	-6	-0-	3144	2			N	-0-					-0-
10	3255	X	2061	-0-	-1194	-0-	2061	2			N	-0-					-0-
11	3150	X	2833	-0-	-317	-0-	2833	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13959	X	4242	-0-	-9717	-0-	4242	2			N	-0-					-0-
07	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					-0-
08	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
09	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
10	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
11	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	152	-0-	-298	-0-	152	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	310	N	93	-0-	-217	-0-	93	2			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
08	1705	N	1353	-0-	-352	-0-	1353	2			N	-0-					-0-
09	1500	N	1284	-0-	-216	-0-	1284	2			N	-0-					-0-
10	1705	N	1221	-0-	-484	-0-	1221	2			N	-0-					-0-
11	1320	N	1044	-0-	-276	-0-	1044	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3617	-0-	-253	-0-	3616	2	1	9	N	1	1	8			-0-
07	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					-0-
08	3627	X	3341	-0-	-286	-0-	3341	2			N	-0-					-0-
09	4575	X	4575	-0-	-0-	-0-	4575	2			N	-0-					-0-
10	4429	X	4429	-0-	-0-	-0-	4429	2			N	-0-					-0-
11	4128	X	4128	-0-	-0-	-0-	4128	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
07	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
08	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
09	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
10	1581	N	1535	-0-	-46	-0-	1535	2			N	-0-					-0-
11	1680	N	1181	-0-	-499	-0-	1181	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
09	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1022	-0-	-58	-0-	1021	2	1	9	N	1	1	8			-0-
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
08	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
09	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
10	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
11	1140	N	1043	-0-	-97	-0-	1043	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3361	-0-	-599	-0-	3361	2			N	-0-					-0-
07	4092	X	3325	-0-	-767	-0-	3325	2			N	-0-					-0-
08	4061	X	3043	-0-	-1018	-0-	3043	2			N	-0-					-0-
09	3840	X	3501	-0-	-339	-0-	3501	2			N	-0-					-0-
10	3472	X	3335	-0-	-137	-0-	3335	2			N	-0-					-0-
11	3360	X	2986	-0-	-374	-0-	2986	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1094	-0-	-256	-0-	1094	2			N	-0-					-0-
07	1271	N	1037	-0-	-234	-0-	1037	2			N	-0-					-0-
08	1302	N	889	-0-	-413	-0-	889	2			N	-0-					-0-
09	1080	N	953	-0-	-127	-0-	953	2			N	-0-					-0-
10	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
11	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
07	2914	X	2892	-0-	-22	-0-	2892	2			N	-0-					-0-
08	3131	X	2740	-0-	-391	-0-	2740	2			N	-0-					-0-
09	3030	X	2377	-0-	-653	-0-	2377	2			N	-0-					-0-
10	3131	X	2710	-0-	-421	-0-	2710	2			N	-0-					-0-
11	3000	X	2428	-0-	-572	-0-	2428	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7172	X	7172	-0-	-0-	-0-	7171	2	1	9	N	1	1	8			-0-
07	6795	X	6795	-0-	-0-	-0-	6795	2			N	-0-					-0-
08	5283	X	5283	-0-	-0-	-0-	5283	2			N	-0-					-0-
09	5472	X	5472	-0-	-0-	-0-	5472	2			N	-0-					-0-
10	5268	X	5268	-0-	-0-	-0-	5268	2			N	-0-					-0-
11	4650	X	3197	-0-	-1453	-0-	3197	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	540	N	475	-0-	-65	-0-	475	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
09	570	N	416	-0-	-154	-0-	416	2			N	-0-					-0-
10	589	N	420	-0-	-169	-0-	420	2			N	-0-					-0-
11	510	N	376	-0-	-134	-0-	376	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7810	X	7810	-0-	-0-	-0-	7808	2	2	9	N	2	2	8			-0-
07	6719	X	6719	-0-	-0-	-0-	6718	2	1	9	N	1	1	8			-0-
08	5890	X	5716	-0-	-174	-0-	5715	2	1	9	N	1	1	8			-0-
09	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					-0-
10	7568	X	7568	-0-	-0-	-0-	7568	2			N	-0-					-0-
11	5929	X	5929	-0-	-0-	-0-	5929	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2880	-0-	-270	-0-	2880	2			N	-0-					-0-
07	2914	X	2540	-0-	-374	-0-	2540	2			N	-0-					-0-
08	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-
09	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
10	2976	X	2890	-0-	-86	-0-	2890	2			N	-0-					-0-
11	2970	X	2791	-0-	-179	-0-	2791	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3491	-0-	-169	-0-	3491	2			N	-0-					-0-
07	3782	X	3480	-0-	-302	-0-	3480	2			N	-0-					-0-
08	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
09	3480	X	2308	-0-	-1172	-0-	2308	2			N	-0-					-0-
10	3596	X	2945	-0-	-651	-0-	2945	2			N	-0-					-0-
11	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1192	-0-	-518	-0-	1192	2			N	-0-					-0-
07	1519	N	1463	-0-	-56	-0-	1463	2			N	-0-					-0-
08	3100	N	3874	-0-	774	774	3872	2	2	9	N	2	2	8			-0-
09	3000	N	5252	-0-	2252	3026	5252	2			N	-0-					-0-
10	3100	N	3404	-0-	304	3330	3404	2			N	-0-					-0-
11	6873	X	3543	-0-	-3330	-0-	3543	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
08	1457	N	1076	-0-	-381	-0-	1076	2			N	-0-					-0-
09	1410	N	1099	-0-	-311	-0-	1099	2			N	-0-					-0-
10	1364	N	1181	-0-	-183	-0-	1181	2			N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1739	-0-	-151	-0-	1738	2	1	9	N	1	1	8			-0-
07	1984	N	963	-0-	-1021	-0-	963	2			N	-0-					-0-
08	1984	N	1265	-0-	-719	-0-	1265	2			N	-0-					-0-
09	1740	N	1670	-0-	-70	-0-	1670	2			N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3378	-0-	-462	-0-	3378	2			N	-0-					-0-
07	3968	X	3371	-0-	-597	-0-	3371	2			N	-0-					-0-
08	3937	X	3488	-0-	-449	-0-	3488	2			N	-0-					-0-
09	3810	X	3512	-0-	-298	-0-	3512	2			N	-0-					-0-
10	3782	X	3119	-0-	-663	-0-	3119	2			N	-0-					-0-
11	3390	X	3207	-0-	-183	-0-	3207	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1154	-0-	-646	-0-	1153	2	1	9	N	1	1	8			-0-
07	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
08	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
09	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
10	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
11	1800	N	1768	-0-	-32	-0-	1768	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
07	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
08	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
09	2590	N	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
10	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
11	1260	N	1015	-0-	-245	-0-	1015	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3164	-0-	-736	-0-	3162	2	2	9	N	2	2	8			-0-
07	4030	X	3701	-0-	-329	-0-	3700	2	1	9	N	1	1	8			-0-
08	4650	X	4504	-0-	-146	-0-	4503	2	1	9	N	1	1	8			-0-
09	4500	X	4438	-0-	-62	-0-	4438	2			N	-0-					-0-
10	4650	X	4167	-0-	-483	-0-	4167	2			N	-0-					-0-
11	4350	X	4057	-0-	-293	-0-	4057	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/26/2024

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	772	-0-	-128	-0-	772	2			N	-0-					-0-
07	930	N	767	-0-	-163	-0-	767	2			N	-0-					-0-
08	837	N	794	-0-	-43	-0-	794	2			N	-0-					-0-
09	780	N	762	-0-	-18	-0-	762	2			N	-0-					-0-
10	775	N	438	-0-	-337	-0-	438	2			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					27
07	3007	X	2871	-0-	-136	-0-	2871	2			N	-0-					27
08	3069	X	2694	-0-	-375	-0-	2694	2			N	-0-					27
09	3000	X	2376	-0-	-624	-0-	2376	2			N	-0-					27
10	3100	X	2490	-0-	-610	-0-	2490	2			N	-0-					27
11	3000	X	2263	-0-	-737	-0-	2263	2			N	-0-					27

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
07	868	N	456	-0-	-412	-0-	456	2			N	-0-					-0-
08	961	N	112	-0-	-849	-0-	112	2			N	-0-					-0-
09	930	N	231	-0-	-699	-0-	231	2			N	-0-					-0-
10	465	N	197	-0-	-268	-0-	197	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	459	2	1	9	N	1	1	8			-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
09	450	N	219	-0-	-231	-0-	219	2			N	-0-					-0-
10	558	N	232	-0-	-326	-0-	232	2			N	-0-					-0-
11	390	N	187	-0-	-203	-0-	187	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
09	780	N	687	-0-	-93	-0-	687	2			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

06	5880	X	5459	-0-	-421	-0-	5459	2			N	-0-					-0-
07	6076	X	5667	-0-	-409	-0-	5667	2			N	-0-					-0-
08	6102	X	6102	-0-	-0-	-0-	6102	2			N	-0-					-0-
09	6013	X	6013	-0-	-0-	-0-	6013	2			N	-0-					-0-
10	5998	X	5998	-0-	-0-	-0-	5998	2			N	-0-					-0-
11	5910	X	5797	-0-	-113	-0-	5797	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

06	1952	N	1952	-0-	-0-	-0-	1951	2	1	9	N	1	1	8			-0-
07	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
08	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
09	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
10	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
11	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

06	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
07	2232	N	2079	-0-	-153	-0-	2079	2			N	-0-					-0-
08	2480	N	1261	-0-	-1219	-0-	1261	2			N	-0-					-0-
09	1950	N	912	-0-	-1038	-0-	912	2			N	-0-					-0-
10	2077	N	898	-0-	-1179	-0-	898	2			N	-0-					-0-
11	1230	N	751	-0-	-479	-0-	751	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

06	2640	X	2142	-0-	-498	-0-	2142	2			N	-0-					-0-
07	2728	X	1609	-0-	-1119	-0-	1609	2			N	-0-					-0-
08	2666	X	1540	-0-	-1126	-0-	1540	2			N	-0-					-0-
09	2580	X	1628	-0-	-952	-0-	1628	2			N	-0-					-0-
10	2666	X	1126	-0-	-1540	-0-	1126	2			N	-0-					-0-
11	2130	X	672	-0-	-1458	-0-	672	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

06	2430	X	1646	-0-	-784	-0-	1646	2			N	-0-					-0-
07	2511	X	478	-0-	-2033	-0-	478	2			N	-0-					-0-
08	3410	X	636	-0-	-2774	-0-	636	2			N	-0-					-0-
09	3300	X	891	-0-	-2409	-0-	891	2			N	-0-					-0-
10	3410	X	415	-0-	-2995	-0-	415	2			N	-0-					-0-
11	1650	X	492	-0-	-1158	-0-	492	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2929	X	2929	-0-	-0-	-0-	2927	2	2	9	N	2	2	8			-0-
07	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
08	930	X	766	-0-	-164	-0-	766	2			N	-0-					-0-
09	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
10	930	X	660	-0-	-270	-0-	660	2			N	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2928	-0-	-702	-0-	2926	2	2	9	N	2	2	8			-0-
07	3844	X	2666	-0-	-1178	-0-	2666	2			N	-0-					-0-
08	3844	X	2169	-0-	-1675	-0-	2169	2			N	-0-					-0-
09	3720	X	2875	-0-	-845	-0-	2875	2			N	-0-					-0-
10	3317	X	2846	-0-	-471	-0-	2846	2			N	-0-					-0-
11	2940	X	2634	-0-	-306	-0-	2634	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
07	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
08	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
09	1320	N	1231	-0-	-89	-0-	1231	2			N	-0-					-0-
10	1364	N	1291	-0-	-73	-0-	1291	2			N	-0-					-0-
11	1290	N	1067	-0-	-223	-0-	1067	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1230	-0-	-30	-0-	1230	2			N	-0-					-0-
07	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
10	1395	N	1231	-0-	-164	-0-	1231	2			N	-0-					-0-
11	1350	N	1340	-0-	-10	-0-	1340	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1591	-0-	-539	-0-	1591	2			N	-0-					-0-
07	2108	N	1667	-0-	-441	-0-	1667	2			N	-0-					-0-
08	2387	N	1762	-0-	-625	-0-	1762	2			N	-0-					-0-
09	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
10	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
11	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
07	930	N	840	-0-	-90	-0-	840	2			N	-0-					-0-
08	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
07	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
08	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
09	1740	N	1300	-0-	-440	-0-	1300	2			N	-0-					-0-
10	1798	N	1101	-0-	-697	-0-	1101	2			N	-0-					-0-
11	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2586	-0-	-984	-0-	2586	2			N	-0-					-0-
07	3689	X	3047	-0-	-642	-0-	3047	2			N	-0-					-0-
08	3689	X	2757	-0-	-932	-0-	2757	2			N	-0-					-0-
09	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
10	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					-0-
11	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1555	-0-	-65	-0-	1555	2			N	-0-					-0-
07	1736	N	1644	-0-	-92	-0-	1644	2			N	-0-					-0-
08	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
09	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
10	2846	N	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
11	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8406	X	8406	-0-	-0-	-0-	8406	2			N	-0-					-0-
07	7821	X	7821	-0-	-0-	-0-	7821	2			N	-0-					-0-
08	7620	X	7620	-0-	-0-	-0-	7620	2			N	-0-					-0-
09	7224	X	7224	-0-	-0-	-0-	7224	2			N	-0-					-0-
10	7124	X	7124	-0-	-0-	-0-	7124	2			N	-0-					-0-
11	5910	X	5669	-0-	-241	-0-	5669	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	8891	-0-	-229	-0-	8890	2	1	9	N	1	1	8			-0-
07	9424	X	9097	-0-	-327	-0-	9096	2	1	9	N	1	1	8			-0-
08	9732	X	9732	-0-	-0-	-0-	9731	2	1	9	N	1	1	8			-0-
09	9120	X	7234	-0-	-1886	-0-	7234	2			N	-0-					-0-
10	9424	X	9282	-0-	-142	-0-	9282	2			N	-0-					-0-
11	9120	X	8501	-0-	-619	-0-	8501	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
07	2449	X	2164	-0-	-285	-0-	2164	2			N	-0-					-0-
08	2666	X	2453	-0-	-213	-0-	2453	2			N	-0-					-0-
09	2580	X	2364	-0-	-216	-0-	2364	2			N	-0-					-0-
10	2666	X	2118	-0-	-548	-0-	2118	2			N	-0-					-0-
11	2550	X	1792	-0-	-758	-0-	1792	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
07	961	N	924	-0-	-37	-0-	924	2			N	-0-					-0-
08	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	N	1	1	8			-0-
09	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
10	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
11	930	N	822	-0-	-108	-0-	822	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2556	-0-	-1134	-0-	2556	2			N	-0-					-0-
07	3813	X	2664	-0-	-1149	-0-	2664	2			N	-0-					-0-
08	3813	X	2899	-0-	-914	-0-	2899	2			N	-0-					-0-
09	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
10	2666	X	2599	-0-	-67	-0-	2599	2			N	-0-					-0-
11	2820	X	2577	-0-	-243	-0-	2577	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1132	-0-	-8	-0-	1132	2			N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
09	1140	N	1116	-0-	-24	-0-	1116	2			N	-0-					-0-
10	1302	N	1259	-0-	-43	-0-	1259	2			N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1275	-0-	-105	-0-	1275	2			N	-0-					-0-
07	1240	N	1228	-0-	-12	-0-	1228	2			N	-0-					-0-
08	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
09	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	1470	N	1189	-0-	-281	-0-	1189	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10689	X	10689	-0-	-0-	-0-	10688	2	1	9	N	1	1	8			-0-
07	7520	X	7520	-0-	-0-	-0-	7520	2			N	-0-					-0-
08	7729	X	7729	-0-	-0-	-0-	7728	2	1	9	N	1	1	8			-0-
09	6859	X	6859	-0-	-0-	-0-	6859	2			N	-0-					-0-
10	4709	X	4709	-0-	-0-	-0-	4709	2			N	-0-					-0-
11	7851	X	7851	-0-	-0-	-0-	7851	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2760	-0-	-270	-0-	2760	2			N	-0-					-0-
07	2945	X	2810	-0-	-135	-0-	2810	2			N	-0-					-0-
08	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-
09	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
10	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					-0-
11	2940	X	2437	-0-	-503	-0-	2437	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3236	-0-	-424	-0-	3236	2			N	-0-					-0-
07	3782	X	3147	-0-	-635	-0-	3147	2			N	-0-					-0-
08	3782	X	3511	-0-	-271	-0-	3511	2			N	-0-					-0-
09	3270	X	2801	-0-	-469	-0-	2801	2			N	-0-					-0-
10	3379	X	3306	-0-	-73	-0-	3306	2			N	-0-					-0-
11	3390	X	3139	-0-	-251	-0-	3139	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	692	-0-	-28	-0-	692	2			N	-0-					-0-
07	992	N	671	-0-	-321	-0-	671	2			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
09	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
10	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
11	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	5119	-0-	-101	-0-	5119	2			N	-0-					-0-
07	5394	X	5251	-0-	-143	-0-	5251	2			N	-0-					-0-
08	5394	X	4853	-0-	-541	-0-	4853	2			N	-0-					-0-
09	5220	X	4488	-0-	-732	-0-	4488	2			N	-0-					-0-
10	5394	X	4581	-0-	-813	-0-	4581	2			N	-0-					-0-
11	5130	X	4021	-0-	-1109	-0-	4021	2			N	-0-					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	1630	-0-	-1760	-0-	1630	2			N	-0-					-0-
07	3503	X	1824	-0-	-1679	-0-	1824	2			N	-0-					-0-
08	2387	X	1931	-0-	-456	-0-	1931	2			N	-0-					-0-
09	2130	X	1700	-0-	-430	-0-	1700	2			N	-0-					-0-
10	1953	X	1742	-0-	-211	-0-	1742	2			N	-0-					-0-
11	1860	X	1658	-0-	-202	-0-	1658	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3473	-0-	473	473	3473	2			N	-0-					-0-
07	3100	N	2859	-0-	-241	232	2859	2			N	-0-					-0-
08	2154	N	1922	-0-	-232	-0-	1922	2			N	-0-					-0-
09	1800	X	1743	-0-	-57	-0-	1743	2			N	-0-					-0-
10	1860	X	1672	-0-	-188	-0-	1672	2			N	-0-					-0-
11	1800	X	1785	-0-	-15	-0-	1785	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
07	1891	N	1826	-0-	-65	-0-	1826	2			N	-0-					-0-
08	1767	N	1538	-0-	-229	-0-	1538	2			N	-0-					-0-
09	1710	N	1667	-0-	-43	-0-	1667	2			N	-0-					-0-
10	1829	N	1596	-0-	-233	-0-	1596	2			N	-0-					-0-
11	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5205	X	5205	-0-	-0-	-0-	5205	2			N	-0-					-0-
07	4991	X	4756	-0-	-235	-0-	4756	2			N	-0-					-0-
08	5859	X	4199	-0-	-1660	-0-	4199	2			N	-0-					-0-
09	5670	X	4514	-0-	-1156	-0-	4514	2			N	-0-					-0-
10	5859	X	4320	-0-	-1539	-0-	4320	2			N	-0-					-0-
11	5220	X	3354	-0-	-1866	-0-	3354	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
07	3007	X	2457	-0-	-550	-0-	2457	2			N	-0-					-0-
08	3007	X	2113	-0-	-894	-0-	2113	2			N	-0-					-0-
09	2910	X	2579	-0-	-331	-0-	2579	2			N	-0-					-0-
10	2821	X	2527	-0-	-294	-0-	2527	2			N	-0-					-0-
11	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
07	2139	N	2071	-0-	-68	-0-	2071	2			N	-0-					-0-
08	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
09	2220	N	1943	-0-	-277	-0-	1943	2			N	-0-					-0-
10	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6830	X	6830	-0-	-0-	-0-	6830	2			N	-0-					-0-
07	6338	X	6338	-0-	-0-	-0-	6338	2			N	-0-					-0-
08	4975	X	4975	-0-	-0-	-0-	4975	2			N	-0-					-0-
09	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					-0-
10	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-
11	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7129	X	7129	-0-	-0-	-0-	7129	2			N	-0-					-0-
07	7594	X	7594	-0-	-0-	-0-	7594	2			N	-0-					-0-
08	5960	X	5960	-0-	-0-	-0-	5960	2			N	-0-					-0-
09	5438	X	5438	-0-	-0-	-0-	5438	2			N	-0-					-0-
10	5170	X	5170	-0-	-0-	-0-	5170	2			N	-0-					-0-
11	5208	X	5208	-0-	-0-	-0-	5208	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
07	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
08	1364	N	1343	-0-	-21	-0-	1343	2			N	-0-					-0-
09	1440	N	1313	-0-	-127	-0-	1313	2			N	-0-					-0-
10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
11	1290	N	1028	-0-	-262	-0-	1028	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-
07	5262	X	5262	-0-	-0-	-0-	5262	2			N	-0-					-0-
08	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					-0-
09	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-
10	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-
11	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1946	-0-	-274	-0-	1945	2	1	9	N	1	1	8			-0-
07	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
08	2077	N	1708	-0-	-369	-0-	1708	2			N	-0-					-0-
09	1950	N	1569	-0-	-381	-0-	1569	2			N	-0-					-0-
10	2108	N	1995	-0-	-113	-0-	1995	2			N	-0-					-0-
11	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2036	-0-	-1774	-0-	2036	2			N	-0-					-0-
07	2728	X	1378	-0-	-1350	-0-	1378	2			N	-0-					-0-
08	2728	X	2275	-0-	-453	-0-	2275	2			N	-0-					-0-
09	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
10	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
11	2190	X	1878	-0-	-312	-0-	1878	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LUMINANT MINING COMPANY LLC 512777
SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

06	147990	X	115873	-0-	-32117	-0-	115873	2			N	-0-					-0-
07	119703	X	119703	-0-	-0-	-0-	119703	2			N	-0-					-0-
08	119202	X	119202	-0-	-0-	-0-	119202	2			N	-0-					-0-
09	125121	X	125121	-0-	-0-	-0-	125121	2			N	-0-					-0-
*10	145265	X	145265	-0-	-0-	-0-	145265	2			N	-0-					-0-
*11	144038	X	144038	-0-	-0-	-0-	144038	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
VALENCE OPERATING COMPANY 881167
VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	X	831	-0-	-0-	-0-	831	2			Y	-0-					25
07	993	X	993	-0-	-0-	-0-	993	2			Y	-0-					25
08	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					25
09	840	N	669	-0-	-171	-0-	669	2			Y	-0-					25
10	992	N	925	-0-	-67	-0-	925	2			Y	-0-					25
11	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					25

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	710	-0-	-1390	-0-	710	3			N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	76	-0-	-134	-0-	76	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	188	-0-	-112	-0-	188	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		170	-0-	170	170	170	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	170					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	170					N	NO RPT					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

06	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	33	1	503	2	Y	-0-					-0-
09	773	N	773	-0-	-0-	-0-	50	1	723	2	Y	-0-					-0-
10	605	N	605	-0-	-0-	-0-	35	1	570	2	Y	-0-					-0-
11	510	N	237	-0-	-273	-0-	18	1	218	2	Y	1	1	8			-0-
							1	9									

BALD PRAIRIE (PETTIT) //CONT.// 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0-	-0-	45	1	1055	2	N	-0-					1
07	608	N	608	-0-	-0-	-0-	41	1	567	2	N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	1202	N	1202	-0-	-0-	-0-	78	1	1124	2	N	-0-					1
10	978	N	978	-0-	-0-	-0-	56	1	922	2	N	-0-					1
11	699	N	699	-0-	-0-	-0-	52	1	646	2	N	1	1	8			1
							1	9									

HILCORP ENERGY COMPANY 386310
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
08	558	N	160	-0-	-398	-0-	160	2			N	-0-					-0-
09	600	N	67	-0-	-533	-0-	67	2			N	-0-					-0-
10	620	N	66	-0-	-554	-0-	66	2			N	-0-					-0-
11	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 12/07/2024 TOTAL DEPTH 12877 PERF. 8456 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 09/24/2024 TOTAL DEPTH 8000 PERF. 7396 - 7762

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	77	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	2	1	350	2	N	-0-					70
07	378	N	378	-0-	-0-	-0-	3	1	375	2	N	-0-					70
08	354	N	354	-0-	-0-	-0-	2	1	352	2	N	-0-					70
09	349	N	349	-0-	-0-	-0-	3	1	346	2	N	-0-					70
10	351	N	351	-0-	-0-	-0-	2	1	349	2	N	-0-					70
*11	480	N	480	-0-	-0-	-0-	17	1	463	2	N	-0-					70

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	520	-0-	-170	-0-	3	1	517	2	N	-0-					80
07	589	N	434	-0-	-155	-0-	3	1	431	2	N	-0-					80
08	651	N	407	-0-	-244	-0-	3	1	404	2	N	-0-					80
09	510	N	398	-0-	-112	-0-	3	1	395	2	N	-0-					80
10	434	N	413	-0-	-21	-0-	3	1	410	2	N	-0-					80
*11	449	N	449	-0-	-0-	-0-	16	1	433	2	N	-0-					80

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5137	X	5137	-0-	-0-	-0-	65	1	5072	2	N	-0-					70
07	5275	X	5275	-0-	-0-	-0-	69	1	5206	2	N	-0-					70
08	5553	X	5553	-0-	-0-	-0-	70	1	5474	2	N	8					78
							9	9									
09	5246	X	5246	-0-	-0-	-0-	68	1	5134	2	N	40					118
							44	9									
10	5270	X	4025	-0-	-1245	-0-	60	1	3965	2	N	-0-					118
*11	5100	X	1718	-0-	-3382	-0-	89	1	1609	2	N	18	2	8			134
							20	9									

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	532	-0-	-1358	-0-	34 1		498	2	N	-0-					208
07	1953	N	1593	-0-	-360	-0-	43 1		1550	2	N	-0-					208
08	1754	N	1754	-0-	-0-	-0-	44 1		1710	2	N	-0-					208
09	1609	N	1609	-0-	-0-	-0-	42 1		1567	2	N	-0-					208
10	1722	N	1722	-0-	-0-	-0-	43 1		1679	2	N	-0-					208
*11	1710	N	1649	-0-	-61	-0-	87 1		1560	2	N	2	2	8			-0-
							2 9										

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	3 1		419	2	N	-0-					175
07	434	N	434	-0-	-0-	-0-	3 1		431	2	N	-0-					175
08	385	N	385	-0-	-0-	-0-	3 1		382	2	N	-0-					175
09	605	N	605	-0-	-0-	-0-	4 1		601	2	N	-0-					175
10	642	N	642	-0-	-0-	-0-	5 1		637	2	N	-0-					175
*11	591	N	591	-0-	-0-	-0-	21 1		570	2	N	-0-					175

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	3 1		440	2	N	-0-					57
07	549	N	549	-0-	-0-	-0-	4 1		545	2	N	-0-					57
08	901	N	901	-0-	-0-	-0-	6 1		895	2	N	-0-					57
09	332	N	332	-0-	-0-	-0-	2 1		330	2	N	-0-					57
10	186	N	89	-0-	-97	-0-	1 1		88	2	N	-0-					57
*11	180	N	7	-0-	-173	-0-	7 2				N	-0-					57

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1098	N	1098	-0-	-0-	-0-	7	1	1091	2	N	-0-					90
07	1210	N	1210	-0-	-0-	-0-	9	1	1201	2	N	-0-					90
08	1230	N	1230	-0-	-0-	-0-	9	1	1221	2	N	-0-					90
09	1222	N	1222	-0-	-0-	-0-	9	1	1213	2	N	-0-					90
10	1215	N	1215	-0-	-0-	-0-	9	1	1206	2	N	-0-					90
*11	1310	N	1310	-0-	-0-	-0-	43	1	1173	2	N	85	157	1	1	8	17
							94	9									

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1325	-0-	-85	-0-	9	1	1316	2	N	-0-					37
07	1534	N	1534	-0-	-0-	-0-	11	1	1523	2	N	-0-					37
08	1703	N	1703	-0-	-0-	-0-	12	1	1691	2	N	-0-					37
09	1685	N	1685	-0-	-0-	-0-	12	1	1673	2	N	-0-					37
10	1620	N	1620	-0-	-0-	-0-	11	1	1609	2	N	-0-					37
*11	1488	N	1488	-0-	-0-	-0-	50	1	1353	2	N	77					114
							85	9									

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	492	-0-	-18	-0-	3	1	489	2	N	-0-					202
07	558	N	558	-0-	-0-	-0-	4	1	554	2	N	-0-					202
08	537	N	537	-0-	-0-	-0-	4	1	533	2	N	-0-					202
09	517	N	517	-0-	-0-	-0-	4	1	512	2	N	1	173	1			30
							1	9									
10	527	N	509	-0-	-18	-0-	4	1	505	2	N	-0-					30
*11	539	N	539	-0-	-0-	-0-	19	1	520	2	N	-0-					30

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1537	-0-	-113	-0-	10	1	1527	2	N	-0-					27
07	1860	N	1440	-0-	-420	-0-	10	1	1430	2	N	-0-					27
08	1491	N	1491	-0-	-0-	-0-	10	1	1481	2	N	-0-					27
09	1938	N	1938	-0-	-0-	-0-	14	1	1924	2	N	-0-					27
10	2147	N	2147	-0-	-0-	-0-	15	1	2132	2	N	-0-					27
*11	2208	N	2208	-0-	-0-	-0-	76	1	2078	2	N	49	32	1			44
							54	9									

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	67	-0-	-113	-0-	67	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					78

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					25
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					25
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					25
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					25
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					25
*11	90	N	54	-0-	-36	-0-	54	2			N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

06	57	N	57	-0-	-0-	-0-	57	1			N	-0-					26
07	59	N	59	-0-	-0-	-0-	59	1			N	-0-					26
08	54	N	54	-0-	-0-	-0-	54	1			N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	60	N	-0-	-0-	-60	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BEEHIVE OPERATING, LLC 061750
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

06	4637	X	4637	-0-	-0-	B	-0-	4637	2		N	-0-					-0-
07	4774	X	4190	-0-	-584	B	-0-	4190	2		N	-0-					-0-
08	4681	X	3666	-0-	-1015	B	-0-	3666	2		N	-0-					-0-
09	4650	X	4137	-0-	-513	B	-0-	4137	2		N	-0-					-0-
10	4805	X	3709	-0-	-1096	B	-0-	3709	2		N	-0-					-0-
11	5055	X	5055	-0-	-0-	B	-0-	5055	2		N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BEEHIVE OPERATING, LLC //CONT.// 061750
HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21333	X	21333	-0-	-0- B	-0-	21333	2			N	-0-					-0-
07	16982	X	16982	-0-	-0- B	-0-	16982	2			N	-0-					-0-
08	6048	X	6048	-0-	-0- B	-0-	6048	2			N	-0-					-0-
09	19082	X	19082	-0-	-0- B	-0-	19082	2			N	-0-					-0-
10	15706	X	15706	-0-	-0- B	-0-	15706	2			N	-0-					-0-
11	22701	X	22701	-0-	-0- B	-0-	22701	2			N	-0-					-0-

BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					21
07	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					21
08	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					21
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					21
10	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					21
11	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					21

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1545	-0-	1545 B	9800	1492	2	53	9	Y	48					68
07	9825	X	25	-0-	-9800 B	-0-	25	2			Y	-0-					68
08	2201	X	1608	-0-	-593 B	-0-	1608	2			Y	-0-					68
09	2130	X	1211	-0-	-919 B	-0-	1211	2			Y	-0-					68
10	1612	X	840	-0-	-772 B	-0-	840	2			Y	-0-					68
11	1560	N	NO RPT	-0-	-1560 B	-0-					Y	NO RPT					68

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		565	-0-	565 B	5694	565	2			Y	-0-					24
07	5701	X	7	-0-	-5694 B	-0-	7	2			Y	-0-					24
08	1271	X	743	-0-	-528 B	-0-	743	2			Y	-0-					24
09	638	N	638	-0-	-0- B	-0-	638	2			Y	-0-					24
10	789	N	789	-0-	-0- B	-0-	789	2			Y	-0-					24
11	720	N	NO RPT	-0-	-720 B	-0-					Y	NO RPT					24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		570	-0-	570 B	6831	570	2			Y	-0-					18
07	6838	X	7	-0-	-6831 B	-0-	7	2			Y	-0-					18
08	1240	N	1182	-0-	-58 B	-0-	1182	2			Y	-0-					18
09	1957	N	1957	-0-	-0- B	-0-	1957	2			Y	-0-					18
10	1006	N	1006	-0-	-0- B	-0-	1006	2			Y	-0-					18
11	1140	N	NO RPT	-0-	-1140 B	-0-					Y	NO RPT					18

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	N	1322	-0-	-0-	B	-0-	1322	2			N	-0-					147
07	1395	N	284	-0-	-1111	B	-0-	284	2			N	-0-					147
08	1426	N	287	-0-	-1139	B	-0-	287	2			N	-0-					147
09	1523	N	1523	-0-	-0-	B	-0-	1523	2			N	-0-					147
10	1446	N	1446	-0-	-0-	B	-0-	1446	2			N	-0-					147
*11	1390	N	1390	-0-	-0-	B	-0-	1390	2			N	-0-					147

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

06	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-11476					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	B	-11476					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	B	-11476					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	B	-11476					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	B	-11476					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	B	-11476					N	-0-					73

DIVERSIFIED PRODUCTION LLC 220903
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

06	630	N	577	-0-	-53	B	-0-	132	1	445	2	N	-0-					-0-
07	671	N	671	-0-	-0-	B	-0-	115	1	556	2	N	-0-					-0-
08	976	N	976	-0-	-0-	B	-0-	976	2			N	-0-					-0-
09	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
10	682	N	666	-0-	-16	B	-0-	85	1	580	2	N	1	1	8			-0-
								1	9									
11	810	N	741	-0-	-69	B	-0-	89	1	651	2	N	1	1	8			-0-
								1	9									

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

06	1380	N	1380	-0-	-0-	B	-0-	315	1	1065	2	N	-0-					-0-
07	682	N	582	-0-	-100	B	-0-	100	1	482	2	N	-0-					-0-
08	682	N	605	-0-	-77	B	-0-	605	2			N	-0-					-0-
09	660	N	469	-0-	-191	B	-0-	469	2			N	-0-					-0-
10	589	N	575	-0-	-14	B	-0-	74	1	501	2	N	-0-					-0-
11	600	N	488	-0-	-112	B	-0-	59	1	429	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	353	-0-	-277 B	-0-	3	1	350	2	N	-0-			-0-
07	651	N	496	-0-	-155 B	-0-	6	1	490	2	N	-0-			-0-
08	589	N	555	-0-	-34 B	-0-	555	2			N	-0-			-0-
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-			-0-
10	496	N	311	-0-	-185 B	-0-	13	1	298	2	N	-0-			-0-
11	540	N	330	-0-	-210 B	-0-	21	1	309	2	N	-0-			-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2109	N	2109	-0-	-0- B	-0-	16	1	2093	2	N	-0-			-0-
07	2263	N	1689	-0-	-574 B	-0-	21	1	1668	2	N	-0-			-0-
08	2319	N	2319	-0-	-0- B	-0-	2319	2			N	-0-			-0-
09	2305	N	2305	-0-	-0- B	-0-	2	1	2303	2	N	-0-			-0-
10	2322	N	2322	-0-	-0- B	-0-	98	1	2224	2	N	-0-			-0-
11	2318	N	2318	-0-	-0- B	-0-	150	1	2168	2	N	-0-			-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1253	-0-	-7 B	-0-	10	1	1243	2	N	-0-			-0-
07	1271	N	796	-0-	-475 B	-0-	10	1	786	2	N	-0-			-0-
08	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-			-0-
09	1307	N	1307	-0-	-0- B	-0-	1	1	1306	2	N	-0-			-0-
10	1234	N	1234	-0-	-0- B	-0-	52	1	1182	2	N	-0-			-0-
11	1470	N	1252	-0-	-218 B	-0-	81	1	1171	2	N	-0-			-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	371	-0-	-79 B	-0-	3	1	368	2	N	-0-			-0-
07	465	N	326	-0-	-139 B	-0-	4	1	322	2	N	-0-			-0-
08	490	N	490	-0-	-0- B	-0-	490	2			N	-0-			-0-
09	522	N	522	-0-	-0- B	-0-	522	2			N	-0-			-0-
10	400	N	400	-0-	-0- B	-0-	17	1	383	2	N	-0-			-0-
11	572	N	572	-0-	-0- B	-0-	37	1	535	2	N	-0-			-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1830	N	1670	-0-	-160 B	-0-	13	1	1657	2	N	-0-			-0-
07	1891	N	1124	-0-	-767 B	-0-	14	1	1110	2	N	-0-			-0-
08	2273	N	2273	-0-	-0- B	-0-	2273	2			N	-0-			-0-
09	1735	N	1735	-0-	-0- B	-0-	1	1	1734	2	N	-0-			-0-
10	1744	N	1744	-0-	-0- B	-0-	73	1	1671	2	N	-0-			-0-
11	1920	N	1477	-0-	-443 B	-0-	96	1	1381	2	N	-0-			-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	406	-0-	-14 B	-0-		3	1	403	2	N	-0-					-0-
07	1298	N	1298	-0-	-0- B	-0-		16	1	1282	2	N	-0-					-0-
08	491	N	491	-0-	-0- B	-0-		491	2			N	-0-					-0-
09	761	N	761	-0-	-0- B	-0-		1	1	760	2	N	-0-					-0-
10	806	N	400	-0-	-406 B	-0-		17	1	382	2	N	1	1	8			-0-
								1	9									
11	480	N	320	-0-	-160 B	-0-		21	1	298	2	N	1	1	8			-0-
								1	9									

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6 B	-0-		1	1	173	2	Y	-0-					-0-
07	217	N	162	-0-	-55 B	-0-		2	1	160	2	Y	-0-					-0-
08	89	N	89	-0-	-0- B	-0-		89	2			Y	-0-					-0-
09	180	N	-0-	-0-	-180 B	-0-						Y	-0-					-0-
10	155	N	117	-0-	-38 B	-0-		5	1	112	2	Y	-0-					-0-
11	132	N	132	-0-	-0- B	-0-		9	1	123	2	Y	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2537	-0-	-13 B	-0-		20	1	2517	2	N	-0-					-0-
07	3379	X	2597	-0-	-782 B	-0-		33	1	2561	2	N	3	3	8			-0-
								3	9									
08	3379	X	3205	-0-	-174 B	-0-		3204	2	1	9	N	1	1	8			-0-
09	3270	X	2627	-0-	-643 B	-0-		2	1	2625	2	N	-0-					-0-
10	2635	X	2551	-0-	-84 B	-0-		107	1	2444	2	N	-0-					-0-
11	3090	X	2895	-0-	-195 B	-0-		188	1	2707	2	N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0- B	-0-		9	1	1106	2	Y	2	2	8			-0-
								2	9									
07	1054	N	815	-0-	-239 B	-0-		10	1	805	2	Y	-0-					-0-
08	1230	N	1230	-0-	-0- B	-0-		1230	2			Y	-0-					-0-
09	1143	N	1143	-0-	-0- B	-0-		1	1	1142	2	Y	-0-					-0-
10	1054	N	1054	-0-	-0- B	-0-		44	1	1008	2	Y	2	2	8			-0-
								2	9									
11	1157	N	1157	-0-	-0- B	-0-		75	1	1078	2	Y	4	4	8			-0-
								4	9									

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3337	X	3337	-0-	-0- B	-0-		26	1	3311	2	Y	-0-					-0-
07	2325	N	2283	-0-	-42 B	-0-		29	1	2245	2	Y	8	8	8			-0-
								9	9									
08	3038	N	2955	-0-	-83 B	-0-		2952	2	3	9	Y	3	3	8			-0-
09	2940	X	2533	-0-	-407 B	-0-		2	1	2531	2	Y	-0-					-0-
10	3038	X	2433	-0-	-605 B	-0-		102	1	2331	2	Y	-0-					-0-
11	2940	X	2052	-0-	-888 B	-0-		133	1	1919	2	Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1471	-0-	-179 B	-0-		11	1	1460	2	Y	-0-					-0-
07	1643	N	1404	-0-	-239 B	-0-		18	1	1386	2	Y	-0-					-0-
08	1550	N	1222	-0-	-328 B	-0-		1222	2			Y	-0-					-0-
09	1470	N	1115	-0-	-355 B	-0-		1	1	1114	2	Y	-0-					-0-
10	1395	N	1098	-0-	-297 B	-0-		46	1	1052	2	Y	-0-					-0-
11	1170	N	1038	-0-	-132 B	-0-		67	1	971	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0- B	-0-	3	1	347	2	N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	5	1	417	2	N	-0-					-0-
08	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
09	360	N	209	-0-	-151 B	-0-	209	2			N	-0-					-0-
10	434	N	212	-0-	-222 B	-0-	9	1	203	2	N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	23	1	333	2	N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	75	-0-	-285 B	-0-	1	1	72	2	N	2	2	8			-0-
							2	9									
07	374	N	374	-0-	-0- B	-0-	5	1	369	2	N	-0-					-0-
08	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
09	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
10	372	N	283	-0-	-89 B	-0-	12	1	270	2	N	1	1	8			-0-
							1	9									
11	572	N	572	-0-	-0- B	-0-	37	1	534	2	N	1	1	8			-0-
							1	9									

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0- B	-0-	10	1	1262	2	N	-0-					-0-
07	1333	N	415	-0-	-918 B	-0-	5	1	406	2	N	4	4	8			-0-
							4	9									
08	1302	N	528	-0-	-774 B	-0-	527	2	1	9	N	1	1	8			-0-

PLUGGED AND ABANDONED_____ 09/09/2024

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0- B	-0-	6	1	823	2	Y	-0-					-0-
07	874	N	874	-0-	-0- B	-0-	11	1	863	2	Y	-0-					-0-
08	886	N	886	-0-	-0- B	-0-	886	2			Y	-0-					-0-
09	881	N	881	-0-	-0- B	-0-	1	1	880	2	Y	-0-					-0-
10	844	N	844	-0-	-0- B	-0-	36	1	808	2	Y	-0-					-0-
11	1756	N	1756	-0-	-0- B	-0-	114	1	1642	2	Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2430	-0-	-0- B	-0-	75	1	2353	2	Y	2	2	8			-0-
							2	9									
07	2170	N	1887	-0-	-283 B	-0-	28	1	1855	2	Y	4	4	8			-0-
							4	9									
08	2480	N	2307	-0-	-173 B	-0-	76	1	2230	2	Y	1	1	8			-0-
							1	9									
09	2400	N	2191	-0-	-209 B	-0-	51	1	2140	2	Y	-0-					-0-
10	2264	N	2264	-0-	-0- B	-0-	89	1	2174	2	Y	1	1	8			-0-
							1	9									
11	2220	N	2145	-0-	-75 B	-0-	33	1	2110	2	Y	2	2	8			-0-
							2	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14 B	-0-	4	1	552	2	Y	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	8	1	649	2	Y	4	4	8			-0-
							4	9									
08	751	N	751	-0-	-0- B	-0-	750	2	1	9	Y	1	1	8			-0-
09	784	N	784	-0-	-0- B	-0-	1	1	783	2	Y	-0-					-0-
10	800	N	800	-0-	-0- B	-0-	34	1	765	2	Y	1	1	8			-0-
							1	9									
11	753	N	753	-0-	-0- B	-0-	49	1	700	2	Y	4	4	8			-0-
							4	9									

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1138	-0-	-32 B	-0-	9	1	1129	2	Y	-0-					-0-
07	1302	N	770	-0-	-532 B	-0-	10	1	760	2	Y	-0-					-0-
08	1271	N	1227	-0-	-44 B	-0-	1227	2			Y	-0-					-0-
09	1140	N	884	-0-	-256 B	-0-	1	1	883	2	Y	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	40	1	916	2	Y	-0-					-0-
11	1200	N	781	-0-	-419 B	-0-	51	1	730	2	Y	-0-					-0-

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2236	-0-	-1544 B	-0-	17	1	2219	2	N	-0-					-0-
07	2976	X	926	-0-	-2050 B	-0-	12	1	910	2	N	4	4	8			-0-
							4	9									
08	3007	X	2122	-0-	-885 B	-0-	2121	2	1	9	N	1	1	8			-0-
09	2910	X	1760	-0-	-1150 B	-0-	1	1	1759	2	N	-0-					-0-
10	3007	X	1826	-0-	-1181 B	-0-	77	1	1749	2	N	-0-					-0-
11	2250	X	1928	-0-	-322 B	-0-	125	1	1803	2	N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0- B	-0-	8	1	1094	2	Y	-0-					-0-
07	744	N	608	-0-	-136 B	-0-	8	1	600	2	Y	-0-					-0-
08	863	N	863	-0-	-0- B	-0-	863	2			Y	-0-					-0-
09	1110	N	855	-0-	-255 B	-0-	1	1	854	2	Y	-0-					-0-
10	841	N	841	-0-	-0- B	-0-	35	1	805	2	Y	1	1	8			-0-
							1	9									
11	942	N	942	-0-	-0- B	-0-	61	1	875	2	Y	5	5	8			-0-
							6	9									

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1087	-0-	-1313 B	-0-	248	1	839	2	N	-0-					-0-
07	2480	X	1312	-0-	-1168 B	-0-	225	1	1083	2	N	4	4	8			-0-
							4	9									
08	2139	N	913	-0-	-1226 B	-0-	912	2	1	9	N	1	1	8			-0-
09	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
10	2053	N	2053	-0-	-0- B	-0-	263	1	1790	2	N	-0-					-0-
11	2047	N	2047	-0-	-0- B	-0-	247	1	1800	2	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	87	-0-	-63 B	-0-	20	1	67	2	N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	18	1	84	2	N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	19	1	132	2	N	-0-					-0-
11	142	N	142	-0-	-0- B	-0-	17	1	125	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3891	-0-	-99 B	-0-	30	1	3853	2	Y	7	7	8			-0-
							8	9									
07	4123	X	3014	-0-	-1109 B	-0-	38	1	2972	2	Y	4	4	8			-0-
							4	9									
08	4620	X	4620	-0-	-0- B	-0-	4619	2	1	9	Y	1	1	8			-0-
09	4386	X	4386	-0-	-0- B	-0-	3	1	4383	2	Y	-0-					-0-
10	4163	X	4163	-0-	-0- B	-0-	175	1	3986	2	Y	2	2	8			-0-
							2	9									
11	4470	X	4200	-0-	-270 B	-0-	272	1	3924	2	Y	4	4	8			-0-
							4	9									

RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2490	-0-	-420 B	-0-	106	1	2384	2	N	-0-					42
07	2914	X	2914	-0-	-0- B	-0-	126	1	2788	2	N	-0-					42
08	3481	X	3481	-0-	-0- B	-0-	139	1	3342	2	N	-0-					42
09	3543	X	3543	-0-	-0- B	-0-	144	1	3399	2	N	-0-					42
10	3046	X	3046	-0-	-0- B	-0-	140	1	2906	2	N	-0-					42
*11	3360	X	3093	-0-	-267 B	-0-	233	1	2859	2	N	1	1	8			-0-
							1	9									

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	5255	-0-	1445 B	-1286	158	1	5097	2	N	-0-					-0-
07	4326	X	5612	-0-	1286 B	-0-	182	1	5430	2	N	-0-					-0-
08	4918	X	4918	-0-	-0- B	-0-	153	1	4765	2	N	-0-					-0-
09	5389	X	5389	-0-	-0- B	-0-	173	1	5216	2	N	-0-					-0-
10	4900	X	4900	-0-	-0- B	-0-	174	1	4726	2	N	-0-					-0-
11	3810	X	3722	-0-	-88 B	-0-	246	1	3475	2	N	1	1	8			-0-
							1	9									

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	6114	-0-	2994 B	-255298	184	1	5930	2	N	-0-					34
07	5580	X	5155	-0-	-425 B	-255298	167	1	4988	2	N	-0-					34
08	5580	X	5244	-0-	-336 B	-255298	163	1	5081	2	N	-0-					34
09	5400	X	3710	-0-	-1690 B	-255298	119	1	3591	2	N	-0-					34
10	5580	X	2929	-0-	-2651 B	-255298	104	1	2825	2	N	-0-					34
*11	5400	X	8228	-0-	2828 B	-252470	545	1	7682	2	N	1	1	8			-0-
							1	9									

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11940	X	4697	-0-	-7243 B	-0-	145	1	4550	2	Y	2	2	8			-0-
							2	9									
07	11408	X	4469	-0-	-6939 B	-0-	65	1	4400	2	Y	4	4	8			-0-
							4	9									
08	6758	X	3233	-0-	-3525 B	-0-	107	1	3125	2	Y	1	1	8			-0-
							1	9									
09	6090	X	2310	-0-	-3780 B	-0-	53	1	2257	2	Y	-0-					-0-
10	4867	X	4421	-0-	-446 B	-0-	173	1	4247	2	Y	1	1	8			-0-
							1	9									
11	4796	X	4796	-0-	-0- B	-0-	73	1	4721	2	Y	2	2	8			-0-
							2	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					10
08	82	N	82	-0-	-0- B	-0-	3	1	79	2	N	-0-					10
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
10	31	N	31	-0-	-0- B	-0-	1	1	30	2	N	-0-					10
11	90	N	24	-0-	-66 B	-0-	2	1	21	2	N	1	1	8			10
							1	9									

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3781	X	3781	-0-	-0- B	-0-	114	1	3667	2	N	-0-					10
07	3708	X	3708	-0-	-0- B	-0-	120	1	3588	2	N	-0-					10
08	4124	X	4124	-0-	-0- B	-0-	128	1	3996	2	N	-0-					10
09	3917	X	3917	-0-	-0- B	-0-	126	1	3791	2	N	-0-					10
10	3113	X	3113	-0-	-0- B	-0-	111	1	3002	2	N	-0-					10
*11	4697	X	4697	-0-	-0- B	-0-	311	1	4385	2	N	1	1	8			-0-
							1	9									

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	4813	-0-	-677 B	-0-	176	1	4637	2	N	-0-					42
07	5673	X	4344	-0-	-1329 B	-0-	172	1	4172	2	N	-0-					42
08	5673	X	4882	-0-	-791 B	-0-	183	1	4699	2	N	-0-					42
09	5340	X	4395	-0-	-945 B	-0-	171	1	4224	2	N	-0-					42
10	5394	X	4756	-0-	-638 B	-0-	201	1	4555	2	N	-0-					42
*11	4800	X	4206	-0-	-594 B	-0-	306	1	3899	2	N	1	1	8			30
							1	9									

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	1	1	39	2	N	-0-					-0-
08	62	N	17	-0-	-45 B	-0-	1	1	16	2	N	-0-					-0-
09	122	N	122	-0-	-0- B	-0-	4	1	118	2	N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	3	1	72	2	N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	6	1	88	2	N	1	1	8			-0-
							1	9									

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2597	-0-	107 B	-105888	80	1	2517	2	Y	-0-					-0-
07	2697	N	1776	-0-	-921 B	-105888	26	1	1746	2	Y	4	4	8			-0-
							4	9									
08	2573	N	3053	-0-	480 B	-105408	101	1	2951	2	Y	1	1	8			-0-
							1	9									
09	2610	N	2939	-0-	329 B	-105079	68	1	2871	2	Y	-0-					-0-
10	1767	N	2916	-0-	1149 B	-103930	114	1	2801	2	Y	1	1	8			-0-
							1	9									
11	2640	N	2734	-0-	94 B	-103836	42	1	2689	2	Y	3	3	8			-0-
							3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4477	-0-	-353 B	-0-	138	1	4339	2	Y	-0-					-0-
07	4991	X	3455	-0-	-1536 B	-0-	51	1	3400	2	Y	4	4	8			-0-
							4	9									
08	4991	X	4935	-0-	-56 B	-0-	163	1	4771	2	Y	1	1	8			-0-
							1	9									
09	5029	X	5029	-0-	-0- B	-0-	116	1	4913	2	Y	-0-					-0-
10	4654	X	4654	-0-	-0- B	-0-	182	1	4472	2	Y	-0-					-0-
11	4770	X	3398	-0-	-1372 B	-0-	52	1	3345	2	Y	1	1	8			-0-
							1	9									

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1257	-0-	-273 B	-0-	39	1	1216	2	N	2	2	8			-0-
							2	9									
07	868	N	804	-0-	-64 B	-0-	12	1	792	2	N	-0-					-0-
08	2011	N	2011	-0-	-0- B	-0-	66	1	1945	2	N	-0-					-0-
09	2292	N	2292	-0-	-0- B	-0-	53	1	2239	2	N	-0-					-0-
10	1544	N	1544	-0-	-0- B	-0-	60	1	1484	2	N	-0-					-0-
11	1800	N	1786	-0-	-14 B	-0-	27	1	1759	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2020	N	2020	-0-	-0- B	-0-	61	1	1959	2	N	-0-					-0-
07	1785	N	1785	-0-	-0- B	-0-	58	1	1727	2	N	-0-					-0-
08	1708	N	1708	-0-	-0- B	-0-	53	1	1655	2	N	-0-					-0-
09	1536	N	1536	-0-	-0- B	-0-	49	1	1487	2	N	-0-					-0-
10	1514	N	1514	-0-	-0- B	-0-	54	1	1460	2	N	-0-					-0-
11	1460	N	1460	-0-	-0- B	-0-	97	1	1362	2	N	1	1	8			-0-
							1	9									

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0- B	-0-	15	1	472	2	N	-0-					-0-
07	935	N	935	-0-	-0- B	-0-	30	1	905	2	N	-0-					-0-
08	979	N	979	-0-	-0- B	-0-	30	1	949	2	N	-0-					-0-
09	676	N	676	-0-	-0- B	-0-	22	1	654	2	N	-0-					-0-
10	644	N	644	-0-	-0- B	-0-	23	1	621	2	N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	41	1	576	2	N	1	1	8			-0-
							1	9									

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	310	N	208	-0-	-102 B	-0-	3	1	205	2	N	-0-					-0-
08	1106	N	1106	-0-	-0- B	-0-	37	1	1069	2	N	-0-					-0-
09	530	N	530	-0-	-0- B	-0-	12	1	518	2	N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	17	1	407	2	N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	6	1	371	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4582	-0-	-38 B	-19474	141	1 6 9	4435	2	Y	5	5	8			-0-
07	4774	X	3469	-0-	-1305 B	-19474	51	1	3418	2	Y	-0-					-0-
08	4929	X	4884	-0-	-45 B	-19474	161	1	4723	2	Y	-0-					-0-
09	4770	X	4292	-0-	-478 B	-19474	99	1	4193	2	Y	-0-					-0-
10	4898	X	4007	-0-	-891 B	-19474	157	1 1 9	3849	2	Y	1	1	8			-0-
11	4740	X	2364	-0-	-2376 B	-19474	36	1 1 9	2327	2	Y	1	1	8			-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

06	4620	X	4329	-0-	-291 B	-0-	133	1 2 9	4194	2	Y	2	2	8			-0-
07	5022	X	2328	-0-	-2694 B	-0-	34	1 4 9	2290	2	Y	4	4	8			-0-
08	5022	X	4650	-0-	-372 B	-0-	153	1 1 9	4496	2	Y	1	1	8			-0-
09	4860	X	2669	-0-	-2191 B	-0-	62	1	2607	2	Y	-0-					-0-
10	4991	X	3856	-0-	-1135 B	-0-	151	1 1 9	3704	2	Y	1	1	8			-0-
11	4500	X	2632	-0-	-1868 B	-0-	40	1 1 9	2591	2	Y	1	1	8			-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

06	3768	X	3768	-0-	-0- B	-0-	116	1 2 9	3650	2	N	2	2	8			-0-
07	3565	X	2934	-0-	-631 B	-0-	43	1 4 9	2887	2	N	4	4	8			-0-
08	4108	X	4108	-0-	-0- B	-0-	136	1 1 9	3971	2	N	1	1	8			-0-
09	3780	X	3621	-0-	-159 B	-0-	84	1	3537	2	N	-0-					-0-
10	3906	X	3505	-0-	-401 B	-0-	137	1	3368	2	N	-0-					-0-
11	3930	X	2773	-0-	-1157 B	-0-	42	1 1 9	2730	2	N	1	1	8			-0-

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

06	3330	X	3279	-0-	-51 B	-0-	101	1 2 9	3176	2	Y	2	2	8			-0-
07	3441	X	2749	-0-	-692 B	-0-	40	1 4 9	2705	2	Y	4	4	8			-0-
08	3885	X	3885	-0-	-0- B	-0-	128	1 1 9	3756	2	Y	1	1	8			-0-
09	3590	X	3590	-0-	-0- B	-0-	83	1	3507	2	Y	-0-					-0-
10	3410	X	3370	-0-	-40 B	-0-	132	1	3238	2	Y	-0-					-0-
11	3330	X	3159	-0-	-171 B	-0-	48	1 2 9	3109	2	Y	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

06	1024	N	1024	-0-	-0-	B	-0-	31	1	993	2	N	-0-					-0-
07	775	N	739	-0-	-36	B	-0-	24	1	715	2	N	-0-					-0-
08	806	N	801	-0-	-5	B	-0-	25	1	776	2	N	-0-					-0-
09	1020	N	821	-0-	-199	B	-0-	26	1	795	2	N	-0-					-0-
10	878	N	878	-0-	-0-	B	-0-	31	1	847	2	N	-0-					-0-
11	893	N	893	-0-	-0-	B	-0-	59	1	833	2	N	1	1	8			-0-
								1	9									

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

06	2130	N	1495	-0-	-635	B	-0-	46	1	1449	2	N	-0-					-0-
07	1862	N	1862	-0-	-0-	B	-0-	27	1	1831	2	N	4	4	8			-0-
								4	9									
08	2108	N	1958	-0-	-150	B	-0-	65	1	1892	2	N	1	1	8			-0-
								1	9									
09	2314	N	2314	-0-	-0-	B	-0-	53	1	2261	2	N	-0-					-0-
10	1860	N	1330	-0-	-530	B	-0-	52	1	1278	2	N	-0-					-0-
11	2519	N	2519	-0-	-0-	B	-0-	39	1	2480	2	N	-0-					-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

06	2850	X	2798	-0-	-52	B	-0-	86	1	2712	2	Y	-0-					-0-
07	2945	X	2243	-0-	-702	B	-0-	33	1	2210	2	Y	-0-					-0-
08	3197	X	3197	-0-	-0-	B	-0-	106	1	3091	2	Y	-0-					-0-
09	2880	X	2838	-0-	-42	B	-0-	66	1	2772	2	Y	-0-					-0-
10	3110	X	3110	-0-	-0-	B	-0-	122	1	2987	2	Y	1	1	8			-0-
								1	9									
11	3030	X	2641	-0-	-389	B	-0-	40	1	2599	2	Y	2	2	8			-0-
								2	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	2667	-0-	-1473	B	-0-	82	1	2583	2	Y	2	2	8			-0-
								2	9									
07	4278	X	1157	-0-	-3121	B	-0-	17	1	1140	2	Y	-0-					-0-
08	4929	X	3373	-0-	-1556	B	-0-	111	1	3262	2	Y	-0-					-0-
09	4770	X	2426	-0-	-2344	B	-0-	56	1	2370	2	Y	-0-					-0-
10	4495	X	2861	-0-	-1634	B	-0-	112	1	2748	2	Y	1	1	8			-0-
								1	9									
11	3683	X	3683	-0-	-0-	B	-0-	56	1	3626	2	Y	1	1	8			-0-
								1	9									

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1461	N	1461	-0-	-0-	B	-0-	44	1	1417	2	N	-0-					-0-
07	1246	N	1246	-0-	-0-	B	-0-	40	1	1206	2	N	-0-					-0-
08	1458	N	1458	-0-	-0-	B	-0-	45	1	1413	2	N	-0-					-0-
09	1409	N	1409	-0-	-0-	B	-0-	45	1	1364	2	N	-0-					-0-
10	1583	N	1583	-0-	-0-	B	-0-	56	1	1527	2	N	-0-					-0-
11	1403	N	1403	-0-	-0-	B	-0-	93	1	1309	2	N	1	1	8			-0-
								1	9									

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0-	B	-0-	37	1	1181	2	N	-0-					-0-
07	1246	N	1246	-0-	-0-	B	-0-	39	1	1207	2	N	-0-					-0-
08	813	N	813	-0-	-0-	B	-0-	25	1	788	2	N	-0-					-0-
09	1427	N	1427	-0-	-0-	B	-0-	46	1	1381	2	N	-0-					-0-
10	1551	N	1551	-0-	-0-	B	-0-	55	1	1496	2	N	-0-					-0-
11	1586	N	1586	-0-	-0-	B	-0-	105	1	1480	2	N	1	1	8			-0-
								1	9									

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1276	-0-	-44	B	-0-	39	1	1237	2	Y	-0-					-0-
07	1333	N	1095	-0-	-238	B	-0-	16	1	1079	2	Y	-0-					-0-
08	1502	N	1502	-0-	-0-	B	-0-	50	1	1452	2	Y	-0-					-0-
09	1378	N	1378	-0-	-0-	B	-0-	32	1	1346	2	Y	-0-					-0-
10	1432	N	1432	-0-	-0-	B	-0-	56	1	1376	2	Y	-0-					-0-
11	1410	N	1410	-0-	-0-	B	-0-	22	1	1388	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21 B	-0-	2	1	67	2	N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	11	1	334	2	N	-0-					-0-
09	107	N	107	-0-	-0- B	-0-	3	1	104	2	N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	3	1	68	2	N	-0-					-0-
11	300	N	35	-0-	-265 B	-0-	2	1	32	2	N	1	1	8			-0-
							1	9									

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

06	1470	N	1248	-0-	-222 B	-0-	38	1	1210	2	N	-0-					-0-
07	1209	N	1128	-0-	-81 B	-0-	37	1	1091	2	N	-0-					-0-
08	1292	N	1292	-0-	-0- B	-0-	40	1	1252	2	N	-0-					-0-
09	1260	N	1129	-0-	-131 B	-0-	36	1	1093	2	N	-0-					-0-
10	1138	N	1138	-0-	-0- B	-0-	41	1	1097	2	N	-0-					-0-
11	1692	N	1692	-0-	-0- B	-0-	112	1	1579	2	N	1	1	8			-0-
							1	9									

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

06	4410	X	3995	-0-	-415 B	-0-	123	1	3870	2	N	2	2	8			-0-
							2	9									
07	4557	X	2740	-0-	-1817 B	-0-	40	1	2696	2	N	4	4	8			-0-
							4	9									
08	4428	X	4428	-0-	-0- B	-0-	146	1	4281	2	N	1	1	8			-0-
							1	9									
09	4200	X	4200	-0-	-0- B	-0-	97	1	4103	2	N	-0-					-0-
10	4247	X	4169	-0-	-78 B	-0-	163	1	4006	2	N	-0-					-0-
11	4290	X	4146	-0-	-144 B	-0-	63	1	4081	2	N	2	2	8			-0-
							2	9									

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

06	3420	X	2978	-0-	-442 B	-0-	92	1	2884	2	Y	2	2	8			-0-
							2	9									
07	3534	X	2196	-0-	-1338 B	-0-	32	1	2164	2	Y	-0-					-0-
08	3534	X	3166	-0-	-368 B	-0-	105	1	3061	2	Y	-0-					-0-
09	3270	X	2938	-0-	-332 B	-0-	68	1	2870	2	Y	-0-					-0-
10	3348	X	2900	-0-	-448 B	-0-	114	1	2784	2	Y	2	2	8			-0-
							2	9									
11	3060	X	2735	-0-	-325 B	-0-	42	1	2691	2	Y	2	2	8			-0-
							2	9									

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

06	3243	X	3243	-0-	-0- B	-0-	100	1	3143	2	N	-0-					-0-
07	2084	X	2084	-0-	-0- B	-0-	31	1	2053	2	N	-0-					-0-
08	3421	X	3421	-0-	-0- B	-0-	113	1	3308	2	N	-0-					-0-
09	3261	X	3261	-0-	-0- B	-0-	75	1	3186	2	N	-0-					-0-
10	3163	X	3163	-0-	-0- B	-0-	124	1	3039	2	N	-0-					-0-
11	2830	X	2830	-0-	-0- B	-0-	43	1	2787	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	649	-0-	-491	B	-0-	20	1	627	2	N	2	2	8			-0-
								2	9									
07	1085	X	451	-0-	-634	B	-0-	7	1	444	2	N	-0-					-0-
08	721	X	721	-0-	-0-	B	-0-	24	1	697	2	N	-0-					-0-
09	690	X	674	-0-	-16	B	-0-	16	1	658	2	N	-0-					-0-
10	728	X	728	-0-	-0-	B	-0-	29	1	699	2	N	-0-					-0-
11	690	X	135	-0-	-555	B	-0-	2	1	133	2	N	-0-					-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3529	X	3529	-0-	-0-	B	-0-	109	1	3420	2	N	-0-					-0-
07	2449	N	2066	-0-	-383	B	-0-	30	1	2036	2	N	-0-					-0-
08	2882	N	2882	-0-	-0-	B	-0-	95	1	2787	2	N	-0-					-0-
09	2640	X	2421	-0-	-219	B	-0-	56	1	2365	2	N	-0-					-0-
10	2728	X	2518	-0-	-210	B	-0-	99	1	2419	2	N	-0-					-0-
11	2640	X	2274	-0-	-366	B	-0-	35	1	2238	2	N	1	1	8			-0-
								1	9									

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	54	-0-	-3906	B	-0-	2	1	52	2	N	-0-					-0-
07	4092	X	162	-0-	-3930	B	-0-	2	1	160	2	N	-0-					-0-
08	3410	X	40	-0-	-3370	B	-0-	1	1	39	2	N	-0-					-0-
09	3120	X	76	-0-	-3044	B	-0-	2	1	74	2	N	-0-					-0-
10	272	X	272	-0-	-0-	B	-0-	11	1	260	2	N	1	1	8			-0-
								1	9									
11	287	X	287	-0-	-0-	B	-0-	4	1	283	2	N	-0-					-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4646	X	4646	-0-	-0-	B	-0-	36	1	4604	2	N	5	5	8			-0-
								6	9									
07	4464	X	3390	-0-	-1074	B	-0-	43	1	3343	2	N	4	4	8			-0-
								4	9									
08	4464	X	4362	-0-	-102	B	-0-	4361	2	1	9	N	1	1	8			-0-
09	4320	X	2770	-0-	-1550	B	-0-	2	1	2768	2	N	-0-					-0-
10	4464	X	3739	-0-	-725	B	-0-	157	1	3581	2	N	1	1	8			-0-
								1	9									
11	4320	X	3157	-0-	-1163	B	-0-	204	1	2950	2	N	3	3	8			-0-
								3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3165	-0-	-165	B	-0-	97	1	3066	2	N	2	2	8			-0-
								2	9									
07	3410	X	1605	-0-	-1805	B	-0-	23	1	1578	2	N	4	4	8			-0-
								4	9									
08	3410	X	3264	-0-	-146	B	-0-	108	1	3155	2	N	1	1	8			-0-
								1	9									
09	3300	X	2846	-0-	-454	B	-0-	66	1	2780	2	N	-0-					-0-
10	3704	X	3704	-0-	-0-	B	-0-	145	1	3558	2	N	1	1	8			-0-
								1	9									
11	3180	X	3083	-0-	-97	B	-0-	47	1	3034	2	N	2	2	8			-0-
								2	9									

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2727	-0-	-3	B	-0-	84	1	2641	2	N	2	2	8			-0-
								2	9									
07	2821	X	2435	-0-	-386	B	-0-	36	1	2399	2	N	-0-					-0-
08	2941	X	2941	-0-	-0-	B	-0-	97	1	2844	2	N	-0-					-0-
09	2940	N	2940	-0-	-0-	B	-0-	68	1	2872	2	N	-0-					-0-
10	3284	X	3284	-0-	-0-	B	-0-	129	1	3155	2	N	-0-					-0-
11	3109	X	3109	-0-	-0-	B	-0-	48	1	3060	2	N	1	1	8			-0-
								1	9									

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1945	-0-	-485	B	-0-	60	1	1883	2	N	2	2	8			-0-
								2	9									
07	1457	N	941	-0-	-516	B	-0-	14	1	923	2	N	4	4	8			-0-
								4	9									
08	2015	N	1709	-0-	-306	B	-0-	56	1	1652	2	N	1	1	8			-0-
								1	9									
09	1950	N	1841	-0-	-109	B	-0-	43	1	1798	2	N	-0-					-0-
10	2236	N	2236	-0-	-0-	B	-0-	88	1	2148	2	N	-0-					-0-
11	1650	N	798	-0-	-852	B	-0-	12	1	786	2	N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	943	-0-	-47	B	-0-	29	1	914	2	Y	-0-					-0-
07	1026	N	1026	-0-	-0-	B	-0-	15	1	1011	2	Y	-0-					-0-
08	1138	N	1138	-0-	-0-	B	-0-	38	1	1100	2	Y	-0-					-0-
09	1308	N	1308	-0-	-0-	B	-0-	30	1	1278	2	Y	-0-					-0-
10	1382	N	1382	-0-	-0-	B	-0-	54	1	1328	2	Y	-0-					-0-
11	1184	N	1184	-0-	-0-	B	-0-	18	1	1166	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3719	-0-	-331	B	-0-	114	1	3603	2	N	2	2	8			-0-
								2	9									
07	4185	X	2939	-0-	-1246	B	-0-	43	1	2892	2	N	4	4	8			-0-
								4	9									
08	4210	X	4210	-0-	-0-	B	-0-	139	1	4070	2	N	1	1	8			-0-
								1	9									
09	4050	X	3919	-0-	-131	B	-0-	90	1	3829	2	N	-0-					-0-
10	3897	X	3897	-0-	-0-	B	-0-	153	1	3743	2	N	1	1	8			-0-
								1	9									
11	4050	X	3859	-0-	-191	B	-0-	59	1	3798	2	N	2	2	8			-0-
								2	9									

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	5753	-0-	-67	B	-0-	177	1	5574	2	Y	2	2	8			-0-
								2	9									
07	6014	X	3886	-0-	-2128	B	-0-	57	1	3825	2	Y	4	4	8			-0-
								4	9									
08	6014	X	4691	-0-	-1323	B	-0-	155	1	4535	2	Y	1	1	8			-0-
								1	9									
09	5760	X	5217	-0-	-543	B	-0-	120	1	5097	2	Y	-0-					-0-
10	5952	X	4800	-0-	-1152	B	-0-	188	1	4612	2	Y	-0-					-0-
11	5760	X	5653	-0-	-107	B	-0-	86	1	5566	2	Y	1	1	8			-0-
								1	9									

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1943	-0-	-157	B	-0-	60	1	1883	2	N	-0-					-0-
07	2294	N	1480	-0-	-814	B	-0-	22	1	1458	2	N	-0-					-0-
08	2302	N	2302	-0-	-0-	B	-0-	76	1	2226	2	N	-0-					-0-
09	2048	N	2048	-0-	-0-	B	-0-	47	1	2001	2	N	-0-					-0-
10	2138	N	2138	-0-	-0-	B	-0-	84	1	2054	2	N	-0-					-0-
11	2220	N	2044	-0-	-176	B	-0-	31	1	2013	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1025	-0-	-85	B	-0-	32	1	993	2	N	-0-					-0-
07	1240	N	1021	-0-	-219	B	-0-	15	1	1006	2	N	-0-					-0-
08	1240	N	998	-0-	-242	B	-0-	33	1	965	2	N	-0-					-0-
09	1020	N	827	-0-	-193	B	-0-	19	1	808	2	N	-0-					-0-
10	1023	N	813	-0-	-210	B	-0-	32	1	781	2	N	-0-					-0-
11	960	N	828	-0-	-132	B	-0-	13	1	815	2	N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	714	-0-	-6	B	-0-	6	1	708	2	N	-0-					-0-
07	744	N	542	-0-	-202	B	-0-	7	1	535	2	N	-0-					-0-
08	783	N	783	-0-	-0-	B	-0-	783	2			N	-0-					-0-
09	720	N	688	-0-	-32	B	-0-	688	2			N	-0-					-0-
10	671	N	671	-0-	-0-	B	-0-	28	1	643	2	N	-0-					-0-
11	750	N	664	-0-	-86	B	-0-	43	1	621	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3306	-0-	-384 B	-0-	102	1	3198	2	N	5	5	8			-0-
							6	9									
07	3813	X	1770	-0-	-2043 B	-0-	26	1	1744	2	N	-0-					-0-
08	3689	X	2419	-0-	-1270 B	-0-	80	1	2339	2	N	-0-					-0-
09	3570	X	2595	-0-	-975 B	-0-	60	1	2535	2	N	-0-					-0-
10	3627	X	1655	-0-	-1972 B	-0-	65	1	1590	2	N	-0-					-0-
11	3444	X	3444	-0-	-0- B	-0-	53	1	3390	2	N	1	1	8			-0-
							1	9									

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	938	-0-	-52 B	-0-	29	1	909	2	N	-0-					-0-
07	992	N	892	-0-	-100 B	-0-	13	1	879	2	N	-0-					-0-
08	992	N	986	-0-	-6 B	-0-	33	1	953	2	N	-0-					-0-
09	930	N	904	-0-	-26 B	-0-	21	1	883	2	N	-0-					-0-
10	910	N	910	-0-	-0- B	-0-	36	1	874	2	N	-0-					-0-
11	960	N	748	-0-	-212 B	-0-	11	1	737	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	5003	-0-	-367 B	-0-	154	1	4843	2	N	5	5	8			-0-
							6	9									
07	5549	X	4011	-0-	-1538 B	-0-	59	1	3948	2	N	4	4	8			-0-
							4	9									
08	5566	X	5566	-0-	-0- B	-0-	184	1	5381	2	N	1	1	8			-0-
							1	9									
09	5190	X	5107	-0-	-83 B	-0-	118	1	4989	2	N	-0-					-0-
10	5301	X	5203	-0-	-98 B	-0-	204	1	4997	2	N	2	2	8			-0-
							2	9									
11	5400	X	4860	-0-	-540 B	-0-	74	1	4779	2	N	6	6	8			-0-
							7	9									

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2425	X	2425	-0-	-0- B	-0-	75	1	2348	2	N	2	2	8			-0-
							2	9									
07	2604	X	1778	-0-	-826 B	-0-	26	1	1752	2	N	-0-					-0-
08	2635	X	2630	-0-	-5 B	-0-	87	1	2543	2	N	-0-					-0-
09	2592	X	2592	-0-	-0- B	-0-	60	1	2532	2	N	-0-					-0-
10	2660	X	2660	-0-	-0- B	-0-	104	1	2556	2	N	-0-					-0-
11	2550	X	2400	-0-	-150 B	-0-	37	1	2362	2	N	1	1	8			-0-
							1	9									

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2714	-0-	-46 B	-0-	83	1	2625	2	N	5	5	8			-0-
							6	9									
07	2852	N	2227	-0-	-625 B	-0-	33	1	2190	2	N	4	4	8			-0-
							4	9									
08	2821	N	1878	-0-	-943 B	-0-	62	1	1815	2	N	1	1	8			-0-
							1	9									
09	2700	N	1767	-0-	-933 B	-0-	41	1	1726	2	N	-0-					-0-
10	2232	N	1809	-0-	-423 B	-0-	71	1	1738	2	N	-0-					-0-
11	1830	N	1661	-0-	-169 B	-0-	25	1	1636	2	N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-48256					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-48256					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-48256					N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	125	-0-	-4825 B	-0-	1	1	124	2	N	-0-					-0-
07	5115	X	26	-0-	-5089 B	-0-	22	2	4	9	N	4	4	8			-0-
08	4030	X	5	-0-	-4025 B	-0-	4	2	1	9	N	1	1	8			-0-
09	3300	X	-0-	-0-	-3300 B	-0-					N	-0-					-0-
10	2387	X	1660	-0-	-727 B	-0-	70	1	1590	2	N	-0-					-0-
11	1242	X	1242	-0-	-0- B	-0-	80	1	1162	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2060	-0-	-340 B	-0-	16	1	2038	2	Y	5	5	8			-0-
							6	9									
07	2480	N	1684	-0-	-796 B	-0-	21	1	1650	2	Y	12	12	8			-0-
							13	9									
08	2387	N	2293	-0-	-94 B	-0-	2289	2	4	9	Y	4	4	8			-0-
09	2280	N	2280	-0-	-0- B	-0-	2	1	2278	2	Y	-0-					-0-
10	2149	N	2149	-0-	-0- B	-0-	90	1	2056	2	Y	3	3	8			-0-
							3	9									
11	2422	N	2422	-0-	-0- B	-0-	156	1	2257	2	Y	8	8	8			-0-
							9	9									

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
07	1209	N	959	-0-	-250 B	-0-	959	2			N	-0-					-0-
08	1457	N	1339	-0-	-118 B	-0-	1339	2			N	-0-					-0-
09	1080	N	997	-0-	-83 B	-0-	997	2			N	-0-					-0-
10	961	N	718	-0-	-243 B	-0-	8	1	710	2	N	-0-					-0-
11	1290	N	960	-0-	-330 B	-0-	22	1	938	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3984	X	3984	-0-	-0- B	-0-	123	1	3861	2	N	-0-					-0-
07	3658	X	2837	-0-	-821 B	-0-	41	1	2792	2	N	4	4	8			-0-
							4	9									
08	3962	X	3962	-0-	-0- B	-0-	131	1	3830	2	N	1	1	8			-0-
							1	9									
09	3540	X	3521	-0-	-19 B	-0-	81	1	3440	2	N	-0-					-0-
10	3658	X	3437	-0-	-221 B	-0-	135	1	3302	2	N	-0-					-0-
11	3540	X	3382	-0-	-158 B	-0-	52	1	3329	2	N	1	1	8			-0-
							1	9									

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3304	X	3304	-0-	-0- B	-0-	25	1	3276	2	N	3	3	8			-0-
							3	9									
07	3100	X	2788	-0-	-312 B	-0-	35	1	2746	2	N	6	6	8			-0-
							7	9									
08	3528	X	3528	-0-	-0- B	-0-	3526	2	2	9	N	2	2	8			-0-
09	3388	X	3388	-0-	-0- B	-0-	2	1	3386	2	N	-0-					-0-
10	3511	X	3511	-0-	-0- B	-0-	148	1	3361	2	N	2	2	8			-0-
							2	9									
11	4288	X	4288	-0-	-0- B	-0-	278	1	4006	2	N	4	4	8			-0-
							4	9									

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2200	-0-	-260 B	-0-	68	1	2132	2	N	-0-					-0-
07	2356	N	1848	-0-	-508 B	-0-	27	1	1821	2	N	-0-					-0-
08	2520	N	2520	-0-	-0- B	-0-	83	1	2437	2	N	-0-					-0-
09	2313	N	2313	-0-	-0- B	-0-	53	1	2260	2	N	-0-					-0-
10	2406	N	2406	-0-	-0- B	-0-	94	1	2312	2	N	-0-					-0-
11	2430	N	2195	-0-	-235 B	-0-	34	1	2161	2	N	-0-					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10 B	-710057	1	1	109	2	N	-0-					-0-
07	124	N	28	-0-	-96 B	-710057	28	2			N	-0-					-0-
08	93	N	138	-0-	45 B	-710012	138	2			N	-0-					-0-
09	120	N	122	-0-	2 B	-710010	122	2			N	-0-					-0-
10	31	N	50	-0-	19 B	-709991	2	1	48	2	N	-0-					-0-
11	120	N	189	-0-	69 B	-709922	12	1	177	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1394	-0-	-286 B	-0-	43	1	1351	2	N	-0-					-0-
07	1736	N	1142	-0-	-594 B	-0-	17	1	1125	2	N	-0-					-0-
08	1736	N	875	-0-	-861 B	-0-	29	1	846	2	N	-0-					-0-
09	1380	N	1093	-0-	-287 B	-0-	25	1	1068	2	N	-0-					-0-
10	1147	N	831	-0-	-316 B	-0-	33	1	798	2	N	-0-					-0-
11	1106	N	1106	-0-	-0- B	-0-	17	1	1089	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4434	-0-	-66 B	-0-	136	1	4298	2	N	-0-					-0-
07	4650	X	3521	-0-	-1129 B	-0-	51	1	3466	2	N	4	4	8			-0-
							4	9									
08	4650	X	4531	-0-	-119 B	-0-	150	1	4380	2	N	1	1	8			-0-
							1	9									
09	4615	X	4615	-0-	-0- B	-0-	107	1	4508	2	N	-0-					-0-
10	4598	X	4598	-0-	-0- B	-0-	180	1	4417	2	N	1	1	8			-0-
							1	9									
11	4440	X	4193	-0-	-247 B	-0-	64	1	4127	2	N	2	2	8			-0-
							2	9									

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3226	-0-	-224 B	-0-	99	1	3125	2	Y	2	2	8			-0-
							2	9									
07	3565	X	2507	-0-	-1058 B	-0-	37	1	2466	2	Y	4	4	8			-0-
							4	9									
08	3534	X	3387	-0-	-147 B	-0-	112	1	3274	2	Y	1	1	8			-0-
							1	9									
09	3360	X	2777	-0-	-583 B	-0-	64	1	2713	2	Y	-0-					-0-
10	3348	X	3255	-0-	-93 B	-0-	127	1	3128	2	Y	-0-					-0-
11	3270	X	2898	-0-	-372 B	-0-	44	1	2853	2	Y	1	1	8			-0-
							1	9									

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1614	N	1614	-0-	-0- B	-0-	12	1	1602	2	N	-0-					-0-
07	1333	N	828	-0-	-505 B	-0-	11	1	817	2	N	-0-					-0-
08	1302	N	1081	-0-	-221 B	-0-	1081	2			N	-0-					-0-
09	1620	N	1117	-0-	-503 B	-0-	1	1	1116	2	N	-0-					-0-
10	1147	N	1147	-0-	-0- B	-0-	48	1	1099	2	N	-0-					-0-
11	1069	N	1069	-0-	-0- B	-0-	69	1	1000	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1202	-0-	-568 B	-0-	37	1	1163	2	N	2	2	8			-0-
							2	9									
07	1953	N	1135	-0-	-818 B	-0-	17	1	1118	2	N	-0-					-0-
08	1705	N	1426	-0-	-279 B	-0-	47	1	1379	2	N	-0-					-0-
09	1200	N	1036	-0-	-164 B	-0-	24	1	1012	2	N	-0-					-0-
10	1147	N	1049	-0-	-98 B	-0-	41	1	1008	2	N	-0-					-0-
11	1380	N	1049	-0-	-331 B	-0-	16	1	1033	2	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2845	X	2845	-0-	-0- B	-0-	88	1	2755	2	N	2	2	8			-0-
							2	9									
07	2728	X	1954	-0-	-774 B	-0-	29	1	1925	2	N	-0-					-0-
08	3217	X	3217	-0-	-0- B	-0-	106	1	3111	2	N	-0-					-0-
09	2929	X	2929	-0-	-0- B	-0-	68	1	2861	2	N	-0-					-0-
10	2728	X	2507	-0-	-221 B	-0-	98	1	2408	2	N	1	1	8			-0-
							1	9									
11	2640	X	2042	-0-	-598 B	-0-	31	1	2010	2	N	1	1	8			-0-
							1	9									

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	10	-0-	-110 B	-0-	10	2			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	4	1	294	2	N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	13	1	366	2	N	-0-					-0-
09	60	N	60	-0-	-0- B	-0-	1	1	59	2	N	-0-					-0-
10	310	N	5	-0-	-305 B	-0-	5	2			N	-0-					-0-
11	360	N	4	-0-	-356 B	-0-	4	2			N	-0-					-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	394	-0-	-26 B	-0-	12	1	382	2	N	-0-					-0-
07	423	N	423	-0-	-0- B	-0-	6	1	417	2	N	-0-					-0-
08	492	N	492	-0-	-0- B	-0-	16	1	476	2	N	-0-					-0-
09	390	N	390	-0-	-0- B	-0-	9	1	381	2	N	-0-					-0-
10	434	N	374	-0-	-60 B	-0-	15	1	359	2	N	-0-					-0-
11	480	N	378	-0-	-102 B	-0-	6	1	372	2	N	-0-					-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1425	-0-	-825 B	-0-	1423	2	2	9	N	2	2	8			-0-
07	2697	X	2246	-0-	-451 B	-0-	2246	2			N	-0-					-0-
08	2697	X	1374	-0-	-1323 B	-0-	1374	2			N	-0-					-0-
09	2610	X	1051	-0-	-1559 B	-0-	1051	2			N	-0-					-0-
10	2232	X	1352	-0-	-880 B	-0-	15	1	1337	2	N	-0-					-0-
11	2160	X	2051	-0-	-109 B	-0-	47	1	2004	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4206	-0-	-354 B	-0-	129	1	4075	2	N	2	2	8			-0-
							2	9									
07	4774	X	2640	-0-	-2134 B	-0-	39	1	2601	2	N	-0-					-0-
08	4847	X	4847	-0-	-0- B	-0-	160	1	4687	2	N	-0-					-0-
09	4930	X	4930	-0-	-0- B	-0-	114	1	4816	2	N	-0-					-0-
10	5764	X	5764	-0-	-0- B	-0-	226	1	5537	2	N	1	1	8			-0-
							1	9									
11	5018	X	5018	-0-	-0- B	-0-	77	1	4939	2	N	2	2	8			-0-
							2	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
06	4539	X	4539	-0-	-0- B	-0-	35	1	4491	2	N	12	12	8			-0-
							13	9									
07	3197	X	3197	-0-	-0- B	-0-	40	1	3144	2	N	12	12	8			-0-
							13	9									
08	6698	X	6698	-0-	-0- B	-0-	6692	2	6	9	N	5	5	8			-0-
09	5402	X	5402	-0-	-0- B	-0-	4	1	5398	2	N	-0-					-0-
10	4725	X	4725	-0-	-0- B	-0-	198	1	4518	2	N	8	8	8			-0-
							9	9									
11	4461	X	4461	-0-	-0- B	-0-	288	1	4159	2	N	13	13	8			-0-
							14	9									

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2845	-0-	-185 B	-0-	88	1	2757	2	N	-0-					-0-
07	3131	X	1488	-0-	-1643 B	-0-	22	1	1466	2	N	-0-					-0-
08	3131	X	1667	-0-	-1464 B	-0-	55	1	1612	2	N	-0-					-0-
09	3030	X	2922	-0-	-108 B	-0-	67	1	2855	2	N	-0-					-0-
10	2945	X	2779	-0-	-166 B	-0-	109	1	2670	2	N	-0-					-0-
11	2850	X	1793	-0-	-1057 B	-0-	27	1	1766	2	N	-0-					-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1285	-0-	-5 B	-0-	10	1	1275	2	N	-0-					-0-
07	1302	N	1233	-0-	-69 B	-0-	16	1	1217	2	N	-0-					-0-
08	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
09	1296	N	1296	-0-	-0- B	-0-	1	1	1295	2	N	-0-					-0-
10	1290	N	1290	-0-	-0- B	-0-	54	1	1236	2	N	-0-					-0-
11	1363	N	1363	-0-	-0- B	-0-	88	1	1275	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4057	-0-	-203 B	-0-	31	1	4018	2	N	7	7	8			-0-
							8	9									
07	4464	X	3271	-0-	-1193 B	-0-	41	1	3221	2	N	8	8	8			-0-
							9	9									
08	4464	X	4364	-0-	-100 B	-0-	4361	2	3	9	N	3	3	8			-0-
09	4320	X	4182	-0-	-138 B	-0-	3	1	4179	2	N	-0-					-0-
10	4340	X	3291	-0-	-1049 B	-0-	138	1	3151	2	N	2	2	8			-0-
							2	9									
11	5054	X	5054	-0-	-0- B	-0-	327	1	4720	2	N	6	6	8			-0-
							7	9									

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
06	3228	X	3228	-0-	-0- B	-0-	25	1	3197	2	N	5	5	8			-0-
							6	9									
07	3255	X	1886	-0-	-1369 B	-0-	24	1	1858	2	N	4	4	8			-0-
							4	9									
08	3596	X	3596	-0-	-0- B	-0-	3595	2	1	9	N	1	1	8			-0-
09	3330	X	3061	-0-	-269 B	-0-	2	1	3059	2	N	-0-					-0-
10	3441	X	3152	-0-	-289 B	-0-	133	1	3018	2	N	1	1	8			-0-
							1	9									
11	3450	X	3207	-0-	-243 B	-0-	208	1	2996	2	N	3	3	8			-0-
							3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2135	N	2135	-0-	-0-	B	-0-	66	1	2067	2	N	2	2	8			-0-
								2	9									
07	2139	N	1654	-0-	-485	B	-0-	24	1	1630	2	N	-0-					-0-
08	2525	N	2525	-0-	-0-	B	-0-	83	1	2442	2	N	-0-					-0-
09	2307	N	2307	-0-	-0-	B	-0-	53	1	2254	2	N	-0-					-0-
10	2164	N	2164	-0-	-0-	B	-0-	85	1	2079	2	N	-0-					-0-
11	2280	N	2023	-0-	-257	B	-0-	31	1	1992	2	N	-0-					-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2223	-0-	-417	B	-0-	17	1	2204	2	N	2	2	8			-0-
								2	9									
07	2852	N	2167	-0-	-685	B	-0-	27	1	2140	2	N	-0-					-0-
08	2697	N	2596	-0-	-101	B	-0-	2596	2			N	-0-					-0-
09	2416	N	2416	-0-	-0-	B	-0-	2	1	2414	2	N	-0-					-0-
10	2370	N	2370	-0-	-0-	B	-0-	100	1	2270	2	N	-0-					-0-
11	2520	N	2430	-0-	-90	B	-0-	157	1	2272	2	N	1	1	8			-0-
								1	9									

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1334	-0-	-106	B	-0-	10	1	1324	2	Y	-0-					-0-
07	3561	X	3561	-0-	-0-	B	-0-	45	1	3512	2	Y	4	4	8			-0-
								4	9									
08	7909	X	7909	-0-	-0-	B	-0-	7907	2	2	9	Y	2	2	8			-0-
09	6187	X	6187	-0-	-0-	B	-0-	4	1	6183	2	Y	-0-					-0-
10	5744	X	5744	-0-	-0-	B	-0-	241	1	5496	2	Y	6	6	8			-0-
								7	9									
11	3681	X	3681	-0-	-0-	B	-0-	238	1	3430	2	Y	12	12	8			-0-
								13	9									

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8803	X	8803	-0-	-0-	B	-0-	8803	2			N	-0-					-0-
07	8308	X	5230	-0-	-3078	B	-0-	5230	2			N	-0-					-0-
08	8308	X	6293	-0-	-2015	B	-0-	6293	2			N	-0-					-0-
09	8040	X	5264	-0-	-2776	B	-0-	5264	2			N	-0-					-0-
10	8308	X	5330	-0-	-2978	B	-0-	5330	2			N	-0-					-0-
11	8040	X	3411	-0-	-4629	B	-0-	3411	2			N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

06	5100	X	3319	-0-	-1781	B	-0-	26	1	3291	2	N	2	2	8			-0-
								2	9									
07	3720	X	2848	-0-	-872	B	-0-	36	1	2812	2	N	-0-					-0-
08	3441	X	3167	-0-	-274	B	-0-	3167	2			N	-0-					-0-
09	3330	X	2733	-0-	-597	B	-0-	2	1	2731	2	N	-0-					-0-
10	5122	X	5122	-0-	-0-	B	-0-	215	1	4907	2	N	-0-					-0-
11	3508	X	3508	-0-	-0-	B	-0-	227	1	3277	2	N	4	4	8			-0-
								4	9									

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

06	850	N	850	-0-	-0-	B	-0-	7	1	841	2	N	2	2	8			-0-
								2	9									
07	1116	N	290	-0-	-826	B	-0-	4	1	286	2	N	-0-					-0-
08	2542	N	241	-0-	-2301	B	-0-	241	2			N	-0-					-0-
09	840	N	300	-0-	-540	B	-0-	300	2			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	13	1	286	2	N	-0-					-0-
11	312	N	312	-0-	-0-	B	-0-	20	1	292	2	N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	433	-0-	-3587 B	-0-	3	1	430	2	N	-0-					-0-
07	1674	X	553	-0-	-1121 B	-0-	7	1	546	2	N	-0-					-0-
08	2512	X	2512	-0-	-0- B	-0-	2512	2			N	-0-					-0-
09	3233	X	3233	-0-	-0- B	-0-	2	1	3231	2	N	-0-					-0-
10	3070	X	3070	-0-	-0- B	-0-	129	1	2941	2	N	-0-					-0-
11	3161	X	3161	-0-	-0- B	-0-	205	1	2956	2	N	-0-					-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
07	62	N	28	-0-	-34 B	-0-	2	1	26	2	N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
09	314	N	314	-0-	-0- B	-0-	3	1	311	2	N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	2	1	192	2	N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	267	-0-	-93 B	-0-	2	1	265	2	N	-0-					-0-
07	372	N	191	-0-	-181 B	-0-	2	1	189	2	N	-0-					-0-
08	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	11	1	247	2	N	-0-					-0-
11	270	N	258	-0-	-12 B	-0-	17	1	241	2	N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0- B	-0-	9	1	1191	2	N	-0-					-0-
07	1240	N	1033	-0-	-207 B	-0-	13	1	1020	2	N	-0-					-0-
08	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
09	1236	N	1236	-0-	-0- B	-0-	1	1	1235	2	N	-0-					-0-
10	1300	N	1300	-0-	-0- B	-0-	55	1	1245	2	N	-0-					-0-
11	1290	N	1268	-0-	-22 B	-0-	82	1	1186	2	N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	5160	-0-	-0- B	-0-	40	1	5105	2	N	14	14	8			-0-
							15	9									
07	5177	X	1969	-0-	-3208 B	-0-	25	1	1944	2	N	-0-					-0-
08	5177	X	2972	-0-	-2205 B	-0-	2972	2			N	-0-					-0-
09	5010	X	3089	-0-	-1921 B	-0-	2	1	3087	2	N	-0-					-0-
10	5177	X	2080	-0-	-3097 B	-0-	87	1	1989	2	N	4	4	8			-0-
							4	9									
11	5010	X	1560	-0-	-3450 B	-0-	101	1	1456	2	N	3	3	8			-0-
							3	9									

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
09	986	N	986	-0-	-0- B	-0-	1	1	985	2	N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	16	1	368	2	N	-0-					-0-
11	930	N	-0-	-0-	-930 B	-0-					N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	564	-0-	-6 B	-0-	4	1	560	2	Y	-0-					-0-
07	589	N	515	-0-	-74 B	-0-	7	1	508	2	Y	-0-					-0-
08	627	N	627	-0-	-0- B	-0-	627	2			Y	-0-					-0-
09	570	N	541	-0-	-29 B	-0-	541	2			Y	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	23	1	522	2	Y	-0-					-0-
11	570	N	543	-0-	-27 B	-0-	35	1	508	2	Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

06	1414	N	1414	-0-	-0- B	-0-	11	1	1403	2	N	-0-					-0-
07	1333	N	1215	-0-	-118 B	-0-	15	1	1200	2	N	-0-					-0-
08	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
09	1576	N	1576	-0-	-0- B	-0-	1	1	1575	2	N	-0-					-0-
10	1606	N	1606	-0-	-0- B	-0-	68	1	1538	2	N	-0-					-0-
11	1797	N	1797	-0-	-0- B	-0-	116	1	1681	2	N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

06	3840	X	3840	-0-	-0- B	-0-	30	1	3802	2	Y	7	7	8			-0-
							8	9									
07	3968	X	3026	-0-	-942 B	-0-	38	1	2975	2	Y	12	12	8			-0-
							13	9									
08	3791	X	3791	-0-	-0- B	-0-	3787	2	4	9	Y	4	4	8			-0-
09	3840	X	3497	-0-	-343 B	-0-	2	1	3495	2	Y	-0-					-0-
10	3968	X	3420	-0-	-548 B	-0-	144	1	3273	2	Y	3	3	8			-0-
							3	9									
11	3840	X	3197	-0-	-643 B	-0-	207	1	2987	2	Y	3	3	8			-0-
							3	9									

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

06	5130	X	5011	-0-	-119 B	-0-	38	1	4958	2	N	14	14	8			-0-
							15	9									
07	5301	X	3392	-0-	-1909 B	-0-	43	1	3345	2	N	4	4	8			-0-
							4	9									
08	4991	X	3238	-0-	-1753 B	-0-	3236	2	2	9	N	2	2	8			-0-
09	5010	X	4039	-0-	-971 B	-0-	3	1	4036	2	N	-0-					-0-
10	5177	X	4588	-0-	-589 B	-0-	193	1	4388	2	N	6	6	8			-0-
							7	9									
11	5010	X	4715	-0-	-295 B	-0-	304	1	4393	2	N	16	16	8			-0-
							18	9									

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

06	557	N	557	-0-	-0- B	-0-	4	1	553	2	N	-0-					-0-
07	558	N	404	-0-	-154 B	-0-	5	1	399	2	N	-0-					-0-
08	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
09	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	26	1	587	2	N	-0-					-0-
11	660	N	629	-0-	-31 B	-0-	41	1	588	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	6660	-0-	-900 B	-0-	51	1	6594	2	N	14	14	8			-0-
							15	9									
07	7812	X	5993	-0-	-1819 B	-0-	76	1	5898	2	N	17	17	8			-0-
							19	9									
08	7812	X	7039	-0-	-773 B	-0-	7032	2	7	9	N	6	6	8			-0-
09	7560	X	6791	-0-	-769 B	-0-	5	1	6786	2	N	-0-					-0-
10	6975	X	6534	-0-	-441 B	-0-	275	1	6253	2	N	5	5	8			-0-
							6	9									
11	6810	X	6603	-0-	-207 B	-0-	427	1	6162	2	N	13	13	8			-0-
							14	9									

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3440	-0-	-190 B	-0-	75	1	3363	2	N	2	2	8			-0-
							2	9									
07	3596	X	2876	-0-	-720 B	-0-	32	1	2840	2	N	4	4	8			-0-
							4	9									
08	3813	X	3517	-0-	-296 B	-0-	99	1	3417	2	N	1	1	8			-0-
							1	9									
09	3690	X	3373	-0-	-317 B	-0-	109	1	3264	2	N	-0-					-0-
10	3813	X	2883	-0-	-930 B	-0-	85	1	2798	2	N	-0-					-0-
11	3450	X	122	-0-	-3328 B	-0-	2	1	119	2	N	1	1	8			-0-
							1	9									

FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	26	-0-	-94 B	-0-	26	1			Y	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	18	1	264	2	Y	-0-					-0-
08	DLQ G-10		228	-0-	228 B	228	11	1	217	2	Y	-0-					-0-
09	DLQ G-10		7	-0-	7 B	235	2	1	5	2	Y	-0-					-0-
*10	DLQ G-10		47	-0-	47 B	282	4	1	43	2	Y	-0-					-0-
11	0	X	NO RPT	-0-	-0- B	282					Y	NO RPT					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
07		0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
08		0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
09		94	N	94	-0-	-0- B	-0-	94	2			N	-0-				-0-
10		62	N	62	-0-	-0- B	-0-	62	2			N	-0-				-0-
11		34	N	34	-0-	-0- B	-0-	34	2			N	-0-				-0-
06		670	N	670	-0-	-0- B	-0-	670	2			N	-0-				-0-
07		718	N	718	-0-	-0- B	-0-	718	2			N	-0-				-0-
08		485	N	485	-0-	-0- B	-0-	485	2			N	-0-				-0-
09		682	N	682	-0-	-0- B	-0-	682	2			N	-0-				-0-
10		638	N	638	-0-	-0- B	-0-	638	2			N	-0-				-0-
11		450	N	162	-0-	-288 B	-0-	162	2			N	-0-				-0-
06		180	N	-0-	-0-	-180 B	-0-					N	1	1	8		-0-
07		595	N	595	-0-	-0- B	-0-	594	2	1	9	N	1	1	8		-0-
08		155	N	-0-	-0-	-155 B	-0-					N	-0-				-0-
09		210	N	97	-0-	-113 B	-0-	97	2			N	-0-				-0-
10		372	N	-0-	-0-	-372 B	-0-					N	-0-				-0-
11		0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
06		4020	X	3928	-0-	-92 B	-0-	3928	2			N	-0-				-0-
07		4154	X	4051	-0-	-103 B	-0-	4051	2			N	-0-				-0-
08		3968	X	3909	-0-	-59 B	-0-	3909	2			N	-0-				-0-
09		3930	X	3727	-0-	-203 B	-0-	3727	2			N	-0-				-0-
10		4061	X	3730	-0-	-331 B	-0-	3730	2			N	-0-				-0-
11		3930	X	3827	-0-	-103 B	-0-	3827	2			N	-0-				-0-
06		60	N	-0-	-0-	-60 B	-0-					N	-0-				-0-
07		0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
08		0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
09		0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
10		0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
11		3	N	3	-0-	-0- B	-0-	3	2			N	-0-				-0-

HILCORP ENERGY COMPANY 386310
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5639	X	5639	-0-	-0-	B	-0-	5639	2			N	-0-					-0-
07	6902	X	6902	-0-	-0-	B	-0-	6902	2			N	-0-					-0-
08	7299	X	7299	-0-	-0-	B	-0-	7299	2			N	-0-					-0-
09	7310	X	7310	-0-	-0-	B	-0-	7310	2			N	-0-					-0-
10	5638	X	5638	-0-	-0-	B	-0-	5638	2			N	-0-					-0-
11	7938	X	7938	-0-	-0-	B	-0-	7938	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	B	-0-	75	2			N	-0-					-0-
07	93	N	73	-0-	-20	B	-0-	73	2			N	-0-					-0-
08	93	N	67	-0-	-26	B	-0-	67	2			N	-0-					-0-
09	90	N	49	-0-	-41	B	-0-	49	2			N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
11	60	N	53	-0-	-7	B	-0-	53	2			N	-0-					-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3163	X	3163	-0-	-0-	B	-0-	3163	2			N	-0-					-0-
07	2635	X	1664	-0-	-971	B	-0-	1664	2			N	-0-					-0-
08	2635	X	2020	-0-	-615	B	-0-	2020	2			N	-0-					-0-
09	2550	X	2351	-0-	-199	B	-0-	2351	2			N	-0-					-0-
10	2635	X	1099	-0-	-1536	B	-0-	1099	2			N	-0-					-0-
11	2550	X	835	-0-	-1715	B	-0-	835	2			N	-0-					-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	X	668	-0-	-0-	B	-0-	668	2			N	-0-					21
07	4780	X	4780	-0-	-0-	B	-0-	4779	2	1	9	N	1	1	8			21
08	3519	X	3519	-0-	-0-	B	-0-	3519	2			N	-0-					21
09	2950	X	2950	-0-	-0-	B	-0-	2950	2			N	-0-					21
10	2812	X	2812	-0-	-0-	B	-0-	2812	2			N	-0-					21
11	2625	X	2625	-0-	-0-	B	-0-	2625	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	X	1668	-0-	-0-	B	-0-	1668	2			N	-0-					-0-
07	2628	X	2628	-0-	-0-	B	-0-	2628	2			N	-0-					-0-
08	2026	X	2026	-0-	-0-	B	-0-	2026	2			N	-0-					-0-
09	1315	N	1315	-0-	-0-	B	-0-	1315	2			N	-0-					-0-
10	993	N	993	-0-	-0-	B	-0-	993	2			N	-0-					-0-
11	1293	N	1293	-0-	-0-	B	-0-	1293	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1386	-0-	-954	B	-0-	1385	2	1	9	N	1	1	8			-0-
07	1767	N	1545	-0-	-222	B	-0-	1545	2			N	-0-					-0-
08	1768	N	1768	-0-	-0-	B	-0-	1768	2			N	-0-					-0-
09	1512	N	1512	-0-	-0-	B	-0-	1512	2			N	-0-					-0-
10	1550	N	1527	-0-	-23	B	-0-	1527	2			N	-0-					-0-
11	1710	N	1512	-0-	-198	B	-0-	1512	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3002	X	3002	-0-	-0-	B	-0-	3002	2			N	-0-					-0-
07	2250	N	2250	-0-	-0-	B	-0-	2250	2			N	-0-					-0-
08	1879	N	1879	-0-	-0-	B	-0-	1879	2			N	-0-					-0-
09	2370	N	1742	-0-	-628	B	-0-	1742	2			N	-0-					-0-
10	2263	N	1582	-0-	-681	B	-0-	1582	2			N	-0-					-0-
11	2453	N	2453	-0-	-0-	B	-0-	2453	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	X	776	-0-	-544	B	-0-	776	2			N	-0-					-0-
07	1605	X	1605	-0-	-0-	B	-0-	1604	2	1	9	N	1	1	8			-0-
08	5049	X	5049	-0-	-0-	B	-0-	5049	2			N	-0-					-0-
09	6279	X	6279	-0-	-0-	B	-0-	6279	2			N	-0-					-0-
10	5367	X	5367	-0-	-0-	B	-0-	5367	2			N	-0-					-0-
11	4476	X	4476	-0-	-0-	B	-0-	4476	2			N	-0-					-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4280	X	4280	-0-	-0-	B	-0-	4279	2	1	9	N	1	1	8			-0-
07	4289	X	4289	-0-	-0-	B	-0-	4289	2			N	-0-					-0-
08	4125	X	4125	-0-	-0-	B	-0-	4125	2			N	-0-					-0-
09	3735	X	3735	-0-	-0-	B	-0-	3735	2			N	-0-					-0-
10	4971	X	4971	-0-	-0-	B	-0-	4971	2			N	-0-					-0-
11	6223	X	6223	-0-	-0-	B	-0-	6223	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2616	X	2616	-0-	-0-	B	-0-	2558	2	58	9	N	53	53	8			-0-
07	3511	X	3511	-0-	-0-	B	-0-	3487	2	24	9	N	22	22	8			-0-
08	4477	X	4477	-0-	-0-	B	-0-	4477	2			N	-0-					-0-
09	4399	X	4399	-0-	-0-	B	-0-	4374	2	25	9	N	23	23	8			-0-
10	3500	X	3500	-0-	-0-	B	-0-	3470	2	30	9	N	27	27	8			-0-
*11	300	X	-0-	-0-	-300	B	-0-					N	-0-					-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	890	-0-	-130	B	-0-	890	2			N	-0-					-0-
07	1023	N	880	-0-	-143	B	-0-	880	2			N	-0-					-0-
08	992	N	864	-0-	-128	B	-0-	864	2			N	-0-					-0-
09	900	N	776	-0-	-124	B	-0-	776	2			N	-0-					-0-
10	868	N	810	-0-	-58	B	-0-	810	2			N	-0-					-0-
11	840	N	769	-0-	-71	B	-0-	769	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1308	-0-	-162	B	-0-	1308	2			N	-0-					-0-
07	1762	N	1762	-0-	-0-	B	-0-	1762	2			N	-0-					-0-
08	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
09	1320	N	1246	-0-	-74	B	-0-	1246	2			N	-0-					-0-
10	1750	N	1750	-0-	-0-	B	-0-	1750	2			N	-0-					-0-
11	1650	N	1541	-0-	-109	B	-0-	1541	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2621	X	2621	-0-	-0- B	-0-	2621	2			N	-0-					-0-
07	2856	X	2856	-0-	-0- B	-0-	2856	2			N	-0-					-0-
08	2939	X	2939	-0-	-0- B	-0-	2939	2			N	-0-					-0-
09	2760	X	2760	-0-	-0- B	-0-	2760	2			N	-0-					-0-
10	2803	X	2803	-0-	-0- B	-0-	2803	2			N	-0-					-0-
11	4776	X	4776	-0-	-0- B	-0-	4776	2			N	-0-					-0-
HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020																	
06	2748	N	2748	-0-	-0- B	-0-	2748	2			Y	-0-					-0-
07	2852	N	2677	-0-	-175 B	-0-	2675	2	2	9	Y	2	2	8			-0-
08	2573	N	2408	-0-	-165 B	-0-	2408	2			Y	-0-					-0-
09	2760	N	2742	-0-	-18 B	-0-	2742	2			Y	-0-					-0-
10	2666	N	2614	-0-	-52 B	-0-	2614	2			Y	-0-					-0-
11	2706	N	2706	-0-	-0- B	-0-	2706	2			Y	-0-					-0-
KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498																	
06	390	N	112	-0-	-278 B	-0-	112	2			N	-0-					-0-
07	341	N	178	-0-	-163 B	-0-	178	2			N	-0-					-0-
08	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
09	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	2			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586																	
06	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
08	155	N	86	-0-	-69 B	-0-	86	2			N	-0-					-0-
09	270	N	66	-0-	-204 B	-0-	66	2			N	-0-					-0-
10	186	N	122	-0-	-64 B	-0-	122	2			N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166																	
06	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					5
07	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					5
08	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					5
09	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					5
10	899	N	852	-0-	-47 B	-0-	852	2			N	-0-					5
11	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					5
REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839																	
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013																	
06	930	N	772	-0-	-158 B	-0-	772	2			N	-0-					-0-
07	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
08	775	N	586	-0-	-189 B	-0-	586	2			N	-0-					-0-
09	780	N	675	-0-	-105 B	-0-	675	2			N	-0-					-0-
10	868	N	783	-0-	-85 B	-0-	783	2			N	-0-					-0-
11	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1240	-0-	-1730 B	-0-	1240	2			N	-0-					-0-
07	2728	X	1294	-0-	-1434 B	-0-	1294	2			N	-0-					-0-
08	2728	X	848	-0-	-1880 B	-0-	848	2			N	-0-					-0-
09	2640	X	186	-0-	-2454 B	-0-	186	2			N	-0-					-0-
10	4965	X	4965	-0-	-0- B	-0-	4965	2			N	-0-					-0-
11	4469	X	4469	-0-	-0- B	-0-	4469	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4176	-0-	-234 B	-0-	4175	2	1	9	Y	1	1	8			-0-
07	5195	X	5195	-0-	-0- B	-0-	5195	2			Y	-0-					-0-
08	5328	X	5328	-0-	-0- B	-0-	5328	2			Y	-0-					-0-
09	4847	X	4847	-0-	-0- B	-0-	4847	2			Y	-0-					-0-
10	6122	X	6122	-0-	-0- B	-0-	6121	2	1	9	Y	1	1	8			-0-
*11	4851	X	4851	-0-	-0- B	-0-	4851	2			Y	-0-					-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5077	X	5077	-0-	-0- B	-0-	5070	2	7	9	N	6	6	8			61
07	4951	X	4951	-0-	-0- B	-0-	4949	2	2	9	N	2	2	8			61
08	4667	X	4667	-0-	-0- B	-0-	4667	2			N	-0-					61
09	4520	X	4520	-0-	-0- B	-0-	4519	2	1	9	N	1	1	8			61
10	4588	X	3688	-0-	-900 B	-0-	3687	2	1	9	N	1	1	8			61
*11	4440	X	3757	-0-	-683 B	-0-	3757	2			N	-0-					61

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	X	501	-0-	-0- B	-0-	500	2	1	9	N	1	1	8			-0-
07	496	X	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
08	589	X	421	-0-	-168 B	-0-	421	2			N	-0-					-0-
09	570	X	434	-0-	-136 B	-0-	434	2			N	-0-					-0-
10	607	X	607	-0-	-0- B	-0-	606	2	1	9	N	1	1	8			-0-
*11	690	X	550	-0-	-140 B	-0-	550	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3208	X	3208	-0-	-0- B	-0-	3207	2	1	9	N	1	1	8			-0-
07	2628	X	2628	-0-	-0- B	-0-	2628	2			N	-0-					-0-
08	2449	X	2379	-0-	-70 B	-0-	2379	2			N	-0-					-0-
09	2559	X	2559	-0-	-0- B	-0-	2559	2			N	-0-					-0-
10	2678	X	2678	-0-	-0- B	-0-	2678	2			N	-0-					-0-
11	2556	X	2556	-0-	-0- B	-0-	2556	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1101	-0-	-429 B	-0-	1101	2			N	-0-					-0-
07	1488	N	1478	-0-	-10 B	-0-	1478	2			N	-0-					-0-
08	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
09	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
10	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
11	2520	N	1299	-0-	-1221 B	-0-	1299	2			N	-0-					-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1863	X	1863	-0-	-0- B	-0-	1863	2			N	-0-					-0-
07	1547	N	1547	-0-	-0- B	-0-	1547	2			N	-0-					-0-
08	1457	N	1357	-0-	-100 B	-0-	1357	2			N	-0-					-0-
09	1410	N	1264	-0-	-146 B	-0-	1264	2			N	-0-					-0-
10	1457	N	1342	-0-	-115 B	-0-	1342	2			N	-0-					-0-
11	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5155	-0-	-575 B	-0-	5151	2	4	9	N	4	4	8			-0-
07	5921	X	5552	-0-	-369 B	-0-	5551	2	1	9	N	1	1	8			-0-
08	5936	X	5936	-0-	-0- B	-0-	5936	2			N	-0-					-0-
09	5160	X	4715	-0-	-445 B	-0-	4714	2	1	9	N	1	1	8			-0-
10	5549	X	4689	-0-	-860 B	-0-	4688	2	1	9	N	1	1	8			-0-
*11	5730	X	5143	-0-	-587 B	-0-	5143	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	X	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
07	1478	X	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
08	3220	X	3220	-0-	-0- B	-0-	3220	2			N	-0-					-0-
09	5711	X	5711	-0-	-0- B	-0-	5711	2			N	-0-					-0-
10	11859	X	11859	-0-	-0- B	-0-	11859	2			N	-0-					-0-
11	11302	X	11302	-0-	-0- B	-0-	11302	2			N	-0-					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
07	1209	N	1195	-0-	-14 B	-0-	1195	2			N	-0-					-0-
08	1209	N	1207	-0-	-2 B	-0-	1207	2			N	-0-					-0-
09	1170	N	1158	-0-	-12 B	-0-	1158	2			N	-0-					-0-
10	1209	N	1201	-0-	-8 B	-0-	1201	2			N	-0-					-0-
11	1170	N	1146	-0-	-24 B	-0-	1146	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1659	N	1659	-0-	-0- B	-0-	1659	2			N	-0-					-0-
07	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
08	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
09	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
10	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
11	1110	N	956	-0-	-154 B	-0-	956	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8 B	-0-	262	2			Y	-0-					-0-
07	333	N	333	-0-	-0- B	-0-	333	2			Y	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	2			Y	-0-					-0-
09	279	N	279	-0-	-0- B	-0-	279	2			Y	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	2			Y	-0-					-0-
11	390	N	269	-0-	-121 B	-0-	269	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14 B	-13271	196	2			N	-0-					32
07	217	N	200	-0-	-17 B	-13271	200	2			N	-0-					32
08	217	N	185	-0-	-32 B	-13271	185	2			N	-0-					32
09	210	N	228	-0-	18 B	-13253	228	2			N	-0-					32
10	186	N	162	-0-	-24 B	-13253	162	2			N	-0-					32
*11	180	N	5285	-0-	5105 B	-8148	4951	2	334	9	N	304					336

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

06	1290	N	1155	-0-	-135 B	-0-	1154	2	1	9	N	1	1	8			-0-
07	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
08	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
09	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					-0-
10	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-
11	1290	N	694	-0-	-596 B	-0-	694	2			N	-0-					-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

06	1020	N	656	-0-	-364 B	-0-	656	2			N	-0-					-0-
07	775	N	686	-0-	-89 B	-0-	686	2			N	-0-					-0-
08	2814	N	2814	-0-	-0- B	-0-	2814	2			N	-0-					-0-
09	2346	N	2346	-0-	-0- B	-0-	2346	2			N	-0-					-0-
10	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
11	2220	N	904	-0-	-1316 B	-0-	904	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

06	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
07	806	N	638	-0-	-168 B	-0-	638	2			N	-0-					-0-
08	682	N	534	-0-	-148 B	-0-	534	2			N	-0-					-0-
09	1050	N	510	-0-	-540 B	-0-	510	2			N	-0-					-0-
10	651	N	522	-0-	-129 B	-0-	522	2			N	-0-					-0-
11	510	N	482	-0-	-28 B	-0-	482	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

06	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
07	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
08	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
09	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					-0-
10	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-					-0-
11	1350	N	1221	-0-	-129 B	-0-	1221	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

06	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
08	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
09	660	N	468	-0-	-192 B	-0-	468	2			N	-0-					-0-
10	651	N	447	-0-	-204 B	-0-	447	2			N	-0-					-0-
11	600	N	495	-0-	-105 B	-0-	495	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

06	300	N	-0-	-0-	-300 B	-61322					N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-61322					N	-0-					-0-
08	310	N	3559	-0-	3249 B	-58073	3559	2			N	-0-					-0-
09	0	N	2007	-0-	2007 B	-56066	2007	2			N	-0-					-0-
10	0	N	1856	-0-	1856 B	-54210	1855	2	1	9	N	1	1	8			-0-
11	300	X	1236	-0-	936 B	-53274	1236	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3408	X	3408	-0-	-0- B	-0-	3408	2			N	-0-					-0-
07	3139	X	3139	-0-	-0- B	-0-	3139	2			N	-0-					-0-
08	4825	X	4825	-0-	-0- B	-0-	4825	2			N	-0-					-0-
09	3539	X	3539	-0-	-0- B	-0-	3539	2			N	-0-					-0-
10	3750	X	3750	-0-	-0- B	-0-	3750	2			N	-0-					-0-
11	3930	X	2757	-0-	-1173 B	-0-	2757	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3289	-0-	-221 B	-0-	3286	2	3	9	N	3	3	8			21
07	3658	X	3067	-0-	-591 B	-0-	3066	2	1	9	N	1	1	8			21
08	3658	X	3383	-0-	-275 B	-0-	3383	2			N	-0-					21
09	3540	X	2737	-0-	-803 B	-0-	2736	2	1	9	N	1	1	8			21
10	3410	X	3102	-0-	-308 B	-0-	3101	2	1	9	N	1	1	8			21
11	3300	X	2661	-0-	-639 B	-0-	2661	2			N	-0-					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	891	-0-	-159 B	-0-	891	2			N	-0-					58
07	1085	N	972	-0-	-113 B	-0-	972	2			N	-0-					58
08	1085	N	826	-0-	-259 B	-0-	826	2			N	-0-					58
09	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					58
10	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					58
11	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					30
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					30
11	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	623	-0-	-97 B	-0-	623	2			N	-0-					-0-
07	775	N	576	-0-	-199 B	-0-	576	2			N	-0-					-0-
08	806	N	557	-0-	-249 B	-0-	557	2			N	-0-					-0-
09	630	N	518	-0-	-112 B	-0-	518	2			N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
11	900	N	493	-0-	-407 B	-0-	493	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3561	X	3561	-0-	-0- B	-0-	3557	2	4	9	N	4	4	8			-0-
07	4114	X	4114	-0-	-0- B	-0-	4112	2	2	9	N	2	2	8			-0-
08	3807	X	3807	-0-	-0- B	-0-	3807	2			N	-0-					-0-
09	3539	X	3539	-0-	-0- B	-0-	3538	2	1	9	N	1	1	8			-0-
10	3247	X	3247	-0-	-0- B	-0-	3246	2	1	9	N	1	1	8			-0-
*11	9902	X	9902	-0-	-0- B	-0-	9902	2			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	394	-0-	-296 B	-0-	394	2			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
08	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
09	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
10	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
11	690	N	424	-0-	-266 B	-0-	424	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1550	-0-	-70 B	-0-	1550	2			N	-0-					23
07	1519	N	1484	-0-	-35 B	-0-	1484	2			N	-0-					23
08	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					23
09	1560	N	1302	-0-	-258 B	-0-	1302	2			N	-0-					23
10	1488	N	1394	-0-	-94 B	-0-	1394	2			N	-0-					23
11	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	986	-0-	-64 B	-0-	986	2			N	-0-					-0-
07	1085	N	832	-0-	-253 B	-0-	832	2			N	-0-					-0-
08	1023	N	876	-0-	-147 B	-0-	876	2			N	-0-					-0-
09	990	N	792	-0-	-198 B	-0-	792	2			N	-0-					-0-
10	837	N	756	-0-	-81 B	-0-	756	2			N	-0-					-0-
11	840	N	614	-0-	-226 B	-0-	614	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6147	X	6147	-0-	-0- B	-0-	6121	2	26	9	N	24	24	8			-0-
07	6509	X	6509	-0-	-0- B	-0-	6498	2	11	9	N	10	10	8			-0-
08	6115	X	6115	-0-	-0- B	-0-	6115	2			N	-0-					-0-
09	5760	X	5390	-0-	-370 B	-0-	5379	2	11	9	N	10	10	8			-0-
10	5952	X	5473	-0-	-479 B	-0-	5460	2	13	9	N	12	12	8			-0-
*11	5760	X	5387	-0-	-373 B	-0-	5387	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0- B	-0-	1263	2	1	9	N	1	1	8			-0-
07	1333	N	1154	-0-	-179 B	-0-	1154	2			N	-0-					-0-
08	1333	N	1267	-0-	-66 B	-0-	1267	2			N	-0-					-0-
09	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
10	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
11	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3008	X	3008	-0-	-0- B	-0-	3008	2			N	-0-					-0-
07	3812	X	3812	-0-	-0- B	-0-	3812	2			N	-0-					-0-
08	3286	X	2614	-0-	-672 B	-0-	2614	2			N	-0-					-0-
09	3180	X	2222	-0-	-958 B	-0-	2222	2			N	-0-					-0-
10	3813	X	3737	-0-	-76 B	-0-	3737	2			N	-0-					-0-
11	3720	X	1676	-0-	-2044 B	-0-	1676	2			N	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3028	X	3028	-0-	-0- B	-0-	3028	2			N	-0-					36
07	3348	X	2917	-0-	-431 B	-0-	2917	2			N	-0-					36
08	3348	X	2450	-0-	-898 B	-0-	2450	2			N	-0-					36
09	3240	X	1487	-0-	-1753 B	-0-	1487	2			N	-0-					36
10	3348	X	1254	-0-	-2094 B	-0-	1254	2			N	-0-					36
11	3030	X	1294	-0-	-1736 B	-0-	1294	2			N	-0-					36

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	992	-0-	-2278 B	-0-	990	2	2	9	N	2	2	8			-0-
07	3379	X	1005	-0-	-2374 B	-0-	1004	2	1	9	N	1	1	8			-0-
08	3379	X	612	-0-	-2767 B	-0-	612	2			N	-0-					-0-
09	2400	X	441	-0-	-1959 B	-0-	440	2	1	9	N	1	1	8			-0-
10	1023	X	432	-0-	-591 B	-0-	431	2	1	9	N	1	1	8			-0-
*11	990	X	365	-0-	-625 B	-0-	365	2			N	-0-					-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

06	4140	X	3943	-0-	-197 B	-0-	3941	2	2	9	N	2	2	8			-0-
07	4154	X	3654	-0-	-500 B	-0-	3653	2	1	9	N	1	1	8			-0-
08	3968	X	3909	-0-	-59 B	-0-	3909	2			N	-0-					-0-
09	3930	X	3578	-0-	-352 B	-0-	3577	2	1	9	N	1	1	8			-0-
10	4061	X	3707	-0-	-354 B	-0-	3706	2	1	9	N	1	1	8			-0-
11	3930	X	3472	-0-	-458 B	-0-	3472	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

06	1890	N	1800	-0-	-90 B	-0-	1800	2			N	-0-					-0-
07	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					-0-
08	2414	N	2414	-0-	-0- B	-0-	2414	2			N	-0-					-0-
09	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-
10	2646	N	2646	-0-	-0- B	-0-	2646	2			N	-0-					-0-
11	2058	X	2058	-0-	-0- B	-0-	2058	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

06	3655	X	3655	-0-	-0- B	-0-	3646	2	9	9	N	8	8	8			-0-
07	3875	X	3469	-0-	-406 B	-0-	3468	2	1	9	N	1	1	8			-0-
08	3875	X	3321	-0-	-554 B	-0-	3321	2			N	-0-					-0-
09	3750	X	3106	-0-	-644 B	-0-	3104	2	2	9	N	2	2	8			-0-
10	3782	X	2951	-0-	-831 B	-0-	2949	2	2	9	N	2	2	8			-0-
*11	9134	X	9134	-0-	-0- B	-0-	9134	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

06	1500	X	484	-0-	-1016 B	-0-	483	2	1	9	N	1	1	8			-0-
07	1550	X	213	-0-	-1337 B	-0-	213	2			N	-0-					-0-
08	1550	X	232	-0-	-1318 B	-0-	232	2			N	-0-					-0-
09	3646	X	3646	-0-	-0- B	-0-	3644	2	2	9	N	2	2	8			-0-
10	10308	X	10308	-0-	-0- B	-0-	10306	2	2	9	N	2	2	8			-0-
*11	4681	X	4681	-0-	-0- B	-0-	4681	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

06	2040	X	1724	-0-	-316 B	-0-	1723	2	1	9	N	1	1	8			-0-
07	2108	X	1867	-0-	-241 B	-0-	1867	2			N	-0-					-0-
08	2108	X	1818	-0-	-290 B	-0-	1818	2			N	-0-					-0-
09	2040	X	1874	-0-	-166 B	-0-	1874	2			N	-0-					-0-
10	2103	N	2103	-0-	-0- B	-0-	1940	2	163	9	N	148	1	8			147
11	1915	N	1915	-0-	-0- B	-0-	1882	2	33	9	N	30					177

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1636	-0-	-974 B	-0-	1635	2	1	9	N	1	1	8			-0-
07	3131	X	2339	-0-	-792 B	-0-	2339	2			N	-0-					-0-
08	3131	X	2433	-0-	-698 B	-0-	2433	2			N	-0-					-0-
09	3030	X	1728	-0-	-1302 B	-0-	1728	2			N	-0-					-0-
10	2635	X	1973	-0-	-662 B	-0-	1973	2			N	-0-					-0-
11	2340	X	1963	-0-	-377 B	-0-	1963	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1914	-0-	-336 B	-0-	1912	2	2	9	N	2	2	8			-0-
07	2170	X	1935	-0-	-235 B	-0-	1934	2	1	9	N	1	1	8			-0-
08	2170	X	2036	-0-	-134 B	-0-	2036	2			N	-0-					-0-
09	2070	X	2056	-0-	-14 B	-0-	2055	2	1	9	N	1	1	8			-0-
10	2320	X	2320	-0-	-0- B	-0-	2319	2	1	9	N	1	1	8			-0-
11	1980	X	1861	-0-	-119 B	-0-	1861	2			N	-0-					-0-

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2652	X	2652	-0-	-0- B	-0-	2652	2			N	-0-					43
07	4615	X	4615	-0-	-0- B	-0-	4475	2	140	9	N	127	143	1			27
08	4111	X	4111	-0-	-0- B	-0-	4111	2			N	-0-					27
09	3400	X	3400	-0-	-0- B	-0-	3399	2	1	9	N	1	1	8			27
10	3526	X	3526	-0-	-0- B	-0-	3525	2	1	9	N	1	1	8			27
11	2895	X	2895	-0-	-0- B	-0-	2895	2			N	-0-					27

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	127	-0-	-53 B	-0-	127	2			N	-0-					-0-
07	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
08	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
09	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
10	837	N	365	-0-	-472 B	-0-	365	2			N	-0-					-0-
11	780	N	468	-0-	-312 B	-0-	468	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
09	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
10	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
11	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2819	-0-	-241 B	-0-	2819	2			N	-0-					-0-
07	3720	X	3703	-0-	-17 B	-0-	3703	2			N	-0-					-0-
08	3720	X	2650	-0-	-1070 B	-0-	2650	2			N	-0-					-0-
09	3600	X	3216	-0-	-384 B	-0-	3216	2			N	-0-					-0-
10	3689	X	3529	-0-	-160 B	-0-	3529	2			N	-0-					-0-
11	3570	X	3358	-0-	-212 B	-0-	3358	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2909	-0-	-151 B	-0-	2909	2			N	-0-					-0-
07	3626	X	3626	-0-	-0- B	-0-	3626	2			N	-0-					-0-
08	3901	X	3901	-0-	-0- B	-0-	3901	2			N	-0-					-0-
09	3197	X	3197	-0-	-0- B	-0-	3197	2			N	-0-					-0-
10	4033	X	4033	-0-	-0- B	-0-	4033	2			N	-0-					-0-
11	3079	X	3079	-0-	-0- B	-0-	3079	2			N	-0-					-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5406	X	5406	-0-	-0- B	-0-	5405	2	1	9	N	1	1	8			-0-
07	3317	X	2161	-0-	-1156 B	-0-	2161	2			N	-0-					-0-
08	4775	X	4775	-0-	-0- B	-0-	4775	2			N	-0-					-0-
09	3663	X	3663	-0-	-0- B	-0-	3663	2			N	-0-					-0-
10	5242	X	5242	-0-	-0- B	-0-	5242	2			N	-0-					-0-
11	4703	X	4703	-0-	-0- B	-0-	4703	2			N	-0-					-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	404	-0-	-2926 B	-0-	404	2			N	-0-					-0-
07	3534	X	836	-0-	-2698 B	-0-	836	2			N	-0-					-0-
08	3534	X	110	-0-	-3424 B	-0-	110	2			N	-0-					-0-
09	3420	X	44	-0-	-3376 B	-0-	44	2			N	-0-					-0-
10	1159	X	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
11	810	X	49	-0-	-761 B	-0-	49	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	1215	-0-	-2145 B	-0-	1215	2			N	-0-					69
07	3472	X	-0-	-0-	-3472 B	-0-					N	-0-					69
08	3472	X	33	-0-	-3439 B	-0-	33	2			N	-0-					69
09	3180	X	-0-	-0-	-3180 B	-0-					N	-0-					69
10	2635	X	325	-0-	-2310 B	-0-	325	2			N	-0-					69
*11	5907	X	5907	-0-	-0- B	-0-	5907	2			N	-0-					69

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5411	X	5411	-0-	-0- B	-0-	5411	2			N	-0-					-0-
07	5239	X	5239	-0-	-0- B	-0-	5239	2			N	-0-					-0-
08	4145	X	4145	-0-	-0- B	-0-	4145	2			N	-0-					-0-
09	3012	X	3012	-0-	-0- B	-0-	3012	2			N	-0-					-0-
10	5548	X	5548	-0-	-0- B	-0-	5548	2			N	-0-					-0-
11	6398	X	6398	-0-	-0- B	-0-	6398	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1634	-0-	-1366 B	-0-	1634	2			N	-0-					-0-
07	3100	X	913	-0-	-2187 B	-0-	913	2			N	-0-					-0-
08	1891	X	469	-0-	-1422 B	-0-	469	2			N	-0-					-0-
09	2322	X	2322	-0-	-0- B	-0-	2322	2			N	-0-					-0-
10	3021	X	3021	-0-	-0- B	-0-	3021	2			N	-0-					-0-
11	1575	N	1575	-0-	-0- B	-0-	1575	2			N	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
07	868	N	720	-0-	-148 B	-0-	720	2			N	-0-					-0-
08	992	N	692	-0-	-300 B	-0-	692	2			N	-0-					-0-
09	1200	N	606	-0-	-594 B	-0-	606	2			N	-0-					-0-
10	713	N	610	-0-	-103 B	-0-	610	2			N	-0-					-0-
11	660	N	569	-0-	-91 B	-0-	569	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2668	-0-	-272 B	-0-	2661	2	7	9	N	6	6	8			-0-
07	3038	X	2490	-0-	-548 B	-0-	2487	2	3	9	N	3	3	8			-0-
08	3038	X	2176	-0-	-862 B	-0-	2176	2			N	-0-					-0-
09	2910	X	663	-0-	-2247 B	-0-	661	2	2	9	N	2	2	8			-0-
10	2935	X	2935	-0-	-0- B	-0-	2932	2	3	9	N	3	3	8			-0-
*11	2875	X	2875	-0-	-0- B	-0-	2875	2			N	-0-					-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

06	5236	X	5236	-0-	-0- B	-0-	5236	2			N	-0-					-0-
07	5500	X	5500	-0-	-0- B	-0-	5500	2			N	-0-					-0-
08	5859	X	5238	-0-	-621 B	-0-	5238	2			N	-0-					-0-
09	5670	X	3016	-0-	-2654 B	-0-	3016	2			N	-0-					-0-
10	5859	X	4	-0-	-5855 B	-0-	4	2			N	-0-					-0-
11	5310	X	-0-	-0-	-5310 B	-0-					N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

06	1650	N	1512	-0-	-138 B	-0-	1512	2			N	-0-					-0-
07	2046	N	2046	-0-	-0- B	-0-	2046	2			N	-0-					-0-
08	2050	N	2050	-0-	-0- B	-0-	2050	2			N	-0-					-0-
09	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					-0-
10	2192	N	2192	-0-	-0- B	-0-	2192	2			N	-0-					-0-
11	1920	N	1886	-0-	-34 B	-0-	1886	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

06	2775	X	2775	-0-	-0- B	-0-	2775	2			N	-0-					-0-
07	3475	X	3475	-0-	-0- B	-0-	3475	2			N	-0-					-0-
08	3687	X	3687	-0-	-0- B	-0-	3687	2			N	-0-					-0-
09	3228	X	3228	-0-	-0- B	-0-	3228	2			N	-0-					-0-
10	4259	X	4259	-0-	-0- B	-0-	4259	2			N	-0-					-0-
11	3380	X	3380	-0-	-0- B	-0-	3380	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

06	5190	X	3678	-0-	-1512 B	-0-	3676	2	2	9	N	2	2	8			-0-
07	5363	X	3019	-0-	-2344 B	-0-	3018	2	1	9	N	1	1	8			-0-
08	4650	X	2022	-0-	-2628 B	-0-	2022	2			N	-0-					-0-
09	4500	X	1667	-0-	-2833 B	-0-	1666	2	1	9	N	1	1	8			-0-
10	3813	X	2248	-0-	-1565 B	-0-	2247	2	1	9	N	1	1	8			-0-
*11	3690	X	2444	-0-	-1246 B	-0-	2444	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

06	5053	X	5053	-0-	-0- B	-0-	5053	2			N	-0-					-0-
07	5127	X	5127	-0-	-0- B	-0-	5127	2			N	-0-					-0-
08	4985	X	4985	-0-	-0- B	-0-	4985	2			N	-0-					-0-
09	4996	X	4996	-0-	-0- B	-0-	4996	2			N	-0-					-0-
10	5078	X	5078	-0-	-0- B	-0-	5078	2			N	-0-					-0-
11	4539	X	4539	-0-	-0- B	-0-	4539	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

06	4767	X	4767	-0-	-0- B	-0-	4766	2	1	9	N	1	1	8			-0-
07	5022	X	5022	-0-	-0- B	-0-	5021	2	1	9	N	1	1	8			-0-
08	4498	X	4498	-0-	-0- B	-0-	4498	2			N	-0-					-0-
09	4110	X	3602	-0-	-508 B	-0-	3601	2	1	9	N	1	1	8			-0-
10	4595	X	4595	-0-	-0- B	-0-	4594	2	1	9	N	1	1	8			-0-
*11	4110	X	4107	-0-	-3 B	-0-	4107	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1002	-0-	-708 B	-0-	1002	2			N	-0-					75
07	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					75
08	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					75
09	1382	N	1382	-0-	-0- B	-0-	1382	2			N	-0-					75
10	1488	N	1092	-0-	-396 B	-0-	1092	2			N	-0-					75
11	1650	N	1501	-0-	-149 B	-0-	1501	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

06	3323	X	3323	-0-	-0- B	-0-	3323	2			N	-0-					55
07	3733	X	3733	-0-	-0- B	-0-	3733	2			N	-0-					55
08	2976	X	2662	-0-	-314 B	-0-	2662	2			N	-0-					55
09	3330	X	2952	-0-	-378 B	-0-	2952	2			N	-0-					55
10	3720	X	2540	-0-	-1180 B	-0-	2540	2			N	-0-					55
11	3600	X	2846	-0-	-754 B	-0-	2846	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

06	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
07	1240	N	969	-0-	-271 B	-0-	969	2			N	-0-					-0-
08	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
09	1456	N	1456	-0-	-0- B	-0-	1456	2			N	-0-					-0-
10	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
11	1200	N	897	-0-	-303 B	-0-	897	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

06	2245	X	2245	-0-	-0- B	-0-	2243	2	2	9	N	2	2	8			-0-
07	2046	X	1185	-0-	-861 B	-0-	1184	2	1	9	N	1	1	8			-0-
08	4092	X	1166	-0-	-2926 B	-0-	1166	2			N	-0-					-0-
09	3960	X	1148	-0-	-2812 B	-0-	1147	2	1	9	N	1	1	8			-0-
10	4092	X	1387	-0-	-2705 B	-0-	1386	2	1	9	N	1	1	8			-0-
*11	2677	X	2677	-0-	-0- B	-0-	2677	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

06	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
07	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

06	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
07	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
08	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
09	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
10	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
11	600	N	500	-0-	-100 B	-0-	500	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

06	10860	X	9458	-0-	-1402 B	-0-	9457	2	1	9	N	1	1	8			-0-
07	11222	X	9393	-0-	-1829 B	-0-	9392	2	1	9	N	1	1	8			-0-
08	10912	X	9286	-0-	-1626 B	-0-	9286	2			N	-0-					-0-
09	10530	X	7379	-0-	-3151 B	-0-	7378	2	1	9	N	1	1	8			-0-
10	10540	X	7005	-0-	-3535 B	-0-	7004	2	1	9	N	1	1	8			-0-
11	9450	X	8510	-0-	-940 B	-0-	8510	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	1007	-0-	-523 B	-0-	1007	2			N	-0-					-0-
07	1302	N	973	-0-	-329 B	-0-	973	2			N	-0-					-0-
08	1209	N	222	-0-	-987 B	-0-	222	2			N	-0-					-0-
09	3036	X	3036	-0-	-0- B	-0-	3036	2			N	-0-					-0-
10	4736	X	4736	-0-	-0- B	-0-	4736	2			N	-0-					-0-
11	2921	N	2921	-0-	-0- B	-0-	2921	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5110	X	5110	-0-	-0- B	-0-	5109	2	1	9	N	1	1	8			-0-
07	2403	N	2403	-0-	-0- B	-0-	2403	2			N	-0-					-0-
08	5114	X	5114	-0-	-0- B	-0-	5114	2			N	-0-					-0-
09	3884	X	3884	-0-	-0- B	-0-	3883	2	1	9	N	1	1	8			-0-
10	3624	X	3624	-0-	-0- B	-0-	3623	2	1	9	N	1	1	8			-0-
11	3412	X	3412	-0-	-0- B	-0-	3412	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2248	-0-	-92 B	-0-	2246	2	2	9	N	2	2	8			-0-
07	2325	N	2315	-0-	-10 B	-0-	2314	2	1	9	N	1	1	8			-0-
08	2389	N	2389	-0-	-0- B	-0-	2389	2			N	-0-					-0-
09	2329	N	2329	-0-	-0- B	-0-	2328	2	1	9	N	1	1	8			-0-
10	2363	N	2363	-0-	-0- B	-0-	2362	2	1	9	N	1	1	8			-0-
11	2313	N	2313	-0-	-0- B	-0-	2313	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	687	-0-	-33 B	-88127	687	2			N	-0-					-0-
07	558	N	710	-0-	152 B	-87975	710	2			N	-0-					-0-
08	713	N	1003	-0-	290 B	-87685	1003	2			N	-0-					-0-
09	690	N	431	-0-	-259 B	-87685	431	2			N	-0-					-0-
10	713	N	741	-0-	28 B	-87657	741	2			N	-0-					-0-
11	960	N	1003	-0-	43 B	-87614	1003	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1710	-0-	-330 B	-0-	1710	2			N	-0-					65
07	2108	X	1209	-0-	-899 B	-0-	1209	2			N	-0-					65
08	9963	X	9963	-0-	-0- B	-0-	9963	2			N	-0-					65
09	6716	X	6716	-0-	-0- B	-0-	6715	2	1	9	N	1	1	8			65
10	5067	X	5067	-0-	-0- B	-0-	5066	2	1	9	N	1	1	8			65
11	2693	X	2693	-0-	-0- B	-0-	2693	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	3495	-0-	-4035 B	-0-	3494	2	1	9	N	1	1	8			-0-
07	9579	X	6536	-0-	-3043 B	-0-	6536	2			N	-0-					-0-
08	9579	X	5745	-0-	-3834 B	-0-	5745	2			N	-0-					-0-
09	9270	X	6867	-0-	-2403 B	-0-	6867	2			N	-0-					-0-
10	6541	X	4795	-0-	-1746 B	-0-	4795	2			N	-0-					-0-
11	6330	X	3299	-0-	-3031 B	-0-	3299	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4775	-0-	-925 B	-0-	4775	2			N	-0-					-0-
07	5890	X	4361	-0-	-1529 B	-0-	4361	2			N	-0-					-0-
08	5642	X	3536	-0-	-2106 B	-0-	3536	2			N	-0-					-0-
09	5340	X	4325	-0-	-1015 B	-0-	4325	2			N	-0-					-0-
10	4929	X	3322	-0-	-1607 B	-0-	3322	2			N	-0-					-0-
11	4770	X	3337	-0-	-1433 B	-0-	3337	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-
07	465	N	341	-0-	-124 B	-0-	341	2			N	-0-					-0-
08	465	N	345	-0-	-120 B	-0-	345	2			N	-0-					-0-
09	420	N	382	-0-	-38 B	-0-	382	2			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

06	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
09	0	N	14522	-0-	14522 B	-693442	14521	2	1	9	N	1	1	8			-0-
10	0	N	7182	-0-	7182 B	-686260	7182	2			N	-0-					-0-
11	0	N	6396	-0-	6396 B	-679864	6396	2			N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
08	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					-0-
09	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
10	341	N	25	-0-	-316 B	-0-	25	2			N	-0-					-0-
11	120	N	39	-0-	-81 B	-0-	39	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

06	3390	X	1152	-0-	-2238 B	-0-	1152	2			N	-0-					-0-
07	3503	X	1424	-0-	-2079 B	-0-	1424	2			N	-0-					-0-
08	3503	X	1498	-0-	-2005 B	-0-	1498	2			N	-0-					-0-
09	3796	X	3796	-0-	-0- B	-0-	3796	2			N	-0-					-0-
10	1493	X	1493	-0-	-0- B	-0-	1493	2			N	-0-					-0-
11	2240	X	2240	-0-	-0- B	-0-	2240	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

06	4020	X	3637	-0-	-383 B	-0-	3636	2	1	9	N	1	1	8			-0-
07	4309	X	3611	-0-	-698 B	-0-	3611	2			N	-0-					-0-
08	4309	X	3397	-0-	-912 B	-0-	3397	2			N	-0-					-0-
09	4170	X	3363	-0-	-807 B	-0-	3363	2			N	-0-					-0-
10	3895	X	3895	-0-	-0- B	-0-	3895	2			N	-0-					-0-
11	3752	X	3752	-0-	-0- B	-0-	3752	2			N	-0-					-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

06	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-
07	2376	N	2376	-0-	-0- B	-0-	2376	2			N	-0-					-0-
08	2062	N	2062	-0-	-0- B	-0-	2062	2			N	-0-					-0-
09	2400	N	2400	-0-	-0- B	-0-	2400	2			N	-0-					-0-
10	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-					-0-
11	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

06	1170	N	956	-0-	-214 B	-0-	956	2			N	-0-					20
07	1209	N	841	-0-	-368 B	-0-	841	2			N	-0-					20
08	1209	N	896	-0-	-313 B	-0-	896	2			N	-0-					20
09	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					20
10	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					20
*11	3386	X	3386	-0-	-0- B	-0-	3386	2			N	-0-					20

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1360	-0-	-1310	B	-0-	1360	2			N	-0-					15
07	2759	X	1259	-0-	-1500	B	-0-	1259	2			N	-0-					15
08	2759	X	1331	-0-	-1428	B	-0-	1331	2			N	-0-					15
09	1617	X	1617	-0-	-0-	B	-0-	1617	2			N	-0-					15
10	1457	X	1288	-0-	-169	B	-0-	1288	2			N	-0-					15
11	1542	X	1542	-0-	-0-	B	-0-	1542	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
07	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
10	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
11	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
07	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
10	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
11	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1861	-0-	-419	B	-0-	1860	2	1	9	N	1	1	8			-0-
07	2356	X	1888	-0-	-468	B	-0-	1887	2	1	9	N	1	1	8			-0-
08	2604	X	1627	-0-	-977	B	-0-	1627	2			N	-0-					-0-
09	2520	X	1111	-0-	-1409	B	-0-	1110	2	1	9	N	1	1	8			-0-
10	2604	X	2134	-0-	-470	B	-0-	2133	2	1	9	N	1	1	8			-0-
11	2331	X	2331	-0-	-0-	B	-0-	2331	2			N	-0-					-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1398	-0-	-132	B	-0-	1390	2	8	9	N	7	7	8			-0-
07	1581	N	1312	-0-	-269	B	-0-	1309	2	3	9	N	3	3	8			-0-
08	1550	N	1284	-0-	-266	B	-0-	1284	2			N	-0-					-0-
09	2330	N	2330	-0-	-0-	B	-0-	2326	2	4	9	N	4	4	8			-0-
10	3043	N	3043	-0-	-0-	B	-0-	3039	2	4	9	N	4	4	8			-0-
*11	2176	N	2176	-0-	-0-	B	-0-	2176	2			N	-0-					-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	X	728	-0-	-0-	B	-0-	725	2	3	9	N	3	3	8			-0-
07	775	X	775	-0-	-0-	B	-0-	774	2	1	9	N	1	1	8			-0-
08	3003	X	3003	-0-	-0-	B	-0-	3003	2			N	-0-					-0-
09	6141	X	6141	-0-	-0-	B	-0-	6140	2	1	9	N	1	1	8			-0-
10	5543	X	5543	-0-	-0-	B	-0-	5542	2	1	9	N	1	1	8			-0-
*11	4761	X	4761	-0-	-0-	B	-0-	4761	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2935	-0-	-755	B	-0-	2935	2			N	-0-					-0-
07	3813	X	2642	-0-	-1171	B	-0-	2640	2	2	9	N	2	2	8			-0-
08	3317	X	2574	-0-	-743	B	-0-	2574	2			N	-0-					-0-
09	3210	X	2361	-0-	-849	B	-0-	2361	2			N	-0-					-0-
10	3038	X	2521	-0-	-517	B	-0-	2521	2			N	-0-					-0-
11	2940	X	2386	-0-	-554	B	-0-	2386	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3266	-0-	-304 B	-0-	3266	2			N	-0-					-0-
07	3627	X	3372	-0-	-255 B	-0-	3372	2			N	-0-					-0-
08	3534	X	3192	-0-	-342 B	-0-	3192	2			N	-0-					-0-
09	3420	X	3313	-0-	-107 B	-0-	3313	2			N	-0-					-0-
10	3534	X	3456	-0-	-78 B	-0-	3456	2			N	-0-					-0-
11	3289	X	3289	-0-	-0- B	-0-	3289	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3096	-0-	-1254 B	-0-	3096	2			N	-0-					-0-
07	4495	X	3602	-0-	-893 B	-0-	3600	2	2	9	N	2	2	8			-0-
08	4495	X	3845	-0-	-650 B	-0-	3845	2			N	-0-					-0-
09	4350	X	3610	-0-	-740 B	-0-	3610	2			N	-0-					-0-
10	4402	X	3434	-0-	-968 B	-0-	3434	2			N	-0-					-0-
11	3720	X	3672	-0-	-48 B	-0-	3672	2			N	-0-					-0-

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	960	-0-	-120 B	-0-	960	2			N	-0-					-0-
07	1155	X	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
08	1097	X	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
09	1043	X	1043	-0-	-0- B	-0-	1041	2	2	9	N	2					2
10	1147	X	1022	-0-	-125 B	-0-	1022	2			N	-0-					2
11	1171	X	1171	-0-	-0- B	-0-	1142	2	29	9	N	26					28

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	506	-0-	-334 B	-0-	506	2			N	-0-					25
07	744	N	511	-0-	-233 B	-0-	511	2			N	-0-					25
08	6661	X	6661	-0-	-0- B	-0-	6661	2			N	-0-					25
09	2925	N	2925	-0-	-0- B	-0-	2914	2	11	9	N	10					35
10	3255	X	3255	-0-	-0- B	-0-	3255	2			N	-0-					35
11	2857	X	2857	-0-	-0- B	-0-	2857	2			N	-0-					35

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2416	N	2416	-0-	-0- B	-0-	2416	2			N	-0-					-0-
07	3100	N	1819	-0-	-1281 B	-0-	1819	2			N	-0-					-0-
08	2473	N	2473	-0-	-0- B	-0-	2473	2			N	-0-					-0-
09	2430	N	2051	-0-	-379 B	-0-	2051	2			N	-0-					-0-
10	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					-0-
11	2436	N	2436	-0-	-0- B	-0-	2436	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1217	X	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
07	1103	X	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
08	1097	X	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
09	1230	X	792	-0-	-438 B	-0-	792	2			N	-0-					-0-
10	1271	X	298	-0-	-973 B	-0-	298	2			N	-0-					-0-
11	1230	X	669	-0-	-561 B	-0-	669	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4212	X	4212	-0-	-0- B	-0-	4212	2			N	-0-					-0-
07	4650	X	4650	-0-	-0- B	-0-	4650	2			N	-0-					-0-
08	4903	X	4903	-0-	-0- B	-0-	4903	2			N	-0-					-0-
09	4290	X	2918	-0-	-1372 B	-0-	2918	2			N	-0-					-0-
10	6189	X	6189	-0-	-0- B	-0-	6189	2			N	-0-					-0-
11	4650	X	4420	-0-	-230 B	-0-	4420	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

06	1365	N	1365	-0-	-0-	B	-0-	1365	2			N	-0-					-0-
07	1415	N	1415	-0-	-0-	B	-0-	1415	2			N	-0-					-0-
08	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-					-0-
09	4631	X	4631	-0-	-0-	B	-0-	4627	2	4	9	N	4	4	8			-0-
10	3153	X	3153	-0-	-0-	B	-0-	3151	2	2	9	N	2	2	8			-0-
11	1350	N	1059	-0-	-291	B	-0-	1059	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

06	3750	X	2388	-0-	-1362	B	-0-	2388	2			N	-0-					-0-
07	3131	X	2969	-0-	-162	B	-0-	2969	2			N	-0-					-0-
08	2790	X	2408	-0-	-382	B	-0-	2408	2			N	-0-					-0-
09	2700	X	2536	-0-	-164	B	-0-	2536	2			N	-0-					-0-
10	2976	X	2945	-0-	-31	B	-0-	2945	2			N	-0-					-0-
11	2880	X	2525	-0-	-355	B	-0-	2525	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

06	2880	X	1864	-0-	-1016	B	-0-	1864	2			N	-0-					-0-
07	2294	X	1956	-0-	-338	B	-0-	1956	2			N	-0-					-0-
08	2108	X	1769	-0-	-339	B	-0-	1769	2			N	-0-					-0-
09	2158	X	2158	-0-	-0-	B	-0-	2158	2			N	-0-					-0-
10	1972	N	1972	-0-	-0-	B	-0-	1972	2			N	-0-					-0-
11	1967	N	1967	-0-	-0-	B	-0-	1967	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

06	5083	X	5083	-0-	-0-	B	-0-	5083	2			N	-0-					-0-
07	2945	X	2833	-0-	-112	B	-0-	2832	2	1	9	N	1	1	8			-0-
08	2945	X	2455	-0-	-490	B	-0-	2455	2			N	-0-					-0-
09	2850	X	2333	-0-	-517	B	-0-	2333	2			N	-0-					-0-
10	2945	X	2395	-0-	-550	B	-0-	2395	2			N	-0-					-0-
11	2850	X	2323	-0-	-527	B	-0-	2323	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

06	3690	X	1590	-0-	-2100	B	-0-	1590	2			N	-0-					-0-
07	1891	X	1479	-0-	-412	B	-0-	1479	2			N	-0-					-0-
08	2466	X	2466	-0-	-0-	B	-0-	2466	2			N	-0-					-0-
09	6195	X	6195	-0-	-0-	B	-0-	6195	2			N	-0-					-0-
10	6347	X	6347	-0-	-0-	B	-0-	6347	2			N	-0-					-0-
11	5594	X	5594	-0-	-0-	B	-0-	5594	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

06	2610	X	1827	-0-	-783	B	-0-	1825	2	2	9	N	2	2	8			-0-
07	2604	X	1806	-0-	-798	B	-0-	1805	2	1	9	N	1	1	8			-0-
08	2604	X	2155	-0-	-449	B	-0-	2155	2			N	-0-					-0-
09	2520	X	2073	-0-	-447	B	-0-	2072	2	1	9	N	1	1	8			-0-
10	2387	X	2252	-0-	-135	B	-0-	2251	2	1	9	N	1	1	8			-0-
11	2234	X	2234	-0-	-0-	B	-0-	2234	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1582	-0-	-188 B	-0-	1582	2			N	-0-					-0-
07	2451	N	2451	-0-	-0- B	-0-	2450	2	1	9	N	1	1	8			-0-
08	2777	N	2777	-0-	-0- B	-0-	2777	2			N	-0-					-0-
09	2850	N	2850	-0-	-0- B	-0-	2850	2			N	-0-					-0-
10	2356	N	2350	-0-	-6 B	-0-	2350	2			N	-0-					-0-
11	2595	N	2595	-0-	-0- B	-0-	2595	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	9036	-0-	8586 B	-1499823	9035	2	1	9	N	1	1	8			-0-
07	13	X	6388	-0-	6375 B	-1493448	6388	2			N	-0-					-0-
08	2263	X	3176	-0-	913 B	-1492535	3176	2			N	-0-					-0-
09	7440	X	596	-0-	-6844 B	-1492535	596	2			N	-0-					-0-
10	7688	X	399	-0-	-7289 B	-1492535	399	2			N	-0-					-0-
11	7440	X	691	-0-	-6749 B	-1492535	691	2			N	-0-					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1014	-0-	-276 B	-0-	1013	2	1	9	N	1	1	8			-0-
07	1209	N	984	-0-	-225 B	-0-	984	2			N	-0-					-0-
08	1302	N	996	-0-	-306 B	-0-	996	2			N	-0-					-0-
09	1020	N	975	-0-	-45 B	-0-	975	2			N	-0-					-0-
10	992	N	789	-0-	-203 B	-0-	789	2			N	-0-					-0-
11	960	N	691	-0-	-269 B	-0-	691	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3373	-0-	-287 B	-0-	3373	2			N	-0-					-0-
07	4244	X	4244	-0-	-0- B	-0-	4232	2	12	9	N	11	11	8			-0-
08	4797	X	4797	-0-	-0- B	-0-	4797	2			N	-0-					-0-
09	4458	X	4458	-0-	-0- B	-0-	4457	2	1	9	N	1	1	8			-0-
10	4247	X	4124	-0-	-123 B	-0-	4123	2	1	9	N	1	1	8			-0-
*11	4620	X	4246	-0-	-374 B	-0-	4246	2			N	-0-					-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4021	X	4021	-0-	-0- B	-0-	4018	2	3	9	N	3	3	8			-0-
07	3497	X	3497	-0-	-0- B	-0-	3496	2	1	9	N	1	1	8			-0-
08	3242	X	3242	-0-	-0- B	-0-	3242	2			N	-0-					-0-
09	2852	X	2852	-0-	-0- B	-0-	2851	2	1	9	N	1	1	8			-0-
10	2574	X	2574	-0-	-0- B	-0-	2573	2	1	9	N	1	1	8			-0-
11	2679	X	2679	-0-	-0- B	-0-	2679	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1205	-0-	-295 B	-0-	1205	2			N	-0-					-0-
07	1736	N	818	-0-	-918 B	-0-	816	2	2	9	N	2	2	8			-0-
08	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-					-0-
09	1970	N	1970	-0-	-0- B	-0-	1970	2			N	-0-					-0-
10	2247	N	2247	-0-	-0- B	-0-	2247	2			N	-0-					-0-
11	1831	N	1831	-0-	-0- B	-0-	1831	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	2631	-0-	-1629 B	-0-	2631	2			N	-0-					-0-
07	4402	X	3982	-0-	-420 B	-0-	3982	2			N	-0-					-0-
08	4340	X	3409	-0-	-931 B	-0-	3409	2			N	-0-					-0-
09	4200	X	2973	-0-	-1227 B	-0-	2973	2			N	-0-					-0-
10	4340	X	3183	-0-	-1157 B	-0-	3183	2			N	-0-					-0-
11	3840	X	3055	-0-	-785 B	-0-	3055	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

06	3	X	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	X	-0-	-0-	-3 B	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	X	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	3	X	-0-	-0-	-3 B	-0-					N	-0-					-0-

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

06	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

06	4860	X	2110	-0-	-2750 B	-0-	2110	2			N	-0-					-0-
07	5022	X	1958	-0-	-3064 B	-0-	1958	2			N	-0-					-0-
08	4836	X	2213	-0-	-2623 B	-0-	2213	2			N	-0-					-0-
09	4680	X	2190	-0-	-2490 B	-0-	2190	2			N	-0-					-0-
10	3193	X	2267	-0-	-926 B	-0-	2267	2			N	-0-					-0-
11	3717	X	3717	-0-	-0- B	-0-	3717	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

06	2574	X	2574	-0-	-0- B	-0-	2574	2			N	-0-					-0-
07	2166	X	2166	-0-	-0- B	-0-	2166	2			N	-0-					-0-
08	1929	X	1929	-0-	-0- B	-0-	1929	2			N	-0-					-0-
09	2376	X	2376	-0-	-0- B	-0-	2376	2			N	-0-					-0-
10	1957	X	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
11	2385	X	2385	-0-	-0- B	-0-	2385	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

06	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
08	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
09	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
11	1050	N	694	-0-	-356 B	-0-	694	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

06	2130	X	738	-0-	-1392 B	-0-	737	2	1	9	N	1	1	8			-0-
07	2201	X	1051	-0-	-1150 B	-0-	1051	2			N	-0-					-0-
08	2201	X	834	-0-	-1367 B	-0-	834	2			N	-0-					-0-
09	1590	X	1237	-0-	-353 B	-0-	1237	2			N	-0-					-0-
10	2298	X	2298	-0-	-0- B	-0-	2297	2	1	9	N	1	1	8			-0-
*11	2291	X	2291	-0-	-0- B	-0-	2291	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
07	651	N	392	-0-	-259 B	-0-	392	2			N	-0-					-0-
08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09	240	N	128	-0-	-112 B	-0-	128	2			N	-0-					-0-
10	403	N	275	-0-	-128 B	-0-	275	2			N	-0-					-0-
11	390	N	130	-0-	-260 B	-0-	130	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8837	X	8837	-0-	-0- B	-0-	8837	2			N	-0-					-0-
07	10036	X	10036	-0-	-0- B	-0-	10036	2			N	-0-					-0-
08	8680	X	6430	-0-	-2250 B	-0-	6430	2			N	-0-					-0-
09	8400	X	4954	-0-	-3446 B	-0-	4954	2			N	-0-					-0-
10	8680	X	5880	-0-	-2800 B	-0-	5880	2			N	-0-					-0-
11	8400	X	5147	-0-	-3253 B	-0-	5147	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2261	-0-	-1189 B	-0-	2257	2	4	9	N	4	4	8			-0-
07	3565	X	1627	-0-	-1938 B	-0-	1625	2	2	9	N	2	2	8			-0-
08	3565	X	1638	-0-	-1927 B	-0-	1638	2			N	-0-					-0-
09	3450	X	2959	-0-	-491 B	-0-	2957	2	2	9	N	2	2	8			-0-
10	3193	X	2572	-0-	-621 B	-0-	2570	2	2	9	N	2	2	8			-0-
*11	2250	X	2213	-0-	-37 B	-0-	2213	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	446	-0-	-94 B	-0-	445	2	1	9	N	1	1	8			-0-
07	651	N	420	-0-	-231 B	-0-	420	2			N	-0-					-0-
08	620	N	370	-0-	-250 B	-0-	370	2			N	-0-					-0-
09	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
10	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
11	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	2666	-0-	-2164 B	-0-	2663	2	3	9	N	3	3	8			-0-
07	4123	X	2488	-0-	-1635 B	-0-	2487	2	1	9	N	1	1	8			-0-
08	3782	X	2291	-0-	-1491 B	-0-	2291	2			N	-0-					-0-
09	3450	X	2055	-0-	-1395 B	-0-	2054	2	1	9	N	1	1	8			-0-
10	3286	X	2109	-0-	-1177 B	-0-	2108	2	1	9	N	1	1	8			-0-
*11	2670	X	1907	-0-	-763 B	-0-	1907	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2291	N	2291	-0-	-0- B	-0-	2290	2	1	9	N	1	1	8			-0-
07	2381	N	2381	-0-	-0- B	-0-	2381	2			N	-0-					-0-
08	2251	N	2251	-0-	-0- B	-0-	2251	2			N	-0-					-0-
09	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-
10	2342	N	2342	-0-	-0- B	-0-	2342	2			N	-0-					-0-
11	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2882	-0-	-358 B	-0-	2881	2	1	9	N	1	1	8			-0-
07	3286	X	2725	-0-	-561 B	-0-	2725	2			N	-0-					-0-
08	3286	X	2829	-0-	-457 B	-0-	2829	2			N	-0-					-0-
09	3060	X	2761	-0-	-299 B	-0-	2761	2			N	-0-					-0-
10	3162	X	2899	-0-	-263 B	-0-	2899	2			N	-0-					-0-
11	2880	X	2743	-0-	-137 B	-0-	2743	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1582	-0-	-638 B	-0-	1582	2			N	-0-					-0-
07	2340	N	2340	-0-	-0- B	-0-	2340	2			N	-0-					-0-
08	1643	N	1286	-0-	-357 B	-0-	1286	2			N	-0-					-0-
09	1590	N	1188	-0-	-402 B	-0-	1188	2			N	-0-					-0-
10	2325	N	2160	-0-	-165 B	-0-	2160	2			N	-0-					-0-
11	2430	N	2430	-0-	-0- B	-0-	2430	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2229	N	2229	-0-	-0- B	-0-	2229	2			N	-0-					-0-
07	3018	N	3018	-0-	-0- B	-0-	3018	2			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
09	1644	N	1644	-0-	-0- B	-0-	1644	2			N	-0-					-0-
10	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
11	60	N	14	-0-	-46 B	-0-	14	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2175	-0-	-75 B	-0-	2175	2			N	-0-					-0-
07	2480	N	2131	-0-	-349 B	-0-	2131	2			N	-0-					-0-
08	3178	X	3178	-0-	-0- B	-0-	3178	2			N	-0-					-0-
09	2523	N	2523	-0-	-0- B	-0-	2523	2			N	-0-					-0-
10	3389	X	3389	-0-	-0- B	-0-	3389	2			N	-0-					-0-
11	2573	X	2573	-0-	-0- B	-0-	2573	2			N	-0-					-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2880	-0-	600 B	-823622	2880	2			N	-0-					-0-
07	2356	X	4649	-0-	2293 B	-821329	4649	2			N	-0-					-0-
08	2356	X	2759	-0-	403 B	-820926	2759	2			N	-0-					-0-
09	2280	X	3552	-0-	1272 B	-819654	3552	2			N	-0-					-0-
10	2356	X	3372	-0-	1016 B	-818638	3372	2			N	-0-					-0-
11	2280	X	2325	-0-	45 B	-818593	2325	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1695	-0-	-135 B	-0-	1695	2			N	-0-					-0-
07	1876	N	1876	-0-	-0- B	-0-	1875	2	1	9	N	1	1	8			-0-
08	1708	N	1708	-0-	-0- B	-0-	1708	2			N	-0-					-0-
09	1747	N	1747	-0-	-0- B	-0-	1747	2			N	-0-					-0-
10	1891	N	1819	-0-	-72 B	-0-	1819	2			N	-0-					-0-
11	1736	N	1736	-0-	-0- B	-0-	1736	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	847	-0-	-203 B	-0-	847	2			N	-0-					-0-
07	1085	N	786	-0-	-299 B	-0-	786	2			N	-0-					-0-
08	961	N	868	-0-	-93 B	-0-	868	2			N	-0-					-0-
09	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
10	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
11	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2112	-0-	-1008	B	-0-	2112	2			N	-0-					18
07	3224	X	2091	-0-	-1133	B	-0-	2091	2			N	-0-					18
08	2883	X	2476	-0-	-407	B	-0-	2476	2			N	-0-					18
09	2610	X	2578	-0-	-32	B	-0-	2577	2	1	9	N	1	1	8			18
10	2615	X	2615	-0-	-0-	B	-0-	2614	2	1	9	N	1	1	8			18
11	3373	X	3373	-0-	-0-	B	-0-	3373	2			N	-0-					18

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	1367	-0-	-1543	B	-0-	1367	2			N	-0-					5
07	3007	X	994	-0-	-2013	B	-0-	994	2			N	-0-					5
08	3007	X	56	-0-	-2951	B	-0-	56	2			N	-0-					5
09	1740	X	32	-0-	-1708	B	-0-	32	2			N	-0-					5
10	1767	X	22	-0-	-1745	B	-0-	22	2			N	-0-					5
11	1380	X	-0-	-0-	-1380	B	-0-					N	-0-					5

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	-0-	-0-	-1140	B	-0-					N	-0-					-0-
07	1799	N	1799	-0-	-0-	B	-0-	1799	2			N	-0-					-0-
08	1390	N	1390	-0-	-0-	B	-0-	1390	2			N	-0-					-0-
09	1158	N	1158	-0-	-0-	B	-0-	1158	2			N	-0-					-0-
10	1798	N	377	-0-	-1421	B	-0-	377	2			N	-0-					-0-
11	1350	N	230	-0-	-1120	B	-0-	230	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4642	X	4642	-0-	-0-	B	-0-	4641	2	1	9	N	1	1	8			-0-
07	4548	X	4548	-0-	-0-	B	-0-	4548	2			N	-0-					-0-
08	3177	X	3177	-0-	-0-	B	-0-	3177	2			N	-0-					-0-
09	4002	X	4002	-0-	-0-	B	-0-	4002	2			N	-0-					-0-
10	3924	X	3924	-0-	-0-	B	-0-	3924	2			N	-0-					-0-
11	4149	X	4149	-0-	-0-	B	-0-	4149	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1149	-0-	-591	B	-0-	1148	2	1	9	N	1	1	8			-0-
07	1333	N	1327	-0-	-6	B	-0-	1327	2			N	-0-					-0-
08	1471	N	1471	-0-	-0-	B	-0-	1471	2			N	-0-					-0-
09	1291	N	1291	-0-	-0-	B	-0-	1291	2			N	-0-					-0-
10	1333	N	1018	-0-	-315	B	-0-	1018	2			N	-0-					-0-
11	1410	N	1053	-0-	-357	B	-0-	1053	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5660	X	5660	-0-	-0- B	-0-	5653	2	7	9	N	6	6	8			-0-
07	6311	X	6311	-0-	-0- B	-0-	6308	2	3	9	N	3	3	8			-0-
08	5563	X	5563	-0-	-0- B	-0-	5563	2			N	-0-					-0-
09	5768	X	5768	-0-	-0- B	-0-	5766	2	2	9	N	2	2	8			-0-
10	5532	X	5532	-0-	-0- B	-0-	5530	2	2	9	N	2	2	8			-0-
*11	5273	X	5273	-0-	-0- B	-0-	5273	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

06	1140	N	1042	-0-	-98 B	-0-	1042	2			N	-0-					-0-
07	961	N	226	-0-	-735 B	-0-	226	2			N	-0-					-0-
08	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
09	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
11	1560	N	577	-0-	-983 B	-0-	577	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

06	10020	X	7540	-0-	-2480 B	-0-	7539	2	1	9	N	1	1	8			-0-
07	10354	X	4959	-0-	-5395 B	-0-	4959	2			N	-0-					-0-
08	9517	X	5242	-0-	-4275 B	-0-	5242	2			N	-0-					-0-
09	10048	X	10048	-0-	-0- B	-0-	10048	2			N	-0-					-0-
10	8097	X	8097	-0-	-0- B	-0-	8097	2			N	-0-					-0-
11	8903	X	8903	-0-	-0- B	-0-	8903	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

06	1992	N	1992	-0-	-0- B	-0-	1992	2			N	-0-					-0-
07	2187	N	2187	-0-	-0- B	-0-	2186	2	1	9	N	1	1	8			-0-
08	2364	N	2364	-0-	-0- B	-0-	2364	2			N	-0-					-0-
09	2041	N	2041	-0-	-0- B	-0-	2041	2			N	-0-					-0-
10	2201	N	2042	-0-	-159 B	-0-	2042	2			N	-0-					-0-
11	2250	N	2022	-0-	-228 B	-0-	2022	2			N	-0-					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

06	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
07	3568	X	3568	-0-	-0- B	-0-	3568	2			N	-0-					-0-
08	3063	N	3063	-0-	-0- B	-0-	3063	2			N	-0-					-0-
09	3506	X	3506	-0-	-0- B	-0-	3506	2			N	-0-					-0-
10	1054	X	669	-0-	-385 B	-0-	669	2			N	-0-					-0-
11	1499	X	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4936	X	4936	-0-	-0-	B	-0-	4934	2	2	9	N	2	2	8			-0-
07	4479	X	4479	-0-	-0-	B	-0-	4478	2	1	9	N	1	1	8			-0-
08	4816	X	4816	-0-	-0-	B	-0-	4816	2			N	-0-					-0-
09	4166	X	4166	-0-	-0-	B	-0-	4165	2	1	9	N	1	1	8			-0-
10	4162	X	4162	-0-	-0-	B	-0-	4161	2	1	9	N	1	1	8			-0-
*11	3355	X	3355	-0-	-0-	B	-0-	3355	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

06	540	N	1529	-0-	989	B	-99892	1529	2			N	-0-					-0-
07	527	N	1536	-0-	1009	B	-98883	1536	2			N	-0-					-0-
08	1085	N	935	-0-	-150	B	-98883	935	2			N	-0-					-0-
09	1170	N	1913	-0-	743	B	-98140	1913	2			N	-0-					-0-
10	1209	N	839	-0-	-370	B	-98140	839	2			N	-0-					-0-
11	900	N	478	-0-	-422	B	-98140	478	2			N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

06	1522	N	1522	-0-	-0-	B	-0-	1522	2			N	-0-					55
07	899	N	546	-0-	-353	B	-0-	546	2			N	-0-					55
08	1116	N	618	-0-	-498	B	-0-	618	2			N	-0-					55
09	1080	N	661	-0-	-419	B	-0-	661	2			N	-0-					55
10	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					55
11	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

06	812	N	812	-0-	-0-	B	-0-	812	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
08	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-					-0-
09	1624	N	1624	-0-	-0-	B	-0-	1624	2			N	-0-					-0-
10	2405	N	2405	-0-	-0-	B	-0-	2405	2			N	-0-					-0-
11	1888	N	1888	-0-	-0-	B	-0-	1888	2			N	-0-					-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

06	3720	X	-0-	-0-	-3720	B	-0-					N	-0-					-0-
07	3844	X	483	-0-	-3361	B	-0-	483	2			N	-0-					-0-
08	3844	X	774	-0-	-3070	B	-0-	774	2			N	-0-					-0-
09	2153	X	2153	-0-	-0-	B	-0-	2153	2			N	-0-					-0-
10	1227	X	1227	-0-	-0-	B	-0-	1227	2			N	-0-					-0-
11	750	X	369	-0-	-381	B	-0-	369	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

06	10680	X	6285	-0-	-4395	B	-0-	6285	2			N	-0-					57
07	10850	X	4494	-0-	-6356	B	-0-	4494	2			N	-0-					57
08	11216	X	11216	-0-	-0-	B	-0-	11216	2			N	-0-					57
09	11003	X	11003	-0-	-0-	B	-0-	11002	2	1	9	N	1	1	8			57
10	12606	X	12606	-0-	-0-	B	-0-	12605	2	1	9	N	1	1	8			57
*11	12299	X	12299	-0-	-0-	B	-0-	12299	2			N	-0-					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

06	5790	X	3704	-0-	-2086	B	-0-	3703	2	1	9	N	1	1	8			-0-
07	7157	X	7157	-0-	-0-	B	-0-	7156	2	1	9	N	1	1	8			-0-
08	7721	X	7721	-0-	-0-	B	-0-	7721	2			N	-0-					-0-
09	5070	X	3247	-0-	-1823	B	-0-	3247	2			N	-0-					-0-
10	6417	X	5591	-0-	-826	B	-0-	5591	2			N	-0-					-0-
11	6210	X	4225	-0-	-1985	B	-0-	4225	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	130	-0-	-4370 B	-0-	130	2			N	-0-					-0-
07	4650	X	4475	-0-	-175 B	-0-	4475	2			N	-0-					-0-
08	5840	X	5840	-0-	-0- B	-0-	5840	2			N	-0-					-0-
09	4950	X	4930	-0-	-20 B	-0-	4930	2			N	-0-					-0-
10	5860	X	5860	-0-	-0- B	-0-	5859	2	1	9	N	1	1	8			-0-
11	6089	X	6089	-0-	-0- B	-0-	6089	2			N	-0-					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	540	-0-	-3870 B	-0-	540	2			N	-0-					-0-
07	6037	X	6037	-0-	-0- B	-0-	6037	2			N	-0-					-0-
08	6200	X	5947	-0-	-253 B	-0-	5947	2			N	-0-					-0-
09	6000	X	5440	-0-	-560 B	-0-	5440	2			N	-0-					-0-
10	8860	X	8860	-0-	-0- B	-0-	8859	2	1	9	N	1	1	8			-0-
11	8299	X	8299	-0-	-0- B	-0-	8299	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2647	-0-	-803 B	-0-	2647	2			N	-0-					-0-
07	3565	X	2485	-0-	-1080 B	-0-	2485	2			N	-0-					-0-
08	3100	X	2020	-0-	-1080 B	-0-	2020	2			N	-0-					-0-
09	3000	X	2494	-0-	-506 B	-0-	2494	2			N	-0-					-0-
10	3100	X	2597	-0-	-503 B	-0-	2597	2			N	-0-					-0-
11	2640	X	2569	-0-	-71 B	-0-	2569	2			N	-0-					-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32460	X	31211	-0-	-1249 B	-0-	31204	2	7	9	N	6	6	8			-0-
07	38313	X	38313	-0-	-0- B	-0-	38310	2	3	9	N	3	3	8			-0-
08	38686	X	38686	-0-	-0- B	-0-	38686	2			N	-0-					-0-
09	37956	X	37956	-0-	-0- B	-0-	37954	2	2	9	N	2	2	8			-0-
10	38335	X	38335	-0-	-0- B	-0-	38333	2	2	9	N	2	2	8			-0-
*11	37440	X	36600	-0-	-840 B	-0-	36600	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-
07	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
08	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
09	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
10	2364	N	2364	-0-	-0- B	-0-	2364	2			N	-0-					-0-
11	3549	X	3549	-0-	-0- B	-0-	3549	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	700	-0-	-470 B	-0-	700	2			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1206	2	1	9	N	1	1	8			-0-
08	961	N	745	-0-	-216 B	-0-	745	2			N	-0-					-0-
09	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
10	1209	N	1111	-0-	-98 B	-0-	1111	2			N	-0-					-0-
11	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	30	-0-	-1200 B	-0-	30	2			N	-0-					-0-
07	217	X	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	155	X	-0-	-0-	-155 B	-0-					N	-0-					-0-
09	60	X	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	51	X	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
11	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	389	-0-	-2281 B	-0-	389	2			N	-0-					-0-
07	2418	X	666	-0-	-1752 B	-0-	666	2			N	-0-					-0-
08	1581	X	2	-0-	-1579 B	-0-	2	2			N	-0-					-0-
09	1080	X	1	-0-	-1079 B	-0-	1	2			N	-0-					-0-
10	651	X	296	-0-	-355 B	-0-	296	2			N	-0-					-0-
11	630	X	324	-0-	-306 B	-0-	324	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

06	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
07	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
08	465	N	150	-0-	-315 B	-0-	150	2			N	-0-					-0-
09	450	N	161	-0-	-289 B	-0-	161	2			N	-0-					-0-
10	434	N	120	-0-	-314 B	-0-	120	2			N	-0-					-0-
11	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

06	5207	X	5207	-0-	-0- B	-0-	5206	2	1	9	N	1	1	8			-0-
07	8654	X	8654	-0-	-0- B	-0-	8654	2			N	-0-					-0-
08	6894	X	6894	-0-	-0- B	-0-	6894	2			N	-0-					-0-
09	4161	X	4161	-0-	-0- B	-0-	4161	2			N	-0-					-0-
10	3844	X	2473	-0-	-1371 B	-0-	2473	2			N	-0-					-0-
11	3720	X	1180	-0-	-2540 B	-0-	1180	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

06	180	X	37	-0-	-143 B	-0-	37	2			N	-0-					-0-
07	155	X	40	-0-	-115 B	-0-	40	2			N	-0-					-0-
08	322	X	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09	147	X	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
10	90	X	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
11	300	X	60	-0-	-240 B	-0-	60	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

06	5880	X	4729	-0-	-1151 B	-0-	4729	2			N	-0-					-0-
07	6076	X	5084	-0-	-992 B	-0-	5084	2			N	-0-					-0-
08	5580	X	4588	-0-	-992 B	-0-	4588	2			N	-0-					-0-
09	4950	X	4928	-0-	-22 B	-0-	4928	2			N	-0-					-0-
10	5084	X	4825	-0-	-259 B	-0-	4825	2			N	-0-					-0-
11	4920	X	4463	-0-	-457 B	-0-	4463	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

06	2700	X	965	-0-	-1735 B	-0-	965	2			N	-0-					-0-
07	1860	X	989	-0-	-871 B	-0-	989	2			N	-0-					-0-
08	1271	X	1262	-0-	-9 B	-0-	1262	2			N	-0-					-0-
09	2911	X	2911	-0-	-0- B	-0-	2911	2			N	-0-					-0-
10	3145	X	3145	-0-	-0- B	-0-	3145	2			N	-0-					-0-
11	3237	X	3237	-0-	-0- B	-0-	3237	2			N	-0-					-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

06	1290	X	803	-0-	-487 B	-0-	803	2			N	-0-					-0-
07	1333	X	966	-0-	-367 B	-0-	966	2			N	-0-					-0-
08	1421	X	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
09	1248	X	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
10	1271	X	1125	-0-	-146 B	-0-	1125	2			N	-0-					-0-
11	1380	X	854	-0-	-526 B	-0-	854	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7029	X	7029	-0-	-0-	B	-0-	7028	2	1	9	N	1	1	8			-0-
07	6411	X	6411	-0-	-0-	B	-0-	6411	2			N	-0-					-0-
08	4472	X	4472	-0-	-0-	B	-0-	4472	2			N	-0-					-0-
09	6990	X	5212	-0-	-1778	B	-0-	5212	2			N	-0-					-0-
10	7223	X	3223	-0-	-4000	B	-0-	3223	2			N	-0-					-0-
11	6990	X	5302	-0-	-1688	B	-0-	5302	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3728	-0-	-532	B	-0-	3728	2			N	-0-					115
07	4402	X	3320	-0-	-1082	B	-0-	3320	2			N	-0-					115
08	3782	X	3509	-0-	-273	B	-0-	3509	2			N	-0-					115
09	3750	X	2782	-0-	-968	B	-0-	2782	2			N	-0-					115
10	3875	X	3769	-0-	-106	B	-0-	3769	2			N	-0-					115
11	3720	X	2987	-0-	-733	B	-0-	2987	2			N	-0-					115

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1569	-0-	-21	B	-0-	1568	2	1	9	N	1	1	8			78
07	1651	N	1651	-0-	-0-	B	-0-	1650	2	1	9	N	1	1	8			78
08	1457	N	1407	-0-	-50	B	-0-	1407	2			N	-0-					78
09	1560	N	1236	-0-	-324	B	-0-	1236	2			N	-0-					78
10	2157	N	2157	-0-	-0-	B	-0-	2156	2	1	9	N	1	1	8			78
11	1998	N	1998	-0-	-0-	B	-0-	1998	2			N	-0-					78

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	-0-	-0-	-4170	B	-0-					N	-0-					-0-
07	4309	X	-0-	-0-	-4309	B	-0-					N	-0-					-0-
08	2170	X	-0-	-0-	-2170	B	-0-					N	-0-					-0-
09	2100	X	-0-	-0-	-2100	B	-0-					N	-0-					-0-
10	124	X	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9980	X	9980	-0-	-0-	B	-0-	9974	2	6	9	N	5	5	8			-0-
07	9021	X	8343	-0-	-678	B	-0-	8342	2	1	9	N	1	1	8			-0-
08	9877	X	9877	-0-	-0-	B	-0-	9877	2			N	-0-					-0-
09	9270	X	8189	-0-	-1081	B	-0-	8188	2	1	9	N	1	1	8			-0-
10	9579	X	8529	-0-	-1050	B	-0-	8527	2	2	9	N	2	2	8			-0-
*11	9270	X	8020	-0-	-1250	B	-0-	8020	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	5168	-0-	-1252	B	-0-	5029	2	139	9	N	126	1	8			125
07	6634	X	5322	-0-	-1312	B	-0-	5322	2			N	-0-					125
08	6634	X	5369	-0-	-1265	B	-0-	5369	2			N	-0-					125
09	5248	X	5248	-0-	-0-	B	-0-	5248	2			N	-0-					125
10	5363	X	4639	-0-	-724	B	-0-	4639	2			N	-0-					125
11	5190	X	4567	-0-	-623	B	-0-	4567	2			N	-0-					125

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-	-0- B	-0-	1543	2	2	9	N	2	2	8			23
07	1598	N	1598	-0-	-0- B	-0-	1597	2	1	9	N	1	1	8			23
08	1364	N	1255	-0-	-109 B	-0-	1255	2			N	-0-					23
09	1530	N	865	-0-	-665 B	-0-	865	2			N	-0-					23
10	1612	N	999	-0-	-613 B	-0-	999	2			N	-0-					23
11	1200	N	876	-0-	-324 B	-0-	876	2			N	-0-					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
07	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
08	1966	N	1966	-0-	-0- B	-0-	1966	2			N	-0-					-0-
09	420	N	269	-0-	-151 B	-0-	269	2			N	-0-					-0-
10	682	N	271	-0-	-411 B	-0-	271	2			N	-0-					-0-
11	660	N	247	-0-	-413 B	-0-	247	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	610	-0-	-200 B	-0-	610	2			N	-0-					26
07	806	N	608	-0-	-198 B	-0-	608	2			N	-0-					26
08	868	N	580	-0-	-288 B	-0-	580	2			N	-0-					26
09	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					26
10	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					26
11	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					26

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8549	X	8549	-0-	-0- B	-0-	8547	2	2	9	N	2	2	8			40
07	8587	X	8514	-0-	-73 B	-0-	8513	2	1	9	N	1	1	8			40
08	8587	X	8319	-0-	-268 B	-0-	8319	2			N	-0-					40
09	8550	X	8279	-0-	-271 B	-0-	8278	2	1	9	N	1	1	8			40
10	8835	X	8189	-0-	-646 B	-0-	8188	2	1	9	N	1	1	8			40
11	8550	X	7724	-0-	-826 B	-0-	7724	2			N	-0-					40

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1748	-0-	-1042 B	-0-	1748	2			N	-0-					-0-
07	3516	X	3516	-0-	-0- B	-0-	3516	2			N	-0-					-0-
08	2883	X	789	-0-	-2094 B	-0-	789	2			N	-0-					-0-
09	3447	X	3447	-0-	-0- B	-0-	3447	2			N	-0-					-0-
10	2883	X	2009	-0-	-874 B	-0-	2009	2			N	-0-					-0-
11	2790	X	2744	-0-	-46 B	-0-	2744	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3572	-0-	-58 B	-0-	3568	2	4	9	N	4	4	8			-0-
07	3751	X	3668	-0-	-83 B	-0-	3666	2	2	9	N	2	2	8			-0-
08	3658	X	3516	-0-	-142 B	-0-	3516	2			N	-0-					-0-
09	3570	X	3503	-0-	-67 B	-0-	3502	2	1	9	N	1	1	8			-0-
10	3689	X	3496	-0-	-193 B	-0-	3495	2	1	9	N	1	1	8			-0-
*11	3570	X	3247	-0-	-323 B	-0-	3247	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20704	X	20704	-0-	-0- B	-0-	20696	2	8	9	N	7	7	8			90
07	22318	X	22318	-0-	-0- B	-0-	22316	2	2	9	N	2	2	8			90
08	21811	X	21811	-0-	-0- B	-0-	21811	2			N	-0-					90
09	20861	X	20861	-0-	-0- B	-0-	20860	2	1	9	N	1	1	8			90
10	20752	X	20752	-0-	-0- B	-0-	20751	2	1	9	N	1	1	8			90
*11	19365	X	19365	-0-	-0- B	-0-	19365	2			N	-0-					90

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	5448	-0-	-2082 B	-0-	5447	2	1	9	N	1	1	8			20
07	7781	X	3890	-0-	-3891 B	-0-	3890	2			N	-0-					20
08	7781	X	6513	-0-	-1268 B	-0-	6513	2			N	-0-					20
09	6960	X	3492	-0-	-3468 B	-0-	3492	2			N	-0-					20
10	6200	X	3233	-0-	-2967 B	-0-	3233	2			N	-0-					20
11	9563	X	9563	-0-	-0- B	-0-	9563	2			N	-0-					20

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	6314	-0-	-106 B	-0-	6313	2	1	9	N	1	1	8			-0-
07	7223	X	6463	-0-	-760 B	-0-	6463	2			N	-0-					-0-
08	7223	X	6608	-0-	-615 B	-0-	6608	2			N	-0-					-0-
09	6990	X	6401	-0-	-589 B	-0-	6401	2			N	-0-					-0-
10	6572	X	6373	-0-	-199 B	-0-	6373	2			N	-0-					-0-
11	6390	X	5925	-0-	-465 B	-0-	5925	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	310	X	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	310	X	-0-	-0-	-310 B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4299	-0-	-171 B	-0-	4299	2			N	-0-					-0-
07	4619	X	4419	-0-	-200 B	-0-	4419	2			N	-0-					-0-
08	4557	X	4451	-0-	-106 B	-0-	4451	2			N	-0-					-0-
09	4410	X	4184	-0-	-226 B	-0-	4184	2			N	-0-					-0-
10	4433	X	4211	-0-	-222 B	-0-	4211	2			N	-0-					-0-
11	4320	X	3959	-0-	-361 B	-0-	3959	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	2870	-0-	-1840 B	-0-	2870	2			N	-0-					-0-
07	4681	X	3107	-0-	-1574 B	-0-	3107	2			N	-0-					-0-
08	4464	X	3225	-0-	-1239 B	-0-	3225	2			N	-0-					-0-
09	4320	X	2763	-0-	-1557 B	-0-	2763	2			N	-0-					-0-
10	4583	X	4583	-0-	-0- B	-0-	4583	2			N	-0-					-0-
11	5012	X	5012	-0-	-0- B	-0-	5012	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33930	X	32312	-0-	-1618 B	-0-	32304	2	8	9	N	7	7	8			-0-
07	35061	X	32525	-0-	-2536 B	-0-	32522	2	3	9	N	3	3	8			-0-
08	34720	X	32737	-0-	-1983 B	-0-	32737	2			N	-0-					-0-
09	33150	X	31615	-0-	-1535 B	-0-	31613	2	2	9	N	2	2	8			-0-
10	33635	X	32441	-0-	-1194 B	-0-	32439	2	2	9	N	2	2	8			-0-
*11	32310	X	30678	-0-	-1632 B	-0-	30678	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47670	X	41885	-0-	-5785 B	-0-	41878	2	7	9	N	6	6	8			-0-
07	48453	X	42251	-0-	-6202 B	-0-	42249	2	2	9	N	2	2	8			-0-
08	47058	X	41746	-0-	-5312 B	-0-	41746	2			N	-0-					-0-
09	43770	X	39663	-0-	-4107 B	-0-	39661	2	2	9	N	2	2	8			-0-
10	44144	X	39783	-0-	-4361 B	-0-	39781	2	2	9	N	2	2	8			-0-
*11	41880	X	35896	-0-	-5984 B	-0-	35896	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26490	X	23591	-0-	-2899 B	-0-	23588	2	3	9	N	3	3	8			-0-
07	25668	X	24283	-0-	-1385 B	-0-	24282	2	1	9	N	1	1	8			-0-
08	24738	X	22876	-0-	-1862 B	-0-	22876	2			N	-0-					-0-
09	23880	X	23089	-0-	-791 B	-0-	23088	2	1	9	N	1	1	8			-0-
10	24676	X	24072	-0-	-604 B	-0-	24071	2	1	9	N	1	1	8			-0-
*11	23580	X	22466	-0-	-1114 B	-0-	22466	2			N	-0-					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

06	69210	X	64674	-0-	-4536 B	-0-	64666	2	8	9	N	7	7	8			-0-
07	71517	X	66974	-0-	-4543 B	-0-	66971	2	3	9	N	3	3	8			-0-
08	70897	X	64893	-0-	-6004 B	-0-	64893	2			N	-0-					-0-
09	67650	X	63394	-0-	-4256 B	-0-	63392	2	2	9	N	2	2	8			-0-
10	66960	X	64587	-0-	-2373 B	-0-	64585	2	2	9	N	2	2	8			-0-
*11	64800	X	61735	-0-	-3065 B	-0-	61735	2			N	-0-					-0-

GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

06	14430	X	11580	-0-	-2850 B	-0-	11580	2			N	-0-					-0-
07	14477	X	12890	-0-	-1587 B	-0-	12890	2			N	-0-					-0-
08	14353	X	12082	-0-	-2271 B	-0-	12082	2			N	-0-					-0-
09	12600	X	11588	-0-	-1012 B	-0-	11588	2			N	-0-					-0-
10	12989	X	11189	-0-	-1800 B	-0-	11189	2			N	-0-					-0-
11	12480	X	11140	-0-	-1340 B	-0-	11140	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

06	89730	X	81636	-0-	-8094 B	-0-	81627	2	9	9	N	8	8	8			-0-
07	92721	X	87643	-0-	-5078 B	-0-	87640	2	3	9	N	3	3	8			-0-
08	90427	X	85076	-0-	-5351 B	-0-	85076	2			N	-0-					-0-
09	84450	X	79577	-0-	-4873 B	-0-	79575	2	2	9	N	2	2	8			-0-
10	87637	X	80411	-0-	-7226 B	-0-	80408	2	3	9	N	3	3	8			-0-
*11	84810	X	76482	-0-	-8328 B	-0-	76482	2			N	-0-					-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	N	1476	-0-	-0-	B	-0-	1476	2			Y	-0-					14
07	828	N	828	-0-	-0-	B	-0-	828	2			Y	-0-					14
08	817	N	817	-0-	-0-	B	-0-	817	2			Y	-0-	10	1			4
09	1572	N	1572	-0-	-0-	B	-0-	1570	2	2	9	Y	2					6
10	1310	N	1310	-0-	-0-	B	-0-	1308	2	2	9	Y	2					8
11	780	N	516	-0-	-264	B	-0-	516	2			Y	-0-					8

WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-		337					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-		337					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-		337					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-		337					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-		337					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-		337					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	42	-0-	-408		-0-	42	2			Y	-0-					-0-
07	310	N	124	-0-	-186		-0-	2	1	122	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30		-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124		-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3151	-0-	-1199	-0-	97	1	3054	2	N	-0-					-0-
07	4495	X	2309	-0-	-2186	-0-	34	1	2275	2	N	-0-					-0-
08	4495	X	2546	-0-	-1949	-0-	84	1	2462	2	N	-0-					-0-
09	4350	X	2331	-0-	-2019	-0-	54	1	2277	2	N	-0-					-0-
10	3627	X	2436	-0-	-1191	-0-	95	1	2341	2	N	-0-					-0-
11	3647	X	3647	-0-	-0-	-0-	56	1	3590	2	N	1	1	8			-0-
							1	9									

HILCORP ENERGY COMPANY 386310
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					13
07	589	N	589	-0-	-0-	-0-	589	2			N	-0-					13
08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					13
09	90	N	24	-0-	-66	-0-	24	2			N	-0-					13
10	93	N	40	-0-	-53	-0-	40	2			N	-0-					13
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
08	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
10	1023	N	904	-0-	-119	-0-	904	2			N	-0-					-0-
11	990	N	709	-0-	-281	-0-	709	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	820	-0-	-560	-0-	816	2	4	9	N	4					18
07	1714	N	1714	-0-	-0-	-0-	1678	2	36	9	N	33					51
08	1535	N	1535	-0-	-0-	-0-	1512	2	23	9	N	21					72
09	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					72
10	1673	N	1673	-0-	-0-	-0-	1648	2	25	9	N	23					95
11	1500	N	1439	-0-	-61	-0-	1345	2	94	9	N	85	161	1			19

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	39	2	22	9	N	20					20
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					20
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					20
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
11	240	N	148	-0-	-92	-0-	148	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	18	-0-	-42	-0-	15	2	3	9	N	3	108	1			17
07	62	N	16	-0-	-46	-0-	16	2			N	-0-					17
08	93	N	31	-0-	-62	-0-	31	2			N	-0-					17
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					17
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					17
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					17

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1373	X	1373	-0-	-0-	-0-	1373	2			Y	-0-					7
07	3965	X	3965	-0-	-0-	-0-	3965	2			Y	-0-					7
08	4977	X	4977	-0-	-0-	-0-	4977	2			Y	-0-					7
09	5326	X	5326	-0-	-0-	-0-	5326	2			Y	-0-					7
10	5314	X	5314	-0-	-0-	-0-	5314	2			Y	-0-					7
11	3301	X	3301	-0-	-0-	-0-	3272	2	29	9	Y	26					33

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

06	81	N	81	-0-	-0-	-0-	81	2		N	-0-					28
07	31	N	-0-	-0-	-31	-0-				N	-0-					28
08	63	N	63	-0-	-0-	-0-	63	2		N	-0-					28
09	30	N	4	-0-	-26	-0-	4	2		N	-0-					28
10	2070	N	2070	-0-	-0-	-0-	2070	2		N	-0-					28
11	1765	N	1765	-0-	-0-	-0-	1765	2		N	-0-					28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
07	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

06	136	N	136	-0-	-0-	-0-	135	2	1	9	N	1	1	8			-0-
07	105	N	105	-0-	-0-	-0-	104	2	1	9	N	1	1	8			-0-
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	150	N	74	-0-	-76	-0-	72	2	2	9	N	2	2	8			-0-
10	93	N	84	-0-	-9	-0-	83	2	1	9	N	1	1	8			-0-
11	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

06	14	N	10	-0-	-4	-0-	10	2			N	-0-					20
07	62	N	31	-0-	-31	-0-	31	2			N	-0-					20
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					20
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					20
11	14	N	10	-0-	-4	-0-	10	2			N	-0-					20

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2273	-0-	-67	-0-	2273	2			N	-0-					-0-
07	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
08	2480	N	2186	-0-	-294	-0-	2186	2			N	-0-					-0-
09	2310	N	2261	-0-	-49	-0-	2248	2	13	9	N	12					12
10	2387	N	2091	-0-	-296	-0-	2069	2	22	9	N	20					32
11	2130	N	1307	-0-	-823	-0-	1295	2	12	9	N	11					43

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					12
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					12
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					12
09	120	N	40	-0-	-80	-0-	40	2			N	-0-					12
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					12
11	90	N	60	-0-	-30	-0-	60	2			N	-0-					12

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	756	-0-	-294	-0-	756	2			N	-0-					42
07	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					42
08	1085	N	1058	-0-	-27	-0-	1058	2			N	-0-					42
09	840	N	651	-0-	-189	-0-	651	2			N	-0-					42
*10	806	N	225	-0-	-581	-0-	225	2			N	-0-					42
11	960	N	630	-0-	-330	-0-	630	2			N	-0-					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
07	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
08	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-
10	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
11	120	N	55	-0-	-65	B	-0-	55	3			N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					77
07	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					77
08	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					77
09	2873	X	2873	-0-	-0-	-0-	2867	3	6	9	N	5					82
10	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					82
11	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					82

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					121
07	1147	N	894	-0-	-253	-0-	894	3			N	-0-					121
08	930	N	575	-0-	-355	-0-	575	3			N	-0-					121
09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					121
10	899	N	744	-0-	-155	-0-	744	3			N	-0-					121
11	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					121

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169

PLUGGED AND ABANDONED_____ 03/04/2024

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					21
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					21
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					21
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					21
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					21
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					21

CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

06	256	N	256	-0-	-0-	-0-	252	3	4	9	N	4					112
07	204	N	204	-0-	-0-	-0-	198	3	6	9	N	5					117
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					117
09	925	N	925	-0-	-0-	-0-	925	3			N	-0-					117
10	515	N	515	-0-	-0-	-0-	512	3	3	9	N	3					120
11	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2					122

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

06	3000	N	1432	-0-	-1568	4232	1397	3	35	9	Y	32	175	1			60
07	3100	N	2062	-0-	-1038	3194	1855	3	207	9	Y	188	173	1			75
08	3100	N	1256	-0-	-1844	1350	1236	3	20	9	Y	18					93
09	1863	N	513	-0-	-1350	-0-	513	3			Y	-0-					93
10	2077	N	1352	-0-	-725	-0-	1313	3	39	9	Y	35					128
11	1326	N	1326	-0-	-0-	-0-	1304	3	22	9	Y	20					148

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

06	3000	N	1445	-0-	-1555	3700	1444	3	1	9	Y	1					43
07	3100	N	1113	-0-	-1987	1713	1111	3	2	9	Y	2					45
08	2999	N	1286	-0-	-1713	-0-	1278	3	8	9	Y	7					52
09	1456	N	1456	-0-	-0-	-0-	1449	3	7	9	Y	6					58
10	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					58
11	1350	N	1350	-0-	-0-	-0-	1348	3	2	9	Y	2					60

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					113
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					113
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					113
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					113
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					113
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					64
07	496	N	422	-0-	-74	-0-	422	3			N	-0-					64
08	527	N	482	-0-	-45	-0-	482	3			N	-0-					64
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					64
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					64
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					64

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111

PLUGGED AND ABANDONED_____ 03/04/2024

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					89
07	403	N	177	-0-	-226	-0-	177	3			N	-0-					89
08	620	N	456	-0-	-164	-0-	456	3			N	-0-					89
09	510	N	369	-0-	-141	-0-	369	3			N	-0-					89
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					89
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					89

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					131
07	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					131
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					131
09	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					131
10	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					131
11	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					131

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	N	1513	-0-	-0-	-0-	1499	3	14	9	N	13					76
07	1490	N	1490	-0-	-0-	-0-	1475	3	15	9	N	14					90
08	1374	N	1374	-0-	-0-	-0-	1327	3	47	9	N	43					133
09	1230	N	1230	-0-	-0-	-0-	1208	3	22	9	N	20					153
10	1442	N	1442	-0-	-0-	-0-	1408	3	34	9	N	31					184
11	1440	N	1440	-0-	-0-	-0-	1399	3	41	9	N	37	170	1			51

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					169
07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					169
08	775	N	604	-0-	-171	-0-	604	3			N	-0-					169
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					169
10	868	N	641	-0-	-227	-0-	641	3			N	-0-					169
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					169

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					46
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					46
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					46
09	90	N	54	-0-	-36	-0-	54	3			N	-0-					46
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					46
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					37
07	341	N	170	-0-	-171	-0-	170	3			N	-0-					37
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					37
09	330	N	167	-0-	-163	-0-	167	3			N	-0-					37
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					37
11	120	N	55	-0-	-65	-0-	55	3			N	-0-					37

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

06	2534	N	2534	-0-	-0-	-0-	2524	3	10	9	N	9					148
07	2335	N	2335	-0-	-0-	-0-	2329	3	6	9	N	5					153
08	2281	N	2281	-0-	-0-	-0-	2234	3	47	9	N	43	171	1			25
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					25
10	2373	N	2373	-0-	-0-	-0-	2371	3	2	9	N	2					27
11	2357	N	2357	-0-	-0-	-0-	2355	3	2	9	N	2					29

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

06	1290	N	1249	-0-	-41	-0-	1249	3			N	-0-					63
07	1240	N	1108	-0-	-132	-0-	1108	3			N	-0-					63
08	1209	N	1105	-0-	-104	-0-	1105	3			N	-0-					63
09	1260	N	1154	-0-	-106	-0-	1154	3			N	-0-					63
10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					63
11	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					153
07	279	N	55	-0-	-224	-0-	55	3			N	-0-					153
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					153
09	300	N	58	-0-	-242	-0-	58	3			N	-0-					153
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					153
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					33
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					33
08	93	N	56	-0-	-37	-0-	56	3			N	-0-					33
09	90	N	60	-0-	-30	-0-	60	3			N	-0-					33
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					33
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					33

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	826	3	42	9	N	38	160	1			39
07	897	N	897	-0-	-0-	-0-	891	3	6	9	N	5					44
08	732	N	732	-0-	-0-	-0-	731	3	1	9	N	1					45
09	615	N	615	-0-	-0-	-0-	611	3	4	9	N	4					49
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					49
11	871	N	871	-0-	-0-	-0-	770	3	101	9	N	92					141

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					60
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					60
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					60
09	90	N	54	-0-	-36	-0-	54	3			N	-0-					60
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					60
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					135
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					135
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					135
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					135
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					135
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					135

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					159
07	1519	N	1381	-0-	-138	-0-	1381	3			N	-0-					159
08	1953	N	1168	-0-	-785	-0-	1168	3			N	-0-					159
09	2010	N	1430	-0-	-580	-0-	1430	3			N	-0-					159
10	1665	N	1665	-0-	-0-	-0-	1661	3	4	9	N	4					163
11	1502	N	1502	-0-	-0-	-0-	1499	3	3	9	N	3					166

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
09	870	N	558	-0-	-312	-0-	558	3			N	-0-					-0-
10	682	N	545	-0-	-137	-0-	545	3			N	-0-					-0-
11	780	N	498	-0-	-282	-0-	498	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					79
07	1085	N	994	-0-	-91	-0-	994	3			N	-0-					79
08	1364	N	732	-0-	-632	-0-	732	3			N	-0-					79
09	1260	N	928	-0-	-332	-0-	928	3			N	-0-					79
10	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					79
11	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					79

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					44
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					44
08	93	N	55	-0-	-38	-0-	55	3			N	-0-					44
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					44
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					44
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					44

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					145
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					145
08	310	N	136	-0-	-174	-0-	136	3			N	-0-					145
09	210	N	146	-0-	-64	-0-	146	3			N	-0-					145
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					145
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					237
07	2583	X	2583	-0-	-0-	-0-	2583	3			N	-0-					237
08	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					237
09	2963	X	2963	-0-	-0-	-0-	2963	3			N	-0-					237
10	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					237
11	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					237

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					123
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					123
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					123
09	120	N	55	-0-	-65	-0-	55	3			N	-0-					123
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					123
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					123

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	912	3	75	9	N	68	177	1			27
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					27
08	930	N	807	-0-	-123	-0-	807	3			N	-0-					27
09	900	N	261	-0-	-639	-0-	261	3			N	-0-					27
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					27
11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					27

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					44
07	403	N	363	-0-	-40	-0-	363	3			N	-0-					44
08	465	N	243	-0-	-222	-0-	243	3			N	-0-					44
09	420	N	325	-0-	-95	-0-	325	3			N	-0-					44
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					44
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					44

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2374	N	2374	-0-	-0-	-0-	2357	3	17	9	N	15					94
07	2318	N	2318	-0-	-0-	-0-	2299	3	19	9	N	17					111
08	2106	N	2106	-0-	-0-	-0-	2086	3	20	9	N	18					129
09	2212	N	2212	-0-	-0-	-0-	2173	3	39	9	N	35					164
10	2241	N	2241	-0-	-0-	-0-	2215	3	26	9	N	24					188
11	2275	N	2275	-0-	-0-	-0-	2200	3	75	9	N	68	180	1			76

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1040	-0-	-10	-0-	1040	3			N	-0-					82
07	744	N	559	-0-	-185	-0-	559	3			N	-0-					82
08	1085	N	921	-0-	-164	-0-	921	3			N	-0-					82
09	1050	N	285	-0-	-765	-0-	285	3			N	-0-					82
10	977	N	977	-0-	-0-	-0-	977	3			N	-0-					82
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					82

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					106
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					106
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					106
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					106
10	124	N	91	-0-	-33	-0-	91	3			N	-0-					106
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					82
07	775	N	677	-0-	-98	-0-	677	3			N	-0-					82
08	1023	N	394	-0-	-629	-0-	394	3			N	-0-					82
09	690	N	501	-0-	-189	-0-	501	3			N	-0-					82
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					82
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					82

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1402	-0-	-218	-0-	1381	3	21	9	N	19					96
07	1730	N	1730	-0-	-0-	-0-	1723	3	7	9	N	6					102
08	1364	N	1235	-0-	-129	-0-	1222	3	13	9	N	12					114
09	1638	N	1638	-0-	-0-	-0-	1630	3	8	9	N	7					121
10	1674	N	1297	-0-	-377	-0-	1297	3			N	-0-					121
11	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					121

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					177
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					177
08	775	N	714	-0-	-61	-0-	714	3			N	-0-					177
09	810	N	187	-0-	-623	-0-	187	3			N	-0-					177
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					177
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1547	N	1547	-0-	-0-	-0-	1534	3	13	9	N	12					138
07	1333	N	1324	-0-	-9	-0-	1317	3	7	9	N	6					144
08	1643	N	1374	-0-	-269	-0-	1357	3	17	9	N	15					159
09	1560	N	1156	-0-	-404	-0-	1156	3			N	-0-					159
10	1445	N	1445	-0-	-0-	-0-	1441	3	4	9	N	4					163
11	1434	N	1434	-0-	-0-	-0-	1431	3	3	9	N	3					166

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1539	N	1539	-0-	-0-	-0-	1529	3	10	9	N	9					121
07	589	N	568	-0-	-21	-0-	559	3	9	9	N	8					129
08	1736	N	1364	-0-	-372	-0-	1353	3	11	9	N	10					139
09	1530	N	490	-0-	-1040	-0-	490	3			N	-0-					139
10	1438	N	1438	-0-	-0-	-0-	1436	3	2	9	N	2					141
11	1429	N	1429	-0-	-0-	-0-	1427	3	2	9	N	2					143

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					59
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					59
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					59
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					59
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					59
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7257	X	7257	-0-	-0-	-0-	7257	3			N	-0-					54
07	7510	X	7510	-0-	-0-	-0-	7438	3	72	9	N	65					119
08	8719	X	8719	-0-	-0-	-0-	8523	3	196	9	N	178	178	1			119
09	8396	X	8396	-0-	-0-	-0-	8311	3	85	9	N	77					196
10	8953	X	8953	-0-	-0-	-0-	8942	3	11	9	N	10					206
11	8072	X	8072	-0-	-0-	-0-	8070	3	2	9	N	2					208

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					203
07	1984	N	1541	-0-	-443	-0-	1541	3			N	-0-					203
08	2077	N	2053	-0-	-24	-0-	2053	3			N	-0-					203
09	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					203
10	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					203
11	1980	N	1625	-0-	-355	-0-	1625	3			N	-0-					203

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2463	-0-	-1167	-0-	2454	3	9	9	N	8					138
07	3751	X	3477	-0-	-274	-0-	3466	3	11	9	N	10					148
08	3751	X	2180	-0-	-1571	-0-	2170	3	10	9	N	9					157
09	3630	X	3109	-0-	-521	-0-	3086	3	23	9	N	21					178
10	3472	X	2317	-0-	-1155	-0-	2304	3	13	9	N	12					190
11	3360	X	2296	-0-	-1064	-0-	2288	3	8	9	N	7					197

HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	809	-0-	-2851	-0-	809	3			N	-0-					130
07	3782	X	2349	-0-	-1433	-0-	2349	3			N	-0-					130
08	3782	X	2967	-0-	-815	-0-	2967	3			N	-0-					130
09	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					130
10	2825	X	2825	-0-	-0-	-0-	2825	3			N	-0-					130
11	2880	X	2549	-0-	-331	-0-	2549	3			N	-0-					130

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1493	-0-	-337	-0-	1493	3			N	-0-					101
07	1860	N	1697	-0-	-163	-0-	1697	3			N	-0-					101
08	1457	N	1321	-0-	-136	-0-	1321	3			N	-0-					101
09	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					101
10	1705	N	1402	-0-	-303	-0-	1402	3			N	-0-					101
11	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					101

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2539	-0-	-221	-0-	2349	3	190	9	N	173	161	1			112
07	2852	X	2062	-0-	-790	-0-	2040	3	22	9	N	20					132
08	2790	X	1032	-0-	-1758	-0-	1012	3	20	9	N	18					150
09	2700	X	2320	-0-	-380	-0-	2208	3	112	9	N	102	177	1			75
10	2635	X	2480	-0-	-155	-0-	2452	3	28	9	N	25					100
11	2550	X	2213	-0-	-337	-0-	2213	3			N	-0-					100

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					157
07	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					157
08	1271	N	1264	-0-	-7	-0-	1264	3			N	-0-					157
09	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					157
10	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					157
11	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					157

FORMATION RESOUR FIELD SVCS, LLC 100566
WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					99

GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CR2 ENERGY LLC 101608
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	2	1	249	2	N	-0-					-0-
07	279	N	184	-0-	-95	-0-	2	1	182	2	N	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	12	1	282	2	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	42	-0-	-78	-0-	42	2			Y	-0-					-0-
07	93	N	69	-0-	-24	-0-	1	1	68	2	Y	-0-					-0-
08	93	N	11	-0-	-82	-0-	11	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1279	-0-	-191	-0-	10	1	1267	2	Y	2	2	8			-0-
							2	9									
07	1550	N	1235	-0-	-315	-0-	16	1	1219	2	Y	-0-					-0-
08	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1	1	1487	2	Y	-0-					-0-
10	1556	N	1556	-0-	-0-	-0-	65	1	1490	2	Y	1	1	8			-0-
							1	9									
11	1596	N	1596	-0-	-0-	-0-	103	1	1492	2	Y	1	1	8			-0-
							1	9									

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	3	1	350	2	Y	-0-					-0-
07	507	N	507	-0-	-0-	-0-	6	1	501	2	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
10	496	N	307	-0-	-189	-0-	13	1	294	2	Y	-0-					-0-
11	360	N	268	-0-	-92	-0-	17	1	251	2	Y	-0-					-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1614	N	1614	-0-	-0-	-0-	12	1	1602	2	N	-0-					-0-
07	1333	N	828	-0-	-505	-0-	11	1	817	2	N	-0-					-0-
08	1302	N	1081	-0-	-221	-0-	1081	2			N	-0-					-0-
09	1620	N	1117	-0-	-503	-0-	1	1	1116	2	N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	48	1	1099	2	N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	69	1	1000	2	N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

06	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

06	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

06	1680	N	1114	-0-	-566	-0-	1114	2			N	-0-					25
07	1736	N	1444	-0-	-292	-0-	1444	2			N	-0-					25
08	3100	N	3123	-0-	23	23	3123	2			N	-0-					25
09	2618	N	2595	-0-	-23	-0-	2595	2			N	-0-					25
10	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					25
11	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
09	930	N	415	-0-	-515	-0-	415	2			N	-0-					-0-
10	3100	N	4486	-0-	1386	1386	4386	2	100	9	N	91					91
11	3000	N	3066	-0-	66	1452	2986	2	80	9	N	73	94	1			70

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

06	1590	N	1517	-0-	-73	-0-	1517	2			N	-0-					23
07	1953	N	1377	-0-	-576	-0-	1377	2			N	-0-					23
08	1116	N	907	-0-	-209	-0-	907	2			N	-0-					23
09	1530	N	1279	-0-	-251	-0-	1279	2			N	-0-					23
10	3100	N	3175	-0-	75	75	3175	2			N	-0-					23
11	2912	N	2837	-0-	-75	-0-	2837	2			N	-0-					23

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

06	1860	N	1601	-0-	-259	-0-	1601	2			N	-0-					15
07	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					15
08	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					15
09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					15
10	2139	N	1864	-0-	-275	-0-	1864	2			N	-0-					15
11	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					15

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF.11007 - 11013

06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					8
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					8
08	310	N	229	-0-	-81	-0-	229	2			N	-0-					8
09	300	N	235	-0-	-65	-0-	235	2			N	-0-					8
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					8
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					8

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

06	3810	X	3477	-0-	-333	-0-	3477	2			N	-0-					94
07	3937	X	3801	-0-	-136	-0-	3801	2			N	-0-					94
08	4523	X	4523	-0-	-0-	-0-	4523	2			N	-0-					94
09	4668	X	4668	-0-	-0-	-0-	4668	2			N	-0-					94
10	4658	X	4658	-0-	-0-	-0-	4658	2			N	-0-					94
11	5633	X	5633	-0-	-0-	-0-	5633	2			N	-0-					94

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

06	180	N	42	-0-	-138	-0-	42	2			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					56
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					56
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					56
09	90	N	71	-0-	-19	-0-	71	2			N	-0-					56
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					56
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3549	X	3549	-0-	-0-	-0-	3520	2	29	9	N	26	89	1	1	8	40
07	3534	X	3405	-0-	-129	-0-	3405	2			N	-0-					40
08	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					40
09	3450	X	3382	-0-	-68	-0-	3382	2			N	-0-					40
10	3565	X	3488	-0-	-77	-0-	3488	2			N	-0-					40
11	3450	X	3207	-0-	-243	-0-	3207	2			N	-0-					40

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3346	-0-	-464	-0-	3344	2	2	9	N	2	2	8			75
07	3937	X	3547	-0-	-390	-0-	3546	2	1	9	N	1	1	8			75
08	3937	X	3499	-0-	-438	-0-	3499	2			N	-0-					75
09	3360	X	3169	-0-	-191	-0-	3168	2	1	9	N	1	1	8			75
10	3534	X	3295	-0-	-239	-0-	3294	2	1	9	N	1	1	8			75
11	3420	X	2686	-0-	-734	-0-	2565	2	121	9	N	110					185

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2902	N	2389	-0-	-513	-0-	2389	2			N	-0-					10
07	2604	N	2282	-0-	-322	-0-	2282	2			N	-0-					10
08	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					10
09	2550	N	2282	-0-	-268	-0-	2232	2	50	9	N	45					55
10	2356	N	2336	-0-	-20	-0-	2277	2	59	9	N	54					109
11	2308	N	2308	-0-	-0-	-0-	2302	2	6	9	N	5					114

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
08	1271	N	1223	-0-	-48	-0-	1223	2			N	-0-					-0-
09	1230	N	1204	-0-	-26	-0-	1204	2			N	-0-					-0-
10	1271	N	1252	-0-	-19	-0-	1252	2			N	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					19
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					19
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					19
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					19
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					19
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					19

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	149	-0-	-121	-0-	149	2			N	-0-					-0-
07	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
08	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1381	-0-	-1109	-0-	1380	2	1	9	N	1	1	8			10
07	2666	N	1078	-0-	-1588	-0-	1077	2	1	9	N	1	1	8			10
08	2924	N	2924	-0-	-0-	-0-	2924	2			N	-0-					10
09	2251	N	2251	-0-	-0-	-0-	2250	2	1	9	N	1	1	8			10
10	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					10
11	2580	N	1333	-0-	-1247	-0-	1294	2	39	9	N	35					45

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	2559	-0-	-2781	-0-	2559	2			N	-0-					65
07	5518	X	4808	-0-	-710	-0-	4624	2	184	9	N	167	42	1			190
08	5518	X	2163	-0-	-3355	-0-	2163	2			N	-0-					190
09	5340	X	1882	-0-	-3458	-0-	1816	2	66	9	N	60					250
10	4805	X	4152	-0-	-653	-0-	4128	2	24	9	N	22	167	1			105
*11	4650	X	2424	-0-	-2226	-0-	2424	2			N	-0-					105

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	563	2	2	9	N	2	2	8			-0-
07	682	N	585	-0-	-97	-0-	585	2			N	-0-					-0-
08	651	N	569	-0-	-82	-0-	569	2			N	-0-					-0-
09	570	N	474	-0-	-96	-0-	474	2			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	938	-0-	-112	-0-	938	2			N	-0-					20
07	992	N	943	-0-	-49	-0-	943	2			N	-0-					20
08	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					20
09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					20
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					20
11	1198	N	1198	-0-	-0-	-0-	1065	2	133	9	N	121	87	1			54

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					13
07	620	N	609	-0-	-11	-0-	609	2			N	-0-					13
08	496	N	483	-0-	-13	-0-	483	2			N	-0-					13
09	600	N	538	-0-	-62	-0-	538	2			N	-0-					13
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					13
11	533	N	533	-0-	-0-	-0-	533	2			N	-0-					13

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					13
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					13
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					13
09	330	N	291	-0-	-39	-0-	291	2			N	-0-					13
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					13
11	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					13

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					88
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					88
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					88
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					88
11	8	N	1	-0-	-7	-0-	1	2			N	-0-					88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					30
07	270	N	270	-0-	-0-	-0-	262	2	8	9	N	7					37
08	225	N	225	-0-	-0-	-0-	216	2	9	9	N	8					45
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					45
10	279	N	220	-0-	-59	-0-	220	2			N	-0-					45
11	265	N	265	-0-	-0-	-0-	254	2	11	9	N	10					55

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1558	-0-	-32	-0-	1558	2			N	-0-					23
07	1550	N	1545	-0-	-5	-0-	1545	2			N	-0-					23
08	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					23
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					23
10	1878	N	1878	-0-	-0-	-0-	1696	2	182	9	N	165	131	1			57
11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					57

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4687	-0-	-113	-0-	4687	2			Y	-0-					7
07	4360	X	4360	-0-	-0-	-0-	4360	2			Y	-0-					7
08	3937	X	3742	-0-	-195	-0-	3742	2			Y	-0-					7
09	4680	X	3872	-0-	-808	-0-	3872	2			Y	-0-					7
10	4836	X	4219	-0-	-617	-0-	4219	2			Y	-0-					7
11	4680	X	3977	-0-	-703	-0-	3948	2	29	9	Y	26					33

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					132
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					132
08	124	N	-0-	-0-	-124	-0-					N	-0-					132
09	150	N	-0-	-0-	-150	-0-					N	-0-					132
10	155	N	38	-0-	-117	-0-	38	2			N	-0-					132
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					132

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					138
07	124	N	79	-0-	-45	-0-	79	2			N	-0-					138
08	124	N	100	-0-	-24	-0-	100	2			N	-0-					138
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					138
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					138
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					138

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2068	-0-	-152	-0-	2065	2	3	9	N	3	3	8			27
07	2387	N	1542	-0-	-845	-0-	1541	2	1	9	N	1	1	8			27
08	2909	N	2909	-0-	-0-	-0-	2909	2			N	-0-					27
09	2497	N	2497	-0-	-0-	-0-	2496	2	1	9	N	1	1	8			27
10	2679	N	2679	-0-	-0-	-0-	2677	2	2	9	N	2	2	8			27
*11	2580	N	2522	-0-	-58	-0-	2522	2			N	-0-					27

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					18
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					18
08	124	N	38	-0-	-86	-0-	38	2			N	-0-					18
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					18
10	155	N	-0-	-0-	-155	-0-					N	-0-					18
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					18

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					31
07	186	N	153	-0-	-33	-0-	153	2			N	-0-					31
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					31
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					31
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					31
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
07	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	262	2	162	9	N	147					147
10	241	N	241	-0-	-0-	-0-	224	2	17	9	N	15					162
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					162

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
09	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

06	3720 X	2619	-0-	-1101	-0-	2617	2	2	9	N	2	2	8			99
07	3410 X	2193	-0-	-1217	-0-	2192	2	1	9	N	1	1	8			99
08	3069 X	2236	-0-	-833	-0-	2236	2			N	-0-					99
09	2989 X	2989	-0-	-0-	-0-	2988	2	1	9	N	1	1	8			99
10	3859 X	3859	-0-	-0-	-0-	3858	2	1	9	N	1	1	8			99
*11	3715 X	3715	-0-	-0-	-0-	3715	2			N	-0-					99

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

06	450	N	449	-0-	-1	-0-	17	1	428	2	Y	4					8
							4	9									
07	325	N	325	-0-	-0-	-0-	13	1	312	2	Y	-0-					8
08	316	N	316	-0-	-0-	-0-	12	1	303	2	Y	1					9
							1	9									
09	454	N	454	-0-	-0-	-0-	16	1	432	2	Y	5					14
							6	9									
10	423	N	423	-0-	-0-	-0-	17	1	404	2	Y	2					16
							2	9									
11	375	N	375	-0-	-0-	-0-	13	1	358	2	Y	4					20
							4	9									

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

06	1980	X	1946	-0-	-34	-0-	51	1	1885	2	Y	9					62
							10	9									
07	2046	X	2017	-0-	-29	-0-	55	1	1951	2	Y	10	56	1			16
							11	9									
08	2220	X	2220	-0-	-0-	-0-	80	1	2115	2	Y	23					39
							25	9									
09	2234	X	2234	-0-	-0-	-0-	76	1	2150	2	Y	7					46
							8	9									
10	2512	X	2512	-0-	-0-	-0-	87	1	2413	2	Y	11					57
							12	9									
11	2160	X	1715	-0-	-445	-0-	38	1	1666	2	Y	10					67
							11	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	N	1051	-0-		-0-	-0-	27	1	1018	2	Y	5					29
								6	9									
07	913	N	913	-0-		-0-	-0-	25	1	884	2	Y	4	26	1			7
								4	9									
08	838	N	838	-0-		-0-	-0-	30	1	799	2	Y	8					15
								9	9									
09	1050	N	858	-0-		-192	-0-	29	1	827	2	Y	2					17
								2	9									
10	1055	N	1055	-0-		-0-	-0-	37	1	1012	2	Y	5					22
								6	9									
11	849	N	849	-0-		-0-	-0-	19	1	824	2	Y	5					27
								6	9									

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4767	X	4767	-0-		-0-	-0-	134	1	4568	2	Y	59					59
								65	9									
07	4545	X	4545	-0-		-0-	-0-	144	1	4354	2	Y	43					102
								47	9									
08	3704	X	3704	-0-		-0-	-0-	134	1	3515	2	Y	50	85	1			67
								55	9									
09	1912	X	1912	-0-		-0-	-0-	78	1	1822	2	Y	11					78
								12	9									
10	2090	X	2090	-0-		-0-	-0-	78	1	1972	2	Y	36	78	1			36
								40	9									
11	1590	X	1138	-0-		-452	-0-	20	1	1109	2	Y	8					44
								9	9									

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	507	-0-		-33	-0-	14	1	493	2	Y	-0-					-0-
07	404	N	404	-0-		-0-	-0-	13	1	391	2	Y	-0-					-0-
08	294	N	294	-0-		-0-	-0-	11	1	283	2	Y	-0-					-0-
09	510	N	483	-0-		-27	-0-	20	1	463	2	Y	-0-					-0-
10	529	N	529	-0-		-0-	-0-	20	1	509	2	Y	-0-					-0-
11	354	N	354	-0-		-0-	-0-	6	1	348	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2195	N	2195	-0-		-0-	-0-	57	1	2127	2	Y	10					54
								11	9									
07	1820	N	1820	-0-		-0-	-0-	50	1	1760	2	Y	9	48	1			15
								10	9									
08	1883	N	1883	-0-		-0-	-0-	68	1	1794	2	Y	19					34
								21	9									
09	1783	N	1783	-0-		-0-	-0-	60	1	1717	2	Y	5					39
								6	9									
10	1798	N	1613	-0-		-185	-0-	56	1	1549	2	Y	7					46
								8	9									
11	1740	N	1201	-0-		-539	-0-	27	1	1166	2	Y	7					53
								8	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2327	X	2327	-0-	-0-	-0-	88	1	2218	2	Y	19				40
							21	9								
07	2294	X	1627	-0-	-667	-0-	63	1	1561	2	Y	3				43
							3	9								
08	2294	X	1534	-0-	-760	-0-	59	1	1467	2	Y	7				50
							8	9								
09	2340	X	2328	-0-	-12	-0-	83	1	2220	2	Y	23				73
							25	9								
10	2418	X	2360	-0-	-58	-0-	97	1	2249	2	Y	13				86
							14	9								
11	2340	X	1896	-0-	-444	-0-	66	1	1807	2	Y	21				107
							23	9								

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	34	1	857	2	Y	7				10
							8	9								
07	367	N	367	-0-	-0-	-0-	14	1	353	2	Y	-0-				10
08	320	N	320	-0-	-0-	-0-	12	1	307	2	Y	1				11
							1	9								
09	510	N	472	-0-	-38	-0-	17	1	449	2	Y	5				16
							6	9								
10	458	N	458	-0-	-0-	-0-	19	1	437	2	Y	2				18
							2	9								
11	374	N	374	-0-	-0-	-0-	13	1	357	2	Y	4				22
							4	9								

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	381	-0-	-99	-0-	14	1	364	2	Y	3					8
							3	9									
07	396	N	396	-0-	-0-	-0-	15	1	381	2	Y	-0-					8
08	360	N	360	-0-	-0-	-0-	14	1	345	2	Y	1					9
							1	9									
09	508	N	508	-0-	-0-	-0-	18	1	484	2	Y	5					14
							6	9									
10	469	N	469	-0-	-0-	-0-	19	1	448	2	Y	2					16
							2	9									
11	379	N	379	-0-	-0-	-0-	13	1	362	2	Y	4					20
							4	9									

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	10	1	242	2	Y	2					4
							2	9									
07	322	N	322	-0-	-0-	-0-	13	1	309	2	Y	-0-					4
08	205	N	205	-0-	-0-	-0-	8	1	196	2	Y	1					5
							1	9									
09	240	N	160	-0-	-80	-0-	6	1	152	2	Y	2					7
							2	9									
10	310	N	231	-0-	-79	-0-	10	1	220	2	Y	1					8
							1	9									
11	248	N	248	-0-	-0-	-0-	9	1	236	2	Y	3					11
							3	9									

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2311	N	2311	-0-	-0-	-0-	66	1	2245	2	Y	-0-					-0-
07	1663	N	1663	-0-	-0-	-0-	53	1	1610	2	Y	-0-					-0-
08	1479	N	1479	-0-	-0-	-0-	54	1	1425	2	Y	-0-					-0-
09	2310	N	1266	-0-	-1044	-0-	52	1	1214	2	Y	-0-					-0-
10	1674	N	1383	-0-	-291	-0-	53	1	1330	2	Y	-0-					-0-
11	1440	N	575	-0-	-865	-0-	10	1	565	2	Y	-0-					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7046	X	7046	-0-	-0-	-0-	198	1	6764	2	Y	76					76
							84	9									
07	5983	X	4968	-0-	-1015	-0-	157	1	4765	2	Y	42					118
							46	9									
08	5983	X	5032	-0-	-951	-0-	183	1	4783	2	Y	60	98	1			80
							66	9									
09	7050	X	4644	-0-	-2406	-0-	191	1	4429	2	Y	22					102
							24	9									
10	7285	X	4540	-0-	-2745	-0-	170	1	4294	2	Y	69	102	1			69
							76	9									
11	7050	X	2324	-0-	-4726	-0-	41	1	2265	2	Y	16					85
							18	9									

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BEAR GRASS, NE. (TRAVIS PEAK) //CONT.// 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	176	-0-	-214	-0-	176	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	180	N	38	-0-	-142	-0-	38	2			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

06	7200 #	2162	-0-	-5038	-0-	2162	2			N	-0-					-0-
07	7192 #	2322	-0-	-4870	-0-	2322	2			N	-0-					-0-
08	3844 #	1706	-0-	-2138	-0-	1706	2			N	-0-					-0-
09	3720 #	2025	-0-	-1695	-0-	2025	2			N	-0-					-0-
10	3689 #	1554	-0-	-2135	-0-	117	1	1437	2	N	-0-					-0-
11	2250 #	1728	-0-	-522	-0-	1728	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

06	21485 X	21485	-0-	-0-	-0-	834	1	20651	2	N	-0-					-0-
07	21483 X	14883	-0-	-6600	-0-	33	1	14850	2	N	-0-					-0-
08	23399 X	23399	-0-	-0-	-0-	23399	2			N	-0-					-0-
09	21480 X	20675	-0-	-805	-0-	20675	2			N	-0-					-0-
10	26804 X	26804	-0-	-0-	-0-	26804	2			N	-0-					-0-
11	25183 X	25183	-0-	-0-	-0-	25183	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	9480	X	8557	-0-	-923	-0-	332	1	8225	2	N	-0-			-0-
07	9796	X	5500	-0-	-4296	-0-	12	1	5488	2	N	-0-			-0-
08	9548	X	8458	-0-	-1090	-0-	8458	2			N	-0-			-0-
09	9240	X	7958	-0-	-1282	-0-	7958	2			N	-0-			-0-
10	8835	X	8310	-0-	-525	-0-	8310	2			N	-0-			-0-
11	8550	X	7797	-0-	-753	-0-	7797	2			N	-0-			-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

06	31860	X	30233	-0-	-1627	-0-	1173	1	29060	2	N	-0-			-0-
07	32922	X	21771	-0-	-11151	-0-	48	1	21723	2	N	-0-			-0-
08	32922	X	32805	-0-	-117	-0-	32805	2			N	-0-			-0-
09	31350	X	29150	-0-	-2200	-0-	29150	2			N	-0-			-0-
10	31836	X	31836	-0-	-0-	-0-	31836	2			N	-0-			-0-
11	31740	X	30673	-0-	-1067	-0-	30673	2			N	-0-			-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

06	20730	X	20372	-0-	-358	-0-	791	1	19581	2	N	-0-			-0-
07	21421	X	12485	-0-	-8936	-0-	27	1	12458	2	N	-0-			-0-
08	21421	X	19898	-0-	-1523	-0-	19898	2			N	-0-			-0-
09	20580	X	18442	-0-	-2138	-0-	18442	2			N	-0-			-0-
10	21049	X	19283	-0-	-1766	-0-	19283	2			N	-0-			-0-
11	20370	X	18291	-0-	-2079	-0-	18291	2			N	-0-			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

06	2910	X	2061	-0-	-849	-0-	2061	2			N	-0-			-0-
07	3131	X	2854	-0-	-277	-0-	2854	2			N	-0-			-0-
08	3131	X	2711	-0-	-420	-0-	30	1	2681	2	N	-0-			-0-
09	3160	X	3160	-0-	-0-	-0-	23	1	3137	2	N	-0-			-0-
10	2852	X	2438	-0-	-414	-0-	24	1	2414	2	N	-0-			-0-
11	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-			-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750

KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2452	N	2452	-0-	-0-	-0-	553	1	1899	2	Y	-0-					10
07	2239	N	2239	-0-	-0-	-0-	386	1	1853	2	Y	-0-					10
08	2082	N	2082	-0-	-0-	-0-	343	1	1739	2	Y	-0-					10
09	2002	N	2002	-0-	-0-	-0-	453	1	1549	2	Y	-0-					10
10	2090	N	2090	-0-	-0-	-0-	457	1	1633	2	Y	-0-					10
11	1710	N	1602	-0-	-108	-0-	336	1	1266	2	Y	-0-					10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	N	1292	-0-	-0-	-0-	291	1	1001	2	Y	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	220	1	1055	2	Y	-0-					-0-
08	1397	N	1397	-0-	-0-	-0-	230	1	1167	2	Y	-0-					-0-
09	1282	N	1282	-0-	-0-	-0-	290	1	992	2	Y	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	291	1	1039	2	Y	-0-					-0-
11	1200	N	1024	-0-	-176	-0-	215	1	809	2	Y	-0-					-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	200	1	686	2	Y	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	189	1	904	2	Y	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	207	1	1047	2	Y	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	257	1	878	2	Y	-0-					-0-
10	1085	N	946	-0-	-139	-0-	207	1	739	2	Y	-0-					-0-
11	1406	N	1406	-0-	-0-	-0-	295	1	1111	2	Y	-0-					-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2293	N	2293	-0-	-0-	-0-	517	1	1776	2	Y	-0-					-0-
07	2214	N	2214	-0-	-0-	-0-	382	1	1832	2	Y	-0-					-0-
08	2094	N	2094	-0-	-0-	-0-	345	1	1749	2	Y	-0-					-0-
09	2182	N	2182	-0-	-0-	-0-	494	1	1688	2	Y	-0-					-0-
10	2494	N	2494	-0-	-0-	-0-	545	1	1949	2	Y	-0-					-0-
11	2014	N	2014	-0-	-0-	-0-	422	1	1592	2	Y	-0-					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	63	-0-	-117	-0-	14	1	49	2	N	-0-					5
07	44	N	44	-0-	-0-	-0-	8	1	36	2	N	-0-					5
08	49	N	49	-0-	-0-	-0-	8	1	41	2	N	-0-					5
09	60	N	28	-0-	-32	-0-	6	1	22	2	N	-0-					5
10	31	N	19	-0-	-12	-0-	4	1	15	2	N	-0-					5
11	60	N	-0-	-0-	-60	-0-					N	-0-					5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	179	1	613	2	Y	-0-					8
07	819	N	819	-0-	-0-	-0-	141	1	678	2	Y	-0-					8
08	777	N	777	-0-	-0-	-0-	128	1	649	2	Y	-0-					8
09	750	N	743	-0-	-7	-0-	168	1	575	2	Y	-0-					8
10	775	N	774	-0-	-1	-0-	169	1	605	2	Y	-0-					8
11	836	N	836	-0-	-0-	-0-	175	1	661	2	Y	-0-					8

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	6	1	20	2	N	-0-			42
07	31	N	19	-0-	-12	-0-	3	1	16	2	N	-0-			42
08	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-			42
09	30	N	21	-0-	-9	-0-	5	1	16	2	N	-0-			42
10	31	N	24	-0-	-7	-0-	5	1	19	2	N	-0-			42
11	209	N	209	-0-	-0-	-0-	44	1	165	2	N	-0-			42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	60	1	206	2	Y	-0-			47
07	248	N	247	-0-	-1	-0-	43	1	204	2	Y	-0-			47
08	227	N	227	-0-	-0-	-0-	37	1	190	2	Y	-0-			47
09	270	N	198	-0-	-72	-0-	45	1	153	2	Y	-0-			47
10	248	N	211	-0-	-37	-0-	46	1	165	2	Y	-0-			47
11	210	N	166	-0-	-44	-0-	35	1	131	2	Y	-0-			47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1629	N	1629	-0-	-0-	-0-	367	1	1262	2	N	-0-			35
07	1592	N	1592	-0-	-0-	-0-	275	1	1317	2	N	-0-			35
08	1556	N	1556	-0-	-0-	-0-	257	1	1299	2	N	-0-			35
09	1369	N	1369	-0-	-0-	-0-	310	1	1059	2	N	-0-			35
10	1405	N	1405	-0-	-0-	-0-	307	1	1098	2	N	-0-			35
11	1097	N	1097	-0-	-0-	-0-	230	1	867	2	N	-0-			35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	103	-0-	-977	-0-	23	1	80	2	N	-0-			10
07	1147	N	842	-0-	-305	-0-	145	1	697	2	N	-0-			10
08	1129	N	1129	-0-	-0-	-0-	186	1	943	2	N	-0-			10
09	1065	N	1065	-0-	-0-	-0-	241	1	824	2	N	-0-			10
10	1168	N	1168	-0-	-0-	-0-	255	1	913	2	N	-0-			10
11	1666	N	1666	-0-	-0-	-0-	349	1	1317	2	N	-0-			10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1866	N	1866	-0-	-0-	-0-	421	1	1445	2	N	-0-			-0-
07	2071	N	2071	-0-	-0-	-0-	357	1	1714	2	N	-0-			-0-
08	1454	N	1454	-0-	-0-	-0-	240	1	1214	2	N	-0-			-0-
09	1555	N	1555	-0-	-0-	-0-	352	1	1203	2	N	-0-			-0-
10	1116	N	1116	-0-	-0-	-0-	244	1	872	2	N	-0-			-0-
11	1086	N	1086	-0-	-0-	-0-	228	1	858	2	N	-0-			-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	23	1	79	2	Y	-0-					25
07	124	N	95	-0-	-29	-0-	16	1	79	2	Y	-0-					25
08	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					25
09	108	N	108	-0-	-0-	-0-	24	1	84	2	Y	-0-					25
10	106	N	106	-0-	-0-	-0-	23	1	83	2	Y	-0-					25
11	120	N	-0-	-0-	-120	-0-					Y	-0-					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	257	-0-	-73	-0-	58	1	199	2	Y	-0-					-0-
07	279	N	164	-0-	-115	-0-	28	1	136	2	Y	-0-					-0-
08	372	N	184	-0-	-188	-0-	30	1	154	2	Y	-0-					-0-
09	270	N	123	-0-	-147	-0-	28	1	95	2	Y	-0-					-0-
10	155	N	46	-0-	-109	-0-	10	1	36	2	Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	66	1	251	2	Y	-0-					-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	124	1	425	2	N	-0-					8
07	633	N	633	-0-	-0-	-0-	109	1	524	2	N	-0-					8
08	607	N	607	-0-	-0-	-0-	100	1	507	2	N	-0-					8
09	549	N	549	-0-	-0-	-0-	124	1	425	2	N	-0-					8
10	620	N	614	-0-	-6	-0-	134	1	480	2	N	-0-					8
11	640	N	640	-0-	-0-	-0-	134	1	506	2	N	-0-					8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	8	1	29	2	N	-0-					13
07	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					13
08	62	N	18	-0-	-44	-0-	3	1	15	2	N	-0-					13
09	52	N	52	-0-	-0-	-0-	12	1	40	2	N	-0-					13
10	35	N	35	-0-	-0-	-0-	8	1	27	2	N	-0-					13
11	30	N	24	-0-	-6	-0-	5	1	19	2	N	-0-					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	144	1	496	2	N	-0-					53
07	677	N	677	-0-	-0-	-0-	117	1	560	2	N	-0-					53
08	639	N	639	-0-	-0-	-0-	105	1	534	2	N	-0-					53
09	630	N	619	-0-	-11	-0-	140	1	479	2	N	-0-					53
10	682	N	633	-0-	-49	-0-	138	1	495	2	N	-0-					53
11	630	N	512	-0-	-118	-0-	107	1	405	2	N	-0-					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	155	1	533	2	N	-0-					-0-
07	806	N	470	-0-	-336	-0-	81	1	389	2	N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	119	1	604	2	N	-0-					-0-
09	690	N	682	-0-	-8	-0-	154	1	528	2	N	-0-					-0-
10	639	N	639	-0-	-0-	-0-	140	1	499	2	N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	174	1	655	2	N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					28
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					28
08	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					28
09	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					28
10	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					28
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					28

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	2			Y	-0-					46
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					46
08	93	N	47	-0-	-46	-0-	47	2			Y	-0-					46
09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					46
10	93	N	50	-0-	-43	-0-	50	2			Y	-0-					46
11	60	N	24	-0-	-36	-0-	24	2			Y	-0-					46

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	2			Y	-0-					23
07	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					23
08	31	N	11	-0-	-20	-0-	11	2			Y	-0-					23
09	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					23
10	31	N	11	-0-	-20	-0-	11	2			Y	-0-					23
11	11	N	3	-0-	-8	-0-	3	2			Y	-0-					23

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					23
07	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					23
08	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					23
09	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					23
10	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					23
11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					23

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	38	2			Y	-0-					58
07	62	N	40	-0-	-22	-0-	40	2			Y	-0-					58
08	31	N	23	-0-	-8	-0-	23	2			Y	-0-					58
09	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					58
10	31	N	27	-0-	-4	-0-	27	2			Y	-0-					58
11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					58

STROUD PETROLEUM, INC. 828082
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1057	-0-	-353	-0-	47	1	1010	2	N	-0-					-0-
07	1550	X	637	-0-	-913	-0-	29	1	608	2	N	-0-					-0-
08	1550	X	681	-0-	-869	-0-	31	1	650	2	N	-0-					-0-
09	1500	X	588	-0-	-912	-0-	26	1	562	2	N	-0-					-0-
10	1550	X	579	-0-	-971	-0-	26	1	553	2	N	-0-					-0-
11	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					47
07	279	N	193	-0-	-86	-0-	193	2			Y	-0-					47
08	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					47
09	450	N	218	-0-	-232	-0-	218	2			Y	-0-					47
10	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					47
11	210	N	197	-0-	-13	-0-	197	2			Y	-0-					47

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					13
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					13
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					13
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					13
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	1	1	4	2	N	-0-					-0-
08	8	N	8	-0-	-0- B	-0-	1	1	7	2	N	-0-					-0-
09	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					-0-

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0- B	-0-	12	1	42	2	N	-0-					27
07	66	N	66	-0-	-0- B	-0-	11	1	55	2	N	-0-					27
08	62	N	60	-0-	-2 B	-0-	10	1	50	2	N	-0-					27
09	84	N	84	-0-	-0- B	-0-	19	1	65	2	N	-0-					27
10	88	N	88	-0-	-0- B	-0-	19	1	69	2	N	-0-					27
11	60	N	59	-0-	-1 B	-0-	12	1	47	2	N	-0-					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOX CHURCH (PETTIT) //CONT.// 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-		-0-	23	1	79	2	N	-0-					-0-
07	96	N	96	-0-	-0-		-0-	17	1	79	2	N	-0-					-0-
08	93	N	90	-0-	-3		-0-	15	1	75	2	N	-0-					-0-
09	90	N	76	-0-	-14		-0-	17	1	59	2	N	-0-					-0-
10	93	N	64	-0-	-29		-0-	14	1	50	2	N	-0-					-0-
11	90	N	77	-0-	-13		-0-	16	1	61	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-		-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-		-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-		-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-		-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-		-0-					N	-0-					-0-
11	SHUT-IN		-0-	-0-	-0-		-0-					N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750

WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	22	1	75	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	16	1	77	2	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	13	1	64	2	Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	17	1	58	2	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	22	1	80	2	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	16	1	62	2	Y	-0-					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	23	-0-	-67	-0-	5	1	18	2	Y	-0-					17
07	62	N	21	-0-	-41	-0-	4	1	17	2	Y	-0-					17
08	70	N	70	-0-	-0-	-0-	12	1	58	2	Y	-0-					17
09	54	N	54	-0-	-0-	-0-	12	1	42	2	Y	-0-					17
10	31	N	24	-0-	-7	-0-	5	1	19	2	Y	-0-					17
11	80	N	80	-0-	-0-	-0-	17	1	63	2	Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	18	1	63	2	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	17	1	79	2	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	18	1	93	2	Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	20	1	68	2	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	21	1	75	2	Y	-0-					-0-
11	120	N	82	-0-	-38	-0-	17	1	65	2	Y	-0-					-0-

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
11	13	N	5	-0-	-8	-0-	1	1	4	2	Y	-0-					-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					13
07	1271	N	17	-0-	-1254	-0-	3	1	14	2	N	-0-					13
08	279	N	60	-0-	-219	-0-	10	1	50	2	N	-0-					13
09	131	N	131	-0-	-0-	-0-	30	1	101	2	N	-0-					13
10	130	N	130	-0-	-0-	-0-	28	1	102	2	N	-0-					13
11	60	N	28	-0-	-32	-0-	6	1	22	2	N	-0-					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	35	1	119	2	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	22	1	108	2	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	29	1	146	2	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	34	1	116	2	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	26	1	94	2	N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	46	1	175	2	N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

06	8190 X	7917	-0-	-273	-0-	172 2	1 9	7743	2	N	2	2	8			-0-
07	8463 X	6085	-0-	-2378	-0-	67	1	6018	2	N	-0-					-0-
08	8401 X	8343	-0-	-58	-0-	235	1	8108	2	N	-0-					-0-
09	8119 X	8119	-0-	-0-	-0-	262	1	7857	2	N	-0-					-0-
10	8184 X	8075	-0-	-109	-0-	238	1	7837	2	N	-0-					-0-
11	8070 X	7638	-0-	-432	-0-	98 2	1 9	7538	2	N	2	2	8			-0-

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

06	767	N	767	-0-	-0-	-0-	17	1	750	2	N	-0-					-0-
07	868	N	768	-0-	-100	-0-	8	1	760	2	N	-0-					-0-
08	899	N	747	-0-	-152	-0-	21	1	726	2	N	-0-					-0-
09	780	N	567	-0-	-213	-0-	18	1	549	2	N	-0-					-0-
10	775	N	536	-0-	-239	-0-	16	1	520	2	N	-0-					-0-
11	720	N	570	-0-	-150	-0-	7	1	563	2	N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

06	4986	X	4986	-0-	-0-	-0-	109	1	4877	2	N	-0-					-0-
07	5270	X	4744	-0-	-526	-0-	52	1	4692	2	N	-0-					-0-
08	5735	X	5512	-0-	-223	-0-	155	1	5357	2	N	-0-					-0-
09	5550	X	4854	-0-	-696	-0-	156	1	4698	2	N	-0-					-0-
10	5735	X	4817	-0-	-918	-0-	142	1	4675	2	N	-0-					-0-
11	5340	X	3886	-0-	-1454	-0-	50	1	3836	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

06	1830	N	648	-0-	-1182	-0-	14	1	634	2	N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	11	1	978	2	N	-0-					-0-
08	2356	N	1010	-0-	-1346	-0-	28	1	982	2	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	27	1	805	2	N	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	33	1	1100	2	N	-0-					-0-
11	990	N	738	-0-	-252	-0-	9	1	729	2	N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

06	7200	X	6498	-0-	-702	-0-	142	1	6356	2	N	-0-					-0-
07	7654	X	7654	-0-	-0-	-0-	85	1	7569	2	N	-0-					-0-
08	9191	X	9191	-0-	-0-	-0-	259	1	8932	2	N	-0-					-0-
09	9505	X	9505	-0-	-0-	-0-	306	1	9199	2	N	-0-					-0-
10	8678	X	8678	-0-	-0-	-0-	255	1	8423	2	N	-0-					-0-
11	8507	X	8507	-0-	-0-	-0-	109	1	8398	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	2698	-0-	-2402	-0-	598	1	2100	2	N	-0-					-0-
07	5270	X	4062	-0-	-1208	-0-	609	1	3453	2	N	-0-					-0-
08	5549	X	-0-	-0-	-5549	-0-					N	-0-					-0-
09	5370	X	-0-	-0-	-5370	-0-					N	-0-					-0-
*10	4495	X	-0-	-0-	-4495	-0-					N	-0-					-0-
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					-0-

DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

06	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	697						N	NO RPT					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

06	2130	X	1986	-0-	-144	-0-	298	1	1688	2	N	-0-					-0-
07	3930	X	3930	-0-	-0-	-0-	455	1	3475	2	N	-0-					-0-
08	2031	X	2031	-0-	-0-	-0-	128	1	1903	2	N	-0-					-0-
09	1980	X	1295	-0-	-685	-0-	77	1	1218	2	N	-0-					-0-
*10	3906	X	1042	-0-	-2864	-0-	68	1	974	2	N	-0-					-0-
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

06	2820	X	1244	-0-	-1576	-0-	1244	2			N	-0-					-0-
07	2914	X	2565	-0-	-349	-0-	2565	2			N	-0-					-0-
08	2883	X	2509	-0-	-374	-0-	2509	2			N	-0-					-0-
09	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
10	2573	X	2244	-0-	-329	-0-	2244	2			N	-0-					-0-
11	2490	X	2169	-0-	-321	-0-	2169	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2950	X	2950	-0-	-0-	-0-	2754	3	196	9	N	178	178	1			138
07	3472	X	2408	-0-	-1064	-0-	2361	3	47	9	N	43					181
08	3472	X	2665	-0-	-807	-0-	2436	3	229	9	N	208	176	1			213
09	3360	X	2329	-0-	-1031	-0-	2260	3	69	9	N	63	172	1			104
10	3038	X	2604	-0-	-434	-0-	2587	3	17	9	N	15					119
11	2940	X	2708	-0-	-232	-0-	2570	3	138	9	N	125	179	1			65

DIVERSIFIED PRODUCTION LLC 220903
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20100	X	17616	-0-	-2484	-0-	754 237	1 9	16625	2	N	215					369
07	20770	X	17784	-0-	-2986	-0-	779 136	1 9	16869	2	N	124	184	1			309
08	19995	X	18509	-0-	-1486	-0-	779 59	1 9	17671	2	N	54	181	1			182
09	19350	X	16788	-0-	-2562	-0-	737 196	1 9	15855	2	N	178					360
10	19468	X	18257	-0-	-1211	-0-	779 205	1 9	17273	2	N	186	370	1			176
11	17910	X	16660	-0-	-1250	-0-	125 262	1 9	16273	2	N	238	191	1	1	8	222

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	63					63

BARON-HARTMAN GU 1 WELL #: 5 RRCID -> 294118 COMPL. DATE 09/27/2022 TOTAL DEPTH 11100 PERF.10371 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					66
07	0	X	-0-	-0-	-0-	-0-					N	-0-					66
08	0	X	-0-	-0-	-0-	-0-					N	-0-					66
09	0	X	-0-	-0-	-0-	-0-					N	-0-					66
10	0	X	-0-	-0-	-0-	-0-					N	-0-					66
11	0	X	-0-	-0-	-0-	-0-					N	21	1	8			86

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
07	3199	X	3199	-0-	-0-	-0-	3199	3			N	-0-					-0-
08	2511	X	2470	-0-	-41	-0-	2470	3			N	-0-					-0-
09	2671	X	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-
10	2511	X	1448	-0-	-1063	-0-	1448	3			N	-0-					-0-
11	2430	X	1805	-0-	-625	-0-	1805	3			N	-0-					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	44	-0-	-76	-0-	44	2			Y	-0-					53
07	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					53
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					53
09	30	N	-0-	-0-	-30	-0-					Y	-0-					53
10	217	N	-0-	-0-	-217	-0-					Y	-0-					53
11	60	N	-0-	-0-	-60	-0-					Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	39	2			Y	-0-					53
07	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					53
08	93	N	16	-0-	-77	-0-	16	2			Y	-0-					53
09	30	N	-0-	-0-	-30	-0-					Y	-0-					53
10	310	N	-0-	-0-	-310	-0-					Y	-0-					53
11	30	N	-0-	-0-	-30	-0-					Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2962	-0-	-488	-0-	2962	2			N	-0-					3
07	2139	X	1534	-0-	-605	-0-	1534	2			N	-0-					3
08	1984	X	1439	-0-	-545	-0-	1439	2			N	-0-					3
09	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					3
10	3069	X	2898	-0-	-171	-0-	2898	2			N	-0-					3
11	2970	X	1762	-0-	-1208	-0-	1762	2			N	-0-					3

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6689	X	6689	-0-	-0-	-0-	6689	2			Y	-0-					-0-
07	5332	X	4346	-0-	-986	-0-	4346	2			Y	-0-					-0-
08	5332	X	4923	-0-	-409	-0-	4923	2			Y	-0-					-0-
09	5223	X	5223	-0-	-0-	-0-	5223	2			Y	-0-					-0-
10	5726	X	5726	-0-	-0-	-0-	5726	2			Y	-0-					-0-
11	5160	X	5128	-0-	-32	-0-	5128	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6983	X	6983	-0-	-0-	-0-	6983	2			Y	-0-					14
07	5262	X	5262	-0-	-0-	-0-	5262	2			Y	-0-					14
08	6332	X	6332	-0-	-0-	-0-	6332	2			Y	-0-					14
09	4890	X	4308	-0-	-582	-0-	4308	2			Y	-0-					14
10	6802	X	6802	-0-	-0-	-0-	6802	2			Y	-0-					14
11	4890	X	3774	-0-	-1116	-0-	3774	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 04/16/2012 TOTAL DEPTH 6429 PERF. 6306 - 6346

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
07	930	N	381	-0-	-549 B	-0-	381	2			N	-0-					-0-
08	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
09	780	N	454	-0-	-326 B	-0-	454	2			N	-0-					-0-
10	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
11	630	N	508	-0-	-122 B	-0-	508	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1987	-0-	-563 B	-0-	1983	2	4	9	N	4	4	8			-0-
07	2201	X	1872	-0-	-329 B	-0-	1871	2	1	9	N	1	1	8			-0-
08	2201	X	2047	-0-	-154 B	-0-	2046	2	1	9	N	1	1	8			-0-
09	1980	N	1745	-0-	-235 B	-0-	1745	2			N	-0-					-0-
10	1981	N	1981	-0-	-0- B	-0-	1981	2			N	-0-					-0-
11	1980	N	1901	-0-	-79 B	-0-	1901	2			N	-0-					-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09	150	N	114	-0-	-36 B	-0-	114	2			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
11	210	N	90	-0-	-120 B	-0-	90	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

06	330	N	218	-0-	-112 B	-0-	218	2			N	-0-					-0-
07	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
08	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
09	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
11	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

06	1320	N	1141	-0-	-179 B	-0-	1141	2			N	-0-					-0-
07	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-					-0-
08	1657	N	1657	-0-	-0- B	-0-	1657	2			N	-0-					-0-
09	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
10	1736	N	1600	-0-	-136 B	-0-	1600	2			N	-0-					-0-
11	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

06	962	N	962	-0-	-0- B	-0-	961	2	1	9	N	1	1	8			-0-
07	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
08	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
09	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
10	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

06	960	N	557	-0-	-403 B	-0-	554	2	3	9	N	3	3	8			-0-
07	1501	N	1501	-0-	-0- B	-0-	1497	2	4	9	N	4	4	8			-0-
08	754	N	754	-0-	-0- B	-0-	752	2	2	9	N	2	2	8			-0-
09	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
10	992	N	465	-0-	-527 B	-0-	465	2			N	-0-					-0-
11	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	558	N	394	-0-	-164 B	-0-	394	2			N	-0-					-0-
08	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
09	420	N	376	-0-	-44 B	-0-	376	2			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
11	480	N	413	-0-	-67 B	-0-	413	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
07	310	N	233	-0-	-77 B	-0-	233	2			N	-0-					-0-
08	310	N	164	-0-	-146 B	-0-	164	2			N	-0-					-0-
09	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
10	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-
11	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

06	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
07	279	N	184	-0-	-95 B	-0-	184	2			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09	240	N	142	-0-	-98 B	-0-	142	2			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
11	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
08	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
09	390	N	133	-0-	-257 B	-0-	133	2			N	-0-					-0-
10	372	N	146	-0-	-226 B	-0-	146	2			N	-0-					-0-
11	180	N	103	-0-	-77 B	-0-	103	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	186	N	121	-0-	-65	-0-	51	1	70	2	N	-0-					-0-
09	240	N	174	-0-	-66	-0-	44	1	130	2	N	-0-					-0-
10	248	N	200	-0-	-48	-0-	53	1	147	2	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	77	1	88	2	N	-0-					-0-

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

06	1213	N	1213	-0-	-0-	-0-	248	1	965	2	N	-0-					66
07	1333	N	1317	-0-	-16	-0-	344	1	973	2	N	-0-					66
08	992	N	788	-0-	-204	-0-	202	1	586	2	N	-0-					66
09	1200	N	888	-0-	-312	-0-	226	1	662	2	N	-0-					66
10	1302	N	888	-0-	-414	-0-	225	1	663	2	N	-0-					66
11	787	N	787	-0-	-0-	-0-	232	1	555	2	N	-0-					66

CENTERVILLE, SE. //CONT.// 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1289	-0-	-211	-0-	1278	2	11	9	N	10					124
07	1364	N	1316	-0-	-48	-0-	1316	2			N	-0-					124
08	1400	N	1400	-0-	-0-	-0-	1389	2	11	9	N	10					134
09	1290	N	1269	-0-	-21	-0-	1263	2	6	9	N	5					139
10	1302	N	1284	-0-	-18	-0-	1284	2			N	-0-					139
11	1350	N	1193	-0-	-157	-0-	1189	2	4	9	N	4					143

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	-0-	415	2			N	-0-					13
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					13
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					13
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					13
10	432	N	432	-0-	-0-	-0-	432	2			N	-0-					13
11	420	N	369	-0-	-51	-0-	369	2			N	-0-					13

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
WESTOIL LLC 102028
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
07	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
08	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
09	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
10	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
11	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
07	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
08	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
09	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
10	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
11	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56

HILCORP ENERGY COMPANY 386310
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF. 10411 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1257	N	1257	-0-	-0-	-0-	1037	2	220	9	N	200	175	1			170
07	1275	N	1275	-0-	-0-	-0-	1152	2	123	9	N	112	181	1	1	8	100
08	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					100
09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					100
10	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	N	1					111
11	990	N	960	-0-	-30	-0-	960	2			N	-0-					111

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1309	N	1309	-0-	-0-	-0-	1207	2	102	9	N	93	161	1	1	8	23
07	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					23
08	1612	N	1296	-0-	-316	-0-	1296	2			N	-0-					23
09	1260	N	1206	-0-	-54	-0-	1206	2			N	-0-					23
10	1457	N	1162	-0-	-295	-0-	1161	2	1	9	N	1					35
*11	1260	N	1229	-0-	-31	-0-	1229	2			N	-0-					35

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	N	1521	-0-	-0-	-0-	1433	2	88	9	N	80					100
07	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					100
08	1424	N	1424	-0-	-0-	-0-	1423	2	1	9	N	1	1	8			100
09	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					100
10	1364	N	1221	-0-	-143	-0-	1221	2			N	-0-	1	8			112
11	1320	N	1160	-0-	-160	-0-	1160	2			N	-0-					112

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	343	2	10	9	N	9	7	1			3
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					3
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					3
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					3
10	427	N	427	-0-	-0-	-0-	426	2	1	9	N	1					4
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					4

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					1
07	93	N	19	-0-	-74	-0-	19	2			N	-0-					1
08	93	N	-0-	-0-	-93	-0-					N	-0-					1
09	90	N	-0-	-0-	-90	-0-					N	-0-					1
10	205	N	205	-0-	-0-	-0-	204	2	1	9	N	1					2
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					2

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	484	-0-	-116	-0-	450	2	34	9	N	31	14	1			64
07	620	N	591	-0-	-29	-0-	591	2			N	-0-					64
08	558	N	557	-0-	-1	-0-	557	2			N	-0-					64
09	574	N	574	-0-	-0-	-0-	552	2	22	9	N	20					84
10	596	N	596	-0-	-0-	-0-	572	2	24	9	N	22					106
11	641	N	641	-0-	-0-	-0-	579	2	62	9	N	56					162

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310
WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					18
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					18
08	124	N	5	-0-	-119	-0-	5	2			N	-0-					18
09	120	N	1	-0-	-119	-0-	1	2			N	-0-					18
10	124	N	-0-	-0-	-124	-0-					N	-0-					18
11	5	N	1	-0-	-4	-0-	1	2			N	-0-					18

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2002	N	2002	-0-	-0-	-0-	1934	2	68	9	N	62	182	1			100
07	1944	N	1944	-0-	-0-	-0-	1894	2	50	9	N	45					145
08	1844	N	1844	-0-	-0-	-0-	1799	2	45	9	N	41					186
09	1946	N	1946	-0-	-0-	-0-	1715	2	231	9	N	210	190	1			206
10	1674	N	1362	-0-	-312	-0-	1360	2	2	9	N	2					222
11	1620	N	1337	-0-	-283	-0-	1337	2			N	-0-					222

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
WESTOIL LLC 102028
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					-0-

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

WESTOIL LLC 102028
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1782		-0-	-0-	-1782	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHENEYBORO, SW. (9585) //CONT.// 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
WESTOIL LLC //CONT.// 102028
SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1782		-0-	-0-	-1782	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAVELIN ENERGY PARTNERS MGMT LLC 100351
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
07	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
08	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
09	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
10	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/25/2024

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/12/2024

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	289	1	66	9	Y	60	229	1			90
07	454	N	454	-0-	-0-	-0-	401	1	53	9	Y	48	50	1			88
08	0	N	-0-	-0-	-0-	-0-					Y	54					142
09	461	N	461	-0-	-0-	-0-	384	1	77	9	Y	70	60	1			152
10	490	N	490	-0-	-0-	-0-	418	1	72	9	Y	65					217
*11	293	N	293	-0-	-0-	-0-	201	1	92	9	Y	84	230	1			71

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

06	829	N	829	-0-	-0-	-0-	19	1	734	2	N	69	1	8			127
							76	9									
07	775	N	732	-0-	-43	-0-	17	1	636	2	N	72					199
							79	9									
08	744	N	705	-0-	-39	-0-	19	1	634	2	N	47	162	1			84
							52	9									
09	840	N	675	-0-	-165	-0-	16	1	585	2	N	67					151
							74	9									
10	744	N	737	-0-	-7	-0-	18	1	636	2	N	75	168	1			58
							83	9									
11	716	N	716	-0-	-0-	-0-	27	1	610	2	N	72					130
							79	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 05/25/2021 TOTAL DEPTH 13550 PERF. 7773 - 7829

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611		-0-	-0-	-611	-0-					N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	1			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	1			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	1			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	1			N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24840		24233	-0-	-607	-0-	24233	2			N	-0-					-0-
07	19592	#	12966	-0-	-6626	-0-	12963	2	3	9	N	3	3	8			-0-
08	21359	#	5426	-0-	-15933	-0-	5425	2	1	9	N	1	1	8			-0-
09	24240	#	8341	-0-	-15899	-0-	8340	2	1	9	N	1	1	8			-0-
10	25048	#	15435	-0-	-9613	-0-	15435	2			N	-0-					-0-
11	24240	#	NO RPT	-0-	-24240	-0-					N	NO RPT					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	372	N	275	-0-	-97	-0-	275	3			N	-0-					-0-
08	651	N	134	-0-	-517	-0-	134	3			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	279	N	135	-0-	-144	-0-	135	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12537 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/20/2022

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1098	N	1098	-0-	-0-	-0-	54	1	1044	2	Y	-0-					-0-
07	930	N	623	-0-	-307	-0-	26	1	597	2	Y	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	64	1	1300	2	Y	-0-					-0-
09	1154	N	1154	-0-	-0-	-0-	62	1	1092	2	Y	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	51	1	982	2	Y	-0-					-0-
11	1110	N	1057	-0-	-53	-0-	55	1	1002	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	825	-0-	-15	-0-	40	1	785	2	Y	-0-					-0-
07	868	N	868	-0-	-0-	-0-	36	1	832	2	Y	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	55	1	1130	2	Y	-0-					-0-
09	995	N	995	-0-	-0-	-0-	54	1	941	2	Y	-0-					-0-
10	897	N	897	-0-	-0-	-0-	45	1	852	2	Y	-0-					-0-
11	907	N	907	-0-	-0-	-0-	47	1	860	2	Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	6	1	125	2	Y	-0-					-0-
07	93	N	52	-0-	-41	-0-	2	1	50	2	Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	7	1	134	2	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	34	1	671	2	Y	-0-					-0-
07	1085	N	507	-0-	-578	-0-	21	1	486	2	Y	-0-					-0-
08	837	N	730	-0-	-107	-0-	34	1	696	2	Y	-0-					-0-
09	720	N	621	-0-	-99	-0-	33	1	588	2	Y	-0-					-0-
10	515	N	515	-0-	-0-	-0-	26	1	489	2	Y	-0-					-0-
11	720	N	625	-0-	-95	-0-	33	1	592	2	Y	-0-					-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1846	-0-	-14	-0-	90	1	1756	2	Y	-0-					-0-
07	1953	N	1152	-0-	-801	-0-	48	1	1104	2	Y	-0-					-0-
08	2045	N	2045	-0-	-0-	-0-	96	1	1949	2	Y	-0-					-0-
09	1920	N	1920	-0-	-0-	-0-	103	1	1817	2	Y	-0-					-0-
10	1716	N	1716	-0-	-0-	-0-	85	1	1631	2	Y	-0-					-0-
11	1950	N	1855	-0-	-95	-0-	97	1	1758	2	Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1334	-0-	-466	-0-	65	1	1269	2	Y	-0-					-0-
07	2264	N	2264	-0-	-0-	-0-	94	1	2170	2	Y	-0-					-0-
08	3100	N	3139	-0-	39	39	147	1	2992	2	Y	-0-					-0-
09	2816	N	2777	-0-	-39	-0-	149	1	2628	2	Y	-0-					-0-
10	2471	N	2471	-0-	-0-	-0-	123	1	2348	2	Y	-0-					-0-
11	2880	X	2545	-0-	-335	-0-	133	1	2412	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

06	1138	N	1138	-0-	-0-	-0-	56	1	1082	2	Y	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	49	1	1127	2	Y	-0-					-0-
08	2346	N	2346	-0-	-0-	-0-	110	1	2236	2	Y	-0-					-0-
09	3000	N	3054	-0-	54	54	164	1	2890	2	Y	-0-					-0-
10	2651	N	2597	-0-	-54	-0-	129	1	2467	2	Y	1	1	8			-0-
							1	9									
11	1935	N	1935	-0-	-0-	-0-	101	1	1833	2	Y	1	1	8			-0-
							1	9									

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

06	2683	N	2683	-0-	-0-	-0-	131	1	2550	2	Y	2	2	8			-0-
							2	9									
07	2055	N	2055	-0-	-0-	-0-	86	1	1969	2	Y	-0-					-0-
08	2387	N	1992	-0-	-395	-0-	93	1	1899	2	Y	-0-					-0-
09	2400	N	2054	-0-	-346	-0-	110	1	1944	2	Y	-0-					-0-
10	2254	N	2254	-0-	-0-	-0-	112	1	2142	2	Y	-0-					-0-
11	1920	N	1753	-0-	-167	-0-	92	1	1661	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

06	800	N	800	-0-	-0-	-0-	39	1	761	2	Y	-0-					-0-
07	657	N	657	-0-	-0-	-0-	27	1	630	2	Y	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	47	1	969	2	Y	-0-					-0-
09	847	N	847	-0-	-0-	-0-	46	1	801	2	Y	-0-					-0-
10	735	N	735	-0-	-0-	-0-	37	1	698	2	Y	-0-					-0-
11	799	N	799	-0-	-0-	-0-	42	1	757	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	2	1	53	2	Y	-0-					-0-
08	620	N	195	-0-	-425	-0-	9	1	186	2	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
11	180	N	142	-0-	-38	-0-	7	1	135	2	Y	-0-					-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

06	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	15	1	357	2	Y	-0-					-0-
08	563	N	563	-0-	-0-	-0-	26	1	537	2	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
10	362	N	362	-0-	-0-	-0-	18	1	344	2	Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	20	1	368	2	Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

06	2241	N	2241	-0-	-0-	-0-	109	1	2132	2	Y	-0-					-0-
07	2263	N	1578	-0-	-685	-0-	66	1	1508	2	Y	4	4	8			-0-
							4	9									
08	2509	N	2509	-0-	-0-	-0-	117	1	2391	2	Y	1	1	8			-0-
							1	9									
09	2343	N	2343	-0-	-0-	-0-	126	1	2217	2	Y	-0-					-0-
10	2138	N	2138	-0-	-0-	-0-	106	1	2032	2	Y	-0-					-0-
11	2310	N	2183	-0-	-127	-0-	114	1	2069	2	Y	-0-					-0-

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

06	1890	N	1584	-0-	-306	-0-	112	1	1472	2	Y	-0-					-0-
07	1922	N	1653	-0-	-269	-0-	112	1	1541	2	Y	-0-					-0-
08	1860	N	1361	-0-	-499	-0-	91	1	1270	2	Y	-0-					-0-
09	1590	N	1280	-0-	-310	-0-	85	1	1195	2	Y	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	116	1	1726	2	Y	1	1	1			-0-
							1	9									
11	1904	N	1904	-0-	-0-	-0-	102	1	1802	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

06	780	N	689	-0-	-91	-0-	34	1	655	2	Y	-0-					-0-
07	965	N	965	-0-	-0-	-0-	40	1	921	2	Y	4	4	8			-0-
							4	9									
08	1020	N	1020	-0-	-0-	-0-	48	1	971	2	Y	1	1	8			-0-
							1	9									
09	778	N	778	-0-	-0-	-0-	42	1	736	2	Y	-0-					-0-
10	910	N	910	-0-	-0-	-0-	45	1	865	2	Y	-0-					-0-
11	1101	N	1101	-0-	-0-	-0-	58	1	1043	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

06	1740	N	1726	-0-	-14	-0-	84	1	1642	2	Y	-0-					-0-
07	1767	N	1350	-0-	-417	-0-	56	1	1290	2	Y	4	4	8			-0-
							4	9									
08	1814	N	1814	-0-	-0-	-0-	85	1	1728	2	Y	1	1	8			-0-
							1	9									
09	1789	N	1789	-0-	-0-	-0-	96	1	1693	2	Y	-0-					-0-
10	1609	N	1609	-0-	-0-	-0-	80	1	1529	2	Y	-0-					-0-
11	1770	N	1473	-0-	-297	-0-	77	1	1395	2	Y	1	1	8			-0-
							1	9									

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

06	1320	N	1233	-0-	-87	-0-	60	1	1171	2	Y	2	2	8			-0-
							2	9									
07	1178	N	1158	-0-	-20	-0-	48	1	1110	2	Y	-0-					-0-
08	1240	N	1106	-0-	-134	-0-	52	1	1054	2	Y	-0-					-0-
09	1439	N	1439	-0-	-0-	-0-	77	1	1362	2	Y	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	69	1	1310	2	Y	-0-					-0-
11	1407	N	1407	-0-	-0-	-0-	74	1	1333	2	Y	-0-					-0-

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

06		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1827	N	1827	-0-	-0-	-0-	89 2	1 9	1736	2	Y	2	2	8			-0-
07	1953	N	1398	-0-	-555	-0-	58	1	1340	2	Y	-0-					-0-
08	1969	N	1969	-0-	-0-	-0-	92	1	1877	2	Y	-0-					-0-
09	1855	N	1855	-0-	-0-	-0-	100	1	1755	2	Y	-0-					-0-
10	1706	N	1706	-0-	-0-	-0-	85	1	1621	2	Y	-0-					-0-
11	1920	N	1706	-0-	-214	-0-	89 1	1 9	1616	2	Y	1	1	8			-0-

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0-	-0-	45	1	883	2	Y	-0-					-0-
07	899	N	767	-0-	-132	-0-	32	1	735	2	Y	-0-					-0-
08	1339	N	1339	-0-	-0-	-0-	63	1	1276	2	Y	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	55	1	963	2	Y	-0-					-0-
10	875	N	875	-0-	-0-	-0-	43	1	832	2	Y	-0-					-0-
11	1050	N	941	-0-	-109	-0-	49	1	892	2	Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	939	-0-	-891	-0-	46	1	893	2	Y	-0-					-0-
07	1891	N	1101	-0-	-790	-0-	46	1	1055	2	Y	-0-					-0-
08	1643	N	853	-0-	-790	-0-	40	1	813	2	Y	-0-					-0-
09	1851	N	1851	-0-	-0-	-0-	100	1	1751	2	Y	-0-					-0-
10	1260	N	1260	-0-	-0-	-0-	63	1	1197	2	Y	-0-					-0-
11	1278	N	1278	-0-	-0-	-0-	67	1	1211	2	Y	-0-					-0-

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	909	-0-	-21	-0-	44	1	865	2	Y	-0-					-0-
07	930	N	872	-0-	-58	-0-	36	1	836	2	Y	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	53	1	1075	2	Y	-0-					-0-
09	1023	N	1023	-0-	-0-	-0-	55	1	968	2	Y	-0-					-0-
10	986	N	986	-0-	-0-	-0-	49	1	937	2	Y	-0-					-0-
11	1160	N	1160	-0-	-0-	-0-	61	1	1099	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1258	N	1258	-0-	-0-	-0-	61	1	1197	2	Y	-0-					-0-
07	954	N	954	-0-	-0-	-0-	40	1	914	2	Y	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	53	1	1076	2	Y	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	63	1	1099	2	Y	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	60	1	1140	2	Y	-0-					-0-
11	930	N	795	-0-	-135	-0-	42	1	753	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1749	-0-	-321	-0-	124	1	1625	2	Y	-0-					-0-
07	1860	N	1061	-0-	-799	-0-	72	1	989	2	Y	-0-					-0-
08	1984	N	1714	-0-	-270	-0-	115	1	1599	2	Y	-0-					-0-
09	1756	N	1756	-0-	-0-	-0-	117	1	1639	2	Y	-0-					-0-
10	2076	N	2076	-0-	-0-	-0-	131	1	1945	2	Y	-0-					-0-
11	2231	N	2231	-0-	-0-	-0-	119	1	2112	2	Y	-0-					-0-

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1190	-0-	-70	-0-	58	1	1132	2	Y	-0-					-0-
07	1302	N	632	-0-	-670	-0-	26	1	606	2	Y	-0-					-0-
08	1289	N	1289	-0-	-0-	-0-	60	1	1229	2	Y	-0-					-0-
09	1200	N	1187	-0-	-13	-0-	64	1	1123	2	Y	-0-					-0-
10	1043	N	1043	-0-	-0-	-0-	52	1	991	2	Y	-0-					-0-
11	1260	N	930	-0-	-330	-0-	49	1	881	2	Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	6	1	148	2	Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	25	1	509	2	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	16	1	283	2	Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					-0-
11	907	N	907	-0-	-0-	-0-	47	1	860	2	Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-2	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		16	-0-	16	16	1	1	15	2	Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	16					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	16					Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0-	-0-	83 2	1 9	1611	2	Y	2	2	8			-0-
07	1798	N	1389	-0-	-409	-0-	58	1	1331	2	Y	-0-					-0-
08	1930	N	1930	-0-	-0-	-0-	90	1	1840	2	Y	-0-					-0-
09	1762	N	1762	-0-	-0-	-0-	95	1	1667	2	Y	-0-					-0-
10	1680	N	1680	-0-	-0-	-0-	83	1	1597	2	Y	-0-					-0-
11	1770	N	1722	-0-	-48	-0-	90	1	1632	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	20	1	398	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	16	1	361	2	Y	-0-					-0-
08	631	N	631	-0-	-0-	-0-	29	1	602	2	Y	-0-					-0-
09	482	N	482	-0-	-0-	-0-	26	1	456	2	Y	-0-					-0-
10	436	N	436	-0-	-0-	-0-	22	1	414	2	Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					-0-

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	N	1367	-0-	-0-	-0-	67	1	1300	2	Y	-0-					-0-
07	1364	N	867	-0-	-497	-0-	36	1	831	2	Y	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	67	1	1364	2	Y	-0-					-0-
09	1452	N	1452	-0-	-0-	-0-	78	1	1374	2	Y	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	63	1	1195	2	Y	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	72	1	1310	2	Y	-0-					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1235	N	1235	-0-	-0-	-0-	60	1	1175	2	Y	-0-					-0-
07	682	N	676	-0-	-6	-0-	28	1	648	2	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	28	1	575	2	Y	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	57	1	998	2	Y	-0-					-0-
10	810	N	810	-0-	-0-	-0-	40	1	770	2	Y	-0-					-0-
11	989	N	989	-0-	-0-	-0-	52	1	937	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1664	N	1664	-0-	-0-	-0-	81	1	1583	2	Y	-0-					-0-
07	1736	N	1054	-0-	-682	-0-	44	1	1010	2	Y	-0-					-0-
08	1767	N	1512	-0-	-255	-0-	71	1	1441	2	Y	-0-					-0-
09	1650	N	1569	-0-	-81	-0-	84	1	1485	2	Y	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	62	1	1179	2	Y	-0-					-0-
11	1470	N	1302	-0-	-168	-0-	68	1	1234	2	Y	-0-					-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2679	X	2679	-0-	-0-	-0-	190	1	2489	2	Y	-0-					-0-
07	3278	X	3278	-0-	-0-	-0-	223	1	3055	2	Y	-0-					-0-
08	3201	X	3201	-0-	-0-	-0-	214	1	2987	2	Y	-0-					-0-
09	3418	X	3418	-0-	-0-	-0-	228	1	3190	2	Y	-0-					-0-
10	3286	X	1602	-0-	-1684	-0-	101	1	1501	2	Y	-0-					-0-
11	3180	X	1740	-0-	-1440	-0-	93	1	1647	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1477	-0-	-23	-0-	72	1	1405	2	N	-0-					-0-
07	1550	N	887	-0-	-663	-0-	37	1	850	2	N	-0-					-0-
08	1519	N	289	-0-	-1230	-0-	14	1	275	2	N	-0-					-0-
09	1470	N	25	-0-	-1445	-0-	1	1	24	2	N	-0-					-0-
10	899	N	10	-0-	-889	-0-	10	2			N	-0-					-0-
11	270	N	20	-0-	-250	-0-	1	1	19	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2691	N	2691	-0-	-0-	-0-	190	1	2491	2	Y	9	6	1			8
							10	9									
07	2108	N	2108	-0-	-0-	-0-	143	1	1965	2	Y	-0-					8
08	2232	N	869	-0-	-1363	-0-	58	1	811	2	Y	-0-					8
09	2400	N	1196	-0-	-1204	-0-	80	1	1116	2	Y	-0-					8
10	2108	N	1774	-0-	-334	-0-	112	1	1662	2	Y	-0-	6	1			2
*11	2633	N	2633	-0-	-0-	-0-	138	1	2451	2	Y	40					42
							44	9									

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4971	-0-	-249	-0-	243	1	4728	2	Y	-0-					-0-
07	5394	X	3014	-0-	-2380	-0-	125	1	2885	2	Y	4	4	8			-0-
							4	9									
08	5619	X	5619	-0-	-0-	-0-	263	1	5355	2	Y	1	1	8			-0-
							1	9									
09	5649	X	5649	-0-	-0-	-0-	304	1	5345	2	Y	-0-					-0-
10	5146	X	4707	-0-	-439	-0-	234	1	4473	2	Y	-0-					-0-
11	5220	X	4772	-0-	-448	-0-	250	1	4521	2	Y	1	1	8			-0-
							1	9									

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1619	N	1619	-0-	-0-	-0-	79	1	1538	2	Y	2	2	8			-0-
							2	9									
07	1261	N	1261	-0-	-0-	-0-	53	1	1208	2	Y	-0-					-0-
08	1914	N	1914	-0-	-0-	-0-	89	1	1825	2	Y	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	95	1	1664	2	Y	-0-					-0-
10	1680	N	1680	-0-	-0-	-0-	83	1	1597	2	Y	-0-					-0-
11	1703	N	1703	-0-	-0-	-0-	89	1	1614	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	163	-0-	-407	-0-	8	1	155	2	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	8	1	186	2	Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-					-0-
11	390	N	266	-0-	-124	-0-	14	1	252	2	Y	-0-					-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	719	-0-	-1	-0-	35	1	684	2	Y	-0-					-0-
07	744	N	736	-0-	-8	-0-	31	1	705	2	Y	-0-					-0-
08	775	N	625	-0-	-150	-0-	29	1	596	2	Y	-0-					-0-
09	799	N	799	-0-	-0-	-0-	43	1	756	2	Y	-0-					-0-
10	744	N	682	-0-	-62	-0-	34	1	648	2	Y	-0-					-0-
11	655	N	655	-0-	-0-	-0-	34	1	621	2	Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4268	X	4268	-0-	-0-	-0-	208	1	4058	2	Y	2	2	8			-0-
							2	9									
07	4867	X	3132	-0-	-1735	-0-	130	1	2998	2	Y	4	4	8			-0-
							4	9									
08	4867	X	4067	-0-	-800	-0-	190	1	3876	2	Y	1	1	8			-0-
							1	9									
09	4710	X	4509	-0-	-201	-0-	243	1	4266	2	Y	-0-					-0-
10	4619	X	4055	-0-	-564	-0-	201	1	3853	2	Y	1	1	8			-0-
							1	9									
11	4260	X	4221	-0-	-39	-0-	221	1	3997	2	Y	3	3	8			-0-
							3	9									

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	N	1414	-0-	-0-	-0-	100	1	1314	2	Y	-0-					-0-
07	1705	N	1441	-0-	-264	-0-	98	1	1343	2	Y	-0-					-0-
08	1829	N	1703	-0-	-126	-0-	114	1	1589	2	Y	-0-					-0-
09	1410	N	1074	-0-	-336	-0-	72	1	1002	2	Y	-0-					-0-
10	1787	N	1787	-0-	-0-	-0-	113	1	1674	2	Y	-0-					-0-
11	1686	N	1686	-0-	-0-	-0-	90	1	1596	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1425	-0-	-315	-0-	101	1	1324	2	Y	-0-					-0-
07	1674	N	627	-0-	-1047	-0-	43	1	584	2	Y	-0-					-0-
08	2005	N	2005	-0-	-0-	-0-	134	1	1871	2	Y	-0-					-0-
09	1784	N	1784	-0-	-0-	-0-	119	1	1665	2	Y	-0-					-0-
10	1591	N	1591	-0-	-0-	-0-	101	1	1490	2	Y	-0-					-0-
11	1950	N	1824	-0-	-126	-0-	97	1	1727	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2831	-0-	-259	-0-	138 2	1 9	2691	2	Y	2	2	8			-0-
07	3193	X	698	-0-	-2495	-0-	29	1	669	2	Y	-0-					-0-
08	3286	X	13	-0-	-3273	-0-	1	1	12	2	Y	-0-					-0-
09	5314	X	5314	-0-	-0-	-0-	286	1	5028	2	Y	-0-					-0-
10	3733	X	3733	-0-	-0-	-0-	186	1	3547	2	Y	-0-					-0-
11	4099	X	4099	-0-	-0-	-0-	215	1	3884	2	Y	-0-					-0-

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
07	434	N	289	-0-	-145	-0-	12	1	277	2	Y	-0-					-0-
08	556	N	556	-0-	-0-	-0-	26	1	530	2	Y	-0-					-0-
09	510	N	377	-0-	-133	-0-	20	1	357	2	Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					-0-
11	540	N	181	-0-	-359	-0-	9	1	172	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	28	1	540	2	Y	-0-					-0-
07	527	N	340	-0-	-187	-0-	14	1	326	2	Y	-0-					-0-
08	595	N	595	-0-	-0-	-0-	28	1	567	2	Y	-0-					-0-
09	540	N	382	-0-	-158	-0-	21	1	361	2	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	17	1	331	2	Y	-0-					-0-
11	540	N	343	-0-	-197	-0-	18	1	325	2	Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	-0-	9	1	177	2	Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	9	1	203	2	Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	8	1	167	2	Y	-0-					-0-
09	423	N	423	-0-	-0-	-0-	23	1	400	2	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	19	1	355	2	Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	24	1	427	2	Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	23	1	440	2	Y	-0-					-0-
07	465	N	295	-0-	-170	-0-	12	1	283	2	Y	-0-					-0-
08	527	N	384	-0-	-143	-0-	18	1	366	2	Y	-0-					-0-
09	450	N	334	-0-	-116	-0-	18	1	316	2	Y	-0-					-0-
10	310	N	288	-0-	-22	-0-	14	1	274	2	Y	-0-					-0-
11	360	N	297	-0-	-63	-0-	16	1	281	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	350	-0-	-40	-0-	17	1	333	2	Y	-0-					-0-
07	403	N	333	-0-	-70	-0-	14	1	319	2	Y	-0-					-0-
08	372	N	272	-0-	-100	-0-	13	1	259	2	Y	-0-					-0-
09	360	N	233	-0-	-127	-0-	13	1	220	2	Y	-0-					-0-
10	341	N	283	-0-	-58	-0-	14	1	269	2	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	18	1	333	2	Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	6	1	125	2	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	5	1	112	2	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	7	1	138	2	N	-0-					-0-
09	120	N	73	-0-	-47	-0-	4	1	69	2	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	12	1	220	2	N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1723	N	1723	-0-	-0-	-0-	84	1	1639	2	Y	-0-					-0-
07	1674	N	1320	-0-	-354	-0-	55	1	1265	2	Y	-0-					-0-
08	1891	N	772	-0-	-1119	-0-	36	1	736	2	Y	-0-					-0-
09	2072	N	2072	-0-	-0-	-0-	111	1	1961	2	Y	-0-					-0-
10	1953	N	1953	-0-	-0-	-0-	97	1	1856	2	Y	-0-					-0-
11	1828	N	1828	-0-	-0-	-0-	96	1	1732	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	8	1	182	2	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-
11	180	N	134	-0-	-46	-0-	7	1	127	2	Y	-0-					-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	12	1	232	2	Y	-0-					-0-
07	248	N	143	-0-	-105	-0-	6	1	137	2	Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	17	1	344	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-					-0-
10	284	N	284	-0-	-0-	-0-	14	1	270	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	4	4	8			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

06	1781	N	1781	-0-	-0-	-0-	87	1	1694	2	Y	-0-					-0-
07	1550	N	1094	-0-	-456	-0-	46	1	1048	2	Y	-0-					-0-
08	1726	N	1726	-0-	-0-	-0-	81	1	1645	2	Y	-0-					-0-
09	1594	N	1594	-0-	-0-	-0-	86	1	1508	2	Y	-0-					-0-
10	1531	N	1531	-0-	-0-	-0-	76	1	1455	2	Y	-0-					-0-
11	1560	N	1560	-0-	-0-	-0-	82	1	1478	2	Y	-0-					-0-

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

06	5656	X	5656	-0-	-0-	-0-	276	1	5380	2	Y	-0-					-0-
07	5239	X	3660	-0-	-1579	-0-	152	1	3508	2	Y	-0-					-0-
08	5882	X	5882	-0-	-0-	-0-	275	1	5607	2	Y	-0-					-0-
09	5640	X	5501	-0-	-139	-0-	296	1	5205	2	Y	-0-					-0-
10	5828	X	4751	-0-	-1077	-0-	236	1	4514	2	Y	1	1	8			-0-
							1	9									
11	5640	X	5085	-0-	-555	-0-	266	1	4818	2	Y	1	1	8			-0-
							1	9									

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

06	2280	N	2071	-0-	-209	-0-	101	1	1970	2	Y	-0-					-0-
07	2480	N	1640	-0-	-840	-0-	68	1	1572	2	Y	-0-					-0-
08	2511	N	2214	-0-	-297	-0-	103	1	2111	2	Y	-0-					-0-
09	2164	N	2164	-0-	-0-	-0-	116	1	2048	2	Y	-0-					-0-
10	2024	N	2024	-0-	-0-	-0-	101	1	1923	2	Y	-0-					-0-
11	2130	N	2054	-0-	-76	-0-	108	1	1946	2	Y	-0-					-0-

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

06	2027	N	2027	-0-	-0-	-0-	99 2	1 9	1926	2	Y	2	2	8			-0-
07	1550	N	1311	-0-	-239	-0-	55	1	1256	2	Y	-0-					-0-
08	1643	N	1474	-0-	-169	-0-	69	1	1405	2	Y	-0-					-0-
09	1590	N	1318	-0-	-272	-0-	71	1	1247	2	Y	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	65	1	1253	2	Y	-0-					-0-
11	1485	N	1485	-0-	-0-	-0-	78	1	1407	2	Y	-0-					-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

06	2476	X	2476	-0-	-0-	-0-	121	1	2355	2	Y	-0-					-0-
07	1767	X	1690	-0-	-77	-0-	70	1	1620	2	Y	-0-					-0-
08	2542	X	2056	-0-	-486	-0-	96	1	1960	2	Y	-0-					-0-
09	2490	X	2028	-0-	-462	-0-	109	1	1919	2	Y	-0-					-0-
10	2573	X	1809	-0-	-764	-0-	90	1	1719	2	Y	-0-					-0-
11	2490	X	2057	-0-	-433	-0-	108	1	1949	2	Y	-0-					-0-

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

06	310	N	310	-0-	-0-	-0-	15	1	295	2	Y	-0-					-0-
07	279	N	252	-0-	-27	-0-	10	1	242	2	Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-
09	300	N	258	-0-	-42	-0-	14	1	244	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
11	300	N	263	-0-	-37	-0-	14	1	249	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1064	-0-	-166	-0-	52	1	1012	2	Y	-0-					-0-
07	1209	N	770	-0-	-439	-0-	32	1	738	2	Y	-0-					-0-
08	1338	N	1338	-0-	-0-	-0-	63	1	1275	2	Y	-0-					-0-
09	1344	N	1344	-0-	-0-	-0-	72	1	1272	2	Y	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	51	1	985	2	Y	-0-					-0-
11	1230	N	1167	-0-	-63	-0-	61	1	1105	2	Y	1	1	8			-0-
							1	9									

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	N	1642	-0-	-0-	-0-	116	1	1526	2	Y	-0-					-0-
07	1938	N	1938	-0-	-0-	-0-	132	1	1806	2	Y	-0-					-0-
08	2387	N	1706	-0-	-681	-0-	114	1	1592	2	Y	-0-					-0-
09	1650	N	1621	-0-	-29	-0-	108	1	1513	2	Y	-0-					-0-
10	1953	N	1634	-0-	-319	-0-	103	1	1531	2	Y	-0-					-0-
11	1650	N	929	-0-	-721	-0-	50	1	879	2	Y	-0-					-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2157	-0-	-933	-0-	105	1	2052	2	Y	-0-					-0-
07	3162	X	1656	-0-	-1506	-0-	69	1	1587	2	Y	-0-					-0-
08	3162	X	1833	-0-	-1329	-0-	86	1	1747	2	Y	-0-					-0-
09	2910	X	1688	-0-	-1222	-0-	91	1	1597	2	Y	-0-					-0-
10	2697	X	2120	-0-	-577	-0-	105	1	2015	2	Y	-0-					-0-
11	2160	X	1918	-0-	-242	-0-	100	1	1818	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	-0-	39	1	760	2	Y	-0-					-0-
07	775	N	772	-0-	-3	-0-	32	1	740	2	Y	-0-					-0-
08	806	N	330	-0-	-476	-0-	15	1	315	2	Y	-0-					-0-
09	810	N	500	-0-	-310	-0-	27	1	473	2	Y	-0-					-0-
10	775	N	386	-0-	-389	-0-	19	1	367	2	Y	-0-					-0-
11	742	N	742	-0-	-0-	-0-	39	1	703	2	Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2179	-0-	-71	-0-	106	1	2073	2	Y	-0-					-0-
07	2170	N	1699	-0-	-471	-0-	71	1	1628	2	Y	-0-					-0-
08	2350	N	2350	-0-	-0-	-0-	110	1	2240	2	Y	-0-					-0-
09	2217	N	2217	-0-	-0-	-0-	119	1	2098	2	Y	-0-					-0-
10	2088	N	2088	-0-	-0-	-0-	104	1	1983	2	Y	1	1	8			-0-
							1	9									
11	2280	N	2173	-0-	-107	-0-	114	1	2058	2	Y	1	1	8			-0-
							1	9									

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	86	-0-	-64	-0-	4	1	82	2	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	6	1	134	2	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	5	1	98	2	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	7	1	126	2	N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	9	1	174	2	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	18	1	328	2	N	-0-					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1006	-0-	-14	-0-	49	1	957	2	Y	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	50	1	1144	2	Y	-0-					-0-
08	1626	N	1626	-0-	-0-	-0-	76	1	1550	2	Y	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	80	1	1407	2	Y	-0-					-0-
10	1432	N	1432	-0-	-0-	-0-	71	1	1361	2	Y	-0-					-0-
11	1560	N	1417	-0-	-143	-0-	74	1	1343	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	128	-0-	-232	-0-	6	1	122	2	Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	18	1	410	2	Y	-0-					-0-
08	2573	N	584	-0-	-1989	-0-	27	1	557	2	Y	-0-					-0-
09	789	N	789	-0-	-0-	-0-	42	1	747	2	Y	-0-					-0-
10	855	N	855	-0-	-0-	-0-	42	1	813	2	Y	-0-					-0-
11	570	N	426	-0-	-144	-0-	22	1	404	2	Y	-0-					-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1382	N	1382	-0-	-0-	-0-	67 6	1 9	1309	2	Y	5	5	8			-0-
07	1333	N	894	-0-	-439	-0-	37	1	857	2	Y	-0-					-0-
08	1455	N	1455	-0-	-0-	-0-	68	1	1387	2	Y	-0-					-0-
09	1290	N	1238	-0-	-52	-0-	67	1	1171	2	Y	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	65	1	1240	2	Y	-0-					-0-
11	1334	N	1334	-0-	-0-	-0-	70	1	1264	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1118	-0-	-1372	-0-	55	1	1063	2	Y	-0-					-0-
07	1860	N	1141	-0-	-719	-0-	48	1	1093	2	Y	-0-					-0-
08	1209	N	1092	-0-	-117	-0-	51	1	1041	2	Y	-0-					-0-
09	1218	N	1218	-0-	-0-	-0-	66	1	1152	2	Y	-0-					-0-
10	1257	N	1257	-0-	-0-	-0-	62	1	1195	2	Y	-0-					-0-
11	1203	N	1203	-0-	-0-	-0-	63	1	1140	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	46	1	905	2	Y	-0-					-0-
07	930	N	908	-0-	-22	-0-	38	1	870	2	Y	-0-					-0-
08	982	N	982	-0-	-0-	-0-	46	1	936	2	Y	-0-					-0-
09	930	N	689	-0-	-241	-0-	37	1	652	2	Y	-0-					-0-
10	899	N	778	-0-	-121	-0-	39	1	739	2	Y	-0-					-0-
11	930	N	878	-0-	-52	-0-	46	1	832	2	Y	-0-					-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	40	1	771	2	Y	-0-					-0-
07	527	N	352	-0-	-175	-0-	15	1	337	2	Y	-0-					-0-
08	961	N	559	-0-	-402	-0-	26	1	533	2	Y	-0-					-0-
09	810	N	404	-0-	-406	-0-	22	1	382	2	Y	-0-					-0-
10	341	N	316	-0-	-25	-0-	16	1	300	2	Y	-0-					-0-
11	540	N	469	-0-	-71	-0-	25	1	444	2	Y	-0-					-0-

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	38	1	737	2	N	-0-					-0-
07	930	N	433	-0-	-497	-0-	18	1	415	2	N	-0-					-0-
08	775	N	280	-0-	-495	-0-	13	1	267	2	N	-0-					-0-
09	780	N	730	-0-	-50	-0-	39	1	691	2	N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	38	1	720	2	N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	41	1	747	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1585	N	1585	-0-	-0-	-0-	77	1	1508	2	Y	-0-					-0-
07	1581	N	892	-0-	-689	-0-	37	1	855	2	Y	-0-					-0-
08	1618	N	1618	-0-	-0-	-0-	76	1	1542	2	Y	-0-					-0-
09	1590	N	1381	-0-	-209	-0-	74	1	1307	2	Y	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	70	1	1341	2	Y	-0-					-0-
11	1560	N	1560	-0-	-0-	-0-	82	1	1478	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

06	1372	N	1372	-0-	-0-	-0-	67	1	1305	2	Y	-0-					-0-
07	1142	N	1142	-0-	-0-	-0-	48	1	1094	2	Y	-0-					-0-
08	1475	N	1475	-0-	-0-	-0-	69	1	1406	2	Y	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	56	1	984	2	Y	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	50	1	953	2	Y	-0-					-0-
11	874	N	874	-0-	-0-	-0-	46	1	828	2	Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

06	8220	X	7361	-0-	-859	-0-	359	1	7000	2	Y	2	2	8			-0-
							2	9									
07	8494	X	5385	-0-	-3109	-0-	224	1	5152	2	Y	8	8	8			-0-
							9	9									
08	8432	X	8247	-0-	-185	-0-	385	1	7859	2	Y	3	3	8			-0-
							3	9									
09	8040	X	7592	-0-	-448	-0-	408	1	7184	2	Y	-0-					-0-
10	8029	X	8002	-0-	-27	-0-	398	1	7603	2	Y	1	1	8			-0-
							1	9									
11	7980	X	7541	-0-	-439	-0-	395	1	7142	2	Y	4	4	8			-0-
							4	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2027	-0-	-163	-0-	99	1	1926	2	Y	2	2	8			-0-
							2	9									
07	2046	N	1480	-0-	-566	-0-	61	1	1415	2	Y	4	4	8			-0-
							4	9									
08	2108	N	1954	-0-	-154	-0-	91	1	1862	2	Y	1	1	8			-0-
							1	9									
09	2040	N	440	-0-	-1600	-0-	24	1	416	2	Y	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	98	1	1872	2	Y	-0-					-0-
11	1924	N	1924	-0-	-0-	-0-	101	1	1821	2	Y	2	2	8			-0-
							2	9									

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-	-0-	-0-	52	1	1008	2	Y	-0-					-0-
07	1147	N	963	-0-	-184	-0-	40	1	923	2	Y	-0-					-0-
08	1708	N	1708	-0-	-0-	-0-	80	1	1628	2	Y	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	58	1	1019	2	Y	-0-					-0-
10	1010	N	1010	-0-	-0-	-0-	50	1	960	2	Y	-0-					-0-
11	1650	N	972	-0-	-678	-0-	51	1	921	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2333	-0-	-7	-0-	114	1	2219	2	Y	-0-					-0-
07	2449	N	1445	-0-	-1004	-0-	60	1	1385	2	Y	-0-					-0-
08	2387	N	2257	-0-	-130	-0-	105	1	2152	2	Y	-0-					-0-
09	2340	N	2115	-0-	-225	-0-	114	1	2001	2	Y	-0-					-0-
10	1799	N	1799	-0-	-0-	-0-	89	1	1710	2	Y	-0-					-0-
11	2190	N	1658	-0-	-532	-0-	87	1	1571	2	Y	-0-					-0-

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1287	-0-	-3	-0-	63	1	1224	2	Y	-0-					-0-
07	1364	N	976	-0-	-388	-0-	41	1	935	2	Y	-0-					-0-
08	1271	N	1239	-0-	-32	-0-	58	1	1181	2	Y	-0-					-0-
09	1290	N	1022	-0-	-268	-0-	55	1	967	2	Y	-0-					-0-
10	1374	N	1374	-0-	-0-	-0-	68	1	1306	2	Y	-0-					-0-
11	1354	N	1354	-0-	-0-	-0-	71	1	1282	2	Y	1	1	8			-0-
							1	9									

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2271	-0-	-279	-0-	111	1	2160	2	Y	-0-					-0-
07	2666	N	1566	-0-	-1100	-0-	65	1	1501	2	Y	-0-					-0-
08	2480	N	1923	-0-	-557	-0-	90	1	1833	2	Y	-0-					-0-
09	2280	N	1997	-0-	-283	-0-	107	1	1890	2	Y	-0-					-0-
10	1891	N	1891	-0-	-0-	-0-	94	1	1797	2	Y	-0-					-0-
11	1860	N	1465	-0-	-395	-0-	77	1	1388	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	31	1	602	2	Y	-0-					-0-
07	742	N	742	-0-	-0-	-0-	31	1	711	2	Y	-0-					-0-
08	747	N	747	-0-	-0-	-0-	35	1	712	2	Y	-0-					-0-
09	630	N	620	-0-	-10	-0-	33	1	587	2	Y	-0-					-0-
10	651	N	643	-0-	-8	-0-	32	1	611	2	Y	-0-					-0-
11	630	N	622	-0-	-8	-0-	33	1	589	2	Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1766	-0-	-244	-0-	86	1	1680	2	Y	-0-					-0-
07	1891	N	1385	-0-	-506	-0-	58	1	1323	2	Y	4	4	8			-0-
							4	9									
08	2038	N	2038	-0-	-0-	-0-	95	1	1942	2	Y	1	1	8			-0-
							1	9									
09	1809	N	1809	-0-	-0-	-0-	97	1	1712	2	Y	-0-					-0-
10	1752	N	1752	-0-	-0-	-0-	87	1	1665	2	Y	-0-					-0-
11	1980	N	1451	-0-	-529	-0-	76	1	1375	2	Y	-0-					-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	45	1	593	2	Y	-0-					-0-
07	930	N	672	-0-	-258	-0-	46	1	626	2	Y	-0-					-0-
08	1085	N	841	-0-	-244	-0-	56	1	785	2	Y	-0-					-0-
09	630	N	626	-0-	-4	-0-	42	1	584	2	Y	-0-					-0-
10	860	N	860	-0-	-0-	-0-	54	1	806	2	Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	47	1	837	2	Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1287	-0-	-183	-0-	63	1	1224	2	Y	-0-					-0-
07	1951	N	1951	-0-	-0-	-0-	81	1	1870	2	Y	-0-					-0-
08	1457	N	1220	-0-	-237	-0-	57	1	1163	2	Y	-0-					-0-
09	1290	N	1281	-0-	-9	-0-	69	1	1212	2	Y	-0-					-0-
10	1519	N	1357	-0-	-162	-0-	67	1	1290	2	Y	-0-					-0-
11	1490	N	1490	-0-	-0-	-0-	78	1	1412	2	Y	-0-					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3837	-0-	-153	-0-	187	1	3648	2	Y	2	2	8			-0-
							2	9									
07	4030	X	3135	-0-	-895	-0-	131	1	3004	2	Y	-0-					-0-
08	4224	X	4224	-0-	-0-	-0-	197	1	4027	2	Y	-0-					-0-
09	3870	X	3797	-0-	-73	-0-	204	1	3593	2	Y	-0-					-0-
10	3968	X	3877	-0-	-91	-0-	193	1	3683	2	Y	1	1	8			-0-
							1	9									
11	3990	X	3711	-0-	-279	-0-	194	1	3515	2	Y	2	2	8			-0-
							2	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	313	-0-	-467	-0-	15	1	298	2	Y	-0-					-0-
07	682	N	374	-0-	-308	-0-	16	1	358	2	Y	-0-					-0-
08	798	N	798	-0-	-0-	-0-	37	1	761	2	Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	34	1	596	2	Y	-0-					-0-
10	560	N	560	-0-	-0-	-0-	28	1	532	2	Y	-0-					-0-
11	780	N	578	-0-	-202	-0-	30	1	548	2	Y	-0-					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4450	X	4450	-0-	-0-	-0-	217	1	4231	2	Y	2	2	8			-0-
							2	9									
07	3348	X	2828	-0-	-520	-0-	118	1	2710	2	Y	-0-					-0-
08	3906	X	3589	-0-	-317	-0-	168	1	3421	2	Y	-0-					-0-
09	4440	X	3829	-0-	-611	-0-	206	1	3623	2	Y	-0-					-0-
10	4588	X	3780	-0-	-808	-0-	188	1	3592	2	Y	-0-					-0-
11	4440	X	3217	-0-	-1223	-0-	168	1	3049	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1349	-0-	-61	-0-	66	1	1283	2	Y	-0-					-0-
07	1395	N	503	-0-	-892	-0-	21	1	478	2	Y	4	4	8			-0-
							4	9									
08	1333	N	404	-0-	-929	-0-	19	1	384	2	Y	1	1	8			-0-
							1	9									
09	1468	N	1468	-0-	-0-	-0-	79	1	1389	2	Y	-0-					-0-
10	967	N	967	-0-	-0-	-0-	48	1	919	2	Y	-0-					-0-
11	1391	N	1391	-0-	-0-	-0-	73	1	1318	2	Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1162	-0-	-98	-0-	57	1	1105	2	Y	-0-					-0-
07	1302	N	954	-0-	-348	-0-	40	1	914	2	Y	-0-					-0-
08	1302	N	1209	-0-	-93	-0-	57	1	1152	2	Y	-0-					-0-
09	1170	N	1164	-0-	-6	-0-	63	1	1101	2	Y	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	59	1	1137	2	Y	-0-					-0-
11	1170	N	1158	-0-	-12	-0-	61	1	1097	2	Y	-0-					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2789	-0-	-331	-0-	136	1	2653	2	Y	-0-					-0-
07	3224	X	2143	-0-	-1081	-0-	89	1	2054	2	Y	-0-					-0-
08	3007	X	2815	-0-	-192	-0-	132	1	2683	2	Y	-0-					-0-
09	2910	X	2716	-0-	-194	-0-	146	1	2570	2	Y	-0-					-0-
10	2946	X	2946	-0-	-0-	-0-	146	1	2800	2	Y	-0-					-0-
11	2954	X	2954	-0-	-0-	-0-	155	1	2799	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1256	-0-	-4	-0-	61	1	1195	2	Y	-0-					-0-
07	1271	N	167	-0-	-1104	-0-	7	1	160	2	Y	-0-					-0-
08	1468	N	1468	-0-	-0-	-0-	69	1	1399	2	Y	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	73	1	1286	2	Y	-0-					-0-
10	1231	N	1231	-0-	-0-	-0-	61	1	1170	2	Y	-0-					-0-
11	1290	N	1265	-0-	-25	-0-	66	1	1199	2	Y	-0-					-0-

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

06	1999	N	1999	-0-	-0-	-0-	97 2	1 9	1900	2	Y	2	2	8			-0-
07	1736	N	1305	-0-	-431	-0-	54	1	1251	2	Y	-0-					-0-
08	2050	N	2050	-0-	-0-	-0-	96	1	1954	2	Y	-0-					-0-
09	2010	N	1556	-0-	-454	-0-	84	1	1472	2	Y	-0-					-0-
10	1684	N	1684	-0-	-0-	-0-	84	1	1600	2	Y	-0-					-0-
11	2057	N	2057	-0-	-0-	-0-	108	1	1949	2	Y	-0-					-0-

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

06	540	N	527	-0-	-13	-0-	26	1	501	2	Y	-0-					-0-
07	558	N	528	-0-	-30	-0-	22	1	506	2	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	28	1	575	2	Y	-0-					-0-
09	594	N	594	-0-	-0-	-0-	32	1	562	2	Y	-0-					-0-
10	613	N	613	-0-	-0-	-0-	30	1	583	2	Y	-0-					-0-
11	577	N	577	-0-	-0-	-0-	30	1	547	2	Y	-0-					-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

06	180	N	153	-0-	-27	-0-	7	1	146	2	Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	14	1	324	2	Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	14	1	287	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	13	1	232	2	Y	-0-					-0-
10	279	N	216	-0-	-63	-0-	11	1	205	2	Y	-0-					-0-
11	270	N	176	-0-	-94	-0-	9	1	167	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1000	-0-	-140	-0-	49	1	951	2	Y	-0-					-0-
07	1426	N	806	-0-	-620	-0-	34	1	772	2	Y	-0-					-0-
08	1271	N	823	-0-	-448	-0-	38	1	785	2	Y	-0-					-0-
09	990	N	680	-0-	-310	-0-	37	1	643	2	Y	-0-					-0-
10	992	N	992	-0-	-0-	-0-	49	1	943	2	Y	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	59	1	1074	2	Y	-0-					-0-

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2594	-0-	-226	-0-	127	1	2467	2	Y	-0-					-0-
07	2666	X	1899	-0-	-767	-0-	79	1	1820	2	Y	-0-					-0-
08	2934	X	2934	-0-	-0-	-0-	137	1	2797	2	Y	-0-					-0-
09	2909	N	2909	-0-	-0-	-0-	156	1	2753	2	Y	-0-					-0-
10	2777	N	2777	-0-	-0-	-0-	138	1	2639	2	Y	-0-					-0-
11	2850	N	2557	-0-	-293	-0-	134	1	2423	2	Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2932	N	2932	-0-	-0-	-0-	143	1	2789	2	Y	-0-					-0-
07	3007	N	2249	-0-	-758	-0-	94	1	2155	2	Y	-0-					-0-
08	2945	N	2219	-0-	-726	-0-	104	1	2115	2	Y	-0-					-0-
09	3000	N	3215	-0-	215	215	173	1	3042	2	Y	-0-					-0-
10	3100	N	2895	-0-	-205	10	144	1	2751	2	Y	-0-					-0-
11	2996	N	2986	-0-	-10	-0-	156	1	2830	2	Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2426	X	2426	-0-	-0-	-0-	118	1	2308	2	Y	-0-					-0-
07	2325	X	1915	-0-	-410	-0-	80	1	1831	2	Y	4	4	8			-0-
							4	9									
08	2717	X	2717	-0-	-0-	-0-	127	1	2589	2	Y	1	1	8			-0-
							1	9									
09	2430	N	2314	-0-	-116	-0-	124	1	2190	2	Y	-0-					-0-
10	2281	N	2281	-0-	-0-	-0-	113	1	2168	2	Y	-0-					-0-
11	2520	N	2245	-0-	-275	-0-	118	1	2127	2	Y	-0-					-0-

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1777	N	1777	-0-	-0-	-0-	87	1	1690	2	Y	-0-					-0-
07	569	N	569	-0-	-0-	-0-	24	1	545	2	Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2399	N	2399	-0-	-0-	-0-	117	1	2282	2	Y	-0-					-0-
07	1799	N	1799	-0-	-0-	-0-	75	1	1724	2	Y	-0-					-0-
08	2443	N	2443	-0-	-0-	-0-	114	1	2329	2	Y	-0-					-0-
09	2310	N	2267	-0-	-43	-0-	122	1	2145	2	Y	-0-					-0-
10	1798	N	1630	-0-	-168	-0-	81	1	1548	2	Y	1	1	8			-0-
							1	9									
11	2310	N	1633	-0-	-677	-0-	85	1	1547	2	Y	1	1	8			-0-
							1	9									

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	44	1	858	2	Y	-0-					-0-
07	578	N	578	-0-	-0-	-0-	24	1	554	2	Y	-0-					-0-
08	966	N	966	-0-	-0-	-0-	45	1	921	2	Y	-0-					-0-
09	900	N	889	-0-	-11	-0-	48	1	841	2	Y	-0-					-0-
10	906	N	906	-0-	-0-	-0-	45	1	861	2	Y	-0-					-0-
11	930	N	819	-0-	-111	-0-	43	1	776	2	Y	-0-					-0-

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2364	N	2364	-0-	-0-	-0-	115	1	2249	2	Y	-0-					-0-
07	2387	N	1717	-0-	-670	-0-	71	1	1642	2	Y	4	4	8			-0-
							4	9									
08	2428	N	2428	-0-	-0-	-0-	113	1	2314	2	Y	1	1	8			-0-
							1	9									
09	2370	N	2257	-0-	-113	-0-	121	1	2136	2	Y	-0-					-0-
10	2261	N	2261	-0-	-0-	-0-	112	1	2149	2	Y	-0-					-0-
11	2340	N	2221	-0-	-119	-0-	116	1	2105	2	Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	42	1	827	2	Y	-0-					-0-
07	868	N	672	-0-	-196	-0-	28	1	644	2	Y	-0-					-0-
08	837	N	748	-0-	-89	-0-	35	1	713	2	Y	-0-					-0-
09	870	N	840	-0-	-30	-0-	45	1	795	2	Y	-0-					-0-
10	855	N	855	-0-	-0-	-0-	42	1	813	2	Y	-0-					-0-
11	818	N	818	-0-	-0-	-0-	43	1	775	2	Y	-0-					-0-

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4770	-0-	-0-	-0-	233	1	4537	2	Y	-0-					-0-
07	4681	X	3003	-0-	-1678	-0-	125	1	2874	2	Y	4	4	8			-0-
							4	9									
08	5211	X	5211	-0-	-0-	-0-	244	1	4966	2	Y	1	1	8			-0-
							1	9									
09	4710	X	4710	-0-	-0-	-0-	253	1	4457	2	Y	-0-					-0-
10	4712	X	4556	-0-	-156	-0-	226	1	4330	2	Y	-0-					-0-
11	4560	X	4397	-0-	-163	-0-	230	1	4167	2	Y	-0-					-0-

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	391	-0-	-89	-0-	19	1	372	2	Y	-0-					-0-
07	434	N	366	-0-	-68	-0-	15	1	351	2	Y	-0-					-0-
08	465	N	321	-0-	-144	-0-	15	1	306	2	Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	22	1	380	2	Y	-0-					-0-
10	390	N	390	-0-	-0-	-0-	19	1	371	2	Y	-0-					-0-
11	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	5067	-0-	-153	-0-	247 2	1 9	4818	2	Y	2	2	8			-0-
07	5394	X	4097	-0-	-1297	-0-	171	1	3926	2	Y	-0-					-0-
08	5642	X	4801	-0-	-841	-0-	224	1	4577	2	Y	-0-					-0-
09	5147	X	5147	-0-	-0-	-0-	277	1	4870	2	Y	-0-					-0-
10	5239	X	5222	-0-	-17	-0-	260	1	4962	2	Y	-0-					-0-
11	5070	X	4801	-0-	-269	-0-	251	1	4550	2	Y	-0-					-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	303	-0-	-3717	-0-	15	1	288	2	Y	-0-					-0-
07	3968	X	873	-0-	-3095	-0-	36	1	837	2	Y	-0-					-0-
08	3906	X	2885	-0-	-1021	-0-	135	1	2750	2	Y	-0-					-0-
09	3780	X	3181	-0-	-599	-0-	171	1	3010	2	Y	-0-					-0-
10	3399	X	3399	-0-	-0-	-0-	169	1	3230	2	Y	-0-					-0-
11	3188	X	3188	-0-	-0-	-0-	167 2	1 9	3019	2	Y	2	2	8			-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1310	N	1310	-0-	-0-	-0-	93	1	1217	2	Y	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	90	1	1236	2	Y	-0-					-0-
08	1457	N	1239	-0-	-218	-0-	83	1	1156	2	Y	-0-					-0-
09	1320	N	1148	-0-	-172	-0-	77	1	1071	2	Y	-0-					-0-
10	1333	N	1206	-0-	-127	-0-	76	1	1130	2	Y	-0-					-0-
11	1200	N	1176	-0-	-24	-0-	63	1	1113	2	Y	-0-					-0-

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
07	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	720	N	338	-0-	-382	-0-	338	2			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
11	780	N	536	-0-	-244	-0-	536	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

06	1650	X	995	-0-	-655	-0-	49	1	946	2	N	-0-					-0-
07	2266	X	2266	-0-	-0-	-0-	94	1	2168	2	N	4	4	8			-0-
							4	9									
08	1555	X	1555	-0-	-0-	-0-	73	1	1481	2	N	1	1	8			-0-
							1	9									
09	1170	X	472	-0-	-698	-0-	25	1	447	2	N	-0-					-0-
10	2448	X	2448	-0-	-0-	-0-	122	1	2326	2	N	-0-					-0-
11	2190	X	1255	-0-	-935	-0-	66	1	1189	2	N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

06	180	N	88	-0-	-92	-0-	4	1	84	2	Y	-0-					-0-
07	155	N	127	-0-	-28	-0-	5	1	122	2	Y	-0-					-0-
08	155	N	107	-0-	-48	-0-	5	1	102	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
10	124	N	73	-0-	-51	-0-	4	1	69	2	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

06	2079	N	2079	-0-	-0-	-0-	101	1	1978	2	Y	-0-					-0-
07	2139	N	1473	-0-	-666	-0-	61	1	1412	2	Y	-0-					-0-
08	2246	N	2246	-0-	-0-	-0-	105	1	2141	2	Y	-0-					-0-
09	2109	N	2109	-0-	-0-	-0-	113	1	1996	2	Y	-0-					-0-
10	2116	N	2116	-0-	-0-	-0-	105	1	2011	2	Y	-0-					-0-
11	2160	N	1993	-0-	-167	-0-	104	1	1889	2	Y	-0-					-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

06	570	N	522	-0-	-48	-0-	25	1	497	2	Y	-0-					-0-
07	565	N	565	-0-	-0-	-0-	24	1	541	2	Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	27	1	558	2	Y	-0-					-0-
09	542	N	542	-0-	-0-	-0-	29	1	513	2	Y	-0-					-0-
10	558	N	558	-0-	-0-	-0-	28	1	530	2	Y	-0-					-0-
11	570	N	546	-0-	-24	-0-	29	1	517	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4437	-0-	-93	-0-	216	1	4215	2	Y	5	5	8			-0-
							6	9									
07	4681	X	3093	-0-	-1588	-0-	129	1	2960	2	Y	4	4	8			-0-
							4	9									
08	4883	X	4883	-0-	-0-	-0-	228	1	4654	2	Y	1	1	8			-0-
							1	9									
09	4690	X	4690	-0-	-0-	-0-	252	1	4438	2	Y	-0-					-0-
10	4588	X	3983	-0-	-605	-0-	198	1	3784	2	Y	1	1	8			-0-
							1	9									
11	4740	X	4607	-0-	-133	-0-	241	1	4363	2	Y	3	3	8			-0-
							3	9									

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2599	-0-	-41	-0-	127	1	2472	2	Y	-0-					-0-
07	2759	N	2000	-0-	-759	-0-	83	1	1917	2	Y	-0-					-0-
08	3013	N	3013	-0-	-0-	-0-	141	1	2872	2	Y	-0-					-0-
09	2646	N	2646	-0-	-0-	-0-	142	1	2504	2	Y	-0-					-0-
10	2705	N	2705	-0-	-0-	-0-	134	1	2571	2	Y	-0-					-0-
11	2760	N	2513	-0-	-247	-0-	132	1	2381	2	Y	-0-					-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	895	-0-	-5	-0-	44	1	851	2	Y	-0-					-0-
07	899	N	785	-0-	-114	-0-	33	1	752	2	Y	-0-					-0-
08	931	N	931	-0-	-0-	-0-	44	1	887	2	Y	-0-					-0-
09	900	N	875	-0-	-25	-0-	47	1	828	2	Y	-0-					-0-
10	896	N	896	-0-	-0-	-0-	45	1	851	2	Y	-0-					-0-
11	900	N	881	-0-	-19	-0-	46	1	835	2	Y	-0-					-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2434	-0-	-356	-0-	119	1	2315	2	Y	-0-					-0-
07	2883	X	2408	-0-	-475	-0-	100	1	2308	2	Y	-0-					-0-
08	3232	X	3232	-0-	-0-	-0-	151	1	3081	2	Y	-0-					-0-
09	3000	N	3241	-0-	241	241	174	1	3067	2	Y	-0-					-0-
10	3100	N	3363	-0-	263	504	167	1	3196	2	Y	-0-					-0-
11	3581	X	3077	-0-	-504	-0-	161	1	2916	2	Y	-0-					-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1483	-0-	-17	-0-	72	1	1411	2	Y	-0-					-0-
07	1519	N	684	-0-	-835	-0-	28	1	656	2	Y	-0-					-0-
08	2764	N	2764	-0-	-0-	-0-	129	1	2635	2	Y	-0-					-0-
09	1470	N	832	-0-	-638	-0-	45	1	787	2	Y	-0-					-0-
10	979	N	979	-0-	-0-	-0-	49	1	930	2	Y	-0-					-0-
11	1590	N	871	-0-	-719	-0-	46	1	825	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	55 2	1 9	1071	2	Y	2	2	8			-0-
07	810	N	810	-0-	-0-	-0-	34	1	776	2	Y	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	48	1	974	2	Y	-0-					-0-
09	944	N	944	-0-	-0-	-0-	51	1	893	2	Y	-0-					-0-
10	832	N	832	-0-	-0-	-0-	41	1	791	2	Y	-0-					-0-
11	745	N	745	-0-	-0-	-0-	39 1	1 9	705	2	Y	1	1	8			-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	923	-0-	-127	-0-	45	1	878	2	Y	-0-					-0-
07	992	N	724	-0-	-268	-0-	30	1	694	2	Y	-0-					-0-
08	930	N	867	-0-	-63	-0-	41	1	826	2	Y	-0-					-0-
09	930	N	771	-0-	-159	-0-	41	1	730	2	Y	-0-					-0-
10	811	N	811	-0-	-0-	-0-	40	1	771	2	Y	-0-					-0-
11	928	N	928	-0-	-0-	-0-	49	1	879	2	Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	18	1	360	2	Y	-0-					-0-
07	372	N	300	-0-	-72	-0-	12	1	288	2	Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	21	1	424	2	Y	-0-					-0-
09	390	N	382	-0-	-8	-0-	21	1	361	2	Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	19	1	361	2	Y	-0-					-0-
11	390	N	348	-0-	-42	-0-	18	1	330	2	Y	-0-					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	37	1	715	2	Y	-0-					-0-
07	310	N	209	-0-	-101	-0-	9	1	200	2	Y	-0-					-0-
08	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					-0-
09	510	N	360	-0-	-150	-0-	19	1	341	2	Y	-0-					-0-
10	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-
11	450	N	331	-0-	-119	-0-	17	1	314	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3583	X	3583	-0-	-0-	-0-	175	1	3408	2	Y	-0-					-0-
07	2914	X	2325	-0-	-589	-0-	97	1	2228	2	Y	-0-					-0-
08	4123	X	4008	-0-	-115	-0-	187	1	3821	2	Y	-0-					-0-
09	3990	X	3628	-0-	-362	-0-	195	1	3433	2	Y	-0-					-0-
10	4123	X	3512	-0-	-611	-0-	175	1	3337	2	Y	-0-					-0-
11	3870	X	2714	-0-	-1156	-0-	142	1	2572	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	420	-0-	-180	-0-	20	1	400	2	Y	-0-					-0-
07	682	N	362	-0-	-320	-0-	15	1	347	2	Y	-0-					-0-
08	882	N	882	-0-	-0-	-0-	41	1	841	2	Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
10	372	N	269	-0-	-103	-0-	13	1	256	2	Y	-0-					-0-
11	840	N	695	-0-	-145	-0-	36	1	659	2	Y	-0-					-0-

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1125	-0-	-795	-0-	55	1	1070	2	Y	-0-					-0-
07	1488	X	619	-0-	-869	-0-	26	1	593	2	Y	-0-					-0-
08	1240	N	1080	-0-	-160	-0-	50	1	1030	2	Y	-0-					-0-
09	1140	N	668	-0-	-472	-0-	36	1	632	2	Y	-0-					-0-
10	1199	N	1199	-0-	-0-	-0-	60	1	1139	2	Y	-0-					-0-
11	1271	N	1271	-0-	-0-	-0-	67	1	1204	2	Y	-0-					-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1906	N	1906	-0-	-0-	-0-	119	1	1568	2	Y	199	126	1			170
							219	9									
07	1953	N	1879	-0-	-74	-0-	128	1	1751	2	Y	-0-					170
08	2015	N	1767	-0-	-248	-0-	118	1	1649	2	Y	-0-					170
09	1920	N	1705	-0-	-215	-0-	114	1	1591	2	Y	-0-					170
10	1891	N	1733	-0-	-158	-0-	110	1	1623	2	Y	-0-	130	1			40
*11	1710	N	1485	-0-	-225	-0-	77	1	1364	2	Y	40					80
							44	9									

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	63	-0-	-117	-0-	3	1	60	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	7	1	145	2	Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
11	150	N	72	-0-	-78	-0-	4	1	68	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4989	-0-	-171	-0-	243	1	4744	2	Y	2	2	8			-0-
							2	9									
07	5332	X	3379	-0-	-1953	-0-	141	1	3238	2	Y	-0-					-0-
08	5332	X	5317	-0-	-15	-0-	249	1	5068	2	Y	-0-					-0-
09	5198	X	5198	-0-	-0-	-0-	280	1	4918	2	Y	-0-					-0-
10	5312	X	5312	-0-	-0-	-0-	264	1	5048	2	Y	-0-					-0-
11	5160	X	4778	-0-	-382	-0-	250	1	4528	2	Y	-0-					-0-

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	20	1	388	2	Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	19	1	446	2	Y	-0-					-0-
08	620	N	418	-0-	-202	-0-	20	1	398	2	Y	-0-					-0-
09	420	N	337	-0-	-83	-0-	18	1	319	2	Y	-0-					-0-
10	465	N	187	-0-	-278	-0-	9	1	178	2	Y	-0-					-0-
11	390	N	291	-0-	-99	-0-	15	1	276	2	Y	-0-					-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	-0-	57	1	1115	2	Y	2	2	8			-0-
							2	9									
07	1023	N	882	-0-	-141	-0-	37	1	845	2	Y	-0-					-0-
08	1178	N	574	-0-	-604	-0-	27	1	547	2	Y	-0-					-0-
09	1170	N	660	-0-	-510	-0-	36	1	624	2	Y	-0-					-0-
10	868	N	738	-0-	-130	-0-	37	1	701	2	Y	-0-					-0-
11	1074	N	1074	-0-	-0-	-0-	56	1	1018	2	Y	-0-					-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	179	-0-	-91	-0-	9	1	170	2	Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	40	1	784	2	Y	-0-					-0-
07	992	N	226	-0-	-766	-0-	9	1	217	2	Y	-0-					-0-
08	837	N	698	-0-	-139	-0-	33	1	665	2	Y	-0-					-0-
09	916	N	916	-0-	-0-	-0-	49	1	867	2	Y	-0-					-0-
10	855	N	855	-0-	-0-	-0-	42	1	813	2	Y	-0-					-0-
11	803	N	803	-0-	-0-	-0-	42	1	761	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
11	12	N	10	-0-	-2	-0-	1	1	9	2	Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4459	X	4459	-0-	-0-	-0-	218	1	4241	2	Y	-0-					-0-
07	3968	X	3075	-0-	-893	-0-	128	1	2943	2	Y	4	4	8			-0-
							4	9									
08	4432	X	4432	-0-	-0-	-0-	207	1	4224	2	Y	1	1	8			-0-
							1	9									
09	4013	X	4013	-0-	-0-	-0-	216	1	3797	2	Y	-0-					-0-
10	4024	X	4024	-0-	-0-	-0-	200	1	3823	2	Y	1	1	8			-0-
							1	9									
11	3840	X	3747	-0-	-93	-0-	196	1	3549	2	Y	2	2	8			-0-
							2	9									

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4795	X	4795	-0-	-0-	-0-	234	1	4561	2	N	-0-					-0-
07	2045	X	2045	-0-	-0-	-0-	85	1	1960	2	N	-0-					-0-
08	2965	X	2965	-0-	-0-	-0-	139	1	2826	2	N	-0-					-0-
09	2014	X	2014	-0-	-0-	-0-	108	1	1906	2	N	-0-					-0-
10	1694	X	1694	-0-	-0-	-0-	84	1	1610	2	N	-0-					-0-
11	2497	X	2497	-0-	-0-	-0-	131	1	2366	2	N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3895	X	3895	-0-	-0-	-0-	190	1	3705	2	Y	-0-					-0-
07	3627	X	2979	-0-	-648	-0-	124	1	2855	2	Y	-0-					-0-
08	3810	X	3810	-0-	-0-	-0-	178	1	3632	2	Y	-0-					-0-
09	3531	X	3531	-0-	-0-	-0-	190	1	3341	2	Y	-0-					-0-
10	3627	X	3323	-0-	-304	-0-	165	1	3157	2	Y	1	1	8			-0-
							1	9									
11	3510	X	3041	-0-	-469	-0-	159	1	2881	2	Y	1	1	8			-0-
							1	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	5664	-0-	-156	-0-	276	1	5382	2	Y	5	5	8			-0-
							6	9									
07	6014	X	4514	-0-	-1500	-0-	188	1	4322	2	Y	4	4	8			-0-
							4	9									
08	7316	X	6383	-0-	-933	-0-	298	1	6084	2	Y	1	1	8			-0-
							1	9									
09	7080	X	5831	-0-	-1249	-0-	314	1	5517	2	Y	-0-					-0-
10	6851	X	3235	-0-	-3616	-0-	161	1	3073	2	Y	1	1	8			-0-
							1	9									
11	6180	X	2664	-0-	-3516	-0-	139	1	2523	2	Y	2	2	8			-0-
							2	9									

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1924	N	1924	-0-	-0-	-0-	94	1	1830	2	Y	-0-					-0-
07	1767	N	1193	-0-	-574	-0-	50	1	1143	2	Y	-0-					-0-
08	2132	N	2132	-0-	-0-	-0-	100	1	2032	2	Y	-0-					-0-
09	2172	N	2172	-0-	-0-	-0-	117	1	2055	2	Y	-0-					-0-
10	2287	N	2287	-0-	-0-	-0-	114	1	2173	2	Y	-0-					-0-
11	2295	N	2295	-0-	-0-	-0-	120	1	2175	2	Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	815	-0-	-205	-0-	40	1	775	2	Y	-0-					-0-
07	1054	N	993	-0-	-61	-0-	41	1	952	2	Y	-0-					-0-
08	1568	N	1568	-0-	-0-	-0-	73	1	1495	2	Y	-0-					-0-
09	968	N	968	-0-	-0-	-0-	52	1	916	2	Y	-0-					-0-
10	992	N	991	-0-	-1	-0-	49	1	942	2	Y	-0-					-0-
11	1080	N	1028	-0-	-52	-0-	54	1	974	2	Y	-0-					-0-

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2556	N	2556	-0-	-0-	-0-	181	1	2375	2	Y	-0-					-0-
07	2675	N	2675	-0-	-0-	-0-	182	1	2493	2	Y	-0-					-0-
08	3735	X	3735	-0-	-0-	-0-	250	1	3485	2	Y	-0-					-0-
09	3154	X	3154	-0-	-0-	-0-	211	1	2943	2	Y	-0-					-0-
10	3384	X	3384	-0-	-0-	-0-	214	1	3170	2	Y	-0-					-0-
11	3120	X	1570	-0-	-1550	-0-	84	1	1482	2	Y	4	4	8			-0-
							4	9									

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2063	-0-	-787	-0-	101	1	1960	2	N	2	2	8			-0-
							2	9									
07	3311	X	3311	-0-	-0-	-0-	138	1	3173	2	N	-0-					-0-
08	4478	X	4478	-0-	-0-	-0-	209	1	4269	2	N	-0-					-0-
09	2880	X	1642	-0-	-1238	-0-	88	1	1554	2	N	-0-					-0-
10	3224	X	2557	-0-	-667	-0-	127	1	2429	2	N	1	1	8			-0-
							1	9									
11	3699	X	3699	-0-	-0-	-0-	194	1	3503	2	N	2	2	8			-0-
							2	9									

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	591	-0-	-39	-0-	29	1	562	2	N	-0-					-0-
07	682	N	571	-0-	-111	-0-	24	1	547	2	N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	29	1	596	2	N	-0-					-0-
09	600	N	512	-0-	-88	-0-	28	1	484	2	N	-0-					-0-
10	558	N	516	-0-	-42	-0-	26	1	490	2	N	-0-					-0-
11	600	N	525	-0-	-75	-0-	27	1	498	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2384	X	2384	-0-	-0-	-0-	169	1	2215	2	Y	-0-					-0-
07	3060	X	3060	-0-	-0-	-0-	208	1	2852	2	Y	-0-					-0-
08	3131	X	2842	-0-	-289	-0-	190	1	2652	2	Y	-0-					-0-
09	3030	X	2001	-0-	-1029	-0-	134	1	1867	2	Y	-0-					-0-
10	3131	X	2429	-0-	-702	-0-	154	1	2275	2	Y	-0-					-0-
11	2970	X	2559	-0-	-411	-0-	136	1	2420	2	Y	3	3	8			-0-
							3	9									

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

06	4440	X	4308	-0-	-132	-0-	210	1	4098	2	Y	-0-					-0-
07	4526	X	3054	-0-	-1472	-0-	127	1	2927	2	Y	-0-					-0-
08	4511	X	4511	-0-	-0-	-0-	211	1	4300	2	Y	-0-					-0-
09	4320	X	4027	-0-	-293	-0-	217	1	3810	2	Y	-0-					-0-
10	4464	X	3822	-0-	-642	-0-	190	1	3631	2	Y	1	1	8			-0-
							1	9									
11	4380	X	3720	-0-	-660	-0-	195	1	3524	2	Y	1	1	8			-0-
							1	9									

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

06	1620	N	1524	-0-	-96	-0-	108	1	1416	2	N	-0-					-0-
07	1705	N	1645	-0-	-60	-0-	112	1	1533	2	N	-0-					-0-
08	1705	N	1596	-0-	-109	-0-	107	1	1489	2	N	-0-					-0-
09	1530	N	1309	-0-	-221	-0-	87	1	1222	2	N	-0-					-0-
10	1643	N	1413	-0-	-230	-0-	89	1	1324	2	N	-0-					-0-
11	1530	N	1477	-0-	-53	-0-	79	1	1395	2	N	3	3	8			-0-
							3	9									

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

06	1680	N	1128	-0-	-552	-0-	55	1	1073	2	Y	-0-					-0-
07	1767	N	988	-0-	-779	-0-	41	1	947	2	Y	-0-					-0-
08	1581	N	250	-0-	-1331	-0-	12	1	238	2	Y	-0-					-0-
09	1401	N	1401	-0-	-0-	-0-	75	1	1326	2	Y	-0-					-0-
10	1188	N	1188	-0-	-0-	-0-	59	1	1129	2	Y	-0-					-0-
11	793	N	793	-0-	-0-	-0-	42	1	751	2	Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

06	3756	X	3756	-0-	-0-	-0-	266	1	3490	2	Y	-0-					-0-
07	4097	X	4097	-0-	-0-	-0-	278	1	3819	2	Y	-0-					-0-
08	3968	X	2934	-0-	-1034	-0-	196	1	2738	2	Y	-0-					-0-
09	3850	X	3850	-0-	-0-	-0-	257	1	3593	2	Y	-0-					-0-
10	3968	X	3536	-0-	-432	-0-	224	1	3312	2	Y	-0-					-0-
11	3876	X	3876	-0-	-0-	-0-	206	1	3661	2	Y	8	8	8			-0-
							9	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	647	-0-	-283	-0-	46	1	601	2	Y	-0-					1
07	1178	N	873	-0-	-305	-0-	59	1	814	2	Y	-0-					1
08	806	N	749	-0-	-57	-0-	50	1	699	2	Y	-0-					1
09	813	N	813	-0-	-0-	-0-	54	1	759	2	Y	-0-					1
10	868	N	844	-0-	-24	-0-	53	1	791	2	Y	-0-					1
*11	848	N	848	-0-	-0-	-0-	43	1	769	2	Y	33					34
							36	9									

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0-	-0-	91	1	1194	2	Y	-0-					-0-
07	2790	N	2790	-0-	-0-	-0-	190	1	2600	2	Y	-0-					-0-
08	2633	N	2633	-0-	-0-	-0-	176	1	2457	2	Y	-0-					-0-
09	2352	N	2352	-0-	-0-	-0-	157	1	2195	2	Y	-0-					-0-
10	2038	N	2038	-0-	-0-	-0-	129	1	1909	2	Y	-0-					-0-
11	1954	N	1954	-0-	-0-	-0-	104	1	1850	2	Y	-0-					-0-

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	823	-0-	-497	-0-	58	1	765	2	Y	-0-					-0-
07	1209	N	965	-0-	-244	-0-	66	1	899	2	Y	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	69	1	968	2	Y	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	71	1	986	2	Y	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	81	1	1202	2	Y	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	68	1	1199	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1019	-0-	-1381	-0-	72	1	947	2	Y	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	91	1	1249	2	Y	-0-					-0-
08	1404	N	1404	-0-	-0-	-0-	94	1	1310	2	Y	-0-					-0-
09	1811	N	1811	-0-	-0-	-0-	121	1	1690	2	Y	-0-					-0-
10	3024	N	3024	-0-	-0-	-0-	191	1	2833	2	Y	-0-					-0-
11	2902	N	2902	-0-	-0-	-0-	155	1	2747	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	640	-0-	-590	-0-	45	1	595	2	Y	-0-					1
07	1457	N	471	-0-	-986	-0-	32	1	439	2	Y	-0-					1
08	990	N	990	-0-	-0-	-0-	66	1	924	2	Y	-0-					1
09	898	N	898	-0-	-0-	-0-	60	1	838	2	Y	-0-					1
10	1695	N	1695	-0-	-0-	-0-	107	1	1588	2	Y	-0-	1	1			-0-
11	1821	N	1821	-0-	-0-	-0-	97	1	1721	2	Y	3	3	8			-0-
							3	9									

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	595	-0-	-395	-0-	42	1	553	2	Y	-0-					-0-
07	1054	N	976	-0-	-78	-0-	66	1	910	2	Y	-0-					-0-
08	1085	N	799	-0-	-286	-0-	53	1	746	2	Y	-0-					-0-
09	848	N	848	-0-	-0-	-0-	57	1	791	2	Y	-0-					-0-
10	961	N	754	-0-	-207	-0-	48	1	706	2	Y	-0-					-0-
11	894	N	894	-0-	-0-	-0-	48	1	846	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0-	-0-	52	1	1004	2	Y	-0-					-0-
07	904	N	904	-0-	-0-	-0-	38	1	866	2	Y	-0-					-0-
08	1077	N	1077	-0-	-0-	-0-	50	1	1027	2	Y	-0-					-0-
09	1050	N	803	-0-	-247	-0-	43	1	760	2	Y	-0-					-0-
10	899	N	234	-0-	-665	-0-	12	1	222	2	Y	-0-					-0-
11	1050	N	224	-0-	-826	-0-	12	1	212	2	Y	-0-					-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	44	1	858	2	Y	-0-					-0-
07	868	N	734	-0-	-134	-0-	31	1	703	2	Y	-0-					-0-
08	937	N	937	-0-	-0-	-0-	44	1	893	2	Y	-0-					-0-
09	900	N	897	-0-	-3	-0-	48	1	849	2	Y	-0-					-0-
10	805	N	805	-0-	-0-	-0-	40	1	765	2	Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	50	1	896	2	Y	-0-					-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	10	1	186	2	Y	-0-					-0-
07	365	N	365	-0-	-0-	-0-	15	1	350	2	Y	-0-					-0-
08	429	N	429	-0-	-0-	-0-	20	1	409	2	Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
10	372	N	272	-0-	-100	-0-	14	1	258	2	Y	-0-					-0-
11	420	N	319	-0-	-101	-0-	17	1	302	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1692	-0-	-108	-0-	120	1	1572	2	Y	-0-					-0-
07	1860	N	1697	-0-	-163	-0-	115	1	1582	2	Y	-0-					-0-
08	1891	N	521	-0-	-1370	-0-	35	1	486	2	Y	-0-					-0-
09	1680	N	919	-0-	-761	-0-	61	1	858	2	Y	-0-					-0-
10	1942	N	1942	-0-	-0-	-0-	123	1	1819	2	Y	-0-					-0-
11	2225	N	2225	-0-	-0-	-0-	119	1	2106	2	Y	-0-					-0-

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4590	-0-	-240	-0-	224 2	1 9	4364	2	N	2	2	8			-0-
07	4991	X	3221	-0-	-1770	-0-	134	1	3087	2	N	-0-					-0-
08	5120	X	5120	-0-	-0-	-0-	239	1	4881	2	N	-0-					-0-
09	4890	X	4890	-0-	-0-	-0-	263	1	4627	2	N	-0-					-0-
10	4969	X	4969	-0-	-0-	-0-	247	1	4722	2	N	-0-					-0-
11	4950	X	4654	-0-	-296	-0-	244	1	4410	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	15	1	294	2	Y	-0-					-0-
07	481	N	481	-0-	-0-	-0-	20	1	461	2	Y	-0-					-0-
08	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
09	352	N	352	-0-	-0-	-0-	19	1	333	2	Y	-0-					-0-
10	434	N	332	-0-	-102	-0-	16	1	316	2	Y	-0-					-0-
11	420	N	316	-0-	-104	-0-	17	1	299	2	Y	-0-					-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1834	N	1834	-0-	-0-	-0-	90	1	1744	2	Y	-0-					-0-
07	1891	N	1419	-0-	-472	-0-	59	1	1360	2	Y	-0-					-0-
08	2002	N	2002	-0-	-0-	-0-	94	1	1908	2	Y	-0-					-0-
09	1830	N	1445	-0-	-385	-0-	78	1	1367	2	Y	-0-					-0-
10	1426	N	247	-0-	-1179	-0-	12	1	235	2	Y	-0-					-0-
11	2128	N	2128	-0-	-0-	-0-	111	1	2016	2	Y	1	1	8			-0-
							1	9									

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	582	-0-	-48	-0-	28	1	554	2	Y	-0-					-0-
07	629	N	629	-0-	-0-	-0-	26	1	603	2	Y	-0-					-0-
08	854	N	854	-0-	-0-	-0-	40	1	814	2	Y	-0-					-0-
09	640	N	640	-0-	-0-	-0-	34	1	606	2	Y	-0-					-0-
10	620	N	570	-0-	-50	-0-	28	1	542	2	Y	-0-					-0-
11	630	N	487	-0-	-143	-0-	26	1	461	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

06	941	N	941	-0-	-0-	-0-	46	1	895	2	Y	-0-					-0-
07	961	N	746	-0-	-215	-0-	31	1	715	2	Y	-0-					-0-
08	1116	N	1099	-0-	-17	-0-	51	1	1048	2	Y	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	57	1	1002	2	Y	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	51	1	970	2	Y	-0-					-0-
11	1050	N	850	-0-	-200	-0-	45	1	805	2	Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

06	1380	N	1318	-0-	-62	-0-	64	1	1254	2	Y	-0-					-0-
07	1550	N	629	-0-	-921	-0-	25	1	587	2	Y	15	15	8			-0-
							17	9									
08	1395	N	472	-0-	-923	-0-	22	1	444	2	Y	5	5	8			-0-
							6	9									
09	1320	N	831	-0-	-489	-0-	45	1	786	2	Y	-0-					-0-
10	620	N	489	-0-	-131	-0-	24	1	465	2	Y	-0-					-0-
11	1148	N	1148	-0-	-0-	-0-	60	1	1087	2	Y	1	1	8			-0-
							1	9									

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

06	559	N	559	-0-	-0-	-0-	27	1	532	2	Y	-0-					-0-
07	496	N	399	-0-	-97	-0-	17	1	382	2	Y	-0-					-0-
08	715	N	715	-0-	-0-	-0-	33	1	682	2	Y	-0-					-0-
09	586	N	586	-0-	-0-	-0-	32	1	554	2	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	28	1	533	2	Y	-0-					-0-
11	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

06	4742	X	4742	-0-	-0-	-0-	231	1	4509	2	Y	2	2	8			-0-
							2	9									
07	4774	X	3559	-0-	-1215	-0-	148	1	3407	2	Y	4	4	8			-0-
							4	9									
08	5580	X	4323	-0-	-1257	-0-	202	1	4120	2	Y	1	1	8			-0-
							1	9									
09	5400	X	4098	-0-	-1302	-0-	220	1	3878	2	Y	-0-					-0-
10	5580	X	4250	-0-	-1330	-0-	211	1	4039	2	Y	-0-					-0-
11	4740	X	4585	-0-	-155	-0-	240	1	4343	2	Y	2	2	8			-0-
							2	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	-0-	48	1	927	2	Y	-0-					-0-
07	1023	N	673	-0-	-350	-0-	28	1	645	2	Y	-0-					-0-
08	992	N	984	-0-	-8	-0-	46	1	938	2	Y	-0-					-0-
09	990	N	952	-0-	-38	-0-	51	1	901	2	Y	-0-					-0-
10	969	N	969	-0-	-0-	-0-	48	1	921	2	Y	-0-					-0-
11	960	N	898	-0-	-62	-0-	47	1	851	2	Y	-0-					-0-

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

06	630	N	385	-0-	-245	-0-	19	1	366	2	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	31	1	719	2	Y	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	50	1	1019	2	Y	-0-					-0-
09	904	N	904	-0-	-0-	-0-	49	1	855	2	Y	-0-					-0-
10	744	N	553	-0-	-191	-0-	27	1	526	2	Y	-0-					-0-
11	1020	N	468	-0-	-552	-0-	25	1	443	2	Y	-0-					-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			-0-
08	119	N	119	-0-	-0-	-0-	6	1	112	2	Y	1	1	8			-0-
							1	9									
09	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

06	1440	N	1333	-0-	-107	-0-	65	1	1268	2	Y	-0-					-0-
07	1488	N	1005	-0-	-483	-0-	42	1	963	2	Y	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	68	1	1390	2	Y	-0-					-0-
09	1346	N	1346	-0-	-0-	-0-	72	1	1274	2	Y	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	62	1	1180	2	Y	-0-					-0-
11	1410	N	1307	-0-	-103	-0-	68	1	1238	2	Y	1	1	8			-0-
							1	9									

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

06	1994	N	1994	-0-	-0-	-0-	141	1	1853	2	Y	-0-					1
07	2103	N	2103	-0-	-0-	-0-	143	1	1960	2	Y	-0-					1
08	2232	N	1924	-0-	-308	-0-	129	1	1795	2	Y	-0-					1
09	1980	N	1854	-0-	-126	-0-	124	1	1730	2	Y	-0-					1
10	2108	N	1980	-0-	-128	-0-	125	1	1855	2	Y	-0-					1
*11	2022	N	2022	-0-	-0-	-0-	108	1	1914	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

06	1709	N	1709	-0-	-0-	-0-	120	1	1581	2	N	7					120
							8	9									
07	1302	N	1061	-0-	-241	-0-	72	1	989	2	N	-0-					120
08	1116	N	1088	-0-	-28	-0-	73	1	1015	2	N	-0-					120
09	1380	N	1162	-0-	-218	-0-	78	1	1084	2	N	-0-					120
10	1203	N	1203	-0-	-0-	-0-	76	1	1126	2	N	1	71	1			50
							1	9									
*11	1302	N	1302	-0-	-0-	-0-	67	1	1191	2	N	40					90
							44	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	41	1	536	2	Y	-0-					1
07	620	N	613	-0-	-7	-0-	42	1	571	2	Y	-0-					1
08	649	N	649	-0-	-0-	-0-	43	1	606	2	Y	-0-					1
09	570	N	557	-0-	-13	-0-	37	1	520	2	Y	-0-					1
10	620	N	604	-0-	-16	-0-	38	1	566	2	Y	-0-					1
*11	600	N	575	-0-	-25	-0-	30	1	534	2	Y	10					11
							11	9									

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1351	-0-	-209	-0-	96	1	1255	2	Y	-0-					-0-
07	1488	N	1388	-0-	-100	-0-	94	1	1294	2	Y	-0-					-0-
08	1488	N	985	-0-	-503	-0-	66	1	919	2	Y	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	102	1	1430	2	Y	-0-					-0-
10	1484	N	1484	-0-	-0-	-0-	94	1	1390	2	Y	-0-					-0-
11	1421	N	1421	-0-	-0-	-0-	76	1	1345	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2224	N	2224	-0-	-0-	-0-	157	1	2067	2	N	-0-					26
07	2015	N	1142	-0-	-873	-0-	78	1	1064	2	N	-0-					26
08	2015	N	1285	-0-	-730	-0-	86	1	1199	2	N	-0-					26
09	2010	N	2010	-0-	-0-	-0-	134	1	1876	2	N	-0-					26
10	1841	N	1841	-0-	-0-	-0-	116	1	1725	2	N	-0-					26
*11	1623	N	1623	-0-	-0-	-0-	84	1	1499	2	N	36					62
							40	9									

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	152	-0-	-958	-0-	11	1	141	2	Y	-0-					-0-
07	1355	N	1355	-0-	-0-	-0-	92	1	1263	2	Y	-0-					-0-
08	1391	N	1391	-0-	-0-	-0-	93	1	1298	2	Y	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	71	1	990	2	Y	-0-					-0-
10	1240	N	737	-0-	-503	-0-	47	1	690	2	Y	-0-					-0-
11	1200	N	755	-0-	-445	-0-	40	1	715	2	Y	-0-					-0-

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1898	-0-	-562	-0-	134	1	1764	2	N	-0-					-0-
07	2480	N	1859	-0-	-621	-0-	126	1	1733	2	N	-0-					-0-
08	1893	N	1893	-0-	-0-	-0-	127	1	1766	2	N	-0-					-0-
09	2130	N	2130	-0-	-0-	-0-	142	1	1988	2	N	-0-					-0-
10	2026	N	2026	-0-	-0-	-0-	128	1	1898	2	N	-0-					-0-
11	1909	N	1909	-0-	-0-	-0-	102	1	1807	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2265	N	2265	-0-	-0-	-0-	160	1	2105	2	N	-0-					168
07	1984	N	1896	-0-	-88	-0-	129	1	1767	2	N	-0-					168
08	1674	N	1567	-0-	-107	-0-	105	1	1462	2	N	-0-					168
09	1980	N	1767	-0-	-213	-0-	116	1	1618	2	N	30					198
							33	9									
10	1952	N	1952	-0-	-0-	-0-	115	1	1698	2	N	126	166	1			158
							139	9									
*11	1758	N	1758	-0-	-0-	-0-	94	1	1661	2	N	3	3	8			-0-
							3	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	-0-	-0-	-2280	-0-					N	-0-					-0-
07	2108	N	1913	-0-	-195	-0-	130	1	1783	2	N	-0-					-0-
08	2113	N	2113	-0-	-0-	-0-	141	1	1972	2	N	-0-					-0-
09	2174	N	2174	-0-	-0-	-0-	145	1	2029	2	N	-0-					-0-
10	1965	N	1965	-0-	-0-	-0-	124	1	1841	2	N	-0-					-0-
11	2068	N	2068	-0-	-0-	-0-	110	1	1958	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1902	N	1902	-0-	-0-	-0-	135	1	1767	2	N	-0-					85
07	1333	N	415	-0-	-918	-0-	28	1	387	2	N	-0-					85
08	1705	N	1349	-0-	-356	-0-	90	1	1259	2	N	-0-					85
09	1740	N	1441	-0-	-299	-0-	96	1	1345	2	N	-0-					85
10	1643	N	1643	-0-	-0-	-0-	104	1	1539	2	N	-0-					85
*11	1934	N	1934	-0-	-0-	-0-	103	1	1829	2	N	2	2	8			-0-
							2	9									

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	3	1	159	2	N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	119	1	264	2	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	47	1	168	2	N	-0-					-0-
09	150	N	78	-0-	-72	-0-	10	1	68	2	N	-0-					-0-
10	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	20	1	168	2	N	-0-					-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	861	-0-	-9	-0-	42	1	819	2	Y	-0-					-0-
07	868	N	808	-0-	-60	-0-	34	1	774	2	Y	-0-					-0-
08	898	N	898	-0-	-0-	-0-	42	1	856	2	Y	-0-					-0-
09	870	N	815	-0-	-55	-0-	44	1	771	2	Y	-0-					-0-
10	876	N	876	-0-	-0-	-0-	44	1	832	2	Y	-0-					-0-
11	886	N	886	-0-	-0-	-0-	46	1	840	2	Y	-0-					-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	893	-0-	-97	-0-	44	1	849	2	Y	-0-					-0-
07	1209	N	661	-0-	-548	-0-	28	1	633	2	Y	-0-					-0-
08	1209	N	518	-0-	-691	-0-	24	1	494	2	Y	-0-					-0-
09	900	N	754	-0-	-146	-0-	41	1	713	2	Y	-0-					-0-
10	994	N	994	-0-	-0-	-0-	49	1	945	2	Y	-0-					-0-
11	875	N	875	-0-	-0-	-0-	46	1	829	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2031	N	2031	-0-	-0-	-0-	144	1	1887	2	N	-0-					249
07	1984	N	1311	-0-	-673	-0-	89	1	1222	2	N	-0-					249
08	1891	N	1213	-0-	-678	-0-	81	1	1132	2	N	-0-					249
09	1950	N	1817	-0-	-133	-0-	121	1	1696	2	N	-0-					249
10	1552	N	1552	-0-	-0-	-0-	96	1	1419	2	N	34	138	1			145
							37	9									
*11	1877	N	1877	-0-	-0-	-0-	96	1	1700	2	N	74					219
							81	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2012	-0-	-238	-0-	142	1	1870	2	N	-0-					-0-
07	2480	N	2022	-0-	-458	-0-	137	1	1885	2	N	-0-					-0-
08	2480	N	2075	-0-	-405	-0-	139	1	1936	2	N	-0-					-0-
09	2010	N	1338	-0-	-672	-0-	89	1	1249	2	N	-0-					-0-
10	2235	N	2235	-0-	-0-	-0-	141	1	2094	2	N	-0-					-0-
11	2309	N	2309	-0-	-0-	-0-	123	1	2186	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	75	1	980	2	N	-0-					100
07	863	N	863	-0-	-0-	-0-	59	1	804	2	N	-0-					100
08	1590	N	1590	-0-	-0-	-0-	106	1	1484	2	N	-0-					100
09	1218	N	1218	-0-	-0-	-0-	81	1	1137	2	N	-0-					100
10	1007	N	1007	-0-	-0-	-0-	64	1	943	2	N	-0-					100
*11	1110	N	798	-0-	-312	-0-	43	1	754	2	N	1	1	8			-0-
							1	9									

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2166	N	2166	-0-	-0-	-0-	153	1	2013	2	N	-0-					1
07	1953	N	1503	-0-	-450	-0-	102	1	1401	2	N	-0-					1
08	1953	N	1788	-0-	-165	-0-	120	1	1668	2	N	-0-					1
09	1890	N	1751	-0-	-139	-0-	117	1	1634	2	N	-0-					1
10	2616	N	2616	-0-	-0-	-0-	165	1	2451	2	N	-0-					1
*11	2480	N	2480	-0-	-0-	-0-	132	1	2348	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	916	-0-	-194	-0-	65	1	851	2	N	-0-					1
07	1333	N	823	-0-	-510	-0-	56	1	767	2	N	-0-					1
08	837	N	790	-0-	-47	-0-	53	1	737	2	N	-0-					1
09	930	N	724	-0-	-206	-0-	48	1	676	2	N	-0-					1
10	837	N	772	-0-	-65	-0-	49	1	723	2	N	-0-					1
*11	750	N	669	-0-	-81	-0-	36	1	633	2	N	-0-					-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	705	-0-	-15	-0-	34	1	671	2	Y	-0-					-0-
07	837	N	762	-0-	-75	-0-	32	1	730	2	Y	-0-					-0-
08	868	N	868	-0-	-0-	-0-	41	1	827	2	Y	-0-					-0-
09	761	N	761	-0-	-0-	-0-	41	1	720	2	Y	-0-					-0-
10	775	N	633	-0-	-142	-0-	31	1	602	2	Y	-0-					-0-
11	810	N	432	-0-	-378	-0-	23	1	409	2	Y	-0-					-0-

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2213	-0-	-97	-0-	157	1	2056	2	N	-0-					-0-
07	2697	N	2155	-0-	-542	-0-	146	1	2009	2	N	-0-					-0-
08	2103	N	2103	-0-	-0-	-0-	141	1	1962	2	N	-0-					-0-
09	2220	N	1821	-0-	-399	-0-	122	1	1699	2	N	-0-					-0-
10	2170	N	2107	-0-	-63	-0-	133	1	1974	2	N	-0-					-0-
11	2117	N	2117	-0-	-0-	-0-	113	1	2004	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0-	-0-	81	1	1061	2	Y	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	83	1	1140	2	Y	-0-					-0-
08	1240	N	1182	-0-	-58	-0-	79	1	1103	2	Y	-0-					-0-
09	1140	N	1138	-0-	-2	-0-	76	1	1062	2	Y	-0-					-0-
10	1209	N	903	-0-	-306	-0-	57	1	846	2	Y	-0-					-0-
11	1140	N	535	-0-	-605	-0-	29	1	506	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2310	-0-	-810	-0-	157	1	2066	2	N	79	50	1			68
							87	9									
07	3735	X	3735	-0-	-0-	-0-	254	1	3481	2	N	-0-					68
08	3648	X	3648	-0-	-0-	-0-	244	1	3404	2	N	-0-					68
09	3410	X	3410	-0-	-0-	-0-	228	1	3182	2	N	-0-					68
10	3338	X	3338	-0-	-0-	-0-	211	1	3125	2	N	2	53	1			17
							2	9									
*11	3120	X	3118	-0-	-2	-0-	162	1	2879	2	N	70					87
							77	9									

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	N	1292	-0-	-0-	-0-	91	1	1201	2	N	-0-					1
07	1308	N	1308	-0-	-0-	-0-	89	1	1219	2	N	-0-					1
08	1120	N	1120	-0-	-0-	-0-	75	1	1045	2	N	-0-					1
09	1230	N	1032	-0-	-198	-0-	69	1	963	2	N	-0-					1
10	1271	N	978	-0-	-293	-0-	62	1	916	2	N	-0-					1
*11	1124	N	1124	-0-	-0-	-0-	59	1	1050	2	N	14					15
							15	9									

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	579	-0-	-51	-0-	28	1	551	2	Y	-0-					-0-
07	651	N	590	-0-	-61	-0-	24	1	562	2	Y	4	4	8			-0-
							4	9									
08	651	N	461	-0-	-190	-0-	22	1	438	2	Y	1	1	8			-0-
							1	9									
09	570	N	449	-0-	-121	-0-	24	1	425	2	Y	-0-					-0-
10	589	N	434	-0-	-155	-0-	22	1	412	2	Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	25	1	461	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2346	N	2346	-0-	-0-	-0-	2345	2	1	9	N	1	1	8			-0-
07	2167	N	2167	-0-	-0-	-0-	2166	2	1	9	N	1	1	8			-0-
08	2031	N	2031	-0-	-0-	-0-	2030	2	1	9	N	1	1	8			-0-
09	1913	N	1913	-0-	-0-	-0-	1912	2	1	9	N	1	1	8			-0-
10	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
*11	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	N	1	1	8			-0-
07	1643	N	275	-0-	-1368	-0-	275	2			N	-0-					-0-
08	2431	N	2431	-0-	-0-	-0-	2430	2	1	9	N	1	1	8			-0-
09	3000	N	3038	-0-	38	38	3037	2	1	9	N	1	1	8			-0-
10	1485	N	1447	-0-	-38	-0-	1446	2	1	9	N	1	1	8			-0-
*11	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2504	N	2504	-0-	-0-	-0-	2504	2			Y	-0-					-0-
07	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-
08	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					-0-
09	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
10	2121	N	2121	-0-	-0-	-0-	2121	2			Y	-0-					-0-
11	2085	N	2085	-0-	-0-	-0-	2085	2			Y	-0-					-0-

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4270	X	4270	-0-	-0-	-0-	4269	2	1	9	N	1	1	8			-0-
07	3379	X	894	-0-	-2485	-0-	894	2			N	-0-					-0-
08	4592	X	4592	-0-	-0-	-0-	4591	2	1	9	N	1	1	8			-0-
09	4203	X	4203	-0-	-0-	-0-	4202	2	1	9	N	1	1	8			-0-
10	3379	X	3258	-0-	-121	-0-	3257	2	1	9	N	1	1	8			-0-
*11	3270	X	3248	-0-	-22	-0-	3248	2			N	-0-					-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
08	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1015	-0-	-425	-0-	1015	2			N	-0-					-0-
07	2565	N	2565	-0-	-0-	-0-	2564	2	1	9	N	1	1	8			-0-
08	2232	N	1774	-0-	-458	-0-	1773	2	1	9	N	1	1	8			-0-
09	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
10	2232	N	1753	-0-	-479	-0-	1753	2			N	-0-					-0-
11	1710	N	1279	-0-	-431	-0-	1279	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	1236	-0-	-0-	-0-	1236	2			Y	-0-					-0-
07	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
08	1519	N	1519	-0-	-0-	-0-	1519	2			Y	-0-					-0-
09	1278	N	1278	-0-	-0-	-0-	1278	2			Y	-0-					-0-
10	1426	N	801	-0-	-625	-0-	801	2			Y	-0-					-0-
11	1470	N	823	-0-	-647	-0-	823	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
07	2578	N	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
08	2863	N	2863	-0-	-0-	-0-	2862	2	1	9	Y	1	1	8			-0-
09	1549	N	1549	-0-	-0-	-0-	1548	2	1	9	Y	1	1	8			-0-
10	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
08	1923	N	1923	-0-	-0-	-0-	1923	2			Y	-0-					-0-
09	2052	N	2052	-0-	-0-	-0-	2051	2	1	9	Y	1	1	8			-0-
10	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-
11	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
08	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
09	3000	N	3430	-0-	430	430	3430	2			Y	-0-					-0-
10	2828	N	2398	-0-	-430	-0-	2398	2			Y	-0-					-0-
11	1860	N	955	-0-	-905	-0-	955	2			Y	-0-					-0-

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	666	-0-	-54	-0-	666	2			Y	-0-					5
07	744	N	670	-0-	-74	-0-	666	2	4	9	Y	4	8	1			1
08	713	N	639	-0-	-74	-0-	639	2			Y	-0-					1
09	660	N	617	-0-	-43	-0-	604	2	13	9	Y	12					13
10	682	N	605	-0-	-77	-0-	605	2			Y	-0-	10	1			3
11	630	N	584	-0-	-46	-0-	584	2			Y	-0-					3

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	7	9	1	2	8	1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	14	2	8			13
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	558	N	374	-0-	-184	-0-	374	2			N	-0-					-0-
08	558	N	419	-0-	-139	-0-	419	2			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
10	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
11	420	N	277	-0-	-143	-0-	277	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

06	1323	N	1323	-0-	-0-	-0-	1305	2	18	9	Y	16	16	8			5
07	1561	N	1561	-0-	-0-	-0-	1518	2	43	9	Y	39	9	1	34	8	1
08	1972	N	1972	-0-	-0-	-0-	1938	2	34	9	Y	31	31	8			1
09	1754	N	1754	-0-	-0-	-0-	1700	2	54	9	Y	49	39	8			11
10	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-	9	1			2
11	1920	N	1900	-0-	-20	-0-	1900	2			Y	-0-					2

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

06	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					5
07	2262	N	2262	-0-	-0-	-0-	2256	2	6	9	Y	5	9	1			1
08	2923	N	2923	-0-	-0-	-0-	2923	2			Y	-0-					1
09	2900	N	2900	-0-	-0-	-0-	2887	2	13	9	Y	12					13
10	2501	N	2501	-0-	-0-	-0-	2501	2			Y	-0-	10	1			3
11	2400	N	1950	-0-	-450	-0-	1950	2			Y	-0-					3

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	2			Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

06	4140	X	3996	-0-	-144	-0-	3996	2			Y	-0-					5
07	4278	X	3773	-0-	-505	-0-	3766	2	7	9	Y	6	9	1	1	8	1
08	4154	X	3055	-0-	-1099	-0-	3055	2			Y	-0-					1
09	3990	X	3729	-0-	-261	-0-	3716	2	13	9	Y	12	1	8			12
10	4123	X	3718	-0-	-405	-0-	3717	2	1	9	Y	1	10	1			3
11	3990	X	3377	-0-	-613	-0-	3377	2			Y	-0-					3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	214	2			Y	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	2			Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
11	270	N	175	-0-	-95	-0-	175	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2497	N	2497	-0-	-0-	-0-	2491	2	6	9	Y	5	5	8			5
07	2906	N	2906	-0-	-0-	-0-	2888	2	18	9	Y	16	9	1	11	8	1
08	2588	N	2588	-0-	-0-	-0-	2577	2	11	9	Y	10	10	8			1
09	2710	N	2710	-0-	-0-	-0-	2681	2	29	9	Y	26	14	8			13
10	3078	N	3078	-0-	-0-	-0-	3078	2			Y	-0-	10	1			3
11	2969	N	2969	-0-	-0-	-0-	2969	2			Y	-0-					3

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
07	2048	N	2048	-0-	-0-	-0-	2047	2	1	9	Y	1	1	8			-0-
08	1944	N	1944	-0-	-0-	-0-	1943	2	1	9	Y	1	1	8			-0-
09	2008	N	2008	-0-	-0-	-0-	2007	2	1	9	Y	1	1	8			-0-
10	2041	N	2041	-0-	-0-	-0-	2041	2			Y	-0-					-0-
11	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					-0-

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	200	-0-	-310	-0-	200	2			Y	-0-					-0-
07	775	N	288	-0-	-487	-0-	288	2			Y	-0-					-0-
08	496	N	300	-0-	-196	-0-	300	2			Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	2			Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-
07	1333	N	1225	-0-	-108	-0-	1225	2			Y	-0-					-0-
08	1333	N	1156	-0-	-177	-0-	1156	2			Y	-0-					-0-
09	1230	N	1203	-0-	-27	-0-	1203	2			Y	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
11	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	201	-0-	-129	-0-	201	2			Y	-0-					1
07	217	N	204	-0-	-13	-0-	204	2			Y	-0-	1	1			-0-
08	341	N	234	-0-	-107	-0-	234	2			Y	-0-					-0-
09	255	N	255	-0-	-0-	-0-	253	2	2	9	Y	2					2
10	418	N	418	-0-	-0-	-0-	418	2			Y	-0-	2	1			-0-
11	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
07	961	N	926	-0-	-35	-0-	926	2			Y	-0-					-0-
08	899	N	819	-0-	-80	-0-	819	2			Y	-0-					-0-
09	930	N	808	-0-	-122	-0-	808	2			Y	-0-					-0-
10	930	N	897	-0-	-33	-0-	897	2			Y	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	2			Y	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					5
07	10	N	10	-0-	-0-	-0-	3	2	7	9	Y	6	9	1	1	8	1
08	31	N	4	-0-	-27	-0-	3	2	1	9	Y	1	1	8			1
09	0	N	-0-	-0-	-0-	-0-					Y	13	1	8			13
10	10	N	3	-0-	-7	-0-	3	2			Y	-0-	10	1			3
11	4	N	-0-	-0-	-4	-0-					Y	-0-					3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
07	1271	N	1220	-0-	-51	-0-	1220	2			Y	-0-					-0-
08	1271	N	1160	-0-	-111	-0-	1160	2			Y	-0-					-0-
09	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
10	1209	N	1027	-0-	-182	-0-	1027	2			Y	-0-					-0-
11	1110	N	1105	-0-	-5	-0-	1105	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
07	930	N	924	-0-	-6	-0-	923	2	1	9	Y	1	1	8			-0-
08	930	N	928	-0-	-2	-0-	927	2	1	9	Y	1	1	8			-0-
09	941	N	941	-0-	-0-	-0-	939	2	2	9	Y	2	2	8			-0-
10	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	218	-0-	-532	-0-	218	2			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
10	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	4	-0-	-146	-0-	4	2			Y	-0-					5
07	3317	X	1132	-0-	-2185	-0-	1131	2	1	9	Y	1	6	1			-0-
08	3317	X	3192	-0-	-125	-0-	3192	2			Y	-0-					-0-
09	3210	X	2360	-0-	-850	-0-	2352	2	8	9	Y	7					7
10	4083	X	4083	-0-	-0-	-0-	4083	2			Y	-0-	6	1			1
11	3090	X	1389	-0-	-1701	-0-	1389	2			Y	-0-					1

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					1
07	279	N	234	-0-	-45	-0-	232	2	2	9	Y	2	2	1			1
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					1
09	270	N	146	-0-	-124	-0-	142	2	4	9	Y	4					5
10	363	N	363	-0-	-0-	-0-	363	2			Y	-0-	4	1			1
11	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					1

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1772	N	1772	-0-	-0-	-0-	1772	2			Y	-0-					-0-
07	1581	N	989	-0-	-592	-0-	989	2			Y	-0-					-0-
08	1209	N	1169	-0-	-40	-0-	1169	2			Y	-0-					-0-
09	1770	N	1379	-0-	-391	-0-	1379	2			Y	-0-					-0-
10	1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					-0-
11	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1318	N	1318	-0-	-0-	-0-	1317	2	1	9	N	1	1	8			-0-
07	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	N	1	1	8			-0-
08	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	N	1	1	8			-0-
09	1387	N	1387	-0-	-0-	-0-	1386	2	1	9	N	1	1	8			-0-
10	1108	N	1108	-0-	-0-	-0-	1107	2	1	9	N	1	1	8			-0-
*11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

06	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
08	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-
09	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
10	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
*11	3000	N	3501	-0-	501	501	3501	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

06	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
07	806	N	730	-0-	-76	-0-	730	2			Y	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
09	810	N	760	-0-	-50	-0-	760	2			Y	-0-					-0-
10	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
11	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

06	3660	X	2879	-0-	-781	-0-	2879	2			Y	-0-					5
07	3713	X	3713	-0-	-0-	-0-	3706	2	7	9	Y	6	9	1	1	8	1
08	3503	X	3144	-0-	-359	-0-	3144	2			Y	-0-					1
09	3330	X	3136	-0-	-194	-0-	3122	2	14	9	Y	13	1	8			13
10	3720	X	3423	-0-	-297	-0-	3423	2			Y	-0-	10	1			3
11	3600	X	2686	-0-	-914	-0-	2686	2			Y	-0-					3

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

06	3000	N	4454	-0-	1454	4131	4453	2	1	9	N	1	1	8			-0-
07	3100	N	2011	-0-	-1089	3042	2010	2	1	9	N	1	1	8			-0-
08	5996	X	2954	-0-	-3042	-0-	2953	2	1	9	N	1	1	8			-0-
09	3042	X	3042	-0-	-0-	-0-	3041	2	1	9	N	1	1	8			-0-
10	2932	X	2932	-0-	-0-	-0-	2931	2	1	9	N	1	1	8			-0-
*11	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

06	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
07	3100	N	4033	-0-	933	933	4032	2	1	9	N	1	1	8			-0-
08	3100	N	2470	-0-	-630	303	2469	2	1	9	N	1	1	8			-0-
09	2220	N	1762	-0-	-458	-0-	1762	2			N	-0-					-0-
10	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-
*11	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	2			Y	-0-					-0-
08	837	N	749	-0-	-88	-0-	749	2			Y	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
11	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
09	420	N	115	-0-	-305	-0-	115	2			Y	-0-					-0-
10	3100	N	3358	-0-	258	258	3358	2			Y	-0-					-0-
11	2576	N	2318	-0-	-258	-0-	2318	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	1199	2	1	9	Y	1	1	1			-0-
08	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	416	2	2	9	Y	2					2
10	558	N	551	-0-	-7	-0-	551	2			Y	-0-	2	1			-0-
11	540	N	239	-0-	-301	-0-	239	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	626	-0-	-4	-0-	626	2			Y	-0-					3
07	517	N	517	-0-	-0-	-0-	515	2	2	9	Y	2	4	1			1
08	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					1
09	636	N	636	-0-	-0-	-0-	630	2	6	9	Y	5					6
10	527	N	466	-0-	-61	-0-	466	2			Y	-0-	5	1			1
11	480	N	460	-0-	-20	-0-	460	2			Y	-0-					1

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	68	-0-	-202	-0-	67	2	1	9	N	1	1	8			-0-
07	166	N	166	-0-	-0-	-0-	165	2	1	9	N	1	1	8			-0-
08	3100	N	4072	-0-	972	972	4071	2	1	9	N	1	1	8			-0-
09	3000	N	7847	-0-	4847	5819	7846	2	1	9	N	1	1	8			-0-
10	3100	N	4475	-0-	1375	7194	4474	2	1	9	N	1	1	8			-0-
*11	11338	X	4144	-0-	-7194	-0-	4144	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-
07	1581	N	1141	-0-	-440	-0-	1141	2			Y	-0-					-0-
08	1519	N	1385	-0-	-134	-0-	1385	2			Y	-0-					-0-
09	1380	N	1280	-0-	-100	-0-	1280	2			Y	-0-					-0-
10	1147	N	1014	-0-	-133	-0-	1014	2			Y	-0-					-0-
11	1350	N	1265	-0-	-85	-0-	1265	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	2			Y	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
09	120	N	44	-0-	-76	-0-	44	2			Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	589	-0-	-821	-0-	589	2			Y	-0-					-0-
07	1495	N	1495	-0-	-0-	-0-	1495	2			Y	-0-					-0-
08	3100	N	3263	-0-	163	163	3263	2			Y	-0-					-0-
09	1784	N	1621	-0-	-163	-0-	1621	2			Y	-0-					-0-
10	2794	N	2794	-0-	-0-	-0-	2794	2			Y	-0-					-0-
11	2820	X	1692	-0-	-1128	-0-	1692	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	961	-0-	-239	-0-	960	2	1	9	N	1	1	8			-0-
07	1216	N	1216	-0-	-0-	-0-	1215	2	1	9	N	1	1	8			-0-
08	1085	N	955	-0-	-130	-0-	954	2	1	9	N	1	1	8			-0-
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
*11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	439	-0-	-41	-0-	439	2			Y	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	2			Y	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	46	-0-	-44	-0-	46	2			Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
11	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
07	868	N	764	-0-	-104	-0-	764	2			Y	-0-					-0-
08	3100	N	3569	-0-	469	469	3569	2			Y	-0-					-0-
09	2610	N	2141	-0-	-469	-0-	2141	2			Y	-0-					-0-
10	2682	N	2682	-0-	-0-	-0-	2682	2			Y	-0-					-0-
11	2678	X	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
07	682	N	424	-0-	-258	-0-	424	2			Y	-0-					-0-
08	682	N	528	-0-	-154	-0-	528	2			Y	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	2			Y	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

06	5872	X	5872	-0-	-0-	-0-	5872	2			Y	-0-					4
07	5952	X	4802	-0-	-1150	-0-	4796	2	6	9	Y	5	7	1	1	8	1
08	5952	X	5121	-0-	-831	-0-	5120	2	1	9	Y	1	1	8			1
09	5880	X	4670	-0-	-1210	-0-	4658	2	12	9	Y	11	1	8			11
10	6076	X	4849	-0-	-1227	-0-	4849	2			Y	-0-	9	1			2
11	5880	X	5074	-0-	-806	-0-	5074	2			Y	-0-					2

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

06	1216	N	1216	-0-	-0-	-0-	1216	2			Y	-0-					3
07	1225	N	1225	-0-	-0-	-0-	1221	2	4	9	Y	4	5	1	1	8	1
08	1214	N	1214	-0-	-0-	-0-	1213	2	1	9	Y	1	1	8			1
09	1039	N	1039	-0-	-0-	-0-	1029	2	10	9	Y	9	1	8			9
10	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-	7	1			2
11	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					2

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

06	2356	N	2356	-0-	-0-	-0-	2356	2			Y	-0-					5
07	2472	N	2472	-0-	-0-	-0-	2466	2	6	9	Y	5	8	1	1	8	1
08	2346	N	2346	-0-	-0-	-0-	2346	2			Y	-0-					1
09	2370	N	1802	-0-	-568	-0-	1790	2	12	9	Y	11	1	8			11
10	2480	N	1464	-0-	-1016	-0-	1464	2			Y	-0-	9	1			2
11	2280	N	1608	-0-	-672	-0-	1608	2			Y	-0-					2

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

06	3419	X	3419	-0-	-0-	-0-	3418	2	1	9	N	1	1	8			-0-
07	4908	X	4908	-0-	-0-	-0-	4907	2	1	9	N	1	1	8			-0-
08	4574	X	4574	-0-	-0-	-0-	4573	2	1	9	N	1	1	8			-0-
09	4020	X	3359	-0-	-661	-0-	3359	2			N	-0-					-0-
10	4154	X	3688	-0-	-466	-0-	3687	2	1	9	N	1	1	8			-0-
*11	4020	X	3810	-0-	-210	-0-	3810	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1856	N	1856	-0-	-0-	-0-	1855	2	1	9	N	1	1	8			-0-
07	2624	N	2624	-0-	-0-	-0-	2623	2	1	9	N	1	1	8			-0-
08	1800	N	1800	-0-	-0-	-0-	1798	2	2	9	N	2	2	8			-0-
09	2132	N	2132	-0-	-0-	-0-	2131	2	1	9	N	1	1	8			-0-
10	2635	N	2226	-0-	-409	-0-	2225	2	1	9	N	1	1	8			-0-
*11	1740	N	1515	-0-	-225	-0-	1515	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4522	X	4522	-0-	-0-	-0-	4522	2			Y	-0-					5
07	4588	X	-0-	-0-	-4588	-0-					Y	1	6	1			-0-
08	4588	X	-0-	-0-	-4588	-0-					Y	-0-					-0-
09	4880	X	4880	-0-	-0-	-0-	4876	2	4	9	Y	4					4
10	6076	X	6076	-0-	-0-	-0-	6076	2			Y	-0-	3	1			1
11	4440	X	748	-0-	-3692	-0-	748	2			Y	-0-					1

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5759	X	5759	-0-	-0-	-0-	5758	2	1	9	N	1	1	8			-0-
07	5863	X	5863	-0-	-0-	-0-	5862	2	1	9	N	1	1	8			-0-
08	1789	X	1789	-0-	-0-	-0-	1788	2	1	9	N	1	1	8			-0-
09	6693	X	6693	-0-	-0-	-0-	6692	2	1	9	N	1	1	8			-0-
10	6088	X	6088	-0-	-0-	-0-	6087	2	1	9	N	1	1	8			-0-
*11	4948	X	4948	-0-	-0-	-0-	4948	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2158	N	2158	-0-	-0-	-0-	2157	2	1	9	N	1	1	8			-0-
07	2926	N	2926	-0-	-0-	-0-	2925	2	1	9	N	1	1	8			-0-
08	899	N	337	-0-	-562	-0-	336	2	1	9	N	1	1	8			-0-
09	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
10	3100	N	3352	-0-	252	252	3351	2	1	9	N	1	1	8			-0-
*11	3000	N	3034	-0-	34	286	3034	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					1
07	581	N	581	-0-	-0-	-0-	577	2	4	9	Y	4	3	1	1	8	1
08	1007	N	1007	-0-	-0-	-0-	1006	2	1	9	Y	1	1	8			1
09	1027	N	1027	-0-	-0-	-0-	1019	2	8	9	Y	7	1	8			7
10	807	N	807	-0-	-0-	-0-	806	2	1	9	Y	1	6	1			2
11	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					2

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	303	-0-	-2607	-0-	303	2			Y	-0-					5
07	3038	X	1588	-0-	-1450	-0-	1585	2	3	9	Y	3	7	1			1
08	3055	X	3055	-0-	-0-	-0-	3055	2			Y	-0-					1
09	2547	X	2547	-0-	-0-	-0-	2537	2	10	9	Y	9	1	8			9
10	1922	X	1922	-0-	-0-	-0-	1922	2			Y	-0-	7	1			2
11	2970	X	215	-0-	-2755	-0-	215	2			Y	-0-					2

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					-0-
11	750	N	570	-0-	-180	-0-	570	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	966	-0-	-144	-0-	966	2			Y	-0-					-0-
07	1147	N	1003	-0-	-144	-0-	1003	2			Y	-0-					-0-
08	1054	N	1019	-0-	-35	-0-	1019	2			Y	-0-					-0-
09	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
10	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
11	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	108	-0-	-2142	-0-	108	2			Y	-0-					-0-
07	2325	X	57	-0-	-2268	-0-	57	2			Y	-0-					-0-
08	2325	X	615	-0-	-1710	-0-	614	2	1	9	Y	1	1	8			-0-
09	1800	X	717	-0-	-1083	-0-	715	2	2	9	Y	2	2	8			-0-
10	824	X	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
11	818	X	818	-0-	-0-	-0-	818	2			Y	-0-					-0-

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	941	-0-	-19	-0-	941	2			Y	-0-					3
07	1105	N	1105	-0-	-0-	-0-	1102	2	3	9	Y	3	5	1			1
08	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					1
09	2047	N	2047	-0-	-0-	-0-	2040	2	7	9	Y	6					7
10	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-	5	1			1
11	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					1

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2810	X	2810	-0-	-0-	-0-	2810	2			Y	-0-					5
07	2715	X	2715	-0-	-0-	-0-	2709	2	6	9	Y	5	9	1			1
08	2672	X	2672	-0-	-0-	-0-	2672	2			Y	-0-					1
09	2268	X	2268	-0-	-0-	-0-	2256	2	12	9	Y	11					12
10	1038	X	1038	-0-	-0-	-0-	1038	2			Y	-0-	9	1			3
11	2037	X	2037	-0-	-0-	-0-	2037	2			Y	-0-					3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

06	930	N	470	-0-	-460	-0-	470	2			Y	-0-					-0-
07	620	N	483	-0-	-137	-0-	483	2			Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	490	2	1	9	Y	1	1	8			-0-
09	480	N	476	-0-	-4	-0-	475	2	1	9	Y	1	1	8			-0-
10	496	N	480	-0-	-16	-0-	480	2			Y	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

06	720	N	480	-0-	-240	-0-	480	2			Y	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
08	620	N	390	-0-	-230	-0-	390	2			Y	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
10	682	N	535	-0-	-147	-0-	535	2			Y	-0-					-0-
11	390	N	365	-0-	-25	-0-	365	2			Y	-0-					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

06	1668	N	1668	-0-	-0-	-0-	1668	2			Y	-0-					-0-
07	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
09	1050	N	609	-0-	-441	-0-	609	2			Y	-0-					-0-
10	1085	N	871	-0-	-214	-0-	871	2			Y	-0-					-0-
11	840	N	817	-0-	-23	-0-	817	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

06	1140	N	164	-0-	-976	-0-	163	2	1	9	N	1	1	8			-0-
07	753	N	753	-0-	-0-	-0-	752	2	1	9	N	1	1	8			-0-
08	1772	N	1772	-0-	-0-	-0-	1770	2	2	9	N	2	2	8			-0-
09	1606	N	1606	-0-	-0-	-0-	1605	2	1	9	N	1	1	8			-0-
10	1540	N	1540	-0-	-0-	-0-	1539	2	1	9	N	1	1	8			-0-
*11	1500	N	564	-0-	-936	-0-	564	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

06	508	N	508	-0-	-0-	-0-	507	2	1	9	N	1	1	8			-0-
07	569	N	569	-0-	-0-	-0-	568	2	1	9	N	1	1	8			-0-
08	589	N	472	-0-	-117	-0-	471	2	1	9	N	1	1	8			-0-
09	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-
10	558	N	485	-0-	-73	-0-	484	2	1	9	N	1	1	8			-0-
*11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

06	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
07	1457	N	1330	-0-	-127	-0-	1330	2			Y	-0-					-0-
08	1395	N	1315	-0-	-80	-0-	1314	2	1	9	Y	1	1	8			-0-
09	1320	N	1216	-0-	-104	-0-	1215	2	1	9	Y	1	1	8			-0-
10	1333	N	1072	-0-	-261	-0-	1072	2			Y	-0-					-0-
11	1260	N	1239	-0-	-21	-0-	1239	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3012	X	3012	-0-	-0-	-0-	3012	2			Y	-0-					-0-
07	3051	X	3051	-0-	-0-	-0-	3050	2	1	9	Y	1	1	8			-0-
08	2900	X	2900	-0-	-0-	-0-	2899	2	1	9	Y	1	1	8			-0-
09	3096	X	3096	-0-	-0-	-0-	3095	2	1	9	Y	1	1	8			-0-
10	3100	X	2750	-0-	-350	-0-	2750	2			Y	-0-					-0-
11	3000	X	2339	-0-	-661	-0-	2339	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2189	-0-	-601	-0-	2188	2	1	9	Y	1	1	8			5
07	2883	X	2800	-0-	-83	-0-	2793	2	7	9	Y	6	9	1	1	8	1
08	2883	X	2551	-0-	-332	-0-	2550	2	1	9	Y	1	1	8			1
09	2700	X	2460	-0-	-240	-0-	2446	2	14	9	Y	13	1	8			13
10	2790	X	2486	-0-	-304	-0-	2486	2			Y	-0-	10	1			3
11	2700	X	2298	-0-	-402	-0-	2298	2			Y	-0-					3

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	13449	-0-	10449	15059	13449	2			Y	-0-					-0-
07	3100	N	11627	-0-	8527	23586	11627	2			Y	-0-					-0-
08	33801	X	10215	-0-	-23586	-0-	10215	2			Y	-0-					-0-
09	9188	X	9188	-0-	-0-	-0-	9188	2			Y	-0-					-0-
10	9110	X	9110	-0-	-0-	-0-	9110	2			Y	-0-					-0-
11	8383	X	8383	-0-	-0-	-0-	8383	2			Y	-0-					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	1560	-0-	-1920	-0-	1560	2			Y	-0-					1
07	3663	X	3663	-0-	-0-	-0-	3655	2	8	9	Y	7	5	1	2	8	1
08	2232	X	1306	-0-	-926	-0-	1305	2	1	9	Y	1	1	8			1
09	2160	X	1742	-0-	-418	-0-	1734	2	8	9	Y	7	1	8			7
10	3596	X	36	-0-	-3560	-0-	36	2			Y	-0-	6	1			1
11	3480	X	-0-	-0-	-3480	-0-					Y	-0-					1

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	652	-0-	-728	-0-	652	2			Y	-0-					2
07	3100	N	6370	-0-	3270	3270	6364	2	6	9	Y	5	6	1			1
08	3100	N	4536	-0-	1436	4706	4536	2			Y	-0-					1
09	3000	N	3743	-0-	743	5449	3731	2	12	9	Y	11					12
10	8591	X	3142	-0-	-5449	-0-	3142	2			Y	-0-	9	1			3
11	2564	X	2564	-0-	-0-	-0-	2564	2			Y	-0-					3

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3209	-0-	-331	-0-	3208	2	1	9	N	1	1	8			-0-
07	3565	X	3407	-0-	-158	-0-	3405	2	2	9	N	2	2	8			-0-
08	3565	X	3291	-0-	-274	-0-	3289	2	2	9	N	2	2	8			-0-
09	3420	X	3235	-0-	-185	-0-	3234	2	1	9	N	1	1	8			-0-
10	3410	X	3399	-0-	-11	-0-	3399	2			N	-0-					-0-
11	3300	X	3160	-0-	-140	-0-	3160	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	30	-0-	-510	-0-	30	2			N	-0-					46
07	527	N	524	-0-	-3	-0-	524	2			N	-0-					46
08	587	N	587	-0-	-0-	-0-	587	2			N	-0-					46
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					46
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					46
11	540	N	405	-0-	-135	-0-	405	2			N	-0-					46

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

06	1020	N	312	-0-	-708	-0-	15	1	297	2	Y	-0-					-0-
07	1054	N	581	-0-	-473	-0-	24	1	557	2	Y	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	59	1	1207	2	Y	-0-					-0-
09	403	N	403	-0-	-0-	-0-	22	1	381	2	Y	-0-					-0-
10	589	N	56	-0-	-533	-0-	3	1	53	2	Y	-0-					-0-
11	1050	N	36	-0-	-1014	-0-	2	1	33	2	Y	1	1	8			-0-
							1	9									

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

06	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

06	14B2 EXT	-0-	-0-	-0-	3				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	3				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	3				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	3				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	3				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	3				N	-0-			-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
08	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1804	N	1804	-0-	-0-	-0-	128	1	1676	2	N	-0-					-0-
07	2080	N	2080	-0-	-0-	-0-	141	1	1939	2	N	-0-					-0-
08	1906	N	1906	-0-	-0-	-0-	127	1	1779	2	N	-0-					-0-
09	1828	N	1828	-0-	-0-	-0-	122	1	1706	2	N	-0-					-0-
10	1917	N	1917	-0-	-0-	-0-	121	1	1796	2	N	-0-					-0-
11	1897	N	1897	-0-	-0-	-0-	101	1	1796	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 9 RRCID -> 294120 COMPL. DATE 08/31/2022 TOTAL DEPTH 12537 PERF. 9408 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-

A. O. EVANS, JR. GU WELL #: 13 RRCID -> 295114 COMPL. DATE 07/29/2022 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4516	-0-	-374	-0-	320	1	4196	2	N	-0-					-0-
07	4743	X	4328	-0-	-415	-0-	294	1	4034	2	N	-0-					-0-
08	4898	X	4071	-0-	-827	-0-	272	1	3799	2	N	-0-					-0-
09	4740	X	3376	-0-	-1364	-0-	225	1	3151	2	N	-0-					-0-
10	4898	X	4203	-0-	-695	-0-	266	1	3937	2	N	-0-					-0-
11	4530	X	3712	-0-	-818	-0-	198	1	3514	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	5	-0-	-1	-0-	4	2	1	9	N	1	1	8			-0-
07	9	N	5	-0-	-4	-0-	4	2	1	9	N	1	1	8			-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	5	N	4	-0-	-1	-0-	3	2	1	9	N	1	1	8			-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	25	-0-	25	25	25	2			N	-0-					-0-
10	14B2 EXT	20	-0-	20	45	20	2			N	-0-					-0-
11	14B2 EXT	25	-0-	25	70	25	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					4
07	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					4
08	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					4
09	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					4
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					4
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					4

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1	1	1			-0-
08	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	36	2	2	9	Y	2					2
10	93	N	-0-	-0-	-93	-0-					Y	-0-	2	1			-0-
11	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	246	-0-	-234	-0-	246	2			Y	-0-					-0-
07	218	X	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
09	240	N	151	-0-	-89	-0-	151	2			Y	-0-					-0-
10	217	N	151	-0-	-66	-0-	151	2			Y	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4323	X	4323	-0-	-0-	-0-	4323	2			Y	-0-					5
07	4310	X	4310	-0-	-0-	-0-	4304	2	6	9	Y	5	9	1			1
08	4309	X	4244	-0-	-65	-0-	4244	2			Y	-0-					1
09	4677	X	4677	-0-	-0-	-0-	4663	2	14	9	Y	13	1	8			13
10	5036	X	5036	-0-	-0-	-0-	5036	2			Y	-0-	10	1			3
11	4413	X	4413	-0-	-0-	-0-	4413	2			Y	-0-					3

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
07	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
09	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
10	1426	N	790	-0-	-636	-0-	790	2			N	-0-					-0-
11	1380	N	1266	-0-	-114	-0-	1266	2			N	-0-					-0-

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					-0-
07	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					-0-
08	1943	N	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-
09	2089	N	2089	-0-	-0-	-0-	2089	2			Y	-0-					-0-
10	2086	N	2086	-0-	-0-	-0-	2086	2			Y	-0-					-0-
11	2034	N	2034	-0-	-0-	-0-	2034	2			Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1684	-0-	-446	-0-	1684	2			Y	-0-					5
07	2046	N	1615	-0-	-431	-0-	1611	2	4	9	Y	4	8	1			1
08	1674	N	1178	-0-	-496	-0-	1178	2			Y	-0-					1
09	1680	N	251	-0-	-1429	-0-	242	2	9	9	Y	8					9
10	1612	N	508	-0-	-1104	-0-	508	2			Y	-0-	7	1			2
11	1140	N	498	-0-	-642	-0-	498	2			Y	-0-					2

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	2			Y	-0-					-0-
07	248	N	156	-0-	-92	-0-	156	2			Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
09	180	N	142	-0-	-38	-0-	142	2			Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	91	-0-	-209	-0-	91	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
11	240	N	105	-0-	-135	-0-	105	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11610 X	9811	-0-	-1799	-0-	9811	3			N	-0-					-0-
07	12741 X	10382	-0-	-2359	-0-	10382	3			N	-0-					-0-
08	12741 X	8721	-0-	-4020	-0-	8721	3			N	-0-					-0-
09	12330 X	8065	-0-	-4265	-0-	8065	3			N	-0-					-0-
10	11811 X	7297	-0-	-4514	-0-	7297	3			N	-0-					-0-
11	10050 X	6390	-0-	-3660	-0-	6390	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810 N	753	-0-	-57	-0-	37	1	716	2	Y	-0-					-0-
07	806 N	737	-0-	-69	-0-	31	1	706	2	Y	-0-					-0-
08	911 N	911	-0-	-0-	-0-	43	1	868	2	Y	-0-					-0-
09	797 N	797	-0-	-0-	-0-	43	1	754	2	Y	-0-					-0-
10	792 N	792	-0-	-0-	-0-	39	1	753	2	Y	-0-					-0-
11	962 N	962	-0-	-0-	-0-	50	1	912	2	Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020 N	823	-0-	-197	-0-	40	1	783	2	Y	-0-					-0-
07	1035 N	1035	-0-	-0-	-0-	43	1	992	2	Y	-0-					-0-
08	1519 N	1519	-0-	-0-	-0-	71	1	1448	2	Y	-0-					-0-
09	842 N	842	-0-	-0-	-0-	45	1	797	2	Y	-0-					-0-
10	1023 N	760	-0-	-263	-0-	38	1	722	2	Y	-0-					-0-
11	1470 N	861	-0-	-609	-0-	45	1	816	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	569	-0-	-1171	-0-	28	1	541	2	Y	-0-					-0-
07	1798	N	348	-0-	-1450	-0-	14	1	334	2	Y	-0-					-0-
08	1333	N	361	-0-	-972	-0-	17	1	344	2	Y	-0-					-0-
09	905	N	905	-0-	-0-	-0-	49	1	856	2	Y	-0-					-0-
10	687	N	687	-0-	-0-	-0-	34	1	653	2	Y	-0-					-0-
11	419	N	419	-0-	-0-	-0-	22	1	397	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2308	N	2308	-0-	-0-	-0-	113	1	2195	2	Y	-0-					-0-
07	1953	N	1877	-0-	-76	-0-	78	1	1799	2	Y	-0-					-0-
08	2666	N	2099	-0-	-567	-0-	98	1	2001	2	Y	-0-					-0-
09	2310	N	1942	-0-	-368	-0-	104	1	1838	2	Y	-0-					-0-
10	2255	N	2255	-0-	-0-	-0-	112	1	2143	2	Y	-0-					-0-
11	2276	N	2276	-0-	-0-	-0-	119	1	2157	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	58	1	1135	2	N	-0-					-0-
07	1550	N	1151	-0-	-399	-0-	48	1	1103	2	N	-0-					-0-
08	1271	N	1205	-0-	-66	-0-	56	1	1149	2	N	-0-					-0-
09	1200	N	1077	-0-	-123	-0-	58	1	1019	2	N	-0-					-0-
10	2191	N	2191	-0-	-0-	-0-	109	1	2082	2	N	-0-					-0-
11	1736	N	1736	-0-	-0-	-0-	91	1	1645	2	N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1018	-0-	-542	-0-	50	1	968	2	Y	-0-					-0-
07	1612	X	865	-0-	-747	-0-	36	1	829	2	Y	-0-					-0-
08	3813	X	1185	-0-	-2628	-0-	55	1	1130	2	Y	-0-					-0-
09	3690	X	1165	-0-	-2525	-0-	63	1	1102	2	Y	-0-					-0-
10	1332	X	1332	-0-	-0-	-0-	66	1	1266	2	Y	-0-					-0-
11	3011	X	3011	-0-	-0-	-0-	158	1	2853	2	Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2042	X	2042	-0-	-0-	-0-	100	1	1942	2	Y	-0-					-0-
07	1085	X	1037	-0-	-48	-0-	43	1	994	2	Y	-0-					-0-
08	2573	X	2041	-0-	-532	-0-	95	1	1946	2	Y	-0-					-0-
09	2040	X	1986	-0-	-54	-0-	107	1	1879	2	Y	-0-					-0-
10	2108	X	1387	-0-	-721	-0-	69	1	1318	2	Y	-0-					-0-
11	2040	X	1287	-0-	-753	-0-	67	1	1220	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1014	-0-	-36	-0-	49	1	965	2	Y	-0-					-0-
07	1085	N	857	-0-	-228	-0-	36	1	821	2	Y	-0-					-0-
08	1078	N	1078	-0-	-0-	-0-	50	1	1028	2	Y	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	56	1	989	2	Y	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	53	1	1016	2	Y	-0-					-0-
11	1050	N	985	-0-	-65	-0-	52	1	933	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	228	-0-	-162	-0-	11	1	217	2	Y	-0-					-0-
07	341	N	152	-0-	-189	-0-	6	1	146	2	Y	-0-					-0-
08	248	N	239	-0-	-9	-0-	11	1	228	2	Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	13	1	228	2	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1014	-0-	-36	-0-	49	1	965	2	Y	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	48	1	1102	2	Y	-0-					-0-
08	1306	N	1306	-0-	-0-	-0-	61	1	1245	2	Y	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	57	1	1003	2	Y	-0-					-0-
10	1147	N	1102	-0-	-45	-0-	55	1	1047	2	Y	-0-					-0-
11	1140	N	924	-0-	-216	-0-	48	1	876	2	Y	-0-					-0-

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5278	X	5278	-0-	-0-	-0-	257	1	5015	2	Y	5	5	8			-0-
							6	9									
07	5022	X	3563	-0-	-1459	-0-	148	1	3411	2	Y	4	4	8			-0-
							4	9									
08	5782	X	5782	-0-	-0-	-0-	270	1	5511	2	Y	1	1	8			-0-
							1	9									
09	5280	X	4941	-0-	-339	-0-	266	1	4675	2	Y	-0-					-0-
10	5456	X	3611	-0-	-1845	-0-	179	1	3431	2	Y	1	1	8			-0-
							1	9									
11	5280	X	4501	-0-	-779	-0-	236	1	4262	2	Y	3	3	8			-0-
							3	9									

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1191	-0-	-9	-0-	58	1	1133	2	Y	-0-					-0-
07	1240	N	1070	-0-	-170	-0-	45	1	1025	2	Y	-0-					-0-
08	1320	N	1320	-0-	-0-	-0-	62	1	1258	2	Y	-0-					-0-
09	1200	N	1200	-0-	-0-	-0-	65	1	1135	2	Y	-0-					-0-
10	1231	N	1231	-0-	-0-	-0-	61	1	1170	2	Y	-0-					-0-
11	1338	N	1338	-0-	-0-	-0-	70	1	1268	2	Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1713	X	1713	-0-	-0-	-0-	84	1	1629	2	Y	-0-					-0-
07	1613	X	1613	-0-	-0-	-0-	67	1	1546	2	Y	-0-					-0-
08	2573	X	1902	-0-	-671	-0-	89	1	1813	2	Y	-0-					-0-
09	2993	X	2993	-0-	-0-	-0-	161	1	2832	2	Y	-0-					-0-
10	2573	X	2164	-0-	-409	-0-	108	1	2056	2	Y	-0-					-0-
11	3011	X	3011	-0-	-0-	-0-	158	1	2852	2	Y	1	1	8			-0-
							1	9									

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-					-0-
07	217	N	114	-0-	-103	-0-	5	1	109	2	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	13	1	263	2	Y	-0-					-0-
09	210	N	131	-0-	-79	-0-	7	1	124	2	Y	-0-					-0-
10	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
11	270	N	209	-0-	-61	-0-	11	1	198	2	Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2043	-0-	-147	-0-	100	1	1943	2	Y	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	81	1	1872	2	Y	-0-					-0-
08	3100	N	3185	-0-	85	85	149	1	3036	2	Y	-0-					-0-
09	2645	N	2560	-0-	-85	-0-	138	1	2422	2	Y	-0-					-0-
10	2427	N	2427	-0-	-0-	-0-	121	1	2306	2	Y	-0-					-0-
11	2850	X	2370	-0-	-480	-0-	124	1	2246	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
07	186	N	96	-0-	-90	-0-	4	1	92	2	Y	-0-					-0-
08	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
11	330	N	146	-0-	-184	-0-	8	1	138	2	Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	28	1	542	2	Y	-0-					-0-
07	589	N	486	-0-	-103	-0-	20	1	466	2	Y	-0-					-0-
08	818	N	818	-0-	-0-	-0-	38	1	780	2	Y	-0-					-0-
09	570	N	569	-0-	-1	-0-	31	1	538	2	Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	28	1	542	2	Y	-0-					-0-
11	600	N	547	-0-	-53	-0-	29	1	518	2	Y	-0-					-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1319	-0-	-61	-0-	64	1	1255	2	Y	-0-					-0-
07	1426	N	1273	-0-	-153	-0-	53	1	1220	2	Y	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	65	1	1331	2	Y	-0-					-0-
09	1320	N	1111	-0-	-209	-0-	60	1	1051	2	Y	-0-					-0-
10	1559	N	1559	-0-	-0-	-0-	77	1	1482	2	Y	-0-					-0-
11	1381	N	1381	-0-	-0-	-0-	72	1	1309	2	Y	-0-					-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	36	1	695	2	Y	-0-					-0-
07	651	N	619	-0-	-32	-0-	26	1	593	2	Y	-0-					-0-
08	859	N	859	-0-	-0-	-0-	40	1	819	2	Y	-0-					-0-
09	727	N	727	-0-	-0-	-0-	39	1	688	2	Y	-0-					-0-
10	697	N	697	-0-	-0-	-0-	35	1	662	2	Y	-0-					-0-
11	840	N	524	-0-	-316	-0-	27	1	497	2	Y	-0-					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3510	-0-	-0-	-0-	171	1	3339	2	Y	-0-					-0-
07	3596	X	876	-0-	-2720	-0-	36	1	840	2	Y	-0-					-0-
08	3596	X	2201	-0-	-1395	-0-	103	1	2098	2	Y	-0-					-0-
09	3480	X	3050	-0-	-430	-0-	164	1	2886	2	Y	-0-					-0-
10	3596	X	3167	-0-	-429	-0-	157	1	3010	2	Y	-0-					-0-
11	3480	X	3188	-0-	-292	-0-	167	1	3021	2	Y	-0-					-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	3	1	81	2	Y	-0-					-0-
08	217	N	191	-0-	-26	-0-	9	1	182	2	Y	-0-					-0-
09	180	N	90	-0-	-90	-0-	5	1	85	2	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
11	180	N	157	-0-	-23	-0-	8	1	149	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2031	N	2031	-0-	-0-	-0-	99	1	1930	2	Y	2	2	8			-0-
							2	9									
07	1550	N	1490	-0-	-60	-0-	62	1	1428	2	Y	-0-					-0-
08	1671	N	1671	-0-	-0-	-0-	78	1	1593	2	Y	-0-					-0-
09	2040	N	1122	-0-	-918	-0-	60	1	1062	2	Y	-0-					-0-
10	1488	N	1396	-0-	-92	-0-	69	1	1327	2	Y	-0-					-0-
11	1620	N	1014	-0-	-606	-0-	53	1	961	2	Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1322	-0-	-838	-0-	65	1	1257	2	Y	-0-					-0-
07	2232	X	670	-0-	-1562	-0-	28	1	642	2	Y	-0-					-0-
08	1116	N	1003	-0-	-113	-0-	47	1	956	2	Y	-0-					-0-
09	1320	N	857	-0-	-463	-0-	46	1	811	2	Y	-0-					-0-
10	1496	N	1496	-0-	-0-	-0-	74	1	1422	2	Y	-0-					-0-
11	1232	N	1232	-0-	-0-	-0-	65	1	1167	2	Y	-0-					-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1899	N	1899	-0-	-0-	-0-	93	1	1806	2	Y	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	43	1	993	2	Y	-0-					-0-
08	1860	N	1633	-0-	-227	-0-	76	1	1557	2	Y	-0-					-0-
09	1800	N	1312	-0-	-488	-0-	71	1	1241	2	Y	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	64	1	1219	2	Y	-0-					-0-
11	1590	N	21	-0-	-1569	-0-	1	1	20	2	Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	901	-0-	-389	-0-	44	1	855	2	Y	2	2	8			-0-
							2	9									
07	1333	N	687	-0-	-646	-0-	29	1	658	2	Y	-0-					-0-
08	1364	N	615	-0-	-749	-0-	29	1	586	2	Y	-0-					-0-
09	900	N	669	-0-	-231	-0-	36	1	633	2	Y	-0-					-0-
10	682	N	423	-0-	-259	-0-	21	1	402	2	Y	-0-					-0-
11	600	N	540	-0-	-60	-0-	28	1	512	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1294	-0-	-566	-0-	63	1	1231	2	Y	-0-					-0-
07	1395	N	941	-0-	-454	-0-	39	1	902	2	Y	-0-					-0-
08	1550	N	1478	-0-	-72	-0-	69	1	1409	2	Y	-0-					-0-
09	1290	N	372	-0-	-918	-0-	20	1	352	2	Y	-0-					-0-
10	2056	N	2056	-0-	-0-	-0-	102	1	1954	2	Y	-0-					-0-
11	1440	N	1334	-0-	-106	-0-	70	1	1264	2	Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	337	-0-	-83	-0-	16	1	321	2	Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	23	1	526	2	Y	-0-					-0-
08	666	N	666	-0-	-0-	-0-	31	1	635	2	Y	-0-					-0-
09	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-
10	674	N	674	-0-	-0-	-0-	33	1	641	2	Y	-0-					-0-
11	630	N	492	-0-	-138	-0-	26	1	466	2	Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	7541	-0-	-349	-0-	368 2	1 9	7171	2	Y	2	2	8			-0-
07	7967	X	5149	-0-	-2818	-0-	215	1	4934	2	Y	-0-					-0-
08	7967	X	7099	-0-	-868	-0-	332	1	6767	2	Y	-0-					-0-
09	7530	X	5258	-0-	-2272	-0-	283	1	4975	2	Y	-0-					-0-
10	7781	X	6030	-0-	-1751	-0-	300 2	1 9	5728	2	Y	2	2	8			-0-
11	7530	X	5747	-0-	-1783	-0-	301 3	1 9	5443	2	Y	3	3	8			-0-

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	-0-	38	1	740	2	Y	-0-					-0-
07	744	N	657	-0-	-87	-0-	27	1	630	2	Y	-0-					-0-
08	1054	N	940	-0-	-114	-0-	44	1	896	2	Y	-0-					-0-
09	780	N	779	-0-	-1	-0-	42	1	737	2	Y	-0-					-0-
10	754	N	754	-0-	-0-	-0-	37	1	717	2	Y	-0-					-0-
11	900	N	738	-0-	-162	-0-	39	1	699	2	Y	-0-					-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	22	1	424	2	Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	15	1	344	2	Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	28	1	484	2	Y	-0-					-0-
10	419	N	419	-0-	-0-	-0-	21	1	398	2	Y	-0-					-0-
11	600	N	485	-0-	-115	-0-	25	1	460	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	-0-	35	1	677	2	Y	-0-					-0-
07	682	N	532	-0-	-150	-0-	22	1	510	2	Y	-0-					-0-
08	651	N	526	-0-	-125	-0-	25	1	501	2	Y	-0-					-0-
09	720	N	203	-0-	-517	-0-	11	1	192	2	Y	-0-					-0-
10	527	N	391	-0-	-136	-0-	19	1	372	2	Y	-0-					-0-
11	510	N	324	-0-	-186	-0-	17	1	307	2	Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

06	2040	N	1598	-0-	-442	-0-	78	1	1520	2	Y	-0-					-0-
07	2108	N	1063	-0-	-1045	-0-	44	1	1019	2	Y	-0-					-0-
08	1641	N	1641	-0-	-0-	-0-	77	1	1564	2	Y	-0-					-0-
09	2152	N	2152	-0-	-0-	-0-	116	1	2036	2	Y	-0-					-0-
10	1868	N	1868	-0-	-0-	-0-	93	1	1775	2	Y	-0-					-0-
11	1632	N	1632	-0-	-0-	-0-	85	1	1546	2	Y	1	1	8			-0-
							1	9									

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

06	3733	X	3733	-0-	-0-	-0-	182	1	3551	2	Y	-0-					-0-
07	3813	X	2449	-0-	-1364	-0-	102	1	2347	2	Y	-0-					-0-
08	3844	X	3814	-0-	-30	-0-	178	1	3636	2	Y	-0-					-0-
09	3780	X	3780	-0-	-0-	-0-	203	1	3577	2	Y	-0-					-0-
10	3939	X	3939	-0-	-0-	-0-	196	1	3743	2	Y	-0-					-0-
11	3817	X	3817	-0-	-0-	-0-	200	1	3617	2	Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

06	1348	N	1348	-0-	-0-	-0-	66	1	1282	2	Y	-0-					-0-
07	1395	N	1282	-0-	-113	-0-	53	1	1229	2	Y	-0-					-0-
08	1582	N	1582	-0-	-0-	-0-	74	1	1508	2	Y	-0-					-0-
09	1350	N	1219	-0-	-131	-0-	66	1	1153	2	Y	-0-					-0-
10	1271	N	1169	-0-	-102	-0-	58	1	1111	2	Y	-0-					-0-
11	1350	N	1246	-0-	-104	-0-	65	1	1181	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

06	330	N	245	-0-	-85	-0-	12	1	233	2	Y	-0-					-0-
07	735	N	735	-0-	-0-	-0-	31	1	704	2	Y	-0-					-0-
08	599	N	599	-0-	-0-	-0-	28	1	571	2	Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
10	1066	N	1066	-0-	-0-	-0-	53	1	1013	2	Y	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	64	1	1153	2	Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

06	510	N	407	-0-	-103	-0-	20	1	387	2	Y	-0-					-0-
07	1486	N	1486	-0-	-0-	-0-	62	1	1424	2	Y	-0-					-0-
08	3100	N	4009	-0-	909	909	187	1	3822	2	Y	-0-					-0-
09	3000	N	2692	-0-	-308	601	145	1	2547	2	Y	-0-					-0-
10	2371	N	1770	-0-	-601	-0-	88	1	1682	2	Y	-0-					-0-
11	1485	X	1485	-0-	-0-	-0-	78	1	1407	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3135	X	3135	-0-	-0-	-0-	153	1	2982	2	Y	-0-					-0-
07	3255	X	2572	-0-	-683	-0-	107	1	2461	2	Y	4	4	8			-0-
							4	9									
08	3572	X	3572	-0-	-0-	-0-	167	1	3404	2	Y	1	1	8			-0-
							1	9									
09	3150	X	3024	-0-	-126	-0-	163	1	2861	2	Y	-0-					-0-
10	3415	X	3415	-0-	-0-	-0-	170	1	3245	2	Y	-0-					-0-
11	3150	X	3095	-0-	-55	-0-	162	1	2933	2	Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0-	-0-	64	1	1246	2	Y	2	2	8			-0-
							2	9									
07	1209	N	307	-0-	-902	-0-	13	1	294	2	Y	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	63	1	1284	2	Y	-0-					-0-
09	1290	N	1129	-0-	-161	-0-	61	1	1068	2	Y	-0-					-0-
10	1058	N	1058	-0-	-0-	-0-	53	1	1004	2	Y	1	1	8			-0-
							1	9									
11	1290	N	899	-0-	-391	-0-	47	1	851	2	Y	1	1	8			-0-
							1	9									

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1875	N	1875	-0-	-0-	-0-	92	1	1783	2	Y	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	61	1	1401	2	Y	-0-					-0-
08	2077	N	1504	-0-	-573	-0-	70	1	1434	2	Y	-0-					-0-
09	1890	N	1376	-0-	-514	-0-	74	1	1302	2	Y	-0-					-0-
10	1457	N	1227	-0-	-230	-0-	61	1	1166	2	Y	-0-					-0-
11	1551	N	1551	-0-	-0-	-0-	81	1	1470	2	Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	-0-	49	1	953	2	Y	2	2	8			-0-
							2	9									
07	961	N	798	-0-	-163	-0-	33	1	765	2	Y	-0-					-0-
08	1054	N	922	-0-	-132	-0-	43	1	879	2	Y	-0-					-0-
09	990	N	925	-0-	-65	-0-	50	1	875	2	Y	-0-					-0-
10	957	N	957	-0-	-0-	-0-	48	1	909	2	Y	-0-					-0-
11	915	N	915	-0-	-0-	-0-	48	1	866	2	Y	1	1	8			-0-
							1	9									

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	662	-0-	-298	-0-	32	1	630	2	Y	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	49	1	1118	2	Y	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	48	1	978	2	Y	-0-					-0-
09	844	N	844	-0-	-0-	-0-	45	1	799	2	Y	-0-					-0-
10	1147	N	648	-0-	-499	-0-	32	1	616	2	Y	-0-					-0-
11	990	N	693	-0-	-297	-0-	36	1	657	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	18	1	345	2	N	-0-					-0-
07	372	N	62	-0-	-310	-0-	2	1	58	2	N	2	2	8			-0-
							2	9									
08	642	N	642	-0-	-0-	-0-	30	1	611	2	N	1	1	8			-0-
							1	9									
09	540	N	540	-0-	-0-	-0-	29	1	511	2	N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	23	1	441	2	N	-0-					-0-
11	360	N	322	-0-	-38	-0-	17	1	305	2	N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	825	-0-	-135	-0-	40	1	785	2	Y	-0-					-0-
07	930	N	696	-0-	-234	-0-	29	1	667	2	Y	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	65	1	1331	2	Y	-0-					-0-
09	869	N	869	-0-	-0-	-0-	47	1	822	2	Y	-0-					-0-
10	884	N	884	-0-	-0-	-0-	44	1	840	2	Y	-0-					-0-
11	1230	N	1076	-0-	-154	-0-	56	1	1020	2	Y	-0-					-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3015	-0-	-135	-0-	147	1	2868	2	Y	-0-					-0-
07	3255	X	2669	-0-	-586	-0-	111	1	2558	2	Y	-0-					-0-
08	3432	X	3432	-0-	-0-	-0-	160	1	3272	2	Y	-0-					-0-
09	3210	X	3198	-0-	-12	-0-	172	1	3026	2	Y	-0-					-0-
10	3317	X	3295	-0-	-22	-0-	164	1	3131	2	Y	-0-					-0-
11	3210	X	2865	-0-	-345	-0-	150	1	2715	2	Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1927	-0-	-383	-0-	94	1	1833	2	Y	-0-					-0-
07	2356	N	2258	-0-	-98	-0-	94	1	2164	2	Y	-0-					-0-
08	2418	N	2163	-0-	-255	-0-	101	1	2062	2	Y	-0-					-0-
09	2167	N	2167	-0-	-0-	-0-	117	1	2050	2	Y	-0-					-0-
10	2263	N	2123	-0-	-140	-0-	106	1	2017	2	Y	-0-					-0-
11	2495	N	2495	-0-	-0-	-0-	131	1	2363	2	Y	1	1	8			-0-
							1	9									

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	27	1	519	2	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	17	1	396	2	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	30	1	610	2	N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	24	1	455	2	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	28	1	512	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2064	-0-	-6	-0-	101	1	1963	2	Y	-0-					-0-
07	2139	N	1102	-0-	-1037	-0-	46	1	1056	2	Y	-0-					-0-
08	2170	N	1323	-0-	-847	-0-	62	1	1261	2	Y	-0-					-0-
09	2070	N	1206	-0-	-864	-0-	65	1	1141	2	Y	-0-					-0-
10	1313	N	1313	-0-	-0-	-0-	65	1	1248	2	Y	-0-					-0-
11	1434	N	1434	-0-	-0-	-0-	75	1	1359	2	Y	-0-					-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0-	-0-	50	1	967	2	Y	-0-					-0-
07	930	N	816	-0-	-114	-0-	34	1	782	2	Y	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	53	1	1080	2	Y	-0-					-0-
09	1020	N	1017	-0-	-3	-0-	55	1	962	2	Y	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	53	1	1010	2	Y	-0-					-0-
11	1110	N	916	-0-	-194	-0-	48	1	868	2	Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	17	1	335	2	Y	-0-					-0-
07	372	N	63	-0-	-309	-0-	3	1	60	2	Y	-0-					-0-
08	489	N	489	-0-	-0-	-0-	23	1	466	2	Y	-0-					-0-
09	360	N	352	-0-	-8	-0-	19	1	333	2	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					-0-
11	390	N	307	-0-	-83	-0-	16	1	291	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	240	-0-	-180	-0-	12	1	228	2	Y	-0-					-0-
07	618	N	618	-0-	-0-	-0-	26	1	592	2	Y	-0-					-0-
08	527	N	42	-0-	-485	-0-	2	1	40	2	Y	-0-					-0-
09	240	N	36	-0-	-204	-0-	2	1	34	2	Y	-0-					-0-
10	620	N	506	-0-	-114	-0-	25	1	481	2	Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	20	1	360	2	Y	1	1	8			-0-
							1	9									

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	15	1	284	2	N	-0-					-0-
07	310	N	99	-0-	-211	-0-	4	1	95	2	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	25	1	515	2	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	21	1	375	2	N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	17	1	323	2	N	-0-					-0-
11	330	N	301	-0-	-29	-0-	16	1	285	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1419	-0-	-51	-0-	69	1	1350	2	Y	-0-					-0-
07	1672	N	1672	-0-	-0-	-0-	70	1	1602	2	Y	-0-					-0-
08	1986	N	1986	-0-	-0-	-0-	93	1	1893	2	Y	-0-					-0-
09	1475	N	1475	-0-	-0-	-0-	79	1	1396	2	Y	-0-					-0-
10	1674	N	1328	-0-	-346	-0-	66	1	1262	2	Y	-0-					-0-
11	1920	N	1429	-0-	-491	-0-	75	1	1354	2	Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2809	-0-	-161	-0-	137	1	2672	2	Y	-0-					-0-
07	3069	X	730	-0-	-2339	-0-	30	1	696	2	Y	4	4	8			-0-
							4	9									
08	2914	N	2816	-0-	-98	-0-	132	1	2683	2	Y	1	1	8			-0-
							1	9									
09	3000	N	3988	-0-	988	988	215	1	3773	2	Y	-0-					-0-
10	3100	N	3225	-0-	125	1113	160	1	3065	2	Y	-0-					-0-
11	3000	N	2893	-0-	-107	1006	151	1	2742	2	Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1152	-0-	-1458	-0-	56	1	1096	2	Y	-0-					-0-
07	3038	X	2820	-0-	-218	-0-	117	1	2703	2	Y	-0-					-0-
08	3193	X	2610	-0-	-583	-0-	122	1	2488	2	Y	-0-					-0-
09	3090	X	2466	-0-	-624	-0-	133	1	2333	2	Y	-0-					-0-
10	3069	X	2936	-0-	-133	-0-	146	1	2790	2	Y	-0-					-0-
11	2902	X	2902	-0-	-0-	-0-	152	1	2750	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	805	-0-	-395	-0-	39	1	766	2	Y	-0-					-0-
07	1240	X	1216	-0-	-24	-0-	51	1	1165	2	Y	-0-					-0-
08	2139	X	1576	-0-	-563	-0-	74	1	1502	2	Y	-0-					-0-
09	1530	X	764	-0-	-766	-0-	41	1	723	2	Y	-0-					-0-
10	1492	X	1492	-0-	-0-	-0-	74	1	1418	2	Y	-0-					-0-
11	1530	X	1032	-0-	-498	-0-	54	1	978	2	Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1414	-0-	-26	-0-	69	1	1345	2	Y	-0-					-0-
07	1457	N	1026	-0-	-431	-0-	43	1	983	2	Y	-0-					-0-
08	1550	N	1356	-0-	-194	-0-	63	1	1293	2	Y	-0-					-0-
09	1410	N	1341	-0-	-69	-0-	72	1	1269	2	Y	-0-					-0-
10	1458	N	1458	-0-	-0-	-0-	72	1	1386	2	Y	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	70	1	1273	2	Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1468	N	1468	-0-	-0-	-0-	72 2	1 9	1394	2	Y	2	2	8			-0-
07	1054	N	1014	-0-	-40	-0-	42	1	972	2	Y	-0-					-0-
08	1612	N	639	-0-	-973	-0-	30	1	609	2	Y	-0-					-0-
09	1470	N	1066	-0-	-404	-0-	57	1	1009	2	Y	-0-					-0-
10	1023	N	940	-0-	-83	-0-	47	1	893	2	Y	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	73	1	1329	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1455	-0-	-615	-0-	71	1	1384	2	Y	-0-					-0-
07	2139	N	1134	-0-	-1005	-0-	47	1	1087	2	Y	-0-					-0-
08	1891	N	1374	-0-	-517	-0-	64	1	1310	2	Y	-0-					-0-
09	1470	N	1317	-0-	-153	-0-	71	1	1246	2	Y	-0-					-0-
10	1147	N	1107	-0-	-40	-0-	55	1	1052	2	Y	-0-					-0-
11	1536	N	1536	-0-	-0-	-0-	80	1	1456	2	Y	-0-					-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	50	1	966	2	Y	-0-					-0-
07	681	N	681	-0-	-0-	-0-	28	1	653	2	Y	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	49	1	1005	2	Y	-0-					-0-
09	1020	N	872	-0-	-148	-0-	47	1	825	2	Y	-0-					-0-
10	868	N	868	-0-	-0-	-0-	43	1	825	2	Y	-0-					-0-
11	1020	N	962	-0-	-58	-0-	50	1	912	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2035	N	2035	-0-	-0-	-0-	99 2	1 9	1934	2	Y	2	2	8			-0-
07	2077	N	1573	-0-	-504	-0-	66	1	1507	2	Y	-0-					-0-
08	2259	N	2259	-0-	-0-	-0-	106	1	2153	2	Y	-0-					-0-
09	2061	N	2061	-0-	-0-	-0-	111	1	1950	2	Y	-0-					-0-
10	2069	N	2069	-0-	-0-	-0-	103	1	1966	2	Y	-0-					-0-
11	2010	N	1808	-0-	-202	-0-	95	1	1713	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3110	X	3110	-0-	-0-	-0-	152	1	2956	2	Y	2	2	8			-0-
							2	9									
07	2914	X	1559	-0-	-1355	-0-	65	1	1494	2	Y	-0-					-0-
08	3193	X	2992	-0-	-201	-0-	140	1	2852	2	Y	-0-					-0-
09	3230	X	3230	-0-	-0-	-0-	174	1	3056	2	Y	-0-					-0-
10	3193	X	3120	-0-	-73	-0-	155	1	2965	2	Y	-0-					-0-
11	3090	X	2575	-0-	-515	-0-	135	1	2440	2	Y	-0-					-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3349	-0-	-71	-0-	163	1	3184	2	Y	2	2	8			-0-
							2	9									
07	3534	X	2277	-0-	-1257	-0-	95	1	2182	2	Y	-0-					-0-
08	3534	X	3493	-0-	-41	-0-	163	1	3330	2	Y	-0-					-0-
09	3390	X	3252	-0-	-138	-0-	175	1	3077	2	Y	-0-					-0-
10	3503	X	3334	-0-	-169	-0-	166	1	3168	2	Y	-0-					-0-
11	3390	X	3285	-0-	-105	-0-	172	1	3113	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2749	-0-	-11	-0-	134	1	2615	2	Y	-0-					-0-
07	3007	X	1975	-0-	-1032	-0-	82	1	1893	2	Y	-0-					-0-
08	2928	N	2928	-0-	-0-	-0-	137	1	2791	2	Y	-0-					-0-
09	2970	N	2970	-0-	-0-	-0-	160	1	2810	2	Y	-0-					-0-
10	2876	N	2876	-0-	-0-	-0-	143	1	2733	2	Y	-0-					-0-
11	2820	N	2369	-0-	-451	-0-	124	1	2245	2	Y	-0-					-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	52	1	1010	2	Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	23	1	537	2	Y	-0-					-0-
08	837	N	360	-0-	-477	-0-	17	1	343	2	Y	-0-					-0-
09	1050	N	547	-0-	-503	-0-	29	1	518	2	Y	-0-					-0-
10	797	N	797	-0-	-0-	-0-	40	1	757	2	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1768	-0-	-32	-0-	86	1	1680	2	Y	2	2	8			-0-
							2	9									
07	1891	N	1644	-0-	-247	-0-	68	1	1567	2	Y	8	8	8			-0-
							9	9									
08	1829	N	1711	-0-	-118	-0-	80	1	1628	2	Y	3	3	8			-0-
							3	9									
09	1770	N	1755	-0-	-15	-0-	94	1	1661	2	Y	-0-					-0-
10	1820	N	1820	-0-	-0-	-0-	90	1	1730	2	Y	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	87	1	1568	2	Y	5	5	8			-0-
							6	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0-	-0-	48	1	940	2	Y	-0-					-0-
07	496	N	216	-0-	-280	-0-	9	1	207	2	Y	-0-					-0-
08	1178	N	296	-0-	-882	-0-	14	1	282	2	Y	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	87	1	1534	2	Y	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	79	1	1513	2	Y	-0-					-0-
11	471	N	471	-0-	-0-	-0-	25	1	446	2	Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
09	120	N	83	-0-	-37	-0-	4	1	79	2	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-					-0-
11	90	N	60	-0-	-30	-0-	3	1	57	2	Y	-0-					-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	27	1	523	2	Y	-0-					-0-
07	310	N	2	-0-	-308	-0-	2	2			Y	-0-					-0-
08	473	N	473	-0-	-0-	-0-	22	1	451	2	Y	-0-					-0-
09	540	N	499	-0-	-41	-0-	27	1	472	2	Y	-0-					-0-
10	577	N	577	-0-	-0-	-0-	29	1	548	2	Y	-0-					-0-
11	450	N	217	-0-	-233	-0-	11	1	206	2	Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1764	-0-	-96	-0-	86	1	1678	2	Y	-0-					-0-
07	1860	N	1754	-0-	-106	-0-	73	1	1677	2	Y	4	4	8			-0-
							4	9									
08	2064	N	2064	-0-	-0-	-0-	96	1	1967	2	Y	1	1	8			-0-
							1	9									
09	1815	N	1815	-0-	-0-	-0-	98	1	1717	2	Y	-0-					-0-
10	1885	N	1885	-0-	-0-	-0-	94	1	1791	2	Y	-0-					-0-
11	1933	N	1933	-0-	-0-	-0-	101	1	1832	2	Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	N	1114	-0-	-0-	-0-	54	1	1058	2	Y	2	2	8			-0-
							2	9									
07	1370	N	1370	-0-	-0-	-0-	57	1	1313	2	Y	-0-					-0-
08	1550	N	925	-0-	-625	-0-	43	1	882	2	Y	-0-					-0-
09	1110	N	541	-0-	-569	-0-	29	1	512	2	Y	-0-					-0-
10	1846	N	1846	-0-	-0-	-0-	92	1	1754	2	Y	-0-					-0-
11	900	N	670	-0-	-230	-0-	35	1	635	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	32	1	619	2	Y	-0-					-0-
07	527	N	269	-0-	-258	-0-	11	1	258	2	Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	17	1	348	2	Y	-0-					-0-
09	540	N	250	-0-	-290	-0-	13	1	237	2	Y	-0-					-0-
10	279	N	182	-0-	-97	-0-	9	1	173	2	Y	-0-					-0-
11	360	N	247	-0-	-113	-0-	13	1	234	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5261	-0-	-379	-0-	256 6	1 9	4999	2	Y	5	5	8			-0-
07	5890	X	4474	-0-	-1416	-0-	186	1	4288	2	Y	-0-					-0-
08	5890	X	5543	-0-	-347	-0-	259	1	5284	2	Y	-0-					-0-
09	5700	X	5576	-0-	-124	-0-	300	1	5276	2	Y	-0-					-0-
10	5828	X	5036	-0-	-792	-0-	250 1	1 9	4785	2	Y	1	1	8			-0-
11	5977	X	5977	-0-	-0-	-0-	313 3	1 9	5661	2	Y	3	3	8			-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5433	X	5433	-0-	-0-	-0-	265	1	5168	2	Y	-0-					-0-
07	4774	X	1871	-0-	-2903	-0-	78 4	1 9	1789	2	Y	4	4	8			-0-
08	5859	X	5636	-0-	-223	-0-	263 1	1 9	5372	2	Y	1	1	8			-0-
09	5550	X	4949	-0-	-601	-0-	266	1	4683	2	Y	-0-					-0-
10	5735	X	5187	-0-	-548	-0-	258	1	4929	2	Y	-0-					-0-
11	5505	X	5505	-0-	-0-	-0-	288 1	1 9	5216	2	Y	1	1	8			-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2814	-0-	-36	-0-	137 2	1 9	2675	2	Y	2	2	8			-0-
07	2914	N	1507	-0-	-1407	-0-	63	1	1444	2	Y	-0-					-0-
08	3100	N	3663	-0-	563	563	171	1	3492	2	Y	-0-					-0-
09	3000	N	2931	-0-	-69	494	158	1	2773	2	Y	-0-					-0-
10	2995	N	2501	-0-	-494	-0-	124	1	2377	2	Y	-0-					-0-
11	2940	X	2930	-0-	-10	-0-	153 1	1 9	2776	2	Y	1	1	8			-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	667	-0-	-23	-0-	33	1	634	2	Y	-0-					-0-
07	713	N	585	-0-	-128	-0-	24	1	561	2	Y	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	48	1	986	2	Y	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	59	1	1046	2	Y	-0-					-0-
10	1202	N	1202	-0-	-0-	-0-	60	1	1142	2	Y	-0-					-0-
11	1046	N	1046	-0-	-0-	-0-	55	1	991	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2113	-0-	-257	-0-	103	1	2010	2	Y	-0-					-0-
07	2418	N	2034	-0-	-384	-0-	85	1	1949	2	Y	-0-					-0-
08	2411	N	2411	-0-	-0-	-0-	113	1	2298	2	Y	-0-					-0-
09	2352	N	2352	-0-	-0-	-0-	127	1	2225	2	Y	-0-					-0-
10	2354	N	2354	-0-	-0-	-0-	117	1	2237	2	Y	-0-					-0-
11	2340	N	2240	-0-	-100	-0-	117	1	2123	2	Y	-0-					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3049	X	3049	-0-	-0-	-0-	149	1	2900	2	Y	-0-					-0-
07	3100	X	2021	-0-	-1079	-0-	84	1	1937	2	Y	-0-					-0-
08	3035	N	3035	-0-	-0-	-0-	142	1	2893	2	Y	-0-					-0-
09	3129	X	3129	-0-	-0-	-0-	168	1	2961	2	Y	-0-					-0-
10	3103	X	3103	-0-	-0-	-0-	154	1	2948	2	Y	1	1	8			-0-
							1	9									
11	3000	X	2877	-0-	-123	-0-	151	1	2725	2	Y	1	1	8			-0-
							1	9									

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1300	N	1300	-0-	-0-	-0-	63	1	1237	2	Y	-0-					-0-
07	992	N	911	-0-	-81	-0-	38	1	873	2	Y	-0-					-0-
08	1993	N	1993	-0-	-0-	-0-	93	1	1900	2	Y	-0-					-0-
09	3000	N	3404	-0-	404	404	183	1	3221	2	Y	-0-					-0-
10	3100	N	3660	-0-	560	964	182	1	3478	2	Y	-0-					-0-
11	3000	N	3371	-0-	371	1335	177	1	3194	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2676	-0-	-24	-0-	131	1	2543	2	Y	2	2	8			-0-
							2	9									
07	2790	X	1557	-0-	-1233	-0-	65	1	1492	2	Y	-0-					-0-
08	2820	X	2820	-0-	-0-	-0-	132	1	2688	2	Y	-0-					-0-
09	2670	X	1567	-0-	-1103	-0-	84	1	1483	2	Y	-0-					-0-
10	2759	X	428	-0-	-2331	-0-	21	1	406	2	Y	1	1	8			-0-
							1	9									
11	2730	X	686	-0-	-2044	-0-	36	1	649	2	Y	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3472	X	3472	-0-	-0-	-0-	169	1	3303	2	Y	-0-					-0-
07	3379	X	2699	-0-	-680	-0-	112	1	2587	2	Y	-0-					-0-
08	4526	X	3	-0-	-4523	-0-	3	2			Y	-0-					-0-
09	3720	X	2186	-0-	-1534	-0-	118	1	2068	2	Y	-0-					-0-
10	3689	X	1513	-0-	-2176	-0-	75	1	1438	2	Y	-0-					-0-
11	4354	X	4354	-0-	-0-	-0-	228	1	4126	2	Y	-0-					-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	928	-0-	-242	-0-	45	1	883	2	Y	-0-					-0-
07	1209	N	740	-0-	-469	-0-	31	1	709	2	Y	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	53	1	1085	2	Y	-0-					-0-
09	988	N	988	-0-	-0-	-0-	53	1	935	2	Y	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	51	1	980	2	Y	-0-					-0-
11	1110	N	956	-0-	-154	-0-	50	1	906	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	627	-0-	-183	-0-	31	1	596	2	Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	19	1	435	2	Y	-0-					-0-
08	1054	N	694	-0-	-360	-0-	32	1	662	2	Y	-0-					-0-
09	672	N	672	-0-	-0-	-0-	36	1	636	2	Y	-0-					-0-
10	1091	N	1091	-0-	-0-	-0-	54	1	1037	2	Y	-0-					-0-
11	660	N	538	-0-	-122	-0-	28	1	510	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2354	-0-	-46	-0-	115 2	1 9	2237	2	Y	2	2	8			-0-
07	2418	N	1395	-0-	-1023	-0-	58	1	1337	2	Y	-0-					-0-
08	2459	N	2459	-0-	-0-	-0-	115	1	2344	2	Y	-0-					-0-
09	2468	N	2468	-0-	-0-	-0-	133	1	2335	2	Y	-0-					-0-
10	2553	N	2553	-0-	-0-	-0-	127	1	2426	2	Y	-0-					-0-
11	2370	N	2317	-0-	-53	-0-	121	1	2196	2	Y	-0-					-0-

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2661	N	2661	-0-	-0-	-0-	130	1	2531	2	Y	-0-					-0-
07	2505	N	2505	-0-	-0-	-0-	104	1	2401	2	Y	-0-					-0-
08	2090	N	2090	-0-	-0-	-0-	98	1	1992	2	Y	-0-					-0-
09	2190	N	1655	-0-	-535	-0-	89	1	1566	2	Y	-0-					-0-
10	2263	N	1784	-0-	-479	-0-	89	1	1695	2	Y	-0-					-0-
11	2010	N	1770	-0-	-240	-0-	93	1	1677	2	Y	-0-					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	121	-0-	-59	-0-	6	1	115	2	N	-0-					-0-
07	186	N	17	-0-	-169	-0-	1	1	16	2	N	-0-					-0-
08	186	N	89	-0-	-97	-0-	4	1	85	2	N	-0-					-0-
09	120	N	22	-0-	-98	-0-	1	1	21	2	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
11	90	N	45	-0-	-45	-0-	2	1	43	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1791	-0-	-279	-0-	87	1	1704	2	Y	-0-					-0-
07	2077	N	1521	-0-	-556	-0-	63	1	1458	2	Y	-0-					-0-
08	2137	N	2137	-0-	-0-	-0-	100	1	2037	2	Y	-0-					-0-
09	1858	N	1858	-0-	-0-	-0-	100	1	1758	2	Y	-0-					-0-
10	1901	N	1901	-0-	-0-	-0-	94	1	1807	2	Y	-0-					-0-
11	2070	N	1358	-0-	-712	-0-	71	1	1287	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1364	-0-	-1576	-0-	67	1	1297	2	Y	-0-					-0-
07	2976	X	2260	-0-	-716	-0-	94	1	2166	2	Y	-0-					-0-
08	3100	N	3350	-0-	250	250	157	1	3193	2	Y	-0-					-0-
09	3000	N	3058	-0-	58	308	164	1	2894	2	Y	-0-					-0-
10	3100	N	3093	-0-	-7	301	154	1	2939	2	Y	-0-					-0-
11	3134	X	2833	-0-	-301	-0-	148	1	2685	2	Y	-0-					-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4546	X	4546	-0-	-0-	-0-	222	1	4324	2	Y	-0-					-0-
07	4340	X	3029	-0-	-1311	-0-	126	1	2903	2	Y	-0-					-0-
08	5227	X	5227	-0-	-0-	-0-	244	1	4983	2	Y	-0-					-0-
09	4646	X	4646	-0-	-0-	-0-	250	1	4396	2	Y	-0-					-0-
10	4724	X	4724	-0-	-0-	-0-	235	1	4489	2	Y	-0-					-0-
11	4680	X	4534	-0-	-146	-0-	237	1	4297	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	-0-	40	1	788	2	Y	-0-					-0-
07	775	N	226	-0-	-549	-0-	9	1	217	2	Y	-0-					-0-
08	1163	N	1163	-0-	-0-	-0-	54	1	1109	2	Y	-0-					-0-
09	840	N	720	-0-	-120	-0-	39	1	681	2	Y	-0-					-0-
10	652	N	652	-0-	-0-	-0-	32	1	620	2	Y	-0-					-0-
11	1140	N	586	-0-	-554	-0-	31	1	555	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2720	X	2720	-0-	-0-	-0-	133	1	2587	2	Y	-0-					-0-
07	2077	X	1421	-0-	-656	-0-	59	1	1362	2	Y	-0-					-0-
08	3038	X	2448	-0-	-590	-0-	114	1	2334	2	Y	-0-					-0-
09	2730	X	2593	-0-	-137	-0-	139	1	2454	2	Y	-0-					-0-
10	2821	X	2229	-0-	-592	-0-	111	1	2118	2	Y	-0-					-0-
11	2730	X	2035	-0-	-695	-0-	107	1	1928	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	51					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	51					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	51					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	51					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	51					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	51					N	-0-					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3922	X	3922	-0-	-0-	-0-	191 2	1 9	3729	2	N	2	2	8			-0-
07	3968	X	2807	-0-	-1161	-0-	117	1	2690	2	N	-0-					-0-
08	4673	X	4673	-0-	-0-	-0-	218	1	4455	2	N	-0-					-0-
09	4246	X	4246	-0-	-0-	-0-	228	1	4018	2	N	-0-					-0-
10	4140	X	4140	-0-	-0-	-0-	206	1	3934	2	N	-0-					-0-
11	4530	X	3875	-0-	-655	-0-	203	1	3672	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1749	N	1749	-0-	-0-	-0-	85	1	1664	2	Y	-0-					-0-
07	1612	N	533	-0-	-1079	-0-	22	1	511	2	Y	-0-					-0-
08	1891	N	1562	-0-	-329	-0-	73	1	1489	2	Y	-0-					-0-
09	1740	N	1648	-0-	-92	-0-	89	1	1559	2	Y	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	52	1	996	2	Y	-0-					-0-
11	2148	N	2148	-0-	-0-	-0-	112	1	2036	2	Y	-0-					-0-

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	467	-0-	-73	-0-	23	1	444	2	Y	-0-					-0-
07	657	N	657	-0-	-0-	-0-	27	1	630	2	Y	-0-					-0-
08	581	N	581	-0-	-0-	-0-	27	1	554	2	Y	-0-					-0-
09	480	N	450	-0-	-30	-0-	24	1	426	2	Y	-0-					-0-
10	2134	N	2134	-0-	-0-	-0-	106	1	2028	2	Y	-0-					-0-
11	1713	N	1713	-0-	-0-	-0-	90	1	1623	2	Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	178	-0-	-92	-0-	9	1	169	2	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	10	1	240	2	N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	14	1	287	2	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	9	1	161	2	N	-0-					-0-
10	248	N	144	-0-	-104	-0-	7	1	137	2	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	15	1	262	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2931	-0-	-69	-0-	143	1	2788	2	Y	-0-					-0-
07	3100	X	957	-0-	-2143	-0-	40	1	917	2	Y	-0-					-0-
08	3069	X	2988	-0-	-81	-0-	140	1	2848	2	Y	-0-					-0-
09	2970	X	2896	-0-	-74	-0-	156	1	2740	2	Y	-0-					-0-
10	3038	X	2931	-0-	-107	-0-	146	1	2785	2	Y	-0-					-0-
11	2940	X	2724	-0-	-216	-0-	143	1	2581	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	40	1	777	2	Y	2	2	8			-0-
							2	9									
07	1333	N	873	-0-	-460	-0-	36	1	837	2	Y	-0-					-0-
08	1116	N	1112	-0-	-4	-0-	52	1	1060	2	Y	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	59	1	1031	2	Y	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	66	1	1269	2	Y	-0-					-0-
11	1154	N	1154	-0-	-0-	-0-	60	1	1094	2	Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2192	-0-	-328	-0-	107	1	2083	2	Y	2	2	8			-0-
							2	9									
07	2232	N	1213	-0-	-1019	-0-	51	1	1162	2	Y	-0-					-0-
08	2170	N	1325	-0-	-845	-0-	62	1	1263	2	Y	-0-					-0-
09	2190	N	2178	-0-	-12	-0-	117	1	2061	2	Y	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	75	1	1439	2	Y	-0-					-0-
11	1354	N	1354	-0-	-0-	-0-	71	1	1283	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2813	X	2813	-0-	-0-	-0-	137	1	2676	2	Y	-0-					-0-
07	2387	X	1488	-0-	-899	-0-	62	1	1426	2	Y	-0-					-0-
08	3928	X	3928	-0-	-0-	-0-	184	1	3744	2	Y	-0-					-0-
09	2820	X	2501	-0-	-319	-0-	135	1	2366	2	Y	-0-					-0-
10	2914	X	2573	-0-	-341	-0-	128	1	2445	2	Y	-0-					-0-
11	3060	X	2720	-0-	-340	-0-	142	1	2578	2	Y	-0-					-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3385	-0-	-1235	-0-	165	1	3220	2	N	-0-					-0-
07	4774	X	2891	-0-	-1883	-0-	120	1	2767	2	N	4	4	8			-0-
							4	9									
08	4774	X	4044	-0-	-730	-0-	189	1	3854	2	N	1	1	8			-0-
							1	9									
09	4350	X	3736	-0-	-614	-0-	201	1	3535	2	N	-0-					-0-
10	3792	X	3792	-0-	-0-	-0-	188	1	3604	2	N	-0-					-0-
11	3900	X	3809	-0-	-91	-0-	199	1	3609	2	N	1	1	8			-0-
							1	9									

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	1101	-0-	-2019	-0-	54	1	1047	2	Y	-0-					-0-
07	3224	X	867	-0-	-2357	-0-	36	1	831	2	Y	-0-					-0-
08	3131	X	1063	-0-	-2068	-0-	50	1	1013	2	Y	-0-					-0-
09	3000	X	765	-0-	-2235	-0-	41	1	724	2	Y	-0-					-0-
10	1922	X	1296	-0-	-626	-0-	64	1	1232	2	Y	-0-					-0-
11	1110	X	1055	-0-	-55	-0-	55	1	1000	2	Y	-0-					-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1729	N	1729	-0-	-0-	-0-	84	1	1645	2	Y	-0-					-0-
07	1705	N	750	-0-	-955	-0-	31	1	719	2	Y	-0-					-0-
08	1302	N	1083	-0-	-219	-0-	51	1	1032	2	Y	-0-					-0-
09	1740	N	1062	-0-	-678	-0-	57	1	1005	2	Y	-0-					-0-
10	744	N	304	-0-	-440	-0-	15	1	289	2	Y	-0-					-0-
11	1050	N	11	-0-	-1039	-0-	1	1	10	2	Y	-0-					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1853	-0-	-7	-0-	90	1	1763	2	Y	-0-					-0-
07	1643	X	1519	-0-	-124	-0-	63	1	1456	2	Y	-0-					-0-
08	1768	N	1768	-0-	-0-	-0-	83	1	1685	2	Y	-0-					-0-
09	1860	N	1579	-0-	-281	-0-	85	1	1494	2	Y	-0-					-0-
10	1567	N	1567	-0-	-0-	-0-	78	1	1489	2	Y	-0-					-0-
11	1710	N	1470	-0-	-240	-0-	77	1	1393	2	Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3605	X	3605	-0-	-0-	-0-	176	1	3427	2	Y	2	2	8			-0-
							2	9									
07	3441	X	1345	-0-	-2096	-0-	56	1	1285	2	Y	4	4	8			-0-
							4	9									
08	4504	X	4504	-0-	-0-	-0-	210	1	4293	2	Y	1	1	8			-0-
							1	9									
09	3880	X	3880	-0-	-0-	-0-	209	1	3671	2	Y	-0-					-0-
10	3993	X	3993	-0-	-0-	-0-	198	1	3795	2	Y	-0-					-0-
11	3540	X	2047	-0-	-1493	-0-	107	1	1939	2	Y	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	60	1	1173	2	Y	-0-					-0-
07	1426	N	1039	-0-	-387	-0-	43	1	996	2	Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	21	1	426	2	Y	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	75	1	1314	2	Y	-0-					-0-
10	1054	N	336	-0-	-718	-0-	17	1	319	2	Y	-0-					-0-
11	777	N	777	-0-	-0-	-0-	41	1	736	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3092	-0-	-118	-0-	151	1	2939	2	Y	2	2	8			-0-
							2	9									
07	3317	X	2028	-0-	-1289	-0-	84	1	1944	2	Y	-0-					-0-
08	3811	X	3811	-0-	-0-	-0-	178	1	3633	2	Y	-0-					-0-
09	3210	X	3202	-0-	-8	-0-	172	1	3030	2	Y	-0-					-0-
10	3224	X	3160	-0-	-64	-0-	157	1	3002	2	Y	1	1	8			-0-
							1	9									
11	3210	X	2913	-0-	-297	-0-	152	1	2759	2	Y	2	2	8			-0-
							2	9									

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1075	-0-	-65	-0-	52	1	1023	2	Y	-0-					-0-
07	1302	N	879	-0-	-423	-0-	37	1	842	2	Y	-0-					-0-
08	1426	N	1212	-0-	-214	-0-	57	1	1155	2	Y	-0-					-0-
09	1080	N	789	-0-	-291	-0-	42	1	747	2	Y	-0-					-0-
10	868	N	854	-0-	-14	-0-	42	1	812	2	Y	-0-					-0-
11	1170	N	1080	-0-	-90	-0-	57	1	1023	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1070	-0-	-1060	-0-	52	1	1018	2	Y	-0-					-0-
07	2201	X	910	-0-	-1291	-0-	38	1	872	2	Y	-0-					-0-
08	2145	N	2145	-0-	-0-	-0-	100	1	2045	2	Y	-0-					-0-
09	1546	N	1546	-0-	-0-	-0-	83	1	1463	2	Y	-0-					-0-
10	1862	N	1862	-0-	-0-	-0-	93	1	1769	2	Y	-0-					-0-
11	2070	N	1397	-0-	-673	-0-	73	1	1324	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	6605	-0-	-25	-0-	322	1	6283	2	N	-0-					-0-
07	6851	X	5377	-0-	-1474	-0-	224	1	5149	2	N	4	4	8			-0-
							4	9									
08	7289	X	7289	-0-	-0-	-0-	341	1	6947	2	N	1	1	8			-0-
							1	9									
09	6784	X	6784	-0-	-0-	-0-	365	1	6419	2	N	-0-					-0-
10	6866	X	6866	-0-	-0-	-0-	341	1	6524	2	N	1	1	8			-0-
							1	9									
11	6990	X	6634	-0-	-356	-0-	347	1	6284	2	N	3	3	8			-0-
							3	9									

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	69	1	1351	2	Y	-0-					-0-
07	1457	N	1056	-0-	-401	-0-	44	1	1012	2	Y	-0-					-0-
08	1465	N	1465	-0-	-0-	-0-	68	1	1397	2	Y	-0-					-0-
09	1410	N	1239	-0-	-171	-0-	67	1	1172	2	Y	-0-					-0-
10	1260	N	1260	-0-	-0-	-0-	63	1	1197	2	Y	-0-					-0-
11	1410	N	1215	-0-	-195	-0-	64	1	1151	2	Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	378	-0-	-192	-0-	18	1	360	2	Y	-0-					-0-
07	496	N	324	-0-	-172	-0-	13	1	311	2	Y	-0-					-0-
08	434	N	395	-0-	-39	-0-	18	1	377	2	Y	-0-					-0-
09	390	N	375	-0-	-15	-0-	20	1	355	2	Y	-0-					-0-
10	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
11	390	N	369	-0-	-21	-0-	19	1	350	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	44	-0-	-76	-0-	2	1	42	2	Y	-0-					-0-
07	93	N	21	-0-	-72	-0-	1	1	20	2	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1716	N	1716	-0-	-0-	-0-	84	1	1630	2	Y	2	2	8			-0-
							2	9									
07	880	N	880	-0-	-0-	-0-	37	1	843	2	Y	-0-					-0-
08	1693	N	1693	-0-	-0-	-0-	79	1	1614	2	Y	-0-					-0-
09	1710	N	1570	-0-	-140	-0-	84	1	1486	2	Y	-0-					-0-
10	1660	N	1660	-0-	-0-	-0-	82	1	1578	2	Y	-0-					-0-
11	1650	N	1536	-0-	-114	-0-	80	1	1456	2	Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1075	-0-	-485	-0-	52	1	1023	2	Y	-0-					-0-
07	1612	X	891	-0-	-721	-0-	37	1	854	2	Y	-0-					-0-
08	2697	X	1103	-0-	-1594	-0-	52	1	1051	2	Y	-0-					-0-
09	2040	X	1775	-0-	-265	-0-	95	1	1680	2	Y	-0-					-0-
10	1457	X	1353	-0-	-104	-0-	67	1	1286	2	Y	-0-					-0-
11	1220	X	1220	-0-	-0-	-0-	64	1	1156	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3570	-0-	-210	-0-	174	1	3394	2	Y	2	2	8			-0-
							2	9									
07	3906	X	2374	-0-	-1532	-0-	99	1	2275	2	Y	-0-					-0-
08	4535	X	4535	-0-	-0-	-0-	212	1	4323	2	Y	-0-					-0-
09	3770	X	3770	-0-	-0-	-0-	203	1	3567	2	Y	-0-					-0-
10	3689	X	3438	-0-	-251	-0-	171	1	3267	2	Y	-0-					-0-
11	3780	X	3445	-0-	-335	-0-	180	1	3263	2	Y	2	2	8			-0-
							2	9									

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2706	N	2706	-0-	-0-	-0-	132	1	2572	2	Y	2	2	8			-0-
							2	9									
07	2759	N	1736	-0-	-1023	-0-	72	1	1664	2	Y	-0-					-0-
08	3085	N	3085	-0-	-0-	-0-	144	1	2941	2	Y	-0-					-0-
09	2700	N	2331	-0-	-369	-0-	125	1	2206	2	Y	-0-					-0-
10	2822	N	2822	-0-	-0-	-0-	140	1	2682	2	Y	-0-					-0-
11	2730	N	2193	-0-	-537	-0-	115	1	2077	2	Y	1	1	8			-0-
							1	9									

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4029	X	4029	-0-	-0-	-0-	197	1	3830	2	Y	2	2	8			-0-
							2	9									
07	3472	X	2518	-0-	-954	-0-	105	1	2413	2	Y	-0-					-0-
08	4867	X	3114	-0-	-1753	-0-	146	1	2968	2	Y	-0-					-0-
09	4380	X	2887	-0-	-1493	-0-	155	1	2732	2	Y	-0-					-0-
10	4433	X	2555	-0-	-1878	-0-	127	1	2428	2	Y	-0-					-0-
11	4020	X	2661	-0-	-1359	-0-	139	1	2522	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3954	-0-	-366	-0-	193	1	3757	2	Y	4	4	8			-0-
							4	9									
07	4464	X	3831	-0-	-633	-0-	160	1	3671	2	Y	-0-					-0-
08	6064	X	6064	-0-	-0-	-0-	283	1	5781	2	Y	-0-					-0-
09	5308	X	5308	-0-	-0-	-0-	286	1	5022	2	Y	-0-					-0-
10	4667	X	4667	-0-	-0-	-0-	232	1	4435	2	Y	-0-					-0-
11	5550	X	4406	-0-	-1144	-0-	231	1	4174	2	Y	1	1	8			-0-
							1	9									

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1266	-0-	-84	-0-	62	1	1204	2	Y	-0-					-0-
07	1364	N	1122	-0-	-242	-0-	47	1	1075	2	Y	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	66	1	1340	2	Y	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	71	1	1240	2	Y	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	66	1	1261	2	Y	-0-					-0-
11	1350	N	1291	-0-	-59	-0-	68	1	1223	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	5311	-0-	-89	-0-	259	1	5050	2	Y	2	2	8			-0-
							2	9									
07	5580	X	3235	-0-	-2345	-0-	135	1	3100	2	Y	-0-					-0-
08	5986	X	5986	-0-	-0-	-0-	280	1	5706	2	Y	-0-					-0-
09	5406	X	5406	-0-	-0-	-0-	291	1	5115	2	Y	-0-					-0-
10	5487	X	5459	-0-	-28	-0-	271	1	5187	2	Y	1	1	8			-0-
							1	9									
11	5400	X	5053	-0-	-347	-0-	264	1	4787	2	Y	2	2	8			-0-
							2	9									

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3068	-0-	-82	-0-	150	1	2918	2	Y	-0-					-0-
07	3255	X	1874	-0-	-1381	-0-	78	1	1792	2	Y	4	4	8			-0-
							4	9									
08	3255	X	2411	-0-	-844	-0-	113	1	2297	2	Y	1	1	8			-0-
							1	9									
09	3060	X	2629	-0-	-431	-0-	141	1	2488	2	Y	-0-					-0-
10	3162	X	2958	-0-	-204	-0-	147	1	2811	2	Y	-0-					-0-
11	3060	X	2982	-0-	-78	-0-	156	1	2826	2	Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1433	-0-	-367	-0-	70	1	1361	2	Y	2	2	8			-0-
							2	9									
07	1674	N	342	-0-	-1332	-0-	14	1	328	2	Y	-0-					-0-
08	1674	N	1318	-0-	-356	-0-	62	1	1256	2	Y	-0-					-0-
09	1440	N	998	-0-	-442	-0-	54	1	944	2	Y	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	63	1	1202	2	Y	-0-					-0-
11	1612	N	1612	-0-	-0-	-0-	84	1	1527	2	Y	1	1	8			-0-
							1	9									

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	1	1	23	2	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	2	N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					-0-
11	90	N	26	-0-	-64	-0-	1	1	25	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4055	-0-	-445	-0-	198	1	3855	2	Y	2	2	8			-0-
							2	9									
07	4650	X	2194	-0-	-2456	-0-	91	1	2099	2	Y	4	4	8			-0-
							4	9									
08	3348	X	2478	-0-	-870	-0-	116	1	2361	2	Y	1	1	8			-0-
							1	9									
09	4050	X	2665	-0-	-1385	-0-	143	1	2522	2	Y	-0-					-0-
10	4185	X	3695	-0-	-490	-0-	184	1	3511	2	Y	-0-					-0-
11	4050	X	3651	-0-	-399	-0-	191	1	3459	2	Y	1	1	8			-0-
							1	9									

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

06	2881	N	2881	-0-	-0-	-0-	141	1	2740	2	Y	-0-					-0-
07	2852	N	1397	-0-	-1455	-0-	58	1	1335	2	Y	4	4	8			-0-
							4	9									
08	3100	N	3197	-0-	97	97	149	1	3047	2	Y	1	1	8			-0-
							1	9									
09	2790	N	2690	-0-	-100	-0-	145	1	2545	2	Y	-0-					-0-
10	2587	N	2587	-0-	-0-	-0-	129	1	2458	2	Y	-0-					-0-
11	2790	X	2476	-0-	-314	-0-	130	1	2345	2	Y	1	1	8			-0-
							1	9									

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

06	300	N	283	-0-	-17	-0-	14	1	269	2	Y	-0-					-0-
07	310	N	280	-0-	-30	-0-	12	1	268	2	Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	16	1	283	2	Y	-0-					-0-
10	298	N	298	-0-	-0-	-0-	15	1	283	2	Y	-0-					-0-
11	390	N	324	-0-	-66	-0-	17	1	307	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

06	2970	X	2726	-0-	-244	-0-	133	1	2591	2	Y	2	2	8			-0-
							2	9									
07	3069	X	1387	-0-	-1682	-0-	58	1	1329	2	Y	-0-					-0-
08	3898	X	3898	-0-	-0-	-0-	182	1	3716	2	Y	-0-					-0-
09	3219	X	3219	-0-	-0-	-0-	173	1	3046	2	Y	-0-					-0-
10	3162	X	3081	-0-	-81	-0-	153	1	2928	2	Y	-0-					-0-
11	3420	X	2950	-0-	-470	-0-	154	1	2795	2	Y	1	1	8			-0-
							1	9									

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

06	3790	X	3790	-0-	-0-	-0-	185	1	3603	2	Y	2	2	8			-0-
							2	9									
07	3937	X	2628	-0-	-1309	-0-	109	1	2519	2	Y	-0-					-0-
08	3937	X	3928	-0-	-9	-0-	184	1	3744	2	Y	-0-					-0-
09	3810	X	3773	-0-	-37	-0-	203	1	3570	2	Y	-0-					-0-
10	3937	X	3894	-0-	-43	-0-	194	1	3700	2	Y	-0-					-0-
11	3810	X	3749	-0-	-61	-0-	196	1	3553	2	Y	-0-					-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4586	X	4586	-0-	-0-	-0-	224	1	4360	2	Y	2	2	8			-0-
							2	9									
07	3720	X	3149	-0-	-571	-0-	131	1	3014	2	Y	4	4	8			-0-
							4	9									
08	4342	X	4342	-0-	-0-	-0-	203	1	4138	2	Y	1	1	8			-0-
							1	9									
09	3795	X	3795	-0-	-0-	-0-	204	1	3591	2	Y	-0-					-0-
10	3904	X	3904	-0-	-0-	-0-	194	1	3710	2	Y	-0-					-0-
11	3600	X	3523	-0-	-77	-0-	184	1	3339	2	Y	-0-					-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1684	-0-	-326	-0-	82	1	1600	2	Y	2	2	8			-0-
							2	9									
07	1953	N	1419	-0-	-534	-0-	59	1	1360	2	Y	-0-					-0-
08	2424	N	2424	-0-	-0-	-0-	113	1	2311	2	Y	-0-					-0-
09	2230	N	2230	-0-	-0-	-0-	120	1	2110	2	Y	-0-					-0-
10	2019	N	2019	-0-	-0-	-0-	100	1	1919	2	Y	-0-					-0-
11	2250	N	1697	-0-	-553	-0-	89	1	1608	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3984	-0-	-96	-0-	194	1	3788	2	Y	2	2	8			-0-
							2	9									
07	4216	X	3381	-0-	-835	-0-	141	1	3240	2	Y	-0-					-0-
08	4490	X	4490	-0-	-0-	-0-	210	1	4280	2	Y	-0-					-0-
09	4017	X	4017	-0-	-0-	-0-	216	1	3801	2	Y	-0-					-0-
10	4139	X	4139	-0-	-0-	-0-	206	1	3932	2	Y	1	1	8			-0-
							1	9									
11	4350	X	3481	-0-	-869	-0-	182	1	3298	2	Y	1	1	8			-0-
							1	9									

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1664	N	1664	-0-	-0-	-0-	81	1	1583	2	Y	-0-					-0-
07	941	N	941	-0-	-0-	-0-	39	1	902	2	Y	-0-					-0-
08	372	N	242	-0-	-130	-0-	11	1	231	2	Y	-0-					-0-
09	1650	N	424	-0-	-1226	-0-	23	1	401	2	Y	-0-					-0-
10	930	N	206	-0-	-724	-0-	10	1	196	2	Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2386	N	2386	-0-	-0-	-0-	116	1	2270	2	Y	-0-					-0-
07	1798	N	1521	-0-	-277	-0-	63	1	1458	2	Y	-0-					-0-
08	2168	N	2168	-0-	-0-	-0-	101	1	2067	2	Y	-0-					-0-
09	2400	N	1837	-0-	-563	-0-	99	1	1738	2	Y	-0-					-0-
10	2181	N	2181	-0-	-0-	-0-	108	1	2073	2	Y	-0-					-0-
11	2100	N	2098	-0-	-2	-0-	110	1	1988	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2272	N	2272	-0-	-0-	-0-	111	1	2158	2	Y	3	3	8			-0-
							3	9									
07	2325	N	1666	-0-	-659	-0-	69	1	1597	2	Y	-0-					-0-
08	2542	N	2126	-0-	-416	-0-	99	1	2027	2	Y	-0-					-0-
09	2280	N	1750	-0-	-530	-0-	94	1	1656	2	Y	-0-					-0-
10	1800	N	1800	-0-	-0-	-0-	89	1	1711	2	Y	-0-					-0-
11	2070	N	1729	-0-	-341	-0-	91	1	1638	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	3	3	8			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2916	X	2916	-0-	-0-	-0-	142	1	2772	2	Y	2	2	8			-0-
							2	9									
07	2976	X	2195	-0-	-781	-0-	91	1	2104	2	Y	-0-					-0-
08	3112	X	3112	-0-	-0-	-0-	145	1	2967	2	Y	-0-					-0-
09	2910	N	2804	-0-	-106	-0-	151	1	2653	2	Y	-0-					-0-
10	2838	N	2838	-0-	-0-	-0-	141	1	2697	2	Y	-0-					-0-
11	2910	N	2729	-0-	-181	-0-	143	1	2586	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3515	-0-	-145	-0-	172	1	3343	2	Y	-0-					-0-
07	3782	X	2551	-0-	-1231	-0-	106	1	2445	2	Y	-0-					-0-
08	3872	X	3872	-0-	-0-	-0-	181	1	3691	2	Y	-0-					-0-
09	3552	X	3552	-0-	-0-	-0-	191	1	3361	2	Y	-0-					-0-
10	3627	X	3607	-0-	-20	-0-	179	1	3428	2	Y	-0-					-0-
11	3660	X	3368	-0-	-292	-0-	176	1	3192	2	Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	5593	-0-	-1847	-0-	273	1	5314	2	N	5	5	8			-0-
							6	9									
07	7688	X	4104	-0-	-3584	-0-	171	1	3930	2	N	3	3	8			-0-
							3	9									
08	7471	X	5931	-0-	-1540	-0-	277	1	5653	2	N	1	1	8			-0-
							1	9									
09	5880	X	5446	-0-	-434	-0-	293	1	5153	2	N	-0-					-0-
10	5828	X	5790	-0-	-38	-0-	288	1	5500	2	N	2	2	8			-0-
							2	9									
11	5730	X	5306	-0-	-424	-0-	278	1	5022	2	N	5	5	8			-0-
							6	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	612	-0-	-4578	-0-	30	1	580	2	Y	2	2	8			-0-
							2	9									
07	5363	X	879	-0-	-4484	-0-	37	1	842	2	Y	-0-					-0-
08	5580	X	1140	-0-	-4440	-0-	53	1	1087	2	Y	-0-					-0-
09	5400	X	1169	-0-	-4231	-0-	63	1	1106	2	Y	-0-					-0-
10	4092	X	1063	-0-	-3029	-0-	53	1	1010	2	Y	-0-					-0-
11	1110	X	1096	-0-	-14	-0-	57	1	1039	2	Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	25	1	485	2	Y	-0-					-0-
07	589	N	151	-0-	-438	-0-	6	1	145	2	Y	-0-					-0-
08	558	N	537	-0-	-21	-0-	25	1	512	2	Y	-0-					-0-
09	510	N	120	-0-	-390	-0-	6	1	114	2	Y	-0-					-0-
10	783	N	783	-0-	-0-	-0-	39	1	744	2	Y	-0-					-0-
11	691	N	691	-0-	-0-	-0-	36	1	655	2	Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	5169	-0-	-171	-0-	252	1	4915	2	N	2	2	8			-0-
							2	9									
07	5518	X	3908	-0-	-1610	-0-	163	1	3745	2	N	-0-					-0-
08	5549	X	4391	-0-	-1158	-0-	205	1	4186	2	N	-0-					-0-
09	5370	X	4882	-0-	-488	-0-	263	1	4619	2	N	-0-					-0-
10	5549	X	5147	-0-	-402	-0-	256	1	4890	2	N	1	1	8			-0-
							1	9									
11	5160	X	4829	-0-	-331	-0-	253	1	4573	2	N	3	3	8			-0-
							3	9									

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	45	-0-	-4065	-0-	2	1	43	2	N	-0-					-0-
07	4247	X	2	-0-	-4245	-0-	2	2			N	-0-					-0-
08	4185	X	51	-0-	-4134	-0-	2	1	49	2	N	-0-					-0-
09	3960	X	56	-0-	-3904	-0-	3	1	53	2	N	-0-					-0-
10	155	X	74	-0-	-81	-0-	4	1	70	2	N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2648	-0-	-172	-0-	129	1	2517	2	Y	2	2	8			-0-
							2	9									
07	2914	N	2220	-0-	-694	-0-	92	1	2128	2	Y	-0-					-0-
08	2938	N	2938	-0-	-0-	-0-	137	1	2801	2	Y	-0-					-0-
09	2640	N	2345	-0-	-295	-0-	126	1	2219	2	Y	-0-					-0-
10	2610	N	2610	-0-	-0-	-0-	130	1	2480	2	Y	-0-					-0-
11	2850	N	2660	-0-	-190	-0-	139	1	2520	2	Y	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3697	-0-	-1013	-0-	180	1	3517	2	Y	-0-					-0-
07	4867	X	2375	-0-	-2492	-0-	99	1	2276	2	Y	-0-					-0-
08	3999	X	3765	-0-	-234	-0-	176	1	3589	2	Y	-0-					-0-
09	4029	X	4029	-0-	-0-	-0-	217	1	3812	2	Y	-0-					-0-
10	4266	X	4266	-0-	-0-	-0-	212	1	4053	2	Y	1	1	8			-0-
							1	9									
11	3972	X	3972	-0-	-0-	-0-	208	1	3762	2	Y	2	2	8			-0-
							2	9									

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3299	-0-	-301	-0-	161	1	3138	2	N	-0-					-0-
07	3658	X	917	-0-	-2741	-0-	38	1	879	2	N	-0-					-0-
08	3658	X	3187	-0-	-471	-0-	149	1	3038	2	N	-0-					-0-
09	3450	X	3348	-0-	-102	-0-	180	1	3168	2	N	-0-					-0-
10	3575	X	3575	-0-	-0-	-0-	178	1	3396	2	N	1	1	8			-0-
							1	9									
11	3489	X	3489	-0-	-0-	-0-	183	1	3304	2	N	2	2	8			-0-
							2	9									

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	38	1	745	2	N	-0-					-0-
07	775	N	758	-0-	-17	-0-	32	1	726	2	N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	58	1	1173	2	N	-0-					-0-
09	1273	N	1273	-0-	-0-	-0-	68	1	1205	2	N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	41	1	789	2	N	-0-					-0-
11	1200	N	868	-0-	-332	-0-	45	1	823	2	N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3982	-0-	-8	-0-	194	1	3788	2	N	-0-					-0-
07	4123	X	3674	-0-	-449	-0-	153	1	3521	2	N	-0-					-0-
08	4123	X	3298	-0-	-825	-0-	154	1	3144	2	N	-0-					-0-
09	3990	X	2675	-0-	-1315	-0-	144	1	2531	2	N	-0-					-0-
10	4123	X	3928	-0-	-195	-0-	195	1	3733	2	N	-0-					-0-
11	3990	X	2845	-0-	-1145	-0-	149	1	2696	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	-0-	47	1	926	2	N	2	2	8			-0-
							2	9									
07	996	N	996	-0-	-0-	-0-	41	1	951	2	N	4	4	8			-0-
							4	9									
08	1209	N	771	-0-	-438	-0-	36	1	734	2	N	1	1	8			-0-
							1	9									
09	1036	N	1036	-0-	-0-	-0-	56	1	980	2	N	-0-					-0-
10	1231	N	1231	-0-	-0-	-0-	61	1	1170	2	N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	45	1	822	2	N	1	1	8			-0-
							1	9									

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

06	3270	X	3162	-0-	-108	-0-	154	1	3008	2	Y	-0-					-0-
07	3379	X	2255	-0-	-1124	-0-	94	1	2161	2	Y	-0-					-0-
08	3470	X	3470	-0-	-0-	-0-	162	1	3308	2	Y	-0-					-0-
09	3210	X	3132	-0-	-78	-0-	168	1	2964	2	Y	-0-					-0-
10	3255	X	3208	-0-	-47	-0-	159	1	3049	2	Y	-0-					-0-
11	3270	X	2868	-0-	-402	-0-	150	1	2718	2	Y	-0-					-0-

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

06	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					-0-
07	403	N	4	-0-	-399	-0-	4	2			Y	-0-					-0-
08	339	N	339	-0-	-0-	-0-	16	1	323	2	Y	-0-					-0-
09	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
11	330	N	51	-0-	-279	-0-	3	1	48	2	Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

06	5010	X	5008	-0-	-2	-0-	244	1	4762	2	Y	2	2	8			-0-
							2	9									
07	5177	X	2638	-0-	-2539	-0-	110	1	2524	2	Y	4	4	8			-0-
							4	9									
08	5595	X	5595	-0-	-0-	-0-	261	1	5333	2	Y	1	1	8			-0-
							1	9									
09	5310	X	5109	-0-	-201	-0-	275	1	4834	2	Y	-0-					-0-
10	5239	X	4211	-0-	-1028	-0-	209	1	4002	2	Y	-0-					-0-
11	5400	X	3697	-0-	-1703	-0-	193	1	3501	2	Y	3	3	8			-0-
							3	9									

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

06	2284	N	2284	-0-	-0-	-0-	111	1	2171	2	N	2	2	8			-0-
							2	9									
07	2356	N	1976	-0-	-380	-0-	82	1	1890	2	N	4	4	8			-0-
							4	9									
08	2046	N	1466	-0-	-580	-0-	68	1	1397	2	N	1	1	8			-0-
							1	9									
09	2367	N	2367	-0-	-0-	-0-	127	1	2240	2	N	-0-					-0-
10	2013	N	2013	-0-	-0-	-0-	100	1	1912	2	N	1	1	8			-0-
							1	9									
11	1847	N	1847	-0-	-0-	-0-	97	1	1747	2	N	3	3	8			-0-
							3	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5668	X	5668	-0-	-0-	-0-	277 2	1 9	5389	2	N	2	2	8			-0-
07	4052	X	4052	-0-	-0-	-0-	169	1	3883	2	N	-0-					-0-
08	4557	X	4077	-0-	-480	-0-	191	1	3886	2	N	-0-					-0-
09	4410	X	3742	-0-	-668	-0-	201	1	3541	2	N	-0-					-0-
10	4557	X	3925	-0-	-632	-0-	195	1	3730	2	N	-0-					-0-
11	4410	X	656	-0-	-3754	-0-	34 1	1 9	621	2	N	1	1	8			-0-

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2129	-0-	-181	-0-	104	1	2025	2	N	-0-					-0-
07	1767	N	1585	-0-	-182	-0-	66 4	1 9	1515	2	N	4	4	8			-0-
08	2875	N	2875	-0-	-0-	-0-	134 1	1 9	2740	2	N	1	1	8			-0-
09	2938	N	2938	-0-	-0-	-0-	158	1	2780	2	N	-0-					-0-
10	2872	N	2872	-0-	-0-	-0-	143	1	2729	2	N	-0-					-0-
11	2790	N	2493	-0-	-297	-0-	131	1	2362	2	N	-0-					-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	14	1	267	2	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-					-0-
08	155	N	127	-0-	-28	-0-	6	1	121	2	Y	-0-					-0-
09	270	N	135	-0-	-135	-0-	7	1	128	2	Y	-0-					-0-
10	155	N	59	-0-	-96	-0-	3	1	56	2	Y	-0-					-0-
11	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2273	N	2273	-0-	-0-	-0-	111	1	2162	2	Y	-0-					-0-
07	2294	N	1634	-0-	-660	-0-	68	1	1562	2	Y	4	4	8			-0-
							4	9									
08	2560	N	2560	-0-	-0-	-0-	120	1	2439	2	Y	1	1	8			-0-
							1	9									
09	2427	N	2427	-0-	-0-	-0-	131	1	2296	2	Y	-0-					-0-
10	2262	N	2262	-0-	-0-	-0-	112	1	2150	2	Y	-0-					-0-
11	2490	N	2237	-0-	-253	-0-	117	1	2120	2	Y	-0-					-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	438	-0-	-282	-0-	21	1	417	2	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	29	1	675	2	N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	43	1	883	2	N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	32	1	566	2	N	-0-					-0-
10	713	N	454	-0-	-259	-0-	23	1	431	2	N	-0-					-0-
11	900	N	637	-0-	-263	-0-	33	1	604	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3763	-0-	-107	-0-	184	1	3579	2	Y	-0-					-0-
07	3999	X	3134	-0-	-865	-0-	131	1	3003	2	Y	-0-					-0-
08	4203	X	4203	-0-	-0-	-0-	196	1	4007	2	Y	-0-					-0-
09	3839	X	3839	-0-	-0-	-0-	207	1	3632	2	Y	-0-					-0-
10	3875	X	3585	-0-	-290	-0-	178	1	3407	2	Y	-0-					-0-
11	3931	X	3931	-0-	-0-	-0-	206	1	3725	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	56	1	1095	2	Y	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	46	1	1067	2	Y	4	4	8			-0-
							4	9									
08	930	N	886	-0-	-44	-0-	41	1	844	2	Y	1	1	8			-0-
							1	9									
09	1242	N	1242	-0-	-0-	-0-	67	1	1175	2	Y	-0-					-0-
10	1798	N	1798	-0-	-0-	-0-	89	1	1709	2	Y	-0-					-0-
11	1570	N	1570	-0-	-0-	-0-	82	1	1488	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	N	849	-0-	-0-	-0-	41	1	808	2	Y	-0-					-0-
07	1023	N	741	-0-	-282	-0-	31	1	710	2	Y	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	54	1	1091	2	Y	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	57	1	1011	2	Y	-0-					-0-
10	1106	N	1106	-0-	-0-	-0-	55	1	1051	2	Y	-0-					-0-
11	1080	N	1046	-0-	-34	-0-	55	1	991	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3461	X	3461	-0-	-0-	-0-	169	1	3286	2	Y	5	5	8			-0-
							6	9									
07	3658	X	2377	-0-	-1281	-0-	99	1	2274	2	Y	4	4	8			-0-
							4	9									
08	4030	X	3274	-0-	-756	-0-	153	1	3120	2	Y	1	1	8			-0-
							1	9									
09	3900	X	3214	-0-	-686	-0-	173	1	3041	2	Y	-0-					-0-
10	4030	X	3331	-0-	-699	-0-	165	1	3165	2	Y	1	1	8			-0-
							1	9									
11	3450	X	3199	-0-	-251	-0-	167	1	3028	2	Y	4	4	8			-0-
							4	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2838	-0-	-42	-0-	138	1	2698	2	Y	2	2	8			-0-
							2	9									
07	2976	X	2273	-0-	-703	-0-	95	1	2178	2	Y	-0-					-0-
08	3100	N	3249	-0-	149	149	152	1	3097	2	Y	-0-					-0-
09	3000	N	3003	-0-	3	152	162	1	2841	2	Y	-0-					-0-
10	3100	N	3070	-0-	-30	122	153	1	2917	2	Y	-0-					-0-
11	2989	X	2867	-0-	-122	-0-	150	1	2717	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2246	-0-	-274	-0-	110	1	2136	2	Y	-0-					-0-
07	2604	X	516	-0-	-2088	-0-	21	1	495	2	Y	-0-					-0-
08	2356	N	2249	-0-	-107	-0-	105	1	2144	2	Y	-0-					-0-
09	3000	N	3185	-0-	185	185	171	1	3014	2	Y	-0-					-0-
10	2560	N	2375	-0-	-185	-0-	118	1	2257	2	Y	-0-					-0-
11	2392	N	2392	-0-	-0-	-0-	125	1	2267	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3841	-0-	-59	-0-	187	1	3654	2	Y	-0-					-0-
07	4030	X	2966	-0-	-1064	-0-	124	1	2842	2	Y	-0-					-0-
08	4185	X	4056	-0-	-129	-0-	190	1	3866	2	Y	-0-					-0-
09	3840	X	3452	-0-	-388	-0-	186	1	3266	2	Y	-0-					-0-
10	3968	X	3589	-0-	-379	-0-	178	1	3411	2	Y	-0-					-0-
11	3930	X	3565	-0-	-365	-0-	187	1	3377	2	Y	1	1	8			-0-
							1	9									

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	48	1	945	2	Y	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	47	1	1087	2	Y	-0-					-0-
08	1295	N	1295	-0-	-0-	-0-	61	1	1234	2	Y	-0-					-0-
09	991	N	991	-0-	-0-	-0-	53	1	938	2	Y	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	53	1	1014	2	Y	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	63	1	1138	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2499	-0-	-201	-0-	122	1	2377	2	Y	-0-					-0-
07	2883	N	1891	-0-	-992	-0-	79	1	1812	2	Y	-0-					-0-
08	2883	N	2740	-0-	-143	-0-	128	1	2612	2	Y	-0-					-0-
09	2567	N	2567	-0-	-0-	-0-	138	1	2429	2	Y	-0-					-0-
10	2437	N	2437	-0-	-0-	-0-	121	1	2315	2	Y	1	1	8			-0-
							1	9									
11	2640	N	2135	-0-	-505	-0-	112	1	2021	2	Y	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	59	1	1149	2	Y	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	55	1	1254	2	Y	-0-					-0-
08	1577	N	1577	-0-	-0-	-0-	74	1	1503	2	Y	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	71	1	1257	2	Y	-0-					-0-
10	1302	N	1259	-0-	-43	-0-	63	1	1196	2	Y	-0-					-0-
11	1505	N	1505	-0-	-0-	-0-	79	1	1426	2	Y	-0-					-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30	-0-	18	1	342	2	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	21	1	476	2	Y	-0-					-0-
08	651	N	535	-0-	-116	-0-	25	1	510	2	Y	-0-					-0-
09	360	N	299	-0-	-61	-0-	16	1	283	2	Y	-0-					-0-
10	496	N	320	-0-	-176	-0-	16	1	304	2	Y	-0-					-0-
11	510	N	216	-0-	-294	-0-	11	1	205	2	Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6408	X	6408	-0-	-0-	-0-	313	1	6093	2	Y	2	2	8			-0-
							2	9									
07	6386	X	4099	-0-	-2287	-0-	171	1	3928	2	Y	-0-					-0-
08	7221	X	7221	-0-	-0-	-0-	338	1	6883	2	Y	-0-					-0-
09	6387	X	6387	-0-	-0-	-0-	344	1	6043	2	Y	-0-					-0-
10	6386	X	6324	-0-	-62	-0-	314	1	6009	2	Y	1	1	8			-0-
							1	9									
11	6180	X	5813	-0-	-367	-0-	304	1	5506	2	Y	3	3	8			-0-
							3	9									

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	531	-0-	-39	-0-	26	1	505	2	N	-0-					-0-
07	589	N	267	-0-	-322	-0-	11	1	256	2	N	-0-					-0-
08	620	N	494	-0-	-126	-0-	23	1	471	2	N	-0-					-0-
09	540	N	536	-0-	-4	-0-	29	1	507	2	N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	28	1	541	2	N	-0-					-0-
11	480	N	401	-0-	-79	-0-	21	1	380	2	N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3392	-0-	-28	-0-	166	1	3226	2	Y	-0-					-0-
07	3534	X	1855	-0-	-1679	-0-	77	1	1778	2	Y	-0-					-0-
08	4167	X	4167	-0-	-0-	-0-	195	1	3972	2	Y	-0-					-0-
09	3582	X	3582	-0-	-0-	-0-	193	1	3389	2	Y	-0-					-0-
10	3565	X	3546	-0-	-19	-0-	176	1	3369	2	Y	1	1	8			-0-
							1	9									
11	3570	X	3520	-0-	-50	-0-	184	1	3334	2	Y	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	3377	-0-	-1783	-0-	165	1	3212	2	N	-0-					-0-
07	6200	X	3514	-0-	-2686	-0-	146	1	3368	2	N	-0-					-0-
08	6200	X	4919	-0-	-1281	-0-	230	1	4689	2	N	-0-					-0-
09	6000	X	2384	-0-	-3616	-0-	128	1	2256	2	N	-0-					-0-
10	4750	X	4750	-0-	-0-	-0-	236	1	4514	2	N	-0-					-0-
11	4813	X	4813	-0-	-0-	-0-	252	1	4561	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

06	1973	N	1973	-0-	-0-	-0-	96	1	1877	2	Y	-0-					-0-
07	1271	N	1140	-0-	-131	-0-	47	1	1093	2	Y	-0-					-0-
08	1850	N	1850	-0-	-0-	-0-	86	1	1764	2	Y	-0-					-0-
09	1530	N	1100	-0-	-430	-0-	59	1	1041	2	Y	-0-					-0-
10	1744	N	1744	-0-	-0-	-0-	87	1	1657	2	Y	-0-					-0-
11	1818	N	1818	-0-	-0-	-0-	95	1	1723	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

06	1581	N	1581	-0-	-0-	-0-	77	1	1504	2	Y	-0-					-0-
07	1209	N	993	-0-	-216	-0-	41	1	952	2	Y	-0-					-0-
08	1707	N	1707	-0-	-0-	-0-	80	1	1627	2	Y	-0-					-0-
09	1260	N	1121	-0-	-139	-0-	60	1	1061	2	Y	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	54	1	1024	2	Y	-0-					-0-
11	1260	N	1182	-0-	-78	-0-	62	1	1120	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

06	1564	X	1564	-0-	-0-	-0-	76	1	1488	2	Y	-0-					-0-
07	1381	X	1381	-0-	-0-	-0-	58	1	1323	2	Y	-0-					-0-
08	2235	N	2235	-0-	-0-	-0-	104	1	2131	2	Y	-0-					-0-
09	1886	N	1886	-0-	-0-	-0-	101	1	1785	2	Y	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	81	1	1551	2	Y	-0-					-0-
11	2160	N	1503	-0-	-657	-0-	79	1	1424	2	Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

06	7141	X	7141	-0-	-0-	-0-	349	1	6792	2	N	-0-					-0-
07	1850	X	1850	-0-	-0-	-0-	77	1	1769	2	N	4	4	8			-0-
							4	9									
08	8678	X	8678	-0-	-0-	-0-	406	1	8271	2	N	1	1	8			-0-
							1	9									
09	7745	X	7745	-0-	-0-	-0-	417	1	7328	2	N	-0-					-0-
10	7777	X	7777	-0-	-0-	-0-	386	1	7390	2	N	1	1	8			-0-
							1	9									
11	7136	X	7136	-0-	-0-	-0-	374	1	6761	2	N	1	1	8			-0-
							1	9									

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

06	5250	X	5219	-0-	-31	-0-	255	1	4962	2	Y	2	2	8			-0-
							2	9									
07	5425	X	2898	-0-	-2527	-0-	121	1	2773	2	Y	4	4	8			-0-
							4	9									
08	5451	X	5451	-0-	-0-	-0-	255	1	5195	2	Y	1	1	8			-0-
							1	9									
09	5220	X	4510	-0-	-710	-0-	243	1	4267	2	Y	-0-					-0-
10	5394	X	5296	-0-	-98	-0-	263	1	5033	2	Y	-0-					-0-
11	5250	X	4444	-0-	-806	-0-	233	1	4210	2	Y	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
08	310	N	5	-0-	-305	-0-	5	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

06	570	N	542	-0-	-28	-0-	26	1	516	2	Y	-0-					-0-
07	589	N	444	-0-	-145	-0-	18	1	426	2	Y	-0-					-0-
08	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-					-0-
09	592	N	592	-0-	-0-	-0-	32	1	560	2	Y	-0-					-0-
10	458	N	458	-0-	-0-	-0-	23	1	435	2	Y	-0-					-0-
11	630	N	618	-0-	-12	-0-	32	1	586	2	Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

06	1530	N	452	-0-	-1078	-0-	22	1	430	2	Y	-0-					-0-
07	1953	N	31	-0-	-1922	-0-	1	1	30	2	Y	-0-					-0-
08	930	N	862	-0-	-68	-0-	40	1	822	2	Y	-0-					-0-
09	826	N	826	-0-	-0-	-0-	44	1	782	2	Y	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	65	1	1242	2	Y	-0-					-0-
11	1195	N	1195	-0-	-0-	-0-	63	1	1132	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

06	1031	N	1031	-0-	-0-	-0-	50	1	981	2	Y	-0-					-0-
07	1054	N	704	-0-	-350	-0-	29	1	675	2	Y	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	64	1	1300	2	Y	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	76	1	1332	2	Y	-0-					-0-
10	926	N	926	-0-	-0-	-0-	46	1	880	2	Y	-0-					-0-
11	1200	N	547	-0-	-653	-0-	29	1	518	2	Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

06	4698	X	4698	-0-	-0-	-0-	229 2	1 9	4467	2	N	2	2	8			-0-
07	5890	X	3518	-0-	-2372	-0-	147	1	3371	2	N	-0-					-0-
08	5890	X	4330	-0-	-1560	-0-	202	1	4128	2	N	-0-					-0-
09	5700	X	3247	-0-	-2453	-0-	175	1	3072	2	N	-0-					-0-
10	4867	X	3851	-0-	-1016	-0-	191	1	3660	2	N	-0-					-0-
11	4710	X	4505	-0-	-205	-0-	236	1	4269	2	N	-0-					-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

06	6450	X	6436	-0-	-14	-0-	314 2	1 9	6120	2	N	2	2	8			-0-
07	6727	X	4525	-0-	-2202	-0-	189	1	4336	2	N	-0-					-0-
08	6807	X	6807	-0-	-0-	-0-	318	1	6489	2	N	-0-					-0-
09	6510	X	6057	-0-	-453	-0-	326	1	5731	2	N	-0-					-0-
10	6665	X	6542	-0-	-123	-0-	325	1	6217	2	N	-0-					-0-
11	6600	X	6117	-0-	-483	-0-	320 2	1 9	5795	2	N	2	2	8			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4642	-0-	-578	-0-	226	1 2 9	4414	2	N	2	2	8			-0-
07	5394	X	2718	-0-	-2676	-0-	113	1 4 9	2601	2	N	4	4	8			-0-
08	5543	X	5543	-0-	-0-	-0-	259	1 1 9	5283	2	N	1	1	8			-0-
09	4800	X	4203	-0-	-597	-0-	226	1	3977	2	N	-0-					-0-
10	4960	X	4417	-0-	-543	-0-	219	1	4198	2	N	-0-					-0-
11	5370	X	3494	-0-	-1876	-0-	183	1 2 9	3309	2	N	2	2	8			-0-

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	X	7278	-0-	-732	-0-	355	1	6923	2	N	-0-					-0-
07	8277	X	5791	-0-	-2486	-0-	241	1 4 9	5546	2	N	4	4	8			-0-
08	7885	X	7885	-0-	-0-	-0-	368	1 1 9	7516	2	N	1	1	8			-0-
09	7440	X	7054	-0-	-386	-0-	379	1	6675	2	N	-0-					-0-
10	7533	X	7068	-0-	-465	-0-	351	1	6717	2	N	-0-					-0-
11	7620	X	6851	-0-	-769	-0-	359	1 1 9	6491	2	N	1	1	8			-0-

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4027	X	4027	-0-	-0-	-0-	196	1 2 9	3829	2	N	2	2	8			-0-
07	3751	X	3309	-0-	-442	-0-	138	1	3171	2	N	-0-					-0-
08	4019	X	4019	-0-	-0-	-0-	188	1	3831	2	N	-0-					-0-
09	3994	X	3994	-0-	-0-	-0-	215	1	3779	2	N	-0-					-0-
10	4030	X	3961	-0-	-69	-0-	197	1 1 9	3763	2	N	1	1	8			-0-
11	3900	X	3858	-0-	-42	-0-	202	1 3 9	3653	2	N	3	3	8			-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	6206	-0-	-2914	-0-	303	1 6 9	5897	2	N	5	5	8			-0-
07	9424	X	3227	-0-	-6197	-0-	134	1	3093	2	N	-0-					-0-
08	9424	X	6632	-0-	-2792	-0-	310	1	6322	2	N	-0-					-0-
09	7800	X	6154	-0-	-1646	-0-	331	1	5823	2	N	-0-					-0-
10	6603	X	6237	-0-	-366	-0-	310	1	5927	2	N	-0-					-0-
11	6819	X	6819	-0-	-0-	-0-	357	1 3 9	6459	2	N	3	3	8			-0-

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8584	X	8584	-0-	-0-	-0-	419	1 2 9	8163	2	N	2	2	8			-0-
07	8866	X	5713	-0-	-3153	-0-	238	1 4 9	5471	2	N	4	4	8			-0-
08	8835	X	8272	-0-	-563	-0-	387	1 1 9	7884	2	N	1	1	8			-0-
09	8580	X	7744	-0-	-836	-0-	417	1	7327	2	N	-0-					-0-
10	8866	X	7575	-0-	-1291	-0-	376	1 1 9	7198	2	N	1	1	8			-0-
11	8580	X	3877	-0-	-4703	-0-	203	1 2 9	3672	2	N	2	2	8			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2238	X	808	-0-	-1430	-0-	39	1	769	2	Y	-0-					-0-
07	633	X	633	-0-	-0-	-0-	26	1	607	2	Y	-0-					-0-
08	4619	X	120	-0-	-4499	-0-	6	1	114	2	Y	-0-					-0-
09	3150	X	365	-0-	-2785	-0-	20	1	345	2	Y	-0-					-0-
10	2852	X	10	-0-	-2842	-0-	10	2			Y	-0-					-0-
11	810	X	598	-0-	-212	-0-	31	1	567	2	Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	20	1	397	2	N	-0-					-0-
07	434	N	109	-0-	-325	-0-	5	1	104	2	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	20	1	400	2	N	-0-					-0-
09	420	N	348	-0-	-72	-0-	19	1	329	2	N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	21	1	396	2	N	-0-					-0-
11	420	N	354	-0-	-66	-0-	19	1	335	2	N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	6978	-0-	-402	-0-	340	1	6636	2	N	2	2	8			-0-
							2	9									
07	7626	X	4460	-0-	-3166	-0-	186	1	4274	2	N	-0-					-0-
08	8762	X	8762	-0-	-0-	-0-	410	1	8352	2	N	-0-					-0-
09	8644	X	8644	-0-	-0-	-0-	465	1	8179	2	N	-0-					-0-
10	7598	X	7598	-0-	-0-	-0-	378	1	7220	2	N	-0-					-0-
11	7380	X	7043	-0-	-337	-0-	369	1	6672	2	N	2	2	8			-0-
							2	9									

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	2239	-0-	-2201	-0-	109	1	2130	2	N	-0-					-0-
07	4588	X	2010	-0-	-2578	-0-	84	1	1922	2	N	4	4	8			-0-
							4	9									
08	3506	X	3506	-0-	-0-	-0-	164	1	3341	2	N	1	1	8			-0-
							1	9									
09	4792	X	4792	-0-	-0-	-0-	258	1	4534	2	N	-0-					-0-
10	3671	X	3671	-0-	-0-	-0-	182	1	3489	2	N	-0-					-0-
11	3390	X	1401	-0-	-1989	-0-	73	1	1328	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7217	X	7217	-0-	-0-	-0-	352	1	6859	2	N	5	5	8			-0-
							6	9									
07	5642	X	3514	-0-	-2128	-0-	146	1	3364	2	N	4	4	8			-0-
							4	9									
08	5932	X	5932	-0-	-0-	-0-	277	1	5654	2	N	1	1	8			-0-
							1	9									
09	5460	X	4151	-0-	-1309	-0-	223	1	3928	2	N	-0-					-0-
10	5642	X	4462	-0-	-1180	-0-	222	1	4239	2	N	1	1	8			-0-
							1	9									
11	5460	X	3691	-0-	-1769	-0-	193	1	3496	2	N	2	2	8			-0-
							2	9									

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	21	1	400	2	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	6	1	136	2	N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	30	1	609	2	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	23	1	408	2	N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	14	1	258	2	N	-0-					-0-
11	420	N	217	-0-	-203	-0-	11	1	206	2	N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1765	-0-	-1055	-0-	86	1	1677	2	N	2	2	8			-0-
							2	9									
07	1922	X	1492	-0-	-430	-0-	62	1	1430	2	N	-0-					-0-
08	1922	X	1643	-0-	-279	-0-	77	1	1566	2	N	-0-					-0-
09	1860	X	727	-0-	-1133	-0-	39	1	688	2	N	-0-					-0-
10	2886	X	2886	-0-	-0-	-0-	143	1	2743	2	N	-0-					-0-
11	3161	X	3161	-0-	-0-	-0-	166	1	2995	2	N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5419	-0-	-761	-0-	264	1	5153	2	N	2	2	8			-0-
							2	9									
07	6386	X	3886	-0-	-2500	-0-	162	1	3721	2	N	3	3	8			-0-
							3	9									
08	6293	X	5295	-0-	-998	-0-	247	1	5047	2	N	1	1	8			-0-
							1	9									
09	6090	X	5142	-0-	-948	-0-	277	1	4865	2	N	-0-					-0-
10	5777	X	5777	-0-	-0-	-0-	287	1	5489	2	N	1	1	8			-0-
							1	9									
11	5969	X	5969	-0-	-0-	-0-	312	1	5651	2	N	5	5	8			-0-
							6	9									

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	4671	-0-	-879	-0-	228	1	4437	2	N	5	5	8			-0-
							6	9									
07	5735	X	4035	-0-	-1700	-0-	168	1	3863	2	N	4	4	8			-0-
							4	9									
08	5735	X	5633	-0-	-102	-0-	263	1	5368	2	N	2	2	8			-0-
							2	9									
09	5100	X	4951	-0-	-149	-0-	266	1	4685	2	N	-0-					-0-
10	4867	X	4538	-0-	-329	-0-	225	1	4311	2	N	2	2	8			-0-
							2	9									
11	5460	X	4350	-0-	-1110	-0-	228	1	4119	2	N	3	3	8			-0-
							3	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	7186	-0-	-14	-0-	351	1	6833	2	N	2	2	8			-0-
							2	9									
07	7440	X	4239	-0-	-3201	-0-	177	1	4062	2	N	-0-					-0-
08	7742	X	7742	-0-	-0-	-0-	362	1	7380	2	N	-0-					-0-
09	7200	X	6718	-0-	-482	-0-	361	1	6357	2	N	-0-					-0-
10	7440	X	7054	-0-	-386	-0-	350	1	6703	2	N	1	1	8			-0-
							1	9									
11	7200	X	6492	-0-	-708	-0-	340	1	6150	2	N	2	2	8			-0-
							2	9									

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4241	-0-	-139	-0-	207	1	4032	2	N	2	2	8			-0-
							2	9									
07	4526	X	3199	-0-	-1327	-0-	133	1	3066	2	N	-0-					-0-
08	4575	X	4575	-0-	-0-	-0-	214	1	4361	2	N	-0-					-0-
09	4290	X	4225	-0-	-65	-0-	227	1	3998	2	N	-0-					-0-
10	4371	X	4223	-0-	-148	-0-	210	1	4012	2	N	1	1	8			-0-
							1	9									
11	4380	X	4061	-0-	-319	-0-	212	1	3846	2	N	3	3	8			-0-
							3	9									

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3428	-0-	-652	-0-	167	1	3261	2	N	-0-					-0-
07	4216	X	3290	-0-	-926	-0-	137	1	3149	2	N	4	4	8			-0-
							4	9									
08	4216	X	3349	-0-	-867	-0-	156	1	3192	2	N	1	1	8			-0-
							1	9									
09	3630	X	3086	-0-	-544	-0-	166	1	2920	2	N	-0-					-0-
10	3534	X	3327	-0-	-207	-0-	165	1	3162	2	N	-0-					-0-
11	3420	X	3355	-0-	-65	-0-	176	1	3179	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	3080	-0-	-4120	-0-	150	1	2930	2	N	-0-					-0-
07	7440	X	6385	-0-	-1055	-0-	266	1	6115	2	N	4	4	8			-0-
							4	9									
08	8593	X	8593	-0-	-0-	-0-	402	1	8190	2	N	1	1	8			-0-
							1	9									
09	7559	X	7559	-0-	-0-	-0-	407	1	7152	2	N	-0-					-0-
10	7374	X	7374	-0-	-0-	-0-	366	1	7008	2	N	-0-					-0-
11	7290	X	6921	-0-	-369	-0-	362	1	6558	2	N	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	5602	-0-	-1238	-0-	273	1	5329	2	N	-0-					-0-
07	7068	X	4689	-0-	-2379	-0-	195	1	4494	2	N	-0-					-0-
08	6572	X	6164	-0-	-408	-0-	288	1	5876	2	N	-0-					-0-
09	5610	X	5440	-0-	-170	-0-	293	1	5147	2	N	-0-					-0-
10	5797	X	5629	-0-	-168	-0-	280	1	5349	2	N	-0-					-0-
11	5970	X	5191	-0-	-779	-0-	272	1	4919	2	N	-0-					-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

06	4590	X	4191	-0-	-399	-0-	204	1	3985	2	N	2	2	8			-0-
							2	9									
07	4929	X	3475	-0-	-1454	-0-	145	1	3330	2	N	-0-					-0-
08	4929	X	3913	-0-	-1016	-0-	183	1	3730	2	N	-0-					-0-
09	4770	X	4768	-0-	-2	-0-	256	1	4512	2	N	-0-					-0-
10	5065	X	5065	-0-	-0-	-0-	252	1	4813	2	N	-0-					-0-
11	4894	X	4894	-0-	-0-	-0-	256	1	4636	2	N	2	2	8			-0-
							2	9									

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

06	780	N	585	-0-	-195	-0-	29	1	556	2	Y	-0-					-0-
07	527	N	502	-0-	-25	-0-	21	1	481	2	Y	-0-					-0-
08	713	N	47	-0-	-666	-0-	2	1	45	2	Y	-0-					-0-
09	600	N	146	-0-	-454	-0-	8	1	138	2	Y	-0-					-0-
10	496	N	133	-0-	-363	-0-	7	1	126	2	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

06	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
07	682	N	630	-0-	-52	-0-	630	2			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	930	N	698	-0-	-232	-0-	698	2			N	-0-					-0-
10	620	N	518	-0-	-102	-0-	518	2			N	-0-					-0-
11	720	N	574	-0-	-146	-0-	574	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

06	1260	N	994	-0-	-266	-0-	994	2			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
08	3100	N	4739	-0-	1639	1639	4739	2			N	-0-					-0-
09	3000	N	2865	-0-	-135	1504	2865	2			N	-0-					-0-
10	3100	N	2221	-0-	-879	625	2221	2			N	-0-					-0-
11	2518	X	1893	-0-	-625	-0-	1893	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
08	2987	N	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
09	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
10	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
11	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1069	-0-	-161	-0-	1068	2	1	9	N	1	1	8			-0-
07	1178	N	887	-0-	-291	-0-	887	2			N	-0-					-0-
08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
09	1080	N	881	-0-	-199	-0-	881	2			N	-0-					-0-
10	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
11	1290	N	1101	-0-	-189	-0-	1101	2			N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	296	-0-	-94	-0-	296	2			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
10	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	1271	N	782	-0-	-489	-0-	782	2			N	-0-					-0-
08	1271	N	720	-0-	-551	-0-	720	2			N	-0-					-0-
09	660	N	622	-0-	-38	-0-	622	2			N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
11	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
CR2 ENERGY LLC 101608
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	-0-					207
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0	N	-0-	-0-	-0-	-0-					N	-0-					207
11	0	N	-0-	-0-	-0-	-0-					N	-0-					207

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. //CONT.// 429659
REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	1803	-0-	-1467	-0-	455	1	1348	2	N	-0-					95
07	5456	X	761	-0-	-4695	-0-	306	1	455	2	N	-0-					95
08	7998	X	365	-0-	-7633	-0-	99	1	266	2	N	-0-					95
09	7740	X	222	-0-	-7518	-0-	37	1	185	2	N	-0-					95
10	7998	X	2092	-0-	-5906	-0-	427	1	1665	2	N	-0-					95
11	2095	X	2095	-0-	-0-	-0-	370	1	1725	2	N	-0-					95

HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	61	-0-	-59	-0-	15	1	46	2	N	-0-					223
07	31	N	27	-0-	-4	-0-	11	1	16	2	N	-0-					223
08	124	N	4	-0-	-120	-0-	1	1	3	2	N	-0-					223
09	60	N	18	-0-	-42	-0-	3	1	15	2	N	-0-					223
*10	73	N	73	-0-	-0-	-0-	15	1	58	2	N	-0-					223
11	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					223

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1110	-0-	-180	-0-	280	1	830	2	N	-0-					35
07	1168	N	1168	-0-	-0-	-0-	469	1	699	2	N	-0-					35
08	1305	N	1305	-0-	-0-	-0-	355	1	950	2	N	-0-					35
09	1389	N	1389	-0-	-0-	-0-	232	1	1157	2	N	-0-					35
*10	1517	N	1517	-0-	-0-	-0-	257	1	1260	2	N	-0-					35
11	1260	N	1155	-0-	-105	-0-	204	1	951	2	N	-0-					35

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2840 N	2840	-0-	-0-	-0-	559	1	2146	2	N	123	185	1			75
						135	9									
07	3151 X	3151	-0-	-0-	-0-	807	1	2257	2	N	79					154
						87	9									
08	2790 X	1593	-0-	-1197	-0-	403	1	1146	2	N	40					194
						44	9									
09	2700 X	1802	-0-	-898	-0-	452	1	1298	2	N	47	176	1			65
						52	9									
10	2790 X	1980	-0-	-810	-0-	480	1	1390	2	N	100					165
						110	9									
11	2700 X	1651	-0-	-1049	-0-	471	1	1104	2	N	69	177	1			57
						76	9									

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	110	1	193	2	N	-0-					27
07	341	N	324	-0-	-17	-0-	129	1	195	2	N	-0-					27
08	286	N	286	-0-	-0-	-0-	118	1	168	2	N	-0-					27
09	307	N	307	-0-	-0-	-0-	123	1	184	2	N	-0-					27
10	310	N	297	-0-	-13	-0-	120	1	177	2	N	-0-					27
11	277	N	277	-0-	-0-	-0-	124	1	153	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	33	1	129	2	N	-0-					76
07	183	N	183	-0-	-0-	-0-	48	1	135	2	N	-0-					76
08	155	N	128	-0-	-27	-0-	33	1	95	2	N	-0-					76
09	150	N	148	-0-	-2	-0-	38	1	110	2	N	-0-					76
10	155	N	153	-0-	-2	-0-	39	1	114	2	N	-0-					76
11	138	N	138	-0-	-0-	-0-	41	1	97	2	N	-0-					76

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5644	X	5644	-0-	-0-	-0-	1130	1	4364	2	N	136	186	1			97
							150	9									
07	5668	X	5668	-0-	-0-	-0-	1449	1	4070	2	N	135					232
							149	9									
08	5560	X	5560	-0-	-0-	-0-	1392	1	4021	2	N	134	187	1			179
							147	9									
09	5704	X	5704	-0-	-0-	-0-	1418	1	4131	2	N	141	176	1			144
							155	9									
10	5891	X	5891	-0-	-0-	-0-	1457	1	4268	2	N	151	178	1			117
							166	9									
11	5724	X	5724	-0-	-0-	-0-	1647	1	3917	2	N	145	180	1			82
							160	9									

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	29	1	111	2	N	-0-					29
07	154	N	154	-0-	-0-	-0-	40	1	114	2	N	-0-					29
08	124	N	98	-0-	-26	-0-	25	1	73	2	N	-0-					29
09	120	N	118	-0-	-2	-0-	30	1	88	2	N	-0-					29
10	124	N	123	-0-	-1	-0-	31	1	92	2	N	-0-					29
11	118	N	118	-0-	-0-	-0-	35	1	83	2	N	-0-					29

84 ENERGY LLC 856467
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	660	-0-	-300	-0-	33	1	627	3	N	-0-					-0-
07	837	N	654	-0-	-183	-0-	34	1	620	3	N	-0-					-0-
08	713	N	597	-0-	-116	-0-	32	1	565	3	N	-0-					-0-
09	660	N	441	-0-	-219	-0-	23	1	418	3	N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
11	570	N	369	-0-	-201	-0-	18	1	351	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	782	-0-	-148	-0-	40	1	742	3	N	-0-					-0-
07	899	N	806	-0-	-93	-0-	42	1	764	3	N	-0-					-0-
08	868	N	536	-0-	-332	-0-	29	1	507	3	N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	42	1	770	3	N	-0-					-0-
10	940	N	940	-0-	-0-	-0-	44	1	896	3	N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	36	1	712	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5603	-0-	-307	-0-	284	1	5319	3	N	-0-					-0-
07	5921	X	5581	-0-	-340	-0-	290	1	5291	3	N	-0-					-0-
08	5735	X	5501	-0-	-234	-0-	297	1	5204	3	N	-0-					-0-
09	5610	X	5139	-0-	-471	-0-	264	1	4875	3	N	-0-					-0-
10	5797	X	5065	-0-	-732	-0-	235	1	4830	3	N	-0-					-0-
11	5610	X	4933	-0-	-677	-0-	239	1	4694	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2405	N	2405	-0-	-0-	-0-	122	1	2283	3	N	-0-					-0-
07	2449	N	2445	-0-	-4	-0-	127	1	2318	3	N	-0-					-0-
08	2427	N	2427	-0-	-0-	-0-	131	1	2296	3	N	-0-					-0-
09	2938	N	2938	-0-	-0-	-0-	151	1	2787	3	N	-0-					-0-
10	3100	N	4136	-0-	1036	1036	192	1	3944	3	N	-0-					-0-
11	3000	N	4017	-0-	1017	2053	195	1	3822	3	N	-0-					-0-

LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2405	N	2405	-0-	-0-	-0-	122	1	2283	3	N	-0-					-0-
07	2449	N	2445	-0-	-4	-0-	127	1	2318	3	N	-0-					-0-
08	2427	N	2427	-0-	-0-	-0-	131	1	2296	3	N	-0-					-0-
09	2400	N	2315	-0-	-85	-0-	119	1	2196	3	N	-0-					-0-
10	2353	N	2353	-0-	-0-	-0-	109	1	2244	3	N	-0-					-0-
11	2340	N	2302	-0-	-38	-0-	112	1	2190	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

06	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

06	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (RODESSA, UP.) //CONT.// 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	1	-0-	-4	-0-	1	2			Y	-0-					13
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					13
08	4	N	-0-	-0-	-4	-0-					Y	-0-					13
09	1	N	-0-	-0-	-1	-0-					Y	-0-					13
10	2	N	-0-	-0-	-2	-0-					Y	-0-					13
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					13

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	5	1	92	2	N	-0-					-0-
07	155	N	116	-0-	-39	-0-	6	1	110	2	N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	7	1	134	2	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-
11	150	N	133	-0-	-17	-0-	6	1	127	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2298	-0-	-702	3	117	1	2181	2	N	-0-					-0-
07	2340	N	2337	-0-	-3	-0-	119	1	2217	2	N	1					1
							1	9									
08	2335	N	2335	-0-	-0-	-0-	111	1	2224	2	N	-0-					1
09	2264	N	2264	-0-	-0-	-0-	105	1	2159	2	N	-0-					1
*10	2384	N	2384	-0-	-0-	-0-	116	1	2268	2	N	-0-	1	7			-0-
11	2344	N	2344	-0-	-0-	-0-	107	1	2237	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2549	N	2549	-0-	-0-	-0-	2541	2	8	9	N	7	7	8			-0-
07	2668	N	2668	-0-	-0-	-0-	2655	2	13	9	N	12	12	8			-0-
08	1821	N	1821	-0-	-0-	-0-	1807	2	14	9	N	13	13	8			-0-
09	1920	N	1920	-0-	-0-	-0-	1913	2	7	9	N	6	6	8			-0-
10	2374	N	2374	-0-	-0-	-0-	2355	2	19	9	N	17	17	8			-0-
*11	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	493	-0-	-77	-0-	491	2	2	9	N	2	2	8			-0-
07	558	N	342	-0-	-216	-0-	340	2	2	9	N	2	2	8			-0-
08	508	N	508	-0-	-0-	-0-	504	2	4	9	N	4	4	8			-0-
09	544	N	544	-0-	-0-	-0-	542	2	2	9	N	2	2	8			-0-
10	609	N	609	-0-	-0-	-0-	602	2	7	9	N	6	6	8			-0-
*11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

06	1170	N	876	-0-	-294	-0-	869	2	7	9	N	6	6	8			-0-
07	1092	N	1092	-0-	-0-	-0-	1082	2	10	9	N	9	9	8			-0-
08	1462	N	1462	-0-	-0-	-0-	1450	2	12	9	N	11	11	8			-0-
09	1367	N	1367	-0-	-0-	-0-	1363	2	4	9	N	4	4	8			-0-
10	1429	N	1429	-0-	-0-	-0-	1415	2	14	9	N	13	13	8			-0-
*11	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
07	1023	N	866	-0-	-157	-0-	866	2			N	-0-					-0-
08	930	N	882	-0-	-48	-0-	882	2			N	-0-					-0-
09	930	N	826	-0-	-104	-0-	826	2			N	-0-					-0-
10	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-
11	840	N	621	-0-	-219	-0-	621	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

06	150	N	11	-0-	-139	-0-	11	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
09	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	270	N	204	-0-	-66	-0-	204	2			N	-0-					-0-
10	217	N	102	-0-	-115	-0-	102	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
08	682	N	631	-0-	-51	-0-	631	2			N	-0-					-0-
09	780	N	570	-0-	-210	-0-	570	2			N	-0-					-0-
10	744	N	722	-0-	-22	-0-	722	2			N	-0-					-0-
11	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1745	-0-	-85	-0-	1745	2			N	-0-					-0-
07	2826	N	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
08	2988	N	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
09	2918	N	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
10	2387	N	2330	-0-	-57	-0-	2330	2			N	-0-					-0-
11	2310	N	1637	-0-	-673	-0-	1637	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1979	N	1979	-0-	-0-	-0-	1976	2	3	9	N	3	3	8			202
07	1922	N	1826	-0-	-96	-0-	1825	2	1	9	N	1	1	8			202
08	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					202
09	1976	N	1976	-0-	-0-	-0-	1975	2	1	9	N	1	1	8			202
10	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					202
11	1950	N	1706	-0-	-244	-0-	1706	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	2800	-0-	-1130	-0-	2797	2	3	9	N	3	3	8			-0-
07	4061	X	3585	-0-	-476	-0-	3583	2	2	9	N	2	2	8			-0-
08	4061	X	2908	-0-	-1153	-0-	2908	2			N	-0-					-0-
09	3540	X	2347	-0-	-1193	-0-	2345	2	2	9	N	2	2	8			-0-
10	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-
11	3480	X	-0-	-0-	-3480	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	906	-0-	-414	-0-	904	2	2	9	N	2	2	8			-0-
07	1209	N	686	-0-	-523	-0-	684	2	2	9	N	2	2	8			-0-
08	1054	N	709	-0-	-345	-0-	705	2	4	9	N	4	4	8			-0-
09	900	N	791	-0-	-109	-0-	790	2	1	9	N	1	1	8			-0-
10	783	N	783	-0-	-0-	-0-	780	2	3	9	N	3	3	8			-0-
*11	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	N	1	1	8			-0-
07	2315	N	2315	-0-	-0-	-0-	2314	2	1	9	N	1	1	8			-0-
08	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
09	2961	N	2961	-0-	-0-	-0-	2960	2	1	9	N	1	1	8			-0-
10	2325	N	2199	-0-	-126	-0-	2198	2	1	9	N	1	1	8			-0-
*11	2640	N	2348	-0-	-292	-0-	2348	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2684	-0-	-76	-0-	2681	2	3	9	N	3	3	8			-0-
07	2821	N	2420	-0-	-401	-0-	2419	2	1	9	N	1	1	8			-0-
08	2728	N	1499	-0-	-1229	-0-	1499	2			N	-0-					-0-
09	2670	N	2283	-0-	-387	-0-	2282	2	1	9	N	1	1	8			-0-
10	2418	N	2381	-0-	-37	-0-	2380	2	1	9	N	1	1	8			-0-
*11	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5192	X	5192	-0-	-0-	-0-	5185	2	7	9	N	6	6	8			-0-
07	5599	X	5599	-0-	-0-	-0-	5589	2	10	9	N	9	9	8			-0-
08	4830	X	4830	-0-	-0-	-0-	4819	2	11	9	N	10	10	8			-0-
09	4545	X	4545	-0-	-0-	-0-	4541	2	4	9	N	4	4	8			-0-
10	4997	X	4997	-0-	-0-	-0-	4983	2	14	9	N	13	13	8			-0-
*11	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
07	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
08	1097	X	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
10	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
11	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2537	N	2537	-0-	-0-	-0-	2524	2	13	9	N	12	12	8			-0-
07	3100	N	3261	-0-	161	161	3254	2	7	9	N	6	6	8			-0-
08	2828	N	2667	-0-	-161	-0-	2667	2			N	-0-					-0-
09	2928	N	2928	-0-	-0-	-0-	2921	2	7	9	N	6	6	8			-0-
10	2724	X	2724	-0-	-0-	-0-	2716	2	8	9	N	7	7	8			-0-
*11	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2470	X	2470	-0-	-0-	-0-	2469	2	1	9	N	1	1	8			58
07	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					58
08	2724	N	2724	-0-	-0-	-0-	2724	2			N	-0-					58
09	2460	N	2442	-0-	-18	-0-	2442	2			N	-0-					58
10	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					58
11	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					58

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
08	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
09	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
10	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
11	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1909	-0-	-731	-0-	1908	2	1	9	N	1	1	8			19
07	2604	X	1995	-0-	-609	-0-	1994	2	1	9	N	1	1	8			19
08	2604	X	981	-0-	-1623	-0-	981	2			N	-0-					19
09	2520	X	1176	-0-	-1344	-0-	1176	2			N	-0-					19
10	2387	X	595	-0-	-1792	-0-	595	2			N	-0-					19
11	1920	X	953	-0-	-967	-0-	953	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2129	N	2129	-0-	-0-	-0-	2125	2	4	9	N	4	4	8			-0-
07	1922	N	1840	-0-	-82	-0-	1838	2	2	9	N	2	2	8			-0-
08	1922	N	1877	-0-	-45	-0-	1877	2			N	-0-					-0-
09	1965	N	1965	-0-	-0-	-0-	1961	2	4	9	N	4	4	8			-0-
10	1938	N	1938	-0-	-0-	-0-	1936	2	2	9	N	2	2	8			-0-
*11	1830	N	1789	-0-	-41	-0-	1789	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1258	-0-	-962	-0-	1258	2			N	-0-					-0-
07	1643	X	1134	-0-	-509	-0-	1134	2			N	-0-					-0-
08	1612	X	1104	-0-	-508	-0-	1104	2			N	-0-					-0-
09	1380	X	827	-0-	-553	-0-	827	2			N	-0-					-0-
10	2288	X	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
11	1260	X	1227	-0-	-33	-0-	1227	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	618	-0-	-372	-0-	618	2			N	-0-					-0-
07	1333	N	507	-0-	-826	-0-	507	2			N	-0-					-0-
08	868	N	632	-0-	-236	-0-	632	2			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
11	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2571	X	2571	-0-	-0-	-0-	2570	2	1	9	N	1	1	8			-0-
07	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
08	1720	X	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
09	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
10	1178	X	1032	-0-	-146	-0-	1032	2			N	-0-					-0-
11	1140	X	791	-0-	-349	-0-	791	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2733	N	2733	-0-	-0-	-0-	2731	2	2	9	N	2	2	8			-0-
07	2183	N	2183	-0-	-0-	-0-	2182	2	1	9	N	1	1	8			-0-
08	1891	N	1863	-0-	-28	-0-	1863	2			N	-0-					-0-
09	2340	N	2260	-0-	-80	-0-	2259	2	1	9	N	1	1	8			-0-
10	3100	N	3345	-0-	245	245	3344	2	1	9	N	1	1	8			-0-
*11	3000	N	2784	-0-	-216	29	2784	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

06	1481	N	1481	-0-	-0-	-0-	1480	2	1	9	N	1	1	8			-0-
07	1408	N	1408	-0-	-0-	-0-	1407	2	1	9	N	1	1	8			-0-
08	1023	N	999	-0-	-24	-0-	998	2	1	9	N	1	1	8			-0-
09	1620	N	1620	-0-	-0-	-0-	1619	2	1	9	N	1	1	8			-0-
10	1712	N	1712	-0-	-0-	-0-	1709	2	3	9	N	3	3	8			-0-
*11	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

06	1668	N	1668	-0-	-0-	-0-	1660	2	8	9	N	7	7	8			45
07	2542	N	1540	-0-	-1002	-0-	1531	2	9	9	N	8	8	8			45
08	2108	N	1466	-0-	-642	-0-	1452	2	14	9	N	13	13	8			45
09	1680	N	1370	-0-	-310	-0-	1364	2	6	9	N	5	5	8			45
10	1550	N	1376	-0-	-174	-0-	1362	2	14	9	N	13	13	8			45
*11	1410	N	1291	-0-	-119	-0-	1291	2			N	-0-					45

HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

06	3000	N	3959	-0-	959	959	3959	2			N	-0-					-0-
07	3100	N	5136	-0-	2036	2995	5136	2			N	-0-					-0-
08	3100	N	4781	-0-	1681	4676	4781	2			N	-0-					-0-
09	8343	X	3667	-0-	-4676	-0-	3667	2			N	-0-					-0-
10	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-
11	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

06	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
08	775	N	327	-0-	-448	-0-	327	2			N	-0-					-0-
09	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
10	775	N	605	-0-	-170	-0-	605	2			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

06	2239	X	2239	-0-	-0-	-0-	2226	2	13	9	N	12	12	8			-0-
07	2375	X	2375	-0-	-0-	-0-	2368	2	7	9	N	6	6	8			-0-
08	2077	X	1678	-0-	-399	-0-	1678	2			N	-0-					-0-
09	2250	X	2055	-0-	-195	-0-	2048	2	7	9	N	6	6	8			-0-
10	2387	X	2114	-0-	-273	-0-	2106	2	8	9	N	7	7	8			-0-
*11	2310	X	1670	-0-	-640	-0-	1670	2			N	-0-					-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1577	-0-	-673	-0-	1577	2			N	-0-					13
07	2325	X	2029	-0-	-296	-0-	2029	2			N	-0-					13
08	2294	X	1570	-0-	-724	-0-	1570	2			N	-0-					13
09	2160	X	1716	-0-	-444	-0-	1716	2			N	-0-					13
10	2077	X	1148	-0-	-929	-0-	1148	2			N	-0-					13
11	1950	X	564	-0-	-1386	-0-	564	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2085	-0-	-105	-0-	2085	2			N	-0-					18
07	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					18
08	2015	N	1962	-0-	-53	-0-	1962	2			N	-0-					18
09	2100	N	1733	-0-	-367	-0-	1733	2			N	-0-					18
10	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					18
11	1890	N	1754	-0-	-136	-0-	1754	2			N	-0-					18

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2356	-0-	-644	87	2355	2	1	9	N	1	1	8			-0-
07	2541	N	2454	-0-	-87	-0-	2454	2			N	-0-					-0-
08	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
09	2370	N	2219	-0-	-151	-0-	2219	2			N	-0-					-0-
10	2449	N	2162	-0-	-287	-0-	2162	2			N	-0-					-0-
11	2370	N	2082	-0-	-288	-0-	2082	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3222	-0-	222	222	3222	2			N	-0-					108
07	4636	X	4414	-0-	-222	-0-	4414	2			N	-0-					108
08	4411	X	4411	-0-	-0-	-0-	4411	2			N	-0-					108
09	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					108
10	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					108
11	2850	X	2772	-0-	-78	-0-	2772	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	949	-0-	-101	-0-	949	2			N	-0-					-0-
07	1364	N	1129	-0-	-235	-0-	1129	2			N	-0-					-0-
08	3100	N	3706	-0-	606	606	3706	2			N	-0-					-0-
09	3000	N	2691	-0-	-309	297	2691	2			N	-0-					-0-
10	2524	N	2227	-0-	-297	-0-	2227	2			N	-0-					-0-
11	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	886	-0-	-314	-0-	885	2	1	9	N	1	1	8			21
07	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	N	1	1	8			21
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					21
09	1469	N	1469	-0-	-0-	-0-	1468	2	1	9	N	1	1	8			21
10	1092	N	1092	-0-	-0-	-0-	1091	2	1	9	N	1	1	8			21
11	990	N	946	-0-	-44	-0-	946	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	83	2	1	9	N	1	1	8			-0-
07	62	N	55	-0-	-7	-0-	54	2	1	9	N	1	1	8			-0-
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	90	N	27	-0-	-63	-0-	26	2	1	9	N	1	1	8			-0-
10	62	N	6	-0-	-56	-0-	5	2	1	9	N	1	1	8			-0-
*11	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2304	-0-	-306	-0-	2292	2	12	9	N	11	11	8			-0-
07	2449	N	2398	-0-	-51	-0-	2370	2	28	9	N	25	25	8			-0-
08	2473	N	2473	-0-	-0-	-0-	2442	2	31	9	N	28	28	8			-0-
09	2310	N	2310	-0-	-0-	-0-	2297	2	13	9	N	12	12	8			-0-
10	2525	N	2525	-0-	-0-	-0-	2494	2	31	9	N	28	28	8			-0-
*11	2400	N	2094	-0-	-306	-0-	2094	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	744	N	578	-0-	-166	-0-	578	2			N	-0-					-0-
09	690	N	609	-0-	-81	-0-	609	2			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

06	1287	N	1287	-0-	-0-	-0-	1279	2	8	9	N	7	7	8			12
07	1783	N	1783	-0-	-0-	-0-	1780	2	3	9	N	3	3	8			12
08	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					12
09	1353	N	1353	-0-	-0-	-0-	1352	2	1	9	N	1	1	8			12
10	1282	N	1282	-0-	-0-	-0-	1281	2	1	9	N	1	1	8			12
*11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

06	2700	X	2614	-0-	-86	-0-	2610	2	4	9	N	4	4	8			-0-
07	2790	X	1822	-0-	-968	-0-	1821	2	1	9	N	1	1	8			-0-
08	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
09	2829	X	2829	-0-	-0-	-0-	2828	2	1	9	N	1	1	8			-0-
10	2619	N	2619	-0-	-0-	-0-	2618	2	1	9	N	1	1	8			-0-
*11	2700	N	2523	-0-	-177	-0-	2523	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
09	300	N	222	-0-	-78	-0-	222	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
07	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					-0-
08	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					-0-
09	1320	N	1269	-0-	-51	-0-	1269	2			N	-0-					-0-
10	1333	N	1290	-0-	-43	-0-	1290	2			N	-0-					-0-
11	1290	N	1230	-0-	-60	-0-	1230	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	1083	2	2	9	N	2	2	8			-0-
07	913	N	913	-0-	-0-	-0-	912	2	1	9	N	1	1	8			-0-
08	713	N	643	-0-	-70	-0-	643	2			N	-0-					-0-
09	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1	1	8			-0-
10	713	N	424	-0-	-289	-0-	422	2	2	9	N	2	2	8			-0-
*11	630	N	558	-0-	-72	-0-	558	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1402	N	1402	-0-	-0-	-0-	1399	2	3	9	N	3	3	8			-0-
07	1447	N	1447	-0-	-0-	-0-	1441	2	6	9	N	5	5	8			-0-
08	1425	N	1425	-0-	-0-	-0-	1418	2	7	9	N	6	6	8			-0-
09	2770	N	2770	-0-	-0-	-0-	2768	2	2	9	N	2	2	8			-0-
10	1493	N	1493	-0-	-0-	-0-	1485	2	8	9	N	7	7	8			-0-
*11	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4482	X	4482	-0-	-0-	-0-	4479	2	3	9	N	3	3	8			14
07	5039	X	5039	-0-	-0-	-0-	5038	2	1	9	N	1	1	8			14
08	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					14
09	2940	X	2549	-0-	-391	-0-	2548	2	1	9	N	1	1	8			14
10	3344	X	3344	-0-	-0-	-0-	3343	2	1	9	N	1	1	8			14
*11	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1694	-0-	-196	-0-	1693	2	1	9	N	1	1	8			23
07	2201	N	1264	-0-	-937	-0-	1262	2	2	9	N	2	2	8			23
08	3100	N	3218	-0-	118	118	3215	2	3	9	N	3	3	8			23
09	3000	N	2925	-0-	-75	43	2924	2	1	9	N	1	1	8			23
10	3100	N	3069	-0-	-31	12	3067	2	2	9	N	2	2	8			23
*11	2540	X	2528	-0-	-12	-0-	2528	2			N	-0-					23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2812	N	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
07	837	N	617	-0-	-220	-0-	617	2			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	1050	N	75	-0-	-975	-0-	75	2			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	720	N	470	-0-	-250	-0-	470	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	2231	-0-	-1699	-0-	2223	2	8	9	N	7	7	8			-0-
07	4061	X	3117	-0-	-944	-0-	3108	2	9	9	N	8	8	8			-0-
08	3689	X	3466	-0-	-223	-0-	3452	2	14	9	N	13	13	8			-0-
09	3688	X	3688	-0-	-0-	-0-	3682	2	6	9	N	5	5	8			-0-
10	3607	X	3607	-0-	-0-	-0-	3593	2	14	9	N	13	13	8			-0-
*11	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

06	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					26
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					26
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					26
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					26
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					26
11	513	N	513	-0-	-0-	-0-	513	2			N	-0-					26

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	3100	N	3570	-0-	470	470	3570	2			N	-0-					-0-
11	2868	N	2398	-0-	-470	-0-	2398	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

06	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					57
07	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					57
08	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					57
09	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					57
10	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					57
11	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

06	266	N	266	-0-	-0-	-0-	193	2	73	9	N	66	66	8			-0-
07	279	N	272	-0-	-7	-0-	238	2	34	9	N	31	31	8			-0-
08	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	246	2	39	9	N	35	35	8			-0-
10	279	N	238	-0-	-41	-0-	198	2	40	9	N	36	36	8			-0-
*11	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

06	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-
07	2852	X	-0-	-0-	-2852	-0-					N	-0-					-0-
08	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					-0-
09	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-
10	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-
11	3300	X	3227	-0-	-73	-0-	3227	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

06	3600	X	3579	-0-	-21	-0-	3579	2			N	-0-					80
07	3720	X	2297	-0-	-1423	-0-	2297	2			N	-0-					80
08	3720	X	1131	-0-	-2589	-0-	1131	2			N	-0-					80
09	3600	X	871	-0-	-2729	-0-	871	2			N	-0-					80
10	3689	X	3446	-0-	-243	-0-	3446	2			N	-0-					80
11	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	210	N	116	-0-	-94	-0-	116	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

06	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					114
07	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					114
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					114
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					114
10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					114
11	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

06	945	N	945	-0-	-0-	-0-	944	2	1	9	N	1	1	8			-0-
07	933	N	933	-0-	-0-	-0-	932	2	1	9	N	1	1	8			-0-
08	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
09	930	N	580	-0-	-350	-0-	578	2	2	9	N	2	2	8			-0-
10	930	N	481	-0-	-449	-0-	480	2	1	9	N	1	1	8			-0-
*11	900	N	377	-0-	-523	-0-	377	2			N	-0-					-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

06	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-
07	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
08	3100	N	6771	-0-	3671	3671	6771	2			N	-0-					-0-
09	3000	N	7504	-0-	4504	8175	7504	2			N	-0-					-0-
10	3100	N	7957	-0-	4857	13032	7957	2			N	-0-					-0-
11	19573	X	6541	-0-	-13032	-0-	6541	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
08	3100	N	3713	-0-	613	613	3713	2			N	-0-					-0-
09	3000	N	2467	-0-	-533	80	2467	2			N	-0-					-0-
10	2059	N	1979	-0-	-80	-0-	1979	2			N	-0-					-0-
11	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3367	X	3367	-0-	-0-	-0-	3366	2	1	9	N	1	1	8			-0-
07	3316	X	3316	-0-	-0-	-0-	3315	2	1	9	N	1	1	8			-0-
08	3162	X	1916	-0-	-1246	-0-	1916	2			N	-0-					-0-
09	3060	X	3049	-0-	-11	-0-	3049	2			N	-0-					-0-
10	3459	X	3459	-0-	-0-	-0-	3458	2	1	9	N	1	1	8			-0-
11	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0-	-0-	1743	2	1	9	N	1	1	8			-0-
07	1798	N	1641	-0-	-157	-0-	1641	2			N	-0-					-0-
08	1798	N	1749	-0-	-49	-0-	1749	2			N	-0-					-0-
09	1740	N	1534	-0-	-206	-0-	1534	2			N	-0-					-0-
10	1643	N	1483	-0-	-160	-0-	1483	2			N	-0-					-0-
11	1680	N	1528	-0-	-152	-0-	1528	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	861	-0-	-159	-0-	861	2			N	-0-					-0-
07	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
08	1860	N	1686	-0-	-174	-0-	1686	2			N	-0-					-0-
09	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
10	2015	N	1490	-0-	-525	-0-	1490	2			N	-0-					-0-
11	1620	N	1526	-0-	-94	-0-	1526	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5016	-0-	2016	6315	5010	2	6	9	N	5	5	8			75
07	11158	X	4843	-0-	-6315	-0-	4842	2	1	9	N	1	1	8			75
08	5507	X	5507	-0-	-0-	-0-	5507	2			N	-0-					75
09	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					75
10	3533	X	3533	-0-	-0-	-0-	3532	2	1	9	N	1	1	8			75
*11	5251	X	5251	-0-	-0-	-0-	5251	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	67	-0-	-173	-0-	67	2			N	-0-					-0-
07	279	N	119	-0-	-160	-0-	119	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1954	-0-	-146	-0-	1952	2	2	9	N	2	2	8			165
07	3100	N	3182	-0-	82	82	3180	2	2	9	N	2	2	8			165
08	2912	N	2830	-0-	-82	-0-	2830	2			N	-0-					165
09	2476	N	2476	-0-	-0-	-0-	2475	2	1	9	N	1	1	8			165
10	2201	X	1671	-0-	-530	-0-	1671	2			N	-0-					165
11	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					165

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
09	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
11	540	N	452	-0-	-88	-0-	452	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
10	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-
11	210	N	113	-0-	-97	-0-	113	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

06	300	N	226	-0-	-74	-0-	226	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	2			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
07	527	N	447	-0-	-80	-0-	447	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					14
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					14
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					14
09	917	N	917	-0-	-0-	-0-	917	2			N	-0-					14
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					14
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

06	1525	N	1525	-0-	-0-	-0-	1524	2	1	9	N	1	1	8			167
07	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					167
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					167
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					167
10	1166	N	1166	-0-	-0-	-0-	1165	2	1	9	N	1	1	8			167
11	584	N	584	-0-	-0-	-0-	584	2			N	-0-					167

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
09	3000	N	5488	-0-	2488	2488	5488	2			N	-0-					-0-
10	3100	N	4117	-0-	1017	3505	4117	2			N	-0-					-0-
11	3000	N	2783	-0-	-217	3288	2783	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	413	2	1	9	N	1	1	8			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2717	N	2717	-0-	-0-	-0-	2713	2	4	9	N	4	4	8			-0-
07	2385	N	2385	-0-	-0-	-0-	2378	2	7	9	N	6	6	8			-0-
08	1922	N	1868	-0-	-54	-0-	1860	2	8	9	N	7	7	8			-0-
09	2250	N	1591	-0-	-659	-0-	1588	2	3	9	N	3	3	8			-0-
10	2325	N	2283	-0-	-42	-0-	2273	2	10	9	N	9	9	8			-0-
*11	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
07	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
08	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
09	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
10	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
11	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1895	N	1895	-0-	-0-	-0-	1889	2	6	9	N	5	5	8			-0-
07	1837	N	1837	-0-	-0-	-0-	1835	2	2	9	N	2	2	8			-0-
08	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
09	1896	N	1896	-0-	-0-	-0-	1894	2	2	9	N	2	2	8			-0-
10	2148	N	2148	-0-	-0-	-0-	2146	2	2	9	N	2	2	8			-0-
*11	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1145	-0-	-1195	-0-	1144	2	1	9	N	1	1	8			92
07	6129	X	6129	-0-	-0-	-0-	6125	2	4	9	N	4	4	8			92
08	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-					92
09	5215	X	5215	-0-	-0-	-0-	5214	2	1	9	N	1	1	8			92
10	4430	X	4430	-0-	-0-	-0-	4429	2	1	9	N	1	1	8			92
11	2340	X	1408	-0-	-932	-0-	1408	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	1149	2	1	9	N	1	1	8			-0-
11	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3717	X	3717	-0-	-0-	-0-	3717	2			N	-0-					110
07	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					110
08	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					110
09	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					110
10	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					110
11	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2733	N	2712	-0-	-21	-0-	2711	2	1	9	N	1	1	8			-0-
07	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
08	4655	X	4655	-0-	-0-	-0-	4655	2			N	-0-					-0-
09	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					-0-
10	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-
11	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	578	-0-	-22	-0-	575	2	3	9	N	3	3	8			-0-
07	595	N	595	-0-	-0-	-0-	592	2	3	9	N	3	3	8			-0-
08	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	688	2	6	9	N	5	5	8			-0-
10	2972	N	2972	-0-	-0-	-0-	2968	2	4	9	N	4	4	8			-0-
*11	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1723	-0-	-497	-0-	1721	2	2	9	N	2	2	8			-0-
07	1705	N	1661	-0-	-44	-0-	1660	2	1	9	N	1	1	8			-0-
08	1891	N	1544	-0-	-347	-0-	1544	2			N	-0-					-0-
09	1710	N	1186	-0-	-524	-0-	1185	2	1	9	N	1	1	8			-0-
10	1674	N	1148	-0-	-526	-0-	1147	2	1	9	N	1	1	8			-0-
*11	1500	N	1293	-0-	-207	-0-	1293	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1825	N	1825	-0-	-0-	-0-	1822	2	3	9	N	3	3	8			-0-
07	2472	N	2472	-0-	-0-	-0-	2464	2	8	9	N	7	7	8			-0-
08	1787	N	1787	-0-	-0-	-0-	1776	2	11	9	N	10	10	8			-0-
09	2020	N	2020	-0-	-0-	-0-	2013	2	7	9	N	6	6	8			-0-
10	2462	N	2462	-0-	-0-	-0-	2444	2	18	9	N	16	16	8			-0-
*11	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4275	X	4275	-0-	-0-	-0-	4273	2	2	9	N	2	2	8			-0-
07	1378	X	1378	-0-	-0-	-0-	1377	2	1	9	N	1	1	8			-0-
08	930	X	745	-0-	-185	-0-	745	2			N	-0-					-0-
09	2700	X	563	-0-	-2137	-0-	562	2	1	9	N	1	1	8			-0-
10	2790	X	1207	-0-	-1583	-0-	1206	2	1	9	N	1	1	8			-0-
*11	5538	X	5538	-0-	-0-	-0-	5538	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6938	X	6938	-0-	-0-	-0-	6936	2	2	9	N	2	2	8			-0-
07	7603	X	7603	-0-	-0-	-0-	7602	2	1	9	N	1	1	8			-0-
08	7575	X	7575	-0-	-0-	-0-	7575	2			N	-0-					-0-
09	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
10	3877	X	3877	-0-	-0-	-0-	3876	2	1	9	N	1	1	8			-0-
11	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	469	-0-	-281	-0-	469	2			N	-0-					-0-
07	1147	N	679	-0-	-468	-0-	679	2			N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2529	-0-	-231	-0-	2529	2			N	-0-					-0-
07	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
08	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
09	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-
10	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-
11	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1641	-0-	-159	-0-	1640	2	1	9	N	1	1	8			-0-
07	2108	X	1865	-0-	-243	-0-	1864	2	1	9	N	1	1	8			-0-
08	2108	X	1391	-0-	-717	-0-	1391	2			N	-0-					-0-
09	2040	X	1720	-0-	-320	-0-	1718	2	2	9	N	2	2	8			-0-
10	1984	X	1815	-0-	-169	-0-	1814	2	1	9	N	1	1	8			-0-
*11	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2057	N	2057	-0-	-0-	-0-	2056	2	1	9	N	1	1	8			-0-
07	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
08	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
09	1980	N	1568	-0-	-412	-0-	1568	2			N	-0-					-0-
10	2046	N	1052	-0-	-994	-0-	1052	2			N	-0-					-0-
11	1980	N	1492	-0-	-488	-0-	1492	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
07	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
08	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
09	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
10	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
11	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					34
07	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					34
08	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					34
09	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					34
10	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					34
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1700	N	1700	-0-	-0-	-0-	1699	2	1	9	N	1	1	8			-0-
07	1718	N	1718	-0-	-0-	-0-	1717	2	1	9	N	1	1	8			-0-
08	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
09	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			-0-
10	1705	N	1542	-0-	-163	-0-	1541	2	1	9	N	1	1	8			-0-
*11	1440	N	1169	-0-	-271	-0-	1169	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
07	1457	N	1305	-0-	-152	-0-	1305	2			N	-0-					-0-
08	1426	N	1295	-0-	-131	-0-	1295	2			N	-0-					-0-
09	1380	N	1320	-0-	-60	-0-	1320	2			N	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
11	1260	N	1183	-0-	-77	-0-	1183	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	341	N	205	-0-	-136	-0-	205	2			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
10	248	N	138	-0-	-110	-0-	138	2			N	-0-					-0-
11	210	N	103	-0-	-107	-0-	103	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

06	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
08	496	N	382	-0-	-114	-0-	382	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

06	3052	X	3052	-0-	-0-	-0-	3051	2	1	9	N	1	1	8			57
07	2604	X	2530	-0-	-74	-0-	2530	2			N	-0-					57
08	2511	X	2446	-0-	-65	-0-	2446	2			N	-0-					57
09	2520	X	2466	-0-	-54	-0-	2466	2			N	-0-					57
10	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					57
11	2520	X	2486	-0-	-34	-0-	2486	2			N	-0-					57

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

06	2340	X	569	-0-	-1771	-0-	569	2			N	-0-					-0-
07	2108	X	1828	-0-	-280	-0-	1828	2			N	-0-					-0-
08	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
10	1829	N	792	-0-	-1037	-0-	792	2			N	-0-					-0-
11	2490	N	1795	-0-	-695	-0-	1795	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

06	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
07	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					-0-
08	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-
09	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
10	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
11	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

06	2670	X	971	-0-	-1699	-0-	971	2			N	-0-					-0-
07	2294	X	1047	-0-	-1247	-0-	1047	2			N	-0-					-0-
08	1829	X	373	-0-	-1456	-0-	373	2			N	-0-					-0-
09	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
10	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
11	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

06	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					-0-
07	4005	X	4005	-0-	-0-	-0-	4005	2			N	-0-					-0-
08	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					-0-
09	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
10	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-					-0-
11	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1965	-0-	-615	-0-	1964	2	1	9	N	1	1	8			56
07	2666	X	1306	-0-	-1360	-0-	1306	2			N	-0-					56
08	2666	X	1112	-0-	-1554	-0-	1112	2			N	-0-					56
09	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					56
10	2170	X	1272	-0-	-898	-0-	1272	2			N	-0-					56
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

06	840	N	780	-0-	-60	-0-	780	2			N	-0-					50
07	930	N	754	-0-	-176	-0-	754	2			N	-0-					50
08	806	N	764	-0-	-42	-0-	764	2			N	-0-					50
09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					50
10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					50
11	750	N	704	-0-	-46	-0-	704	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

06	3180	X	2756	-0-	-424	-0-	2755	2	1	9	N	1	1	8			-0-
07	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
08	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
09	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
10	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
11	3420	X	3390	-0-	-30	-0-	3390	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

06	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-
08	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

06	5190	X	5088	-0-	-102	-0-	5088	2			N	-0-					-0-
07	5363	X	5205	-0-	-158	-0-	5205	2			N	-0-					-0-
08	5301	X	5149	-0-	-152	-0-	5149	2			N	-0-					-0-
09	5100	X	4812	-0-	-288	-0-	4812	2			N	-0-					-0-
10	5270	X	4987	-0-	-283	-0-	4987	2			N	-0-					-0-
11	5484	X	5484	-0-	-0-	-0-	5484	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

06	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					18
07	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					18
08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					18
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					18
10	589	N	508	-0-	-81	-0-	508	2			N	-0-					18
11	570	N	533	-0-	-37	-0-	533	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

06	2220	X	1899	-0-	-321	-0-	1898	2	1	9	N	1	1	8			-0-
07	2077	N	1999	-0-	-78	-0-	1999	2			N	-0-					-0-
08	2046	N	1640	-0-	-406	-0-	1640	2			N	-0-					-0-
09	3000	N	3051	-0-	51	51	3051	2			N	-0-					-0-
10	2353	N	2302	-0-	-51	-0-	2302	2			N	-0-					-0-
11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	239	-0-	-271	-0-	239	2			N	-0-					81
07	372	N	274	-0-	-98	-0-	274	2			N	-0-					81
08	341	N	242	-0-	-99	-0-	242	2			N	-0-					81
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					81
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					81
11	869	N	869	-0-	-0-	-0-	869	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3466	-0-	-614	-0-	3465	2	1	9	N	1	1	8			-0-
07	4216	X	3442	-0-	-774	-0-	3442	2			N	-0-					-0-
08	5280	X	5280	-0-	-0-	-0-	5280	2			N	-0-					-0-
09	4667	X	4667	-0-	-0-	-0-	4667	2			N	-0-					-0-
10	4041	X	4041	-0-	-0-	-0-	4041	2			N	-0-					-0-
11	4080	X	2933	-0-	-1147	-0-	2933	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	514	-0-	-446	-0-	514	2			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	630	N	314	-0-	-316	-0-	314	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	339	2	1	9	N	1	1	8			-0-
08	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1	1	8			-0-
09	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	505	2	1	9	N	1	1	8			-0-
11	510	N	374	-0-	-136	-0-	374	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2257	N	2257	-0-	-0-	-0-	2255	2	2	9	N	2	2	8			-0-
07	2863	N	2863	-0-	-0-	-0-	2862	2	1	9	N	1	1	8			-0-
08	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
09	2846	N	2846	-0-	-0-	-0-	2845	2	1	9	N	1	1	8			-0-
10	2924	N	2924	-0-	-0-	-0-	2923	2	1	9	N	1	1	8			-0-
11	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					23
07	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					23
08	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					23
09	3030	X	2417	-0-	-613	-0-	2417	2			N	-0-					23
10	3131	X	2352	-0-	-779	-0-	2352	2			N	-0-					23
11	3030	X	1575	-0-	-1455	-0-	1575	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3667	X	3667	-0-	-0-	-0-	3665	2	2	9	N	2	2	8			-0-
07	3193	X	1857	-0-	-1336	-0-	1855	2	2	9	N	2	2	8			-0-
08	3962	X	3962	-0-	-0-	-0-	3953	2	9	9	N	8	8	8			-0-
09	3750	X	2269	-0-	-1481	-0-	2263	2	6	9	N	5	5	8			-0-
10	3875	X	2739	-0-	-1136	-0-	2727	2	12	9	N	11	11	8			-0-
*11	3750	X	1886	-0-	-1864	-0-	1886	2			N	-0-					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

06	2291	N	2291	-0-	-0-	-0-	2290	2	1	9	N	1	1	8			-0-
07	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
08	2263	N	2139	-0-	-124	-0-	2139	2			N	-0-					-0-
09	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
10	2511	N	2256	-0-	-255	-0-	2255	2	1	9	N	1	1	8			-0-
11	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

06	2400	X	1820	-0-	-580	-0-	1820	2			N	-0-					-0-
07	2046	X	1955	-0-	-91	-0-	1955	2			N	-0-					-0-
08	1894	X	1894	-0-	-0-	-0-	1893	2	1	9	N	1	1	8			-0-
09	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	2935	X	2935	-0-	-0-	-0-	2934	2	1	9	N	1	1	8			-0-
11	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					142
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					142
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					142
09	30	N	-0-	-0-	-30	-0-					N	-0-					142
10	217	N	-0-	-0-	-217	-0-					N	-0-					142
11	60	N	-0-	-0-	-60	-0-					N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

06	4320	X	4104	-0-	-216	-0-	4104	2			N	-0-					-0-
07	4526	X	4458	-0-	-68	-0-	4458	2			N	-0-					-0-
08	4526	X	4179	-0-	-347	-0-	4179	2			N	-0-					-0-
09	4380	X	3954	-0-	-426	-0-	3954	2			N	-0-					-0-
10	4495	X	4345	-0-	-150	-0-	4345	2			N	-0-					-0-
11	4320	X	4004	-0-	-316	-0-	4004	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

06	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					-0-
07	3781	X	3781	-0-	-0-	-0-	3780	2	1	9	N	1	1	8			-0-
08	3943	X	3943	-0-	-0-	-0-	3942	2	1	9	N	1	1	8			-0-
09	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
10	3804	X	3804	-0-	-0-	-0-	3803	2	1	9	N	1	1	8			-0-
11	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0-	-0-	1611	2	1	9	N	1	1	8			-0-
07	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	N	1	1	8			-0-
08	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
09	1458	N	1458	-0-	-0-	-0-	1457	2	1	9	N	1	1	8			-0-
10	1353	N	1353	-0-	-0-	-0-	1351	2	2	9	N	2	2	8			-0-
*11	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

06	1680	N	946	-0-	-734	-0-	945	2	1	9	N	1	1	8			-0-
07	1767	N	865	-0-	-902	-0-	865	2			N	-0-					-0-
08	1426	N	733	-0-	-693	-0-	733	2			N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	1663	2	1	9	N	1	1	8			-0-
10	1913	N	1913	-0-	-0-	-0-	1912	2	1	9	N	1	1	8			-0-
11	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

06	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
07	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
08	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
09	1890	N	1793	-0-	-97	-0-	1793	2			N	-0-					-0-
10	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
11	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

06	180	N	158	-0-	-22	-0-	158	2			N	-0-					23
07	186	N	169	-0-	-17	-0-	169	2			N	-0-					23
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					23
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					23
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					23
11	300	N	201	-0-	-99	-0-	201	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
07	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

06	1380	N	1142	-0-	-238	-0-	1142	2			N	-0-					91
07	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					91
08	1643	N	1530	-0-	-113	-0-	1530	2			N	-0-					91
09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					91
10	1612	N	1237	-0-	-375	-0-	1237	2			N	-0-					91
11	1470	N	142	-0-	-1328	-0-	142	2			N	-0-					91

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
07	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
08	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
09	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
10	1426	N	1330	-0-	-96	-0-	1330	2			N	-0-					-0-
11	1380	N	871	-0-	-509	-0-	871	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	588	-0-	-2262	-0-	587	2	1	9	N	1	1	8			-0-
07	2945	X	789	-0-	-2156	-0-	789	2			N	-0-					-0-
08	2759	X	1179	-0-	-1580	-0-	1179	2			N	-0-					-0-
09	2670	X	2646	-0-	-24	-0-	2646	2			N	-0-					-0-
10	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-
11	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1325	-0-	-205	-0-	1325	2			N	-0-					-0-
07	1612	N	1463	-0-	-149	-0-	1463	2			N	-0-					-0-
08	1798	N	1466	-0-	-332	-0-	1466	2			N	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
10	1457	N	1312	-0-	-145	-0-	1312	2			N	-0-					-0-
11	1410	N	1350	-0-	-60	-0-	1350	2			N	-0-					-0-

GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	2827	N	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	446	-0-	-994	-0-	436	2	10	9	N	9	9	8			-0-
07	713	N	320	-0-	-393	-0-	313	2	7	9	N	6	6	8			-0-
08	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1219	2	9	9	N	8	8	8			-0-
10	1146	N	1146	-0-	-0-	-0-	1135	2	11	9	N	10	10	8			-0-
*11	1200	N	640	-0-	-560	-0-	640	2			N	-0-					-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	524	-0-	-2686	-0-	524	2			N	-0-					-0-
07	3317	X	2510	-0-	-807	-0-	2509	2	1	9	N	1	1	8			-0-
08	3362	X	3362	-0-	-0-	-0-	3355	2	7	9	N	6	6	8			-0-
09	3210	X	2720	-0-	-490	-0-	2719	2	1	9	N	1	1	8			-0-
10	2821	X	2525	-0-	-296	-0-	2522	2	3	9	N	3	3	8			-0-
*11	3210	X	2437	-0-	-773	-0-	2437	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3729	-0-	-81	-0-	3728	2	1	9	N	1	1	8			-0-
07	3937	X	3831	-0-	-106	-0-	3830	2	1	9	N	1	1	8			-0-
08	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					-0-
09	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
10	4102	X	4102	-0-	-0-	-0-	4101	2	1	9	N	1	1	8			-0-
11	4410	X	4157	-0-	-253	-0-	4157	2			N	-0-					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2938	X	2938	-0-	-0-	-0-	2930	2	8	9	N	7	7	8			-0-
07	2865	X	2865	-0-	-0-	-0-	2862	2	3	9	N	3	3	8			-0-
08	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
09	2695	X	2695	-0-	-0-	-0-	2693	2	2	9	N	2	2	8			-0-
10	2539	X	2539	-0-	-0-	-0-	2536	2	3	9	N	3	3	8			-0-
*11	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
07	465	N	287	-0-	-178	-0-	287	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	660	N	575	-0-	-85	-0-	575	2			N	-0-					-0-
10	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
11	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1597	X	1597	-0-	-0-	-0-	1596	2	1	9	N	1	1	8			-0-
07	1438	X	1438	-0-	-0-	-0-	1437	2	1	9	N	1	1	8			-0-
08	1331	X	1331	-0-	-0-	-0-	1329	2	2	9	N	2	2	8			-0-
09	2296	X	2296	-0-	-0-	-0-	2295	2	1	9	N	1	1	8			-0-
10	1818	X	1818	-0-	-0-	-0-	1816	2	2	9	N	2	2	8			-0-
*11	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	270	N	83	-0-	-187	-0-	83	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5506	-0-	-404	-0-	5504	2	2	9	N	2	2	8			3
07	5890	X	5611	-0-	-279	-0-	5610	2	1	9	N	1	1	8			3
08	5890	X	5731	-0-	-159	-0-	5731	2			N	-0-					3
09	5640	X	5469	-0-	-171	-0-	5468	2	1	9	N	1	1	8			3
10	5828	X	5550	-0-	-278	-0-	5549	2	1	9	N	1	1	8			3
11	5550	X	5219	-0-	-331	-0-	5219	2			N	-0-					3

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	1054	N	920	-0-	-134	-0-	920	2			N	-0-					-0-
08	1023	N	929	-0-	-94	-0-	929	2			N	-0-					-0-
09	990	N	925	-0-	-65	-0-	925	2			N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	900	N	862	-0-	-38	-0-	862	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2472	-0-	-348	-0-	2470	2	2	9	N	2	2	8			-0-
07	2914	X	2591	-0-	-323	-0-	2590	2	1	9	N	1	1	8			-0-
08	2914	X	2781	-0-	-133	-0-	2781	2			N	-0-					-0-
09	2725	N	2725	-0-	-0-	-0-	2724	2	1	9	N	1	1	8			-0-
10	3100	N	3227	-0-	127	127	3226	2	1	9	N	1	1	8			-0-
11	2700	N	2299	-0-	-401	-0-	2299	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					23
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					23
08	248	N	-0-	-0-	-248	-0-					N	-0-					23
09	3000	N	4234	-0-	1234	1234	4234	2			N	-0-					23
10	3100	N	2460	-0-	-640	594	2460	2			N	-0-					23
11	2365	N	1771	-0-	-594	-0-	1771	2			N	-0-					23

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4953	X	4953	-0-	-0-	-0-	4952	2	1	9	N	1	1	8			-0-
07	5061	X	5061	-0-	-0-	-0-	5060	2	1	9	N	1	1	8			-0-
08	5273	X	5273	-0-	-0-	-0-	5271	2	2	9	N	2	2	8			-0-
09	4670	X	4670	-0-	-0-	-0-	4669	2	1	9	N	1	1	8			-0-
10	4861	X	4861	-0-	-0-	-0-	4859	2	2	9	N	2	2	8			-0-
*11	4487	X	4487	-0-	-0-	-0-	4487	2			N	-0-					-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	154	-0-	-2516	-0-	154	2			N	-0-					-0-
07	5099	X	5099	-0-	-0-	-0-	5099	2			N	-0-					-0-
08	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-
09	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
10	3658	X	3369	-0-	-289	-0-	3369	2			N	-0-					-0-
11	3540	X	2305	-0-	-1235	-0-	2305	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1522	-0-	-158	-0-	1522	2			N	-0-					58
07	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					58
08	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					58
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					58
10	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					58
11	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					58

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2783	X	2783	-0-	-0-	-0-	2782	2	1	9	N	1	1	8			-0-
07	2728	X	2679	-0-	-49	-0-	2679	2			N	-0-					-0-
08	2728	X	2425	-0-	-303	-0-	2425	2			N	-0-					-0-
09	2640	X	2231	-0-	-409	-0-	2231	2			N	-0-					-0-
10	2728	X	2577	-0-	-151	-0-	2577	2			N	-0-					-0-
11	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	279	N	196	-0-	-83	-0-	196	2			N	-0-					-0-
08	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4125	X	4125	-0-	-0-	-0-	4124	2	1	9	N	1	1	8			-0-
07	4633	X	4633	-0-	-0-	-0-	4633	2			N	-0-					-0-
08	4456	X	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
09	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					-0-
10	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
11	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
07	3445	X	3445	-0-	-0-	-0-	3443	2	2	9	N	2	2	8			-0-
08	3466	X	3466	-0-	-0-	-0-	3459	2	7	9	N	6	6	8			-0-
09	3640	X	3640	-0-	-0-	-0-	3639	2	1	9	N	1	1	8			-0-
10	3307	X	3307	-0-	-0-	-0-	3304	2	3	9	N	3	3	8			-0-
*11	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5133	X	5133	-0-	-0-	-0-	5077	2	56	9	N	51	51	8			-0-
07	4681	X	4571	-0-	-110	-0-	4472	2	99	9	N	90	90	8			-0-
08	4681	X	4344	-0-	-337	-0-	4225	2	119	9	N	108	108	8			-0-
09	4775	X	4775	-0-	-0-	-0-	4731	2	44	9	N	40	40	8			-0-
10	4949	X	4949	-0-	-0-	-0-	4809	2	140	9	N	127	127	8			-0-
*11	4530	X	4311	-0-	-219	-0-	4311	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1801	-0-	-119	-0-	1798	2	3	9	N	3	3	8			-0-
07	2077	N	2053	-0-	-24	-0-	2050	2	3	9	N	3	3	8			-0-
08	2653	N	2653	-0-	-0-	-0-	2647	2	6	9	N	5	5	8			-0-
09	2811	N	2811	-0-	-0-	-0-	2809	2	2	9	N	2	2	8			-0-
10	2255	N	2255	-0-	-0-	-0-	2249	2	6	9	N	5	5	8			-0-
*11	2957	N	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
07	2759	N	2677	-0-	-82	-0-	2677	2			N	-0-					-0-
08	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
09	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
10	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
11	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
09	870	N	523	-0-	-347	-0-	523	2			N	-0-					-0-
10	806	N	424	-0-	-382	-0-	424	2			N	-0-					-0-
11	780	N	97	-0-	-683	-0-	97	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
07	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
08	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
09	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
10	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
11	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0-	-0-	886	2	3	9	N	3	3	8			-0-
07	992	N	868	-0-	-124	-0-	859	2	9	9	N	8	8	8			-0-
08	930	N	820	-0-	-110	-0-	807	2	13	9	N	12	12	8			-0-
09	900	N	798	-0-	-102	-0-	790	2	8	9	N	7	7	8			-0-
10	868	N	823	-0-	-45	-0-	802	2	21	9	N	19	19	8			-0-
*11	780	N	700	-0-	-80	-0-	700	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	621	-0-	-9	-0-	621	2			N	-0-					-0-
07	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
08	682	N	594	-0-	-88	-0-	594	2			N	-0-					-0-
09	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
11	570	N	520	-0-	-50	-0-	520	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1653	-0-	-717	-0-	1650	2	3	9	N	3	3	8			-0-
07	2449	X	2373	-0-	-76	-0-	2371	2	2	9	N	2	2	8			-0-
08	2294	X	1844	-0-	-450	-0-	1844	2			N	-0-					-0-
09	1800	X	1691	-0-	-109	-0-	1689	2	2	9	N	2	2	8			-0-
10	2387	X	1947	-0-	-440	-0-	1945	2	2	9	N	2	2	8			-0-
*11	2310	X	1454	-0-	-856	-0-	1454	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1328	-0-	-52	-0-	1328	2			N	-0-					-0-
07	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
08	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
09	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
11	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	N	1	1	8			-0-
07	848	N	848	-0-	-0-	-0-	846	2	2	9	N	2	2	8			-0-
08	620	N	493	-0-	-127	-0-	491	2	2	9	N	2	2	8			-0-
09	600	N	360	-0-	-240	-0-	359	2	1	9	N	1	1	8			-0-
10	620	N	426	-0-	-194	-0-	423	2	3	9	N	3	3	8			-0-
*11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2942	X	2942	-0-	-0-	-0-	2941	2	1	9	N	1	1	8			85
07	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					85
08	3627	X	2719	-0-	-908	-0-	2719	2			N	-0-					85
09	3510	X	2428	-0-	-1082	-0-	2428	2			N	-0-					85
10	3627	X	3603	-0-	-24	-0-	3603	2			N	-0-					85
11	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2677	-0-	-113	-0-	2677	2			N	-0-					-0-
07	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
08	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
09	2670	N	2567	-0-	-103	-0-	2567	2			N	-0-					-0-
10	2635	N	2610	-0-	-25	-0-	2610	2			N	-0-					-0-
11	2610	N	2140	-0-	-470	-0-	2140	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	503	-0-	-517	-0-	503	2			N	-0-					-0-
07	713	N	267	-0-	-446	-0-	266	2	1	9	N	1	1	8			-0-
08	496	N	56	-0-	-440	-0-	55	2	1	9	N	1	1	8			-0-
09	510	N	293	-0-	-217	-0-	293	2			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	338	2	2	9	N	2	2	8			-0-
*11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2780	N	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
07	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
08	2827	N	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
09	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
10	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2941	-0-	-629	-0-	2941	2			N	-0-					-0-
07	3720	X	3478	-0-	-242	-0-	3478	2			N	-0-					-0-
08	3720	X	3553	-0-	-167	-0-	3553	2			N	-0-					-0-
09	3600	X	3435	-0-	-165	-0-	3435	2			N	-0-					-0-
10	3627	X	3408	-0-	-219	-0-	3408	2			N	-0-					-0-
11	3450	X	2793	-0-	-657	-0-	2793	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
11	270	N	77	-0-	-193	-0-	77	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					150
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					150
08	465	N	112	-0-	-353	-0-	112	2			N	-0-					150
09	420	N	124	-0-	-296	-0-	124	2			N	-0-					150
10	620	N	84	-0-	-536	-0-	84	2			N	-0-					150
11	120	N	96	-0-	-24	-0-	96	2			N	-0-					150
06	3409	X	3409	-0-	-0-	-0-	3407	2	2	9	N	2	2	8			-0-
07	2974	X	2974	-0-	-0-	-0-	2973	2	1	9	N	1	1	8			-0-
08	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
09	3398	X	3398	-0-	-0-	-0-	3397	2	1	9	N	1	1	8			-0-
10	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
11	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2603	-0-	-37	-0-	2602	2	1	9	N	1	1	8			-0-
07	2697	X	2669	-0-	-28	-0-	2669	2			N	-0-					-0-
08	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
09	2610	X	2524	-0-	-86	-0-	2524	2			N	-0-					-0-
10	2697	X	2502	-0-	-195	-0-	2502	2			N	-0-					-0-
11	2610	X	2540	-0-	-70	-0-	2540	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1913	-0-	-7	-0-	1913	2			N	-0-					-0-
07	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
08	1829	N	1329	-0-	-500	-0-	1329	2			N	-0-					-0-
09	1920	N	1826	-0-	-94	-0-	1826	2			N	-0-					-0-
10	2046	N	1872	-0-	-174	-0-	1872	2			N	-0-					-0-
11	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2543	-0-	-277	-0-	2542	2	1	9	N	1	1	8			-0-
07	2945	X	2532	-0-	-413	-0-	2530	2	2	9	N	2	2	8			-0-
08	2945	X	2247	-0-	-698	-0-	2245	2	2	9	N	2	2	8			-0-
09	2850	X	2062	-0-	-788	-0-	2061	2	1	9	N	1	1	8			-0-
10	2821	X	2205	-0-	-616	-0-	2203	2	2	9	N	2	2	8			-0-
11	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2256	-0-	-204	-0-	2256	2			N	-0-					-0-
07	2542	X	2264	-0-	-278	-0-	2264	2			N	-0-					-0-
08	2551	X	2551	-0-	-0-	-0-	2550	2	1	9	N	1	1	8			-0-
09	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
10	2440	X	2440	-0-	-0-	-0-	2439	2	1	9	N	1	1	8			-0-
11	2460	X	2188	-0-	-272	-0-	2188	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2195	N	2195	-0-	-0-	-0-	2194	2	1	9	N	1	1	8			-0-
07	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
08	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
09	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
10	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
11	2100	N	2022	-0-	-78	-0-	2022	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2252	-0-	-748	2409	2252	2			N	-0-					-0-
07	4417	X	2008	-0-	-2409	-0-	2008	2			N	-0-					-0-
08	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
09	1980	X	1791	-0-	-189	-0-	1791	2			N	-0-					-0-
10	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
11	1980	X	1784	-0-	-196	-0-	1784	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
09	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
10	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
11	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2021	N	2021	-0-	-0-	-0-	2020	2	1	9	N	1	1	8			-0-
07	1970	N	1970	-0-	-0-	-0-	1966	2	4	9	N	4	4	8			-0-
08	2015	N	2015	-0-	-0-	-0-	2002	2	13	9	N	12	12	8			-0-
09	1847	N	1847	-0-	-0-	-0-	1845	2	2	9	N	2	2	8			-0-
10	1643	N	1643	-0-	-0-	-0-	1635	2	8	9	N	7	7	8			-0-
*11	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	N	1391	-0-	-0-	-0-	1389	2	2	9	N	2	2	8			-0-
07	1647	N	1647	-0-	-0-	-0-	1641	2	6	9	N	5	5	8			-0-
08	1176	N	1176	-0-	-0-	-0-	1170	2	6	9	N	5	5	8			-0-
09	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2	2	8			-0-
10	872	N	872	-0-	-0-	-0-	866	2	6	9	N	5	5	8			-0-
*11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
07	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
08	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
09	300	N	192	-0-	-108	-0-	192	2			N	-0-					-0-
10	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-
11	240	N	60	-0-	-180	-0-	60	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	379	2	1	9	N	1	1	8			-0-
08	389	N	389	-0-	-0-	-0-	388	2	1	9	N	1	1	8			-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	423	2	1	9	N	1	1	8			-0-
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
07	2342	X	2342	-0-	-0-	-0-	2341	2	1	9	N	1	1	8			-0-
08	2515	X	2515	-0-	-0-	-0-	2514	2	1	9	N	1	1	8			-0-
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
10	2654	X	2654	-0-	-0-	-0-	2653	2	1	9	N	1	1	8			-0-
11	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
07	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
08	992	N	627	-0-	-365	-0-	627	2			N	-0-					-0-
09	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					-0-
10	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
11	3000	N	5247	-0-	2247	2247	5247	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

06	6104	X	6104	-0-	-0-	-0-	6103	2	1	9	N	1	1	8			-0-
07	5952	X	5952	-0-	-0-	-0-	5951	2	1	9	N	1	1	8			-0-
08	5531	X	5531	-0-	-0-	-0-	5531	2			N	-0-					-0-
09	5901	X	5901	-0-	-0-	-0-	5899	2	2	9	N	2	2	8			-0-
10	6058	X	6058	-0-	-0-	-0-	6057	2	1	9	N	1	1	8			-0-
*11	6377	X	6377	-0-	-0-	-0-	6377	2			N	-0-					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

06	3330	X	2748	-0-	-582	-0-	2748	2			N	-0-					-0-
07	3441	X	2533	-0-	-908	-0-	2533	2			N	-0-					-0-
08	3317	X	1934	-0-	-1383	-0-	1934	2			N	-0-					-0-
09	3150	X	1928	-0-	-1222	-0-	1928	2			N	-0-					-0-
10	3224	X	1706	-0-	-1518	-0-	1706	2			N	-0-					-0-
11	2760	X	1727	-0-	-1033	-0-	1727	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

06	1410	N	924	-0-	-486	-0-	924	2			N	-0-					129
07	1519	N	447	-0-	-1072	-0-	447	2			N	-0-					129
08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					129
09	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					129
10	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					129
11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

06	3214	X	3214	-0-	-0-	-0-	3213	2	1	9	N	1	1	8			-0-
07	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
08	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
09	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-
10	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
11	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

06	960	N	806	-0-	-154	-0-	806	2			N	-0-					-0-
07	837	N	652	-0-	-185	-0-	652	2			N	-0-					-0-
08	992	N	820	-0-	-172	-0-	820	2			N	-0-					-0-
09	810	N	614	-0-	-196	-0-	614	2			N	-0-					-0-
10	651	N	331	-0-	-320	-0-	331	2			N	-0-					-0-
11	780	N	525	-0-	-255	-0-	525	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3593	-0-	-547	-0-	3592	2	1	9	N	1	1	8			-0-
07	6599	X	6599	-0-	-0-	-0-	6596	2	3	9	N	3	3	8			-0-
08	6120	X	6120	-0-	-0-	-0-	6109	2	11	9	N	10	10	8			-0-
09	5728	X	5728	-0-	-0-	-0-	5727	2	1	9	N	1	1	8			-0-
10	5703	X	5703	-0-	-0-	-0-	5696	2	7	9	N	6	6	8			-0-
*11	5620	X	5620	-0-	-0-	-0-	5620	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

06	3240	X	3043	-0-	-197	-0-	3043	2			N	-0-					-0-
07	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
08	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
09	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
10	3131	X	2942	-0-	-189	-0-	2942	2			N	-0-					-0-
11	3150	X	2865	-0-	-285	-0-	2865	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
07	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
08	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

06	330	N	161	-0-	-169	-0-	161	2			N	-0-					-0-
07	372	N	197	-0-	-175	-0-	197	2			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

06	3660	X	2910	-0-	-750	-0-	2897	2	13	9	N	12	12	8			-0-
07	3472	X	2670	-0-	-802	-0-	2663	2	7	9	N	6	6	8			-0-
08	3472	X	3208	-0-	-264	-0-	3208	2			N	-0-					-0-
09	3360	X	3221	-0-	-139	-0-	3214	2	7	9	N	6	6	8			-0-
10	3472	X	2737	-0-	-735	-0-	2729	2	8	9	N	7	7	8			-0-
*11	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

06	960	N	954	-0-	-6	-0-	954	2			N	-0-					-0-
07	1240	N	811	-0-	-429	-0-	811	2			N	-0-					-0-
08	992	N	616	-0-	-376	-0-	616	2			N	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
10	806	N	678	-0-	-128	-0-	678	2			N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

06	420	N	364	-0-	-56	-0-	364	2			N	-0-					50
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					50
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					50
09	360	N	301	-0-	-59	-0-	301	2			N	-0-					50
10	403	N	363	-0-	-40	-0-	363	2			N	-0-					50
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					50

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
07	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
08	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
09	1800	N	1547	-0-	-253	-0-	1547	2			N	-0-					-0-
10	2170	N	1678	-0-	-492	-0-	1678	2			N	-0-					-0-
11	1890	N	1546	-0-	-344	-0-	1546	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3095	-0-	-295	-0-	3094	2	1	9	N	1	1	8			19
07	3596	X	3500	-0-	-96	-0-	3500	2			N	-0-					19
08	3596	X	3142	-0-	-454	-0-	3142	2			N	-0-					19
09	3480	X	3281	-0-	-199	-0-	3281	2			N	-0-					19
10	3503	X	3455	-0-	-48	-0-	3455	2			N	-0-					19
11	3390	X	3349	-0-	-41	-0-	3349	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	90	-0-	-120	-0-	90	2			N	-0-					-0-
07	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
10	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
11	3000	N	4405	-0-	1405	1405	4405	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4983	X	4983	-0-	-0-	-0-	4976	2	7	9	N	6	6	8			-0-
07	5566	X	5566	-0-	-0-	-0-	5557	2	9	9	N	8	8	8			-0-
08	5115	X	4876	-0-	-239	-0-	4862	2	14	9	N	13	13	8			-0-
09	4950	X	4924	-0-	-26	-0-	4918	2	6	9	N	5	5	8			-0-
10	5115	X	4848	-0-	-267	-0-	4835	2	13	9	N	12	12	8			-0-
*11	4950	X	4130	-0-	-820	-0-	4130	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	3406	-0-	-3044	-0-	3404	2	2	9	N	2	2	8			-0-
07	6665	X	3848	-0-	-2817	-0-	3842	2	6	9	N	5	5	8			-0-
08	6665	X	4296	-0-	-2369	-0-	4288	2	8	9	N	7	7	8			-0-
09	7134	X	7134	-0-	-0-	-0-	7130	2	4	9	N	4	4	8			-0-
10	5995	X	5995	-0-	-0-	-0-	5983	2	12	9	N	11	11	8			-0-
*11	6139	X	6139	-0-	-0-	-0-	6139	2			N	-0-					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3200	X	3200	-0-	-0-	-0-	3185	2	15	9	N	14	14	8			-0-
07	5018	X	5018	-0-	-0-	-0-	5017	2	1	9	N	1	1	8			-0-
08	4754	X	4754	-0-	-0-	-0-	4754	2			N	-0-					-0-
09	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					-0-
10	4991	X	4600	-0-	-391	-0-	4600	2			N	-0-					-0-
11	4830	X	3920	-0-	-910	-0-	3920	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
09	1231	N	1231	-0-	-0-	-0-	1228	2	3	9	N	3	3	8			-0-
10	1243	N	1243	-0-	-0-	-0-	1241	2	2	9	N	2	2	8			-0-
*11	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
07	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
08	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
09	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
10	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
11	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2636	N	2636	-0-	-0-	-0-	2635	2	1	9	N	1	1	8			-0-
07	2666	N	2436	-0-	-230	-0-	2435	2	1	9	N	1	1	8			-0-
08	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
09	2640	N	2115	-0-	-525	-0-	2115	2			N	-0-					-0-
10	2449	N	2417	-0-	-32	-0-	2417	2			N	-0-					-0-
11	2580	N	2539	-0-	-41	-0-	2539	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3019	-0-	19	4392	3010	2	9	9	N	8	8	8			133
07	3100	N	2592	-0-	-508	3884	2590	2	2	9	N	2	2	8			133
08	3100	N	2207	-0-	-893	2991	2207	2			N	-0-					133
09	5381	X	2390	-0-	-2991	-0-	2389	2	1	9	N	1	1	8			133
10	2697	X	2453	-0-	-244	-0-	2451	2	2	9	N	2	2	8			133
*11	2610	X	2254	-0-	-356	-0-	2254	2			N	-0-					133

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2053	-0-	-767	-0-	2053	2			N	-0-					-0-
07	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-
08	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
09	2520	X	1168	-0-	-1352	-0-	1168	2			N	-0-					-0-
10	3789	X	3789	-0-	-0-	-0-	3789	2			N	-0-					-0-
11	3480	X	2716	-0-	-764	-0-	2716	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3424	X	3424	-0-	-0-	-0-	3416	2	8	9	N	7	7	8			-0-
07	3706	X	3706	-0-	-0-	-0-	3703	2	3	9	N	3	3	8			-0-
08	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
09	3420	X	3081	-0-	-339	-0-	3079	2	2	9	N	2	2	8			-0-
10	4022	X	4022	-0-	-0-	-0-	4019	2	3	9	N	3	3	8			-0-
*11	3450	X	2706	-0-	-744	-0-	2706	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
07	930	N	924	-0-	-6	-0-	923	2	1	9	N	1	1	8			-0-
08	1134	N	1134	-0-	-0-	-0-	1133	2	1	9	N	1	1	8			-0-
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	930	N	865	-0-	-65	-0-	864	2	1	9	N	1	1	8			-0-
11	900	N	758	-0-	-142	-0-	758	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	5263	-0-	-1487	-0-	5263	2			N	-0-					43
07	6975	X	5913	-0-	-1062	-0-	5913	2			N	-0-					43
08	6975	X	6958	-0-	-17	-0-	6958	2			N	-0-					43
09	6981	X	6981	-0-	-0-	-0-	6981	2			N	-0-					43
10	7047	X	7047	-0-	-0-	-0-	7047	2			N	-0-					43
11	6753	X	6753	-0-	-0-	-0-	6753	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					83
07	2232	N	1827	-0-	-405	-0-	1827	2			N	-0-					83
08	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					83
09	2070	N	2013	-0-	-57	-0-	2013	2			N	-0-					83
10	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					83
11	2220	N	1991	-0-	-229	-0-	1991	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	590	-0-	-670	-0-	590	2			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
08	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					48
07	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					48
08	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					48
09	690	N	536	-0-	-154	-0-	536	2			N	-0-					48
10	775	N	708	-0-	-67	-0-	708	2			N	-0-					48
11	750	N	445	-0-	-305	-0-	445	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	988	-0-	-1202	-0-	988	2			N	-0-					-0-
07	914	X	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	1116	X	827	-0-	-289	-0-	827	2			N	-0-					-0-
09	1080	X	716	-0-	-364	-0-	716	2			N	-0-					-0-
10	1116	X	670	-0-	-446	-0-	670	2			N	-0-					-0-
11	990	X	503	-0-	-487	-0-	503	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	318	-0-	-42	-0-	318	2			N	-0-					20
07	403	N	302	-0-	-101	-0-	302	2			N	-0-					20
08	279	N	92	-0-	-187	-0-	92	2			N	-0-					20
09	330	N	142	-0-	-188	-0-	142	2			N	-0-					20
10	310	N	167	-0-	-143	-0-	167	2			N	-0-					20
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					162
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					162
08	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					162
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					162
10	1333	N	1296	-0-	-37	-0-	1296	2			N	-0-					162
11	1290	N	1210	-0-	-80	-0-	1210	2			N	-0-					162

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
07	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
08	1488	N	1277	-0-	-211	-0-	1277	2			N	-0-					-0-
09	1440	N	1375	-0-	-65	-0-	1375	2			N	-0-					-0-
10	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3344	-0-	-976	-0-	3344	2			N	-0-					80
07	3906	X	3368	-0-	-538	-0-	3368	2			N	-0-					80
08	3906	X	2677	-0-	-1229	-0-	2677	2			N	-0-					80
09	3600	X	3457	-0-	-143	-0-	3457	2			N	-0-					80
10	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					80
11	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					80

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2773	X	2773	-0-	-0-	-0-	2772	2	1	9	N	1	1	8			-0-
07	1581	N	1330	-0-	-251	-0-	1330	2			N	-0-					-0-
08	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
09	3000	N	3315	-0-	315	315	3315	2			N	-0-					-0-
10	3027	N	2712	-0-	-315	-0-	2712	2			N	-0-					-0-
11	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	209	-0-	-61	-0-	209	2			N	-0-					92
07	217	N	176	-0-	-41	-0-	176	2			N	-0-					92
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					92
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					92
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					92
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	3100	N	3934	-0-	834	834	3934	2			N	-0-					-0-
11	3000	N	2907	-0-	-93	741	2907	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
10	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
11	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	814	-0-	-56	-0-	813	2	1	9	N	1	1	8			-0-
07	899	N	753	-0-	-146	-0-	751	2	2	9	N	2	2	8			-0-
08	868	N	701	-0-	-167	-0-	699	2	2	9	N	2	2	8			-0-
09	810	N	659	-0-	-151	-0-	658	2	1	9	N	1	1	8			-0-
10	744	N	705	-0-	-39	-0-	703	2	2	9	N	2	2	8			-0-
*11	690	N	642	-0-	-48	-0-	642	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2370	-0-	-990	-0-	2362	2	8	9	N	7	7	8			-0-
07	3410	X	2457	-0-	-953	-0-	2455	2	2	9	N	2	2	8			-0-
08	3317	X	2196	-0-	-1121	-0-	2196	2			N	-0-					-0-
09	3150	X	1770	-0-	-1380	-0-	1769	2	1	9	N	1	1	8			-0-
10	3131	X	1452	-0-	-1679	-0-	1451	2	1	9	N	1	1	8			-0-
*11	2370	X	1306	-0-	-1064	-0-	1306	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4179	-0-	1179	1179	4157	2	22	9	N	20	20	8			-0-
07	3100	N	5060	-0-	1960	3139	5050	2	10	9	N	9	9	8			-0-
08	3100	N	5688	-0-	2588	5727	5688	2			N	-0-					-0-
09	11154	X	5427	-0-	-5727	-0-	5423	2	4	9	N	4	4	8			-0-
10	5687	X	5687	-0-	-0-	-0-	5681	2	6	9	N	5	5	8			-0-
*11	5295	X	5295	-0-	-0-	-0-	5295	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5204	X	5204	-0-	-0-	-0-	5204	2			N	-0-					37
07	5445	X	5445	-0-	-0-	-0-	5445	2			N	-0-					37
08	6092	X	6092	-0-	-0-	-0-	6092	2			N	-0-					37
09	5013	X	5013	-0-	-0-	-0-	5013	2			N	-0-					37
10	5692	X	5692	-0-	-0-	-0-	5692	2			N	-0-					37
11	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					37

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2503	-0-	-347	-0-	2502	2	1	9	N	1	1	8			-0-
07	2945	X	2937	-0-	-8	-0-	2936	2	1	9	N	1	1	8			-0-
08	2945	X	1981	-0-	-964	-0-	1981	2			N	-0-					-0-
09	2850	X	1283	-0-	-1567	-0-	1283	2			N	-0-					-0-
10	2945	X	2818	-0-	-127	-0-	2817	2	1	9	N	1	1	8			-0-
11	2850	X	2249	-0-	-601	-0-	2249	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	574	-0-	-1766	-0-	574	2			N	-0-					20
07	2170	X	392	-0-	-1778	-0-	392	2			N	-0-					20
08	1550	X	596	-0-	-954	-0-	596	2			N	-0-					20
09	1470	X	678	-0-	-792	-0-	678	2			N	-0-					20
10	738	X	738	-0-	-0-	-0-	738	2			N	-0-					20
11	570	X	370	-0-	-200	-0-	370	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2050	N	2050	-0-	-0-	-0-	2048	2	2	9	N	2	2	8			-0-
07	2356	N	2063	-0-	-293	-0-	2062	2	1	9	N	1	1	8			-0-
08	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
09	2125	N	2125	-0-	-0-	-0-	2124	2	1	9	N	1	1	8			-0-
10	2077	N	1985	-0-	-92	-0-	1985	2			N	-0-					-0-
11	2190	N	1978	-0-	-212	-0-	1978	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					172
07	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					172
08	558	N	545	-0-	-13	-0-	545	2			N	-0-					172
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					172
10	558	N	354	-0-	-204	-0-	354	2			N	-0-					172
11	540	N	364	-0-	-176	-0-	364	2			N	-0-					172

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4786	X	4786	-0-	-0-	-0-	4784	2	2	9	N	2	2	8			16
07	4642	X	4642	-0-	-0-	-0-	4641	2	1	9	N	1	1	8			16
08	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					16
09	4245	X	4245	-0-	-0-	-0-	4244	2	1	9	N	1	1	8			16
10	4134	X	4134	-0-	-0-	-0-	4133	2	1	9	N	1	1	8			16
11	4268	X	4268	-0-	-0-	-0-	4268	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
08	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
09	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
11	3000	N	3247	-0-	247	247	3247	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	502	-0-	-578	-0-	502	2			N	-0-					23
07	806	N	383	-0-	-423	-0-	383	2			N	-0-					23
08	527	N	418	-0-	-109	-0-	418	2			N	-0-					23
09	510	N	462	-0-	-48	-0-	462	2			N	-0-					23
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					23
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	2643	-0-	-1497	-0-	2643	2			N	-0-					104
07	4278	X	3458	-0-	-820	-0-	3458	2			N	-0-					104
08	4278	X	1271	-0-	-3007	-0-	1271	2			N	-0-					104
09	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					104
10	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					104
11	3360	X	1525	-0-	-1835	-0-	1525	2			N	-0-					104

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2111	X	2111	-0-	-0-	-0-	2108	2	3	9	N	3	3	8			-0-
07	2212	X	2212	-0-	-0-	-0-	2211	2	1	9	N	1	1	8			-0-
08	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
09	2756	X	2756	-0-	-0-	-0-	2755	2	1	9	N	1	1	8			-0-
10	2984	N	2984	-0-	-0-	-0-	2983	2	1	9	N	1	1	8			-0-
*11	2880	N	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2786	-0-	-364	-0-	2786	2			N	-0-					-0-
07	3255	X	2801	-0-	-454	-0-	2801	2			N	-0-					-0-
08	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
09	3150	X	2749	-0-	-401	-0-	2749	2			N	-0-					-0-
10	2883	X	2002	-0-	-881	-0-	2002	2			N	-0-					-0-
11	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	2335	-0-	-2945	-0-	2335	2			N	-0-					-0-
07	5456	X	4379	-0-	-1077	-0-	4379	2			N	-0-					-0-
08	5425	X	5024	-0-	-401	-0-	5024	2			N	-0-					-0-
09	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
10	4371	X	2093	-0-	-2278	-0-	2093	2			N	-0-					-0-
11	4860	X	2290	-0-	-2570	-0-	2290	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					25
07	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					25
08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					25
09	720	N	627	-0-	-93	-0-	627	2			N	-0-					25
10	744	N	282	-0-	-462	-0-	282	2			N	-0-					25
11	720	N	233	-0-	-487	-0-	233	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2824	N	2824	-0-	-0-	-0-	2823	2	1	9	N	1	1	8			-0-
07	2263	N	1404	-0-	-859	-0-	1403	2	1	9	N	1	1	8			-0-
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	2190	N	385	-0-	-1805	-0-	384	2	1	9	N	1	1	8			-0-
10	1395	N	342	-0-	-1053	-0-	341	2	1	9	N	1	1	8			-0-
11	2010	N	341	-0-	-1669	-0-	341	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2522	-0-	-148	-0-	2522	2			N	-0-					-0-
07	4946	X	4946	-0-	-0-	-0-	4946	2			N	-0-					-0-
08	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					-0-
09	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
10	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
11	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-
07	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					-0-
08	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					-0-
09	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					-0-
10	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
11	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	1945	-0-	-1325	-0-	1945	2			N	-0-					-0-
07	3379	X	3374	-0-	-5	-0-	3372	2	2	9	N	2	2	8			-0-
08	3146	X	3146	-0-	-0-	-0-	3140	2	6	9	N	5	5	8			-0-
09	2790	X	2653	-0-	-137	-0-	2652	2	1	9	N	1	1	8			-0-
10	3379	X	2488	-0-	-891	-0-	2485	2	3	9	N	3	3	8			-0-
*11	3270	X	2696	-0-	-574	-0-	2696	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1821	-0-	-519	-0-	1820	2	1	9	N	1	1	8			42
07	2462	N	2462	-0-	-0-	-0-	2461	2	1	9	N	1	1	8			42
08	3100	N	3156	-0-	56	56	3156	2			N	-0-					42
09	2676	N	2620	-0-	-56	-0-	2620	2			N	-0-					42
10	3100	N	3280	-0-	180	180	3279	2	1	9	N	1	1	8			42
11	3191	X	3011	-0-	-180	-0-	3011	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
07	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
08	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
09	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
10	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1573	N	1573	-0-	-0-	-0-	1572	2	1	9	N	1	1	8			-0-
07	1550	N	1349	-0-	-201	-0-	1349	2			N	-0-					-0-
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
09	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
10	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
11	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2586	-0-	-534	-0-	2586	2			N	-0-					-0-
07	6253	X	6253	-0-	-0-	-0-	6253	2			N	-0-					-0-
08	3224	X	39	-0-	-3185	-0-	39	2			N	-0-					-0-
09	3120	X	-0-	-0-	-3120	-0-					N	-0-					-0-
10	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
11	3120	X	811	-0-	-2309	-0-	811	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					22
07	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					22
08	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					22
09	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					22
10	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					22
11	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					22

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
09	750	N	467	-0-	-283	-0-	467	2			N	-0-					-0-
10	713	N	561	-0-	-152	-0-	561	2			N	-0-					-0-
11	960	N	841	-0-	-119	-0-	841	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4267	X	4267	-0-	-0-	-0-	4266	2	1	9	N	1	1	8			40
07	4195	X	4195	-0-	-0-	-0-	4194	2	1	9	N	1	1	8			40
08	4061	X	3375	-0-	-686	-0-	3375	2			N	-0-					40
09	3930	X	3794	-0-	-136	-0-	3794	2			N	-0-					40
10	4061	X	3525	-0-	-536	-0-	3525	2			N	-0-					40
11	3930	X	3675	-0-	-255	-0-	3675	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	777	-0-	-453	-0-	777	2			N	-0-					75
07	992	X	692	-0-	-300	-0-	692	2			N	-0-					75
08	837	X	739	-0-	-98	-0-	739	2			N	-0-					75
09	810	X	713	-0-	-97	-0-	713	2			N	-0-					75
10	806	X	725	-0-	-81	-0-	725	2			N	-0-					75
11	780	X	718	-0-	-62	-0-	718	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4068	-0-	-462	-0-	4067	2	1	9	N	1	1	8			62
07	5177	X	4250	-0-	-927	-0-	4249	2	1	9	N	1	1	8			62
08	5177	X	3422	-0-	-1755	-0-	3422	2			N	-0-					62
09	5010	X	3368	-0-	-1642	-0-	3368	2			N	-0-					62
10	4247	X	3691	-0-	-556	-0-	3691	2			N	-0-					62
11	4110	X	3562	-0-	-548	-0-	3562	2			N	-0-					62

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2663	-0-	-7	-0-	2663	2			N	-0-					-0-
07	2759	X	2683	-0-	-76	-0-	2683	2			N	-0-					-0-
08	2759	X	2758	-0-	-1	-0-	2758	2			N	-0-					-0-
09	2670	X	2520	-0-	-150	-0-	2520	2			N	-0-					-0-
10	2759	X	2124	-0-	-635	-0-	2124	2			N	-0-					-0-
11	2670	X	2461	-0-	-209	-0-	2461	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					54
07	310	N	152	-0-	-158	-0-	152	2			N	-0-					54
08	155	N	60	-0-	-95	-0-	60	2			N	-0-					54
09	240	N	108	-0-	-132	-0-	108	2			N	-0-					54
10	155	N	77	-0-	-78	-0-	77	2			N	-0-					54
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
07	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
08	2139	N	1539	-0-	-600	-0-	1539	2			N	-0-					-0-
09	2220	N	2064	-0-	-156	-0-	2064	2			N	-0-					-0-
10	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
11	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1642	-0-	-68	-0-	1642	2			N	-0-					37
07	1705	N	1657	-0-	-48	-0-	1657	2			N	-0-					37
08	1984	N	1749	-0-	-235	-0-	1749	2			N	-0-					37
09	1650	N	1606	-0-	-44	-0-	1606	2			N	-0-					37
10	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					37
11	1680	N	1546	-0-	-134	-0-	1546	2			N	-0-					37

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					117
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					117
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					117
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					117
10	372	N	246	-0-	-126	-0-	246	2			N	-0-					117
11	360	N	226	-0-	-134	-0-	226	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
10	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
11	15	N	11	-0-	-4	-0-	11	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4338	X	4338	-0-	-0-	-0-	4335	2	3	9	N	3	3	8			-0-
07	4181	X	4181	-0-	-0-	-0-	4178	2	3	9	N	3	3	8			-0-
08	4077	X	4077	-0-	-0-	-0-	4071	2	6	9	N	5	5	8			-0-
09	3737	X	3737	-0-	-0-	-0-	3735	2	2	9	N	2	2	8			-0-
10	4011	X	4011	-0-	-0-	-0-	4005	2	6	9	N	5	5	8			-0-
*11	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					17
07	1612	N	1072	-0-	-540	-0-	1072	2			N	-0-					17
08	1426	N	1299	-0-	-127	-0-	1299	2			N	-0-					17
09	1650	N	1447	-0-	-203	-0-	1447	2			N	-0-					17
10	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					17
11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2610	-0-	-0-	-0-	2609	2	1	9	N	1	1	8			-0-
07	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
08	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
09	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
10	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
11	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					57
07	2965	X	2965	-0-	-0-	-0-	2964	2	1	9	N	1	1	8			57
08	3720	X	2860	-0-	-860	-0-	2860	2			N	-0-					57
09	3750	X	3727	-0-	-23	-0-	3727	2			N	-0-					57
10	3875	X	3461	-0-	-414	-0-	3460	2	1	9	N	1	1	8			57
11	3750	X	3180	-0-	-570	-0-	3180	2			N	-0-					57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	1417	2	3	9	N	3	3	8			-0-
07	1634	N	1634	-0-	-0-	-0-	1632	2	2	9	N	2	2	8			-0-
08	1488	N	1223	-0-	-265	-0-	1223	2			N	-0-					-0-
09	1410	N	1115	-0-	-295	-0-	1115	2			N	-0-					-0-
10	1488	N	1176	-0-	-312	-0-	1175	2	1	9	N	1	1	8			-0-
*11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	1158	-0-	-2532	-0-	1158	2			N	-0-					-0-
07	3813	X	1044	-0-	-2769	-0-	1044	2			N	-0-					-0-
08	3813	X	982	-0-	-2831	-0-	982	2			N	-0-					-0-
09	3690	X	884	-0-	-2806	-0-	884	2			N	-0-					-0-
10	1364	X	790	-0-	-574	-0-	790	2			N	-0-					-0-
11	1170	X	543	-0-	-627	-0-	543	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1426	-0-	-374	-0-	1426	2			N	-0-					-0-
07	1240	N	427	-0-	-813	-0-	427	2			N	-0-					-0-
08	1333	N	1207	-0-	-126	-0-	1207	2			N	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
10	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
07	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
08	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
09	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
10	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
11	1860	N	1841	-0-	-19	-0-	1841	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	1014	2	1	9	N	1	1	8			-0-
08	1240	N	952	-0-	-288	-0-	951	2	1	9	N	1	1	8			-0-
09	1140	N	935	-0-	-205	-0-	935	2			N	-0-					-0-
10	1023	N	970	-0-	-53	-0-	969	2	1	9	N	1	1	8			-0-
11	930	N	926	-0-	-4	-0-	926	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	526	-0-	-74	-0-	525	2	1	9	N	1	1	8			-0-
07	589	N	339	-0-	-250	-0-	337	2	2	9	N	2	2	8			-0-
08	3100	N	4110	-0-	1010	1010	4103	2	7	9	N	6	6	8			-0-
09	1802	N	792	-0-	-1010	-0-	791	2	1	9	N	1	1	8			-0-
10	3100	N	4146	-0-	1046	1046	4142	2	4	9	N	4	4	8			-0-
*11	4621	X	3575	-0-	-1046	-0-	3575	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	790	-0-	-200	-0-	790	2			N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
08	1023	N	929	-0-	-94	-0-	929	2			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	992	N	550	-0-	-442	-0-	550	2			N	-0-					-0-
11	900	N	493	-0-	-407	-0-	493	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

06	1290	N	1270	-0-	-20	-0-	1270	2			N	-0-					-0-
07	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					-0-
08	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-					-0-
09	1260	N	1216	-0-	-44	-0-	1216	2			N	-0-					-0-
10	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					-0-
11	1230	N	1187	-0-	-43	-0-	1187	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					22
07	589	N	562	-0-	-27	-0-	562	2			N	-0-					22
08	558	N	539	-0-	-19	-0-	539	2			N	-0-					22
09	540	N	514	-0-	-26	-0-	514	2			N	-0-					22
10	558	N	542	-0-	-16	-0-	542	2			N	-0-					22
11	510	N	500	-0-	-10	-0-	500	2			N	-0-					22

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

06	2417	N	2417	-0-	-0-	-0-	2416	2	1	9	N	1	1	8			-0-
07	2573	N	1575	-0-	-998	-0-	1575	2			N	-0-					-0-
08	2449	N	857	-0-	-1592	-0-	857	2			N	-0-					-0-
09	2430	N	950	-0-	-1480	-0-	950	2			N	-0-					-0-
10	1581	N	1050	-0-	-531	-0-	1050	2			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

06	1770	N	1758	-0-	-12	-0-	1758	2			N	-0-					-0-
07	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
08	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
09	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
10	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
11	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

06	1350	N	416	-0-	-934	-0-	416	2			N	-0-					-0-
07	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
08	1395	N	204	-0-	-1191	-0-	204	2			N	-0-					-0-
09	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
10	1240	N	816	-0-	-424	-0-	816	2			N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

06	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
07	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
08	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
09	2700	N	2220	-0-	-480	-0-	2220	2			N	-0-					-0-
10	2480	N	2201	-0-	-279	-0-	2201	2			N	-0-					-0-
11	2130	N	2058	-0-	-72	-0-	2058	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	988	-0-	-542	-0-	988	2			N	-0-					13
07	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					13
08	8456	X	8456	-0-	-0-	-0-	8456	2			N	-0-					13
09	6872	X	6872	-0-	-0-	-0-	6872	2			N	-0-					13
10	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					13
11	1602	X	1602	-0-	-0-	-0-	1602	2			N	-0-					13

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2829	N	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
07	3100	N	3302	-0-	202	202	3302	2			N	-0-					-0-
08	2444	N	2242	-0-	-202	-0-	2242	2			N	-0-					-0-
09	1050	N	257	-0-	-793	-0-	257	2			N	-0-					-0-
10	1085	X	240	-0-	-845	-0-	240	2			N	-0-					-0-
11	1050	X	185	-0-	-865	-0-	185	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					65
07	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					65
08	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					65
09	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					65
10	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					65
11	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1033	-0-	-947	-0-	1027	2	6	9	N	5	5	8			-0-
07	2647	X	2647	-0-	-0-	-0-	2624	2	23	9	N	21	21	8			-0-
08	3088	X	3088	-0-	-0-	-0-	3015	2	73	9	N	66	66	8			-0-
09	2762	X	2762	-0-	-0-	-0-	2753	2	9	9	N	8	8	8			-0-
10	3845	X	3845	-0-	-0-	-0-	3806	2	39	9	N	35	35	8			-0-
*11	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	958	-0-	-152	-0-	958	2			N	-0-					-0-
07	992	N	895	-0-	-97	-0-	895	2			N	-0-					-0-
08	1023	N	732	-0-	-291	-0-	732	2			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3702	X	3702	-0-	-0-	-0-	3701	2	1	9	N	1	1	8			-0-
07	3368	X	3368	-0-	-0-	-0-	3361	2	7	9	N	6	6	8			-0-
08	2733	X	2733	-0-	-0-	-0-	2716	2	17	9	N	15	15	8			-0-
09	2927	X	2927	-0-	-0-	-0-	2925	2	2	9	N	2	2	8			-0-
10	2542	X	2427	-0-	-115	-0-	2416	2	11	9	N	10	10	8			-0-
*11	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
08	806	N	709	-0-	-97	-0-	709	2			N	-0-					-0-
09	990	N	306	-0-	-684	-0-	306	2			N	-0-					-0-
10	930	N	329	-0-	-601	-0-	329	2			N	-0-					-0-
11	690	N	307	-0-	-383	-0-	307	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1579	X	1579	-0-	-0-	-0-	1578	2	1	9	N	1	1	8			-0-
07	1557	X	1557	-0-	-0-	-0-	1553	2	4	9	N	4	4	8			-0-
08	2202	X	2202	-0-	-0-	-0-	2190	2	12	9	N	11	11	8			-0-
09	3775	X	3775	-0-	-0-	-0-	3773	2	2	9	N	2	2	8			-0-
10	4723	X	4723	-0-	-0-	-0-	4715	2	8	9	N	7	7	8			-0-
*11	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
07	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
08	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
09	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
10	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
11	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					33
07	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					33
08	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					33
09	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					33
10	1736	N	737	-0-	-999	-0-	737	2			N	-0-					33
11	2130	N	643	-0-	-1487	-0-	643	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					90
07	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					90
08	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					90
09	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					90
10	2139	N	2089	-0-	-50	-0-	2089	2			N	-0-					90
11	2280	N	2198	-0-	-82	-0-	2198	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1154	N	1154	-0-	-0-	-0-	1152	2	2	9	N	2	2	8			-0-
07	1011	N	1011	-0-	-0-	-0-	1007	2	4	9	N	4	4	8			-0-
08	1003	N	1003	-0-	-0-	-0-	999	2	4	9	N	4	4	8			-0-
09	888	N	888	-0-	-0-	-0-	886	2	2	9	N	2	2	8			-0-
10	929	N	929	-0-	-0-	-0-	925	2	4	9	N	4	4	8			-0-
*11	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-
07	5718	X	5718	-0-	-0-	-0-	5718	2			N	-0-					-0-
08	5456	X	4959	-0-	-497	-0-	4959	2			N	-0-					-0-
09	5340	X	5271	-0-	-69	-0-	5271	2			N	-0-					-0-
10	5704	X	5398	-0-	-306	-0-	5398	2			N	-0-					-0-
11	5520	X	5063	-0-	-457	-0-	5063	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3231	X	3231	-0-	-0-	-0-	3229	2	2	9	N	2	2	8			20
07	3496	X	3496	-0-	-0-	-0-	3495	2	1	9	N	1	1	8			20
08	3162	X	3118	-0-	-44	-0-	3118	2			N	-0-					20
09	3060	X	2980	-0-	-80	-0-	2979	2	1	9	N	1	1	8			20
10	3162	X	2587	-0-	-575	-0-	2586	2	1	9	N	1	1	8			20
11	3060	X	2396	-0-	-664	-0-	2396	2			N	-0-					20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	342	-0-	-78	-0-	342	2			N	-0-					-0-
07	496	N	256	-0-	-240	-0-	256	2			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	244	-0-	-266	-0-	243	2	1	9	N	1	1	8			-0-
07	372	N	266	-0-	-106	-0-	265	2	1	9	N	1	1	8			-0-
08	434	N	300	-0-	-134	-0-	300	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	277	2	1	9	N	1	1	8			-0-
10	361	N	361	-0-	-0-	-0-	360	2	1	9	N	1	1	8			-0-
*11	300	N	198	-0-	-102	-0-	198	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					38
07	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					38
08	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					38
09	1576	N	1576	-0-	-0-	-0-	1575	2	1	9	N	1	1	8			38
10	1686	N	1686	-0-	-0-	-0-	1684	2	2	9	N	2	2	8			38
*11	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
07	992	N	944	-0-	-48	-0-	944	2			N	-0-					-0-
08	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
11	960	N	953	-0-	-7	-0-	953	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3663	X	3663	-0-	-0-	-0-	3659	2	4	9	N	4	4	8			-0-
07	3075	X	3075	-0-	-0-	-0-	3073	2	2	9	N	2	2	8			-0-
08	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
09	3258	X	3258	-0-	-0-	-0-	3257	2	1	9	N	1	1	8			-0-
10	4272	X	4272	-0-	-0-	-0-	4270	2	2	9	N	2	2	8			-0-
*11	4211	X	4211	-0-	-0-	-0-	4211	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
07	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
08	1860	N	427	-0-	-1433	-0-	427	2			N	-0-					-0-
09	1800	N	1253	-0-	-547	-0-	1253	2			N	-0-					-0-
10	1550	N	1017	-0-	-533	-0-	1017	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	556	-0-	-104	-0-	555	2	1	9	N	1	1	8			-0-
07	713	N	642	-0-	-71	-0-	639	2	3	9	N	3	3	8			-0-
08	668	N	668	-0-	-0-	-0-	665	2	3	9	N	3	3	8			-0-
09	631	N	631	-0-	-0-	-0-	630	2	1	9	N	1	1	8			-0-
10	677	N	677	-0-	-0-	-0-	674	2	3	9	N	3	3	8			-0-
*11	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
09	1877	N	1877	-0-	-0-	-0-	1875	2	2	9	N	2	2	8			-0-
10	2033	N	2033	-0-	-0-	-0-	1869	2	164	9	N	149	2	8			147
*11	1914	N	1914	-0-	-0-	-0-	1805	2	109	9	N	99					246

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
07	4489	X	4489	-0-	-0-	-0-	4489	2			N	-0-					-0-
08	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					-0-
09	4882	X	4882	-0-	-0-	-0-	4882	2			N	-0-					-0-
10	5303	X	5303	-0-	-0-	-0-	5303	2			N	-0-					-0-
11	5586	X	5586	-0-	-0-	-0-	5586	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	587	-0-	-673	-0-	587	2			N	-0-					83
07	1023	N	793	-0-	-230	-0-	793	2			N	-0-					83
08	1302	N	770	-0-	-532	-0-	770	2			N	-0-					83
09	600	N	591	-0-	-9	-0-	591	2			N	-0-					83
10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					83
11	750	N	683	-0-	-67	-0-	683	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					87
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					87
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					87
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					87
10	434	N	326	-0-	-108	-0-	326	2			N	-0-					87
11	540	N	-0-	-0-	-540	-0-					N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2225	N	2225	-0-	-0-	-0-	2222	2	3	9	N	3	3	8			79
07	2325	N	2260	-0-	-65	-0-	2256	2	4	9	N	4	4	8			79
08	2170	N	1909	-0-	-261	-0-	1909	2			N	-0-					79
09	2220	N	1973	-0-	-247	-0-	1971	2	2	9	N	2	2	8			79
10	2263	N	1926	-0-	-337	-0-	1924	2	2	9	N	2	2	8			79
*11	1860	N	1656	-0-	-204	-0-	1656	2			N	-0-					79

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
07	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	216	-0-	-324	-0-	206	2	10	9	N	9	9	8			-0-
07	595	N	595	-0-	-0-	-0-	589	2	6	9	N	5	5	8			-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	1591	N	1591	-0-	-0-	-0-	1582	2	9	9	N	8	8	8			-0-
10	2324	N	2324	-0-	-0-	-0-	2313	2	11	9	N	10	10	8			-0-
*11	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					47
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					47
08	310	N	294	-0-	-16	-0-	294	2			N	-0-					47
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					47
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					47
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					47

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3408	X	3408	-0-	-0-	-0-	3407	2	1	9	N	1	1	8			-0-
07	3503	X	3007	-0-	-496	-0-	3007	2			N	-0-					-0-
08	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
09	3420	X	2890	-0-	-530	-0-	2890	2			N	-0-					-0-
10	3534	X	2252	-0-	-1282	-0-	2252	2			N	-0-					-0-
11	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
07	1023	N	766	-0-	-257	-0-	766	2			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
09	990	N	679	-0-	-311	-0-	679	2			N	-0-					-0-
10	775	N	566	-0-	-209	-0-	566	2			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
07	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
08	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
09	1230	N	840	-0-	-390	-0-	840	2			N	-0-					-0-
10	1271	N	1017	-0-	-254	-0-	1017	2			N	-0-					-0-
11	1230	N	1031	-0-	-199	-0-	1031	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	679	-0-	-41	-0-	679	2			N	-0-					50
07	713	N	704	-0-	-9	-0-	704	2			N	-0-					50
08	713	N	700	-0-	-13	-0-	700	2			N	-0-					50
09	690	N	679	-0-	-11	-0-	679	2			N	-0-					50
10	713	N	688	-0-	-25	-0-	688	2			N	-0-					50
11	690	N	672	-0-	-18	-0-	672	2			N	-0-					50

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2764	X	2764	-0-	-0-	-0-	2760	2	4	9	N	4	4	8			-0-
07	2696	X	2696	-0-	-0-	-0-	2686	2	10	9	N	9	9	8			-0-
08	2790	X	2485	-0-	-305	-0-	2475	2	10	9	N	9	9	8			-0-
09	2775	X	2775	-0-	-0-	-0-	2771	2	4	9	N	4	4	8			-0-
10	2852	X	2754	-0-	-98	-0-	2743	2	11	9	N	10	10	8			-0-
*11	2760	X	2343	-0-	-417	-0-	2343	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3278	-0-	-922	-0-	3277	2	1	9	N	1	1	8			28
07	4340	X	3644	-0-	-696	-0-	3643	2	1	9	N	1	1	8			28
08	3937	X	3611	-0-	-326	-0-	3611	2			N	-0-					28
09	3527	X	3527	-0-	-0-	-0-	3526	2	1	9	N	1	1	8			28
10	3658	X	2697	-0-	-961	-0-	2697	2			N	-0-					28
11	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	593	-0-	-37	-0-	593	2			N	-0-					-0-
07	837	N	534	-0-	-303	-0-	534	2			N	-0-					-0-
08	3100	N	3607	-0-	507	507	3607	2			N	-0-					-0-
09	3000	N	2633	-0-	-367	140	2633	2			N	-0-					-0-
10	2048	N	1908	-0-	-140	-0-	1908	2			N	-0-					-0-
*11	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					155
07	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					155
08	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					155
09	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					155
10	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					155
11	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	1054	N	779	-0-	-275	-0-	779	2			N	-0-					-0-
11	1020	N	709	-0-	-311	-0-	709	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	1173	-0-	-3267	-0-	1170	2	3	9	N	3	3	8			-0-
07	4588	X	1853	-0-	-2735	-0-	1851	2	2	9	N	2	2	8			-0-
08	4402	X	2316	-0-	-2086	-0-	2316	2			N	-0-					-0-
09	7068	X	7068	-0-	-0-	-0-	7066	2	2	9	N	2	2	8			-0-
10	6531	X	6531	-0-	-0-	-0-	6529	2	2	9	N	2	2	8			-0-
*11	5890	X	5890	-0-	-0-	-0-	5890	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	892	-0-	-68	-0-	889	2	3	9	N	3	3	8			-0-
07	2170	X	2094	-0-	-76	-0-	2092	2	2	9	N	2	2	8			-0-
08	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	887	2	1	9	N	1	1	8			-0-
10	2649	N	2649	-0-	-0-	-0-	2643	2	6	9	N	5	5	8			-0-
*11	2100	N	2045	-0-	-55	-0-	2045	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
07	2232	N	2047	-0-	-185	-0-	2047	2			N	-0-					-0-
08	2108	N	1650	-0-	-458	-0-	1650	2			N	-0-					-0-
09	1890	N	1491	-0-	-399	-0-	1491	2			N	-0-					-0-
10	2046	N	1011	-0-	-1035	-0-	1011	2			N	-0-					-0-
11	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3717	X	3717	-0-	-0-	-0-	3716	2	1	9	N	1	1	8			28
07	3658	X	2601	-0-	-1057	-0-	2601	2			N	-0-					28
08	3658	X	2681	-0-	-977	-0-	2681	2			N	-0-					28
09	3540	X	2213	-0-	-1327	-0-	2213	2			N	-0-					28
10	3658	X	2854	-0-	-804	-0-	2854	2			N	-0-					28
11	3540	X	2918	-0-	-622	-0-	2918	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	686	-0-	-304	-0-	685	2	1	9	N	1	1	8			-0-
07	744	N	571	-0-	-173	-0-	570	2	1	9	N	1	1	8			-0-
08	620	N	555	-0-	-65	-0-	554	2	1	9	N	1	1	8			-0-
09	709	N	709	-0-	-0-	-0-	708	2	1	9	N	1	1	8			-0-
10	558	N	554	-0-	-4	-0-	552	2	2	9	N	2	2	8			-0-
*11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	810	N	801	-0-	-9	-0-	801	2			N	-0-					-0-
10	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
11	840	N	762	-0-	-78	-0-	762	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3713	-0-	713	1085	3713	2			N	-0-					-0-
07	3100	N	5182	-0-	2082	3167	5182	2			N	-0-					-0-
08	8855	X	5688	-0-	-3167	-0-	5688	2			N	-0-					-0-
09	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					-0-
10	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-
11	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	784	-0-	-1616	-0-	784	2			N	-0-					-0-
07	2387	N	627	-0-	-1760	-0-	627	2			N	-0-					-0-
08	1581	N	705	-0-	-876	-0-	705	2			N	-0-					-0-
09	780	N	521	-0-	-259	-0-	521	2			N	-0-					-0-
10	3100	N	3843	-0-	743	743	3843	2			N	-0-					-0-
11	3000	N	2392	-0-	-608	135	2392	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-
07	620	N	619	-0-	-1	-0-	618	2	1	9	N	1	1	8			-0-
08	589	N	560	-0-	-29	-0-	559	2	1	9	N	1	1	8			-0-
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
10	620	N	589	-0-	-31	-0-	588	2	1	9	N	1	1	8			-0-
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	910	-0-	-80	-0-	910	2			N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
08	1178	N	881	-0-	-297	-0-	881	2			N	-0-					-0-
09	900	N	886	-0-	-14	-0-	886	2			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1653	X	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
07	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
08	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
09	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
10	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
11	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					29
07	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					29
08	1612	N	1168	-0-	-444	-0-	1168	2			N	-0-					29
09	1830	N	889	-0-	-941	-0-	889	2			N	-0-					29
10	2077	N	946	-0-	-1131	-0-	946	2			N	-0-					29
11	1140	N	923	-0-	-217	-0-	923	2			N	-0-					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	-0-	-0-	-3690	-0-					N	-0-					-0-
07	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-
08	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-
09	3390	X	-0-	-0-	-3390	-0-					N	-0-					-0-
10	5022	X	5022	-0-	-0-	-0-	5020	2	2	9	N	2	2	8			-0-
*11	4394	X	4394	-0-	-0-	-0-	4394	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4724	-0-	-76	-0-	4723	2	1	9	N	1	1	8			19
07	4960	X	4771	-0-	-189	-0-	4771	2			N	-0-					19
08	4898	X	4506	-0-	-392	-0-	4506	2			N	-0-					19
09	4740	X	3961	-0-	-779	-0-	3961	2			N	-0-					19
10	5809	X	5809	-0-	-0-	-0-	5809	2			N	-0-					19
11	4710	X	4672	-0-	-38	-0-	4672	2			N	-0-					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	555	-0-	-255	-0-	555	2			N	-0-					-0-
07	651	N	517	-0-	-134	-0-	517	2			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
09	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
11	270	N	160	-0-	-110	-0-	160	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
08	248	N	61	-0-	-187	-0-	61	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1113	-0-	-177	-0-	1113	2			N	-0-					23
07	1302	N	732	-0-	-570	-0-	732	2			N	-0-					23
08	1054	N	790	-0-	-264	-0-	790	2			N	-0-					23
09	1110	N	1064	-0-	-46	-0-	1064	2			N	-0-					23
10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					23
11	750	N	726	-0-	-24	-0-	726	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-
07	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	270	N	191	-0-	-79	-0-	191	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
08	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					74
07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					74
08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					74
09	909	N	909	-0-	-0-	-0-	909	2			N	-0-					74
10	651	N	581	-0-	-70	-0-	581	2			N	-0-					74
11	630	N	182	-0-	-448	-0-	182	2			N	-0-					74

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	543	-0-	-237	-0-	543	2			N	-0-					93
07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					93
08	695	N	695	-0-	-0-	-0-	695	2			N	-0-					93
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					93
10	775	N	624	-0-	-151	-0-	624	2			N	-0-					93
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2639	-0-	-601	-0-	2636	2	3	9	N	3	3	8			-0-
07	3348	X	2800	-0-	-548	-0-	2794	2	6	9	N	5	5	8			-0-
08	2976	X	2715	-0-	-261	-0-	2708	2	7	9	N	6	6	8			-0-
09	2880	X	2434	-0-	-446	-0-	2432	2	2	9	N	2	2	8			-0-
10	2976	X	2630	-0-	-346	-0-	2622	2	8	9	N	7	7	8			-0-
*11	2700	X	2562	-0-	-138	-0-	2562	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
07	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
08	2790	N	2185	-0-	-605	-0-	2185	2			N	-0-					-0-
09	2370	N	2162	-0-	-208	-0-	2162	2			N	-0-					-0-
10	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
11	2100	N	1967	-0-	-133	-0-	1967	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	654	-0-	-336	-0-	654	2			N	-0-					196
07	899	N	779	-0-	-120	-0-	779	2			N	-0-					196
08	775	N	741	-0-	-34	-0-	741	2			N	-0-					196
09	928	N	928	-0-	-0-	-0-	928	2			N	-0-					196
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					196
11	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
07	868	N	485	-0-	-383	-0-	485	2			N	-0-					-0-
08	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
09	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
10	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	310	N	159	-0-	-151	-0-	159	2			N	-0-					-0-
08	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
09	180	N	35	-0-	-145	-0-	35	2			N	-0-					-0-
10	155	N	28	-0-	-127	-0-	28	2			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3062	-0-	-748	-0-	3061	2	1	9	N	1	1	8			-0-
07	3937	X	3116	-0-	-821	-0-	3115	2	1	9	N	1	1	8			-0-
08	3751	X	3055	-0-	-696	-0-	3055	2			N	-0-					-0-
09	3150	X	3019	-0-	-131	-0-	3019	2			N	-0-					-0-
10	3162	X	2919	-0-	-243	-0-	2919	2			N	-0-					-0-
11	3060	X	2450	-0-	-610	-0-	2450	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2424	X	2424	-0-	-0-	-0-	2423	2	1	9	N	1	1	8			-0-
07	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
08	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
09	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
10	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
11	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1916	-0-	-1084	-0-	1916	2			N	-0-					7
07	3100	X	2257	-0-	-843	-0-	2257	2			N	-0-					7
08	3100	X	3069	-0-	-31	-0-	3069	2			N	-0-					7
09	2730	X	2397	-0-	-333	-0-	2397	2			N	-0-					7
10	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					7
11	2970	X	1754	-0-	-1216	-0-	1754	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
07	4092	X	3185	-0-	-907	-0-	3185	2			N	-0-					-0-
08	4303	X	4303	-0-	-0-	-0-	4303	2			N	-0-					-0-
09	3960	X	3641	-0-	-319	-0-	3641	2			N	-0-					-0-
10	4092	X	3664	-0-	-428	-0-	3664	2			N	-0-					-0-
11	3960	X	3743	-0-	-217	-0-	3743	2			N	-0-					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2607	-0-	-573	-0-	2607	2			N	-0-					-0-
07	3286	X	2609	-0-	-677	-0-	2609	2			N	-0-					-0-
08	2883	X	2591	-0-	-292	-0-	2591	2			N	-0-					-0-
09	2610	X	2552	-0-	-58	-0-	2552	2			N	-0-					-0-
10	2697	X	2618	-0-	-79	-0-	2618	2			N	-0-					-0-
11	2610	X	2480	-0-	-130	-0-	2480	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	2135	-0-	-2845	-0-	2134	2	1	9	N	1	1	8			-0-
07	3593	X	3593	-0-	-0-	-0-	3592	2	1	9	N	1	1	8			-0-
08	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
09	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					-0-
10	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-
11	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2722	X	2722	-0-	-0-	-0-	2721	2	1	9	N	1	1	8			3
07	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-					3
08	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					3
09	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					3
10	2821	X	2758	-0-	-63	-0-	2758	2			N	-0-					3
11	3210	X	2525	-0-	-685	-0-	2525	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6126	X	6126	-0-	-0-	-0-	6126	2			N	-0-					-0-
07	5661	X	5661	-0-	-0-	-0-	5661	2			N	-0-					-0-
08	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					-0-
09	5557	X	5557	-0-	-0-	-0-	5557	2			N	-0-					-0-
10	5687	X	5687	-0-	-0-	-0-	5687	2			N	-0-					-0-
11	5120	X	5120	-0-	-0-	-0-	5120	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1798	-0-	-1382	-0-	1798	2			N	-0-					-0-
07	3286	X	1602	-0-	-1684	-0-	1602	2			N	-0-					-0-
08	3286	X	2659	-0-	-627	-0-	2659	2			N	-0-					-0-
09	2850	X	1304	-0-	-1546	-0-	1304	2			N	-0-					-0-
10	2914	X	996	-0-	-1918	-0-	996	2			N	-0-					-0-
11	2580	X	731	-0-	-1849	-0-	731	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3595	-0-	-155	-0-	3594	2	1	9	N	1	1	8			-0-
07	3875	X	3353	-0-	-522	-0-	3350	2	3	9	N	3	3	8			-0-
08	3840	X	3840	-0-	-0-	-0-	3837	2	3	9	N	3	3	8			-0-
09	3801	X	3801	-0-	-0-	-0-	3800	2	1	9	N	1	1	8			-0-
10	3720	X	3523	-0-	-197	-0-	3520	2	3	9	N	3	3	8			-0-
*11	3720	X	3623	-0-	-97	-0-	3623	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4654	-0-	-596	-0-	4652	2	2	9	N	2	2	8			-0-
07	3751	X	3172	-0-	-579	-0-	3169	2	3	9	N	3	3	8			-0-
08	5941	X	5941	-0-	-0-	-0-	5935	2	6	9	N	5	5	8			-0-
09	5695	X	5695	-0-	-0-	-0-	5693	2	2	9	N	2	2	8			-0-
10	5551	X	5551	-0-	-0-	-0-	5545	2	6	9	N	5	5	8			-0-
*11	5760	X	5129	-0-	-631	-0-	5129	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
07	3844	X	3786	-0-	-58	-0-	3786	2			N	-0-					-0-
08	3844	X	3529	-0-	-315	-0-	3529	2			N	-0-					-0-
09	4358	X	4358	-0-	-0-	-0-	4358	2			N	-0-					-0-
10	4273	X	4273	-0-	-0-	-0-	4273	2			N	-0-					-0-
11	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1868	-0-	-412	-0-	1868	2			N	-0-					37
07	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					37
08	3100	N	4951	-0-	1851	1851	4951	2			N	-0-					37
09	3000	N	5468	-0-	2468	4319	5467	2	1	9	N	1	1	8			37
10	3100	N	5107	-0-	2007	6326	5106	2	1	9	N	1	1	8			37
11	10900	X	4574	-0-	-6326	-0-	4574	2			N	-0-					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2530	-0-	-170	-0-	2530	2			N	-0-					-0-
07	2511	N	2268	-0-	-243	-0-	2268	2			N	-0-					-0-
08	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
09	2520	N	2444	-0-	-76	-0-	2444	2			N	-0-					-0-
10	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
11	2760	N	2446	-0-	-314	-0-	2446	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3100	N	5576	-0-	2476	2476	5574	2	2	9	N	2	2	8			-0-
08	3100	N	9735	-0-	6635	9111	9735	2			N	-0-					-0-
09	3000	N	8258	-0-	5258	14369	8257	2	1	9	N	1	1	8			-0-
10	22002	X	7633	-0-	-14369	-0-	7632	2	1	9	N	1	1	8			-0-
11	6779	X	6779	-0-	-0-	-0-	6779	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
07	2046	N	1968	-0-	-78	-0-	1968	2			N	-0-					-0-
08	2015	N	1930	-0-	-85	-0-	1930	2			N	-0-					-0-
09	1980	N	1894	-0-	-86	-0-	1894	2			N	-0-					-0-
10	1953	N	1908	-0-	-45	-0-	1908	2			N	-0-					-0-
11	1860	N	1774	-0-	-86	-0-	1774	2			N	-0-					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9690	X	7507	-0-	-2183	-0-	7506	2	1	9	N	1	1	8			-0-
07	10013	X	7707	-0-	-2306	-0-	7700	2	7	9	N	6	6	8			-0-
08	10917	X	10917	-0-	-0-	-0-	10898	2	19	9	N	17	17	8			-0-
09	9120	X	8153	-0-	-967	-0-	8151	2	2	9	N	2	2	8			-0-
10	9967	X	9967	-0-	-0-	-0-	9957	2	10	9	N	9	9	8			-0-
*11	10560	X	7877	-0-	-2683	-0-	7877	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4997	X	4997	-0-	-0-	-0-	4997	2			N	-0-					-0-
07	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-					-0-
08	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
09	5010	X	3841	-0-	-1169	-0-	3841	2			N	-0-					-0-
10	5177	X	3966	-0-	-1211	-0-	3966	2			N	-0-					-0-
11	5010	X	3985	-0-	-1025	-0-	3985	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4398	-0-	1398	1930	4398	2			N	-0-					-0-
07	3100	N	3184	-0-	84	2014	3184	2			N	-0-					-0-
08	4321	X	2307	-0-	-2014	-0-	2307	2			N	-0-					-0-
09	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
10	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
11	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
07	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					-0-
08	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
09	3597	X	3597	-0-	-0-	-0-	3597	2			N	-0-					-0-
10	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					-0-
11	3673	X	3673	-0-	-0-	-0-	3673	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3096	-0-	-894	-0-	3096	2			N	-0-					-0-
07	4123	X	3160	-0-	-963	-0-	3160	2			N	-0-					-0-
08	4061	X	3183	-0-	-878	-0-	3183	2			N	-0-					-0-
09	3630	X	3169	-0-	-461	-0-	3169	2			N	-0-					-0-
10	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
11	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2121	-0-	-189	-0-	2121	2			N	-0-					-0-
07	2232	X	2159	-0-	-73	-0-	2159	2			N	-0-					-0-
08	2170	X	2151	-0-	-19	-0-	2151	2			N	-0-					-0-
09	2130	X	2034	-0-	-96	-0-	2034	2			N	-0-					-0-
10	2201	X	2095	-0-	-106	-0-	2095	2			N	-0-					-0-
11	2130	X	2064	-0-	-66	-0-	2064	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1495	-0-	-455	-0-	1495	2			N	-0-					19
07	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					19
08	1488	N	1190	-0-	-298	-0-	1190	2			N	-0-					19
09	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					19
10	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					19
11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2198	-0-	-52	-0-	2198	2			N	-0-					20
07	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					20
08	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					20
09	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					20
10	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					20
11	3270	X	2135	-0-	-1135	-0-	2135	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
07	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
08	2511	X	1889	-0-	-622	-0-	1889	2			N	-0-					-0-
09	2970	X	277	-0-	-2693	-0-	277	2			N	-0-					-0-
10	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-
11	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4629	X	4629	-0-	-0-	-0-	4629	2			N	-0-					-0-
07	4987	X	4987	-0-	-0-	-0-	4987	2			N	-0-					-0-
08	5008	X	5008	-0-	-0-	-0-	5008	2			N	-0-					-0-
09	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
10	4991	X	4759	-0-	-232	-0-	4759	2			N	-0-					-0-
11	4860	X	4642	-0-	-218	-0-	4642	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	13011	-0-	10011	29807	13002	2	9	9	N	8	8	8			-0-
07	3100	N	10671	-0-	7571	37378	10668	2	3	9	N	3	3	8			-0-
08	46426	X	9048	-0-	-37378	-0-	9048	2			N	-0-					-0-
09	7873	X	7873	-0-	-0-	-0-	7870	2	3	9	N	3	3	8			-0-
10	7466	X	7466	-0-	-0-	-0-	7462	2	4	9	N	4	4	8			-0-
*11	6681	X	6681	-0-	-0-	-0-	6681	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2698	N	2503	-0-	-195	-0-	2503	2			N	-0-					-0-
07	2449	N	2406	-0-	-43	-0-	2406	2			N	-0-					-0-
08	2387	N	2255	-0-	-132	-0-	2255	2			N	-0-					-0-
09	2490	N	2345	-0-	-145	-0-	2345	2			N	-0-					-0-
10	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
11	2190	N	2081	-0-	-109	-0-	2081	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
07	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
08	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
09	1920	N	1872	-0-	-48	-0-	1872	2			N	-0-					-0-
10	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
11	1920	N	1678	-0-	-242	-0-	1678	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	1290	N	931	-0-	-359	-0-	931	2			N	-0-					-0-
10	992	N	901	-0-	-91	-0-	901	2			N	-0-					-0-
11	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
07	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
08	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
10	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3541	X	3541	-0-	-0-	-0-	3540	2	1	9	N	1	1	8			-0-
07	2728	X	2489	-0-	-239	-0-	2489	2			N	-0-					-0-
08	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
09	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
10	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-
11	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3315	-0-	-285	-0-	3313	2	2	9	N	2	2	8			-0-
07	3720	X	3142	-0-	-578	-0-	3140	2	2	9	N	2	2	8			-0-
08	4449	X	4449	-0-	-0-	-0-	4446	2	3	9	N	3	3	8			-0-
09	3750	X	3674	-0-	-76	-0-	3673	2	1	9	N	1	1	8			-0-
10	4021	X	4021	-0-	-0-	-0-	4017	2	4	9	N	4	4	8			-0-
*11	4320	X	3665	-0-	-655	-0-	3665	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2623	-0-	-77	-0-	2623	2			N	-0-					2
07	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					2
08	2852	N	2692	-0-	-160	-0-	2692	2			N	-0-					2
09	2610	N	2470	-0-	-140	-0-	2470	2			N	-0-					2
10	2728	N	2551	-0-	-177	-0-	2551	2			N	-0-					2
11	2610	N	2178	-0-	-432	-0-	2178	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2187	-0-	-93	-0-	2187	2			N	-0-					-0-
07	2449	N	1871	-0-	-578	-0-	1871	2			N	-0-					-0-
08	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
09	2190	N	1379	-0-	-811	-0-	1379	2			N	-0-					-0-
10	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
11	2250	N	1883	-0-	-367	-0-	1883	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	341	N	298	-0-	-43	-0-	298	2			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	450	N	321	-0-	-129	-0-	321	2			N	-0-					-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	6797	-0-	-763	-0-	6797	2			N	-0-					-0-
07	7471	X	6193	-0-	-1278	-0-	6193	2			N	-0-					-0-
08	7471	X	6923	-0-	-548	-0-	6923	2			N	-0-					-0-
09	7140	X	6463	-0-	-677	-0-	6463	2			N	-0-					-0-
10	7378	X	6201	-0-	-1177	-0-	6201	2			N	-0-					-0-
11	6810	X	6121	-0-	-689	-0-	6121	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15420	X	14538	-0-	-882	-0-	14538	2			N	-0-					-0-
07	16058	X	14610	-0-	-1448	-0-	14610	2			N	-0-					-0-
08	16058	X	15057	-0-	-1001	-0-	15057	2			N	-0-					-0-
09	15540	X	14816	-0-	-724	-0-	14816	2			N	-0-					-0-
10	15035	X	14922	-0-	-113	-0-	14922	2			N	-0-					-0-
11	14580	X	14312	-0-	-268	-0-	14312	2			N	-0-					-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10050	X	9942	-0-	-108	-0-	9942	2			N	-0-					-0-
07	10385	X	9592	-0-	-793	-0-	9592	2			N	-0-					-0-
08	10385	X	10178	-0-	-207	-0-	10178	2			N	-0-					-0-
09	10196	X	10196	-0-	-0-	-0-	10196	2			N	-0-					-0-
10	10639	X	10639	-0-	-0-	-0-	10639	2			N	-0-					-0-
11	10367	X	10367	-0-	-0-	-0-	10367	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5468	-0-	-442	-0-	5468	2			N	-0-					-0-
07	5859	X	5023	-0-	-836	-0-	5023	2			N	-0-					-0-
08	5859	X	4778	-0-	-1081	-0-	4778	2			N	-0-					-0-
09	5460	X	4500	-0-	-960	-0-	4500	2			N	-0-					-0-
10	5642	X	4435	-0-	-1207	-0-	4435	2			N	-0-					-0-
11	5460	X	4025	-0-	-1435	-0-	4025	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56545	X	56545	-0-	-0-	-0-	56545	2			N	-0-					-0-
07	60599	X	60599	-0-	-0-	-0-	60599	2			N	-0-					-0-
08	57088	X	57088	-0-	-0-	-0-	57088	2			N	-0-					-0-
09	56550	X	52861	-0-	-3689	-0-	52861	2			N	-0-					-0-
10	60605	X	53043	-0-	-7562	-0-	53043	2			N	-0-					-0-
11	58650	X	50210	-0-	-8440	-0-	50210	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13230	X	11698	-0-	-1532	-0-	11698	2			N	-0-					-0-
07	13206	X	11722	-0-	-1484	-0-	11722	2			N	-0-					-0-
08	12927	X	12038	-0-	-889	-0-	12038	2			N	-0-					-0-
09	12510	X	11251	-0-	-1259	-0-	11251	2			N	-0-					-0-
10	12431	X	8051	-0-	-4380	-0-	8051	2			N	-0-					-0-
11	11733	X	11733	-0-	-0-	-0-	11733	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	16	1	401	2	Y	-0-					10
07	252	N	252	-0-	-0-	-0-	9	1	243	2	Y	-0-					10
08	270	N	270	-0-	-0-	-0-	9	1	261	2	Y	-0-	7	1			3
09	420	N	187	-0-	-233	-0-	8	1	179	2	Y	-0-					3
10	248	N	167	-0-	-81	-0-	7	1	160	2	Y	-0-					3
11	270	N	64	-0-	-206	-0-	2	1	62	2	Y	-0-					3

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	13	1	309	2	Y	-0-					2
07	159	N	159	-0-	-0-	-0-	6	1	153	2	Y	-0-					2
08	103	N	103	-0-	-0-	-0-	3	1	100	2	Y	-0-	1	1			1
09	210	N	118	-0-	-92	-0-	5	1	113	2	Y	-0-					1
10	155	N	-0-	-0-	-155	-0-					Y	-0-					1
11	90	N	-0-	-0-	-90	-0-					Y	-0-					1

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2052	N	2052	-0-	-0-	-0-	80	1	1972	2	Y	-0-					7
07	1372	N	1372	-0-	-0-	-0-	48	1	1324	2	Y	-0-					7
08	1147	N	1147	-0-	-0-	-0-	38	1	1109	2	Y	-0-	5	1			2
09	1417	N	1417	-0-	-0-	-0-	58	1	1357	2	Y	2					4
							2	9									
10	1468	N	1468	-0-	-0-	-0-	61	1	1404	2	Y	3					7
							3	9									
11	420	N	409	-0-	-11	-0-	12	1	397	2	Y	-0-					7

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	1307	-0-	-1783	-0-	36	1	1271	2	Y	-0-					-0-
07	3193	X	190	-0-	-3003	-0-	6	1	180	2	Y	4					4
							4	9									
08	2790	X	387	-0-	-2403	-0-	11	1	370	2	Y	5					9
							6	9									
09	1320	X	50	-0-	-1270	-0-	3	1	44	2	Y	3					12
							3	9									
10	1364	X	341	-0-	-1023	-0-	18	1	315	2	Y	7					19
							8	9									
11	1320	X	1058	-0-	-262	-0-	62	1	989	2	Y	6					25
							7	9									

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
08	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3238	X	3238	-0-	-0-	-0-	104	1	3134	2	Y	-0-					-0-
11	9432	X	9432	-0-	-0-	-0-	328	1	9104	2	Y	-0-					-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4048	X	4048	-0-	-0-	-0-	110	1	3938	2	Y	-0-					27
07	3922	X	3922	-0-	-0-	-0-	122	1	3798	2	Y	2	17	1			12
							2	9									
08	3827	X	3827	-0-	-0-	-0-	114	1	3710	2	Y	3					15
							3	9									
09	3900	X	2524	-0-	-1376	-0-	85	1	2437	2	Y	2					17
							2	9									
10	4030	X	2755	-0-	-1275	-0-	89	1	2665	2	Y	1					18
							1	9									
11	3900	X	2501	-0-	-1399	-0-	87	1	2411	2	Y	3					21
							3	9									

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1432	-0-	-1178	-0-	56	1	1376	2	Y	-0-					37
07	2387	X	440	-0-	-1947	-0-	15	1	425	2	Y	-0-					37
08	2387	X	2372	-0-	-15	-0-	79	1	2293	2	Y	-0-	27	1			10
09	3365	X	3365	-0-	-0-	-0-	138	1	3224	2	Y	3					13
							3	9									
10	1964	X	1964	-0-	-0-	-0-	82	1	1875	2	Y	6					19
							7	9									
11	2310	X	1227	-0-	-1083	-0-	36	1	1188	2	Y	3					22
							3	9									

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	-0-	-0-	-4620	-0-					Y	-0-					4
07	4774	X	-0-	-0-	-4774	-0-					Y	-0-					4
08	3875	X	-0-	-0-	-3875	-0-					Y	-0-					4
09	2040	X	-0-	-0-	-2040	-0-					Y	-0-					4
10	159	X	159	-0-	-0-	-0-	5	1	154	2	Y	-0-					4
11	108	X	108	-0-	-0-	-0-	4	1	104	2	Y	-0-					4

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	-0-	-0-	-1590	-0-					Y	-0-					3
07	2434	X	2434	-0-	-0-	-0-	76	1	2358	2	Y	-0-					3
08	1394	X	1394	-0-	-0-	-0-	41	1	1353	2	Y	-0-					3
09	1810	X	1810	-0-	-0-	-0-	61	1	1748	2	Y	1					4
							1	9									
10	2449	X	1949	-0-	-500	-0-	63	1	1883	2	Y	3					7
							3	9									
11	2370	X	1638	-0-	-732	-0-	57	1	1577	2	Y	4					11
							4	9									

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	686	-0-	-94	-0-	19	1	667	2	Y	-0-					-0-
07	778	N	778	-0-	-0-	-0-	24	1	754	2	Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	9	1	281	2	Y	-0-					-0-
09	690	N	187	-0-	-503	-0-	6	1	181	2	Y	-0-					-0-
10	775	N	305	-0-	-470	-0-	10	1	295	2	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	11	1	313	2	Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					7
07	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					7
08	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-	5	1			2
09	1740	N	1277	-0-	-463	-0-	1276	2	1	9	Y	1					3
10	1271	N	1135	-0-	-136	-0-	1133	2	2	9	Y	2					5
11	1020	N	611	-0-	-409	-0-	611	2			Y	-0-					5

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2658	N	2658	-0-	-0-	-0-	104	1	2554	2	Y	-0-					8
07	2049	N	2049	-0-	-0-	-0-	72	1	1977	2	Y	-0-					8
08	1724	N	1724	-0-	-0-	-0-	57	1	1667	2	Y	-0-	6	1			2
09	2181	N	2181	-0-	-0-	-0-	89	1	2089	2	Y	3					5
							3	9									
10	1636	N	1636	-0-	-0-	-0-	68	1	1565	2	Y	3					8
							3	9									
11	1230	N	530	-0-	-700	-0-	16	1	514	2	Y	-0-					8

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	194	-0-	-976	-0-	194	2			Y	-0-					12
07	1435	X	1435	-0-	-0-	-0-	1435	2			Y	-0-					12
08	1040	X	1040	-0-	-0-	-0-	1040	2			Y	-0-					12
09	796	X	796	-0-	-0-	-0-	27	1	769	2	Y	-0-					12
10	1426	X	632	-0-	-794	-0-	631	2	1	9	Y	1					13
11	1380	X	560	-0-	-820	-0-	558	2	2	9	Y	2					15

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5735	X	5735	-0-	-0-	-0-	156	1	5579	2	Y	-0-					9
07	3877	X	3877	-0-	-0-	-0-	121	1	3756	2	Y	-0-					9
08	2697	X	2018	-0-	-679	-0-	60	1	1957	2	Y	1					10
							1	9									
09	3210	X	2631	-0-	-579	-0-	89	1	2539	2	Y	3					13
							3	9									
10	3317	X	2734	-0-	-583	-0-	88	1	2640	2	Y	5					18
							6	9									
11	3210	X	2239	-0-	-971	-0-	78	1	2154	2	Y	6					24
							7	9									

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	-0-	-0-	-1080	-0-					Y	-0-					5
07	1157	X	1157	-0-	-0-	-0-	36	1	1121	2	Y	-0-					5
08	2440	X	2440	-0-	-0-	-0-	72	1	2368	2	Y	-0-					5
09	2563	N	2563	-0-	-0-	-0-	87	1	2476	2	Y	-0-					5
10	3100	N	3300	-0-	200	200	106	1	3194	2	Y	-0-					5
11	2904	N	2704	-0-	-200	-0-	94	1	2610	2	Y	-0-					5

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	3316	-0-	-1784	-0-	90	1	3226	2	Y	-0-					34
07	5270	X	3011	-0-	-2259	-0-	94	1	2917	2	Y	-0-					34
08	5270	X	1795	-0-	-3475	-0-	53	1	1741	2	Y	1					35
							1	9									
09	3330	X	1108	-0-	-2222	-0-	37	1	1070	2	Y	1					36
							1	9									
10	3441	X	1414	-0-	-2027	-0-	45	1	1366	2	Y	3					39
							3	9									
11	3330	X	1653	-0-	-1677	-0-	57	1	1590	2	Y	5					44
							6	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2387	N	2387	-0-	-0-	-0-	93	1	2294	2	Y	-0-					126
07	2096	N	2096	-0-	-0-	-0-	73	1	2023	2	Y	-0-					126
08	1704	N	1704	-0-	-0-	-0-	56	1	1648	2	Y	-0-	92	1			34
09	2318	N	2318	-0-	-0-	-0-	95	1	2220	2	Y	3					37
							3	9									
10	1678	N	1678	-0-	-0-	-0-	70	1	1605	2	Y	3					40
							3	9									
11	930	N	848	-0-	-82	-0-	25	1	823	2	Y	-0-					40

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

MO																	
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	27	1	672	2	N	-0-					10
07	197	N	197	-0-	-0-	-0-	7	1	190	2	N	-0-	10	5			-0-
08	116	N	116	-0-	-0-	-0-	4	1	112	2	Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	6	1	136	2	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

MO																	
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

MO																	
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	N	1832	-0-	-0-	-0-	50	1	1782	2	Y	-0-					2
07	1934	N	1934	-0-	-0-	-0-	60	1	1874	2	Y	-0-	1	1			1
08	1868	N	1868	-0-	-0-	-0-	55	1	1813	2	Y	-0-					1
09	1350	N	1350	-0-	-0-	-0-	46	1	1304	2	Y	-0-					1
10	1395	N	1334	-0-	-61	-0-	43	1	1291	2	Y	-0-					1
11	1350	N	1257	-0-	-93	-0-	44	1	1213	2	Y	-0-					1

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	265	-0-	-3665	-0-	7	1	258	2	Y	-0-					84
07	4061	X	62	-0-	-3999	-0-	2	1	60	2	Y	-0-	54	1			30
08	3968	X	-0-	-0-	-3968	-0-					Y	-0-					30
09	2340	X	-0-	-0-	-2340	-0-					Y	-0-					30
10	2609	X	2609	-0-	-0-	-0-	84	1	2525	2	Y	-0-					30
11	6707	X	6707	-0-	-0-	-0-	233	1	6474	2	Y	-0-					30

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	740	-0-	-460	-0-	740	2			N	-0-					163
07	1240	X	480	-0-	-760	-0-	480	2			N	-0-					163
08	372	X	152	-0-	-220	-0-	152	2			N	-0-					163
09	750	X	184	-0-	-566	-0-	184	2			N	-0-					163
*10	775	X	149	-0-	-626	-0-	149	2			N	-0-					163
11	750	X	117	-0-	-633	-0-	117	2			N	-0-					163

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1310	N	1310	-0-	-0-	-0-	51	1	1259	2	Y	-0-					4
07	922	N	922	-0-	-0-	-0-	32	1	890	2	Y	-0-					4
08	709	N	709	-0-	-0-	-0-	23	1	686	2	Y	-0-	3	1			1
09	869	N	869	-0-	-0-	-0-	36	1	832	2	Y	1					2
							1	9									
10	597	N	597	-0-	-0-	-0-	25	1	571	2	Y	1					3
							1	9									
11	300	N	202	-0-	-98	-0-	6	1	196	2	Y	-0-					3

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1448	N	1448	-0-	-0-	-0-	39	1	1409	2	Y	-0-					-0-
07	817	N	817	-0-	-0-	-0-	26	1	791	2	Y	-0-					-0-
08	714	N	714	-0-	-0-	-0-	21	1	693	2	Y	-0-					-0-
09	1440	N	449	-0-	-991	-0-	15	1	434	2	Y	-0-					-0-
10	806	N	594	-0-	-212	-0-	19	1	575	2	Y	-0-					-0-
11	728	N	728	-0-	-0-	-0-	25	1	703	2	Y	-0-					-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	N	1371	-0-	-0-	-0-	54	1	1317	2	N	-0-					20
07	3100	N	3388	-0-	288	288	118	1	3270	2	N	-0-	20	5			-0-
08	2911	N	2623	-0-	-288	-0-	87	1	2536	2	Y	-0-					-0-
09	840	N	710	-0-	-130	-0-	29	1	681	2	Y	-0-					-0-
10	868	X	587	-0-	-281	-0-	25	1	562	2	Y	-0-					-0-
11	840	X	244	-0-	-596	-0-	7	1	237	2	Y	-0-					-0-

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1929	X	1929	-0-	-0-	-0-	75	1	1854	2	Y	-0-					5
07	848	X	848	-0-	-0-	-0-	30	1	818	2	Y	-0-					5
08	651	X	651	-0-	-0-	-0-	22	1	629	2	Y	-0-	4	1			1
09	2168	X	2168	-0-	-0-	-0-	89	1	2076	2	Y	3					4
							3	9									
10	1984	X	1276	-0-	-708	-0-	53	1	1221	2	Y	2					6
							2	9									
11	1920	X	361	-0-	-1559	-0-	11	1	350	2	Y	-0-					6

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

06	1320	X	387	-0-	-933	-0-	11	1	376	2	Y	-0-					-0-
07	1364	X	285	-0-	-1079	-0-	9	1	269	2	Y	6					6
							7	9									
08	1302	X	370	-0-	-932	-0-	11	1	353	2	Y	5					11
							6	9									
09	390	X	220	-0-	-170	-0-	11	1	196	2	Y	12					23
							13	9									
10	412	X	412	-0-	-0-	-0-	22	1	381	2	Y	8					31
							9	9									
11	360	N	360	-0-	-0-	-0-	21	1	337	2	Y	2					33
							2	9									

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

06	1169	N	1169	-0-	-0-	-0-	32	1	1137	2	Y	-0-					7
07	607	N	607	-0-	-0-	-0-	19	1	588	2	Y	-0-	5	1			2
08	475	N	475	-0-	-0-	-0-	14	1	461	2	Y	-0-					2
09	990	N	276	-0-	-714	-0-	9	1	267	2	Y	-0-					2
10	620	N	406	-0-	-214	-0-	13	1	393	2	Y	-0-					2
11	797	N	797	-0-	-0-	-0-	28	1	769	2	Y	-0-					2

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

06	1066	N	1066	-0-	-0-	-0-	42	1	1024	2	N	-0-					90
07	241	N	241	-0-	-0-	-0-	8	1	233	2	N	-0-	90	5			-0-
08	870	N	870	-0-	-0-	-0-	29	1	841	2	Y	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	42	1	990	2	Y	-0-					-0-
10	1299	N	1299	-0-	-0-	-0-	54	1	1245	2	Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	19	1	609	2	Y	-0-					-0-

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

06	3000	N	3758	-0-	758	758	102	1	3656	2	N	-0-					55
07	2904	N	2146	-0-	-758	-0-	67	1	2079	2	N	-0-					55
08	1658	N	1658	-0-	-0-	-0-	49	1	1587	2	N	20					75
							22	9									
09	3357	X	3357	-0-	-0-	-0-	112	1	3217	2	N	25					100
							28	9									
10	3696	X	3696	-0-	-0-	-0-	114	1	3442	2	N	127	185	1			42
							140	9									
11	3882	X	3882	-0-	-0-	-0-	135	1	3736	2	N	10					52
							11	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	25	1	620	2	Y	-0-					8
07	428	N	428	-0-	-0-	-0-	15	1	413	2	Y	-0-					8
08	422	N	422	-0-	-0-	-0-	14	1	408	2	Y	-0-	6	1			2
09	696	N	696	-0-	-0-	-0-	29	1	666	2	Y	1					3
							1	9									
10	664	N	664	-0-	-0-	-0-	28	1	635	2	Y	1					4
							1	9									
11	420	N	302	-0-	-118	-0-	9	1	293	2	Y	-0-					4

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	3699	-0-	-2751	-0-	101	1	3598	2	Y	-0-					16
07	6665	X	3549	-0-	-3116	-0-	111	1	3438	2	Y	-0-					16
08	6665	X	2649	-0-	-4016	-0-	79	1	2569	2	Y	1					17
							1	9									
09	3930	X	2163	-0-	-1767	-0-	73	1	2089	2	Y	1					18
							1	9									
10	3813	X	2581	-0-	-1232	-0-	83	1	2492	2	Y	5					23
							6	9									
11	3690	X	2323	-0-	-1367	-0-	80	1	2235	2	Y	7					30
							8	9									

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2530	N	2530	-0-	-0-	-0-	99	1	2431	2	Y	-0-					6
07	1515	N	1515	-0-	-0-	-0-	53	1	1462	2	Y	-0-					6
08	739	N	739	-0-	-0-	-0-	24	1	715	2	Y	-0-	4	1			2
09	1710	N	966	-0-	-744	-0-	40	1	925	2	Y	1					3
							1	9									
10	1519	N	739	-0-	-780	-0-	31	1	707	2	Y	1					4
							1	9									
11	720	N	314	-0-	-406	-0-	9	1	305	2	Y	-0-					4

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0-	-0-	39	1	970	2	Y	-0-					3
07	700	N	700	-0-	-0-	-0-	24	1	676	2	Y	-0-					3
08	T. A.		422	-0-	422	422	14	1	408	2	Y	-0-	2	1			1
09	T. A.		173	-0-	173	595	7	1	166	2	Y	-0-					1
10	T. A.		246	-0-	246	841	10	1	236	2	Y	-0-					1
11	1010	X	169	-0-	-841	-0-	5	1	164	2	Y	-0-					1

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	7126	-0-	-1124	-0-	194	1	6932	2	Y	-0-					-0-
07	6975	X	4144	-0-	-2831	-0-	129	1	4015	2	Y	-0-					-0-
08	7532	X	7532	-0-	-0-	-0-	224	1	7308	2	Y	-0-					-0-
09	7803	X	7803	-0-	-0-	-0-	264	1	7539	2	Y	-0-					-0-
10	8572	X	8572	-0-	-0-	-0-	276	1	8296	2	Y	-0-					-0-
11	7290	X	5124	-0-	-2166	-0-	178	1	4946	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2072	N	2072	-0-	-0-	-0-	56	1	2016	2	Y	-0-					20
07	1950	N	1950	-0-	-0-	-0-	61	1	1888	2	Y	1	13	1			8
							1	9									
08	1982	N	1982	-0-	-0-	-0-	59	1	1921	2	Y	2					10
							2	9									
09	2070	N	894	-0-	-1176	-0-	30	1	863	2	Y	1					11
							1	9									
10	1953	N	1370	-0-	-583	-0-	44	1	1325	2	Y	1					12
							1	9									
11	1920	N	547	-0-	-1373	-0-	19	1	527	2	Y	1					13
							1	9									

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2258	X	2258	-0-	-0-	-0-	62	1	2196	2	Y	-0-					2
07	837	X	690	-0-	-147	-0-	22	1	668	2	Y	-0-					2
08	837	X	-0-	-0-	-837	-0-					Y	-0-					2
09	810	X	497	-0-	-313	-0-	17	1	480	2	Y	-0-					2
10	2044	X	2044	-0-	-0-	-0-	66	1	1978	2	Y	-0-					2
11	2358	X	2358	-0-	-0-	-0-	82	1	2276	2	Y	-0-					2

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	15	-0-	-3615	-0-	15	2			Y	-0-					15
07	3751	X	-0-	-0-	-3751	-0-					Y	-0-	10	1			5
08	2542	X	-0-	-0-	-2542	-0-					Y	-0-					5
09	30	X	-0-	-0-	-30	-0-					Y	-0-					5
10	3685	X	3685	-0-	-0-	-0-	119	1	3566	2	Y	-0-					5
11	9446	X	9446	-0-	-0-	-0-	328	1	9118	2	Y	-0-					5

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	X	5076	-0-	-2754	-0-	138	1	4938	2	Y	-0-					56
07	10213	X	10213	-0-	-0-	-0-	319	1	9886	2	Y	7	36	1			27
							8	9									
08	7666	X	7666	-0-	-0-	-0-	228	1	7429	2	Y	8					35
							9	9									
09	5561	X	5561	-0-	-0-	-0-	188	1	5365	2	Y	7					42
							8	9									
10	8091	X	4876	-0-	-3215	-0-	157	1	4716	2	Y	3					45
							3	9									
11	7830	X	3804	-0-	-4026	-0-	132	1	3670	2	Y	2					47
							2	9									

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	4354	-0-	-2756	-0-	119	1	4235	2	Y	-0-					24
07	7347	X	2794	-0-	-4553	-0-	87	1	2706	2	Y	1	15	1			10
							1	9									
08	7347	X	6188	-0-	-1159	-0-	184	1	5998	2	Y	5					15
							6	9									
09	7352	X	7352	-0-	-0-	-0-	248	1	7096	2	Y	7					22
							8	9									
10	7668	X	7668	-0-	-0-	-0-	246	1	7414	2	Y	7					29
							8	9									
11	7675	X	7675	-0-	-0-	-0-	267	1	7402	2	Y	5					34
							6	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2149	N	2149	-0-	-0-	-0-	65	1	2084	2	Y	-0-					102
07	1371	N	1371	-0-	-0-	-0-	50	1	1321	2	Y	-0-					102
08	632	N	632	-0-	-0-	-0-	8	1	624	2	Y	-0-					102
09	1410	N	721	-0-	-689	-0-	18	1	703	2	Y	-0-					102
10	1364	N	773	-0-	-591	-0-	19	1	754	2	Y	-0-					102
11	600	N	479	-0-	-121	-0-	8	1	471	2	Y	-0-					102

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3866	X	3866	-0-	-0-	-0-	105	1	3761	2	Y	-0-					46
07	3190	X	3190	-0-	-0-	-0-	99	1	3088	2	Y	3	30	1			19
							3	9									
08	1550	X	1178	-0-	-372	-0-	35	1	1141	2	Y	2					21
							2	9									
09	1950	X	971	-0-	-979	-0-	33	1	936	2	Y	2					23
							2	9									
10	3696	X	3696	-0-	-0-	-0-	119	1	3573	2	Y	4					27
							4	9									
11	4211	X	4211	-0-	-0-	-0-	146	1	4055	2	Y	9					36
							10	9									

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6890	X	6890	-0-	-0-	-0-	188	1	6702	2	Y	-0-					33
07	7026	X	7026	-0-	-0-	-0-	219	1	6807	2	Y	-0-					33
08	5518	X	4746	-0-	-772	-0-	141	1	4602	2	Y	3					36
							3	9									
09	6900	X	1847	-0-	-5053	-0-	62	1	1783	2	Y	2					38
							2	9									
10	7130	X	2211	-0-	-4919	-0-	71	1	2137	2	Y	3					41
							3	9									
11	6900	X	2666	-0-	-4234	-0-	92	1	2567	2	Y	6					47
							7	9									

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4275	X	4275	-0-	-0-	-0-	116	1	4159	2	Y	-0-					1
07	3274	X	3274	-0-	-0-	-0-	102	1	3172	2	Y	-0-					1
08	2359	X	2359	-0-	-0-	-0-	70	1	2289	2	Y	-0-					1
09	2659	X	2659	-0-	-0-	-0-	90	1	2569	2	Y	-0-					1
10	3131	X	3131	-0-	-0-	-0-	101	1	3030	2	Y	-0-					1
11	3162	X	3162	-0-	-0-	-0-	110	1	3052	2	Y	-0-					1

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2415	X	2415	-0-	-0-	-0-	66	1	2349	2	Y	-0-					-0-
07	1890	X	1890	-0-	-0-	-0-	59	1	1831	2	Y	-0-					-0-
08	1925	X	1925	-0-	-0-	-0-	57	1	1868	2	Y	-0-					-0-
09	1128	X	1128	-0-	-0-	-0-	38	1	1090	2	Y	-0-					-0-
10	1188	X	1188	-0-	-0-	-0-	38	1	1150	2	Y	-0-					-0-
11	2900	N	2900	-0-	-0-	-0-	101	1	2799	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	-0-	-0-	-1500	-0-					Y	-0-					4
07	1550	X	-0-	-0-	-1550	-0-					Y	-0-					4
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1246	-0-	-164	-0-	1246	2			Y	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					-0-
08	1085	N	759	-0-	-326	-0-	759	2			Y	-0-					-0-
09	1260	N	1129	-0-	-131	-0-	1129	2			Y	-0-					-0-
10	1116	N	744	-0-	-372	-0-	744	2			Y	-0-					-0-
11	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	80	-0-	-190	-0-	80	2			Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	2			Y	-0-					-0-
08	217	N	160	-0-	-57	-0-	160	2			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	2			Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					40
07	31	N	-0-	-0-	-31	-0-					N	-0-					40
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					40
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	30	N	-0-	-0-	-30	-0-					N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	263	-0-	-127	-0-	263	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
09	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
10	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					14
07	651	N	517	-0-	-134	-0-	517	2			N	-0-					14
08	651	N	211	-0-	-440	-0-	211	2			N	-0-					14
09	480	N	257	-0-	-223	-0-	257	2			N	-0-					14
10	527	N	64	-0-	-463	-0-	64	2			N	-0-					14
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					14

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
08	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
07	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					-0-
08	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					-0-
09	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
10	8616	X	8616	-0-	-0-	-0-	8616	2			N	-0-					-0-
11	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	120	N	24	-0-	-96	-0-	24	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-
07	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5438	-0-	2438	3416	5438	2			N	-0-					-0-
07	3100	N	3012	-0-	-88	3328	3012	2			N	-0-					-0-
08	3854	X	526	-0-	-3328	-0-	526	2			N	-0-					-0-
09	840	X	140	-0-	-700	-0-	140	2			N	-0-					-0-
10	868	X	69	-0-	-799	-0-	69	2			N	-0-					-0-
11	840	X	52	-0-	-788	-0-	52	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	113	-0-	-277	-0-	113	2			N	-0-					-0-
07	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	102	-0-	-78	-0-	102	2			N	-0-					30
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					30
08	186	N	130	-0-	-56	-0-	130	2			N	-0-					30
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					30
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					30
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					30

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	90	N	40	-0-	-50	-0-	40	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
07	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
08	93	N	19	-0-	-74	-0-	19	2			N	-0-					-0-
09	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR	10	1208	-0-	1208	164160	1208	2		N	-0-			-0-
07	SWR	10	1311	-0-	1311	165471	1311	2		N	-0-			-0-
08	SWR	10	214	-0-	214	165685	214	2		N	-0-			-0-
09	SWR	10	123	-0-	123	165808	123	2		N	-0-			-0-
10	SWR	10	-0-	-0-	-0-	165808				N	-0-			-0-
11	SWR	10	-0-	-0-	-0-	165808				N	-0-			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

06	90	N	74	-0-	-16	-0-	74	2		N	-0-			20
07	93	N	82	-0-	-11	-0-	82	2		N	-0-			20
08	93	N	70	-0-	-23	-0-	70	2		N	-0-			20
09	60	N	57	-0-	-3	-0-	57	2		N	-0-			20
10	93	N	79	-0-	-14	-0-	79	2		N	-0-			20
11	60	N	-0-	-0-	-60	-0-				N	-0-			20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

06	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

06	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

06	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

06	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

06	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1729	-0-	-41	-0-	1722	2	7	9	N	6	6	8			-0-
07	1860	N	1817	-0-	-43	-0-	1806	2	11	9	N	10	10	8			-0-
08	1984	N	1914	-0-	-70	-0-	1902	2	12	9	N	11	11	8			-0-
09	1740	N	1584	-0-	-156	-0-	1578	2	6	9	N	5	5	8			-0-
10	1829	N	1639	-0-	-190	-0-	1625	2	14	9	N	13	13	8			-0-
*11	1860	N	1752	-0-	-108	-0-	1752	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1501	N	1501	-0-	-0-	-0-	1491	2	10	9	N	9	9	8			-0-
07	1927	N	1927	-0-	-0-	-0-	1921	2	6	9	N	5	5	8			-0-
08	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
09	1811	N	1811	-0-	-0-	-0-	1803	2	8	9	N	7	7	8			-0-
10	1788	N	1788	-0-	-0-	-0-	1778	2	10	9	N	9	9	8			-0-
*11	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	7	1	227	2	Y	-0-					25
07	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					25
08	89	N	89	-0-	-0-	-0-	1	1	88	2	Y	-0-					25
09	240	N	114	-0-	-126	-0-	3	1	111	2	Y	-0-					25
10	118	N	118	-0-	-0-	-0-	3	1	115	2	Y	-0-					25
11	90	N	52	-0-	-38	-0-	1	1	51	2	Y	-0-					25

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					30
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					30
08	12	N	10	-0-	-2	-0-	10	2			N	-0-					30
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					30
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					30
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					30

FARRAR, N. (PETTIT) //CONT.// 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

06	30 N	26	-0-	-4	-0-	26	2		N	-0-			-0-
07	34 N	34	-0-	-0-	-0-	34	2		N	-0-			-0-
08	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
09	30 N	-0-	-0-	-30	-0-				N	-0-			-0-
10	31 N	3	-0-	-28	-0-	3	2		N	-0-			-0-
11	53 N	53	-0-	-0-	-0-	53	2		N	-0-			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	594	-0-	-216	-0-	594	2			N	-0-					-0-
07	837	N	723	-0-	-114	-0-	723	2			N	-0-					-0-
08	837	N	586	-0-	-251	-0-	586	2			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
11	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					23
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					23
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					23
09	180	N	52	-0-	-128	-0-	52	2			N	-0-					23
10	186	N	50	-0-	-136	-0-	50	2			N	-0-					23
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					23

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			Y	-0-					-0-
10	93	N	45	-0-	-48	-0-	45	2			Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	2			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3891	-0-	891	1993	3891	2			N	-0-					-0-
07	5800	X	3807	-0-	-1993	-0-	3807	2			N	-0-					-0-
08	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-
09	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
10	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
11	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	2			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
09	90	N	25	-0-	-65	-0-	25	2			Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
10	341	N	254	-0-	-87	-0-	254	2			Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

06	1050 N	797	-0-	-253	-0-	797	2			Y	-0-					-0-
07	1178 N	657	-0-	-521	-0-	657	2			Y	-0-					-0-
08	T. A.	720	-0-	720	720	720	2			Y	-0-					-0-
09	T. A.	576	-0-	576	1296	576	2			Y	-0-					-0-
10	T. A.	760	-0-	760	2056	760	2			Y	-0-					-0-
11	T. A.	697	-0-	697	2753	697	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

06	1770 N	1362	-0-	-408	-0-	1362	2			N	-0-					-0-
07	1860 N	1372	-0-	-488	-0-	1372	2			N	-0-					-0-
08	1581 N	1419	-0-	-162	-0-	1419	2			N	-0-					-0-
09	3000 N	4605	-0-	1605	1605	4605	2			N	-0-					-0-
10	3100 N	5281	-0-	2181	3786	5281	2			N	-0-					-0-
11	3000 N	2121	-0-	-879	2907	2121	2			N	-0-					-0-

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

06	930	N	133	-0-	-797	-0-	133	2			Y	-0-					-0-
07	992	N	8	-0-	-984	-0-	8	2			Y	-0-					-0-
08	620	N	29	-0-	-591	-0-	29	2			Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

06	1748	N	1748	-0-	-0-	-0-	1748	2			Y	-0-					-0-
07	1749	N	1749	-0-	-0-	-0-	1749	2			Y	-0-					-0-
08	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					-0-
09	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-
10	1736	N	1383	-0-	-353	-0-	1383	2			Y	-0-					-0-
11	1710	N	1185	-0-	-525	-0-	1185	2			Y	-0-					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

06	780	N	724	-0-	-56	-0-	724	2			Y	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
09	720	N	577	-0-	-143	-0-	577	2			Y	-0-					-0-
10	806	N	498	-0-	-308	-0-	498	2			Y	-0-					-0-
11	780	N	460	-0-	-320	-0-	460	2			Y	-0-					-0-

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

06	1890	X	1870	-0-	-20	-0-	1870	2			Y	-0-					-0-
07	2283	X	2283	-0-	-0-	-0-	2283	2			Y	-0-					-0-
08	2580	N	2580	-0-	-0-	-0-	2580	2			Y	-0-					-0-
09	1710	N	821	-0-	-889	-0-	821	2			Y	-0-					-0-
10	1767	N	662	-0-	-1105	-0-	662	2			Y	-0-					-0-
11	1710	N	1235	-0-	-475	-0-	1235	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

06	1140	N	1104	-0-	-36	-0-	1104	2			Y	-0-					-0-
07	1178	N	1133	-0-	-45	-0-	1133	2			Y	-0-					-0-
08	1178	N	1136	-0-	-42	-0-	1136	2			Y	-0-					-0-
09	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
10	1147	N	1140	-0-	-7	-0-	1140	2			Y	-0-					-0-
11	1110	N	1054	-0-	-56	-0-	1054	2			Y	-0-					-0-

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

06	570	N	405	-0-	-165	-0-	405	2			Y	-0-					-0-
07	527	N	457	-0-	-70	-0-	457	2			Y	-0-					-0-
08	620	N	393	-0-	-227	-0-	393	2			Y	-0-					-0-
09	420	N	3	-0-	-417	-0-	3	2			Y	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

06	1110	N	910	-0-	-200	-0-	910	2			Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
08	1209	N	983	-0-	-226	-0-	983	2			Y	-0-					-0-
09	900	N	182	-0-	-718	-0-	182	2			Y	-0-					-0-
10	744	N	651	-0-	-93	-0-	651	2			Y	-0-					-0-
11	960	N	335	-0-	-625	-0-	335	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

06	660	N	519	-0-	-141	-0-	519	2			Y	-0-					-0-
07	744	N	525	-0-	-219	-0-	525	2			Y	-0-					-0-
08	527	N	499	-0-	-28	-0-	499	2			Y	-0-					-0-
09	510	N	381	-0-	-129	-0-	381	2			Y	-0-					-0-
10	527	N	383	-0-	-144	-0-	383	2			Y	-0-					-0-
11	480	N	363	-0-	-117	-0-	363	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

06	1050	N	1038	-0-	-12	-0-	1038	2			Y	-0-					-0-
07	961	N	711	-0-	-250	-0-	711	2			Y	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
09	930	N	515	-0-	-415	-0-	515	2			Y	-0-					-0-
10	713	N	620	-0-	-93	-0-	620	2			Y	-0-					-0-
11	930	N	766	-0-	-164	-0-	766	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2373	-0-	-627	7057	2373	2			Y	-0-					-0-
07	3100	N	2177	-0-	-923	6134	2177	2			Y	-0-					-0-
08	3100	N	2018	-0-	-1082	5052	2018	2			Y	-0-					-0-
09	3000	N	1782	-0-	-1218	3834	1782	2			Y	-0-					-0-
10	3100	N	2217	-0-	-883	2951	2217	2			Y	-0-					-0-
11	3000	N	1845	-0-	-1155	1796	1845	2			Y	-0-					-0-

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

06	1680	N	1390	-0-	-290	-0-	1390	2			Y	-0-					-0-
07	1767	N	1481	-0-	-286	-0-	1481	2			Y	-0-					-0-
08	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					-0-
09	3000	N	3841	-0-	841	841	3841	2			Y	-0-					-0-
10	3100	N	4667	-0-	1567	2408	4667	2			Y	-0-					-0-
11	3000	N	4224	-0-	1224	3632	4224	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

06	2975	N	2975	-0-	-0-	-0-	2975	2			Y	-0-					-0-
07	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					-0-
08	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					-0-
09	1560	N	146	-0-	-1414	-0-	146	2			Y	-0-					-0-
10	1974	N	1974	-0-	-0-	-0-	1974	2			Y	-0-					-0-
11	2594	N	2594	-0-	-0-	-0-	2594	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

06	1320	N	1051	-0-	-269	-0-	1051	2			Y	-0-					-0-
07	1271	N	1087	-0-	-184	-0-	1087	2			Y	-0-					-0-
08	1147	N	1047	-0-	-100	-0-	1047	2			Y	-0-					-0-
09	1050	N	712	-0-	-338	-0-	712	2			Y	-0-					-0-
10	1085	N	551	-0-	-534	-0-	551	2			Y	-0-					-0-
11	1020	N	369	-0-	-651	-0-	369	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

06	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
07	1612	N	1407	-0-	-205	-0-	1407	2			Y	-0-					-0-
08	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					-0-
09	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
10	1395	N	1302	-0-	-93	-0-	1302	2			Y	-0-					-0-
11	1434	N	1434	-0-	-0-	-0-	1434	2			Y	-0-					-0-

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

06	1950	N	1950	-0-	-0-	-0-	1950	2			Y	-0-					-0-
07	1798	N	944	-0-	-854	-0-	944	2			Y	-0-					-0-
08	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-					-0-
09	1500	N	434	-0-	-1066	-0-	434	2			Y	-0-					-0-
10	1498	N	1498	-0-	-0-	-0-	1498	2			Y	-0-					-0-
11	1500	N	877	-0-	-623	-0-	877	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

06	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					-0-
07	2015	N	1814	-0-	-201	-0-	1814	2			Y	-0-					-0-
08	1891	N	1732	-0-	-159	-0-	1732	2			Y	-0-					-0-
09	1830	N	1604	-0-	-226	-0-	1604	2			Y	-0-					-0-
10	1829	N	1411	-0-	-418	-0-	1411	2			Y	-0-					-0-
11	1680	N	1385	-0-	-295	-0-	1385	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

06	14B2 EXT	5	-0-	5	5	5	2			Y	-0-					-0-
07	14B2 EXT	20	-0-	20	25	20	2			Y	-0-					-0-
08	14B2 EXT	25	-0-	25	50	25	2			Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	50					Y	-0-					-0-
10	75	X	25	-0-	-50	-0-	25	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

06	390	N	340	-0-	-50	-0-	340	2			Y	-0-					-0-
07	434	N	361	-0-	-73	-0-	361	2			Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-
10	372	N	232	-0-	-140	-0-	232	2			Y	-0-					-0-
11	450	N	271	-0-	-179	-0-	271	2			Y	-0-					-0-

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

06	2839	N	2015	-0-	-824	-0-	2015	2			Y	-0-					-0-
07	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
08	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-
09	1740	N	1574	-0-	-166	-0-	1574	2			Y	-0-					-0-
10	1798	N	1667	-0-	-131	-0-	1667	2			Y	-0-					-0-
11	1740	N	1543	-0-	-197	-0-	1543	2			Y	-0-					-0-

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

06	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-
07	1519	N	1483	-0-	-36	-0-	1483	2			Y	-0-					-0-
08	1612	N	905	-0-	-707	-0-	905	2			Y	-0-					-0-
09	1590	N	994	-0-	-596	-0-	994	2			Y	-0-					-0-
10	1488	N	1036	-0-	-452	-0-	1036	2			Y	-0-					-0-
11	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

06	1200	N	1127	-0-	-73	-0-	1127	2			Y	-0-					-0-
07	1250	N	1250	-0-	-0-	-0-	1250	2			Y	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
09	1140	N	1128	-0-	-12	-0-	1128	2			Y	-0-					-0-
10	1240	N	1121	-0-	-119	-0-	1121	2			Y	-0-					-0-
11	1230	N	1048	-0-	-182	-0-	1048	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

06	420	N	393	-0-	-27	-0-	393	2			Y	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	2			Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
09	390	N	363	-0-	-27	-0-	363	2			Y	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
07	2584	N	2584	-0-	-0-	-0-	2584	2			Y	-0-					-0-
08	2267	N	2267	-0-	-0-	-0-	2267	2			Y	-0-					-0-
09	1560	N	957	-0-	-603	-0-	957	2			Y	-0-					-0-
10	1612	N	1573	-0-	-39	-0-	1573	2			Y	-0-					-0-
11	1560	N	1437	-0-	-123	-0-	1437	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1130	-0-	-10	-0-	1130	2			Y	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
08	1116	N	1096	-0-	-20	-0-	1096	2			Y	-0-					-0-
09	1110	N	857	-0-	-253	-0-	857	2			Y	-0-					-0-
10	1147	N	928	-0-	-219	-0-	928	2			Y	-0-					-0-
11	1050	N	717	-0-	-333	-0-	717	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					-0-
07	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-
08	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					-0-
09	2329	N	2329	-0-	-0-	-0-	2329	2			Y	-0-					-0-
10	2743	N	2743	-0-	-0-	-0-	2743	2			Y	-0-					-0-
11	2912	N	2912	-0-	-0-	-0-	2912	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
07	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
08	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
09	1350	N	1195	-0-	-155	-0-	1195	2			Y	-0-					-0-
10	1705	N	1034	-0-	-671	-0-	1034	2			Y	-0-					-0-
11	1200	N	1128	-0-	-72	-0-	1128	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	875	-0-	-85	-0-	875	2			Y	-0-					-0-
07	961	N	912	-0-	-49	-0-	912	2			Y	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
10	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					-0-
11	1080	N	1039	-0-	-41	-0-	1039	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5013	-0-	2013	7171	5013	2			Y	-0-					-0-
07	12252	X	5081	-0-	-7171	-0-	5081	2			Y	-0-					-0-
08	4547	X	4547	-0-	-0-	-0-	4547	2			Y	-0-					-0-
09	3400	X	3400	-0-	-0-	-0-	3400	2			Y	-0-					-0-
10	3741	X	3741	-0-	-0-	-0-	3741	2			Y	-0-					-0-
11	3775	X	3775	-0-	-0-	-0-	3775	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
08	837	N	807	-0-	-30	-0-	807	2			Y	-0-					-0-
09	810	N	801	-0-	-9	-0-	801	2			Y	-0-					-0-
10	806	N	786	-0-	-20	-0-	786	2			Y	-0-					-0-
11	780	N	769	-0-	-11	-0-	769	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
07	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
10	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
11	1434	N	1434	-0-	-0-	-0-	1434	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	2			Y	-0-					-0-
09	540	N	460	-0-	-80	-0-	460	2			Y	-0-					-0-
10	589	N	517	-0-	-72	-0-	517	2			Y	-0-					-0-
11	570	N	532	-0-	-38	-0-	532	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-					-0-
08	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-
09	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
10	1407	N	1407	-0-	-0-	-0-	1407	2			Y	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
07	589	N	581	-0-	-8	-0-	581	2			Y	-0-					-0-
08	589	N	559	-0-	-30	-0-	559	2			Y	-0-					-0-
09	570	N	420	-0-	-150	-0-	420	2			Y	-0-					-0-
10	589	N	490	-0-	-99	-0-	490	2			Y	-0-					-0-
11	540	N	498	-0-	-42	-0-	498	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	320	2			Y	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	2			Y	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			Y	-0-					-0-
09	330	N	284	-0-	-46	-0-	284	2			Y	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	2			Y	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	2			Y	-0-					-0-

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2152	-0-	-308	-0-	2152	2			Y	-0-					-0-
07	2325	N	2061	-0-	-264	-0-	2061	2			Y	-0-					-0-
08	2046	N	1820	-0-	-226	-0-	1820	2			Y	-0-					-0-
09	2468	N	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-
10	2635	N	2635	-0-	-0-	-0-	2635	2			Y	-0-					-0-
11	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	2			Y	-0-					-0-
09	330	N	160	-0-	-170	-0-	160	2			Y	-0-					-0-
10	279	N	175	-0-	-104	-0-	175	2			Y	-0-					-0-
11	330	N	140	-0-	-190	-0-	140	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
08	992	N	822	-0-	-170	-0-	822	2			Y	-0-					-0-
09	960	N	741	-0-	-219	-0-	741	2			Y	-0-					-0-
10	868	N	759	-0-	-109	-0-	759	2			Y	-0-					-0-
11	810	N	719	-0-	-91	-0-	719	2			Y	-0-					-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1021	-0-	-149	-0-	1021	2			Y	-0-					-0-
07	1178	N	936	-0-	-242	-0-	936	2			Y	-0-					-0-
08	1209	N	830	-0-	-379	-0-	830	2			Y	-0-					-0-
09	1020	N	806	-0-	-214	-0-	806	2			Y	-0-					-0-
10	930	N	889	-0-	-41	-0-	889	2			Y	-0-					-0-
11	810	N	803	-0-	-7	-0-	803	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1056	-0-	-84	-0-	1056	2			Y	-0-					-0-
07	1147	N	1055	-0-	-92	-0-	1055	2			Y	-0-					-0-
08	1178	N	925	-0-	-253	-0-	925	2			Y	-0-					-0-
09	1050	N	782	-0-	-268	-0-	782	2			Y	-0-					-0-
10	1054	N	758	-0-	-296	-0-	758	2			Y	-0-					-0-
11	900	N	668	-0-	-232	-0-	668	2			Y	-0-					-0-

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
07	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
08	682	N	438	-0-	-244	-0-	438	2			Y	-0-					-0-
09	660	N	444	-0-	-216	-0-	444	2			Y	-0-					-0-
10	682	N	521	-0-	-161	-0-	521	2			Y	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					-0-
08	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
09	1530	N	826	-0-	-704	-0-	826	2			Y	-0-					-0-
10	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					-0-
11	1590	N	879	-0-	-711	-0-	879	2			Y	-0-					-0-

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	N	1642	-0-	-0-	-0-	1642	2			Y	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-
07	868	N	504	-0-	-364	-0-	504	2			Y	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-
09	900	N	842	-0-	-58	-0-	842	2			Y	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
11	900	N	841	-0-	-59	-0-	841	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	2			Y	-0-					-0-
08	527	N	469	-0-	-58	-0-	469	2			Y	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	2			Y	-0-					-0-
10	434	N	374	-0-	-60	-0-	374	2			Y	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	324	-0-	-456	-0-	324	2			Y	-0-					-0-
07	775	N	336	-0-	-439	-0-	336	2			Y	-0-					-0-
08	682	N	506	-0-	-176	-0-	506	2			Y	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
11	480	N	320	-0-	-160	-0-	320	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	899	N	599	-0-	-300	-0-	599	2			N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
08	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
09	840	N	610	-0-	-230	-0-	610	2			Y	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
11	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1410	-0-	-240	-0-	1410	2			Y	-0-					-0-
07	1705	N	1651	-0-	-54	-0-	1651	2			Y	-0-					-0-
08	1674	N	1657	-0-	-17	-0-	1657	2			Y	-0-					-0-
09	1410	N	1049	-0-	-361	-0-	1049	2			Y	-0-					-0-
10	1643	N	1087	-0-	-556	-0-	1087	2			Y	-0-					-0-
11	1590	N	1166	-0-	-424	-0-	1166	2			Y	-0-					-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1218	-0-	-312	-0-	1218	2			Y	-0-					-0-
07	1519	N	1046	-0-	-473	-0-	1046	2			Y	-0-					-0-
08	1333	N	752	-0-	-581	-0-	752	2			Y	-0-					-0-
09	1230	N	1174	-0-	-56	-0-	1174	2			Y	-0-					-0-
10	1054	N	938	-0-	-116	-0-	938	2			Y	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					-0-

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
08	1395	N	1317	-0-	-78	-0-	1317	2			Y	-0-					-0-
09	1230	N	712	-0-	-518	-0-	712	2			Y	-0-					-0-
10	1364	N	784	-0-	-580	-0-	784	2			Y	-0-					-0-
11	1260	N	749	-0-	-511	-0-	749	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
09	540	N	345	-0-	-195	-0-	345	2			Y	-0-					-0-
10	558	N	103	-0-	-455	-0-	103	2			Y	-0-					-0-
11	540	N	53	-0-	-487	-0-	53	2			Y	-0-					-0-

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

06	1410	N	1207	-0-	-203	-0-	1207	2			Y	-0-					-0-
07	1364	N	1221	-0-	-143	-0-	1221	2			Y	-0-					-0-
08	1426	N	1186	-0-	-240	-0-	1186	2			Y	-0-					-0-
09	1200	N	572	-0-	-628	-0-	572	2			Y	-0-					-0-
10	1209	N	798	-0-	-411	-0-	798	2			Y	-0-					-0-
11	1140	N	969	-0-	-171	-0-	969	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

06	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	2			Y	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
09	630	N	516	-0-	-114	-0-	516	2			Y	-0-					-0-
10	620	N	607	-0-	-13	-0-	607	2			Y	-0-					-0-
11	630	N	583	-0-	-47	-0-	583	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

06	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
08	465	N	439	-0-	-26	-0-	439	2			Y	-0-					-0-
09	450	N	250	-0-	-200	-0-	250	2			Y	-0-					-0-
10	465	N	214	-0-	-251	-0-	214	2			Y	-0-					-0-
11	420	N	189	-0-	-231	-0-	189	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

06	810	N	802	-0-	-8	-0-	802	2			Y	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
08	837	N	806	-0-	-31	-0-	806	2			Y	-0-					-0-
09	810	N	763	-0-	-47	-0-	763	2			Y	-0-					-0-
10	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
10	93	N	20	-0-	-73	-0-	20	2			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1152	-0-	-48	-0-	1152	2			Y	-0-					-0-
07	1302	N	1236	-0-	-66	-0-	1236	2			Y	-0-					-0-
08	1240	N	1170	-0-	-70	-0-	1170	2			Y	-0-					-0-
09	1140	N	712	-0-	-428	-0-	712	2			Y	-0-					-0-
10	1240	N	1044	-0-	-196	-0-	1044	2			Y	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

06	450	N	329	-0-	-121	-0-	329	2			Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			Y	-0-					-0-
10	465	N	415	-0-	-50	-0-	415	2			Y	-0-					-0-
11	420	N	380	-0-	-40	-0-	380	2			Y	-0-					-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

06	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-
07	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
08	1116	N	1111	-0-	-5	-0-	1111	2			Y	-0-					-0-
09	1080	N	1025	-0-	-55	-0-	1025	2			Y	-0-					-0-
10	1116	N	1020	-0-	-96	-0-	1020	2			Y	-0-					-0-
11	1080	N	1059	-0-	-21	-0-	1059	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

06	450	N	328	-0-	-122	-0-	328	2			Y	-0-					-0-
07	465	N	385	-0-	-80	-0-	385	2			Y	-0-					-0-
08	434	N	325	-0-	-109	-0-	325	2			Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	2			Y	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	2			Y	-0-					-0-

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

06	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
07	2325	N	1714	-0-	-611	-0-	1714	2			Y	-0-					-0-
08	1736	N	1707	-0-	-29	-0-	1707	2			Y	-0-					-0-
09	1680	N	1248	-0-	-432	-0-	1248	2			Y	-0-					-0-
10	1705	N	1306	-0-	-399	-0-	1306	2			Y	-0-					-0-
11	1650	N	1080	-0-	-570	-0-	1080	2			Y	-0-					-0-

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

06	600	N	475	-0-	-125	-0-	475	2			Y	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	2			Y	-0-					-0-
08	558	N	538	-0-	-20	-0-	538	2			Y	-0-					-0-
09	480	N	448	-0-	-32	-0-	448	2			Y	-0-					-0-
10	465	N	349	-0-	-116	-0-	349	2			Y	-0-					-0-
11	510	N	406	-0-	-104	-0-	406	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1377	N	1377	-0-	-0-	-0-	91	1	1286	2	N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	81	1	1173	2	N	-0-					-0-
08	1281	N	1281	-0-	-0-	-0-	88	1	1193	2	N	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	81	1	966	2	N	-0-					-0-
10	1037	N	1037	-0-	-0-	-0-	70	1	967	2	N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	20	1	731	2	N	14	1	8			13
							15	9									

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	14	1	200	2	N	-0-					1
07	248	N	232	-0-	-16	-0-	15	1	217	2	N	-0-					1
08	248	N	227	-0-	-21	-0-	16	1	211	2	N	-0-					1
09	220	N	220	-0-	-0-	-0-	17	1	203	2	N	-0-					1
10	218	N	218	-0-	-0-	-0-	15	1	203	2	N	-0-					1
11	242	N	242	-0-	-0-	-0-	6	1	221	2	N	14	1	8			14
							15	9									

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	263	-0-	-67	-0-	17	1	246	2	N	-0-					-0-
07	310	N	288	-0-	-22	-0-	19	1	269	2	N	-0-					-0-
08	310	N	274	-0-	-36	-0-	19	1	255	2	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	24	1	285	2	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	20	1	276	2	N	-0-					-0-
11	270	N	28	-0-	-242	-0-	13	2	15	9	N	14	1	8			13

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1390	-0-	-260	-0-	92	1	1298	2	N	-0-					-0-
07	1674	N	1467	-0-	-207	-0-	95	1	1372	2	N	-0-					-0-
08	1488	N	1469	-0-	-19	-0-	101	1	1368	2	N	-0-					-0-
09	1380	N	1322	-0-	-58	-0-	102	1	1220	2	N	-0-					-0-
10	1457	N	1191	-0-	-266	-0-	80	1	1111	2	N	-0-					-0-
11	1410	N	1373	-0-	-37	-0-	35	1	1323	2	N	14	1	8			13
							15	9									

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1351	-0-	-479	-0-	89	1	1262	2	N	-0-					22
07	1860	N	1585	-0-	-275	-0-	103	1	1482	2	N	-0-					22
08	2029	N	2029	-0-	-0-	-0-	140	1	1889	2	N	-0-					22
09	1935	N	1935	-0-	-0-	-0-	150	1	1785	2	N	-0-					22
10	1886	N	1886	-0-	-0-	-0-	127	1	1759	2	N	-0-					22
11	1950	N	1657	-0-	-293	-0-	43	1	1599	2	N	14	1	8			35
							15	9									

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0-	-0-	81	1	1144	2	N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	67	1	963	2	N	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	73	1	992	2	N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	67	1	803	2	N	-0-					-0-
10	868	N	763	-0-	-105	-0-	51	1	712	2	N	-0-					-0-
11	3000	N	3150	-0-	150	150	82	1	3053	2	N	14	1	8			13
							15	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1801	-0-	-449	-0-	119	1	1682	2	N	-0-					
07	2328	N	2328	-0-	-0-	-0-	151	1	2177	2	N	-0-					
08	2420	N	2420	-0-	-0-	-0-	167	1	2253	2	N	-0-					
09	2441	N	2441	-0-	-0-	-0-	189	1	2252	2	N	-0-					
10	2395	N	2395	-0-	-0-	-0-	161	1	2234	2	N	-0-					
11	2340	N	2071	-0-	-269	-0-	54	1	2016	2	N	1	1	8			8
							1	9									

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1792	N	1792	-0-	-0-	-0-	118	1	1674	2	N	-0-					5
07	1705	N	1545	-0-	-160	-0-	100	1	1445	2	N	-0-					5
08	1877	N	1877	-0-	-0-	-0-	129	1	1748	2	N	-0-					5
09	1885	N	1885	-0-	-0-	-0-	146	1	1739	2	N	-0-					5
10	1693	N	1693	-0-	-0-	-0-	114	1	1579	2	N	-0-					5
11	1650	N	1221	-0-	-429	-0-	32	1	1174	2	N	14	1	8			18
							15	9									

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	616	-0-	-44	-0-	69	1	547	2	N	-0-					-0-
07	682	N	676	-0-	-6	-0-	73	1	603	2	N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	77	1	615	2	N	-0-					-0-
09	630	N	601	-0-	-29	-0-	74	1	527	2	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	73	1	577	2	N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	47	1	630	2	N	14	1	8			13
							15	9									

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1187	-0-	-283	-0-	58	1	1129	2	Y	-0-					-0-
07	1707	N	1707	-0-	-0-	-0-	71	1	1636	2	Y	-0-					-0-
08	2416	N	2416	-0-	-0-	-0-	113	1	2303	2	Y	-0-					-0-
09	1685	N	1685	-0-	-0-	-0-	91	1	1594	2	Y	-0-					-0-
10	1674	N	1596	-0-	-78	-0-	79	1	1517	2	Y	-0-					-0-
11	1681	N	1681	-0-	-0-	-0-	88	1	1593	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	484	-0-	-146	-0-	32	1	452	2	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	43	1	623	2	N	-0-					-0-
08	651	N	626	-0-	-25	-0-	43	1	583	2	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	47	1	565	2	N	-0-					-0-
10	651	N	649	-0-	-2	-0-	44	1	605	2	N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	16	1	584	2	N	14	1	8			13
							15	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	865	-0-	-0-	-0-	57	1	808	2	Y	-0-					-0-
07	682	N	255	-0-	-427	-0-	17	1	238	2	Y	-0-					-0-
08	706	N	706	-0-	-0-	-0-	49	1	657	2	Y	-0-					-0-
09	756	N	756	-0-	-0-	-0-	59	1	697	2	Y	-0-					-0-
10	880	N	880	-0-	-0-	-0-	59	1	821	2	Y	-0-					-0-
11	853	N	853	-0-	-0-	-0-	51	1	787	2	Y	14	1	8			13
							15	9									

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	44	1	856	2	Y	-0-					-0-
07	558	N	380	-0-	-178	-0-	16	1	364	2	Y	-0-					-0-
08	637	N	637	-0-	-0-	-0-	30	1	607	2	Y	-0-					-0-
09	900	N	860	-0-	-40	-0-	46	1	814	2	Y	-0-					-0-
10	555	N	555	-0-	-0-	-0-	28	1	527	2	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	33	1	603	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2358	N	2358	-0-	-0-	-0-	156	1	2202	2	N	-0-					-0-
07	2192	X	2192	-0-	-0-	-0-	142	1	2050	2	N	-0-					-0-
08	1264	X	1264	-0-	-0-	-0-	87	1	1177	2	N	-0-					-0-
09	900	X	574	-0-	-326	-0-	44	1	530	2	N	-0-					-0-
10	3281	X	3281	-0-	-0-	-0-	221	1	3060	2	N	-0-					-0-
11	2654	X	2654	-0-	-0-	-0-	69	1	2570	2	N	14	1	8			13
							15	9									

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1097	-0-	-313	-0-	72	1	1025	2	N	-0-					6
07	2241	N	2241	-0-	-0-	-0-	145	1	2096	2	N	-0-					6
08	1595	N	1595	-0-	-0-	-0-	110	1	1485	2	N	-0-					6
09	1317	N	1317	-0-	-0-	-0-	102	1	1215	2	N	-0-					6
10	1643	N	1202	-0-	-441	-0-	81	1	1121	2	N	-0-					6
11	1530	N	1108	-0-	-422	-0-	29	1	1064	2	N	14	1	8			19
							15	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1551	N	1551	-0-	-0-	-0-	48	1	1503	2	N	-0-					-0-
07	1333	N	1167	-0-	-166	-0-	33	1	1134	2	N	-0-					-0-
08	1023	N	817	-0-	-206	-0-	14	1	803	2	N	-0-					-0-
09	1392	N	1392	-0-	-0-	-0-	43	1	1349	2	N	-0-					-0-
10	1178	N	804	-0-	-374	-0-	27	1	777	2	N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	30	1	906	2	N	-0-					-0-
07	2201	N	1414	-0-	-787	-0-	38	1	1376	2	N	-0-					-0-
08	1630	N	1630	-0-	-0-	-0-	28	1	1602	2	N	-0-					-0-
09	1154	N	1154	-0-	-0-	-0-	35	1	1119	2	N	-0-					-0-
10	1426	N	687	-0-	-739	-0-	23	1	664	2	N	-0-					-0-
11	1590	N	1425	-0-	-165	-0-	223	1	1202	2	N	-0-					-0-

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2892	N	2892	-0-	-0-	-0-	191	1	2701	2	N	-0-					-0-
07	2418	N	2418	-0-	-0-	-0-	157	1	2261	2	N	-0-					-0-
08	2418	N	2357	-0-	-61	-0-	162	1	2195	2	N	-0-					-0-
09	2404	N	2404	-0-	-0-	-0-	186	1	2218	2	N	-0-					-0-
10	2418	N	2225	-0-	-193	-0-	150	1	2075	2	N	-0-					-0-
11	2280	N	2128	-0-	-152	-0-	56	1	2071	2	N	1	1	8			-0-
							1	9									

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1447	-0-	-203	-0-	71	1	1376	2	Y	-0-					-0-
07	1705	N	930	-0-	-775	-0-	39	1	891	2	Y	-0-					-0-
08	1674	N	1318	-0-	-356	-0-	62	1	1256	2	Y	-0-					-0-
09	1440	N	-0-	-0-	-1440	-0-					Y	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					Y	1	1	8			-0-
11	1290	N	-0-	-0-	-1290	-0-					Y	1	1	8			-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	N	1038	-0-	-0-	-0-	32	1	1006	2	N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	41	1	1440	2	N	-0-					-0-
08	1882	N	1882	-0-	-0-	-0-	33	1	1849	2	N	-0-					-0-
09	978	N	978	-0-	-0-	-0-	30	1	948	2	N	-0-					-0-
10	954	N	954	-0-	-0-	-0-	32	1	922	2	N	-0-					-0-
11	803	N	803	-0-	-0-	-0-	126	1	677	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	403	N	216	-0-	-187	-0-	6	1	210	2	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	5	1	258	2	N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	4	1	138	2	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	7	1	209	2	N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	55	1	294	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	33	1	1021	2	N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	19	1	646	2	N	-0-					-0-
08	1023	N	950	-0-	-73	-0-	17	1	933	2	N	-0-					-0-
09	990	N	724	-0-	-266	-0-	22	1	702	2	N	-0-					-0-
10	651	N	301	-0-	-350	-0-	10	1	291	2	N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	194	1	1044	2	N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	813	-0-	-537	-0-	55	1	758	2	N	-0-					57
07	1395	N	724	-0-	-671	-0-	60	1	664	2	N	-0-					57
08	1519	N	753	-0-	-766	-0-	45	1	708	2	N	-0-					57
09	1249	N	1249	-0-	-0-	-0-	78	1	1171	2	N	-0-					57
10	1275	N	1275	-0-	-0-	-0-	74	1	1201	2	N	-0-					57
*11	1525	N	1525	-0-	-0-	-0-	262	1	1254	2	N	8	8	8			-0-
							9	9									

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	14	1	424	2	N	-0-					-0-
07	1054	N	414	-0-	-640	-0-	12	1	402	2	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	7	1	369	2	N	-0-					-0-
09	450	N	142	-0-	-308	-0-	4	1	138	2	N	-0-					-0-
10	403	N	150	-0-	-253	-0-	5	1	145	2	N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	58	1	315	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	131	-0-	-79	-0-	4	1	127	2	N	-0-					-0-
07	155	N	97	-0-	-58	-0-	3	1	94	2	N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	4	1	113	2	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	52	1	280	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1763	-0-	-187	-0-	116	1	1647	2	N	-0-					22
07	1922	N	1831	-0-	-91	-0-	119	1	1712	2	N	-0-					22
08	1944	N	1944	-0-	-0-	-0-	134	1	1810	2	N	-0-					22
09	2005	N	2005	-0-	-0-	-0-	155	1	1850	2	N	-0-					22
10	1938	N	1938	-0-	-0-	-0-	130	1	1808	2	N	-0-					22
11	1890	N	1706	-0-	-184	-0-	44	1	1647	2	N	14	1	8			35
							15	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	779	-0-	-1	-0-	24	1	755	2	N	-0-			-0-
07	806	N	691	-0-	-115	-0-	19	1	672	2	N	-0-			-0-
08	806	N	663	-0-	-143	-0-	12	1	651	2	N	-0-			-0-
09	780	N	694	-0-	-86	-0-	21	1	673	2	N	-0-			-0-
10	682	N	534	-0-	-148	-0-	18	1	516	2	N	-0-			-0-
11	781	N	781	-0-	-0-	-0-	122	1	659	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2124	N	2124	-0-	-0-	-0-	96	1	2028	2	N	-0-			-0-
07	2798	N	2798	-0-	-0-	-0-	118	1	2680	2	N	-0-			-0-
08	2641	N	2641	-0-	-0-	-0-	78	1	2563	2	N	-0-			-0-
09	2288	N	2288	-0-	-0-	-0-	109	1	2179	2	N	-0-			-0-
10	2567	N	2567	-0-	-0-	-0-	117	1	2450	2	N	-0-			-0-
11	2457	N	2457	-0-	-0-	-0-	410	1	2047	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1617	X	1617	-0-	-0-	-0-	50	1	1567	2	N	-0-			20
07	1798	X	1798	-0-	-0-	-0-	50	1	1748	2	N	-0-			20
08	1544	X	1544	-0-	-0-	-0-	27	1	1517	2	N	-0-			20
09	1605	N	1605	-0-	-0-	-0-	49	1	1556	2	N	-0-			20
10	1694	N	1694	-0-	-0-	-0-	57	1	1637	2	N	-0-			20
*11	2146	N	2146	-0-	-0-	-0-	334	1	1802	2	N	9			29
							10	9							

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2732	N	2732	-0-	-0-	-0-	90	1	2642	2	N	-0-			-0-
07	2527	N	2527	-0-	-0-	-0-	71	1	2456	2	N	-0-			-0-
08	2894	N	2894	-0-	-0-	-0-	50	1	2844	2	N	-0-			-0-
09	2901	N	2901	-0-	-0-	-0-	89	1	2812	2	N	-0-			-0-
10	1803	N	1803	-0-	-0-	-0-	61	1	1742	2	N	-0-			-0-
11	1350	N	1108	-0-	-242	-0-	199	1	909	2	N	-0-			-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	48	N	48	-0-	-0-	-0-	1	1	47	2	N	-0-			-0-
08	390	N	390	-0-	-0-	-0-	390	1			N	-0-			-0-
09	44	N	44	-0-	-0-	-0-	1	1	43	2	N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	3000	N	7624	-0-	4624	4624	1192	1	6432	2	N	-0-			-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2744	X	2744	-0-	-0-	-0-	85	1	2659	2	N	-0-			-0-
07	2526	X	2526	-0-	-0-	-0-	70	1	2456	2	N	-0-			-0-
08	1630	X	1630	-0-	-0-	-0-	28	1	1602	2	N	-0-			-0-
09	1973	X	1973	-0-	-0-	-0-	60	1	1913	2	N	-0-			-0-
10	1855	X	1855	-0-	-0-	-0-	62	1	1793	2	N	-0-			-0-
11	2482	X	2482	-0-	-0-	-0-	388	1	2094	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	59	-0-	-121	-0-	59	2			N	-0-					17
07	434	N	103	-0-	-331	-0-	103	2			N	-0-					17
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					17
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					17
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					17
11	418	N	418	-0-	-0-	-0-	11	1	406	2	N	1	1	8			17
							1	9									

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	639	-0-	-591	-0-	20	1	619	2	N	-0-					-0-
07	1271	N	899	-0-	-372	-0-	25	1	874	2	N	-0-					-0-
08	1054	N	912	-0-	-142	-0-	16	1	896	2	N	-0-					-0-
09	630	N	405	-0-	-225	-0-	12	1	393	2	N	-0-					-0-
10	1619	N	1619	-0-	-0-	-0-	54	1	1565	2	N	-0-					-0-
11	1266	N	1266	-0-	-0-	-0-	198	1	1068	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	409	-0-	-641	-0-	43	1	366	2	N	-0-					98
07	1450	X	1450	-0-	-0-	-0-	80	1	1370	2	N	-0-					98
08	1085	X	510	-0-	-575	-0-	41	1	469	2	N	-0-					98
09	1852	N	1852	-0-	-0-	-0-	96	1	1756	2	N	-0-					98
10	1701	N	1701	-0-	-0-	-0-	88	1	1613	2	N	-0-					98
*11	1873	N	1873	-0-	-0-	-0-	314	1	1529	2	N	27					125
							30	9									

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	23	1	733	2	N	-0-					30
07	434	N	434	-0-	-0-	-0-	12	1	422	2	N	-0-					30
08	1235	N	1235	-0-	-0-	-0-	22	1	1213	2	N	-0-					30
09	908	N	908	-0-	-0-	-0-	28	1	880	2	N	-0-					30
10	1477	N	1477	-0-	-0-	-0-	50	1	1427	2	N	-0-					30
*11	1348	N	1348	-0-	-0-	-0-	211	1	1135	2	N	2	2	8			-0-
							2	9									

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	163	-0-	-887	-0-	5	1	158	2	N	-0-					-0-
07	1085	N	651	-0-	-434	-0-	18	1	633	2	N	-0-					-0-
08	589	N	543	-0-	-46	-0-	9	1	534	2	N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	12	1	388	2	N	-0-					-0-
10	651	N	604	-0-	-47	-0-	20	1	584	2	N	-0-					-0-
11	540	N	471	-0-	-69	-0-	74	1	397	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	X	1216	-0-	-0-	-0-	38	1	1178	2	N	-0-					-0-
07	1129	X	1129	-0-	-0-	-0-	31	1	1098	2	N	-0-					-0-
08	1175	X	1175	-0-	-0-	-0-	20	1	1155	2	N	-0-					-0-
09	883	X	883	-0-	-0-	-0-	27	1	856	2	N	-0-					-0-
10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
11	630	X	11	-0-	-619	-0-	2	1	9	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1172	-0-	-238	-0-	36	1	1136	2	N	-0-					-0-
07	1457	N	1144	-0-	-313	-0-	32	1	1112	2	N	-0-					-0-
08	1209	N	1127	-0-	-82	-0-	20	1	1107	2	N	-0-					-0-
09	1170	N	1099	-0-	-71	-0-	34	1	1065	2	N	-0-					-0-
10	1147	N	865	-0-	-282	-0-	29	1	836	2	N	-0-					-0-
11	1309	N	1309	-0-	-0-	-0-	205	1	1104	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0-	-0-	32	1	993	2	N	-0-					-0-
07	1409	N	1409	-0-	-0-	-0-	39	1	1370	2	N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	21	1	1157	2	N	-0-					-0-
09	1020	N	594	-0-	-426	-0-	18	1	576	2	N	-0-					-0-
10	1620	N	1620	-0-	-0-	-0-	54	1	1566	2	N	-0-					-0-
11	1140	N	1036	-0-	-104	-0-	162	1	871	2	N	3	3	8			-0-
							3	9									

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	831	-0-	-279	-0-	26	1	805	2	N	-0-					9
07	992	N	727	-0-	-265	-0-	20	1	707	2	N	-0-					9
08	930	N	707	-0-	-223	-0-	12	1	695	2	N	-0-					9
09	840	N	710	-0-	-130	-0-	22	1	688	2	N	-0-					9
10	713	N	627	-0-	-86	-0-	21	1	606	2	N	-0-					9
*11	1107	N	1107	-0-	-0-	-0-	173	1	934	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	638	-0-	-292	-0-	20	1	618	2	N	-0-					-0-
07	806	N	594	-0-	-212	-0-	17	1	577	2	N	-0-					-0-
08	713	N	542	-0-	-171	-0-	9	1	533	2	N	-0-					-0-
09	630	N	501	-0-	-129	-0-	15	1	486	2	N	-0-					-0-
10	589	N	347	-0-	-242	-0-	12	1	335	2	N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	96	1	518	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1245	N	1245	-0-	-0-	-0-	38	1	1207	2	N	-0-			-0-
07	1953	N	1796	-0-	-157	-0-	50	1	1746	2	N	-0-			-0-
08	1953	N	1340	-0-	-613	-0-	23	1	1317	2	N	-0-			-0-
09	1557	N	1557	-0-	-0-	-0-	48	1	1509	2	N	-0-			-0-
10	1798	N	1285	-0-	-513	-0-	43	1	1242	2	N	-0-			-0-
11	2220	N	2220	-0-	-0-	-0-	347	1	1873	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	984	N	984	-0-	-0-	-0-	30	1	954	2	N	-0-			-0-
07	1116	N	761	-0-	-355	-0-	21	1	740	2	N	-0-			-0-
08	837	N	801	-0-	-36	-0-	14	1	787	2	N	-0-			-0-
09	990	N	803	-0-	-187	-0-	25	1	778	2	N	-0-			-0-
10	775	N	482	-0-	-293	-0-	16	1	466	2	N	-0-			-0-
11	1003	N	1003	-0-	-0-	-0-	157	1	846	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					N	-0-			17
07	248	N	-0-	-0-	-248	-0-					N	-0-			17
08	310	N	-0-	-0-	-310	-0-					N	-0-			17
09	0	N	-0-	-0-	-0-	-0-					N	-0-			17
10	0	N	-0-	-0-	-0-	-0-					N	-0-			17
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
11	95	N	95	-0-	-0-	-0-	15	1	80	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1818	N	1818	-0-	-0-	-0-	56	1	1762	2	N	-0-			-0-
07	2133	N	2133	-0-	-0-	-0-	59	1	2074	2	N	-0-			-0-
08	2207	N	2207	-0-	-0-	-0-	38	1	2169	2	N	-0-			-0-
09	1382	N	1382	-0-	-0-	-0-	42	1	1340	2	N	-0-			-0-
10	1790	N	1790	-0-	-0-	-0-	60	1	1730	2	N	-0-			-0-
11	2535	N	2535	-0-	-0-	-0-	396	1	2139	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	454	-0-	-476	-0-	20	1	434	2	N	-0-			-0-
07	442	N	442	-0-	-0-	-0-	13	1	429	2	N	-0-			-0-
08	621	N	621	-0-	-0-	-0-	11	1	610	2	N	-0-			-0-
09	450	N	158	-0-	-292	-0-	5	1	153	2	N	-0-			-0-
10	1034	N	1034	-0-	-0-	-0-	35	1	999	2	N	-0-			-0-
11	918	N	918	-0-	-0-	-0-	169	1	749	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	1703	-0-	-847	-0-	1703 2				N	-0-					156
07	2511	N	1332	-0-	-1179	-0-	1332 2				N	-0-					156
08	2573	N	1670	-0-	-903	-0-	1670 2				N	-0-					156
09	1710	N	1693	-0-	-17	-0-	1693 2				N	-0-					156
10	1629	N	1629	-0-	-0-	-0-	1629 2				N	-0-					156
*11	1957	N	1957	-0-	-0-	-0-	51 1 1 9		1905	2	N	1	1	8			-0-

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1252	-0-	-38	-0-	30 1		1222	2	N	-0-					64
07	1302	N	1208	-0-	-94	-0-	31 1		1177	2	N	-0-					64
08	1288	N	1288	-0-	-0-	-0-	31 1		1257	2	N	-0-					64
09	1289	N	1289	-0-	-0-	-0-	30 1		1259	2	N	-0-					64
10	1209	N	1196	-0-	-13	-0-	31 1		1165	2	N	-0-					64
*11	1260	N	690	-0-	-570	-0-	47 1 1 9		642	2	N	1	1	8			33

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3484	X	3484	-0-	-0-	-0-	3484 2				N	-0-					23
07	2790	X	2773	-0-	-17	-0-	2773 2				N	-0-					23
08	2790	X	1644	-0-	-1146	-0-	1644 2				N	-0-					23
09	2700	X	1733	-0-	-967	-0-	1733 2				N	-0-					23
10	2790	X	2557	-0-	-233	-0-	2557 2				N	-0-					23
*11	2700	X	2509	-0-	-191	-0-	66 1 1 9		2442	2	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
07	1457	N	493	-0-	-964	-0-	493	2			N	-0-					-0-
08	1457	N	1077	-0-	-380	-0-	1077	2			N	-0-					-0-
09	1410	N	1394	-0-	-16	-0-	1394	2			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	35	1	1317	2	N	1	1	8			-0-
							1	9									

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4343	X	4343	-0-	-0-	-0-	30	1	4304	2	N	8	8	8			40
							9	9									
07	2938	X	2938	-0-	-0-	-0-	31	1	2907	2	N	-0-					40
08	3667	X	3667	-0-	-0-	-0-	31	1	3636	2	N	-0-					40
09	3345	X	3345	-0-	-0-	-0-	30	1	3315	2	N	-0-					40
10	2899	X	2899	-0-	-0-	-0-	31	1	2868	2	N	-0-					40
11	3009	X	3009	-0-	-0-	-0-	106	1	2820	2	N	75	1	8			114
							83	9									

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					23
07	775	N	594	-0-	-181	-0-	594	2			N	-0-					23
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					23
09	870	N	707	-0-	-163	-0-	707	2			N	-0-					23
10	589	N	576	-0-	-13	-0-	576	2			N	-0-					23
*11	900	N	455	-0-	-445	-0-	12	1	442	2	N	1	1	8			-0-
							1	9									

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
09	900	N	747	-0-	-153	-0-	747	2			N	-0-					-0-
10	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
11	750	N	695	-0-	-55	-0-	18	1	676	2	N	1	1	8			-0-
							1	9									

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	28	1	878	2	N	-0-					-0-
07	1447	N	1447	-0-	-0-	-0-	40	1	1407	2	N	-0-					-0-
08	1424	N	1424	-0-	-0-	-0-	25	1	1399	2	N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	40	1	1280	2	N	-0-					-0-
10	1364	N	1074	-0-	-290	-0-	36	1	1038	2	N	-0-					-0-
11	1815	N	1815	-0-	-0-	-0-	284	1	1531	2	N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	843	-0-	-177	-0-	26	1	817	2	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	13	1	444	2	N	-0-					-0-
08	620	N	461	-0-	-159	-0-	8	1	453	2	N	-0-					-0-
09	840	N	418	-0-	-422	-0-	13	1	405	2	N	-0-					-0-
10	465	N	137	-0-	-328	-0-	5	1	132	2	N	-0-					-0-
11	1117	N	1117	-0-	-0-	-0-	175	1	942	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					17
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					17
08	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					17
09	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					17
10	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					17
*11	1348	N	1348	-0-	-0-	-0-	211	1	1137	2	N	-0-					-0-

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

06	8430	X	6542	-0-	-1888	-0-	460	1	6082	2	N	-0-					-0-
07	8711	X	6601	-0-	-2110	-0-	457	1	6144	2	N	-0-					-0-
08	8618	X	6921	-0-	-1697	-0-	505	1	6416	2	N	-0-					-0-
09	8340	X	7162	-0-	-1178	-0-	582	1	6580	2	N	-0-					-0-
10	7256	X	7256	-0-	-0-	-0-	517	1	6739	2	N	-0-					-0-
11	6690	X	5172	-0-	-1518	-0-	164	1	5007	2	N	1	1	8			-0-
							1	9									

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					15
07	279	N	20	-0-	-259	-0-	1	1	19	2	N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					15
10	31	N	-0-	-0-	-31	-0-					N	-0-					15
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

06	5760	X	3351	-0-	-2409	-0-	249	1	3102	2	N	-0-					128
07	6417	X	5869	-0-	-548	-0-	409	1	5460	2	N	-0-					128
08	6417	X	4400	-0-	-2017	-0-	332	1	4068	2	N	-0-					128
09	6385	X	6385	-0-	-0-	-0-	522	1	5863	2	N	-0-					128
10	6996	X	6996	-0-	-0-	-0-	495	1	6434	2	N	61	149	1			40
							67	9									
*11	5670	X	5273	-0-	-397	-0-	167	1	5104	2	N	2	2	8			-0-
							2	9									

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

06	4301	X	4301	-0-	-0-	-0-	284	1	4017	2	N	-0-					41
07	4021	X	4021	-0-	-0-	-0-	261	1	3760	2	N	-0-					41
08	3804	X	3804	-0-	-0-	-0-	262	1	3542	2	N	-0-					41
09	3661	X	3661	-0-	-0-	-0-	283	1	3378	2	N	-0-					41
10	3751	X	3480	-0-	-271	-0-	234	1	3246	2	N	-0-					41
11	3630	X	3133	-0-	-497	-0-	80	1	2992	2	N	55	1	8			95
							61	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6772	X	6772	-0-	-0-	-0-	475	1	6297	2	N	-0-					23
07	8339	X	5907	-0-	-2432	-0-	412	1	5495	2	N	-0-					23
08	8339	X	7172	-0-	-1167	-0-	523	1	6649	2	N	-0-					23
09	8070	X	5304	-0-	-2766	-0-	438	1	4866	2	N	-0-					23
*10	7925	X	7925	-0-	-0-	-0-	561	1	7352	2	N	11	27	1	7	7	-0-
							12	9									
11	6930	X	4407	-0-	-2523	-0-	144	1	4262	2	N	1	1	8			-0-
							1	9									

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5796	X	5796	-0-	-0-	-0-	383	1	5413	2	N	-0-					-0-
07	4656	X	4656	-0-	-0-	-0-	302	1	4354	2	N	-0-					-0-
08	4588	X	1021	-0-	-3567	-0-	70	1	951	2	N	-0-					-0-
09	5010	X	450	-0-	-4560	-0-	35	1	415	2	N	-0-					-0-
10	5177	X	440	-0-	-4737	-0-	30	1	410	2	N	-0-					-0-
11	5010	X	376	-0-	-4634	-0-	10	1	365	2	N	1	1	8			-0-
							1	9									

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3024	X	3024	-0-	-0-	-0-	200	1	2824	2	Y	-0-					-0-
07	3529	X	3529	-0-	-0-	-0-	229	1	3300	2	Y	-0-					-0-
08	3420	X	3420	-0-	-0-	-0-	235	1	3185	2	Y	-0-					-0-
09	3342	X	3342	-0-	-0-	-0-	259	1	3083	2	Y	-0-					-0-
10	3410	X	3398	-0-	-12	-0-	229	1	3169	2	Y	-0-					-0-
11	3300	X	3239	-0-	-61	-0-	85	1	3153	2	Y	1	1	8			-0-
							1	9									

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5168	X	5168	-0-	-0-	-0-	341	1	4827	2	Y	-0-					-0-
07	3740	X	3740	-0-	-0-	-0-	242	1	3498	2	Y	-0-					-0-
08	3999	X	3737	-0-	-262	-0-	257	1	3480	2	Y	-0-					-0-
09	3870	X	3638	-0-	-232	-0-	282	1	3356	2	Y	-0-					-0-
10	3999	X	3798	-0-	-201	-0-	256	1	3542	2	Y	-0-					-0-
11	3870	X	3444	-0-	-426	-0-	90	1	3353	2	Y	1	1	8			-0-
							1	9									

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1813	N	1813	-0-	-0-	-0-	148	1	1665	2	N	-0-					-0-
07	2229	N	2229	-0-	-0-	-0-	174	1	2055	2	N	-0-					-0-
08	2170	N	2170	-0-	-0-	-0-	178	1	1992	2	N	-0-					-0-
09	2036	N	2036	-0-	-0-	-0-	185	1	1851	2	N	-0-					-0-
10	2232	N	2066	-0-	-166	-0-	168	1	1898	2	N	-0-					-0-
11	2100	N	2080	-0-	-20	-0-	84	1	1995	2	N	1	1	8			-0-
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6899	X	6899	-0-	-0-	-0-	474	1	6280	2	N	132					272
							145	9									
07	7105	X	7105	-0-	-0-	-0-	489	1	6614	2	N	2	187	1			87
							2	9									
08	7097	X	7097	-0-	-0-	-0-	518	1	6579	2	N	-0-					87
09	6858	X	6858	-0-	-0-	-0-	554	1	6242	2	N	56					143
							62	9									
10	7478	X	7478	-0-	-0-	-0-	526	1	6865	2	N	79	187	1			35
							87	9									
11	6828	X	6828	-0-	-0-	-0-	208	1	6616	2	N	4	1	8			38
							4	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

06	2130	N	1902	-0-	-228	-0-	126	1	1776	2	Y	-0-					-0-
07	2158	N	2158	-0-	-0-	-0-	140	1	2018	2	Y	-0-					-0-
08	2197	N	2197	-0-	-0-	-0-	151	1	2046	2	Y	-0-					-0-
09	2257	N	2257	-0-	-0-	-0-	175	1	2082	2	Y	-0-					-0-
10	2336	N	2336	-0-	-0-	-0-	157	1	2179	2	Y	-0-					-0-
11	2465	N	2465	-0-	-0-	-0-	64	1	2400	2	Y	1	1	8			-0-
							1	9									

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

06	7740	X	7164	-0-	-576	-0-	366	1	6792	2	N	5	7	1			6
							6	9									
07	7967	X	6621	-0-	-1346	-0-	337	1	6273	2	N	10	13	1			3
							11	9									
08	7936	X	7384	-0-	-552	-0-	350	1	7032	2	N	2	2	1			3
							2	9									
09	7560	X	7300	-0-	-260	-0-	339	1	6953	2	N	7	6	1			4
							8	9									
*10	7642	X	7642	-0-	-0-	-0-	370	1	7262	2	N	9	7	1	6	7	-0-
							10	9									
11	7170	X	7115	-0-	-55	-0-	324	1	6790	2	N	1	1	8			-0-
							1	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

06	2790	X	2460	-0-	-330	-0-	162	1	2298	2	Y	-0-					7
07	2883	X	2793	-0-	-90	-0-	181	1	2612	2	Y	-0-					7
08	3224	X	3047	-0-	-177	-0-	210	1	2837	2	Y	-0-					7
09	2940	X	2613	-0-	-327	-0-	202	1	2411	2	Y	-0-					7
10	2790	X	2500	-0-	-290	-0-	168	1	2332	2	Y	-0-					7
11	2940	X	2317	-0-	-623	-0-	60	1	2242	2	Y	14	1	8			20
							15	9									

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

06	2419	N	2419	-0-	-0-	-0-	160	1	2259	2	Y	-0-					-0-
07	2542	N	2542	-0-	-0-	-0-	165	1	2377	2	Y	-0-					-0-
08	2568	N	2568	-0-	-0-	-0-	177	1	2391	2	Y	-0-					-0-
09	2340	N	2160	-0-	-180	-0-	167	1	1993	2	Y	-0-					-0-
10	2418	N	1444	-0-	-974	-0-	97	1	1347	2	Y	-0-					-0-
11	2387	N	2387	-0-	-0-	-0-	62	1	2324	2	Y	1	1	8			-0-
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	5650	-0-	-830	-0-	288	1	5354	2	N	7	10	1			10
							8	9									
07	6665	X	5890	-0-	-775	-0-	299	1	5574	2	N	15	20	1			5
							17	9									
08	6665	X	6612	-0-	-53	-0-	313	1	6296	2	N	3	3	1			5
							3	9									
09	6120	X	6002	-0-	-118	-0-	278	1	5712	2	N	11	9	1			7
							12	9									
*10	6391	X	6391	-0-	-0-	-0-	309	1	6070	2	N	11	10	1	8	7	-0-
							12	9									
11	6390	X	5506	-0-	-884	-0-	251	1	5254	2	N	1	1	8			-0-
							1	9									

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	1208	-0-	-1882	-0-	62	1	1146	2	N	-0-	1	1			2
07	3193	X	1081	-0-	-2112	-0-	55	1	1024	2	N	2	3	1			1
							2	9									
08	3069	X	1762	-0-	-1307	-0-	84	1	1678	2	N	-0-	1	1			-0-
09	2700	X	1870	-0-	-830	-0-	87	1	1783	2	N	-0-					-0-
10	2111	X	2111	-0-	-0-	-0-	102	1	2006	2	N	3	1	1			2
							3	9									
*11	2134	X	2134	-0-	-0-	-0-	97	1	2036	2	N	1	1	8			-0-
							1	9									

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	3792	-0-	-2508	-0-	192	1	3559	2	N	37	30	1			89
							41	9									
07	5921	X	4370	-0-	-1551	-0-	219	1	4085	2	N	60	42	1			107
							66	9									
08	5704	X	4356	-0-	-1348	-0-	207	1	4149	2	N	-0-	32	1			75
09	5400	X	5009	-0-	-391	-0-	233	1	4775	2	N	1	44	1			32
							1	9									
10	5210	X	5210	-0-	-0-	-0-	249	1	4886	2	N	68	36	1			64
							75	9									
*11	4893	X	4893	-0-	-0-	-0-	251	1	4641	2	N	1	1	8			-0-
							1	9									

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	1788	-0-	-2562	-0-	91	1	1697	2	Y	-0-					1
07	3906	X	2003	-0-	-1903	-0-	100	1	1863	2	Y	36					37
							40	9									
08	2666	X	2639	-0-	-27	-0-	125	1	2514	2	Y	-0-					37
09	2582	X	2582	-0-	-0-	-0-	120	1	2462	2	Y	-0-					37
*10	2562	X	2562	-0-	-0-	-0-	124	1	2438	2	Y	-0-	37	7			-0-
11	3245	X	3245	-0-	-0-	-0-	148	1	3097	2	Y	-0-					-0-

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	218	-0-	-772	-0-	7	1	211	2	N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	17	1	585	2	N	-0-					-0-
08	930	N	357	-0-	-573	-0-	6	1	351	2	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	10	1	330	2	N	-0-					-0-
10	589	N	213	-0-	-376	-0-	7	1	206	2	N	-0-					-0-
11	1029	N	1029	-0-	-0-	-0-	161	1	868	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21703	X	21703	-0-	-0-	-0-	1223	1	20480	2	N	-0-					44
07	23777	X	20367	-0-	-3410	-0-	1125	1	19242	2	N	-0-					44
08	24800	X	21628	-0-	-3172	-0-	1096	1	20532	2	N	-0-					44
09	24000	X	21233	-0-	-2767	-0-	1101	1	20132	2	N	-0-					44
10	24800	X	21974	-0-	-2826	-0-	1184	1	20790	2	N	-0-					44
11	21690	X	21154	-0-	-536	-0-	1076	1	20058	2	N	18					62
							20	9									

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

06	18390	X	16851	-0-	-1539	-0-	857	1	15917	2	N	70	98	1			98
							77	9									
07	18910	X	17425	-0-	-1485	-0-	879	1	16382	2	N	149	121	1			126
							164	9									
08	19778	X	17669	-0-	-2109	-0-	837	1	16803	2	N	26	32	1			120
							29	9									
09	19140	X	16813	-0-	-2327	-0-	776	1	15946	2	N	83	121	1			82
							91	9									
10	19778	X	17843	-0-	-1935	-0-	858	1	16852	2	N	121	113	1			90
							133	9									
*11	17100	X	16934	-0-	-166	-0-	771	1	16163	2	N	-0-	90	7			-0-

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

06	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
07	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
09	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-
11	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	2			Y	-0-					-0-
11	90	N	49	-0-	-41	-0-	49	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	186	N	94	-0-	-92	-0-	94	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

06	960	N	428	-0-	-532	-0-	428	2			Y	-0-					-0-
07	465	N	459	-0-	-6	-0-	459	2			Y	-0-					-0-
08	434	N	431	-0-	-3	-0-	431	2			Y	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	2			Y	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

06	1890	N	1770	-0-	-120	-0-	1770	2			N	-0-					-0-
07	1984	N	1878	-0-	-106	-0-	1878	2			N	-0-					-0-
08	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
09	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
10	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
11	2280	N	1747	-0-	-533	-0-	1747	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

06	690	N	665	-0-	-25	-0-	665	2			Y	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	2			Y	-0-					-0-
08	713	N	691	-0-	-22	-0-	691	2			Y	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
10	713	N	674	-0-	-39	-0-	674	2			Y	-0-					-0-
11	660	N	659	-0-	-1	-0-	659	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
07	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
10	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
11	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	349	2	3	9	N	3	3	8			-0-
07	320	N	320	-0-	-0-	-0-	318	2	2	9	N	2	2	8			-0-
08	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	334	2	1	9	N	1	1	8			-0-
10	310	N	307	-0-	-3	-0-	306	2	1	9	N	1	1	8			-0-
*11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1335	-0-	-195	-0-	1335	2			Y	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	1744	2			Y	-0-					-0-
08	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					-0-
09	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
10	1986	N	1986	-0-	-0-	-0-	1986	2			Y	-0-					-0-
11	2379	N	2379	-0-	-0-	-0-	2379	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
07	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
08	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
09	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
11	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
08	341	N	183	-0-	-158	-0-	183	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

06	750	N	740	-0-	-10	-0-	740	2			N	-0-					-0-
07	775	N	772	-0-	-3	-0-	772	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

06	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
08	806	N	531	-0-	-275	-0-	531	2			N	-0-					-0-
09	780	N	736	-0-	-44	-0-	736	2			N	-0-					-0-
10	806	N	636	-0-	-170	-0-	636	2			N	-0-					-0-
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

06	2988	N	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
07	2923	N	2923	-0-	-0-	-0-	2919	2	4	9	N	4	4	8			-0-
08	2838	N	2838	-0-	-0-	-0-	2831	2	7	9	N	6	6	8			-0-
09	3000	N	3263	-0-	263	263	3263	2			N	-0-					-0-
10	3100	N	3875	-0-	775	1038	3862	2	13	9	N	12	12	8			-0-
11	3000	N	3496	-0-	496	1534	3496	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
08	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
09	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
10	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

06	1380	N	1228	-0-	-152	-0-	1228	2			N	-0-					-0-
07	1426	N	1375	-0-	-51	-0-	1374	2	1	9	N	1	1	8			-0-
08	1351	N	1351	-0-	-0-	-0-	1350	2	1	9	N	1	1	8			-0-
09	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
10	1364	N	1197	-0-	-167	-0-	1195	2	2	9	N	2	2	8			-0-
11	1320	N	743	-0-	-577	-0-	743	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
07	1736	N	1662	-0-	-74	-0-	1662	2			N	-0-					-0-
08	1829	N	1709	-0-	-120	-0-	1709	2			N	-0-					-0-
09	1770	N	1568	-0-	-202	-0-	1568	2			N	-0-					-0-
10	1674	N	1630	-0-	-44	-0-	1630	2			N	-0-					-0-
11	1650	N	1584	-0-	-66	-0-	1584	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
07	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
08	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
09	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3482	-0-	-58	-0-	3481	2	1	9	N	1	1	8			-0-
07	3924	X	3924	-0-	-0-	-0-	3923	2	1	9	N	1	1	8			-0-
08	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-
09	3570	X	3570	-0-	-0-	-0-	3569	2	1	9	N	1	1	8			-0-
10	3937	X	3625	-0-	-312	-0-	3624	2	1	9	N	1	1	8			-0-
11	3810	X	3501	-0-	-309	-0-	3501	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
08	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1	1	8			-0-
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	298	-0-	-212	-0-	298	2			N	-0-					-0-
07	403	N	211	-0-	-192	-0-	211	2			N	-0-					-0-
08	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
09	3000	N	3266	-0-	266	266	3266	2			N	-0-					-0-
10	3100	N	6629	-0-	3529	3795	6629	2			N	-0-					-0-
11	3000	N	4641	-0-	1641	5436	4641	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
11	570	N	549	-0-	-21	-0-	549	2			N	-0-					-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

06	1020	N	997	-0-	-23	-0-	997	2			Y	-0-					-0-
07	1178	N	947	-0-	-231	-0-	947	2			Y	-0-					-0-
08	1147	N	903	-0-	-244	-0-	903	2			Y	-0-					-0-
09	990	N	964	-0-	-26	-0-	964	2			Y	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
11	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

06	1020	N	909	-0-	-111	-0-	909	2			N	-0-					-0-
07	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
08	992	N	840	-0-	-152	-0-	840	2			N	-0-					-0-
09	900	N	770	-0-	-130	-0-	770	2			N	-0-					-0-
10	1581	N	765	-0-	-816	-0-	765	2			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

06	810	N	434	-0-	-376	-0-	434	2			Y	-0-					-0-
07	837	N	187	-0-	-650	-0-	187	2			Y	-0-					-0-
08	837	N	104	-0-	-733	-0-	104	2			Y	-0-					-0-
09	420	N	70	-0-	-350	-0-	70	2			Y	-0-					-0-
10	186	N	63	-0-	-123	-0-	63	2			Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2777	X	2777	-0-	-0-	-0-	2777	2			Y	-0-					-0-
07	2824	X	2824	-0-	-0-	-0-	2824	2			Y	-0-					-0-
08	4225	X	4225	-0-	-0-	-0-	4225	2			Y	-0-					-0-
09	5345	X	5345	-0-	-0-	-0-	5345	2			Y	-0-					-0-
10	4097	X	4097	-0-	-0-	-0-	4097	2			Y	-0-					-0-
11	2850	X	2850	-0-	-0-	-0-	2850	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

06	2730	X	2396	-0-	-334	-0-	2396	2			Y	-0-					-0-
07	3304	X	3304	-0-	-0-	-0-	3304	2			Y	-0-					-0-
08	3268	X	3268	-0-	-0-	-0-	3268	2			Y	-0-					-0-
09	3000	X	2753	-0-	-247	-0-	2753	2			Y	-0-					-0-
10	3317	X	2985	-0-	-332	-0-	2985	2			Y	-0-					-0-
11	3210	X	2665	-0-	-545	-0-	2665	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

06	2144	N	2144	-0-	-0-	-0-	2144	2			Y	-0-					-0-
07	1891	N	1272	-0-	-619	-0-	1272	2			Y	-0-					-0-
08	2139	N	1924	-0-	-215	-0-	1924	2			Y	-0-					-0-
09	2100	N	1806	-0-	-294	-0-	1806	2			Y	-0-					-0-
10	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					-0-
11	1860	N	1777	-0-	-83	-0-	1777	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

06	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
07	1023	N	942	-0-	-81	-0-	942	2			Y	-0-					-0-
08	1054	N	980	-0-	-74	-0-	980	2			Y	-0-					-0-
09	990	N	941	-0-	-49	-0-	941	2			Y	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	1401	2			Y	-0-					-0-
08	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
09	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
10	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
11	1340	N	1340	-0-	-0-	-0-	1340	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	409	-0-	-311	-0-	409	2			Y	-0-					-0-
07	651	N	480	-0-	-171	-0-	480	2			Y	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
07	1395	N	796	-0-	-599	-0-	795	2	1	9	Y	1	1	8			-0-
08	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	Y	1	1	8			-0-
09	1290	N	1157	-0-	-133	-0-	1157	2			Y	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	Y	1	1	8			-0-
11	1260	N	1142	-0-	-118	-0-	1142	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3514	X	3514	-0-	-0-	-0-	3514	2			Y	-0-					-0-
07	3479	X	3479	-0-	-0-	-0-	3476	2	3	9	Y	3	3	8			-0-
08	3410	X	2477	-0-	-933	-0-	2474	2	3	9	Y	3	3	8			-0-
09	3450	X	2251	-0-	-1199	-0-	2251	2			Y	-0-					-0-
10	3565	X	1483	-0-	-2082	-0-	1482	2	1	9	Y	1	1	8			-0-
11	3450	X	1170	-0-	-2280	-0-	1170	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	-0-	182	2			Y	-0-					-0-
07	217	N	65	-0-	-152	-0-	65	2			Y	-0-					-0-
08	217	N	76	-0-	-141	-0-	76	2			Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					-0-
08	1302	N	1106	-0-	-196	-0-	1106	2			Y	-0-					-0-
09	1860	N	846	-0-	-1014	-0-	846	2			Y	-0-					-0-
10	1178	N	867	-0-	-311	-0-	867	2			Y	-0-					-0-
11	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	938	-0-	-22	-0-	938	2			Y	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					-0-
09	930	N	410	-0-	-520	-0-	410	2			Y	-0-					-0-
10	1085	N	354	-0-	-731	-0-	354	2			Y	-0-					-0-
11	1110	N	963	-0-	-147	-0-	963	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7864	-0-	4864	4864	7864	2			Y	-0-					-0-
07	3100	N	9685	-0-	6585	11449	9685	2			Y	-0-					-0-
08	3100	N	9276	-0-	6176	17625	9276	2			Y	-0-					-0-
09	25701	X	8076	-0-	-17625	-0-	8076	2			Y	-0-					-0-
10	8365	X	8365	-0-	-0-	-0-	8365	2			Y	-0-					-0-
11	7364	X	7364	-0-	-0-	-0-	7364	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1901	-0-	-229	-0-	1900	2	1	9	Y	1	1	8			8
07	2201	N	1939	-0-	-262	-0-	1938	2	1	9	Y	1	1	8			8
08	2201	N	1839	-0-	-362	-0-	1838	2	1	9	Y	1	1	8			8
09	1890	N	1456	-0-	-434	-0-	1455	2	1	9	Y	1	1	8			8
10	1953	N	1426	-0-	-527	-0-	1426	2			Y	-0-					8
11	1770	N	1586	-0-	-184	-0-	1586	2			Y	-0-					8

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	751	-0-	-119	-0-	751	2			Y	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
08	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
09	750	N	428	-0-	-322	-0-	428	2			Y	-0-					-0-
10	992	N	556	-0-	-436	-0-	556	2			Y	-0-					-0-
11	720	N	471	-0-	-249	-0-	471	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1415	-0-	-1585	7451	1415	2			Y	-0-					-0-
07	9966	X	2515	-0-	-7451	-0-	2512	2	3	9	Y	3	3	8			-0-
08	2458	X	2458	-0-	-0-	-0-	2456	2	2	9	Y	2	2	8			-0-
09	1926	X	1926	-0-	-0-	-0-	1926	2			Y	-0-					-0-
10	1643	X	1643	-0-	-0-	-0-	1642	2	1	9	Y	1	1	8			-0-
11	2613	X	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2315	-0-	-775	-0-	2315	2			Y	-0-					-0-
07	3193	X	2338	-0-	-855	-0-	2336	2	2	9	Y	2	2	8			-0-
08	3193	X	1940	-0-	-1253	-0-	1938	2	2	9	Y	2	2	8			-0-
09	2594	X	2594	-0-	-0-	-0-	2594	2			Y	-0-					-0-
10	2387	X	1797	-0-	-590	-0-	1796	2	1	9	Y	1	1	8			-0-
11	2310	X	2003	-0-	-307	-0-	2003	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	826	-0-	-134	-0-	826	2			Y	-0-					-0-
07	992	N	845	-0-	-147	-0-	845	2			Y	-0-					-0-
08	899	N	821	-0-	-78	-0-	821	2			Y	-0-					-0-
09	840	N	830	-0-	-10	-0-	830	2			Y	-0-					-0-
10	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
11	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	429	-0-	-501	-0-	429	2			Y	-0-					-0-
07	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					-0-
08	1340	N	1340	-0-	-0-	-0-	1340	2			Y	-0-					-0-
09	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					-0-
10	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					-0-
11	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3087	-0-	87	87	3087	2			Y	-0-					-0-
07	1845	N	1758	-0-	-87	-0-	1758	2			Y	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-
09	1349	X	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-
10	1677	X	1677	-0-	-0-	-0-	1677	2			Y	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	42	-0-	-138	-0-	42	2			Y	-0-					-0-
07	2183	N	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-
08	3019	N	3019	-0-	-0-	-0-	3019	2			Y	-0-					-0-
09	2808	N	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-
10	2515	N	2515	-0-	-0-	-0-	2515	2			Y	-0-					-0-
11	2277	N	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
08	496	N	311	-0-	-185	-0-	311	2			Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	2			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
11	300	N	252	-0-	-48	-0-	252	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3148	-0-	148	245	3148	2			Y	-0-					-0-
07	3100	N	3079	-0-	-21	224	3079	2			Y	-0-					-0-
08	2418	X	1633	-0-	-785	-0-	1633	2			Y	-0-					-0-
09	2644	X	2644	-0-	-0-	-0-	2644	2			Y	-0-					-0-
10	3032	X	3032	-0-	-0-	-0-	3032	2			Y	-0-					-0-
11	2582	X	2582	-0-	-0-	-0-	2582	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1361	-0-	-79	-0-	1361	2			Y	-0-					-0-
07	1457	N	1391	-0-	-66	-0-	1391	2			Y	-0-					-0-
08	1550	N	940	-0-	-610	-0-	940	2			Y	-0-					-0-
09	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-
11	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2311	-0-	-989	-0-	2311	2			Y	-0-					-0-
07	3410	X	2615	-0-	-795	-0-	2615	2			Y	-0-					-0-
08	3410	X	3360	-0-	-50	-0-	3360	2			Y	-0-					-0-
09	3300	X	3211	-0-	-89	-0-	3211	2			Y	-0-					-0-
10	3379	X	2983	-0-	-396	-0-	2983	2			Y	-0-					-0-
11	3240	X	1629	-0-	-1611	-0-	1629	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3766	X	3766	-0-	-0-	-0-	3766	2			Y	-0-					-0-
07	3431	X	3431	-0-	-0-	-0-	3424	2	7	9	Y	6	6	8			-0-
08	3340	X	3340	-0-	-0-	-0-	3331	2	9	9	Y	8	8	8			-0-
09	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-
10	3061	X	3061	-0-	-0-	-0-	3054	2	7	9	Y	6	6	8			-0-
11	2904	X	2904	-0-	-0-	-0-	2904	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
09	270	N	60	-0-	-210	-0-	60	2			Y	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	457	-0-	-23	-0-	457	2			Y	-0-					-0-
07	496	N	295	-0-	-201	-0-	295	2			Y	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	2			Y	-0-					-0-
09	450	N	360	-0-	-90	-0-	360	2			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
11	480	N	380	-0-	-100	-0-	380	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2935	X	2935	-0-	-0-	-0-	2935	2			Y	-0-					-0-
07	3007	X	3007	-0-	-0-	-0-	3006	2	1	9	Y	1	1	8			-0-
08	2274	X	2274	-0-	-0-	-0-	2273	2	1	9	Y	1	1	8			-0-
09	2764	X	2764	-0-	-0-	-0-	2764	2			Y	-0-					-0-
10	2955	X	2955	-0-	-0-	-0-	2954	2	1	9	Y	1	1	8			-0-
11	2828	N	2828	-0-	-0-	-0-	2828	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	902	-0-	-988	-0-	902	2			Y	-0-					-0-
07	1054	N	863	-0-	-191	-0-	863	2			Y	-0-					-0-
08	2998	N	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-
09	2435	N	2435	-0-	-0-	-0-	2435	2			Y	-0-					-0-
10	2204	N	2204	-0-	-0-	-0-	2204	2			Y	-0-					-0-
11	2850	N	1546	-0-	-1304	-0-	1546	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1767	-0-	-3	-0-	1767	2			Y	-0-					-0-
07	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
08	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					-0-
10	2452	N	2452	-0-	-0-	-0-	2452	2			Y	-0-					-0-
11	1890	N	1803	-0-	-87	-0-	1803	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2478	N	2478	-0-	-0-	-0-	2478	2			Y	-0-					-0-
07	2201	N	1951	-0-	-250	-0-	1951	2			Y	-0-					-0-
08	2511	N	1750	-0-	-761	-0-	1749	2	1	9	Y	1	1	8			-0-
09	2490	N	2406	-0-	-84	-0-	2406	2			Y	-0-					-0-
10	3100	N	3185	-0-	85	85	3183	2	2	9	Y	2	2	8			-0-
11	3000	N	3291	-0-	291	376	3291	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3104	X	3104	-0-	-0-	-0-	3104	2			Y	-0-					-0-
07	3193	X	3153	-0-	-40	-0-	3153	2			Y	-0-					-0-
08	3255	X	3170	-0-	-85	-0-	3170	2			Y	-0-					-0-
09	3457	X	3457	-0-	-0-	-0-	3457	2			Y	-0-					-0-
10	4050	X	4050	-0-	-0-	-0-	4050	2			Y	-0-					-0-
11	3090	X	2853	-0-	-237	-0-	2853	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
08	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3487	X	3487	-0-	-0-	-0-	3487	2			Y	-0-					-0-
07	3517	X	3517	-0-	-0-	-0-	3517	2			Y	-0-					-0-
08	3737	X	3737	-0-	-0-	-0-	3737	2			Y	-0-					-0-
09	3480	X	3474	-0-	-6	-0-	3474	2			Y	-0-					-0-
10	3827	X	3827	-0-	-0-	-0-	3827	2			Y	-0-					-0-
11	3630	X	2117	-0-	-1513	-0-	2117	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
07	2655	N	2655	-0-	-0-	-0-	2652	2	3	9	Y	3	3	8			-0-
08	478	N	478	-0-	-0-	-0-	477	2	1	9	Y	1	1	8			-0-
09	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
11	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					-0-
07	1736	N	1708	-0-	-28	-0-	1708	2			Y	-0-					-0-
08	2315	N	2315	-0-	-0-	-0-	2315	2			Y	-0-					-0-
09	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
10	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
11	1680	N	1618	-0-	-62	-0-	1618	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1040	-0-	-2140	-0-	1040	2			Y	-0-					-0-
07	3286	X	2440	-0-	-846	-0-	2440	2			Y	-0-					-0-
08	3162	X	2848	-0-	-314	-0-	2848	2			Y	-0-					-0-
09	2924	X	2924	-0-	-0-	-0-	2924	2			Y	-0-					-0-
10	2931	X	2931	-0-	-0-	-0-	2931	2			Y	-0-					-0-
11	2760	X	2637	-0-	-123	-0-	2637	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2129	N	2129	-0-	-0-	-0-	2129	2			Y	-0-					-0-
07	1550	N	1322	-0-	-228	-0-	1322	2			Y	-0-					-0-
08	2441	N	2441	-0-	-0-	-0-	2441	2			Y	-0-					-0-
09	3000	N	4682	-0-	1682	1682	4682	2			Y	-0-					-0-
10	3100	N	4170	-0-	1070	2752	4170	2			Y	-0-					-0-
11	3000	N	4155	-0-	1155	3907	4155	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2006	-0-	-484	-0-	2006	2			Y	-0-					-0-
07	2573	X	1845	-0-	-728	-0-	1845	2			Y	-0-					-0-
08	2573	X	1347	-0-	-1226	-0-	1347	2			Y	-0-					-0-
09	2310	X	1364	-0-	-946	-0-	1364	2			Y	-0-					-0-
10	2201	X	1805	-0-	-396	-0-	1804	2	1	9	Y	1	1	8			-0-
11	2010	X	1173	-0-	-837	-0-	1173	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3170	X	3170	-0-	-0-	-0-	3170	2			Y	-0-					-0-
07	3165	X	3165	-0-	-0-	-0-	3165	2			Y	-0-					-0-
08	2666	X	2568	-0-	-98	-0-	2568	2			Y	-0-					-0-
09	4049	X	4049	-0-	-0-	-0-	4049	2			Y	-0-					-0-
10	3987	X	3987	-0-	-0-	-0-	3987	2			Y	-0-					-0-
11	3808	X	3808	-0-	-0-	-0-	3808	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
07	806	N	758	-0-	-48	-0-	758	2			Y	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1057	-0-	-503	-0-	1057	2			Y	-0-					-0-
07	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-					-0-
08	2717	N	2717	-0-	-0-	-0-	2717	2			Y	-0-					-0-
09	1050	N	981	-0-	-69	-0-	981	2			Y	-0-					-0-
10	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
11	1980	N	1594	-0-	-386	-0-	1594	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	2582	-0-	-1408	-0-	2582	2			Y	-0-					-0-
07	4647	X	4647	-0-	-0-	-0-	4639	2	8	9	Y	7	7	8			-0-
08	4123	X	1842	-0-	-2281	-0-	1840	2	2	9	Y	2	2	8			-0-
09	4893	X	4893	-0-	-0-	-0-	4893	2			Y	-0-					-0-
10	4123	X	2445	-0-	-1678	-0-	2439	2	6	9	Y	5	5	8			-0-
11	4573	X	4573	-0-	-0-	-0-	4573	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	1366	2			Y	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
10	1023	N	759	-0-	-264	-0-	759	2			Y	-0-					-0-
11	1170	N	812	-0-	-358	-0-	812	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
07	1085	N	961	-0-	-124	-0-	961	2			Y	-0-					-0-
08	1147	N	818	-0-	-329	-0-	818	2			Y	-0-					-0-
09	1230	N	788	-0-	-442	-0-	788	2			Y	-0-					-0-
10	961	N	891	-0-	-70	-0-	891	2			Y	-0-					-0-
11	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	605	-0-	-25	-0-	605	2			N	-0-					-0-
07	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
08	620	N	507	-0-	-113	-0-	507	2			N	-0-					-0-
09	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
07	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	1454	2			Y	-0-					-0-
09	1571	N	1571	-0-	-0-	-0-	1571	2			Y	-0-					-0-
10	1426	N	1415	-0-	-11	-0-	1415	2			Y	-0-					-0-
11	1833	N	1833	-0-	-0-	-0-	1833	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3040	X	3040	-0-	-0-	-0-	3040	2			Y	-0-					-0-
07	3180	X	3180	-0-	-0-	-0-	3180	2			Y	-0-					-0-
08	3360	X	3360	-0-	-0-	-0-	3360	2			Y	-0-					-0-
09	3157	X	3157	-0-	-0-	-0-	3157	2			Y	-0-					-0-
10	3234	X	3234	-0-	-0-	-0-	3234	2			Y	-0-					-0-
11	3180	X	2979	-0-	-201	-0-	2979	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
08	1240	N	1185	-0-	-55	-0-	1185	2			Y	-0-					-0-
09	1410	N	650	-0-	-760	-0-	650	2			Y	-0-					-0-
10	1302	N	463	-0-	-839	-0-	463	2			Y	-0-					-0-
11	1140	N	138	-0-	-1002	-0-	138	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3346	X	3346	-0-	-0-	-0-	3346	2			Y	-0-					-0-
07	2728	X	608	-0-	-2120	-0-	608	2			Y	-0-					-0-
08	3145	X	3145	-0-	-0-	-0-	3142	2	3	9	Y	3	3	8			-0-
09	3210	X	2797	-0-	-413	-0-	2797	2			Y	-0-					-0-
10	3317	X	2164	-0-	-1153	-0-	2161	2	3	9	Y	3	3	8			-0-
11	3210	X	3006	-0-	-204	-0-	3006	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2325	-0-	-885	-0-	2325	2			Y	-0-					-0-
07	3723	X	3723	-0-	-0-	-0-	3723	2			Y	-0-					-0-
08	2954	X	2954	-0-	-0-	-0-	2954	2			Y	-0-					-0-
09	2340	X	2249	-0-	-91	-0-	2249	2			Y	-0-					-0-
10	3565	X	2422	-0-	-1143	-0-	2422	2			Y	-0-					-0-
11	3450	X	2495	-0-	-955	-0-	2495	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1472	-0-	-28	-0-	1472	2			Y	-0-					-0-
07	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					-0-
08	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					-0-
09	1569	N	1569	-0-	-0-	-0-	1569	2			Y	-0-					-0-
10	1581	N	1539	-0-	-42	-0-	1539	2			Y	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	933	-0-	-807	-0-	933	2			Y	-0-					-0-
07	1798	N	1305	-0-	-493	-0-	1302	2	3	9	Y	3	3	8			-0-
08	1463	N	1463	-0-	-0-	-0-	1455	2	8	9	Y	7	7	8			-0-
09	1542	N	1542	-0-	-0-	-0-	1542	2			Y	-0-					-0-
10	1819	N	1819	-0-	-0-	-0-	1806	2	13	9	Y	12	12	8			-0-
11	2503	N	2503	-0-	-0-	-0-	2503	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3545	X	3545	-0-	-0-	-0-	3545	2			Y	-0-					-0-
07	3443	X	3443	-0-	-0-	-0-	3443	2			Y	-0-					-0-
08	3630	X	3630	-0-	-0-	-0-	3630	2			Y	-0-					-0-
09	2342	X	2342	-0-	-0-	-0-	2342	2			Y	-0-					-0-
10	3440	X	3440	-0-	-0-	-0-	3440	2			Y	-0-					-0-
11	1860	X	1625	-0-	-235	-0-	1625	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-
07	2636	N	2636	-0-	-0-	-0-	2636	2			Y	-0-					-0-
08	2578	N	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
09	2430	N	2148	-0-	-282	-0-	2148	2			Y	-0-					-0-
10	2635	N	2249	-0-	-386	-0-	2249	2			Y	-0-					-0-
11	2490	N	2348	-0-	-142	-0-	2348	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1648	-0-	-272	-0-	1648	2			Y	-0-					-0-
07	2015	N	1770	-0-	-245	-0-	1770	2			Y	-0-					-0-
08	1864	N	1864	-0-	-0-	-0-	1864	2			Y	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
10	1925	N	1925	-0-	-0-	-0-	1925	2			Y	-0-					-0-
11	1871	N	1871	-0-	-0-	-0-	1871	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	1176	2	24	9	Y	22	22	8			-0-
07	1132	N	1132	-0-	-0-	-0-	1074	2	58	9	Y	53	53	8			-0-
08	1029	N	1029	-0-	-0-	-0-	983	2	46	9	Y	42	42	8			-0-
09	626	N	626	-0-	-0-	-0-	590	2	36	9	Y	33	33	8			-0-
10	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					8
07	403	N	170	-0-	-233	-0-	170	2			Y	-0-					8
08	403	N	199	-0-	-204	-0-	199	2			Y	-0-					8
09	390	N	265	-0-	-125	-0-	265	2			Y	-0-					8
10	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					8
11	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					8

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1474	-0-	-986	-0-	1474	2			Y	-0-					4
07	1767	N	1685	-0-	-82	-0-	1684	2	1	9	Y	1	1	8			4
08	1802	N	1802	-0-	-0-	-0-	1801	2	1	9	Y	1	1	8			4
09	1830	N	1830	-0-	-0-	-0-	1829	2	1	9	Y	1	1	8			4
10	1921	N	1921	-0-	-0-	-0-	1921	2			Y	-0-					4
11	1898	N	1898	-0-	-0-	-0-	1898	2			Y	-0-					4

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1032	-0-	-138	-0-	1032	2			Y	-0-					-0-
07	1178	N	1057	-0-	-121	-0-	1057	2			Y	-0-					-0-
08	1147	N	1043	-0-	-104	-0-	1043	2			Y	-0-					-0-
09	1020	N	1000	-0-	-20	-0-	1000	2			Y	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					-0-
11	1020	N	1010	-0-	-10	-0-	1010	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1307	-0-	-43	-0-	1307	2			Y	-0-					-0-
07	1395	N	1331	-0-	-64	-0-	1331	2			Y	-0-					-0-
08	1364	N	1310	-0-	-54	-0-	1310	2			Y	-0-					-0-
09	1320	N	1281	-0-	-39	-0-	1281	2			Y	-0-					-0-
10	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-
11	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	1707	-0-	-1413	-0-	1707	2			Y	-0-					-0-
07	2542	X	2110	-0-	-432	-0-	2110	2			Y	-0-					-0-
08	3591	X	3591	-0-	-0-	-0-	3591	2			Y	-0-					-0-
09	3071	X	3071	-0-	-0-	-0-	3071	2			Y	-0-					-0-
10	3123	X	3123	-0-	-0-	-0-	3123	2			Y	-0-					-0-
11	3450	X	2382	-0-	-1068	-0-	2382	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

06	2164	N	2164	-0-	-0-	-0-	2156	2	8	9	Y	7	7	8			-0-
07	2570	N	2570	-0-	-0-	-0-	2560	2	10	9	Y	9	9	8			-0-
08	2784	N	2784	-0-	-0-	-0-	2775	2	9	9	Y	8	8	8			-0-
09	2859	N	2859	-0-	-0-	-0-	2849	2	10	9	Y	9	9	8			-0-
10	3100	N	3137	-0-	37	37	3137	2			Y	-0-					-0-
11	3000	N	2982	-0-	-18	19	2982	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

06	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
07	620	N	602	-0-	-18	-0-	602	2			Y	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
09	600	N	545	-0-	-55	-0-	545	2			Y	-0-					-0-
10	589	N	510	-0-	-79	-0-	510	2			Y	-0-					-0-
11	720	N	180	-0-	-540	-0-	180	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

06	2849	N	2256	-0-	-593	-0-	2256	2			Y	-0-					-0-
07	2930	N	2930	-0-	-0-	-0-	2929	2	1	9	Y	1	1	8			-0-
08	2987	N	2987	-0-	-0-	-0-	2985	2	2	9	Y	2	2	8			-0-
09	2250	N	2134	-0-	-116	-0-	2134	2			Y	-0-					-0-
10	2511	N	1868	-0-	-643	-0-	1867	2	1	9	Y	1	1	8			-0-
11	2430	N	1791	-0-	-639	-0-	1791	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

06	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
09	840	N	823	-0-	-17	-0-	823	2			Y	-0-					-0-
10	868	N	829	-0-	-39	-0-	829	2			Y	-0-					-0-
11	840	N	796	-0-	-44	-0-	796	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

06	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

06	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					-0-
07	2232	N	1672	-0-	-560	-0-	1672	2			Y	-0-					-0-
08	2387	N	1784	-0-	-603	-0-	1784	2			Y	-0-					-0-
09	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					-0-
10	1674	N	1362	-0-	-312	-0-	1361	2	1	9	Y	1	1	8			-0-
11	1740	N	1377	-0-	-363	-0-	1377	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2104	N	2104	-0-	-0-	-0-	2104	2			Y	-0-					-0-
07	1824	N	1824	-0-	-0-	-0-	1817	2	7	9	Y	6	6	8			-0-
08	2184	N	2184	-0-	-0-	-0-	2175	2	9	9	Y	8	8	8			-0-
09	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					-0-
10	2393	N	2393	-0-	-0-	-0-	2386	2	7	9	Y	6	6	8			-0-
11	2486	N	2486	-0-	-0-	-0-	2486	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	387	-0-	-483	-0-	387	2			Y	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	Y	1	1	8			-0-
08	2718	N	2718	-0-	-0-	-0-	2716	2	2	9	Y	2	2	8			-0-
09	2859	N	2859	-0-	-0-	-0-	2859	2			Y	-0-					-0-
10	2705	N	2705	-0-	-0-	-0-	2704	2	1	9	Y	1	1	8			-0-
11	2494	N	2494	-0-	-0-	-0-	2494	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2174	-0-	-196	-0-	2173	2	1	9	Y	1	1	8			-0-
07	2046	N	1886	-0-	-160	-0-	1886	2			Y	-0-					-0-
08	2449	N	1917	-0-	-532	-0-	1917	2			Y	-0-					-0-
09	2160	N	1876	-0-	-284	-0-	1876	2			Y	-0-					-0-
10	1960	N	1960	-0-	-0-	-0-	1960	2			Y	-0-					-0-
11	1860	N	718	-0-	-1142	-0-	718	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4168	X	4168	-0-	-0-	-0-	4168	2			Y	-0-					-0-
07	3541	X	3541	-0-	-0-	-0-	3541	2			Y	-0-					-0-
08	3363	X	3363	-0-	-0-	-0-	3363	2			Y	-0-					-0-
09	3204	X	3204	-0-	-0-	-0-	3204	2			Y	-0-					-0-
10	3304	X	3304	-0-	-0-	-0-	3304	2			Y	-0-					-0-
11	3489	X	3489	-0-	-0-	-0-	3489	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1159	-0-	-791	-0-	1159	2			Y	-0-					-0-
07	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					-0-
08	1147	N	1079	-0-	-68	-0-	1079	2			Y	-0-					-0-
09	1170	N	1053	-0-	-117	-0-	1053	2			Y	-0-					-0-
10	1426	N	1220	-0-	-206	-0-	1220	2			Y	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	2			Y	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	2			Y	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1440	-0-	-420	-0-	1440	2			Y	-0-					-0-
07	1922	N	1339	-0-	-583	-0-	1339	2			Y	-0-					-0-
08	1767	N	1220	-0-	-547	-0-	1220	2			Y	-0-					-0-
09	1440	N	1270	-0-	-170	-0-	1270	2			Y	-0-					-0-
10	1333	N	1139	-0-	-194	-0-	1139	2			Y	-0-					-0-
11	1170	N	950	-0-	-220	-0-	950	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
07	992	N	876	-0-	-116	-0-	876	2			Y	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
09	930	N	910	-0-	-20	-0-	910	2			Y	-0-					-0-
10	868	N	835	-0-	-33	-0-	835	2			Y	-0-					-0-
11	930	N	836	-0-	-94	-0-	836	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5881	X	5881	-0-	-0-	-0-	5881	2			Y	-0-					-0-
07	3565	X	3514	-0-	-51	-0-	3514	2			Y	-0-					-0-
08	5012	X	5012	-0-	-0-	-0-	5006	2	6	9	Y	5	5	8			-0-
09	4561	X	4561	-0-	-0-	-0-	4561	2			Y	-0-					-0-
10	3630	X	3630	-0-	-0-	-0-	3628	2	2	9	Y	2	2	8			-0-
11	3519	X	3519	-0-	-0-	-0-	3519	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	780	-0-	-330	-0-	780	2			Y	-0-					-0-
07	1147	N	1026	-0-	-121	-0-	1026	2			Y	-0-					-0-
08	1085	N	1054	-0-	-31	-0-	1054	2			Y	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
10	1023	N	806	-0-	-217	-0-	806	2			Y	-0-					-0-
11	1020	N	689	-0-	-331	-0-	689	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	844	-0-	-206	-0-	844	2			Y	-0-					-0-
07	1178	N	1100	-0-	-78	-0-	1100	2			Y	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
09	840	N	798	-0-	-42	-0-	798	2			Y	-0-					-0-
10	1085	N	1065	-0-	-20	-0-	1065	2			Y	-0-					-0-
11	1140	N	470	-0-	-670	-0-	470	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1315	-0-	-1625	-0-	1315	2			Y	-0-					-0-
07	3069	X	1235	-0-	-1834	-0-	1234	2	1	9	Y	1	1	8			-0-
08	2631	N	2631	-0-	-0-	-0-	2629	2	2	9	Y	2	2	8			-0-
09	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					-0-
10	2095	N	2095	-0-	-0-	-0-	2094	2	1	9	Y	1	1	8			-0-
11	2550	N	2425	-0-	-125	-0-	2425	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
07	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
09	180	N	47	-0-	-133	-0-	47	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

06	270	N	216	-0-	-54	-0-	216	2			Y	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	2			Y	-0-					-0-
09	210	N	162	-0-	-48	-0-	162	2			Y	-0-					-0-
10	217	N	154	-0-	-63	-0-	154	2			Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

06	240	N	207	-0-	-33	-0-	207	2			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	2			Y	-0-					-0-
10	186	N	118	-0-	-68	-0-	118	2			Y	-0-					-0-
11	270	N	123	-0-	-147	-0-	123	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

06	3030	X	2137	-0-	-893	-0-	2137	2			Y	-0-					-0-
07	3131	X	1483	-0-	-1648	-0-	1482	2	1	9	Y	1	1	8			-0-
08	2782	X	2782	-0-	-0-	-0-	2779	2	3	9	Y	3	3	8			-0-
09	2640	X	2245	-0-	-395	-0-	2245	2			Y	-0-					-0-
10	2785	X	2785	-0-	-0-	-0-	2785	2			Y	-0-					-0-
11	2700	X	1846	-0-	-854	-0-	1846	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

06	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-
07	341	N	179	-0-	-162	-0-	179	2			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

06	630	N	500	-0-	-130	-0-	500	2			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	2			N	-0-					-0-
08	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

06	1470	N	1413	-0-	-57	-0-	1413	2			Y	-0-					-0-
07	1519	N	1475	-0-	-44	-0-	1475	2			Y	-0-					-0-
08	1488	N	1329	-0-	-159	-0-	1329	2			Y	-0-					-0-
09	1410	N	1185	-0-	-225	-0-	1185	2			Y	-0-					-0-
10	1488	N	1417	-0-	-71	-0-	1417	2			Y	-0-					-0-
11	1290	N	1264	-0-	-26	-0-	1264	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

06	1020	N	991	-0-	-29	-0-	991	2			Y	-0-					-0-
07	1054	N	1020	-0-	-34	-0-	1020	2			Y	-0-					-0-
08	1054	N	1040	-0-	-14	-0-	1040	2			Y	-0-					-0-
09	990	N	950	-0-	-40	-0-	950	2			Y	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
11	1020	N	1012	-0-	-8	-0-	1012	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

06	1110	N	1012	-0-	-98	-0-	1012	2			Y	-0-					-0-
07	1178	N	1016	-0-	-162	-0-	1016	2			Y	-0-					-0-
08	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
09	1499	N	1499	-0-	-0-	-0-	1499	2			Y	-0-					-0-
10	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-
11	1545	N	1545	-0-	-0-	-0-	1545	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	2			Y	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

06	1110	N	720	-0-	-390	-0-	720	2			Y	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
08	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2	2	8			-0-
09	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
10	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	Y	1	1	8			-0-
11	1590	N	1255	-0-	-335	-0-	1255	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	2			Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	2			Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

06	3120	X	2446	-0-	-674	-0-	2445	2	1	9	Y	1	1	8			-0-
07	2139	X	715	-0-	-1424	-0-	714	2	1	9	Y	1	1	8			-0-
08	2542	X	-0-	-0-	-2542	-0-					Y	-0-					-0-
09	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-
10	2542	X	-0-	-0-	-2542	-0-					Y	-0-					-0-
11	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

06	2520	N	2294	-0-	-226	-0-	2294	2			Y	-0-					-0-
07	2604	N	2447	-0-	-157	-0-	2447	2			Y	-0-					-0-
08	2578	N	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
09	2578	N	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
10	2650	N	2650	-0-	-0-	-0-	2650	2			Y	-0-					-0-
11	2515	N	2515	-0-	-0-	-0-	2515	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	2			Y	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	2			Y	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	2			Y	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	2			Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	X	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
07	155	X	43	-0-	-112	-0-	43	2			Y	-0-					-0-
08	496	N	93	-0-	-403	-0-	93	2			Y	-0-					-0-
09	480	N	63	-0-	-417	-0-	63	2			Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

06	2457	N	2457	-0-	-0-	-0-	2456	2	1	9	Y	1	1	8			-0-
07	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1847	2	1	9	Y	1	1	8			-0-
09	2470	N	2470	-0-	-0-	-0-	2469	2	1	9	Y	1	1	8			-0-
10	2383	N	2383	-0-	-0-	-0-	2383	2			Y	-0-					-0-
11	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

06	2881	N	2881	-0-	-0-	-0-	2881	2			Y	-0-					-0-
07	2665	N	2665	-0-	-0-	-0-	2665	2			Y	-0-					-0-
08	2335	N	2335	-0-	-0-	-0-	2335	2			Y	-0-					-0-
09	1993	N	1993	-0-	-0-	-0-	1993	2			Y	-0-					-0-
10	2269	N	2269	-0-	-0-	-0-	2269	2			Y	-0-					-0-
11	2620	N	2620	-0-	-0-	-0-	2620	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

06	1020	X	384	-0-	-636	-0-	384	2			Y	-0-					-0-
07	1054	X	365	-0-	-689	-0-	365	2			Y	-0-					-0-
08	930	X	737	-0-	-193	-0-	737	2			Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
11	720	N	421	-0-	-299	-0-	421	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

06	2430	X	1805	-0-	-625	-0-	1805	2			Y	-0-					-0-
07	2449	X	1549	-0-	-900	-0-	1549	2			Y	-0-					-0-
08	2387	X	2299	-0-	-88	-0-	2299	2			Y	-0-					-0-
09	2310	X	1997	-0-	-313	-0-	1997	2			Y	-0-					-0-
10	2232	X	2103	-0-	-129	-0-	2103	2			Y	-0-					-0-
11	2506	X	2506	-0-	-0-	-0-	2506	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

06	660	N	179	-0-	-481	-0-	179	2			Y	-0-					-0-
07	3100	N	5287	-0-	2187	2187	5280	2	7	9	Y	6	6	8			-0-
08	3100	N	4432	-0-	1332	3519	4425	2	7	9	Y	6	6	8			-0-
09	3000	N	350	-0-	-2650	869	350	2			Y	-0-					-0-
10	2198	X	1329	-0-	-869	-0-	1329	2			Y	-0-					-0-
11	5249	X	5249	-0-	-0-	-0-	5249	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3846	-0-	846	846	3846	2			N	-0-					-0-
07	3100	N	3957	-0-	857	1703	3957	2			N	-0-					-0-
08	3100	N	3819	-0-	719	2422	3819	2			N	-0-					-0-
09	6086	X	3664	-0-	-2422	-0-	3664	2			N	-0-					-0-
10	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-
11	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
07	837	N	778	-0-	-59	-0-	778	2			Y	-0-					-0-
08	806	N	767	-0-	-39	-0-	767	2			Y	-0-					-0-
09	780	N	730	-0-	-50	-0-	730	2			Y	-0-					-0-
10	775	N	654	-0-	-121	-0-	654	2			Y	-0-					-0-
11	750	N	633	-0-	-117	-0-	633	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1918	X	1918	-0-	-0-	-0-	1918	2			Y	-0-					-0-
07	1798	N	1114	-0-	-684	-0-	1114	2			Y	-0-					-0-
08	3100	N	3574	-0-	474	474	3574	2			Y	-0-					-0-
09	3000	N	2831	-0-	-169	305	2831	2			Y	-0-					-0-
10	3100	N	3053	-0-	-47	258	3053	2			Y	-0-					-0-
11	2396	X	2138	-0-	-258	-0-	2138	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	N	1754	-0-	-0-	-0-	1750	2	4	9	N	4	4	8			-0-
07	1891	N	1846	-0-	-45	-0-	1838	2	8	9	N	7	7	8			-0-
08	1840	N	1840	-0-	-0-	-0-	1831	2	9	9	N	8	8	8			-0-
09	1833	N	1833	-0-	-0-	-0-	1818	2	15	9	N	14	14	8			-0-
10	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
11	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
08	341	N	141	-0-	-200	-0-	141	2			Y	-0-					-0-
09	180	N	107	-0-	-73	-0-	107	2			Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	465	N	199	-0-	-266	-0-	199	2			N	-0-					-0-
11	330	N	70	-0-	-260	-0-	70	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3437	-0-	437	1273	3437	2			Y	-0-					-0-
07	3100	N	2795	-0-	-305	968	2795	2			Y	-0-					-0-
08	3141	X	2173	-0-	-968	-0-	2173	2			Y	-0-					-0-
09	2790	X	2679	-0-	-111	-0-	2679	2			Y	-0-					-0-
10	2991	X	2991	-0-	-0-	-0-	2991	2			Y	-0-					-0-
11	2790	X	1001	-0-	-1789	-0-	1001	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4208	X	4208	-0-	-0-	-0-	4207	2	1	9	Y	1	1	8			-0-
07	4295	X	4295	-0-	-0-	-0-	4294	2	1	9	Y	1	1	8			-0-
08	4143	X	4143	-0-	-0-	-0-	4142	2	1	9	Y	1	1	8			-0-
09	4199	X	4199	-0-	-0-	-0-	4196	2	3	9	Y	3	3	8			-0-
10	4248	X	4248	-0-	-0-	-0-	4248	2			Y	-0-					-0-
11	4024	X	4024	-0-	-0-	-0-	4024	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	613	-0-	-47	-0-	613	2			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
11	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5270	X	5270	-0-	-0-	-0-	5270	2			Y	-0-					-0-
07	5475	X	5475	-0-	-0-	-0-	5475	2			Y	-0-					-0-
08	3715	X	3715	-0-	-0-	-0-	3715	2			Y	-0-					-0-
09	3930	X	1454	-0-	-2476	-0-	1454	2			Y	-0-					-0-
10	4061	X	2844	-0-	-1217	-0-	2844	2			Y	-0-					-0-
11	3930	X	3130	-0-	-800	-0-	3130	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30	-0-	360	2			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	385	2	1	9	Y	1	1	8			-0-
08	441	N	441	-0-	-0-	-0-	440	2	1	9	Y	1	1	8			-0-
09	360	N	353	-0-	-7	-0-	353	2			Y	-0-					-0-
10	372	N	366	-0-	-6	-0-	365	2	1	9	Y	1	1	8			-0-
11	390	N	368	-0-	-22	-0-	368	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	890	-0-	-190	-0-	890	2			Y	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
08	620	N	618	-0-	-2	-0-	618	2			Y	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
10	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2565	-0-	-525	-0-	2565	2			Y	-0-					-0-
07	3193	X	2652	-0-	-541	-0-	2650	2	2	9	Y	2	2	8			-0-
08	3193	X	1913	-0-	-1280	-0-	1912	2	1	9	Y	1	1	8			-0-
09	2880	X	2873	-0-	-7	-0-	2873	2			Y	-0-					-0-
10	2976	X	823	-0-	-2153	-0-	822	2	1	9	Y	1	1	8			-0-
11	2580	X	2215	-0-	-365	-0-	2215	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3099	X	3099	-0-	-0-	-0-	3099	2			Y	-0-					-0-
07	3317	X	3101	-0-	-216	-0-	3101	2			Y	-0-					-0-
08	3317	X	2898	-0-	-419	-0-	2898	2			Y	-0-					-0-
09	3210	X	2824	-0-	-386	-0-	2824	2			Y	-0-					-0-
10	3255	X	2828	-0-	-427	-0-	2828	2			Y	-0-					-0-
11	3090	X	2412	-0-	-678	-0-	2412	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	930	N	737	-0-	-193	-0-	736	2	1	9	N	1	1	8			-0-
08	1015	N	1015	-0-	-0-	-0-	1014	2	1	9	N	1	1	8			-0-
09	900	N	692	-0-	-208	-0-	692	2			N	-0-					-0-
10	918	N	918	-0-	-0-	-0-	917	2	1	9	N	1	1	8			-0-
11	990	N	900	-0-	-90	-0-	900	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
09	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-
09	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-
10	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
11	1470	N	1301	-0-	-169	-0-	1301	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	191	-0-	-79	-0-	191	2			Y	-0-					-0-
07	300	X	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	2			Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	994	2	1	9	N	1	1	8			-0-
08	1003	N	1003	-0-	-0-	-0-	1002	2	1	9	N	1	1	8			-0-
09	690	N	632	-0-	-58	-0-	632	2			N	-0-					-0-
10	713	N	346	-0-	-367	-0-	346	2			N	-0-					-0-
11	690	N	161	-0-	-529	-0-	161	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2697	X	2697	-0-	-0-	-0-	2697	2			Y	-0-					-0-
07	2745	X	2745	-0-	-0-	-0-	2743	2	2	9	Y	2	2	8			-0-
08	2697	X	2144	-0-	-553	-0-	2142	2	2	9	Y	2	2	8			-0-
09	2700	X	2410	-0-	-290	-0-	2410	2			Y	-0-					-0-
10	2790	X	2503	-0-	-287	-0-	2501	2	2	9	Y	2	2	8			-0-
11	2700	X	1978	-0-	-722	-0-	1978	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	837	-0-	-1473	-0-	837	2			Y	-0-					-0-
07	2803	N	2803	-0-	-0-	-0-	2801	2	2	9	Y	2	2	8			-0-
08	2269	N	2269	-0-	-0-	-0-	2267	2	2	9	Y	2	2	8			-0-
09	2200	N	2200	-0-	-0-	-0-	2200	2			Y	-0-					-0-
10	2387	N	2154	-0-	-233	-0-	2153	2	1	9	Y	1	1	8			-0-
11	2464	N	2464	-0-	-0-	-0-	2464	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2212	-0-	-788	-0-	2212	2			Y	-0-					-0-
07	3100	X	2291	-0-	-809	-0-	2291	2			Y	-0-					-0-
08	2604	X	2132	-0-	-472	-0-	2132	2			Y	-0-					-0-
09	2607	X	2607	-0-	-0-	-0-	2607	2			Y	-0-					-0-
10	2756	X	2756	-0-	-0-	-0-	2756	2			Y	-0-					-0-
11	2476	X	2476	-0-	-0-	-0-	2476	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
10	682	N	680	-0-	-2	-0-	680	2			Y	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-
07	2105	N	2105	-0-	-0-	-0-	2105	2			Y	-0-					-0-
08	2821	N	2821	-0-	-0-	-0-	2821	2			Y	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
10	3100	N	3177	-0-	77	77	3177	2			Y	-0-					-0-
11	1710	N	1311	-0-	-399	-0-	1311	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	96	-0-	-324	-0-	96	2			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
10	620	N	572	-0-	-48	-0-	572	2			Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
09	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
10	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
11	1320	N	1115	-0-	-205	-0-	1115	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2829	-0-	-51	-0-	2829	2			Y	-0-					-0-
07	2976	X	2947	-0-	-29	-0-	2946	2	1	9	Y	1	1	8			-0-
08	3007	X	2895	-0-	-112	-0-	2894	2	1	9	Y	1	1	8			-0-
09	2910	X	2802	-0-	-108	-0-	2802	2			Y	-0-					-0-
10	3056	X	3056	-0-	-0-	-0-	3055	2	1	9	Y	1	1	8			-0-
11	2867	X	2867	-0-	-0-	-0-	2867	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

06	1650	N	863	-0-	-787	-0-	863	2			Y	-0-					-0-
07	1240	N	929	-0-	-311	-0-	929	2			Y	-0-					-0-
08	527	N	308	-0-	-219	-0-	308	2			Y	-0-					-0-
09	870	N	383	-0-	-487	-0-	383	2			Y	-0-					-0-
10	930	N	487	-0-	-443	-0-	487	2			Y	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

06	2640	N	2627	-0-	-13	-0-	2627	2			Y	-0-					-0-
07	2728	N	2723	-0-	-5	-0-	2722	2	1	9	Y	1	1	8			-0-
08	2759	N	2700	-0-	-59	-0-	2699	2	1	9	Y	1	1	8			-0-
09	2646	N	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-
10	2743	N	2743	-0-	-0-	-0-	2742	2	1	9	Y	1	1	8			-0-
11	2696	N	2696	-0-	-0-	-0-	2696	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

06	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					-0-
07	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
08	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-
09	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
10	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					-0-
11	1500	N	1206	-0-	-294	-0-	1206	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

06	4880	X	4880	-0-	-0-	-0-	4880	2			Y	-0-					-0-
07	4154	X	2330	-0-	-1824	-0-	2330	2			Y	-0-					-0-
08	4154	X	2842	-0-	-1312	-0-	2842	2			Y	-0-					-0-
09	4084	X	4084	-0-	-0-	-0-	4084	2			Y	-0-					-0-
10	4154	X	2337	-0-	-1817	-0-	2337	2			Y	-0-					-0-
11	4020	X	2705	-0-	-1315	-0-	2705	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

06	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
07	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
08	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
09	510	N	199	-0-	-311	-0-	199	2			N	-0-					-0-
10	465	N	160	-0-	-305	-0-	160	2			N	-0-					-0-
11	300	N	107	-0-	-193	-0-	107	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

06	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
07	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
08	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
09	210	N	131	-0-	-79	-0-	131	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					-0-
07	1333	N	1082	-0-	-251	-0-	1082	2			Y	-0-					-0-
08	1333	N	1201	-0-	-132	-0-	1201	2			Y	-0-					-0-
09	1290	N	1010	-0-	-280	-0-	1010	2			Y	-0-					-0-
10	1085	N	1036	-0-	-49	-0-	1036	2			Y	-0-					-0-
11	1170	N	968	-0-	-202	-0-	968	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1253	-0-	-577	-0-	1253	2			Y	-0-					-0-
07	1612	N	422	-0-	-1190	-0-	422	2			Y	-0-					-0-
08	1488	N	128	-0-	-1360	-0-	128	2			Y	-0-					-0-
09	1260	N	57	-0-	-1203	-0-	57	2			Y	-0-					-0-
10	434	N	251	-0-	-183	-0-	251	2			Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	882	-0-	-258	-0-	882	2			Y	-0-					-0-
07	1147	N	1054	-0-	-93	-0-	1054	2			Y	-0-					-0-
08	1054	N	871	-0-	-183	-0-	871	2			Y	-0-					-0-
09	870	N	694	-0-	-176	-0-	694	2			Y	-0-					-0-
10	1054	N	1015	-0-	-39	-0-	1015	2			Y	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	348	-0-	-282	-0-	348	2			Y	-0-					-0-
07	465	N	332	-0-	-133	-0-	332	2			Y	-0-					-0-
08	403	N	155	-0-	-248	-0-	155	2			Y	-0-					-0-
09	360	N	113	-0-	-247	-0-	113	2			Y	-0-					-0-
10	341	N	135	-0-	-206	-0-	135	2			Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
08	775	N	740	-0-	-35	-0-	740	2			N	-0-					-0-
09	750	N	642	-0-	-108	-0-	642	2			N	-0-					-0-
10	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1961	-0-	-379	-0-	1961	2			Y	-0-					-0-
07	2263	N	1876	-0-	-387	-0-	1876	2			Y	-0-					-0-
08	2883	N	2883	-0-	-0-	-0-	2883	2			Y	-0-					-0-
09	2638	N	2638	-0-	-0-	-0-	2638	2			Y	-0-					-0-
10	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-
11	2845	N	2845	-0-	-0-	-0-	2845	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1083	-0-	-1047	-0-	1083	2			Y	-0-					-0-
07	3670	X	3670	-0-	-0-	-0-	3670	2			Y	-0-					-0-
08	3525	X	3525	-0-	-0-	-0-	3525	2			Y	-0-					-0-
09	2130	X	1412	-0-	-718	-0-	1412	2			Y	-0-					-0-
10	5182	X	5182	-0-	-0-	-0-	5182	2			Y	-0-					-0-
11	3203	X	3203	-0-	-0-	-0-	3203	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
10	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					-0-
11	1499	N	1499	-0-	-0-	-0-	1499	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3014	-0-	14	2307	3008	2	6	9	N	5	5	8			-0-
07	4692	X	2385	-0-	-2307	-0-	2378	2	7	9	N	6	6	8			-0-
08	2017	X	2017	-0-	-0-	-0-	2010	2	7	9	N	6	6	8			-0-
09	1417	X	1417	-0-	-0-	-0-	1411	2	6	9	N	5	5	8			-0-
10	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
11	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2144	-0-	-616	-0-	2144	2			Y	-0-					-0-
07	2852	X	2811	-0-	-41	-0-	2811	2			Y	-0-					-0-
08	2852	X	1789	-0-	-1063	-0-	1789	2			Y	-0-					-0-
09	2760	X	1366	-0-	-1394	-0-	1366	2			Y	-0-					-0-
10	2852	X	2149	-0-	-703	-0-	2149	2			Y	-0-					-0-
11	2760	X	1927	-0-	-833	-0-	1927	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3168	X	3168	-0-	-0-	-0-	3168	2			Y	-0-					-0-
07	2602	N	2602	-0-	-0-	-0-	2602	2			Y	-0-					-0-
08	2719	N	2719	-0-	-0-	-0-	2719	2			Y	-0-					-0-
09	3133	X	3133	-0-	-0-	-0-	3133	2			Y	-0-					-0-
10	3111	X	3111	-0-	-0-	-0-	3111	2			Y	-0-					-0-
11	2842	X	2842	-0-	-0-	-0-	2842	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
07	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
08	1889	N	1889	-0-	-0-	-0-	1889	2			Y	-0-					-0-
09	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
10	1539	N	1539	-0-	-0-	-0-	1539	2			Y	-0-					-0-
11	1830	N	1009	-0-	-821	-0-	1009	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3669	X	3669	-0-	-0-	-0-	3669	2			Y	-0-					-0-
07	2875	X	2875	-0-	-0-	-0-	2875	2			Y	-0-					-0-
08	4597	X	4597	-0-	-0-	-0-	4597	2			Y	-0-					-0-
09	3000	N	3323	-0-	323	323	3323	2			Y	-0-					-0-
10	1610	N	1287	-0-	-323	-0-	1287	2			Y	-0-					-0-
11	2940	X	893	-0-	-2047	-0-	893	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2574	X	2574	-0-	-0-	-0-	2573	2	1	9	Y	1	1	8			-0-
07	2832	N	2832	-0-	-0-	-0-	2832	2			Y	-0-					-0-
08	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					-0-
09	2083	N	2083	-0-	-0-	-0-	2083	2			Y	-0-					-0-
10	2622	N	2622	-0-	-0-	-0-	2622	2			Y	-0-					-0-
11	2560	N	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	561	-0-	-39	-0-	561	2			Y	-0-					-0-
07	3056	N	3056	-0-	-0-	-0-	3055	2	1	9	Y	1	1	8			-0-
08	3100	N	4116	-0-	1016	1016	4116	2			Y	-0-					-0-
09	3000	N	3374	-0-	374	1390	3374	2			Y	-0-					-0-
10	3100	N	2848	-0-	-252	1138	2848	2			Y	-0-					-0-
11	3756	X	2618	-0-	-1138	-0-	2618	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2650	-0-	-170	-0-	2650	2			Y	-0-					-0-
07	3106	X	3106	-0-	-0-	-0-	3106	2			Y	-0-					-0-
08	3100	X	2941	-0-	-159	-0-	2941	2			Y	-0-					-0-
09	3000	X	2895	-0-	-105	-0-	2895	2			Y	-0-					-0-
10	3100	X	2908	-0-	-192	-0-	2908	2			Y	-0-					-0-
11	3000	X	2600	-0-	-400	-0-	2600	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	910	-0-	-50	-0-	910	2			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
09	900	N	802	-0-	-98	-0-	802	2			N	-0-					-0-
10	992	N	812	-0-	-180	-0-	812	2			N	-0-					-0-
11	930	N	842	-0-	-88	-0-	842	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
08	403	N	304	-0-	-99	-0-	304	2			Y	-0-					-0-
09	360	N	310	-0-	-50	-0-	310	2			Y	-0-					-0-
10	434	N	422	-0-	-12	-0-	422	2			Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	193	-0-	-77	-0-	193	2			Y	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	2			Y	-0-					-0-
08	279	N	206	-0-	-73	-0-	206	2			Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2165	N	2165	-0-	-0-	-0-	2165	2			Y	-0-					-0-
07	1544	N	1544	-0-	-0-	-0-	1544	2			Y	-0-					-0-
08	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
09	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					-0-
10	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-
11	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	454	-0-	-86	-0-	454	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	524	2	3	9	N	3	3	8			-0-
08	604	N	604	-0-	-0-	-0-	600	2	4	9	N	4	4	8			-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	562	2	3	9	N	3	3	8			-0-
11	540	N	506	-0-	-34	-0-	506	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2654	-0-	-106	-0-	2654	2			N	-0-					-0-
07	2790	N	2621	-0-	-169	-0-	2621	2			N	-0-					-0-
08	2542	N	2496	-0-	-46	-0-	2496	2			N	-0-					-0-
09	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
10	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
11	2430	N	2315	-0-	-115	-0-	2315	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1770	-0-	-0-	-0-	1769	2	1	9	N	1	1	8			-0-
07	806	N	475	-0-	-331	-0-	475	2			N	-0-					-0-
08	1209	N	361	-0-	-848	-0-	361	2			N	-0-					-0-
09	1350	N	443	-0-	-907	-0-	443	2			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	360	N	240	-0-	-120	-0-	240	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1449	-0-	-321	-0-	1448	2	1	9	Y	1	1	8			-0-
07	4119	X	4119	-0-	-0-	-0-	4118	2	1	9	Y	1	1	8			-0-
08	4544	X	4544	-0-	-0-	-0-	4543	2	1	9	Y	1	1	8			-0-
09	3000	N	4116	-0-	1116	1116	4114	2	2	9	Y	2	2	8			-0-
10	3100	N	4149	-0-	1049	2165	4149	2			Y	-0-					-0-
11	4867	X	2702	-0-	-2165	-0-	2702	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	284	-0-	-46	-0-	284	2			Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	2			Y	-0-					-0-
09	270	N	212	-0-	-58	-0-	212	2			Y	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
07	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
08	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					-0-
09	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-
10	1554	N	1554	-0-	-0-	-0-	1554	2			Y	-0-					-0-
11	1620	N	1537	-0-	-83	-0-	1537	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
07	2588	N	2588	-0-	-0-	-0-	2586	2	2	9	N	2	2	8			-0-
08	2604	N	1916	-0-	-688	-0-	1914	2	2	9	N	2	2	8			-0-
09	2550	N	2031	-0-	-519	-0-	2031	2			N	-0-					-0-
10	2573	N	2010	-0-	-563	-0-	2009	2	1	9	N	1	1	8			-0-
11	1860	N	1616	-0-	-244	-0-	1616	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					-0-
08	868	N	760	-0-	-108	-0-	760	2			Y	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-
10	961	N	942	-0-	-19	-0-	942	2			Y	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
10	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2533	N	2533	-0-	-0-	-0-	2533	2			Y	-0-					-0-
07	2542	N	2371	-0-	-171	-0-	2371	2			Y	-0-					-0-
08	2446	N	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-
09	2460	N	2182	-0-	-278	-0-	2182	2			Y	-0-					-0-
10	2356	N	2206	-0-	-150	-0-	2206	2			Y	-0-					-0-
11	2370	N	2013	-0-	-357	-0-	2013	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-
07	899	N	860	-0-	-39	-0-	860	2			Y	-0-					-0-
08	1209	N	788	-0-	-421	-0-	788	2			Y	-0-					-0-
09	1290	N	945	-0-	-345	-0-	945	2			Y	-0-					-0-
10	868	N	836	-0-	-32	-0-	836	2			Y	-0-					-0-
11	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2006	N	2006	-0-	-0-	-0-	2006	2			Y	-0-					-0-
07	2077	N	2009	-0-	-68	-0-	2009	2			Y	-0-					-0-
08	1984	N	1899	-0-	-85	-0-	1899	2			Y	-0-					-0-
09	2083	N	2083	-0-	-0-	-0-	2083	2			Y	-0-					-0-
10	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-
11	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1652	-0-	-598	-0-	1650	2	2	9	Y	2	2	8			-0-
07	2036	N	2036	-0-	-0-	-0-	2032	2	4	9	Y	4	4	8			-0-
08	1874	N	1874	-0-	-0-	-0-	1870	2	4	9	Y	4	4	8			-0-
09	2297	N	2297	-0-	-0-	-0-	2291	2	6	9	Y	5	5	8			-0-
10	2430	N	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-
11	1800	N	1737	-0-	-63	-0-	1737	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1338	N	1338	-0-	-0-	-0-	1330	2	8	9	Y	7	7	8			-0-
07	1312	N	1312	-0-	-0-	-0-	1304	2	8	9	Y	7	7	8			-0-
08	1229	N	1229	-0-	-0-	-0-	1222	2	7	9	Y	6	6	8			-0-
09	1226	N	1226	-0-	-0-	-0-	1211	2	15	9	Y	14	14	8			-0-
10	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2429	-0-	-31	-0-	2427	2	2	9	Y	2	2	8			-0-
07	2511	N	2394	-0-	-117	-0-	2390	2	4	9	Y	4	4	8			-0-
08	2484	N	2484	-0-	-0-	-0-	2478	2	6	9	Y	5	5	8			-0-
09	2430	N	2422	-0-	-8	-0-	2412	2	10	9	Y	9	9	8			-0-
10	2519	N	2519	-0-	-0-	-0-	2519	2			Y	-0-					-0-
11	2400	N	2356	-0-	-44	-0-	2356	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2493	-0-	-627	-0-	2493	2			Y	-0-					-0-
07	3317	X	3031	-0-	-286	-0-	3031	2			Y	-0-					-0-
08	3317	X	3109	-0-	-208	-0-	3109	2			Y	-0-					-0-
09	3210	X	2627	-0-	-583	-0-	2627	2			Y	-0-					-0-
10	3038	X	2714	-0-	-324	-0-	2714	2			Y	-0-					-0-
11	3000	X	2244	-0-	-756	-0-	2244	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-
07	1922	N	1553	-0-	-369	-0-	1553	2			Y	-0-					-0-
08	1798	N	950	-0-	-848	-0-	950	2			Y	-0-					-0-
09	1950	N	1079	-0-	-871	-0-	1079	2			Y	-0-					-0-
10	1550	N	1012	-0-	-538	-0-	1012	2			Y	-0-					-0-
11	930	N	920	-0-	-10	-0-	920	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1	1	8			-0-
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	630	N	549	-0-	-81	-0-	549	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1413	-0-	-417	-0-	1413	2			Y	-0-					-0-
07	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
08	2642	N	2642	-0-	-0-	-0-	2642	2			Y	-0-					-0-
09	2478	N	2478	-0-	-0-	-0-	2478	2			Y	-0-					-0-
10	2582	N	2582	-0-	-0-	-0-	2582	2			Y	-0-					-0-
11	2562	N	2562	-0-	-0-	-0-	2562	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
10	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	2			Y	-0-					-0-
08	403	N	232	-0-	-171	-0-	232	2			Y	-0-					-0-
09	450	N	213	-0-	-237	-0-	213	2			Y	-0-					-0-
10	465	N	256	-0-	-209	-0-	256	2			Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
09	2352	N	2352	-0-	-0-	-0-	2352	2			Y	-0-					-0-
10	2618	N	2618	-0-	-0-	-0-	2618	2			Y	-0-					-0-
11	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
08	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					-0-
09	1200	N	749	-0-	-451	-0-	749	2			N	-0-					-0-
10	1054	N	920	-0-	-134	-0-	920	2			N	-0-					-0-
11	1080	N	917	-0-	-163	-0-	917	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1703	-0-	-217	-0-	1701	2	2	9	Y	2	2	8			-0-
07	1984	N	1613	-0-	-371	-0-	1609	2	4	9	Y	4	4	8			-0-
08	1797	N	1797	-0-	-0-	-0-	1791	2	6	9	Y	5	5	8			-0-
09	1794	N	1794	-0-	-0-	-0-	1786	2	8	9	Y	7	7	8			-0-
10	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					-0-
11	1740	N	1656	-0-	-84	-0-	1656	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	392	-0-	-418	-0-	392	2			N	-0-					-0-
07	651	N	410	-0-	-241	-0-	410	2			N	-0-					-0-
08	651	N	479	-0-	-172	-0-	479	2			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1060	-0-	-440	-0-	1060	2			Y	-0-					-0-
07	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
08	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
09	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					-0-
10	1364	N	1002	-0-	-362	-0-	1002	2			Y	-0-					-0-
11	1290	N	1047	-0-	-243	-0-	1047	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2680	X	2680	-0-	-0-	-0-	2680	2			Y	-0-					-0-
07	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					-0-
08	3037	N	3037	-0-	-0-	-0-	3037	2			Y	-0-					-0-
09	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					-0-
10	2558	X	2558	-0-	-0-	-0-	2558	2			Y	-0-					-0-
11	2536	X	2536	-0-	-0-	-0-	2536	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1608	-0-	-132	-0-	1608	2			Y	-0-					-0-
07	2106	X	2106	-0-	-0-	-0-	2106	2			Y	-0-					-0-
08	1863	X	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
09	1761	X	1761	-0-	-0-	-0-	1761	2			Y	-0-					-0-
10	1801	X	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
11	1740	X	1312	-0-	-428	-0-	1312	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

06	270	N	233	-0-	-37	-0-	233	2			Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	240	N	176	-0-	-64	-0-	176	2			Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

06	300	N	288	-0-	-12	-0-	288	2			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
09	300	N	249	-0-	-51	-0-	249	2			Y	-0-					-0-
10	434	N	301	-0-	-133	-0-	301	2			Y	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

06	3210	X	3147	-0-	-63	-0-	3147	2			N	-0-					-0-
07	3317	X	2910	-0-	-407	-0-	2910	2			N	-0-					-0-
08	3379	X	3164	-0-	-215	-0-	3164	2			N	-0-					-0-
09	3270	X	2758	-0-	-512	-0-	2758	2			N	-0-					-0-
10	3379	X	2678	-0-	-701	-0-	2678	2			N	-0-					-0-
11	3150	X	2822	-0-	-328	-0-	2822	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

06	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
08	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
09	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
10	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
11	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

06	450	N	360	-0-	-90	-0-	360	2			N	-0-					-0-
07	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2636	-0-	-304	-0-	2636	2			Y	-0-					-0-
07	3813	X	201	-0-	-3612	-0-	201	2			Y	-0-					-0-
08	3813	X	237	-0-	-3576	-0-	237	2			Y	-0-					-0-
09	3955	X	3955	-0-	-0-	-0-	3955	2			Y	-0-					-0-
10	3007	X	2808	-0-	-199	-0-	2808	2			Y	-0-					-0-
11	2752	X	2752	-0-	-0-	-0-	2752	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
09	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
08	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-
09	420	N	289	-0-	-131	-0-	289	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1236	-0-	-1074	-0-	1236	2			Y	-0-					-0-
07	2387	X	1475	-0-	-912	-0-	1475	2			Y	-0-					-0-
08	2387	X	2263	-0-	-124	-0-	2263	2			Y	-0-					-0-
09	1620	X	1052	-0-	-568	-0-	1052	2			Y	-0-					-0-
10	1612	X	1352	-0-	-260	-0-	1352	2			Y	-0-					-0-
11	2190	N	1508	-0-	-682	-0-	1508	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
08	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1401	2	1	9	N	1	1	8			-0-
08	1666	N	1666	-0-	-0-	-0-	1665	2	1	9	N	1	1	8			-0-
09	1560	N	1261	-0-	-299	-0-	1261	2			N	-0-					-0-
10	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
11	1620	N	1345	-0-	-275	-0-	1345	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-
07	1302	N	1295	-0-	-7	-0-	1295	2			Y	-0-					-0-
08	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
10	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					-0-
11	1500	N	1468	-0-	-32	-0-	1468	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
11	450	N	376	-0-	-74	-0-	376	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

06	960	N	934	-0-	-26	-0-	934	2			Y	-0-					-0-
07	992	N	959	-0-	-33	-0-	959	2			Y	-0-					-0-
08	992	N	954	-0-	-38	-0-	954	2			Y	-0-					-0-
09	930	N	919	-0-	-11	-0-	919	2			Y	-0-					-0-
10	961	N	936	-0-	-25	-0-	936	2			Y	-0-					-0-
11	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

06	945	N	945	-0-	-0-	-0-	944	2	1	9	N	1	1	8			-0-
07	930	N	801	-0-	-129	-0-	800	2	1	9	N	1	1	8			-0-
08	1147	N	547	-0-	-600	-0-	547	2			N	-0-					-0-
09	960	N	931	-0-	-29	-0-	931	2			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

06	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					-0-
07	1767	N	1635	-0-	-132	-0-	1635	2			Y	-0-					-0-
08	1767	N	1745	-0-	-22	-0-	1745	2			Y	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
10	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					-0-
11	1680	N	1674	-0-	-6	-0-	1674	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

06	2807	N	2807	-0-	-0-	-0-	2807	2			Y	-0-					-0-
07	2848	N	2848	-0-	-0-	-0-	2847	2	1	9	Y	1	1	8			-0-
08	3100	N	3794	-0-	694	694	3793	2	1	9	Y	1	1	8			-0-
09	3000	N	2695	-0-	-305	389	2695	2			Y	-0-					-0-
10	2908	N	2519	-0-	-389	-0-	2517	2	2	9	Y	2	2	8			-0-
11	2970	X	2598	-0-	-372	-0-	2598	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
08	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
09	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

06	3000	N	3346	-0-	346	346	3346	2			N	-0-					-0-
07	3100	N	3222	-0-	122	468	3222	2			N	-0-					-0-
08	3100	N	3353	-0-	253	721	3353	2			N	-0-					-0-
09	3466	X	2745	-0-	-721	-0-	2745	2			N	-0-					-0-
10	2294	X	1986	-0-	-308	-0-	1986	2			N	-0-					-0-
11	2220	X	1909	-0-	-311	-0-	1909	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2716	-0-	-404	-0-	2716	2			N	-0-					-0-
07	3224	X	2879	-0-	-345	-0-	2877	2	2	9	N	2	2	8			-0-
08	3131	X	2775	-0-	-356	-0-	2772	2	3	9	N	3	3	8			-0-
09	3030	X	2797	-0-	-233	-0-	2797	2			N	-0-					-0-
10	2976	X	2714	-0-	-262	-0-	2712	2	2	9	N	2	2	8			-0-
11	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
08	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1	1	8			-0-
07	837	N	759	-0-	-78	-0-	759	2			N	-0-					-0-
08	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2090	-0-	-400	-0-	2090	2			Y	-0-					-0-
07	2604	N	2193	-0-	-411	-0-	2193	2			Y	-0-					-0-
08	2714	N	2714	-0-	-0-	-0-	2714	2			Y	-0-					-0-
09	2531	N	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-
10	2593	N	2593	-0-	-0-	-0-	2593	2			Y	-0-					-0-
11	2640	N	2460	-0-	-180	-0-	2460	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
07	2494	N	2494	-0-	-0-	-0-	2493	2	1	9	N	1	1	8			-0-
08	2773	N	2773	-0-	-0-	-0-	2772	2	1	9	N	1	1	8			-0-
09	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
10	1666	N	1666	-0-	-0-	-0-	1665	2	1	9	N	1	1	8			-0-
11	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3871	-0-	871	1232	3871	2			Y	-0-					-0-
07	3100	N	3822	-0-	722	1954	3822	2			Y	-0-					-0-
08	5458	X	3504	-0-	-1954	-0-	3504	2			Y	-0-					-0-
09	3711	X	3711	-0-	-0-	-0-	3711	2			Y	-0-					-0-
10	3637	X	3637	-0-	-0-	-0-	3637	2			Y	-0-					-0-
11	3474	X	3474	-0-	-0-	-0-	3474	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2994	-0-	-306	-0-	2994	2			Y	-0-					-0-
07	3690	X	3690	-0-	-0-	-0-	3690	2			Y	-0-					-0-
08	3718	X	3718	-0-	-0-	-0-	3718	2			Y	-0-					-0-
09	3636	X	3636	-0-	-0-	-0-	3636	2			Y	-0-					-0-
10	3709	X	3709	-0-	-0-	-0-	3709	2			Y	-0-					-0-
11	3357	X	3357	-0-	-0-	-0-	3357	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
10	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1589	-0-	-31	-0-	1589	2			N	-0-					-0-
07	1581	N	1444	-0-	-137	-0-	1444	2			N	-0-					-0-
08	1705	N	1519	-0-	-186	-0-	1519	2			N	-0-					-0-
09	1590	N	1411	-0-	-179	-0-	1411	2			N	-0-					-0-
10	1457	N	1444	-0-	-13	-0-	1444	2			N	-0-					-0-
11	1470	N	1387	-0-	-83	-0-	1387	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5150	-0-	2150	2150	5150	2			Y	-0-					-0-
07	3100	N	5642	-0-	2542	4692	5642	2			Y	-0-					-0-
08	3100	N	5081	-0-	1981	6673	5081	2			Y	-0-					-0-
09	11614	X	4941	-0-	-6673	-0-	4941	2			Y	-0-					-0-
10	4648	X	4648	-0-	-0-	-0-	4648	2			Y	-0-					-0-
11	4426	X	4426	-0-	-0-	-0-	4426	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
07	1302	N	1056	-0-	-246	-0-	1055	2	1	9	N	1	1	8			-0-
08	1333	N	1282	-0-	-51	-0-	1280	2	2	9	N	2	2	8			-0-
09	1410	N	1268	-0-	-142	-0-	1268	2			N	-0-					-0-
10	1506	N	1506	-0-	-0-	-0-	1505	2	1	9	N	1	1	8			-0-
11	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	1792	2			Y	-0-					-0-
08	1647	N	1647	-0-	-0-	-0-	1647	2			Y	-0-					-0-
09	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-
10	1798	N	1608	-0-	-190	-0-	1608	2			Y	-0-					-0-
11	1590	N	1587	-0-	-3	-0-	1587	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	174	2			Y	-0-					-0-
07	186	N	97	-0-	-89	-0-	97	2			Y	-0-					-0-
08	155	N	54	-0-	-101	-0-	54	2			Y	-0-					-0-
09	180	N	102	-0-	-78	-0-	102	2			Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
07	1767	N	1680	-0-	-87	-0-	1680	2			N	-0-					-0-
08	2077	N	1767	-0-	-310	-0-	1766	2	1	9	N	1	1	8			-0-
09	2100	N	1493	-0-	-607	-0-	1493	2			N	-0-					-0-
10	2549	N	2549	-0-	-0-	-0-	2547	2	2	9	N	2	2	8			-0-
11	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-
07	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					-0-
08	1853	N	1853	-0-	-0-	-0-	1853	2			Y	-0-					-0-
09	2449	N	2449	-0-	-0-	-0-	2449	2			Y	-0-					-0-
10	2796	N	2796	-0-	-0-	-0-	2796	2			Y	-0-					-0-
11	2503	N	2503	-0-	-0-	-0-	2503	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2094	X	2094	-0-	-0-	-0-	2094	2			Y	-0-					-0-
07	2350	X	2350	-0-	-0-	-0-	2350	2			Y	-0-					-0-
08	2113	X	2113	-0-	-0-	-0-	2113	2			Y	-0-					-0-
09	1718	X	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
10	1934	X	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
11	2130	X	2130	-0-	-0-	-0-	2130	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	408	-0-	-12	-0-	407	2	1	9	N	1	1	8			-0-
07	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
08	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-
09	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
11	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2483	X	2483	-0-	-0-	-0-	2483	2			Y	-0-					-0-
07	2511	X	1901	-0-	-610	-0-	1901	2			Y	-0-					-0-
08	2418	X	1064	-0-	-1354	-0-	1064	2			Y	-0-					-0-
09	2490	X	1108	-0-	-1382	-0-	1108	2			Y	-0-					-0-
10	2573	X	1279	-0-	-1294	-0-	1279	2			Y	-0-					-0-
11	2490	X	1125	-0-	-1365	-0-	1125	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1888	-0-	-542	-0-	1888	2			Y	-0-					-0-
07	2761	N	2761	-0-	-0-	-0-	2761	2			Y	-0-					-0-
08	2511	N	2458	-0-	-53	-0-	2458	2			Y	-0-					-0-
09	2391	N	2391	-0-	-0-	-0-	2391	2			Y	-0-					-0-
10	2676	N	2676	-0-	-0-	-0-	2676	2			Y	-0-					-0-
11	2733	N	2733	-0-	-0-	-0-	2733	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	237	-0-	-63	-0-	237	2			Y	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	2			Y	-0-					-0-
08	310	N	179	-0-	-131	-0-	179	2			Y	-0-					-0-
09	300	N	258	-0-	-42	-0-	258	2			Y	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	2			Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3025	X	3025	-0-	-0-	-0-	3025	2			Y	-0-					-0-
07	3244	X	3244	-0-	-0-	-0-	3243	2	1	9	Y	1	1	8			-0-
08	3410	X	3410	-0-	-0-	-0-	3410	2			Y	-0-					-0-
09	3278	X	3278	-0-	-0-	-0-	3278	2			Y	-0-					-0-
10	2914	X	2421	-0-	-493	-0-	2421	2			Y	-0-					-0-
11	2820	X	2760	-0-	-60	-0-	2760	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
07	1581	N	1166	-0-	-415	-0-	1165	2	1	9	N	1	1	8			-0-
08	1364	N	1352	-0-	-12	-0-	1352	2			N	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
10	1178	N	904	-0-	-274	-0-	904	2			N	-0-					-0-
11	1320	N	859	-0-	-461	-0-	859	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
09	570	N	524	-0-	-46	-0-	524	2			Y	-0-					-0-
10	589	N	544	-0-	-45	-0-	544	2			Y	-0-					-0-
11	540	N	522	-0-	-18	-0-	522	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-
07	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
08	279	N	172	-0-	-107	-0-	172	2			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2798	N	2798	-0-	-0-	-0-	2795	2	3	9	N	3	3	8			-0-
07	2973	N	2973	-0-	-0-	-0-	2972	2	1	9	N	1	1	8			-0-
08	2924	N	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-
09	2724	N	2724	-0-	-0-	-0-	2723	2	1	9	N	1	1	8			-0-
10	2964	N	2964	-0-	-0-	-0-	2963	2	1	9	N	1	1	8			-0-
*11	2899	N	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
07	310	N	151	-0-	-159	-0-	151	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2159	-0-	-151	-0-	2159	2			Y	-0-					-0-
07	2387	N	2101	-0-	-286	-0-	2099	2	2	9	Y	2	2	8			-0-
08	2267	N	2267	-0-	-0-	-0-	2266	2	1	9	Y	1	1	8			-0-
09	2160	N	2106	-0-	-54	-0-	2106	2			Y	-0-					-0-
10	2326	N	2326	-0-	-0-	-0-	2325	2	1	9	Y	1	1	8			-0-
11	2190	N	1967	-0-	-223	-0-	1967	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1991	-0-	-49	-0-	1991	2			Y	-0-					-0-
07	2108	N	1983	-0-	-125	-0-	1983	2			Y	-0-					-0-
08	2108	N	2086	-0-	-22	-0-	2086	2			Y	-0-					-0-
09	2062	N	2062	-0-	-0-	-0-	2062	2			Y	-0-					-0-
10	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
11	2121	N	2121	-0-	-0-	-0-	2121	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
08	682	N	407	-0-	-275	-0-	407	2			N	-0-					-0-
09	660	N	551	-0-	-109	-0-	551	2			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-
07	2511	N	2511	-0-	-0-	-0-	2511	2			Y	-0-					-0-
08	3100	N	3201	-0-	101	101	3201	2			Y	-0-					-0-
09	3000	N	2937	-0-	-63	38	2937	2			Y	-0-					-0-
10	2964	N	2926	-0-	-38	-0-	2926	2			Y	-0-					-0-
11	2864	X	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1530	-0-	-90	-0-	1530	2			Y	-0-					-0-
07	1519	N	941	-0-	-578	-0-	940	2	1	9	Y	1	1	8			-0-
08	1829	N	1682	-0-	-147	-0-	1681	2	1	9	Y	1	1	8			-0-
09	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					-0-
10	1460	N	1460	-0-	-0-	-0-	1459	2	1	9	Y	1	1	8			-0-
11	1620	N	1427	-0-	-193	-0-	1427	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
07	899	N	545	-0-	-354	-0-	545	2			Y	-0-					-0-
08	899	N	110	-0-	-789	-0-	110	2			Y	-0-					-0-
09	1230	N	25	-0-	-1205	-0-	25	2			Y	-0-					-0-
10	558	N	28	-0-	-530	-0-	28	2			Y	-0-					-0-
11	120	N	41	-0-	-79	-0-	41	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5610	-0-	2610	2610	5610	2			Y	-0-					-0-
07	3100	N	4883	-0-	1783	4393	4883	2			Y	-0-					-0-
08	3100	N	3836	-0-	736	5129	3836	2			Y	-0-					-0-
09	8833	X	3704	-0-	-5129	-0-	3704	2			Y	-0-					-0-
10	3429	X	3429	-0-	-0-	-0-	3429	2			Y	-0-					-0-
11	2972	X	2972	-0-	-0-	-0-	2972	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					-0-
07	1953	N	1854	-0-	-99	-0-	1854	2			Y	-0-					-0-
08	1984	N	1814	-0-	-170	-0-	1814	2			Y	-0-					-0-
09	1890	N	1721	-0-	-169	-0-	1721	2			Y	-0-					-0-
10	1860	N	1765	-0-	-95	-0-	1765	2			Y	-0-					-0-
11	1770	N	1696	-0-	-74	-0-	1696	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-
08	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	570	2			N	-0-					-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
08	744	N	670	-0-	-74	-0-	670	2			Y	-0-					-0-
09	720	N	633	-0-	-87	-0-	633	2			Y	-0-					-0-
10	744	N	613	-0-	-131	-0-	613	2			Y	-0-					-0-
11	660	N	539	-0-	-121	-0-	539	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
08	1240	N	1145	-0-	-95	-0-	1145	2			N	-0-					-0-
09	1350	N	1106	-0-	-244	-0-	1106	2			N	-0-					-0-
10	1333	N	1197	-0-	-136	-0-	1197	2			N	-0-					-0-
11	1110	N	1075	-0-	-35	-0-	1075	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
07	3379	X	2887	-0-	-492	-0-	2885	2	2	9	N	2	2	8			-0-
08	3782	X	3335	-0-	-447	-0-	3333	2	2	9	N	2	2	8			-0-
09	3660	X	3119	-0-	-541	-0-	3119	2			N	-0-					-0-
10	3782	X	2990	-0-	-792	-0-	2989	2	1	9	N	1	1	8			-0-
11	3420	X	3037	-0-	-383	-0-	3037	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2479	N	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-
07	2479	N	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-
08	2259	N	2259	-0-	-0-	-0-	2259	2			Y	-0-					-0-
09	2430	N	2357	-0-	-73	-0-	2357	2			Y	-0-					-0-
10	2480	N	2233	-0-	-247	-0-	2233	2			Y	-0-					-0-
11	2190	N	1516	-0-	-674	-0-	1516	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12981	X	4597	-0-	-8384	-0-	4597	2			Y	-0-					-0-
07	4595	X	4595	-0-	-0-	-0-	4593	2	2	9	Y	2	2	8			-0-
08	4200	X	4200	-0-	-0-	-0-	4198	2	2	9	Y	2	2	8			-0-
09	3844	X	3844	-0-	-0-	-0-	3844	2			Y	-0-					-0-
10	3940	X	3940	-0-	-0-	-0-	3939	2	1	9	Y	1	1	8			-0-
11	3657	X	3657	-0-	-0-	-0-	3657	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1768	-0-	-182	-0-	1768	2			Y	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	1864	2	1	9	Y	1	1	8			-0-
08	1922	N	1879	-0-	-43	-0-	1878	2	1	9	Y	1	1	8			-0-
09	1918	N	1918	-0-	-0-	-0-	1918	2			Y	-0-					-0-
10	2028	N	2028	-0-	-0-	-0-	2027	2	1	9	Y	1	1	8			-0-
11	1939	N	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	1025	-0-	-3265	-0-	1025	2			N	-0-					-0-
07	4433	X	1123	-0-	-3310	-0-	1123	2			N	-0-					-0-
08	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
09	1050	X	927	-0-	-123	-0-	927	2			N	-0-					-0-
10	1116	X	776	-0-	-340	-0-	776	2			N	-0-					-0-
11	2281	X	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
07	1271	N	1178	-0-	-93	-0-	1178	2			Y	-0-					-0-
08	1116	N	943	-0-	-173	-0-	943	2			Y	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					-0-
10	1178	N	1099	-0-	-79	-0-	1099	2			Y	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	24	2	1	9	N	1	1	8			-0-
07	31	N	24	-0-	-7	-0-	23	2	1	9	N	1	1	8			-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3590	X	3590	-0-	-0-	-0-	3590	2			Y	-0-					-0-
07	3802	X	3802	-0-	-0-	-0-	3800	2	2	9	Y	2	2	8			-0-
08	3466	X	3466	-0-	-0-	-0-	3464	2	2	9	Y	2	2	8			-0-
09	3765	X	3765	-0-	-0-	-0-	3765	2			Y	-0-					-0-
10	3626	X	3626	-0-	-0-	-0-	3625	2	1	9	Y	1	1	8			-0-
11	3709	X	3709	-0-	-0-	-0-	3709	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1862	-0-	-418	-0-	1860	2	2	9	Y	2	2	8			-0-
07	2219	N	2219	-0-	-0-	-0-	2215	2	4	9	Y	4	4	8			-0-
08	2105	N	2105	-0-	-0-	-0-	2102	2	3	9	Y	3	3	8			-0-
09	1860	N	1769	-0-	-91	-0-	1767	2	2	9	Y	2	2	8			-0-
10	2232	N	1619	-0-	-613	-0-	1619	2			Y	-0-					-0-
11	2040	N	1606	-0-	-434	-0-	1606	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3029	-0-	-301	-0-	3029	2			Y	-0-					-0-
07	3441	X	3298	-0-	-143	-0-	3288	2	10	9	Y	9	9	8			-0-
08	3441	X	2936	-0-	-505	-0-	2929	2	7	9	Y	6	6	8			-0-
09	3330	X	2905	-0-	-425	-0-	2905	2			Y	-0-					-0-
10	3441	X	2915	-0-	-526	-0-	2911	2	4	9	Y	4	4	8			-0-
11	3180	X	2777	-0-	-403	-0-	2777	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	25	-0-	-35	-0-	25	2			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
08	3100	N	3362	-0-	262	262	3361	2	1	9	Y	1	1	8			-0-
09	2350	N	2088	-0-	-262	-0-	2088	2			Y	-0-					-0-
10	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-
11	1698	X	1698	-0-	-0-	-0-	1698	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2434	-0-	-896	-0-	2434	2			N	-0-					-0-
07	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
08	3007	X	2734	-0-	-273	-0-	2734	2			N	-0-					-0-
09	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
10	3379	X	2871	-0-	-508	-0-	2871	2			N	-0-					-0-
11	3270	X	2289	-0-	-981	-0-	2289	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	639	-0-	-111	-0-	639	2			Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
08	775	N	486	-0-	-289	-0-	486	2			Y	-0-					-0-
09	630	N	493	-0-	-137	-0-	493	2			Y	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
11	480	N	438	-0-	-42	-0-	438	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	289	-0-	-761	-0-	289	2			Y	-0-					-0-
07	1054	N	614	-0-	-440	-0-	614	2			Y	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
09	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	2			Y	-0-					-0-
11	2049	N	2049	-0-	-0-	-0-	2049	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2750	N	2750	-0-	-0-	-0-	2750	2			Y	-0-					-0-
07	3100	N	3161	-0-	61	61	3159	2	2	9	Y	2	2	8			-0-
08	2728	N	2412	-0-	-316	-0-	2411	2	1	9	Y	1	1	8			-0-
09	2908	N	2908	-0-	-0-	-0-	2908	2			Y	-0-					-0-
10	3054	X	3054	-0-	-0-	-0-	3053	2	1	9	Y	1	1	8			-0-
11	2910	X	2869	-0-	-41	-0-	2869	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2691	X	2691	-0-	-0-	-0-	2689	2	2	9	N	2	2	8			-0-
07	2810	X	2810	-0-	-0-	-0-	2808	2	2	9	N	2	2	8			-0-
08	2874	X	2874	-0-	-0-	-0-	2870	2	4	9	N	4	4	8			-0-
09	2804	X	2804	-0-	-0-	-0-	2796	2	8	9	N	7	7	8			-0-
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
11	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
07	2635	X	2542	-0-	-93	-0-	2542	2			N	-0-					-0-
08	2635	X	2586	-0-	-49	-0-	2586	2			N	-0-					-0-
09	2550	X	2506	-0-	-44	-0-	2506	2			N	-0-					-0-
10	2542	N	2496	-0-	-46	-0-	2496	2			N	-0-					-0-
11	2490	N	2378	-0-	-112	-0-	2378	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

06	1553	N	1553	-0-	-0-	-0-	1549	2	4	9	Y	4	4	8			-0-
07	1674	N	1674	-0-	-0-	-0-	1664	2	10	9	Y	9	9	8			-0-
08	1674	N	1498	-0-	-176	-0-	1489	2	9	9	Y	8	8	8			-0-
09	1560	N	1404	-0-	-156	-0-	1397	2	7	9	Y	6	6	8			-0-
10	1693	N	1693	-0-	-0-	-0-	1693	2			Y	-0-					-0-
11	1440	N	1261	-0-	-179	-0-	1261	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	951	2	4	9	N	4	4	8			-0-
08	872	N	872	-0-	-0-	-0-	868	2	4	9	N	4	4	8			-0-
09	870	N	723	-0-	-147	-0-	723	2			N	-0-					-0-
10	930	N	711	-0-	-219	-0-	708	2	3	9	N	3	3	8			-0-
11	840	N	626	-0-	-214	-0-	626	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

06	12	N	7	-0-	-5	-0-	7	2			Y	-0-					-0-
07	217	N	5	-0-	-212	-0-	5	2			Y	-0-					-0-
08	682	N	15	-0-	-667	-0-	15	2			Y	-0-					-0-
09	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
10	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

06	420	N	264	-0-	-156	-0-	264	2			N	-0-					-0-
07	434	N	241	-0-	-193	-0-	241	2			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

06	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
08	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

06	1620	N	1252	-0-	-368	-0-	1252	2			N	-0-					-0-
07	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
08	1550	N	1098	-0-	-452	-0-	1098	2			N	-0-					-0-
09	1260	N	134	-0-	-1126	-0-	134	2			N	-0-					-0-
10	2294	N	1999	-0-	-295	-0-	1999	2			N	-0-					-0-
11	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					-0-
07	1085	N	926	-0-	-159	-0-	926	2			Y	-0-					-0-
08	1240	N	981	-0-	-259	-0-	981	2			Y	-0-					-0-
09	1440	N	1084	-0-	-356	-0-	1084	2			Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3080	-0-	80	80	3080	2			Y	-0-					-0-
07	3100	N	3458	-0-	358	438	3458	2			Y	-0-					-0-
08	3100	N	2931	-0-	-169	269	2931	2			Y	-0-					-0-
09	2490	X	1510	-0-	-980	-0-	1510	2			Y	-0-					-0-
10	2573	X	1529	-0-	-1044	-0-	1529	2			Y	-0-					-0-
11	2490	X	1991	-0-	-499	-0-	1991	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	2			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2434	X	2434	-0-	-0-	-0-	2433	2	1	9	N	1	1	8			-0-
07	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
08	2538	X	2538	-0-	-0-	-0-	2537	2	1	9	N	1	1	8			-0-
09	2430	N	1480	-0-	-950	-0-	1479	2	1	9	N	1	1	8			-0-
10	1953	N	1502	-0-	-451	-0-	1502	2			N	-0-					-0-
11	2430	N	1151	-0-	-1279	-0-	1151	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2384	N	2384	-0-	-0-	-0-	2383	2	1	9	Y	1	1	8			-0-
07	2045	N	2045	-0-	-0-	-0-	2042	2	3	9	Y	3	3	8			-0-
08	2320	N	2320	-0-	-0-	-0-	2316	2	4	9	Y	4	4	8			-0-
09	1928	N	1928	-0-	-0-	-0-	1920	2	8	9	Y	7	7	8			-0-
10	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
11	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7462	-0-	4462	4462	7460	2	2	9	N	2	2	8			-0-
07	3100	N	5224	-0-	2124	6586	5224	2			N	-0-					-0-
08	3100	N	4460	-0-	1360	7946	4460	2			N	-0-					-0-
09	11687	X	3741	-0-	-7946	-0-	3741	2			N	-0-					-0-
10	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					-0-
11	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2319	-0-	-171	-0-	2318	2	1	9	N	1	1	8			-0-
07	2542	N	2120	-0-	-422	-0-	2118	2	2	9	N	2	2	8			-0-
08	2418	N	2241	-0-	-177	-0-	2239	2	2	9	N	2	2	8			-0-
09	2310	N	1940	-0-	-370	-0-	1936	2	4	9	N	4	4	8			-0-
10	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
11	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2973	N	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-
07	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					-0-
08	1798	N	1590	-0-	-208	-0-	1590	2			Y	-0-					-0-
09	1800	N	1608	-0-	-192	-0-	1608	2			Y	-0-					-0-
10	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					-0-
11	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6497	X	3406	-0-	-3091	-0-	3406	2			Y	-0-					-0-
07	2822	X	2822	-0-	-0-	-0-	2821	2	1	9	Y	1	1	8			-0-
08	3911	X	3911	-0-	-0-	-0-	3909	2	2	9	Y	2	2	8			-0-
09	3605	X	3605	-0-	-0-	-0-	3605	2			Y	-0-					-0-
10	3597	X	3597	-0-	-0-	-0-	3596	2	1	9	Y	1	1	8			-0-
11	3184	X	3184	-0-	-0-	-0-	3184	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	3531	-0-	-1329	-0-	3531	2			Y	-0-					-0-
07	5022	X	3333	-0-	-1689	-0-	3333	2			Y	-0-					-0-
08	5022	X	3466	-0-	-1556	-0-	3466	2			Y	-0-					-0-
09	4860	X	3298	-0-	-1562	-0-	3298	2			Y	-0-					-0-
10	5022	X	2840	-0-	-2182	-0-	2840	2			Y	-0-					-0-
11	4860	X	2078	-0-	-2782	-0-	2078	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
07	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
08	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
09	2340	N	2157	-0-	-183	-0-	2157	2			N	-0-					-0-
10	2387	N	1824	-0-	-563	-0-	1824	2			N	-0-					-0-
11	2310	N	2147	-0-	-163	-0-	2147	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2286	-0-	-294	-0-	2286	2			N	-0-					-0-
07	2666	X	2134	-0-	-532	-0-	2134	2			N	-0-					-0-
08	2666	X	2086	-0-	-580	-0-	2086	2			N	-0-					-0-
09	2580	X	2120	-0-	-460	-0-	2120	2			N	-0-					-0-
10	2356	X	2250	-0-	-106	-0-	2250	2			N	-0-					-0-
11	2280	X	1881	-0-	-399	-0-	1881	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3092	-0-	-178	-0-	3092	2			Y	-0-					-0-
07	3379	X	2853	-0-	-526	-0-	2853	2			Y	-0-					-0-
08	3224	X	2284	-0-	-940	-0-	2284	2			Y	-0-					-0-
09	3090	X	2292	-0-	-798	-0-	2292	2			Y	-0-					-0-
10	3193	X	2429	-0-	-764	-0-	2429	2			Y	-0-					-0-
11	3090	X	2987	-0-	-103	-0-	2987	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1964	-0-	-826	-0-	1964	2			Y	-0-					-0-
07	2883	X	2150	-0-	-733	-0-	2150	2			Y	-0-					-0-
08	2790	X	1951	-0-	-839	-0-	1951	2			Y	-0-					-0-
09	2640	X	2013	-0-	-627	-0-	2013	2			Y	-0-					-0-
10	2139	X	2065	-0-	-74	-0-	2065	2			Y	-0-					-0-
11	2332	N	2332	-0-	-0-	-0-	2332	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1382	-0-	-28	-0-	1382	2			Y	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	2			Y	-0-					-0-
08	1457	N	1422	-0-	-35	-0-	1422	2			Y	-0-					-0-
09	1410	N	1401	-0-	-9	-0-	1401	2			Y	-0-					-0-
10	1457	N	1417	-0-	-40	-0-	1417	2			Y	-0-					-0-
11	1380	N	1241	-0-	-139	-0-	1241	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2669	-0-	-331	-0-	2669	2			Y	-0-					-0-
07	3038	X	2714	-0-	-324	-0-	2714	2			Y	-0-					-0-
08	3038	X	3025	-0-	-13	-0-	3025	2			Y	-0-					-0-
09	2925	X	2925	-0-	-0-	-0-	2925	2			Y	-0-					-0-
10	2964	X	2964	-0-	-0-	-0-	2964	2			Y	-0-					-0-
11	2940	X	2797	-0-	-143	-0-	2797	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					-0-
07	2271	N	2271	-0-	-0-	-0-	2271	2			Y	-0-					-0-
08	2015	N	1940	-0-	-75	-0-	1940	2			Y	-0-					-0-
09	1865	N	1865	-0-	-0-	-0-	1865	2			Y	-0-					-0-
10	2170	N	1922	-0-	-248	-0-	1922	2			Y	-0-					-0-
11	1890	N	1630	-0-	-260	-0-	1630	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2142	-0-	-768	-0-	2142	2			N	-0-					-0-
07	3007	X	2477	-0-	-530	-0-	2477	2			N	-0-					-0-
08	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
09	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
10	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
11	2790	X	2732	-0-	-58	-0-	2732	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3948	-0-	948	3738	3948	2			Y	-0-					-0-
07	3100	N	3677	-0-	577	4315	3675	2	2	9	Y	2	2	8			-0-
08	8055	X	3740	-0-	-4315	-0-	3738	2	2	9	Y	2	2	8			-0-
09	3526	X	3526	-0-	-0-	-0-	3526	2			Y	-0-					-0-
10	3608	X	3608	-0-	-0-	-0-	3607	2	1	9	Y	1	1	8			-0-
11	3320	X	3320	-0-	-0-	-0-	3320	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-
07	2148	N	2148	-0-	-0-	-0-	2148	2			Y	-0-					-0-
08	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					-0-
09	2100	N	1504	-0-	-596	-0-	1504	2			Y	-0-					-0-
10	2139	N	1503	-0-	-636	-0-	1503	2			Y	-0-					-0-
11	2340	N	1850	-0-	-490	-0-	1850	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

06	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
09	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
10	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

06	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					-0-
07	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
08	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
09	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
10	1969	N	1969	-0-	-0-	-0-	1969	2			Y	-0-					-0-
11	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

06	2490	X	2120	-0-	-370	-0-	2120	2			Y	-0-					-0-
07	2573	X	2091	-0-	-482	-0-	2091	2			Y	-0-					-0-
08	2573	X	1842	-0-	-731	-0-	1842	2			Y	-0-					-0-
09	2130	X	1352	-0-	-778	-0-	1352	2			Y	-0-					-0-
10	2201	X	1487	-0-	-714	-0-	1487	2			Y	-0-					-0-
11	1770	N	1495	-0-	-275	-0-	1495	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

06	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
07	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
09	180	N	136	-0-	-44	-0-	136	2			Y	-0-					-0-
10	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
08	527	N	281	-0-	-246	-0-	281	2			N	-0-					-0-
09	510	N	163	-0-	-347	-0-	163	2			N	-0-					-0-
10	527	N	147	-0-	-380	-0-	147	2			N	-0-					-0-
11	270	N	105	-0-	-165	-0-	105	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1995	N	1995	-0-	-0-	-0-	1995	2			Y	-0-					-0-
07	1976	N	1976	-0-	-0-	-0-	1975	2	1	9	Y	1	1	8			-0-
08	2009	N	2009	-0-	-0-	-0-	2008	2	1	9	Y	1	1	8			-0-
09	2008	N	2008	-0-	-0-	-0-	2008	2			Y	-0-					-0-
10	1953	N	1803	-0-	-150	-0-	1803	2			Y	-0-					-0-
11	1932	N	1932	-0-	-0-	-0-	1932	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	675	-0-	-45	-0-	675	2			Y	-0-					-0-
07	744	N	688	-0-	-56	-0-	688	2			Y	-0-					-0-
08	713	N	690	-0-	-23	-0-	690	2			Y	-0-					-0-
09	690	N	660	-0-	-30	-0-	660	2			Y	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
11	660	N	657	-0-	-3	-0-	657	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	620	N	553	-0-	-67	-0-	553	2			N	-0-					-0-
08	620	N	513	-0-	-107	-0-	513	2			N	-0-					-0-
09	570	N	506	-0-	-64	-0-	506	2			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2165	-0-	-295	-0-	2165	2			N	-0-					-0-
07	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
08	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
09	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
10	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
11	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
08	93	N	52	-0-	-41	-0-	52	2			Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
07	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
08	2015	N	1989	-0-	-26	-0-	1989	2			N	-0-					-0-
09	2340	N	1516	-0-	-824	-0-	1516	2			N	-0-					-0-
10	2170	N	1656	-0-	-514	-0-	1656	2			N	-0-					-0-
11	1920	N	1149	-0-	-771	-0-	1149	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1404	-0-	-396	-0-	1404	2			Y	-0-					-0-
07	1581	N	1383	-0-	-198	-0-	1383	2			Y	-0-					-0-
08	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					-0-
09	1410	N	1312	-0-	-98	-0-	1312	2			Y	-0-					-0-
10	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1364	-0-	-16	-0-	1364	2			N	-0-					-0-
07	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	N	3	3	8			-0-
08	1395	N	1217	-0-	-178	-0-	1213	2	4	9	N	4	4	8			-0-
09	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
10	1364	N	1326	-0-	-38	-0-	1323	2	3	9	N	3	3	8			-0-
11	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1703	-0-	-487	-0-	1703	2			N	-0-					-0-
07	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
08	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
09	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
10	2542	N	2302	-0-	-240	-0-	2302	2			N	-0-					-0-
11	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
07	2759	X	2749	-0-	-10	-0-	2749	2			N	-0-					-0-
08	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
09	2760	X	2608	-0-	-152	-0-	2608	2			N	-0-					-0-
10	2852	X	2452	-0-	-400	-0-	2452	2			N	-0-					-0-
11	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2381	-0-	-529	-0-	2381	2			N	-0-					-0-
07	2945	X	2834	-0-	-111	-0-	2832	2	2	9	N	2	2	8			-0-
08	3189	X	3189	-0-	-0-	-0-	3186	2	3	9	N	3	3	8			-0-
09	2850	X	2080	-0-	-770	-0-	2080	2			N	-0-					-0-
10	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
11	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1008	-0-	-72	-0-	1008	2			N	-0-					-0-
07	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
10	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
11	1080	N	991	-0-	-89	-0-	991	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-
07	1674	N	1543	-0-	-131	-0-	1543	2			Y	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					-0-
09	1680	N	1557	-0-	-123	-0-	1557	2			Y	-0-					-0-
10	1829	N	1829	-0-	-0-	-0-	1829	2			Y	-0-					-0-
11	1770	N	1646	-0-	-124	-0-	1646	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2783	-0-	-217	851	2783	2			Y	-0-					-0-
07	2735	X	1884	-0-	-851	-0-	1884	2			Y	-0-					-0-
08	2299	X	2299	-0-	-0-	-0-	2299	2			Y	-0-					-0-
09	1920	X	1420	-0-	-500	-0-	1420	2			Y	-0-					-0-
10	2103	X	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
11	1920	X	1470	-0-	-450	-0-	1470	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	1271	N	842	-0-	-429	-0-	842	2			N	-0-					-0-
08	1426	N	863	-0-	-563	-0-	863	2			N	-0-					-0-
09	1200	N	699	-0-	-501	-0-	699	2			N	-0-					-0-
10	837	N	648	-0-	-189	-0-	648	2			N	-0-					-0-
11	840	N	571	-0-	-269	-0-	571	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	2			N	-0-					-0-
10	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
11	720	N	675	-0-	-45	-0-	675	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

06	4388	X	4388	-0-	-0-	-0-	4387	2	1	9	Y	1	1	8			8
07	4464	X	3510	-0-	-954	-0-	3509	2	1	9	Y	1	1	8			8
08	4464	X	3376	-0-	-1088	-0-	3375	2	1	9	Y	1	1	8			8
09	4320	X	3243	-0-	-1077	-0-	3242	2	1	9	Y	1	1	8			8
10	4464	X	3209	-0-	-1255	-0-	3209	2			Y	-0-					8
11	4320	X	3204	-0-	-1116	-0-	3204	2			Y	-0-					8

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

06	1260	N	1097	-0-	-163	-0-	1094	2	3	9	N	3	3	8			-0-
07	1242	N	1242	-0-	-0-	-0-	1240	2	2	9	N	2	2	8			-0-
08	1426	N	1050	-0-	-376	-0-	1047	2	3	9	N	3	3	8			-0-
09	1110	N	994	-0-	-116	-0-	993	2	1	9	N	1	1	8			-0-
10	1240	N	1001	-0-	-239	-0-	1000	2	1	9	N	1	1	8			-0-
*11	1020	N	538	-0-	-482	-0-	538	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
07	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
08	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
09	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
10	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
11	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

06	1770	N	1439	-0-	-331	-0-	1439	2			N	-0-					-0-
07	2323	N	2323	-0-	-0-	-0-	2322	2	1	9	N	1	1	8			-0-
08	2093	N	2093	-0-	-0-	-0-	2092	2	1	9	N	1	1	8			-0-
09	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
10	2079	N	2079	-0-	-0-	-0-	2077	2	2	9	N	2	2	8			-0-
11	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
07	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
08	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
09	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
11	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13856	X	5535	-0-	-8321	-0-	5503	2	32	9	N	29	29	8			-0-
07	4933	X	4933	-0-	-0-	-0-	4912	2	21	9	N	19	19	8			-0-
08	4676	X	4676	-0-	-0-	-0-	4676	2			N	-0-					-0-
09	4161	X	4161	-0-	-0-	-0-	4149	2	12	9	N	11	11	8			-0-
10	3867	X	3867	-0-	-0-	-0-	3854	2	13	9	N	12	12	8			-0-
*11	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2201	N	2201	-0-	-0-	-0-	2200	2	1	9	N	1	1	8			-0-
07	2187	N	2187	-0-	-0-	-0-	2184	2	3	9	N	3	3	8			-0-
08	2571	N	2571	-0-	-0-	-0-	2568	2	3	9	N	3	3	8			-0-
09	2306	N	2306	-0-	-0-	-0-	2305	2	1	9	N	1	1	8			-0-
10	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
11	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2244	-0-	-6	-0-	2244	2			N	-0-					-0-
07	2635	N	2388	-0-	-247	-0-	2388	2			N	-0-					-0-
08	2511	N	2355	-0-	-156	-0-	2355	2			N	-0-					-0-
09	2250	N	2136	-0-	-114	-0-	2136	2			N	-0-					-0-
10	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
11	2280	N	2096	-0-	-184	-0-	2096	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
07	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
08	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2404	-0-	-356	-0-	2404	2			N	-0-					-0-
07	2759	X	2656	-0-	-103	-0-	2655	2	1	9	N	1	1	8			-0-
08	2759	X	2246	-0-	-513	-0-	2246	2			N	-0-					-0-
09	2610	X	2033	-0-	-577	-0-	2033	2			N	-0-					-0-
10	2697	X	2556	-0-	-141	-0-	2556	2			N	-0-					-0-
11	2580	X	2502	-0-	-78	-0-	2502	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2385	N	2385	-0-	-0-	-0-	2385	2			Y	-0-					-0-
07	2552	N	2552	-0-	-0-	-0-	2552	2			Y	-0-					-0-
08	2049	N	2049	-0-	-0-	-0-	2049	2			Y	-0-					-0-
09	2282	N	2282	-0-	-0-	-0-	2282	2			Y	-0-					-0-
10	2318	N	2318	-0-	-0-	-0-	2316	2	2	9	Y	2	2	8			-0-
11	2448	N	2448	-0-	-0-	-0-	2448	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0-	-0-	975	2	1	9	N	1	1	8			-0-
07	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
09	990	N	849	-0-	-141	-0-	849	2			N	-0-					-0-
10	930	N	640	-0-	-290	-0-	640	2			N	-0-					-0-
11	990	N	596	-0-	-394	-0-	596	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2391	-0-	-429	-0-	2391	2			N	-0-					-0-
07	2914	X	2563	-0-	-351	-0-	2561	2	2	9	N	2	2	8			-0-
08	2914	X	2263	-0-	-651	-0-	2261	2	2	9	N	2	2	8			-0-
09	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
10	3145	X	3145	-0-	-0-	-0-	3144	2	1	9	N	1	1	8			-0-
11	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1260	-0-	-0-	-0-	1259	2	1	9	N	1	1	8			-0-
07	1178	N	1174	-0-	-4	-0-	1174	2			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
09	1140	N	1113	-0-	-27	-0-	1113	2			N	-0-					-0-
10	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-
11	1140	N	1062	-0-	-78	-0-	1062	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
07	2356	N	2077	-0-	-279	-0-	2077	2			Y	-0-					-0-
08	2201	N	1865	-0-	-336	-0-	1865	2			Y	-0-					-0-
09	2310	N	1833	-0-	-477	-0-	1833	2			Y	-0-					-0-
10	2077	N	1856	-0-	-221	-0-	1856	2			Y	-0-					-0-
11	3000	N	3089	-0-	89	89	3089	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	2043	-0-	-27	-0-	2043	2			Y	-0-					-0-
07	2892	X	2892	-0-	-0-	-0-	2891	2	1	9	Y	1	1	8			-0-
08	3276	X	3276	-0-	-0-	-0-	3275	2	1	9	Y	1	1	8			-0-
09	3105	X	3105	-0-	-0-	-0-	3105	2			Y	-0-					-0-
10	2241	N	2241	-0-	-0-	-0-	2241	2			Y	-0-					-0-
11	3333	X	3333	-0-	-0-	-0-	3333	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
07	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
08	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
09	1770	N	1288	-0-	-482	-0-	1288	2			N	-0-					-0-
10	2046	N	1604	-0-	-442	-0-	1604	2			N	-0-					-0-
11	2100	N	1166	-0-	-934	-0-	1166	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2714	N	2714	-0-	-0-	-0-	2712	2	2	9	Y	2	2	8			-0-
07	2201	N	1918	-0-	-283	-0-	1916	2	2	9	Y	2	2	8			-0-
08	2108	N	1984	-0-	-124	-0-	1981	2	3	9	Y	3	3	8			-0-
09	2550	N	1542	-0-	-1008	-0-	1536	2	6	9	Y	5	5	8			-0-
10	1922	N	1755	-0-	-167	-0-	1755	2			Y	-0-					-0-
11	1920	N	1759	-0-	-161	-0-	1759	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	2			Y	-0-					-0-
08	279	N	241	-0-	-38	-0-	241	2			Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	2			Y	-0-					-0-
11	240	N	82	-0-	-158	-0-	82	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2113	N	2113	-0-	-0-	-0-	2111	2	2	9	N	2	2	8			-0-
07	2189	N	2189	-0-	-0-	-0-	2186	2	3	9	N	3	3	8			-0-
08	2214	N	2214	-0-	-0-	-0-	2211	2	3	9	N	3	3	8			-0-
09	2126	N	2126	-0-	-0-	-0-	2120	2	6	9	N	5	5	8			-0-
10	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
11	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
11	660	N	587	-0-	-73	-0-	587	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	61	-0-	-29	-0-	61	2			Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
08	217	N	76	-0-	-141	-0-	76	2			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1862	-0-	-238	-0-	1862	2			N	-0-					-0-
07	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
08	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
09	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
10	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
11	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1978	-0-	-122	-0-	1978	2			N	-0-					-0-
07	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
08	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
09	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
10	2263	N	2200	-0-	-63	-0-	2200	2			N	-0-					-0-
11	2190	N	1979	-0-	-211	-0-	1979	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1888	-0-	-542	-0-	1888	2			N	-0-					-0-
07	2511	X	2197	-0-	-314	-0-	2197	2			N	-0-					-0-
08	2511	X	1919	-0-	-592	-0-	1919	2			N	-0-					-0-
09	2430	X	2086	-0-	-344	-0-	2086	2			N	-0-					-0-
10	2511	X	2360	-0-	-151	-0-	2360	2			N	-0-					-0-
11	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3133	-0-	-257	-0-	3132	2	1	9	N	1	1	8			-0-
07	3503	X	2793	-0-	-710	-0-	2793	2			N	-0-					-0-
08	3503	X	2313	-0-	-1190	-0-	2313	2			N	-0-					-0-
09	3240	X	2219	-0-	-1021	-0-	2219	2			N	-0-					-0-
10	3348	X	2308	-0-	-1040	-0-	2308	2			N	-0-					-0-
11	3120	X	2217	-0-	-903	-0-	2217	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-
07	1921	N	1921	-0-	-0-	-0-	1921	2			Y	-0-					-0-
08	1937	N	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
09	2128	N	2128	-0-	-0-	-0-	2128	2			Y	-0-					-0-
10	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					-0-
11	1883	N	1883	-0-	-0-	-0-	1883	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	2			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
07	1426	N	1280	-0-	-146	-0-	1274	2	6	9	N	5	5	8			-0-
08	434	N	323	-0-	-111	-0-	321	2	2	9	N	2	2	8			-0-
09	1200	N	648	-0-	-552	-0-	648	2			N	-0-					-0-
10	1271	N	411	-0-	-860	-0-	408	2	3	9	N	3	3	8			-0-
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2710	N	2710	-0-	-0-	-0-	2710	2			Y	-0-					-0-
07	2880	N	2880	-0-	-0-	-0-	2880	2			Y	-0-					-0-
08	2821	N	2807	-0-	-14	-0-	2807	2			Y	-0-					-0-
09	2700	N	2591	-0-	-109	-0-	2591	2			Y	-0-					-0-
10	2883	N	2756	-0-	-127	-0-	2756	2			Y	-0-					-0-
11	2730	N	2537	-0-	-193	-0-	2537	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
08	1147	N	777	-0-	-370	-0-	777	2			N	-0-					-0-
09	1530	N	792	-0-	-738	-0-	792	2			N	-0-					-0-
10	1302	N	590	-0-	-712	-0-	590	2			N	-0-					-0-
11	750	N	649	-0-	-101	-0-	649	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	1578	2	1	9	Y	1	1	8			-0-
08	1407	N	1407	-0-	-0-	-0-	1406	2	1	9	Y	1	1	8			-0-
09	1479	N	1479	-0-	-0-	-0-	1479	2			Y	-0-					-0-
10	1550	N	1550	-0-	-0-	-0-	1549	2	1	9	Y	1	1	8			-0-
11	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3173	-0-	173	3063	3172	2	1	9	Y	1	1	8			-0-
07	3100	N	2919	-0-	-181	2882	2918	2	1	9	Y	1	1	8			-0-
08	3100	N	2544	-0-	-556	2326	2543	2	1	9	Y	1	1	8			-0-
09	5029	X	2703	-0-	-2326	-0-	2702	2	1	9	Y	1	1	8			-0-
10	2976	X	2685	-0-	-291	-0-	2685	2			Y	-0-					-0-
11	2880	X	2629	-0-	-251	-0-	2629	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
07	1643	N	1425	-0-	-218	-0-	1425	2			Y	-0-					-0-
08	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					-0-
09	1740	N	1408	-0-	-332	-0-	1408	2			Y	-0-					-0-
10	1426	N	1392	-0-	-34	-0-	1392	2			Y	-0-					-0-
11	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5755	X	3382	-0-	-2373	-0-	3382	2			N	-0-					-0-
07	3349	X	3349	-0-	-0-	-0-	3345	2	4	9	N	4	4	8			-0-
08	2821	X	2251	-0-	-570	-0-	2249	2	2	9	N	2	2	8			-0-
09	3322	X	3322	-0-	-0-	-0-	3311	2	11	9	N	10	10	8			-0-
10	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
11	2730	X	2261	-0-	-469	-0-	2261	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	838	-0-	-1202	-0-	838	2			Y	-0-					-0-
07	2108	X	280	-0-	-1828	-0-	280	2			Y	-0-					-0-
08	2108	X	301	-0-	-1807	-0-	301	2			Y	-0-					-0-
09	2040	X	275	-0-	-1765	-0-	275	2			Y	-0-					-0-
10	1798	X	210	-0-	-1588	-0-	210	2			Y	-0-					-0-
11	1380	X	160	-0-	-1220	-0-	160	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	Y	1	1	8			-0-
08	1209	N	919	-0-	-290	-0-	918	2	1	9	Y	1	1	8			-0-
09	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	1331	2	4	9	Y	4	4	8			-0-
11	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
07	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					-0-
08	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					-0-
09	1404	N	1404	-0-	-0-	-0-	1404	2			Y	-0-					-0-
10	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					-0-
11	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3875	X	3875	-0-	-0-	-0-	3874	2	1	9	Y	1	1	8			-0-
07	4267	X	4267	-0-	-0-	-0-	4266	2	1	9	Y	1	1	8			-0-
08	4237	X	4237	-0-	-0-	-0-	4235	2	2	9	Y	2	2	8			-0-
09	4246	X	4246	-0-	-0-	-0-	4243	2	3	9	Y	3	3	8			-0-
10	4359	X	4359	-0-	-0-	-0-	4359	2			Y	-0-					-0-
11	4189	X	4189	-0-	-0-	-0-	4189	2			Y	-0-					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	172	-0-	-428	-0-	172	2			N	-0-					-0-
07	558	N	373	-0-	-185	-0-	373	2			N	-0-					-0-
08	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
08	1178	N	1156	-0-	-22	-0-	1156	2			N	-0-					-0-
09	1140	N	1119	-0-	-21	-0-	1119	2			N	-0-					-0-
10	1147	N	1133	-0-	-14	-0-	1133	2			N	-0-					-0-
11	1110	N	1066	-0-	-44	-0-	1066	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3313	-0-	313	6017	3310	2	3	9	N	3	3	8			-0-
07	8904	X	2887	-0-	-6017	-0-	2881	2	6	9	N	5	5	8			-0-
08	2485	X	2485	-0-	-0-	-0-	2479	2	6	9	N	5	5	8			-0-
09	2834	X	2834	-0-	-0-	-0-	2825	2	9	9	N	8	8	8			-0-
10	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
11	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-
07	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-
08	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
09	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-
10	1393	N	1393	-0-	-0-	-0-	1393	2			Y	-0-					-0-
11	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

06	1860	N	738	-0-	-1122	-0-	738	2			N	-0-					-0-
07	1643	N	1598	-0-	-45	-0-	1598	2			N	-0-					-0-
08	1364	N	713	-0-	-651	-0-	713	2			N	-0-					-0-
09	750	N	660	-0-	-90	-0-	660	2			N	-0-					-0-
10	1612	N	737	-0-	-875	-0-	737	2			N	-0-					-0-
11	690	N	665	-0-	-25	-0-	665	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

06	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
07	682	N	582	-0-	-100	-0-	582	2			Y	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
10	682	N	497	-0-	-185	-0-	497	2			Y	-0-					-0-
11	660	N	443	-0-	-217	-0-	443	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

06	240	N	78	-0-	-162	-0-	78	2			N	-0-					-0-
07	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

06	1710	N	1587	-0-	-123	-0-	1587	2			N	-0-					-0-
07	1705	N	1486	-0-	-219	-0-	1485	2	1	9	N	1	1	8			-0-
08	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
09	1590	N	1570	-0-	-20	-0-	1570	2			N	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
11	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

06	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					-0-
07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
08	1705	N	1704	-0-	-1	-0-	1704	2			N	-0-					-0-
09	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
10	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
11	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
10	1333	N	1226	-0-	-107	-0-	1226	2			N	-0-					-0-
11	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

06	2760	X	2072	-0-	-688	-0-	2072	2			N	-0-					-0-
07	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
08	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
09	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
10	2852	X	2253	-0-	-599	-0-	2253	2			N	-0-					-0-
11	2760	X	2463	-0-	-297	-0-	2463	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

06	1470	N	1157	-0-	-313	-0-	1157	2			N	-0-					-0-
07	1457	N	1051	-0-	-406	-0-	1051	2			N	-0-					-0-
08	1085	N	936	-0-	-149	-0-	936	2			N	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
10	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
11	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

06	2130	N	1960	-0-	-170	-0-	1960	2			N	-0-					-0-
07	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
08	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
09	1950	N	1777	-0-	-173	-0-	1777	2			N	-0-					-0-
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
11	2070	N	1461	-0-	-609	-0-	1461	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

06	1380	N	1298	-0-	-82	-0-	1298	2			N	-0-					-0-
07	1488	N	1268	-0-	-220	-0-	1268	2			N	-0-					-0-
08	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
11	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

06	1620	N	1416	-0-	-204	-0-	1415	2	1	9	N	1	1	8			-0-
07	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
08	1674	N	1453	-0-	-221	-0-	1453	2			N	-0-					-0-
09	1410	N	1256	-0-	-154	-0-	1256	2			N	-0-					-0-
10	1426	N	1405	-0-	-21	-0-	1405	2			N	-0-					-0-
11	1410	N	1180	-0-	-230	-0-	1180	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	-0-	412	2			Y	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	2			Y	-0-					-0-
08	434	N	420	-0-	-14	-0-	420	2			Y	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	2			Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
08	403	N	254	-0-	-149	-0-	254	2			Y	-0-					-0-
09	330	N	173	-0-	-157	-0-	173	2			Y	-0-					-0-
10	403	N	311	-0-	-92	-0-	311	2			Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	743	-0-	-127	-0-	743	2			Y	-0-					-0-
07	868	N	746	-0-	-122	-0-	746	2			Y	-0-					-0-
08	837	N	681	-0-	-156	-0-	681	2			Y	-0-					-0-
09	750	N	731	-0-	-19	-0-	731	2			Y	-0-					-0-
10	744	N	713	-0-	-31	-0-	713	2			Y	-0-					-0-
11	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	454	-0-	-86	-0-	454	2			N	-0-					-0-
07	527	N	222	-0-	-305	-0-	222	2			N	-0-					-0-
08	465	N	154	-0-	-311	-0-	154	2			N	-0-					-0-
09	450	N	137	-0-	-313	-0-	137	2			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2503	-0-	-317	-0-	2503	2			N	-0-					-0-
07	2914	X	2439	-0-	-475	-0-	2439	2			N	-0-					-0-
08	2821	X	2679	-0-	-142	-0-	2679	2			N	-0-					-0-
09	2730	X	2501	-0-	-229	-0-	2501	2			N	-0-					-0-
10	2697	X	2476	-0-	-221	-0-	2476	2			N	-0-					-0-
11	2580	X	2054	-0-	-526	-0-	2054	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1485	-0-	-285	-0-	1484	2	1	9	N	1	1	8			-0-
07	1550	N	1525	-0-	-25	-0-	1523	2	2	9	N	2	2	8			-0-
08	1558	N	1558	-0-	-0-	-0-	1556	2	2	9	N	2	2	8			-0-
09	1500	N	1275	-0-	-225	-0-	1272	2	3	9	N	3	3	8			-0-
10	1519	N	1286	-0-	-233	-0-	1286	2			N	-0-					-0-
11	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2424	-0-	-36	-0-	2424	2			Y	-0-					-0-
07	2535	N	2535	-0-	-0-	-0-	2535	2			Y	-0-					-0-
08	2565	N	2565	-0-	-0-	-0-	2565	2			Y	-0-					-0-
09	2430	N	2104	-0-	-326	-0-	2104	2			Y	-0-					-0-
10	2542	N	2073	-0-	-469	-0-	2073	2			Y	-0-					-0-
11	2730	N	2730	-0-	-0-	-0-	2730	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1770	-0-	-120	-0-	1770	2			N	-0-					-0-
07	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
08	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
09	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
10	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
11	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2676	-0-	-24	-0-	2675	2	1	9	N	1	1	8			-0-
07	2666	X	2455	-0-	-211	-0-	2454	2	1	9	N	1	1	8			-0-
08	2356	X	2309	-0-	-47	-0-	2308	2	1	9	N	1	1	8			-0-
09	2670	X	2050	-0-	-620	-0-	2048	2	2	9	N	2	2	8			-0-
10	2759	X	2436	-0-	-323	-0-	2436	2			N	-0-					-0-
11	2670	X	2253	-0-	-417	-0-	2253	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	18	-0-	-102	-0-	18	2			N	-0-					-0-
07	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-
08	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2262	-0-	-228	-0-	2262	2			Y	-0-					-0-
07	2573	N	2246	-0-	-327	-0-	2246	2			Y	-0-					-0-
08	2573	N	2214	-0-	-359	-0-	2214	2			Y	-0-					-0-
09	2250	N	2233	-0-	-17	-0-	2233	2			Y	-0-					-0-
10	2283	N	2283	-0-	-0-	-0-	2282	2	1	9	Y	1	1	8			-0-
11	2496	N	2496	-0-	-0-	-0-	2496	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	343	-0-	-47	-0-	343	2			Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
10	372	N	311	-0-	-61	-0-	311	2			Y	-0-					-0-
11	420	N	38	-0-	-382	-0-	38	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1291	-0-	-599	-0-	1291	2			Y	-0-					-0-
07	2077	N	2052	-0-	-25	-0-	2052	2			Y	-0-					-0-
08	2046	N	1989	-0-	-57	-0-	1989	2			Y	-0-					-0-
09	1290	N	746	-0-	-544	-0-	746	2			Y	-0-					-0-
10	2046	N	903	-0-	-1143	-0-	903	2			Y	-0-					-0-
11	1920	N	989	-0-	-931	-0-	989	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
07	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					-0-
08	3937	X	3842	-0-	-95	-0-	3842	2			N	-0-					-0-
09	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-
10	3937	X	3708	-0-	-229	-0-	3708	2			N	-0-					-0-
11	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2417	N	2417	-0-	-0-	-0-	2417	2			Y	-0-					-0-
07	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
08	2015	N	1975	-0-	-40	-0-	1975	2			Y	-0-					-0-
09	1950	N	1724	-0-	-226	-0-	1724	2			Y	-0-					-0-
10	2015	N	1840	-0-	-175	-0-	1840	2			Y	-0-					-0-
11	1920	N	1888	-0-	-32	-0-	1888	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3113	-0-	-37	-0-	3113	2			N	-0-					-0-
07	3255	X	2423	-0-	-832	-0-	2423	2			N	-0-					-0-
08	3503	X	2793	-0-	-710	-0-	2793	2			N	-0-					-0-
09	3390	X	2771	-0-	-619	-0-	2771	2			N	-0-					-0-
10	3503	X	3103	-0-	-400	-0-	3102	2	1	9	N	1	1	8			-0-
11	3120	X	2835	-0-	-285	-0-	2835	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5357	-0-	2357	6951	5357	2			Y	-0-					-0-
07	11606	X	4655	-0-	-6951	-0-	4648	2	7	9	Y	6	6	8			-0-
08	3830	X	3830	-0-	-0-	-0-	3823	2	7	9	Y	6	6	8			-0-
09	3175	X	3175	-0-	-0-	-0-	3175	2			Y	-0-					-0-
10	2833	X	2833	-0-	-0-	-0-	2830	2	3	9	Y	3	3	8			-0-
11	2547	X	2547	-0-	-0-	-0-	2547	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2663	-0-	-97	-0-	2662	2	1	9	N	1	1	8			-0-
07	2821	N	2587	-0-	-234	-0-	2586	2	1	9	N	1	1	8			-0-
08	2751	N	2751	-0-	-0-	-0-	2748	2	3	9	N	3	3	8			-0-
09	2670	N	2338	-0-	-332	-0-	2334	2	4	9	N	4	4	8			-0-
10	2573	N	2523	-0-	-50	-0-	2523	2			N	-0-					-0-
11	2857	N	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
07	3100	N	3674	-0-	574	574	3674	2			Y	-0-					-0-
08	3100	N	3394	-0-	294	868	3394	2			Y	-0-					-0-
09	3000	N	3122	-0-	122	990	3122	2			Y	-0-					-0-
10	3955	X	2965	-0-	-990	-0-	2965	2			Y	-0-					-0-
11	2890	X	2890	-0-	-0-	-0-	2890	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	539	-0-	-31	-0-	539	2			Y	-0-					-0-
07	651	N	498	-0-	-153	-0-	498	2			Y	-0-					-0-
08	434	N	195	-0-	-239	-0-	195	2			Y	-0-					-0-
09	540	N	208	-0-	-332	-0-	208	2			Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
11	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3273	X	3273	-0-	-0-	-0-	3273	2			Y	-0-					-0-
07	3100	X	2942	-0-	-158	-0-	2940	2	2	9	Y	2	2	8			-0-
08	3069	X	2870	-0-	-199	-0-	2868	2	2	9	Y	2	2	8			-0-
09	3270	X	2874	-0-	-396	-0-	2874	2			Y	-0-					-0-
10	3379	X	2730	-0-	-649	-0-	2729	2	1	9	Y	1	1	8			-0-
11	3270	X	2905	-0-	-365	-0-	2905	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1433	-0-	-307	-0-	1433	2			N	-0-					-0-
07	1891	N	1772	-0-	-119	-0-	1772	2			N	-0-					-0-
08	1798	N	1756	-0-	-42	-0-	1756	2			N	-0-					-0-
09	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
10	1767	N	1740	-0-	-27	-0-	1740	2			N	-0-					-0-
11	1710	N	1695	-0-	-15	-0-	1695	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1809	-0-	-141	-0-	1809	2			N	-0-					-0-
07	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
08	1891	N	1507	-0-	-384	-0-	1507	2			N	-0-					-0-
09	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
10	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
11	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2585	N	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
07	2776	N	2776	-0-	-0-	-0-	2776	2			Y	-0-					-0-
08	2873	N	2873	-0-	-0-	-0-	2873	2			Y	-0-					-0-
09	2694	N	2694	-0-	-0-	-0-	2694	2			Y	-0-					-0-
10	2925	N	2925	-0-	-0-	-0-	2925	2			Y	-0-					-0-
11	2729	N	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1456	-0-	-44	-0-	1456	2			Y	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					-0-
08	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
10	2360	N	2360	-0-	-0-	-0-	2360	2			Y	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2783	X	2783	-0-	-0-	-0-	2783	2			Y	-0-					-0-
07	2666	X	2562	-0-	-104	-0-	2562	2			Y	-0-					-0-
08	2666	X	2427	-0-	-239	-0-	2427	2			Y	-0-					-0-
09	2580	N	2453	-0-	-127	-0-	2453	2			Y	-0-					-0-
10	2573	N	2259	-0-	-314	-0-	2259	2			Y	-0-					-0-
11	2340	N	2247	-0-	-93	-0-	2247	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2409	X	2409	-0-	-0-	-0-	2409	2			Y	-0-					-0-
07	2479	X	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-
08	2783	X	2783	-0-	-0-	-0-	2783	2			Y	-0-					-0-
09	2596	X	2596	-0-	-0-	-0-	2596	2			Y	-0-					-0-
10	1650	X	1650	-0-	-0-	-0-	1650	2			Y	-0-					-0-
11	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2740	-0-	-380	-0-	2740	2			Y	-0-					-0-
07	3224	X	3166	-0-	-58	-0-	3166	2			Y	-0-					-0-
08	3224	X	3106	-0-	-118	-0-	3106	2			Y	-0-					-0-
09	2881	X	2881	-0-	-0-	-0-	2881	2			Y	-0-					-0-
10	3162	X	2873	-0-	-289	-0-	2873	2			Y	-0-					-0-
11	3060	X	2739	-0-	-321	-0-	2739	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1511	-0-	-559	-0-	1511	2			N	-0-					-0-
07	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
08	1364	N	1134	-0-	-230	-0-	1134	2			N	-0-					-0-
09	1500	N	1482	-0-	-18	-0-	1480	2	2	9	N	2	2	8			-0-
10	1643	N	1502	-0-	-141	-0-	1502	2			N	-0-					-0-
11	1110	N	1077	-0-	-33	-0-	1077	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	411	-0-	-39	-0-	411	2			N	-0-					-0-
07	3100	N	8109	-0-	5009	5009	8106	2	3	9	N	3	3	8			-0-
08	3100	N	6029	-0-	2929	7938	6027	2	2	9	N	2	2	8			-0-
09	3000	N	4865	-0-	1865	9803	4865	2			N	-0-					-0-
10	13742	X	3939	-0-	-9803	-0-	3938	2	1	9	N	1	1	8			-0-
11	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2158	-0-	-62	-0-	2158	2			Y	-0-					-0-
07	2199	N	2199	-0-	-0-	-0-	2197	2	2	9	Y	2	2	8			-0-
08	2170	N	1995	-0-	-175	-0-	1993	2	2	9	Y	2	2	8			-0-
09	2160	N	2036	-0-	-124	-0-	2036	2			Y	-0-					-0-
10	2270	N	2270	-0-	-0-	-0-	2268	2	2	9	Y	2	2	8			-0-
11	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2746	-0-	-254	2466	2746	2			N	-0-					-0-
07	3100	N	2731	-0-	-369	2097	2731	2			N	-0-					-0-
08	3100	N	2403	-0-	-697	1400	2403	2			N	-0-					-0-
09	3000	N	2197	-0-	-803	597	2197	2			N	-0-					-0-
10	2728	N	2112	-0-	-616	-0-	2112	2			N	-0-					-0-
11	2340	N	2286	-0-	-54	-0-	2286	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2767	-0-	-203	-0-	2767	2			Y	-0-					-0-
07	3317	X	3092	-0-	-225	-0-	3092	2			Y	-0-					-0-
08	3317	X	2547	-0-	-770	-0-	2547	2			Y	-0-					-0-
09	3210	X	2459	-0-	-751	-0-	2459	2			Y	-0-					-0-
10	3143	X	3143	-0-	-0-	-0-	3143	2			Y	-0-					-0-
11	3000	X	1917	-0-	-1083	-0-	1917	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2938	-0-	-302	-0-	2938	2			Y	-0-					-0-
07	3348	X	2864	-0-	-484	-0-	2864	2			Y	-0-					-0-
08	3348	X	2181	-0-	-1167	-0-	2181	2			Y	-0-					-0-
09	3189	X	3189	-0-	-0-	-0-	3189	2			Y	-0-					-0-
10	3038	X	2470	-0-	-568	-0-	2470	2			Y	-0-					-0-
11	2940	X	1373	-0-	-1567	-0-	1373	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1995	N	1995	-0-	-0-	-0-	1993	2	2	9	N	2	2	8			27
07	2150	N	2150	-0-	-0-	-0-	2146	2	4	9	N	4	4	8			27
08	2723	N	2723	-0-	-0-	-0-	2717	2	6	9	N	5	5	8			27
09	2543	N	2543	-0-	-0-	-0-	2535	2	8	9	N	7	7	8			27
10	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					27
11	2640	N	2270	-0-	-370	-0-	2270	2			N	-0-					27

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
07	2412	N	2412	-0-	-0-	-0-	2406	2	6	9	Y	5	5	8			-0-
08	2681	N	2681	-0-	-0-	-0-	2675	2	6	9	Y	5	5	8			-0-
09	3000	N	3489	-0-	489	489	3489	2			Y	-0-					-0-
10	3100	N	3615	-0-	515	1004	3611	2	4	9	Y	4	4	8			-0-
11	3000	N	4147	-0-	1147	2151	4147	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
07	1581	N	1451	-0-	-130	-0-	1451	2			Y	-0-					-0-
08	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
09	1530	N	1494	-0-	-36	-0-	1494	2			Y	-0-					-0-
10	1457	N	1394	-0-	-63	-0-	1394	2			Y	-0-					-0-
11	1530	N	1328	-0-	-202	-0-	1328	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
07	3044	N	3044	-0-	-0-	-0-	3043	2	1	9	N	1	1	8			-0-
08	2945	N	2864	-0-	-81	-0-	2863	2	1	9	N	1	1	8			-0-
09	2850	N	2611	-0-	-239	-0-	2611	2			N	-0-					-0-
10	2945	N	2791	-0-	-154	-0-	2790	2	1	9	N	1	1	8			-0-
11	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2505	-0-	-885	-0-	2505	2			Y	-0-					-0-
07	3503	X	2661	-0-	-842	-0-	2660	2	1	9	Y	1	1	8			-0-
08	3410	X	2844	-0-	-566	-0-	2843	2	1	9	Y	1	1	8			-0-
09	2970	X	2670	-0-	-300	-0-	2667	2	3	9	Y	3	3	8			-0-
10	3139	X	3139	-0-	-0-	-0-	3139	2			Y	-0-					-0-
11	2760	X	2516	-0-	-244	-0-	2516	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
07	1519	N	1359	-0-	-160	-0-	1358	2	1	9	N	1	1	8			-0-
08	1674	N	1674	-0-	-0-	-0-	1673	2	1	9	N	1	1	8			-0-
09	1440	N	1280	-0-	-160	-0-	1280	2			N	-0-					-0-
10	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
11	1620	N	1550	-0-	-70	-0-	1550	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
07	1798	N	1352	-0-	-446	-0-	1352	2			N	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
09	2010	N	1481	-0-	-529	-0-	1481	2			N	-0-					-0-
10	1364	N	1095	-0-	-269	-0-	1095	2			N	-0-					-0-
11	1860	N	1195	-0-	-665	-0-	1195	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
07	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
08	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
09	1710	N	1366	-0-	-344	-0-	1366	2			N	-0-					-0-
10	1612	N	1439	-0-	-173	-0-	1439	2			N	-0-					-0-
11	1500	N	1420	-0-	-80	-0-	1420	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	773	-0-	-7	-0-	773	2			N	-0-					-0-
07	868	N	754	-0-	-114	-0-	754	2			N	-0-					-0-
08	837	N	791	-0-	-46	-0-	791	2			N	-0-					-0-
09	780	N	733	-0-	-47	-0-	733	2			N	-0-					-0-
10	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-
11	780	N	625	-0-	-155	-0-	625	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2659	-0-	-71	-0-	2659	2			Y	-0-					-0-
07	2759	N	2681	-0-	-78	-0-	2681	2			Y	-0-					-0-
08	2759	N	2700	-0-	-59	-0-	2700	2			Y	-0-					-0-
09	2670	N	2547	-0-	-123	-0-	2547	2			Y	-0-					-0-
10	2666	N	2597	-0-	-69	-0-	2597	2			Y	-0-					-0-
11	2610	N	2560	-0-	-50	-0-	2560	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
07	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					-0-
08	1798	N	1455	-0-	-343	-0-	1455	2			Y	-0-					-0-
09	1920	N	1067	-0-	-853	-0-	1067	2			Y	-0-					-0-
10	1860	N	1223	-0-	-637	-0-	1223	2			Y	-0-					-0-
11	1410	N	1161	-0-	-249	-0-	1161	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
07	1302	N	1089	-0-	-213	-0-	1089	2			N	-0-					-0-
08	1488	N	1473	-0-	-15	-0-	1473	2			N	-0-					-0-
09	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
10	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3602	-0-	-88	-0-	3602	2			N	-0-					-0-
07	4010	X	4010	-0-	-0-	-0-	4009	2	1	9	N	1	1	8			-0-
08	4252	X	4252	-0-	-0-	-0-	4251	2	1	9	N	1	1	8			-0-
09	3600	X	3433	-0-	-167	-0-	3433	2			N	-0-					-0-
10	3999	X	3612	-0-	-387	-0-	3611	2	1	9	N	1	1	8			-0-
11	3900	X	3506	-0-	-394	-0-	3506	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
09	1350	N	346	-0-	-1004	-0-	346	2			N	-0-					-0-
10	744	N	427	-0-	-317	-0-	427	2			N	-0-					-0-
11	660	N	391	-0-	-269	-0-	391	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

06	510	N	352	-0-	-158	-0-	352	2			Y	-0-					-0-
07	403	N	219	-0-	-184	-0-	219	2			Y	-0-					-0-
08	372	N	171	-0-	-201	-0-	171	2			Y	-0-					-0-
09	360	N	279	-0-	-81	-0-	279	2			Y	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

06	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			Y	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	2			Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

06	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
07	5392	X	5392	-0-	-0-	-0-	5389	2	3	9	N	3	3	8			-0-
08	4905	X	4905	-0-	-0-	-0-	4901	2	4	9	N	4	4	8			-0-
09	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
10	3951	X	3951	-0-	-0-	-0-	3950	2	1	9	N	1	1	8			-0-
11	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

06	180	N	156	-0-	-24	-0-	156	2			Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

06	2910	X	2545	-0-	-365	-0-	2545	2			Y	-0-					-0-
07	3007	X	1066	-0-	-1941	-0-	1066	2			Y	-0-					-0-
08	3007	X	918	-0-	-2089	-0-	918	2			Y	-0-					-0-
09	2670	X	1125	-0-	-1545	-0-	1125	2			Y	-0-					-0-
10	2635	X	1017	-0-	-1618	-0-	1017	2			Y	-0-					-0-
11	2550	X	629	-0-	-1921	-0-	629	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

06	1710	N	1665	-0-	-45	-0-	1665	2			N	-0-					-0-
07	1767	N	1606	-0-	-161	-0-	1604	2	2	9	N	2	2	8			-0-
08	1581	N	1390	-0-	-191	-0-	1389	2	1	9	N	1	1	8			-0-
09	1680	N	992	-0-	-688	-0-	992	2			N	-0-					-0-
10	1612	N	1138	-0-	-474	-0-	1137	2	1	9	N	1	1	8			-0-
11	1350	N	1153	-0-	-197	-0-	1153	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4646	-0-	1646	3274	4646	2			N	-0-					-0-
07	7710	X	4436	-0-	-3274	-0-	4436	2			N	-0-					-0-
08	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					-0-
09	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-
10	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
11	5744	X	5744	-0-	-0-	-0-	5744	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2266	-0-	-194	-0-	2265	2	1	9	N	1	1	8			-0-
07	2542	X	1892	-0-	-650	-0-	1890	2	2	9	N	2	2	8			-0-
08	2542	X	2289	-0-	-253	-0-	2287	2	2	9	N	2	2	8			-0-
09	2460	X	1876	-0-	-584	-0-	1873	2	3	9	N	3	3	8			-0-
10	2542	X	1356	-0-	-1186	-0-	1356	2			N	-0-					-0-
11	2280	X	1786	-0-	-494	-0-	1786	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	813	2	1	9	N	1	1	8			-0-
07	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
08	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
09	810	N	713	-0-	-97	-0-	713	2			N	-0-					-0-
10	806	N	654	-0-	-152	-0-	654	2			N	-0-					-0-
11	810	N	602	-0-	-208	-0-	602	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2010	-0-	-0-	-0-	2010	2			Y	-0-					-0-
07	2245	N	2245	-0-	-0-	-0-	2244	2	1	9	Y	1	1	8			-0-
08	2077	N	2012	-0-	-65	-0-	2011	2	1	9	Y	1	1	8			-0-
09	2010	N	1877	-0-	-133	-0-	1877	2			Y	-0-					-0-
10	2077	N	1556	-0-	-521	-0-	1554	2	2	9	Y	2	2	8			-0-
11	1950	N	943	-0-	-1007	-0-	943	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
10	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
11	3000	N	3540	-0-	540	540	3540	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
07	3100	N	3215	-0-	115	115	3207	2	8	9	Y	7	7	8			-0-
08	2506	N	2391	-0-	-115	-0-	2382	2	9	9	Y	8	8	8			-0-
09	2896	N	2896	-0-	-0-	-0-	2875	2	21	9	Y	19	19	8			-0-
10	2449	X	2177	-0-	-272	-0-	2177	2			Y	-0-					-0-
11	2370	X	1953	-0-	-417	-0-	1953	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1835	-0-	-55	-0-	1835	2			N	-0-					-0-
07	1953	X	1076	-0-	-877	-0-	1076	2			N	-0-					-0-
08	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
09	2005	X	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
10	1891	X	1721	-0-	-170	-0-	1721	2			N	-0-					-0-
11	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2394	N	2394	-0-	-0-	-0-	2391	2	3	9	N	3	3	8			-0-
07	2221	N	2221	-0-	-0-	-0-	2217	2	4	9	N	4	4	8			-0-
08	2083	N	2083	-0-	-0-	-0-	2076	2	7	9	N	6	6	8			-0-
09	1946	N	1946	-0-	-0-	-0-	1936	2	10	9	N	9	9	8			-0-
10	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
11	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1162	-0-	-38	-0-	1160	2	2	9	N	2	2	8			-0-
07	1270	N	1270	-0-	-0-	-0-	1267	2	3	9	N	3	3	8			-0-
08	1240	N	1096	-0-	-144	-0-	1094	2	2	9	N	2	2	8			-0-
09	1170	N	1156	-0-	-14	-0-	1150	2	6	9	N	5	5	8			-0-
10	1271	N	1164	-0-	-107	-0-	1164	2			N	-0-					-0-
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
07	1909	N	1909	-0-	-0-	-0-	1908	2	1	9	N	1	1	8			-0-
08	1798	N	1798	-0-	-0-	-0-	1797	2	1	9	N	1	1	8			-0-
09	1770	N	1559	-0-	-211	-0-	1559	2			N	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	2015	2	1	9	N	1	1	8			-0-
11	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3111	X	3111	-0-	-0-	-0-	3111	2			Y	-0-					-0-
07	2821	X	363	-0-	-2458	-0-	363	2			Y	-0-					-0-
08	7182	X	7182	-0-	-0-	-0-	7180	2	2	9	Y	2	2	8			-0-
09	5416	X	5416	-0-	-0-	-0-	5416	2			Y	-0-					-0-
10	6776	X	6776	-0-	-0-	-0-	6776	2			Y	-0-					-0-
11	5798	X	5798	-0-	-0-	-0-	5798	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
09	330	N	193	-0-	-137	-0-	193	2			Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
07	2451	N	2451	-0-	-0-	-0-	2450	2	1	9	N	1	1	8			-0-
08	2548	N	2548	-0-	-0-	-0-	2547	2	1	9	N	1	1	8			-0-
09	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
10	2635	N	2635	-0-	-0-	-0-	2634	2	1	9	N	1	1	8			-0-
11	2460	N	2296	-0-	-164	-0-	2296	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
07	1860	N	1396	-0-	-464	-0-	1396	2			N	-0-					-0-
08	1364	N	1038	-0-	-326	-0-	1038	2			N	-0-					-0-
09	1380	N	1035	-0-	-345	-0-	1035	2			N	-0-					-0-
10	1395	N	1204	-0-	-191	-0-	1204	2			N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
07	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
09	570	N	382	-0-	-188	-0-	382	2			Y	-0-					-0-
10	589	N	388	-0-	-201	-0-	388	2			Y	-0-					-0-
11	570	N	417	-0-	-153	-0-	417	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
07	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
08	2356	N	2235	-0-	-121	-0-	2235	2			N	-0-					-0-
09	2271	N	2271	-0-	-0-	-0-	2270	2	1	9	N	1	1	8			-0-
10	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
11	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2697	-0-	-543	-0-	2697	2			N	-0-					-0-
07	3348	X	3118	-0-	-230	-0-	3117	2	1	9	N	1	1	8			-0-
08	3317	X	2874	-0-	-443	-0-	2873	2	1	9	N	1	1	8			-0-
09	3120	X	2745	-0-	-375	-0-	2744	2	1	9	N	1	1	8			-0-
10	3193	X	3139	-0-	-54	-0-	3139	2			N	-0-					-0-
11	3030	X	2778	-0-	-252	-0-	2778	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	2204	-0-	-1786	-0-	2204	2			Y	-0-					-0-
07	4123	X	3931	-0-	-192	-0-	3931	2			Y	-0-					-0-
08	4123	X	3782	-0-	-341	-0-	3782	2			Y	-0-					-0-
09	2190	X	1515	-0-	-675	-0-	1515	2			Y	-0-					-0-
10	3937	X	1425	-0-	-2512	-0-	1425	2			Y	-0-					-0-
11	5147	X	5147	-0-	-0-	-0-	5147	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1848	-0-	-342	-0-	1845	2	3	9	Y	3	3	8			-0-
07	1778	N	1778	-0-	-0-	-0-	1771	2	7	9	Y	6	6	8			-0-
08	2015	N	1470	-0-	-545	-0-	1468	2	2	9	Y	2	2	8			-0-
09	1860	N	1596	-0-	-264	-0-	1592	2	4	9	Y	4	4	8			-0-
10	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					-0-
11	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2990	-0-	-340	-0-	2990	2			Y	-0-					-0-
07	3441	X	3065	-0-	-376	-0-	3065	2			Y	-0-					-0-
08	3162	X	2934	-0-	-228	-0-	2934	2			Y	-0-					-0-
09	3060	X	2999	-0-	-61	-0-	2999	2			Y	-0-					-0-
10	3162	X	2835	-0-	-327	-0-	2835	2			Y	-0-					-0-
11	3000	X	2311	-0-	-689	-0-	2311	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1799	-0-	-421	-0-	1799	2			Y	-0-					-0-
07	4188	X	4188	-0-	-0-	-0-	4188	2			Y	-0-					-0-
08	3926	X	3926	-0-	-0-	-0-	3926	2			Y	-0-					-0-
09	4278	X	4278	-0-	-0-	-0-	4278	2			Y	-0-					-0-
10	3565	X	3549	-0-	-16	-0-	3549	2			Y	-0-					-0-
11	3450	X	2421	-0-	-1029	-0-	2421	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
10	620	N	539	-0-	-81	-0-	539	2			N	-0-					-0-
11	570	N	499	-0-	-71	-0-	499	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

06	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					-0-
07	3730	X	3730	-0-	-0-	-0-	3730	2			Y	-0-					-0-
08	3689	X	3626	-0-	-63	-0-	3626	2			Y	-0-					-0-
09	3630	X	3582	-0-	-48	-0-	3582	2			Y	-0-					-0-
10	3751	X	3382	-0-	-369	-0-	3382	2			Y	-0-					-0-
11	3630	X	3522	-0-	-108	-0-	3522	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

06	2910	X	2618	-0-	-292	-0-	2618	2			Y	-0-					-0-
07	3007	X	2758	-0-	-249	-0-	2758	2			Y	-0-					-0-
08	3007	X	2629	-0-	-378	-0-	2629	2			Y	-0-					-0-
09	2610	X	2386	-0-	-224	-0-	2386	2			Y	-0-					-0-
10	2759	X	2491	-0-	-268	-0-	2491	2			Y	-0-					-0-
11	2815	X	2815	-0-	-0-	-0-	2815	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	120	N	23	-0-	-97	-0-	23	2			N	-0-					-0-
10	124	N	21	-0-	-103	-0-	21	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

06	960	N	812	-0-	-148	-0-	812	2			Y	-0-					-0-
07	1085	N	919	-0-	-166	-0-	919	2			Y	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
09	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
10	930	N	870	-0-	-60	-0-	870	2			Y	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

06	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
07	2327	N	2327	-0-	-0-	-0-	2326	2	1	9	N	1	1	8			-0-
08	2293	N	2293	-0-	-0-	-0-	2291	2	2	9	N	2	2	8			-0-
09	2070	N	1999	-0-	-71	-0-	1999	2			N	-0-					-0-
10	2325	N	1909	-0-	-416	-0-	1905	2	4	9	N	4	4	8			-0-
11	2220	N	1700	-0-	-520	-0-	1700	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
07	465	N	272	-0-	-193	-0-	272	2			N	-0-					-0-
08	465	N	259	-0-	-206	-0-	259	2			N	-0-					-0-
09	450	N	277	-0-	-173	-0-	277	2			N	-0-					-0-
10	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
08	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

06	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
07	1798	N	1358	-0-	-440	-0-	1358	2			N	-0-					-0-
08	1922	N	1598	-0-	-324	-0-	1598	2			N	-0-					-0-
09	1860	N	1248	-0-	-612	-0-	1248	2			N	-0-					-0-
10	1364	N	1298	-0-	-66	-0-	1298	2			N	-0-					-0-
11	1560	N	1501	-0-	-59	-0-	1501	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

06	1440	N	1418	-0-	-22	-0-	1418	2			N	-0-					-0-
07	1519	N	1327	-0-	-192	-0-	1327	2			N	-0-					-0-
08	1519	N	1429	-0-	-90	-0-	1429	2			N	-0-					-0-
09	1410	N	1367	-0-	-43	-0-	1367	2			N	-0-					-0-
10	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
11	1380	N	1364	-0-	-16	-0-	1364	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

06	2070	N	1475	-0-	-595	-0-	1475	2			N	-0-					-0-
07	3100	N	3421	-0-	321	321	3421	2			N	-0-					-0-
08	3100	N	3171	-0-	71	392	3171	2			N	-0-					-0-
09	3000	N	2775	-0-	-225	167	2775	2			N	-0-					-0-
10	2787	X	2620	-0-	-167	-0-	2620	2			N	-0-					-0-
11	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

06	2040	N	1938	-0-	-102	-0-	1938	2			Y	-0-					-0-
07	2201	N	2057	-0-	-144	-0-	2057	2			Y	-0-					-0-
08	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					-0-
09	2075	N	2075	-0-	-0-	-0-	2075	2			Y	-0-					-0-
10	2193	N	2193	-0-	-0-	-0-	2193	2			Y	-0-					-0-
11	2040	N	1619	-0-	-421	-0-	1619	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

06	2038	N	2038	-0-	-0-	-0-	2037	2	1	9	N	1	1	8			-0-
07	2201	N	2005	-0-	-196	-0-	2004	2	1	9	N	1	1	8			-0-
08	2139	N	1996	-0-	-143	-0-	1995	2	1	9	N	1	1	8			-0-
09	2040	N	1927	-0-	-113	-0-	1925	2	2	9	N	2	2	8			-0-
10	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
11	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-
07	2666	X	2300	-0-	-366	-0-	2300	2			N	-0-					-0-
08	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
09	3060	X	2435	-0-	-625	-0-	2435	2			N	-0-					-0-
10	3162	X	2130	-0-	-1032	-0-	2130	2			N	-0-					-0-
11	3060	X	2120	-0-	-940	-0-	2120	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	854	-0-	-106	-0-	854	2			Y	-0-					-0-
07	961	N	795	-0-	-166	-0-	795	2			Y	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					-0-
11	960	N	849	-0-	-111	-0-	849	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					-0-
07	1891	N	1829	-0-	-62	-0-	1829	2			Y	-0-					-0-
08	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
09	1650	N	1523	-0-	-127	-0-	1523	2			Y	-0-					-0-
10	1829	N	1623	-0-	-206	-0-	1623	2			Y	-0-					-0-
11	1860	N	1613	-0-	-247	-0-	1613	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1240	-0-	-110	-0-	1239	2	1	9	N	1	1	8			-0-
07	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
08	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
10	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
11	1320	N	810	-0-	-510	-0-	810	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2180	N	2180	-0-	-0-	-0-	2179	2	1	9	N	1	1	8			-0-
07	2528	N	2528	-0-	-0-	-0-	2526	2	2	9	N	2	2	8			-0-
08	2122	N	2122	-0-	-0-	-0-	2120	2	2	9	N	2	2	8			-0-
09	2191	N	2191	-0-	-0-	-0-	2189	2	2	9	N	2	2	8			-0-
10	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
11	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
09	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
11	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2437	N	2437	-0-	-0-	-0-	2437	2			Y	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
08	1736	N	1308	-0-	-428	-0-	1308	2			Y	-0-					-0-
09	2010	N	1186	-0-	-824	-0-	1186	2			Y	-0-					-0-
10	2015	N	1172	-0-	-843	-0-	1172	2			Y	-0-					-0-
11	1260	N	1045	-0-	-215	-0-	1045	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
09	120	N	72	-0-	-48	-0-	72	2			Y	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3901	X	3901	-0-	-0-	-0-	3901	2			Y	-0-					-0-
07	3779	X	3779	-0-	-0-	-0-	3779	2			Y	-0-					-0-
08	2015	X	1682	-0-	-333	-0-	1682	2			Y	-0-					-0-
09	2682	X	2682	-0-	-0-	-0-	2682	2			Y	-0-					-0-
10	2842	X	2842	-0-	-0-	-0-	2842	2			Y	-0-					-0-
11	2825	X	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1313	-0-	-7	-0-	1313	2			Y	-0-					-0-
07	1333	N	1296	-0-	-37	-0-	1296	2			Y	-0-					-0-
08	1333	N	1258	-0-	-75	-0-	1258	2			Y	-0-					-0-
09	1320	N	1095	-0-	-225	-0-	1095	2			Y	-0-					-0-
10	1302	N	1278	-0-	-24	-0-	1278	2			Y	-0-					-0-
11	1230	N	1093	-0-	-137	-0-	1093	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2710	-0-	-230	-0-	2710	2			Y	-0-					-0-
07	3038	X	2156	-0-	-882	-0-	2156	2			Y	-0-					-0-
08	2790	X	2233	-0-	-557	-0-	2233	2			Y	-0-					-0-
09	2700	X	1476	-0-	-1224	-0-	1476	2			Y	-0-					-0-
10	2790	X	2371	-0-	-419	-0-	2371	2			Y	-0-					-0-
11	2319	N	2319	-0-	-0-	-0-	2319	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	744	N	617	-0-	-127	-0-	617	2			N	-0-					-0-
09	1050	N	589	-0-	-461	-0-	589	2			N	-0-					-0-
10	651	N	572	-0-	-79	-0-	572	2			N	-0-					-0-
11	600	N	469	-0-	-131	-0-	469	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	1738	-0-	-0-	-0-	1738	2			Y	-0-					-0-
07	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
08	1797	N	1797	-0-	-0-	-0-	1797	2			Y	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
10	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
11	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
07	1209	N	1141	-0-	-68	-0-	1141	2			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
09	1170	N	1037	-0-	-133	-0-	1037	2			N	-0-					-0-
10	1147	N	899	-0-	-248	-0-	899	2			N	-0-					-0-
11	1080	N	736	-0-	-344	-0-	736	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
08	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
09	1290	N	644	-0-	-646	-0-	644	2			N	-0-					-0-
10	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
11	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
08	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

06	2010	N	1198	-0-	-812	-0-	1198	2			N	-0-					-0-
07	2046	N	1423	-0-	-623	-0-	1423	2			N	-0-					-0-
08	1736	N	1494	-0-	-242	-0-	1494	2			N	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
10	1426	N	1299	-0-	-127	-0-	1299	2			N	-0-					-0-
11	1440	N	1227	-0-	-213	-0-	1227	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

06	2250	X	2132	-0-	-118	-0-	2132	2			Y	-0-					-0-
07	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-
08	3924	X	3924	-0-	-0-	-0-	3924	2			Y	-0-					-0-
09	4248	X	4248	-0-	-0-	-0-	4248	2			Y	-0-					-0-
10	4324	X	4324	-0-	-0-	-0-	4324	2			Y	-0-					-0-
11	4455	X	4455	-0-	-0-	-0-	4455	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

06	2850	X	2433	-0-	-417	-0-	2433	2			Y	-0-					-0-
07	2883	X	2639	-0-	-244	-0-	2639	2			Y	-0-					-0-
08	2883	X	2541	-0-	-342	-0-	2541	2			Y	-0-					-0-
09	2670	X	2431	-0-	-239	-0-	2431	2			Y	-0-					-0-
10	2775	X	2775	-0-	-0-	-0-	2775	2			Y	-0-					-0-
11	2550	X	2471	-0-	-79	-0-	2471	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

06	1650	N	1512	-0-	-138	-0-	1511	2	1	9	N	1	1	8			-0-
07	1519	N	1382	-0-	-137	-0-	1382	2			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
09	1500	N	1200	-0-	-300	-0-	1200	2			N	-0-					-0-
10	1395	N	1360	-0-	-35	-0-	1360	2			N	-0-					-0-
11	1410	N	1404	-0-	-6	-0-	1404	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	1148	2	2	9	N	2	2	8			-0-
07	1144	N	1144	-0-	-0-	-0-	1140	2	4	9	N	4	4	8			-0-
08	1121	N	1121	-0-	-0-	-0-	1117	2	4	9	N	4	4	8			-0-
09	1084	N	1084	-0-	-0-	-0-	1076	2	8	9	N	7	7	8			-0-
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3221	-0-	-319	-0-	3221	2			N	-0-					-0-
07	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					-0-
08	4177	X	4177	-0-	-0-	-0-	4177	2			N	-0-					-0-
09	4527	X	4527	-0-	-0-	-0-	4527	2			N	-0-					-0-
10	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-
11	3839	X	3839	-0-	-0-	-0-	3839	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					-0-
07	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
08	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-
09	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2236	X	2236	-0-	-0-	-0-	2236	2			Y	-0-					-0-
07	2243	N	2243	-0-	-0-	-0-	2243	2			Y	-0-					-0-
08	2183	N	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-
09	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
10	2560	N	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-
11	1787	N	1787	-0-	-0-	-0-	1787	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	279	N	129	-0-	-150	-0-	129	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2608	-0-	-722	-0-	2608	2			N	-0-					-0-
07	3441	X	2872	-0-	-569	-0-	2872	2			N	-0-					-0-
08	3441	X	2676	-0-	-765	-0-	2676	2			N	-0-					-0-
09	3270	X	3106	-0-	-164	-0-	3106	2			N	-0-					-0-
10	3348	X	3035	-0-	-313	-0-	3035	2			N	-0-					-0-
11	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	354	-0-	-1926	-0-	354	2			Y	-0-					-0-
07	2573	X	929	-0-	-1644	-0-	929	2			Y	-0-					-0-
08	2573	X	495	-0-	-2078	-0-	495	2			Y	-0-					-0-
09	2490	X	235	-0-	-2255	-0-	235	2			Y	-0-					-0-
10	930	X	917	-0-	-13	-0-	917	2			Y	-0-					-0-
11	2415	X	2415	-0-	-0-	-0-	2415	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1054	N	842	-0-	-212	-0-	842	2			N	-0-					-0-
08	1147	N	874	-0-	-273	-0-	874	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	840	N	816	-0-	-24	-0-	816	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
07	2015	N	1967	-0-	-48	-0-	1967	2			N	-0-					-0-
08	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
09	2580	N	1895	-0-	-685	-0-	1895	2			N	-0-					-0-
10	1953	N	1828	-0-	-125	-0-	1828	2			N	-0-					-0-
11	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1119	-0-	-441	-0-	1119	2			Y	-0-					-0-
07	1922	N	1816	-0-	-106	-0-	1816	2			Y	-0-					-0-
08	1973	N	1973	-0-	-0-	-0-	1973	2			Y	-0-					-0-
09	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					-0-
10	1829	N	1794	-0-	-35	-0-	1794	2			Y	-0-					-0-
11	1920	N	1604	-0-	-316	-0-	1604	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	136	-0-	-74	-0-	136	2			Y	-0-					-0-
07	217	N	137	-0-	-80	-0-	137	2			Y	-0-					-0-
08	620	N	140	-0-	-480	-0-	140	2			Y	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	2			Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2378	-0-	-292	-0-	2378	2			Y	-0-					-0-
07	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					-0-
08	2560	N	2560	-0-	-0-	-0-	2559	2	1	9	Y	1	1	8			-0-
09	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-
10	2603	N	2603	-0-	-0-	-0-	2601	2	2	9	Y	2	2	8			-0-
11	2522	N	2522	-0-	-0-	-0-	2522	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
07	2711	N	2711	-0-	-0-	-0-	2711	2			Y	-0-					-0-
08	2074	N	2074	-0-	-0-	-0-	2074	2			Y	-0-					-0-
09	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
10	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
11	2010	N	1556	-0-	-454	-0-	1556	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3043	-0-	-17	-0-	3043	2			Y	-0-					-0-
07	3162	X	2858	-0-	-304	-0-	2858	2			Y	-0-					-0-
08	3069	X	3029	-0-	-40	-0-	3029	2			Y	-0-					-0-
09	3030	X	2909	-0-	-121	-0-	2909	2			Y	-0-					-0-
10	3131	X	2939	-0-	-192	-0-	2939	2			Y	-0-					-0-
11	3030	X	2325	-0-	-705	-0-	2325	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2144	-0-	-46	-0-	2144	2			Y	-0-					-0-
07	2325	N	2269	-0-	-56	-0-	2269	2			Y	-0-					-0-
08	2263	N	2245	-0-	-18	-0-	2245	2			Y	-0-					-0-
09	2210	N	2210	-0-	-0-	-0-	2210	2			Y	-0-					-0-
10	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
11	2282	N	2282	-0-	-0-	-0-	2282	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-
07	1764	N	1764	-0-	-0-	-0-	1763	2	1	9	Y	1	1	8			-0-
08	1705	N	1574	-0-	-131	-0-	1573	2	1	9	Y	1	1	8			-0-
09	1650	N	1610	-0-	-40	-0-	1610	2			Y	-0-					-0-
10	1705	N	1564	-0-	-141	-0-	1562	2	2	9	Y	2	2	8			-0-
11	1530	N	1358	-0-	-172	-0-	1358	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3154	-0-	-26	-0-	3154	2			N	-0-					-0-
07	3667	X	3667	-0-	-0-	-0-	3666	2	1	9	N	1	1	8			-0-
08	3286	X	2852	-0-	-434	-0-	2851	2	1	9	N	1	1	8			-0-
09	3180	X	2092	-0-	-1088	-0-	2091	2	1	9	N	1	1	8			-0-
10	3286	X	1580	-0-	-1706	-0-	1580	2			N	-0-					-0-
11	3180	X	1778	-0-	-1402	-0-	1778	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2226	N	2226	-0-	-0-	-0-	2226	2			Y	-0-					-0-
07	2294	N	1996	-0-	-298	-0-	1995	2	1	9	Y	1	1	8			-0-
08	2201	N	1966	-0-	-235	-0-	1965	2	1	9	Y	1	1	8			-0-
09	2220	N	1414	-0-	-806	-0-	1414	2			Y	-0-					-0-
10	2173	N	2173	-0-	-0-	-0-	2170	2	3	9	Y	3	3	8			-0-
11	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2103	-0-	-327	-0-	2103	2			Y	-0-					-0-
07	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
08	2294	N	2252	-0-	-42	-0-	2252	2			Y	-0-					-0-
09	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					-0-
10	2356	N	2157	-0-	-199	-0-	2157	2			Y	-0-					-0-
11	2190	N	2186	-0-	-4	-0-	2186	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2080	-0-	-260	-0-	2080	2			Y	-0-					-0-
07	2430	N	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-
08	2232	N	1978	-0-	-254	-0-	1978	2			Y	-0-					-0-
09	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
10	2418	N	1984	-0-	-434	-0-	1984	2			Y	-0-					-0-
11	2226	N	2226	-0-	-0-	-0-	2226	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2539	-0-	-221	-0-	2539	2			Y	-0-					-0-
07	2852	X	2708	-0-	-144	-0-	2708	2			Y	-0-					-0-
08	2852	X	2201	-0-	-651	-0-	2201	2			Y	-0-					-0-
09	2760	X	2476	-0-	-284	-0-	2476	2			Y	-0-					-0-
10	2697	N	2041	-0-	-656	-0-	2041	2			Y	-0-					-0-
11	2130	N	2097	-0-	-33	-0-	2097	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3165	-0-	165	165	3165	2			Y	-0-					-0-
07	3100	N	5923	-0-	2823	2988	5920	2	3	9	Y	3	3	8			-0-
08	3100	N	3672	-0-	572	3560	3670	2	2	9	Y	2	2	8			-0-
09	7189	X	3629	-0-	-3560	-0-	3629	2			Y	-0-					-0-
10	3664	X	3664	-0-	-0-	-0-	3663	2	1	9	Y	1	1	8			-0-
11	3453	X	3453	-0-	-0-	-0-	3453	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1711	-0-	-179	-0-	1710	2	1	9	Y	1	1	8			-0-
07	2046	N	1625	-0-	-421	-0-	1623	2	2	9	Y	2	2	8			-0-
08	1705	N	1591	-0-	-114	-0-	1590	2	1	9	Y	1	1	8			-0-
09	1710	N	1461	-0-	-249	-0-	1459	2	2	9	Y	2	2	8			-0-
10	1612	N	1481	-0-	-131	-0-	1481	2			Y	-0-					-0-
11	1530	N	1406	-0-	-124	-0-	1406	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	752	-0-	-148	-0-	752	2			Y	-0-					-0-
07	930	N	460	-0-	-470	-0-	460	2			Y	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
09	1393	N	1393	-0-	-0-	-0-	1393	2			Y	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
11	1416	N	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2145	N	2145	-0-	-0-	-0-	2145	2			Y	-0-					-0-
07	1993	N	1993	-0-	-0-	-0-	1992	2	1	9	Y	1	1	8			-0-
08	1860	N	1707	-0-	-153	-0-	1706	2	1	9	Y	1	1	8			-0-
09	2160	N	1810	-0-	-350	-0-	1810	2			Y	-0-					-0-
10	2105	N	2105	-0-	-0-	-0-	2104	2	1	9	Y	1	1	8			-0-
11	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2552	-0-	-688	-0-	2552	2			Y	-0-					-0-
07	3348	X	2321	-0-	-1027	-0-	2321	2			Y	-0-					-0-
08	3131	X	2787	-0-	-344	-0-	2787	2			Y	-0-					-0-
09	3030	X	2139	-0-	-891	-0-	2139	2			Y	-0-					-0-
10	2883	X	2061	-0-	-822	-0-	2061	2			Y	-0-					-0-
11	2700	X	2004	-0-	-696	-0-	2004	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1411	-0-	-179	-0-	1411	2			Y	-0-					-0-
07	1705	N	1569	-0-	-136	-0-	1568	2	1	9	Y	1	1	8			-0-
08	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	Y	1	1	8			-0-
09	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-
10	1703	N	1703	-0-	-0-	-0-	1701	2	2	9	Y	2	2	8			-0-
11	1770	N	1643	-0-	-127	-0-	1643	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1173	-0-	-1077	-0-	1173	2			N	-0-					-0-
07	2325	X	345	-0-	-1980	-0-	345	2			N	-0-					-0-
08	2325	X	611	-0-	-1714	-0-	611	2			N	-0-					-0-
09	2496	X	2496	-0-	-0-	-0-	2490	2	6	9	N	5	5	8			-0-
10	2313	X	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
11	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2651	N	2651	-0-	-0-	-0-	2651	2			Y	-0-					-0-
07	2835	N	2835	-0-	-0-	-0-	2835	2			Y	-0-					-0-
08	2790	N	2217	-0-	-573	-0-	2217	2			Y	-0-					-0-
09	2710	N	2710	-0-	-0-	-0-	2710	2			Y	-0-					-0-
10	2821	N	2635	-0-	-186	-0-	2635	2			Y	-0-					-0-
11	2492	N	2492	-0-	-0-	-0-	2492	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	187	-0-	-143	-0-	187	2			Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
10	496	N	312	-0-	-184	-0-	312	2			Y	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
10	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
07	2984	X	2984	-0-	-0-	-0-	2982	2	2	9	N	2	2	8			-0-
08	2914	X	2847	-0-	-67	-0-	2845	2	2	9	N	2	2	8			-0-
09	2850	X	2783	-0-	-67	-0-	2783	2			N	-0-					-0-
10	2976	X	2786	-0-	-190	-0-	2785	2	1	9	N	1	1	8			-0-
11	2880	X	2540	-0-	-340	-0-	2540	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
07	496	N	311	-0-	-185	-0-	311	2			N	-0-					-0-
08	496	N	227	-0-	-269	-0-	227	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	2			Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
09	420	N	395	-0-	-25	-0-	395	2			Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	729	-0-	-51	-0-	729	2			Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
08	806	N	632	-0-	-174	-0-	632	2			Y	-0-					-0-
09	720	N	602	-0-	-118	-0-	602	2			Y	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
11	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	4865	-0-	-775	-0-	4865	2			Y	-0-					-0-
07	5766	X	5260	-0-	-506	-0-	5260	2			Y	-0-					-0-
08	5611	X	5287	-0-	-324	-0-	5287	2			Y	-0-					-0-
09	5430	X	4912	-0-	-518	-0-	4912	2			Y	-0-					-0-
10	5394	X	5236	-0-	-158	-0-	5236	2			Y	-0-					-0-
11	5130	X	5022	-0-	-108	-0-	5022	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
07	1209	N	1032	-0-	-177	-0-	1031	2	1	9	N	1	1	8			-0-
08	1860	N	1257	-0-	-603	-0-	1255	2	2	9	N	2	2	8			-0-
09	1590	N	638	-0-	-952	-0-	638	2			N	-0-					-0-
10	1023	N	419	-0-	-604	-0-	417	2	2	9	N	2	2	8			-0-
11	1230	N	356	-0-	-874	-0-	356	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2024	-0-	-16	-0-	2024	2			Y	-0-					-0-
07	2603	N	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-
08	3100	N	3254	-0-	154	154	3254	2			Y	-0-					-0-
09	3000	N	4637	-0-	1637	1791	4637	2			Y	-0-					-0-
10	3100	N	4273	-0-	1173	2964	4273	2			Y	-0-					-0-
11	7284	X	4320	-0-	-2964	-0-	4320	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1234	-0-	-176	-0-	1234	2			Y	-0-					-0-
07	2001	X	2001	-0-	-0-	-0-	2001	2			Y	-0-					-0-
08	2565	X	2565	-0-	-0-	-0-	2565	2			Y	-0-					-0-
09	2186	X	2186	-0-	-0-	-0-	2186	2			Y	-0-					-0-
10	2502	X	2502	-0-	-0-	-0-	2500	2	2	9	Y	2	2	8			-0-
11	2327	X	2327	-0-	-0-	-0-	2327	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
07	2077	N	1504	-0-	-573	-0-	1504	2			Y	-0-					-0-
08	2262	N	2262	-0-	-0-	-0-	2262	2			Y	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					-0-
10	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
11	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4087	X	4087	-0-	-0-	-0-	4081	2	6	9	N	5	5	8			-0-
07	3348	X	3235	-0-	-113	-0-	3226	2	9	9	N	8	8	8			-0-
08	3348	X	3289	-0-	-59	-0-	3279	2	10	9	N	9	9	8			-0-
09	3240	X	3069	-0-	-171	-0-	3052	2	17	9	N	15	15	8			-0-
10	3348	X	3191	-0-	-157	-0-	3191	2			N	-0-					-0-
11	3240	X	3058	-0-	-182	-0-	3058	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1089	-0-	-561	-0-	1089	2			Y	-0-					-0-
07	1705	N	1438	-0-	-267	-0-	1438	2			Y	-0-					-0-
08	1643	N	1447	-0-	-196	-0-	1447	2			Y	-0-					-0-
09	1447	N	1447	-0-	-0-	-0-	1447	2			Y	-0-					-0-
10	1426	N	1387	-0-	-39	-0-	1387	2			Y	-0-					-0-
11	1410	N	1323	-0-	-87	-0-	1323	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
07	2790	X	2615	-0-	-175	-0-	2613	2	2	9	N	2	2	8			-0-
08	2801	X	2801	-0-	-0-	-0-	2800	2	1	9	N	1	1	8			-0-
09	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
10	2790	X	2683	-0-	-107	-0-	2682	2	1	9	N	1	1	8			-0-
11	2700	X	2663	-0-	-37	-0-	2663	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
07	2852	N	2769	-0-	-83	-0-	2767	2	2	9	N	2	2	8			-0-
08	2852	N	2852	-0-	-0-	-0-	2850	2	2	9	N	2	2	8			-0-
09	2640	N	2534	-0-	-106	-0-	2534	2			N	-0-					-0-
10	2759	N	2643	-0-	-116	-0-	2642	2	1	9	N	1	1	8			-0-
11	2760	N	2610	-0-	-150	-0-	2610	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-
07	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
08	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
09	2349	X	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
10	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
11	2534	X	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2093	-0-	-847	-0-	2093	2			Y	-0-					-0-
07	3038	X	2027	-0-	-1011	-0-	2027	2			Y	-0-					-0-
08	3038	X	2001	-0-	-1037	-0-	2001	2			Y	-0-					-0-
09	2730	X	2088	-0-	-642	-0-	2088	2			Y	-0-					-0-
10	2263	X	2089	-0-	-174	-0-	2089	2			Y	-0-					-0-
11	2100	X	1976	-0-	-124	-0-	1976	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1801	-0-	-449	-0-	1800	2	1	9	Y	1	1	8			-0-
07	2480	N	2195	-0-	-285	-0-	2191	2	4	9	Y	4	4	8			-0-
08	2356	N	2325	-0-	-31	-0-	2318	2	7	9	Y	6	6	8			-0-
09	2199	N	2199	-0-	-0-	-0-	2191	2	8	9	Y	7	7	8			-0-
10	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-
11	2250	N	2080	-0-	-170	-0-	2080	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1970	-0-	-370	-0-	1970	2			Y	-0-					-0-
07	2418	X	1970	-0-	-448	-0-	1970	2			Y	-0-					-0-
08	2294	X	2074	-0-	-220	-0-	2074	2			Y	-0-					-0-
09	2160	X	2048	-0-	-112	-0-	2048	2			Y	-0-					-0-
10	2139	X	1974	-0-	-165	-0-	1974	2			Y	-0-					-0-
11	2010	X	1943	-0-	-67	-0-	1943	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2603	X	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-
07	2108	X	2108	-0-	-0-	-0-	2108	2			Y	-0-					-0-
08	1569	X	1569	-0-	-0-	-0-	1569	2			Y	-0-					-0-
09	1290	X	934	-0-	-356	-0-	934	2			Y	-0-					-0-
10	1333	X	1211	-0-	-122	-0-	1211	2			Y	-0-					-0-
11	1290	N	1276	-0-	-14	-0-	1276	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	316	-0-	-134	-0-	316	2			Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	2			Y	-0-					-0-
11	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1597	-0-	-233	-0-	1597	2			Y	-0-					-0-
07	1767	N	1691	-0-	-76	-0-	1691	2			Y	-0-					-0-
08	1705	N	1678	-0-	-27	-0-	1678	2			Y	-0-					-0-
09	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-
10	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-
11	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1045	-0-	-5	-0-	1045	2			N	-0-					-0-
07	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
10	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	1554	2	1	9	Y	1	1	8			-0-
08	2396	N	2396	-0-	-0-	-0-	2394	2	2	9	Y	2	2	8			-0-
09	1890	N	1265	-0-	-625	-0-	1265	2			Y	-0-					-0-
10	1550	N	1210	-0-	-340	-0-	1206	2	4	9	Y	4	4	8			-0-
11	2130	N	797	-0-	-1333	-0-	797	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2089	-0-	-11	-0-	2089	2			N	-0-					-0-
07	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
08	2428	N	2428	-0-	-0-	-0-	2427	2	1	9	N	1	1	8			-0-
09	2100	N	2006	-0-	-94	-0-	2006	2			N	-0-					-0-
10	2478	N	2478	-0-	-0-	-0-	2477	2	1	9	N	1	1	8			-0-
11	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2788	N	2788	-0-	-0-	-0-	2788	2			Y	-0-					-0-
07	2921	N	2921	-0-	-0-	-0-	2920	2	1	9	Y	1	1	8			-0-
08	2915	N	2915	-0-	-0-	-0-	2914	2	1	9	Y	1	1	8			-0-
09	2693	N	2693	-0-	-0-	-0-	2693	2			Y	-0-					-0-
10	2476	N	2476	-0-	-0-	-0-	2476	2			Y	-0-					-0-
11	2130	N	1898	-0-	-232	-0-	1898	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2093	-0-	-127	-0-	2093	2			Y	-0-					-0-
07	2356	N	2214	-0-	-142	-0-	2214	2			Y	-0-					-0-
08	2201	N	2159	-0-	-42	-0-	2159	2			Y	-0-					-0-
09	2100	N	2096	-0-	-4	-0-	2096	2			Y	-0-					-0-
10	2201	N	2154	-0-	-47	-0-	2154	2			Y	-0-					-0-
11	2222	N	2222	-0-	-0-	-0-	2222	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1415	-0-	-145	-0-	1415	2			N	-0-					-0-
07	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
08	1426	N	1303	-0-	-123	-0-	1303	2			N	-0-					-0-
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1674	N	1519	-0-	-155	-0-	1519	2			N	-0-					-0-
11	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1450	-0-	-500	-0-	1450	2			Y	-0-					-0-
07	1798	N	1709	-0-	-89	-0-	1709	2			Y	-0-					-0-
08	1612	N	1533	-0-	-79	-0-	1533	2			Y	-0-					-0-
09	1440	N	1433	-0-	-7	-0-	1433	2			Y	-0-					-0-
10	1705	N	1562	-0-	-143	-0-	1562	2			Y	-0-					-0-
11	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1543	-0-	-287	-0-	1543	2			N	-0-					-0-
07	1891	N	1604	-0-	-287	-0-	1601	2	3	9	N	3	3	8			-0-
08	1796	N	1796	-0-	-0-	-0-	1794	2	2	9	N	2	2	8			-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
10	1890	N	1890	-0-	-0-	-0-	1888	2	2	9	N	2	2	8			-0-
11	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
08	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
09	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
11	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-					-0-
07	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
08	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
09	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					-0-
10	1901	N	1901	-0-	-0-	-0-	1901	2			Y	-0-					-0-
11	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1864	-0-	-806	-0-	1864	2			Y	-0-					-0-
07	2759	X	1843	-0-	-916	-0-	1843	2			Y	-0-					-0-
08	2759	X	1670	-0-	-1089	-0-	1670	2			Y	-0-					-0-
09	2670	X	1866	-0-	-804	-0-	1866	2			Y	-0-					-0-
10	2759	X	1889	-0-	-870	-0-	1889	2			Y	-0-					-0-
11	2670	X	1503	-0-	-1167	-0-	1503	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
07	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
08	1271	N	1163	-0-	-108	-0-	1163	2			N	-0-					-0-
09	1260	N	1041	-0-	-219	-0-	1041	2			N	-0-					-0-
10	1147	N	1015	-0-	-132	-0-	1015	2			N	-0-					-0-
11	1140	N	941	-0-	-199	-0-	941	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2640	-0-	-0-	-0-	2636	2	4	9	Y	4	4	8			-0-
07	1527	X	1527	-0-	-0-	-0-	1518	2	9	9	Y	8	8	8			-0-
08	1675	X	1675	-0-	-0-	-0-	1667	2	8	9	Y	7	7	8			-0-
09	1751	X	1751	-0-	-0-	-0-	1731	2	20	9	Y	18	18	8			-0-
10	2400	X	2400	-0-	-0-	-0-	2400	2			Y	-0-					-0-
11	2167	X	2167	-0-	-0-	-0-	2167	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2842	-0-	-398	-0-	2842	2			N	-0-					-0-
07	3286	X	2804	-0-	-482	-0-	2804	2			N	-0-					-0-
08	3007	X	2267	-0-	-740	-0-	2267	2			N	-0-					-0-
09	2850	X	2606	-0-	-244	-0-	2606	2			N	-0-					-0-
10	2945	X	2370	-0-	-575	-0-	2370	2			N	-0-					-0-
11	2850	X	2025	-0-	-825	-0-	2025	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1437	-0-	-423	-0-	1437	2			Y	-0-					-0-
07	1790	N	1790	-0-	-0-	-0-	1790	2			Y	-0-					-0-
08	1705	N	1705	-0-	-0-	-0-	1705	2			Y	-0-					-0-
09	1810	N	1810	-0-	-0-	-0-	1810	2			Y	-0-					-0-
10	2412	N	2412	-0-	-0-	-0-	2412	2			Y	-0-					-0-
11	2508	N	2508	-0-	-0-	-0-	2508	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
07	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
08	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
09	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
11	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1728	-0-	-42	-0-	1728	2			Y	-0-					-0-
07	1860	N	1820	-0-	-40	-0-	1820	2			Y	-0-					-0-
08	1829	N	1750	-0-	-79	-0-	1750	2			Y	-0-					-0-
09	1740	N	1647	-0-	-93	-0-	1647	2			Y	-0-					-0-
10	1833	N	1833	-0-	-0-	-0-	1833	2			Y	-0-					-0-
11	1853	N	1853	-0-	-0-	-0-	1853	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1695	-0-	-345	-0-	1695	2			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
08	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
09	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
10	1958	N	1958	-0-	-0-	-0-	1957	2	1	9	N	1	1	8			-0-
11	2040	N	1627	-0-	-413	-0-	1627	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
07	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					-0-
08	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					-0-
09	1884	N	1884	-0-	-0-	-0-	1884	2			Y	-0-					-0-
10	1960	N	1960	-0-	-0-	-0-	1960	2			Y	-0-					-0-
11	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
08	744	N	569	-0-	-175	-0-	569	2			Y	-0-					-0-
09	720	N	699	-0-	-21	-0-	699	2			Y	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2704	N	2704	-0-	-0-	-0-	2704	2			Y	-0-					-0-
07	2728	N	2472	-0-	-256	-0-	2472	2			Y	-0-					-0-
08	2728	N	2179	-0-	-549	-0-	2179	2			Y	-0-					-0-
09	2640	N	2093	-0-	-547	-0-	2093	2			Y	-0-					-0-
10	2480	N	2095	-0-	-385	-0-	2095	2			Y	-0-					-0-
11	2100	N	1882	-0-	-218	-0-	1882	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1505	N	1505	-0-	-0-	-0-	1505	2			Y	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
08	1426	N	876	-0-	-550	-0-	876	2			Y	-0-					-0-
09	1500	N	1048	-0-	-452	-0-	1048	2			Y	-0-					-0-
10	1178	N	943	-0-	-235	-0-	943	2			Y	-0-					-0-
11	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2973	X	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-
07	3223	X	3223	-0-	-0-	-0-	3223	2			Y	-0-					-0-
08	3446	X	3446	-0-	-0-	-0-	3446	2			Y	-0-					-0-
09	3180	X	3050	-0-	-130	-0-	3050	2			Y	-0-					-0-
10	3286	X	2425	-0-	-861	-0-	2425	2			Y	-0-					-0-
11	3180	X	2688	-0-	-492	-0-	2688	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	963	-0-	-117	-0-	962	2	1	9	N	1	1	8			-0-
07	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
08	1116	N	844	-0-	-272	-0-	844	2			N	-0-					-0-
09	960	N	913	-0-	-47	-0-	913	2			N	-0-					-0-
10	1085	N	976	-0-	-109	-0-	975	2	1	9	N	1	1	8			-0-
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2265	-0-	-165	-0-	2265	2			Y	-0-					-0-
07	2276	N	2276	-0-	-0-	-0-	2276	2			Y	-0-					-0-
08	2548	N	2548	-0-	-0-	-0-	2548	2			Y	-0-					-0-
09	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					-0-
10	2263	N	2165	-0-	-98	-0-	2165	2			Y	-0-					-0-
11	2460	N	2089	-0-	-371	-0-	2089	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2534	-0-	-406	-0-	2534	2			Y	-0-					-0-
07	3007	X	2623	-0-	-384	-0-	2623	2			Y	-0-					-0-
08	3007	X	2901	-0-	-106	-0-	2901	2			Y	-0-					-0-
09	2580	X	2572	-0-	-8	-0-	2572	2			Y	-0-					-0-
10	2635	X	2373	-0-	-262	-0-	2373	2			Y	-0-					-0-
11	2820	X	2778	-0-	-42	-0-	2778	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-
07	1901	N	1901	-0-	-0-	-0-	1900	2	1	9	Y	1	1	8			-0-
08	2571	N	2571	-0-	-0-	-0-	2570	2	1	9	Y	1	1	8			-0-
09	1980	N	1756	-0-	-224	-0-	1756	2			Y	-0-					-0-
10	1891	N	1083	-0-	-808	-0-	1082	2	1	9	Y	1	1	8			-0-
11	2040	N	1770	-0-	-270	-0-	1770	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2658	-0-	-732	-0-	2657	2	1	9	N	1	1	8			-0-
07	3441	X	2838	-0-	-603	-0-	2838	2			N	-0-					-0-
08	3162	X	2849	-0-	-313	-0-	2849	2			N	-0-					-0-
09	3060	X	2333	-0-	-727	-0-	2333	2			N	-0-					-0-
10	3162	X	2888	-0-	-274	-0-	2888	2			N	-0-					-0-
11	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2450	-0-	-280	-0-	2450	2			Y	-0-					-0-
07	2821	N	2283	-0-	-538	-0-	2283	2			Y	-0-					-0-
08	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-					-0-
09	2460	N	1922	-0-	-538	-0-	1922	2			Y	-0-					-0-
10	2294	N	1488	-0-	-806	-0-	1488	2			Y	-0-					-0-
11	2460	N	2022	-0-	-438	-0-	2022	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	810	-0-	-330	-0-	810	2			N	-0-					-0-
07	1054	N	667	-0-	-387	-0-	667	2			N	-0-					-0-
08	651	N	556	-0-	-95	-0-	556	2			N	-0-					-0-
09	810	N	469	-0-	-341	-0-	469	2			N	-0-					-0-
10	682	N	501	-0-	-181	-0-	501	2			N	-0-					-0-
11	540	N	434	-0-	-106	-0-	434	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	2			Y	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
07	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-					-0-
08	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
09	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
10	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
11	1739	N	1739	-0-	-0-	-0-	1739	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	659	-0-	-181	-0-	659	2			Y	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	2			Y	-0-					-0-
08	806	N	732	-0-	-74	-0-	732	2			Y	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
10	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
11	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2692	-0-	-158	-0-	2692	2			N	-0-					-0-
07	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-
08	2945	X	2920	-0-	-25	-0-	2920	2			N	-0-					-0-
09	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
10	2945	X	2770	-0-	-175	-0-	2770	2			N	-0-					-0-
11	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3932	-0-	-238	-0-	3931	2	1	9	N	1	1	8			-0-
07	4309	X	3326	-0-	-983	-0-	3326	2			N	-0-					-0-
08	3627	X	3423	-0-	-204	-0-	3423	2			N	-0-					-0-
09	3930	X	3138	-0-	-792	-0-	3138	2			N	-0-					-0-
10	4061	X	3501	-0-	-560	-0-	3501	2			N	-0-					-0-
11	3930	X	3645	-0-	-285	-0-	3645	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2298	-0-	-342	-0-	2298	2			Y	-0-					-0-
07	2790	N	2761	-0-	-29	-0-	2760	2	1	9	Y	1	1	8			-0-
08	2697	N	2691	-0-	-6	-0-	2690	2	1	9	Y	1	1	8			-0-
09	2777	N	2777	-0-	-0-	-0-	2777	2			Y	-0-					-0-
10	2759	N	2470	-0-	-289	-0-	2470	2			Y	-0-					-0-
11	2610	N	1987	-0-	-623	-0-	1987	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1667	-0-	-433	-0-	1667	2			Y	-0-					-0-
07	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
08	1759	N	1759	-0-	-0-	-0-	1758	2	1	9	Y	1	1	8			-0-
09	1680	N	1555	-0-	-125	-0-	1555	2			Y	-0-					-0-
10	1705	N	1514	-0-	-191	-0-	1514	2			Y	-0-					-0-
11	1710	N	1435	-0-	-275	-0-	1435	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1140	-0-	-60	-0-	1140	2			Y	-0-					-0-
07	1488	N	1139	-0-	-349	-0-	1139	2			Y	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
09	1140	N	1066	-0-	-74	-0-	1066	2			Y	-0-					-0-
10	1147	N	925	-0-	-222	-0-	925	2			Y	-0-					-0-
11	1170	N	1115	-0-	-55	-0-	1115	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1035	N	1035	-0-	-0-	-0-	1035	2			Y	-0-					-0-
07	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
08	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					-0-
10	1612	N	1038	-0-	-574	-0-	1038	2			Y	-0-					-0-
11	1500	N	1007	-0-	-493	-0-	1007	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1550	-0-	-430	-0-	1550	2			N	-0-					-0-
07	1891	N	1631	-0-	-260	-0-	1630	2	1	9	N	1	1	8			-0-
08	1674	N	1061	-0-	-613	-0-	1060	2	1	9	N	1	1	8			-0-
09	1560	N	1253	-0-	-307	-0-	1253	2			N	-0-					-0-
10	1643	N	1311	-0-	-332	-0-	1308	2	3	9	N	3	3	8			-0-
11	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2675	N	2675	-0-	-0-	-0-	2675	2			Y	-0-					-0-
07	2724	N	2724	-0-	-0-	-0-	2724	2			Y	-0-					-0-
08	2666	N	2088	-0-	-578	-0-	2088	2			Y	-0-					-0-
09	2740	N	2740	-0-	-0-	-0-	2740	2			Y	-0-					-0-
10	2728	N	2676	-0-	-52	-0-	2676	2			Y	-0-					-0-
11	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4084	-0-	-656	-0-	4084	2			Y	-0-					-0-
07	4898	X	4088	-0-	-810	-0-	4088	2			Y	-0-					-0-
08	4898	X	4089	-0-	-809	-0-	4089	2			Y	-0-					-0-
09	4410	X	4144	-0-	-266	-0-	4144	2			Y	-0-					-0-
10	4557	X	4403	-0-	-154	-0-	4403	2			Y	-0-					-0-
11	4080	X	4008	-0-	-72	-0-	4008	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-
07	2325	N	1537	-0-	-788	-0-	1537	2			Y	-0-					-0-
08	2108	N	1260	-0-	-848	-0-	1260	2			Y	-0-					-0-
09	2468	N	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-
10	2456	N	2456	-0-	-0-	-0-	2456	2			Y	-0-					-0-
11	1230	N	853	-0-	-377	-0-	853	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2910	-0-	-150	-0-	2910	2			Y	-0-					-0-
07	3100	X	2994	-0-	-106	-0-	2994	2			Y	-0-					-0-
08	3100	X	2981	-0-	-119	-0-	2981	2			Y	-0-					-0-
09	2940	X	2896	-0-	-44	-0-	2896	2			Y	-0-					-0-
10	3038	X	2880	-0-	-158	-0-	2880	2			Y	-0-					-0-
11	2910	X	2767	-0-	-143	-0-	2767	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9600	X	9367	-0-	-233	-0-	9367	2			N	-0-					-0-
07	9796	X	9633	-0-	-163	-0-	9632	2	1	9	N	1	1	8			-0-
08	9703	X	8943	-0-	-760	-0-	8941	2	2	9	N	2	2	8			-0-
09	9390	X	9100	-0-	-290	-0-	9100	2			N	-0-					-0-
10	9703	X	9152	-0-	-551	-0-	9148	2	4	9	N	4	4	8			-0-
11	9360	X	7844	-0-	-1516	-0-	7844	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

06	5280	X	5121	-0-	-159	-0-	5121	2			Y	-0-					-0-
07	5301	X	4601	-0-	-700	-0-	4600	2	1	9	Y	1	1	8			-0-
08	5645	X	5645	-0-	-0-	-0-	5645	2			Y	-0-					-0-
09	5130	X	4622	-0-	-508	-0-	4622	2			Y	-0-					-0-
10	5301	X	5022	-0-	-279	-0-	5022	2			Y	-0-					-0-
11	5280	X	4626	-0-	-654	-0-	4626	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

06	5023	X	5023	-0-	-0-	-0-	5023	2			Y	-0-					-0-
07	4379	X	4379	-0-	-0-	-0-	4379	2			Y	-0-					-0-
08	4537	X	4537	-0-	-0-	-0-	4537	2			Y	-0-					-0-
09	5024	X	5024	-0-	-0-	-0-	5024	2			Y	-0-					-0-
10	2483	X	2483	-0-	-0-	-0-	2483	2			Y	-0-					-0-
11	4380	X	3460	-0-	-920	-0-	3460	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

06	8220	X	7377	-0-	-843	-0-	7374	2	3	9	N	3	3	8			-0-
07	8624	X	8624	-0-	-0-	-0-	8616	2	8	9	N	7	7	8			-0-
08	8494	X	6374	-0-	-2120	-0-	6370	2	4	9	N	4	4	8			-0-
09	8130	X	7148	-0-	-982	-0-	7137	2	11	9	N	10	10	8			-0-
10	8618	X	7184	-0-	-1434	-0-	7184	2			N	-0-					-0-
11	8340	X	7867	-0-	-473	-0-	7867	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

06	3798	X	3798	-0-	-0-	-0-	3798	2			Y	-0-					-0-
07	3983	X	3983	-0-	-0-	-0-	3983	2			Y	-0-					-0-
08	4102	X	4102	-0-	-0-	-0-	4102	2			Y	-0-					-0-
09	3931	X	3931	-0-	-0-	-0-	3931	2			Y	-0-					-0-
10	3813	X	3749	-0-	-64	-0-	3749	2			Y	-0-					-0-
11	3690	X	3665	-0-	-25	-0-	3665	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

06	3360	X	2857	-0-	-503	-0-	2857	2			Y	-0-					-0-
07	3531	X	3531	-0-	-0-	-0-	3530	2	1	9	Y	1	1	8			-0-
08	3733	X	3733	-0-	-0-	-0-	3732	2	1	9	Y	1	1	8			-0-
09	4779	X	4779	-0-	-0-	-0-	4779	2			Y	-0-					-0-
10	5504	X	5504	-0-	-0-	-0-	5503	2	1	9	Y	1	1	8			-0-
11	5464	X	5464	-0-	-0-	-0-	5464	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

06	930	N	828	-0-	-102	-0-	828	2			Y	-0-					-0-
07	992	N	892	-0-	-100	-0-	892	2			Y	-0-					-0-
08	1535	N	1535	-0-	-0-	-0-	1531	2	4	9	Y	4	4	8			-0-
09	840	N	761	-0-	-79	-0-	760	2	1	9	Y	1	1	8			-0-
10	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-
11	1380	N	979	-0-	-401	-0-	979	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	479	-0-	-91	-0-	479	2			Y	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	2			Y	-0-					-0-
08	496	N	339	-0-	-157	-0-	339	2			Y	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

06	1080	N	718	-0-	-362	-0-	718	2			Y	-0-					-0-
07	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					-0-
08	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
10	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					-0-
11	1557	N	1557	-0-	-0-	-0-	1557	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

06	1730	N	1730	-0-	-0-	-0-	1730	2			Y	-0-					-0-
07	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
08	2234	N	2234	-0-	-0-	-0-	2234	2			Y	-0-					-0-
09	2306	N	2306	-0-	-0-	-0-	2306	2			Y	-0-					-0-
10	2625	N	2625	-0-	-0-	-0-	2625	2			Y	-0-					-0-
11	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

06	1890	N	1618	-0-	-272	-0-	1617	2	1	9	N	1	1	8			-0-
07	2015	N	1878	-0-	-137	-0-	1875	2	3	9	N	3	3	8			-0-
08	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1	1	8			-0-
09	1686	N	1686	-0-	-0-	-0-	1679	2	7	9	N	6	6	8			-0-
10	1891	N	1655	-0-	-236	-0-	1655	2			N	-0-					-0-
11	1860	N	1410	-0-	-450	-0-	1410	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

06	2220	X	1333	-0-	-887	-0-	1333	2			Y	-0-					-0-
07	2294	X	2291	-0-	-3	-0-	2291	2			Y	-0-					-0-
08	2307	X	2307	-0-	-0-	-0-	2307	2			Y	-0-					-0-
09	2665	X	2665	-0-	-0-	-0-	2665	2			Y	-0-					-0-
10	2294	X	1509	-0-	-785	-0-	1509	2			Y	-0-					-0-
11	2316	X	2316	-0-	-0-	-0-	2316	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

06	2124	N	1983	-0-	-141	-0-	1983	2			N	-0-					-0-
07	1587	N	1587	-0-	-0-	-0-	1586	2	1	9	N	1	1	8			-0-
08	1302	X	1302	-0-	-0-	-0-	1301	2	1	9	N	1	1	8			-0-
09	780	X	217	-0-	-563	-0-	217	2			N	-0-					-0-
10	806	X	10	-0-	-796	-0-	10	2			N	-0-					-0-
11	780	X	10	-0-	-770	-0-	10	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

06	1650	N	1596	-0-	-54	-0-	1595	2	1	9	N	1	1	8			-0-
07	1581	N	1446	-0-	-135	-0-	1446	2			N	-0-					-0-
08	1767	N	1613	-0-	-154	-0-	1613	2			N	-0-					-0-
09	1590	N	1434	-0-	-156	-0-	1434	2			N	-0-					-0-
10	1457	N	1092	-0-	-365	-0-	1092	2			N	-0-					-0-
11	1560	N	1235	-0-	-325	-0-	1235	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1166	-0-	-34	-0-	1166	2			Y	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					-0-
09	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					-0-
11	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1336	-0-	-104	-0-	1330	2	6	9	N	5	5	8			-0-
07	1430	N	1430	-0-	-0-	-0-	1423	2	7	9	N	6	6	8			-0-
08	1395	N	1374	-0-	-21	-0-	1366	2	8	9	N	7	7	8			-0-
09	1350	N	1024	-0-	-326	-0-	1021	2	3	9	N	3	3	8			-0-
10	1426	N	875	-0-	-551	-0-	875	2			N	-0-					-0-
11	1320	N	869	-0-	-451	-0-	869	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3404	-0-	-226	-0-	3404	2			Y	-0-					-0-
07	3751	X	3192	-0-	-559	-0-	3192	2			Y	-0-					-0-
08	3751	X	3521	-0-	-230	-0-	3521	2			Y	-0-					-0-
09	3678	X	3678	-0-	-0-	-0-	3678	2			Y	-0-					-0-
10	3503	X	3444	-0-	-59	-0-	3444	2			Y	-0-					-0-
11	3420	X	3236	-0-	-184	-0-	3236	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2323	N	2323	-0-	-0-	-0-	2323	2			Y	-0-					-0-
07	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					-0-
08	3068	N	3068	-0-	-0-	-0-	3067	2	1	9	Y	1	1	8			-0-
09	2787	N	2787	-0-	-0-	-0-	2787	2			Y	-0-					-0-
10	2898	N	2898	-0-	-0-	-0-	2897	2	1	9	Y	1	1	8			-0-
11	2790	N	2592	-0-	-198	-0-	2592	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5263	X	5263	-0-	-0-	-0-	5263	2			Y	-0-					-0-
07	5549	X	5549	-0-	-0-	-0-	5549	2			Y	-0-					-0-
08	4861	X	4861	-0-	-0-	-0-	4861	2			Y	-0-					-0-
09	4407	X	4407	-0-	-0-	-0-	4407	2			Y	-0-					-0-
10	4158	X	4158	-0-	-0-	-0-	4158	2			Y	-0-					-0-
11	3943	X	3943	-0-	-0-	-0-	3943	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4038	X	4038	-0-	-0-	-0-	4037	2	1	9	N	1	1	8			-0-
07	4495	X	4489	-0-	-6	-0-	4487	2	2	9	N	2	2	8			-0-
08	4495	X	4237	-0-	-258	-0-	4233	2	4	9	N	4	4	8			-0-
09	4350	X	4270	-0-	-80	-0-	4263	2	7	9	N	6	6	8			-0-
10	4495	X	3398	-0-	-1097	-0-	3398	2			N	-0-					-0-
11	4350	X	3736	-0-	-614	-0-	3736	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2560	N	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-
07	2112	N	2112	-0-	-0-	-0-	2111	2	1	9	Y	1	1	8			-0-
08	2387	N	1708	-0-	-679	-0-	1707	2	1	9	Y	1	1	8			-0-
09	2550	N	1735	-0-	-815	-0-	1735	2			Y	-0-					-0-
10	2108	N	1813	-0-	-295	-0-	1811	2	2	9	Y	2	2	8			-0-
11	1717	N	1717	-0-	-0-	-0-	1717	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5133	-0-	-297	-0-	5132	2	1	9	Y	1	1	8			-0-
07	7260	X	7260	-0-	-0-	-0-	7259	2	1	9	Y	1	1	8			-0-
08	6274	X	6274	-0-	-0-	-0-	6272	2	2	9	Y	2	2	8			-0-
09	5310	X	5031	-0-	-279	-0-	5028	2	3	9	Y	3	3	8			-0-
10	5766	X	4077	-0-	-1689	-0-	4077	2			Y	-0-					-0-
11	5580	X	3496	-0-	-2084	-0-	3496	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

06	2130	X	1688	-0-	-442	-0-	1688	2			Y	-0-					-0-
07	2108	X	1916	-0-	-192	-0-	1916	2			Y	-0-					-0-
08	2015	X	1994	-0-	-21	-0-	1994	2			Y	-0-					-0-
09	1939	X	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-
10	1922	X	1920	-0-	-2	-0-	1920	2			Y	-0-					-0-
11	1920	X	1340	-0-	-580	-0-	1340	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

06	2340	N	2153	-0-	-187	-0-	2153	2			Y	-0-					-0-
07	2232	N	2189	-0-	-43	-0-	2189	2			Y	-0-					-0-
08	2511	N	2351	-0-	-160	-0-	2351	2			Y	-0-					-0-
09	2160	N	1922	-0-	-238	-0-	1922	2			Y	-0-					-0-
10	2399	N	2399	-0-	-0-	-0-	2398	2	1	9	Y	1	1	8			-0-
11	2280	N	2219	-0-	-61	-0-	2219	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

06	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
09	840	N	839	-0-	-1	-0-	839	2			Y	-0-					-0-
10	899	N	815	-0-	-84	-0-	815	2			Y	-0-					-0-
11	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

06	3268	X	3268	-0-	-0-	-0-	3267	2	1	9	N	1	1	8			1
07	3565	X	3550	-0-	-15	-0-	3549	2	1	9	N	1	1	8			1
08	3565	X	2965	-0-	-600	-0-	2964	2	1	9	N	1	1	8			1
09	3450	X	1841	-0-	-1609	-0-	1839	2	2	9	N	2	2	8			1
10	3565	X	3452	-0-	-113	-0-	3452	2			N	-0-					1
11	3450	X	3045	-0-	-405	-0-	3045	2			N	-0-					1

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

06	2259	N	2259	-0-	-0-	-0-	2257	2	2	9	N	2	2	8			-0-
07	2346	N	2346	-0-	-0-	-0-	2345	2	1	9	N	1	1	8			-0-
08	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
09	2363	N	2363	-0-	-0-	-0-	2362	2	1	9	N	1	1	8			-0-
10	2616	N	2616	-0-	-0-	-0-	2615	2	1	9	N	1	1	8			-0-
11	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4059	X	4059	-0-	-0-	-0-	4059	2			Y	-0-					-0-
07	4232	X	4232	-0-	-0-	-0-	4230	2	2	9	Y	2	2	8			-0-
08	4030	X	3924	-0-	-106	-0-	3923	2	1	9	Y	1	1	8			-0-
09	4040	X	4040	-0-	-0-	-0-	4040	2			Y	-0-					-0-
10	4220	X	4220	-0-	-0-	-0-	4219	2	1	9	Y	1	1	8			-0-
11	3990	X	3990	-0-	-0-	-0-	3990	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2437	N	2437	-0-	-0-	-0-	2436	2	1	9	Y	1	1	8			-0-
07	2604	N	2152	-0-	-452	-0-	2152	2			Y	-0-					-0-
08	2387	N	2032	-0-	-355	-0-	2032	2			Y	-0-					-0-
09	2430	N	1406	-0-	-1024	-0-	1405	2	1	9	Y	1	1	8			-0-
10	2139	N	1461	-0-	-678	-0-	1461	2			Y	-0-					-0-
11	1980	N	1912	-0-	-68	-0-	1912	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1397	-0-	-253	-0-	1397	2			Y	-0-					-0-
07	1457	N	1386	-0-	-71	-0-	1385	2	1	9	Y	1	1	8			-0-
08	1736	N	1667	-0-	-69	-0-	1664	2	3	9	Y	3	3	8			-0-
09	1536	N	1536	-0-	-0-	-0-	1533	2	3	9	Y	3	3	8			-0-
10	1395	N	1255	-0-	-140	-0-	1255	2			Y	-0-					-0-
11	1620	N	1168	-0-	-452	-0-	1168	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
07	1953	N	1023	-0-	-930	-0-	1022	2	1	9	Y	1	1	8			-0-
08	1984	N	1737	-0-	-247	-0-	1736	2	1	9	Y	1	1	8			-0-
09	1920	N	1129	-0-	-791	-0-	1129	2			Y	-0-					-0-
10	1023	N	964	-0-	-59	-0-	962	2	2	9	Y	2	2	8			-0-
11	1680	N	985	-0-	-695	-0-	985	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1744	-0-	-746	-0-	1744	2			N	-0-					-0-
07	2294	N	2114	-0-	-180	-0-	2114	2			N	-0-					-0-
08	1984	N	1340	-0-	-644	-0-	1340	2			N	-0-					-0-
09	3000	N	4441	-0-	1441	1441	4441	2			N	-0-					-0-
10	3100	N	1932	-0-	-1168	273	1932	2			N	-0-					-0-
11	1865	N	1592	-0-	-273	-0-	1592	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2363	-0-	-67	-0-	2363	2			Y	-0-					-0-
07	2511	X	2508	-0-	-3	-0-	2508	2			Y	-0-					-0-
08	3131	X	2995	-0-	-136	-0-	2995	2			Y	-0-					-0-
09	3030	X	2775	-0-	-255	-0-	2775	2			Y	-0-					-0-
10	3131	X	2357	-0-	-774	-0-	2357	2			Y	-0-					-0-
11	2910	X	2883	-0-	-27	-0-	2883	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	516	-0-	-24	-0-	516	2			Y	-0-					-0-
07	558	N	518	-0-	-40	-0-	518	2			Y	-0-					-0-
08	558	N	516	-0-	-42	-0-	516	2			Y	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
07	2201	N	2181	-0-	-20	-0-	2181	2			N	-0-					-0-
08	2323	N	2323	-0-	-0-	-0-	2322	2	1	9	N	1	1	8			-0-
09	2340	N	2115	-0-	-225	-0-	2115	2			N	-0-					-0-
10	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
11	2250	N	1897	-0-	-353	-0-	1897	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	275	-0-	-175	-0-	275	2			Y	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	2			Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
10	403	N	353	-0-	-50	-0-	353	2			Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4352	X	4352	-0-	-0-	-0-	4337	2	15	9	N	14	14	8			-0-
07	4123	X	4094	-0-	-29	-0-	4070	2	24	9	N	22	22	8			-0-
08	5276	X	5276	-0-	-0-	-0-	5252	2	24	9	N	22	22	8			-0-
09	4717	X	4717	-0-	-0-	-0-	4674	2	43	9	N	39	39	8			-0-
10	4123	X	3614	-0-	-509	-0-	3614	2			N	-0-					-0-
11	3990	X	2478	-0-	-1512	-0-	2478	2			N	-0-					-0-

KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18600	X	12367	-0-	-6233	-0-	12367	2			N	-0-					-0-
07	22580	X	22580	-0-	-0-	-0-	22580	2			N	-0-					-0-
08	19153	X	19153	-0-	-0-	-0-	19153	2			N	-0-					-0-
09	17160	X	16944	-0-	-216	-0-	16944	2			N	-0-					-0-
10	22568	X	16804	-0-	-5764	-0-	16804	2			N	-0-					-0-
11	21840	X	16050	-0-	-5790	-0-	16050	2			N	-0-					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					230
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					230
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					230
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					230
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					230
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					230

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					174
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					174
08	186	N	95	-0-	-91	-0-	95	2			N	-0-					174
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					174
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					174
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					174

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					160
07	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					160
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-					160
09	750	N	722	-0-	-28	-0-	722	2			N	-0-					160
10	1023	N	771	-0-	-252	-0-	771	2			N	-0-					160
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					41
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					41
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					41
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					41

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

06	1620	N	753	-0-	-867	-0-	753	2			N	-0-					60
07	1302	N	1029	-0-	-273	-0-	1029	2			N	-0-					60
08	1178	N	831	-0-	-347	-0-	831	2			N	-0-					60
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					60
10	1023	N	970	-0-	-53	-0-	970	2			N	-0-					60
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					50
07	937	N	937	-0-	-0-	-0-	937	2			N	-0-					50
08	775	N	616	-0-	-159	-0-	616	2			N	-0-					50
09	690	N	542	-0-	-148	-0-	542	2			N	-0-					50
10	930	N	709	-0-	-221	-0-	709	2			N	-0-					50
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					50

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

06	1290	N	967	-0-	-323	-0-	967	2			N	-0-					-0-
07	1116	N	879	-0-	-237	-0-	879	2			N	-0-					-0-
08	1643	N	1281	-0-	-362	-0-	1281	2			N	-0-					-0-
09	960	N	733	-0-	-227	-0-	733	2			N	-0-					-0-
10	868	N	668	-0-	-200	-0-	668	2			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

06	330	N	109	-0-	-221	-0-	5	1	104	2	Y	-0-					2
07	217	N	-0-	-0-	-217	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	120	N	-0-	-0-	-120	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

06	4041	X	4041	-0-	-0-	-0-	174	1	3867	2	Y	-0-					16
07	4212	X	4212	-0-	-0-	-0-	140	1	4064	2	Y	7					23
							8	9									
08	3644	X	3644	-0-	-0-	-0-	97	1	3543	2	Y	4					27
							4	9									
09	4217	X	4217	-0-	-0-	-0-	149	1	4065	2	Y	3					30
							3	9									
10	4296	X	4296	-0-	-0-	-0-	156	1	4138	2	Y	2					32
							2	9									
11	4220	X	4220	-0-	-0-	-0-	186	1	4032	2	Y	2					34
							2	9									

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1582	X	129	-0-	-1453	-0-	6	1	123	2	Y	-0-					19
07	1804	N	1804	-0-	-0-	-0-	60	1	1741	2	Y	3					22
							3	9									
08	273	N	273	-0-	-0-	-0-	7	1	266	2	Y	-0-					22
09	225	N	225	-0-	-0-	-0-	8	1	217	2	Y	-0-					22
10	1798	N	562	-0-	-1236	-0-	20	1	542	2	Y	-0-					22
11	1371	N	1371	-0-	-0-	-0-	60	1	1310	2	Y	1					23
							1	9									

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	1319	-0-	-2071	-0-	57	1	1262	2	Y	-0-					16
07	3503	X	1534	-0-	-1969	-0-	51	1	1480	2	Y	3					19
							3	9									
08	3503	X	1397	-0-	-2106	-0-	37	1	1359	2	Y	1					20
							1	9									
09	1320	X	922	-0-	-398	-0-	32	1	889	2	Y	1					21
							1	9									
10	1519	X	1295	-0-	-224	-0-	47	1	1247	2	Y	1					22
							1	9									
11	2054	X	2054	-0-	-0-	-0-	90	1	1963	2	Y	1					23
							1	9									

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	70	-0-	-50	-0-	3	1	67	2	Y	-0-					11
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					11
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
09	60	N	-0-	-0-	-60	-0-					Y	-0-					11
10	31	N	-0-	-0-	-31	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	547	-0-	-1463	-0-	24	1	523	2	Y	-0-					12
07	1426	N	396	-0-	-1030	-0-	13	1	382	2	Y	1					13
							1	9									
08	822	N	822	-0-	-0-	-0-	22	1	800	2	Y	-0-					13
09	638	N	638	-0-	-0-	-0-	23	1	615	2	Y	-0-					13
10	459	N	459	-0-	-0-	-0-	17	1	442	2	Y	-0-					13
11	810	N	469	-0-	-341	-0-	21	1	448	2	Y	-0-					13

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	332	-0-	-208	-0-	14	1	318	2	Y	-0-					5
07	438	N	438	-0-	-0-	-0-	15	1	422	2	Y	1					6
							1	9									
08	994	N	994	-0-	-0-	-0-	27	1	967	2	Y	-0-					6
09	841	N	841	-0-	-0-	-0-	30	1	811	2	Y	-0-					6
10	667	N	667	-0-	-0-	-0-	24	1	642	2	Y	1					7
							1	9									
11	960	N	355	-0-	-605	-0-	16	1	339	2	Y	-0-					7

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1990	N	1990	-0-	-0-	-0-	86	1	1904	2	Y	-0-					10
07	1776	N	1776	-0-	-0-	-0-	59	1	1710	2	Y	6					16
							7	9									
08	984	N	984	-0-	-0-	-0-	26	1	958	2	Y	-0-					16
09	1422	N	1422	-0-	-0-	-0-	50	1	1372	2	Y	-0-					16
10	1200	N	1200	-0-	-0-	-0-	44	1	1155	2	Y	1					17
							1	9									
11	739	N	739	-0-	-0-	-0-	32	1	706	2	Y	1					18
							1	9									

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2286	-0-	-1494	-0-	98	1	2188	2	Y	-0-					27
07	5430	X	5430	-0-	-0-	-0-	180	1	5230	2	Y	18					45
							20	9									
08	5062	X	5062	-0-	-0-	-0-	135	1	4925	2	Y	2					47
							2	9									
09	3145	X	3145	-0-	-0-	-0-	111	1	3034	2	Y	-0-					47
10	4199	X	4199	-0-	-0-	-0-	152	1	4043	2	Y	4					51
							4	9									
11	4087	X	4087	-0-	-0-	-0-	180	1	3901	2	Y	5					56
							6	9									

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1537	N	1537	-0-	-0-	-0-	66	1	1471	2	Y	-0-					10
07	1176	N	1176	-0-	-0-	-0-	39	1	1135	2	Y	2					12
							2	9									
08	948	N	948	-0-	-0-	-0-	25	1	922	2	Y	1					13
							1	9									
09	715	N	715	-0-	-0-	-0-	25	1	690	2	Y	-0-					13
10	246	N	246	-0-	-0-	-0-	9	1	237	2	Y	-0-					13
11	342	N	342	-0-	-0-	-0-	15	1	327	2	Y	-0-					13

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	5	1	121	2	Y	-0-					14
07	403	N	260	-0-	-143	-0-	9	1	251	2	Y	-0-					14
08	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					14
09	159	N	159	-0-	-0-	-0-	6	1	153	2	Y	-0-					14
10	248	N	241	-0-	-7	-0-	9	1	232	2	Y	-0-					14
11	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					14

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6796	X	6796	-0-	-0-	-0-	293	1	6503	2	Y	-0-					15
07	3410	X	2912	-0-	-498	-0-	97	1	2804	2	Y	10					25
							11	9									
08	3276	X	3276	-0-	-0-	-0-	87	1	3188	2	Y	1					26
							1	9									
09	6810	X	3003	-0-	-3807	-0-	106	1	2897	2	Y	-0-					26
10	7037	X	3658	-0-	-3379	-0-	133	1	3518	2	Y	6					32
							7	9									
11	6810	X	3231	-0-	-3579	-0-	142	1	3086	2	Y	3					35
							3	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4691	-0-	-739	-0-	202	1	4489	2	Y	-0-					17
07	5611	X	4555	-0-	-1056	-0-	151	1	4395	2	Y	8					25
							9	9									
08	5611	X	4022	-0-	-1589	-0-	107	1	3909	2	Y	5					30
							6	9									
09	5955	X	5955	-0-	-0-	-0-	210	1	5742	2	Y	3					33
							3	9									
10	5475	X	5475	-0-	-0-	-0-	199	1	5275	2	Y	1					34
							1	9									
11	4680	X	4501	-0-	-179	-0-	198	1	4301	2	Y	2					36
							2	9									

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					4
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					4
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1403	-0-	-307	-0-	60	1	1343	2	Y	-0-					10
07	1767	X	1238	-0-	-529	-0-	41	1	1195	2	Y	2					12
							2	9									
08	2515	X	2515	-0-	-0-	-0-	67	1	2446	2	Y	2					14
							2	9									
09	1410	X	1407	-0-	-3	-0-	50	1	1356	2	Y	1					15
							1	9									
10	3589	X	3589	-0-	-0-	-0-	130	1	3457	2	Y	2					17
							2	9									
11	2430	X	2008	-0-	-422	-0-	88	1	1919	2	Y	1					18
							1	9									

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	122	-0-	-328	-0-	5	1	117	2	Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	120	N	-0-	-0-	-120	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1286	N	1286	-0-	-0-	-0-	55	1	1231	2	Y	-0-					12
07	2126	N	2126	-0-	-0-	-0-	71	1	2047	2	Y	7					19
							8	9									
08	356	N	356	-0-	-0-	-0-	10	1	346	2	Y	-0-					19
09	1553	N	1553	-0-	-0-	-0-	55	1	1498	2	Y	-0-					19
10	2318	N	2318	-0-	-0-	-0-	84	1	2232	2	Y	2					21
							2	9									
11	2073	N	2073	-0-	-0-	-0-	91	1	1980	2	Y	2					23
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	27	1	606	2	Y	-0-					4
07	694	N	694	-0-	-0-	-0-	23	1	669	2	Y	2					6
							2	9									
08	388	N	388	-0-	-0-	-0-	10	1	378	2	Y	-0-					6
09	300	N	212	-0-	-88	-0-	7	1	205	2	Y	-0-					6
10	310	N	43	-0-	-267	-0-	2	1	41	2	Y	-0-					6
11	300	N	-0-	-0-	-300	-0-					Y	-0-					6

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11		-0-	-0-	-11	-0-					Y	-0-					-0-
07	11		-0-	-0-	-11	-0-					Y	-0-					-0-
08	11		-0-	-0-	-11	-0-					Y	-0-					-0-
09	11		-0-	-0-	-11	-0-					Y	-0-					-0-
10	11		-0-	-0-	-11	-0-					Y	-0-					-0-
11	11		-0-	-0-	-11	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	376	-0-	-1094	-0-	16	1	360	2	Y	-0-					5
07	1519	X	260	-0-	-1259	-0-	9	1	251	2	Y	-0-					5
08	992	X	-0-	-0-	-992	-0-					Y	-0-					5
09	390	X	-0-	-0-	-390	-0-					Y	-0-					5
10	403	X	-0-	-0-	-403	-0-					Y	-0-					5
11	390	X	-0-	-0-	-390	-0-					Y	-0-					5

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	22	1	488	2	Y	-0-					2
07	375	N	375	-0-	-0-	-0-	12	1	362	2	Y	1					3
							1	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	510	N	-0-	-0-	-510	-0-					Y	-0-					3
10	372	N	-0-	-0-	-372	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1384	-0-	-356	-0-	60	1	1324	2	Y	-0-					10
07	1798	X	1600	-0-	-198	-0-	53	1	1541	2	Y	5					15
							6	9									
08	1615	X	1615	-0-	-0-	-0-	43	1	1571	2	Y	1					16
							1	9									
09	1640	X	1640	-0-	-0-	-0-	58	1	1582	2	Y	-0-					16
10	1612	X	1480	-0-	-132	-0-	54	1	1425	2	Y	1					17
							1	9									
11	1560	X	1480	-0-	-80	-0-	65	1	1413	2	Y	2					19
							2	9									

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	1164	-0-	-6	-0-	50	1	1114	2	Y	-0-					12
07	1209	X	1136	-0-	-73	-0-	38	1	1096	2	Y	2					14
							2	9									
08	1209	X	842	-0-	-367	-0-	22	1	819	2	Y	1					15
							1	9									
09	1170	X	1026	-0-	-144	-0-	36	1	989	2	Y	1					16
							1	9									
10	1209	X	1100	-0-	-109	-0-	40	1	1059	2	Y	1					17
							1	9									
11	1170	X	991	-0-	-179	-0-	44	1	946	2	Y	1					18
							1	9									

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					2
07	93	N	25	-0-	-68	-0-	25	2			Y	-0-					2
08	93	N	57	-0-	-36	-0-	57	2			Y	-0-					2
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					2
10	31	N	18	-0-	-13	-0-	18	2			Y	-0-					2
11	60	N	25	-0-	-35	-0-	25	2			Y	-0-					2

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2049	X	2049	-0-	-0-	-0-	88	1	1961	2	Y	-0-					14
07	1885	X	1885	-0-	-0-	-0-	63	1	1815	2	Y	6					20
							7	9									
08	1404	N	1404	-0-	-0-	-0-	37	1	1366	2	Y	1					21
							1	9									
09	2496	N	2496	-0-	-0-	-0-	88	1	2408	2	Y	-0-					21
10	2184	N	2184	-0-	-0-	-0-	79	1	2103	2	Y	2					23
							2	9									
11	1620	N	1620	-0-	-0-	-0-	71	1	1547	2	Y	2					25
							2	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					17
07	341	N	269	-0-	-72	-0-	269	2			N	-0-					17
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					17
09	360	N	244	-0-	-116	-0-	244	2			N	-0-					17
*10	279	N	217	-0-	-62	-0-	217	2			N	-0-					17
11	300	N	129	-0-	-171	-0-	129	2			N	-0-					17

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	375	-0-	-135	-0-	16	1	359	2	Y	-0-					4
07	543	N	543	-0-	-0-	-0-	18	1	523	2	Y	2					6
							2	9									
08	136	N	136	-0-	-0-	-0-	4	1	132	2	Y	-0-					6
09	520	N	520	-0-	-0-	-0-	18	1	502	2	Y	-0-					6
10	2383	N	2383	-0-	-0-	-0-	86	1	2295	2	Y	2					8
							2	9									
11	2640	N	2640	-0-	-0-	-0-	116	1	2521	2	Y	3					11
							3	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2882	X	2882	-0-	-0-	-0-	124	1	2758	2	Y	-0-					14
07	2265	X	2265	-0-	-0-	-0-	75	1	2182	2	Y	7					21
							8	9									
08	1697	X	1697	-0-	-0-	-0-	45	1	1651	2	Y	1					22
							1	9									
09	2880	X	2095	-0-	-785	-0-	74	1	2021	2	Y	-0-					22
10	2976	X	2247	-0-	-729	-0-	81	1	2164	2	Y	2					24
							2	9									
11	2880	X	2125	-0-	-755	-0-	93	1	2030	2	Y	2					26
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1458	N	1458	-0-	-0-	-0-	63	1	1395	2	Y	-0-					2
07	1170	N	1170	-0-	-0-	-0-	39	1	1129	2	Y	2					4
							2	9									
08	1071	N	1071	-0-	-0-	-0-	29	1	1041	2	Y	1					5
							1	9									
09	1205	N	1205	-0-	-0-	-0-	42	1	1162	2	Y	1					6
							1	9									
10	1303	N	1303	-0-	-0-	-0-	47	1	1255	2	Y	1					7
							1	9									
11	782	N	782	-0-	-0-	-0-	34	1	748	2	Y	-0-					7

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	38	1	852	2	Y	-0-					11
07	651	N	551	-0-	-100	-0-	18	1	532	2	Y	1					12
							1	9									
08	1058	N	1058	-0-	-0-	-0-	28	1	1029	2	Y	1					13
							1	9									
09	1062	N	1062	-0-	-0-	-0-	37	1	1024	2	Y	1					14
							1	9									
10	1050	N	1050	-0-	-0-	-0-	38	1	1011	2	Y	1					15
							1	9									
11	1032	N	1032	-0-	-0-	-0-	45	1	986	2	Y	1					16
							1	9									

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4072	X	4072	-0-	-0-	-0-	175	1	3897	2	Y	-0-					23
07	3862	X	3862	-0-	-0-	-0-	128	1	3726	2	Y	7					30
							8	9									
08	3534	X	3362	-0-	-172	-0-	90	1	3269	2	Y	3					33
							3	9									
09	3827	X	3827	-0-	-0-	-0-	135	1	3690	2	Y	2					35
							2	9									
10	5111	X	5111	-0-	-0-	-0-	185	1	4923	2	Y	3					38
							3	9									
11	5070	X	5070	-0-	-0-	-0-	223	1	4844	2	Y	3					41
							3	9									

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1833	X	1833	-0-	-0-	-0-	79	1	1754	2	Y	-0-					11
07	7739	X	7739	-0-	-0-	-0-	257	1	7453	2	Y	26					37
							29	9									
08	6661	X	6661	-0-	-0-	-0-	178	1	6480	2	Y	3					40
							3	9									
09	2869	X	2869	-0-	-0-	-0-	101	1	2768	2	Y	-0-					40
10	7750	X	409	-0-	-7341	-0-	15	1	394	2	Y	-0-					40
11	7500	X	1900	-0-	-5600	-0-	84	1	1814	2	Y	2					42
							2	9									

WATER ENERGY SERVICES, LLC 900331
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
08	1519	N	1390	-0-	-129	-0-	1390	2			Y	-0-					-0-
09	1410	N	1043	-0-	-367	-0-	1043	2			Y	-0-					-0-
10	1612	N	964	-0-	-648	-0-	964	2			Y	-0-					-0-
11	1350	N	1319	-0-	-31	-0-	1319	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	83816					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	83816					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	83816					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	83816					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	83816					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	83816					Y	-0-					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

06	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

06	780	N	482	-0-	-298	-0-	482	2			Y	-0-					-0-
07	775	N	524	-0-	-251	-0-	524	2			Y	-0-					-0-
08	620	N	135	-0-	-485	-0-	135	2			Y	-0-					-0-
09	480	N	35	-0-	-445	-0-	35	2			Y	-0-					-0-
10	527	N	56	-0-	-471	-0-	56	2			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1970	N	1970	-0-	-0-	-0-	130	1	1840	2	N	-0-					21
07	2274	N	2274	-0-	-0-	-0-	147	1	2127	2	N	-0-					21
08	1934	N	1934	-0-	-0-	-0-	133	1	1801	2	N	-0-					21
09	2596	N	2596	-0-	-0-	-0-	201	1	2395	2	N	-0-					21
10	2562	N	2562	-0-	-0-	-0-	172	1	2390	2	N	-0-					21
11	1984	N	1984	-0-	-0-	-0-	51	1	1918	2	N	14	1	8			34
							15	9									

TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					12
07	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					12
08	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					12
09	170	N	170	-0-	-0-	-0-	13	1	157	2	Y	-0-					12
10	169	N	169	-0-	-0-	-0-	11	1	154	2	Y	4	11	1			5
							4	9									
11	159	N	159	-0-	-0-	-0-	4	1	140	2	Y	14	1	8			18
							15	9									

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					19
07	124	N	94	-0-	-30	-0-	6	1	88	2	Y	-0-					19
08	124	X	42	-0-	-82	-0-	3	1	39	2	Y	-0-					19
09	120	X	-0-	-0-	-120	-0-					Y	-0-					19
10	93	X	41	-0-	-52	-0-	3	1	38	2	Y	-0-					19
*11	90	X	-0-	-0-	-90	-0-					Y	1	1	8			-0-

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	218	-0-	-142	-0-	218	2			Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	2			Y	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	2			Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
10	372	N	334	-0-	-38	-0-	334	2			Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	383	2			Y	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	2			Y	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	2			Y	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	2			Y	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	310	N	183	-0-	-127	-0-	183	2			N	-0-					-0-
08	310	N	139	-0-	-171	-0-	139	2			N	-0-					-0-
09	300	N	188	-0-	-112	-0-	188	2			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5589	X	5589	-0-	-0-	-0-	5589	2			Y	-0-					-0-
07	4423	X	4423	-0-	-0-	-0-	4423	2			Y	-0-					-0-
08	3751	X	3164	-0-	-587	-0-	3164	2			Y	-0-					-0-
09	3630	X	2055	-0-	-1575	-0-	2055	2			Y	-0-					-0-
10	3751	X	2343	-0-	-1408	-0-	2343	2			Y	-0-					-0-
11	3630	X	1854	-0-	-1776	-0-	1854	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2617	-0-	-383	2872	2617	2			Y	-0-					-0-
07	3100	N	3028	-0-	-72	2800	3028	2			Y	-0-					-0-
08	3100	N	2909	-0-	-191	2609	2909	2			Y	-0-					-0-
09	3000	N	2678	-0-	-322	2287	2678	2			Y	-0-					-0-
10	3100	N	2979	-0-	-121	2166	2979	2			Y	-0-					-0-
11	3000	N	2703	-0-	-297	1869	2703	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1052	-0-	-148	-0-	1052	2			Y	-0-					-0-
07	1364	N	821	-0-	-543	-0-	821	2			Y	-0-					-0-
08	1364	N	798	-0-	-566	-0-	798	2			Y	-0-					-0-
09	1050	N	767	-0-	-283	-0-	767	2			Y	-0-					-0-
10	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-
07	2218	N	2218	-0-	-0-	-0-	2218	2			Y	-0-					-0-
08	2263	N	2263	-0-	-0-	-0-	2263	2			Y	-0-					-0-
09	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					-0-
10	2268	N	2268	-0-	-0-	-0-	2268	2			Y	-0-					-0-
11	1976	N	1976	-0-	-0-	-0-	1976	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2117	N	2117	-0-	-0-	-0-	2117	2			Y	-0-					-0-
07	2160	N	2160	-0-	-0-	-0-	2160	2			Y	-0-					-0-
08	2108	N	2108	-0-	-0-	-0-	2108	2			Y	-0-					-0-
09	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					-0-
10	1860	N	1439	-0-	-421	-0-	1439	2			Y	-0-					-0-
11	1853	N	1853	-0-	-0-	-0-	1853	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	2			Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	75	-0-	-45	-0-	75	2			Y	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	2			Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			Y	-0-					-0-
11	90	N	34	-0-	-56	-0-	34	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	383	-0-	-67	-0-	383	2			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
08	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
09	390	N	336	-0-	-54	-0-	336	2			N	-0-					-0-
10	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	33	-0-	-87	-0-	33	2			Y	-0-					-0-
07	124	N	18	-0-	-106	-0-	18	2			Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	2			Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	236	-0-	-64	-0-	236	2			Y	-0-					-0-
07	372	N	252	-0-	-120	-0-	252	2			Y	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	2			Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
11	300	N	201	-0-	-99	-0-	201	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

06	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1	1	8			-0-
08	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	2			Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

06	480	N	458	-0-	-22	-0-	458	2			Y	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
08	496	N	483	-0-	-13	-0-	483	2			Y	-0-					-0-
09	450	N	412	-0-	-38	-0-	412	2			Y	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	2			Y	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	170	-0-	-100	-0-	170	2			N	-0-					-0-
10	279	N	170	-0-	-109	-0-	170	2			N	-0-					-0-
11	270	N	162	-0-	-108	-0-	162	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

06	1650	N	1429	-0-	-221	-0-	1429	2			N	-0-					-0-
07	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
10	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
11	1620	N	1474	-0-	-146	-0-	1474	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

06	600	N	277	-0-	-323	-0-	277	2			Y	-0-					-0-
07	620	N	180	-0-	-440	-0-	180	2			Y	-0-					-0-
08	620	N	5	-0-	-615	-0-	5	2			Y	-0-					-0-
09	1980	N	1980	-0-	-0-	-0-	1980	2			Y	-0-					-0-
10	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
09	330	N	257	-0-	-73	-0-	257	2			N	-0-					-0-
10	310	N	119	-0-	-191	-0-	119	2			N	-0-					-0-
11	300	N	113	-0-	-187	-0-	113	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
08	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
09	150	N	28	-0-	-122	-0-	28	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 07/03/2024 TOTAL DEPTH 5100 PERF. 4679 - 4996

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
07	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
08	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-
09	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
10	1673	N	1673	-0-	-0-	-0-	1673	2			Y	-0-					-0-
11	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
08	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3309	X	3309	-0-	-0-	-0-	3307	2	2	9	N	2	2	8			-0-
07	3259	X	3259	-0-	-0-	-0-	3258	2	1	9	N	1	1	8			-0-
08	3331	X	3331	-0-	-0-	-0-	3328	2	3	9	N	3	3	8			-0-
09	3288	X	3288	-0-	-0-	-0-	3282	2	6	9	N	5	5	8			-0-
10	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
11	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	153	-0-	-357	-0-	153	2			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3695	-0-	695	3030	3695	2			N	-0-					-0-
07	7702	X	4672	-0-	-3030	-0-	4672	2			N	-0-					-0-
08	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					-0-
09	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-					-0-
10	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-					-0-
11	4348	X	4348	-0-	-0-	-0-	4348	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) //CONT.// 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) //CONT.// 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
08	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					-0-
09	1680	N	1673	-0-	-7	-0-	1673	2			N	-0-					-0-
10	1736	N	1735	-0-	-1	-0-	1735	2			N	-0-					-0-
11	1680	N	1671	-0-	-9	-0-	1671	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	-0-	20	1	334	2	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	32	1	582	2	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	24	1	370	2	N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	25	1	416	2	N	-0-					-0-
11	390	N	358	-0-	-32	-0-	44	1	313	2	N	1	1	8			-0-
							1	9									

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	31	1	512	2	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	32	1	572	2	N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	33	1	525	2	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	642	N	642	-0-	-0-	-0-	36	1	606	2	N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	73	1	516	2	N	1	1	8			-0-
							1	9									

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1165	N	1165	-0-	-0-	-0-	66	1	1099	2	N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	62	1	1124	2	N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	67	1	1052	2	N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
10	1320	N	1320	-0-	-0-	-0-	74	1	1246	2	N	-0-					-0-
11	1091	N	1091	-0-	-0-	-0-	135	1	955	2	N	1	1	8			-0-
							1	9									

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1150	-0-	-410	-0-	97	1	1053	2	N	-0-					-0-
07	1705	N	1342	-0-	-363	-0-	128	1	1214	2	N	-0-					-0-
08	1581	N	1348	-0-	-233	-0-	113	1	1235	2	N	-0-					-0-
09	1781	N	1781	-0-	-0-	-0-	513	1	1268	2	N	-0-					-0-
10	1333	N	1262	-0-	-71	-0-	103	1	1159	2	N	-0-					-0-
11	1292	N	1292	-0-	-0-	-0-	186	1	1105	2	N	1	1	8			-0-
							1	9									

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	36	1	592	2	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	28	1	509	2	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	31	1	486	2	N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	18	1	303	2	N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	68	1	479	2	N	1	1	8			-0-
							1	9									

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1911	N	1911	-0-	-0-	-0-	109	1	1802	2	N	-0-					-0-
07	2000	N	2000	-0-	-0-	-0-	105	1	1895	2	N	-0-					-0-
08	1824	N	1824	-0-	-0-	-0-	109	1	1715	2	N	-0-					-0-
09	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
10	2058	N	2058	-0-	-0-	-0-	115	1	1943	2	N	-0-					-0-
11	1813	N	1813	-0-	-0-	-0-	225	1	1587	2	N	1	1	8			-0-
							1	9									

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	269	-0-	-1621	-0-	15	1	254	2	N	-0-					25
07	183	N	183	-0-	-0-	-0-	10	1	173	2	N	-0-					25
08	154	N	154	-0-	-0-	-0-	9	1	145	2	N	-0-					25
09	270	N	144	-0-	-126	-0-	144	2			N	-0-					25
10	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					25
*11	161	N	161	-0-	-0-	-0-	20	1	140	2	N	1	1	8			-0-
							1	9									

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1079	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	1079	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	1079	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	1079	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	1079	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	1079	N	NO RPT	-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14640	X	13639	-0-	-1001	-0-	13639	4			N	-0-					-0-
07	17161	X	17161	-0-	-0-	-0-	17161	4			N	-0-					-0-
08	17266	X	17266	-0-	-0-	-0-	17266	4			N	-0-					-0-
09	18768	X	18768	-0-	-0-	-0-	18768	4			N	-0-					-0-
10	17174	X	16611	-0-	-563	-0-	16611	4			N	-0-					-0-
11	16620	X	NO RPT	-0-	-16620	-0-					N	NO RPT					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56249	X	56249	-0-	-0-	-0-	56249	4			N	-0-					-0-
07	69486	X	69486	-0-	-0-	-0-	69486	4			N	-0-					-0-
08	75097	X	75097	-0-	-0-	-0-	75097	4			N	-0-					-0-
09	64242	X	64242	-0-	-0-	-0-	64242	4			N	-0-					-0-
10	65478	X	65478	-0-	-0-	-0-	65478	4			N	-0-					-0-
11	49200	X	NO RPT	-0-	-49200	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20010	X	14056	-0-	-5954	-0-	14056	4			N	-0-					-0-
07	39534	X	39534	-0-	-0-	-0-	39534	4			N	-0-					-0-
08	53952	X	53952	-0-	-0-	-0-	53952	4			N	-0-					-0-
09	16437	X	16437	-0-	-0-	-0-	16437	4			N	-0-					-0-
10	25079	X	16352	-0-	-8727	-0-	16352	4			N	-0-					-0-
11	24270	X	NO RPT	-0-	-24270	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008

GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	367	-0-	-203	-0-	367	3			N	-0-					123
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					123
08	1085	N	683	-0-	-402	-0-	683	3			N	-0-					123
09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					123
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					123
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					36
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					36
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					36
09	970	N	970	-0-	-0-	-0-	970	3			N	-0-					36
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					36
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					76
07	713	N	423	-0-	-290	-0-	423	3			N	-0-					76
08	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					76
09	690	N	621	-0-	-69	-0-	621	3			N	-0-					76
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					76
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	2606					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	2606					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	2606					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	2606					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	2606					N	-0-					72
11	14B2 EXT		NO RPT	-0-	-0-	2606					N	NO RPT					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	X	422	-0-	-0-	-0-	422	3			Y	-0-					13
07	372	X	-0-	-0-	-372	-0-					Y	-0-					13
08	496	X	-0-	-0-	-496	-0-					Y	-0-					13
09	695	X	695	-0-	-0-	-0-	695	3			Y	-0-					13
10	496	X	273	-0-	-223	-0-	273	3			Y	-0-					13
11	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	X	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
07	1615	X	1615	-0-	-0-	-0-	1615	3			Y	-0-					-0-
08	1129	X	1129	-0-	-0-	-0-	1129	3			Y	-0-					-0-
09	1013	X	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
10	651	X	406	-0-	-245	-0-	406	3			Y	-0-					-0-
11	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					12
07	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					12
08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					12
09	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					12
10	901	N	901	-0-	-0-	-0-	901	3			N	-0-					12
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					12

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					N	-0-					12
07	155	N	-0-	-0-	-155	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4166					Y	NO RPT					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			279
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			279
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			279
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			279
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			279
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

06	14B2 EXT	-0-	-0-	-0-	36236			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	36236			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	36236			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	36236			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	36236			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	36236			Y	NO RPT			-0-

ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

06	180 N	-0-	-0-	-180	-0-			N	-0-			-0-
07	93 N	-0-	-0-	-93	-0-			N	-0-			-0-
08	7 N	-0-	-0-	-7	-0-			N	-0-			-0-
09	240 N	-0-	-0-	-240	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			46
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			46
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			46
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			46
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			46
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			46

GREEN ACRES (RODESSA D) //CONT.// 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	58	-0-	-302	-0-	58	2			Y	-0-					33
07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					33
08	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					33
09	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					33
10	310	N	183	-0-	-127	-0-	183	2			Y	-0-					33
11	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					33

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF. 11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF. 16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	405	-0-	-135	B -0-	405	2			N	-0-					-0-
07	248	N	10	-0-	-238	B -0-	10	2			N	-0-					-0-
08	263	N	263	-0-	-0-	B -0-	263	2			N	-0-					-0-
09	420	N	244	-0-	-176	B -0-	244	2			N	-0-					-0-
10	785	N	785	-0-	-0-	B -0-	785	2			N	-0-					-0-
11	240	N	214	-0-	-26	B -0-	214	2			N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF. 16026 - 19060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	22	-0-	-2798	B -0-	22	2			N	-0-					-0-
07	2077	X	-0-	-0-	-2077	B -0-					N	-0-					-0-
08	2077	X	18	-0-	-2059	B -0-	18	2			N	-0-					-0-
09	2010	X	5	-0-	-2005	B -0-	5	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	36	N	36	-0-	-0-	B -0-	36	2			N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
07	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
08	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
09	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
10	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
11	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13410	#	12761	-0-	-649	-0-	12761	2			N	-0-					-0-
07	13857	#	11880	-0-	-1977	-0-	11874	2	6	9	N	5	5	8			-0-
08	13857	#	11615	-0-	-2242	-0-	11608	2	7	9	N	6	6	8			-0-
09	12750	#	11552	-0-	-1198	-0-	11551	2	1	9	N	1	1	8			-0-
10	13175	#	11601	-0-	-1574	-0-	11601	2			N	-0-					-0-
11	12750	#	NO RPT	-0-	-12750	-0-					N	NO RPT					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
08	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
09	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
10	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					28
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					28
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					28
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					28
10	489	N	489	-0-	-0-	-0-	481	2	8	9	N	7					35
11	270	N	65	-0-	-205	-0-	62	2	3	9	N	3					38

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	6414	-0-	-2556	-0-	6414	2			N	-0-					-0-
07	8866	X	4034	-0-	-4832	-0-	4034	2			N	-0-					-0-
08	8680	X	2680	-0-	-6000	-0-	2680	2			N	-0-					-0-
09	7244	X	7244	-0-	-0-	-0-	7244	2			N	-0-					-0-
10	13655	X	13655	-0-	-0-	-0-	13655	2			N	-0-					-0-
11	11628	X	11628	-0-	-0-	-0-	11628	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	17	-0-	-763	-0-	17	2			N	-0-					-0-
07	496	N	137	-0-	-359	-0-	137	2			N	-0-					-0-
08	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
09	2829	N	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
11	1890	N	24	-0-	-1866	-0-	24	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32153	X	32153	-0-	-0-	-0-	32153	2			N	-0-					-0-
07	31775	X	31542	-0-	-233	-0-	31542	2			N	-0-					-0-
08	31822	X	31822	-0-	-0-	-0-	31822	2			N	-0-					-0-
09	31065	X	31065	-0-	-0-	-0-	31065	2			N	-0-					-0-
10	31970	X	31970	-0-	-0-	-0-	31970	2			N	-0-					-0-
11	31052	X	31052	-0-	-0-	-0-	31052	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

06	22500	X	17110	-0-	-5390	-0-	17110	2			N	-0-					-0-
07	23250	X	21211	-0-	-2039	-0-	21211	2			N	-0-					-0-
08	23386	X	23386	-0-	-0-	-0-	23386	2			N	-0-					-0-
09	22020	X	17084	-0-	-4936	-0-	17084	2			N	-0-					-0-
10	21204	X	18592	-0-	-2612	-0-	18592	2			N	-0-					-0-
11	22500	X	15078	-0-	-7422	-0-	15078	2			N	-0-					-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5812	X	5812	-0-	-0-	-0-	5812	2			N	-0-					-0-
07	5949	X	5949	-0-	-0-	-0-	5949	2			N	-0-					-0-
08	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					-0-
09	5816	X	5816	-0-	-0-	-0-	5816	2			N	-0-					-0-
10	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-
11	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
07	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
08	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
10	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
11	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32822	X	32822	-0-	-0-	-0-	32822	2			N	-0-					-0-
07	31262	X	31262	-0-	-0-	-0-	31262	2			N	-0-					-0-
08	29913	X	29913	-0-	-0-	-0-	29913	2			N	-0-					-0-
09	29460	X	28324	-0-	-1136	-0-	28324	2			N	-0-					-0-
10	30442	X	27737	-0-	-2705	-0-	27737	2			N	-0-					-0-
11	29460	X	22898	-0-	-6562	-0-	22898	2			N	-0-					-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14760	X	11676	-0-	-3084	-0-	11676	2			N	-0-					-0-
07	15252	X	10185	-0-	-5067	-0-	10185	2			N	-0-					-0-
08	15252	X	9961	-0-	-5291	-0-	9961	2			N	-0-					-0-
09	13890	X	11538	-0-	-2352	-0-	11538	2			N	-0-					-0-
10	14353	X	12229	-0-	-2124	-0-	12229	2			N	-0-					-0-
11	11670	X	8836	-0-	-2834	-0-	8836	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24032	X	24032	-0-	-0-	-0-	24032	2			N	-0-					-0-
07	24641	X	24641	-0-	-0-	-0-	24641	2			N	-0-					-0-
08	25141	X	23443	-0-	-1698	-0-	23443	2			N	-0-					-0-
09	24330	X	22414	-0-	-1916	-0-	22414	2			N	-0-					-0-
10	25141	X	21388	-0-	-3753	-0-	21388	2			N	-0-					-0-
11	24030	X	21699	-0-	-2331	-0-	21699	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19230	X	15627	-0-	-3603	-0-	15627	2			N	-0-					-0-
07	19871	X	7477	-0-	-12394	-0-	7477	2			N	-0-					-0-
08	19871	X	5559	-0-	-14312	-0-	5559	2			N	-0-					-0-
09	19230	X	5347	-0-	-13883	-0-	5347	2			N	-0-					-0-
10	19871	X	5926	-0-	-13945	-0-	5926	2			N	-0-					-0-
11	15630	X	6896	-0-	-8734	-0-	6896	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

06	21930	X	19548	-0-	-2382	-0-	19548	2			N	-0-					-0-
07	23281	X	23068	-0-	-213	-0-	23068	2			N	-0-					-0-
08	23281	X	18676	-0-	-4605	-0-	18676	2			N	-0-					-0-
09	22530	X	10462	-0-	-12068	-0-	10462	2			N	-0-					-0-
10	23064	X	10365	-0-	-12699	-0-	10365	2			N	-0-					-0-
11	22320	X	14539	-0-	-7781	-0-	14539	2			N	-0-					-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

06	30890	X	30890	-0-	-0-	-0-	30890	2			N	-0-					-0-
07	31651	X	24855	-0-	-6796	-0-	24855	2			N	-0-					-0-
08	31837	X	31395	-0-	-442	-0-	31395	2			N	-0-					-0-
09	32316	X	32316	-0-	-0-	-0-	32316	2			N	-0-					-0-
10	32647	X	32647	-0-	-0-	-0-	32647	2			N	-0-					-0-
11	31318	X	31318	-0-	-0-	-0-	31318	2			N	-0-					-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

06	21165	X	21165	-0-	-0-	-0-	21165	2			N	-0-					-0-
07	22785	X	21490	-0-	-1295	-0-	21490	2			N	-0-					-0-
08	22785	X	16255	-0-	-6530	-0-	16255	2			N	-0-					-0-
09	22050	X	19009	-0-	-3041	-0-	19009	2			N	-0-					-0-
10	22692	X	19716	-0-	-2976	-0-	19716	2			N	-0-					-0-
11	21180	X	19473	-0-	-1707	-0-	19473	2			N	-0-					-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

06	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-
07	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
08	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
09	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
10	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
11	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

06	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
10	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
11	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

06	27940	X	27940	-0-	-0-	-0-	27940	2			N	-0-					-0-
07	24813	X	24813	-0-	-0-	-0-	24813	2			N	-0-					-0-
08	30159	X	30159	-0-	-0-	-0-	30159	2			N	-0-					-0-
09	28285	X	28285	-0-	-0-	-0-	28285	2			N	-0-					-0-
10	28628	X	28628	-0-	-0-	-0-	28628	2			N	-0-					-0-
11	27290	X	27290	-0-	-0-	-0-	27290	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24596	X	24596	-0-	-0-	-0-	24596	2			N	-0-					-0-
07	22909	X	12870	-0-	-10039	-0-	12870	2			N	-0-					-0-
08	21917	X	15363	-0-	-6554	-0-	15363	2			N	-0-					-0-
09	26206	X	26206	-0-	-0-	-0-	26206	2			N	-0-					-0-
10	25743	X	25743	-0-	-0-	-0-	25743	2			N	-0-					-0-
11	24829	X	24829	-0-	-0-	-0-	24829	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

06	51420	X	51011	-0-	-409	-0-	51011	2			N	-0-					-0-
07	52824	X	52564	-0-	-260	-0-	52564	2			N	-0-					-0-
08	51456	X	51456	-0-	-0-	-0-	51456	2			N	-0-					-0-
09	51000	X	49596	-0-	-1404	-0-	49596	2			N	-0-					-0-
10	52700	X	50998	-0-	-1702	-0-	50998	2			N	-0-					-0-
11	51000	X	49066	-0-	-1934	-0-	49066	2			N	-0-					-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

06	47215	X	47215	-0-	-0-	-0-	47215	2			N	-0-					-0-
07	46438	X	46304	-0-	-134	-0-	46304	2			N	-0-					-0-
08	46438	X	44375	-0-	-2063	-0-	44375	2			N	-0-					-0-
09	44940	X	42060	-0-	-2880	-0-	42060	2			N	-0-					-0-
10	46438	X	44166	-0-	-2272	-0-	44166	2			N	-0-					-0-
11	44940	X	44296	-0-	-644	-0-	44296	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

06	5910	X	2929	-0-	-2981	-0-	2929	2			N	-0-					-0-
07	4681	X	3410	-0-	-1271	-0-	3410	2			N	-0-					-0-
08	3441	X	3246	-0-	-195	-0-	3246	2			N	-0-					-0-
09	7669	X	7669	-0-	-0-	-0-	7669	2			N	-0-					-0-
10	9930	X	9930	-0-	-0-	-0-	9930	2			N	-0-					-0-
11	3300	X	2471	-0-	-829	-0-	2471	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

06	18885	X	18885	-0-	-0-	-0-	18885	2			N	-0-					-0-
07	14477	X	2395	-0-	-12082	-0-	2395	2			N	-0-					-0-
08	14477	X	2215	-0-	-12262	-0-	2215	2			N	-0-					-0-
09	14010	X	2139	-0-	-11871	-0-	2139	2			N	-0-					-0-
10	14477	X	316	-0-	-14161	-0-	316	2			N	-0-					-0-
11	14010	X	1472	-0-	-12538	-0-	1472	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

06	31445	X	31445	-0-	-0-	-0-	31445	2			N	-0-					-0-
07	35279	X	35279	-0-	-0-	-0-	35279	2			N	-0-					-0-
08	33103	X	33103	-0-	-0-	-0-	33103	2			N	-0-					-0-
09	35031	X	35031	-0-	-0-	-0-	35031	2			N	-0-					-0-
10	38449	X	38449	-0-	-0-	-0-	38449	2			N	-0-					-0-
11	35104	X	35104	-0-	-0-	-0-	35104	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

06	27904	X	27904	-0-	-0-	-0-	27904	2			N	-0-					-0-
07	30894	X	30894	-0-	-0-	-0-	30894	2			N	-0-					-0-
08	28187	X	28187	-0-	-0-	-0-	28187	2			N	-0-					-0-
09	27607	X	27607	-0-	-0-	-0-	27607	2			N	-0-					-0-
10	27299	X	27299	-0-	-0-	-0-	27299	2			N	-0-					-0-
11	24626	X	24626	-0-	-0-	-0-	24626	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	1	1	8			-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	6349	-0-	-851	-0-	6349	2			N	-0-					-0-
07	7440	X	2098	-0-	-5342	-0-	2098	2			N	-0-					-0-
08	7440	X	3922	-0-	-3518	-0-	3922	2			N	-0-					-0-
09	7200	X	3538	-0-	-3662	-0-	3538	2			N	-0-					-0-
10	7949	X	7949	-0-	-0-	-0-	7949	2			N	-0-					-0-
11	6360	X	5301	-0-	-1059	-0-	5301	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	14	-0-	-166	-0-	14	2			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

06	300	X	148	-0-	-152	-0-	148	2			N	-0-					-0-
07	5854	X	5854	-0-	-0-	-0-	5854	2			N	-0-					-0-
08	8874	X	8874	-0-	-0-	-0-	8874	2			N	-0-					-0-
09	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
11	300	X	60	-0-	-240	-0-	60	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

06	690	N	513	-0-	-177	-0-	513	2			N	-0-					-0-
07	682	N	135	-0-	-547	-0-	135	2			N	-0-					-0-
08	713	N	12	-0-	-701	-0-	12	2			N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

06	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					-0-
07	3782	X	2697	-0-	-1085	-0-	2697	2			N	-0-					-0-
08	3782	X	2242	-0-	-1540	-0-	2242	2			N	-0-					-0-
09	3660	X	3077	-0-	-583	-0-	3077	2			N	-0-					-0-
10	3782	X	2778	-0-	-1004	-0-	2778	2			N	-0-					-0-
11	3660	X	2374	-0-	-1286	-0-	2374	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	217	N	6	-0-	-211	-0-	6	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

06	3990	X	2340	-0-	-1650	-0-	2340	2			N	-0-					-0-
07	4123	X	258	-0-	-3865	-0-	258	2			N	-0-					-0-
08	3689	X	1994	-0-	-1695	-0-	1994	2			N	-0-					-0-
09	11678	X	11678	-0-	-0-	-0-	11678	2			N	-0-					-0-
10	7921	X	7921	-0-	-0-	-0-	7921	2			N	-0-					-0-
11	18885	X	18885	-0-	-0-	-0-	18885	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	2903	-0-	-4387	-0-	2903	2			N	-0-					-0-
07	7533	X	1289	-0-	-6244	-0-	1289	2			N	-0-					-0-
08	7533	X	1311	-0-	-6222	-0-	1311	2			N	-0-					-0-
09	6450	X	1346	-0-	-5104	-0-	1346	2			N	-0-					-0-
10	6665	X	3576	-0-	-3089	-0-	3576	2			N	-0-					-0-
11	2910	X	1874	-0-	-1036	-0-	1874	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29310	X	3515	-0-	-25795	-0-	3515	2			N	-0-					-0-
07	29047	X	1789	-0-	-27258	-0-	1789	2			N	-0-					-0-
08	29047	X	314	-0-	-28733	-0-	314	2			N	-0-					-0-
09	16170	X	247	-0-	-15923	-0-	247	2			N	-0-					-0-
10	3627	X	445	-0-	-3182	-0-	445	2			N	-0-					-0-
11	3510	X	304	-0-	-3206	-0-	304	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7734	X	7734	-0-	-0-	-0-	7734	2			N	-0-					-0-
07	7448	X	7448	-0-	-0-	-0-	7448	2			N	-0-					-0-
08	6985	X	6985	-0-	-0-	-0-	6985	2			N	-0-					-0-
09	7402	X	7402	-0-	-0-	-0-	7402	2			N	-0-					-0-
10	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
11	6117	X	6117	-0-	-0-	-0-	6117	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26250	X	17905	-0-	-8345	-0-	17905	2			N	-0-					-0-
07	26815	X	3914	-0-	-22901	-0-	3914	2			N	-0-					-0-
08	26753	X	2315	-0-	-24438	-0-	2315	2			N	-0-					-0-
09	25050	X	2748	-0-	-22302	-0-	2748	2			N	-0-					-0-
10	25885	X	1560	-0-	-24325	-0-	1560	2			N	-0-					-0-
11	17910	X	2002	-0-	-15908	-0-	2002	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

06	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
07	1240	X	1100	-0-	-140	-0-	1100	2			N	-0-					-0-
08	1240	X	499	-0-	-741	-0-	499	2			N	-0-					-0-
09	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
10	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
11	1200	X	-0-	-0-	-1200	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

06	15030	X	14374	-0-	-656	-0-	14374	2			N	-0-					-0-
07	15531	X	13687	-0-	-1844	-0-	13687	2			N	-0-					-0-
08	15190	X	12330	-0-	-2860	-0-	12330	2			N	-0-					-0-
09	14700	X	12420	-0-	-2280	-0-	12420	2			N	-0-					-0-
10	15190	X	9371	-0-	-5819	-0-	9371	2			N	-0-					-0-
11	14370	X	8461	-0-	-5909	-0-	8461	2			N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
08	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	992	N	254	-0-	-738	-0-	254	2			N	-0-					-0-
11	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

06	5492	X	5492	-0-	-0-	-0-	5492	2			N	-0-					-0-
07	6767	X	6767	-0-	-0-	-0-	312	1	6455	2	N	-0-					-0-
08	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					-0-
09	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
10	4242	X	4242	-0-	-0-	-0-	16	1	4226	2	N	-0-					-0-
11	6302	X	6302	-0-	-0-	-0-	6302	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	1604	-0-	-3226	-0-	1604	2			N	-0-					-0-
07	4991	X	3667	-0-	-1324	-0-	3667	2			N	-0-					-0-
08	4216	X	2030	-0-	-2186	-0-	2030	2			N	-0-					-0-
09	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
10	3658	X	921	-0-	-2737	-0-	921	2			N	-0-					-0-
11	3540	X	2262	-0-	-1278	-0-	2262	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	639	-0-	-2061	-0-	639	2			N	-0-					-0-
07	2170	X	878	-0-	-1292	-0-	878	2			N	-0-					-0-
08	5990	X	5990	-0-	-0-	-0-	5990	2			N	-0-					-0-
09	8381	X	8381	-0-	-0-	-0-	8381	2			N	-0-					-0-
10	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
11	4440	X	2325	-0-	-2115	-0-	2325	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8340	X	5870	-0-	-2470	-0-	5870	2			N	-0-					-0-
07	10726	X	351	-0-	-10375	-0-	351	2			N	-0-					-0-
08	10726	X	3342	-0-	-7384	-0-	3342	2			N	-0-					-0-
09	10380	X	2677	-0-	-7703	-0-	2677	2			N	-0-					-0-
10	10261	X	1435	-0-	-8826	-0-	1435	2			N	-0-					-0-
11	5880	X	-0-	-0-	-5880	-0-					N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	32	-0-	-58	-0-	32	2			N	-0-					40
07	93	N	-0-	-0-	-93	-0-					N	-0-					40
08	62	N	-0-	-0-	-62	-0-					N	-0-					40
09	30	N	-0-	-0-	-30	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	49	1	1	9	N	1					97
07	32	N	32	-0-	-0-	-0-	32	1			N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	60	N	54	-0-	-6	-0-	53	1	1	9	N	1					98
10	31	N	-0-	-0-	-31	-0-					N	-0-					98
*11	38	N	38	-0-	-0-	-0-	38	1			N	-0-					98

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
10	0	N	-0-	-0-	-0-	-0-					N	-0-					159
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					2
07	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					2
08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					2
09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

DIVERSIFIED PRODUCTION LLC 220903
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3084	X	3084	-0-	-0-	-0-	156	1	2903	2	N	23					181
							25	9									
07	2950	X	2950	-0-	-0-	-0-	150	1	2796	2	N	4					185
							4	9									
08	3228	X	3228	-0-	-0-	-0-	153	1	3065	2	N	9					194
							10	9									
09	3042	X	3042	-0-	-0-	-0-	141	1	2901	2	N	-0-					194
10	2852	X	2852	-0-	-0-	-0-	137	1	2700	2	N	14	189	1			19
							15	9									
11	3285	X	3285	-0-	-0-	-0-	362	1	2812	2	N	101	1	8			119
							111	9									

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	59	-0-	-262	-0-	59	3			Y	-0-					33
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					33
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-					33
09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					33
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					33
11	60	N	-0-	-0-	-60	-0-					Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					84
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					84
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					84
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					84
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					84
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					84

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1267	-0-	-1733	2973	1256	3	11	9	Y	10					78
07	3100	N	1184	-0-	-1916	1057	1173	3	11	9	Y	10					88
08	1563	N	506	-0-	-1057	-0-	506	3			Y	-0-					88
09	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					88
10	961	N	271	-0-	-690	-0-	271	3			Y	-0-					88
11	480	N	-0-	-0-	-480	-0-					Y	-0-					88

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1928	X	1928	-0-	-0-	-0-	1919	3	9	9	N	8					180
07	1799	X	1799	-0-	-0-	-0-	1793	3	6	9	N	5					185
08	2081	X	2081	-0-	-0-	-0-	2071	3	10	9	N	9	157	1			37
09	1668	X	1668	-0-	-0-	-0-	1661	3	7	9	N	6					43
10	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					43
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					43

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					68
07	558	N	430	-0-	-128	-0-	430	3			N	-0-					68
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					68
09	450	N	399	-0-	-51	-0-	399	3			N	-0-					68
10	434	N	257	-0-	-177	-0-	257	3			N	-0-					68
11	510	N	-0-	-0-	-510	-0-					N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

06	60	N	50	-0-	-10	-0-	50	3			N	-0-					75
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					75
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					75
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					75
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					75
11	60	N	-0-	-0-	-60	-0-					N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

06	2610	X	2006	-0-	-604	-0-	2006	3			N	-0-					45
07	2480	X	1872	-0-	-608	-0-	1872	3			N	-0-					45
08	2480	X	2090	-0-	-390	-0-	2090	3			N	-0-					45
09	2400	X	1735	-0-	-665	-0-	1735	3			N	-0-					45
10	1860	N	483	-0-	-1377	-0-	483	3			N	-0-					45
11	2010	N	-0-	-0-	-2010	-0-					N	-0-					45

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					18
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					18
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					18
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					18
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					18
11	240	N	-0-	-0-	-240	-0-					N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					40
07	837	N	655	-0-	-182	-0-	655	3			N	-0-					40
08	806	N	575	-0-	-231	-0-	575	3			N	-0-					40
09	690	N	607	-0-	-83	-0-	607	3			N	-0-					40
10	651	N	316	-0-	-335	-0-	316	3			N	-0-					40
11	570	N	-0-	-0-	-570	-0-					N	-0-					40

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

06	540	N	379	-0-	-161	-0-	379	3			N	-0-					29
07	558	N	354	-0-	-204	-0-	354	3			N	-0-					29
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					29
09	390	N	328	-0-	-62	-0-	328	3			N	-0-					29
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					29
11	480	N	-0-	-0-	-480	-0-					N	-0-					29

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					35
07	620	N	515	-0-	-105	-0-	515	3			N	-0-					35
08	651	N	492	-0-	-159	-0-	492	3			N	-0-					35
09	540	N	478	-0-	-62	-0-	478	3			N	-0-					35
10	527	N	304	-0-	-223	-0-	304	3			N	-0-					35
11	480	N	-0-	-0-	-480	-0-					N	-0-					35

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					40
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					40
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					40
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					40
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					40
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					40

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					24
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					24
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					24
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					24
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					24
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					24

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

06	90	N	71	-0-	-19	-0-	71	3			N	-0-					86
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					86
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					86
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					86
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					86
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					86

FORMATION RESOUR FIELD SVCS, LLC 100566
HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85

DIVERSIFIED PRODUCTION LLC 220903
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 294760 COMPL. DATE 07/24/2022 TOTAL DEPTH 11530 PERF. 9434 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					7
07	620	N	-0-	-0-	-620	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	3100	N	3103	-0-	3	3	2868	2	235	9	N	214					221
*11	1135	N	1132	-0-	-3	-0-	239	1	892	2	N	1	84	7	1	8	137
							1	9									

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

06	630	N	523	-0-	-107	-0-	521	3	2	9	N	2					107
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					107
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					107
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					107
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					107
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					107

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

06	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					117
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					117
08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					117
09	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					117
10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					117
11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					117

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

06	90	N	85	-0-	-5	-0-	85	3			N	-0-					54
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					54
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					54
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					54
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					54
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					54

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
07	2294	X	2283	-0-	-11	-0-	2283	3			N	-0-					-0-
08	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
09	2533	X	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
10	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
11	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					106
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					106
08	589	N	374	-0-	-215	-0-	374	3			N	-0-					106
09	690	N	407	-0-	-283	-0-	407	3			N	-0-					106
10	713	N	639	-0-	-74	-0-	639	3			N	-0-					106
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					106

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					28
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					28
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					28
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					28
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					28
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1189	-0-	-71	-0-	1189	3			N	-0-					103
07	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					103
08	1395	N	938	-0-	-457	-0-	938	3			N	-0-					103
09	1200	N	819	-0-	-381	-0-	819	3			N	-0-					103
10	1023	N	856	-0-	-167	-0-	856	3			N	-0-					103
11	900	N	758	-0-	-142	-0-	758	3			N	-0-					103

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					59
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					59
08	465	N	253	-0-	-212	-0-	253	3			N	-0-					59
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					59
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					59
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					59

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0-	-0-	824	3	6	9	N	5					161
07	627	N	627	-0-	-0-	-0-	624	3	3	9	N	3					164
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					164
09	840	N	633	-0-	-207	-0-	633	3			N	-0-					164
10	620	N	536	-0-	-84	-0-	536	3			N	-0-					164
11	600	N	456	-0-	-144	-0-	456	3			N	-0-					164

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	-0-	1130	3	6	9	N	5					141
07	773	N	773	-0-	-0-	-0-	770	3	3	9	N	3					144
08	1023	N	844	-0-	-179	-0-	744	3	100	9	N	91	176	1			59
09	1110	N	739	-0-	-371	-0-	736	3	3	9	N	3					62
10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					62
11	810	N	746	-0-	-64	-0-	746	3			N	-0-					62

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	414	-0-	-6	-0-	414	3			N	-0-					101
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					101
08	682	N	360	-0-	-322	-0-	360	3			N	-0-					101
09	420	N	342	-0-	-78	-0-	342	3			N	-0-					101
10	372	N	322	-0-	-50	-0-	322	3			N	-0-					101
11	360	N	285	-0-	-75	-0-	285	3			N	-0-					101

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					131
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					131
08	620	N	579	-0-	-41	-0-	579	3			N	-0-					131
09	810	N	547	-0-	-263	-0-	547	3			N	-0-					131
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					131
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					76
07	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					76
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					76
09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					76
10	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					76
11	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					76

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1284	-0-	-66	-0-	1267	3	17	9	N	15					143
07	1395	X	981	-0-	-414	-0-	975	3	6	9	N	5					148
08	1395	X	764	-0-	-631	-0-	763	3	1	9	N	1					149
09	1350	X	723	-0-	-627	-0-	719	3	4	9	N	4					153
10	992	N	705	-0-	-287	-0-	704	3	1	9	N	1					154
11	750	N	646	-0-	-104	-0-	646	3			N	-0-					154

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					156
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					156
08	620	N	528	-0-	-92	-0-	528	3			N	-0-					156
09	810	N	598	-0-	-212	-0-	598	3			N	-0-					156
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					156
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					156

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	690	-0-	-150	-0-	671	3	19	9	N	17					134
07	1377	N	1377	-0-	-0-	-0-	1364	3	13	9	N	12					146
08	799	N	799	-0-	-0-	-0-	799	3			N	-0-					146
09	690	N	623	-0-	-67	-0-	623	3			N	-0-					146
10	930	N	566	-0-	-364	-0-	566	3			N	-0-					146
11	780	N	540	-0-	-240	-0-	540	3			N	-0-					146

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					27
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					27
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					27
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					27
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					27
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					27

CRESCENT PASS ENERGY, LLC 189405
CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	X	38	-0-	-125	-0-	38	2			Y	-0-					241
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					241
08	31	N	-0-	-0-	-31	-0-					Y	-0-					241
*09	30	N	19	-0-	-11	-0-	19	2			Y	-0-	204	7			37
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
*11	234	N	234	-0-	-0-	-0-	5	1	17	2	Y	193	192	1	1	8	37
							212	9									

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					3
07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					3
08	217	N	110	-0-	-107	-0-	110	2			Y	-0-					3
09	120	N	110	-0-	-10	-0-	110	2			Y	-0-					3
10	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					3
*11	144	N	144	-0-	-0-	-0-	30	1	113	2	Y	1	1	8			-0-
							1	9									

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
07	3	N	-0-	-0-	-3	-0-					Y	-0-					35
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
*11	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			5

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2873	-0-	-127	-0-	2873	2			Y	-0-					85
07	3100	X	2553	-0-	-547	-0-	2553	2			Y	-0-					85
08	3751	X	2997	-0-	-754	-0-	2997	2			Y	-0-					85
09	3630	X	3013	-0-	-617	-0-	3013	2			Y	-0-					85
10	3751	X	3068	-0-	-683	-0-	3068	2			Y	-0-					85
*11	2928	X	2928	-0-	-0-	-0-	714	1	2213	2	Y	1	85	7	1 8		-0-
							1	9									

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					36
07	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					36
08	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					36
09	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					36
10	93	N	60	-0-	-33	-0-	60	2			Y	-0-					36
11	90	N	86	-0-	-4	-0-	7	1	26	2	Y	48	1	8			83
							53	9									

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
08	5	N	-0-	-0-	-5	-0-					Y	-0-					55
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
11	0	N	-0-	-0-	-0-	-0-					Y	9	1	8			63

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					27
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
08	3	N	-0-	-0-	-3	-0-					Y	-0-					27
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	0	N	-0-	-0-	-0-	-0-					Y	12	1	8			38

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4474	X	4474	-0-	-0-	-0-	4474	2			Y	-0-					45
07	4394	X	4394	-0-	-0-	-0-	4394	2			Y	-0-					45
08	3877	X	3877	-0-	-0-	-0-	3877	2			Y	-0-					45
09	2113	X	2113	-0-	-0-	-0-	2113	2			Y	-0-					45
10	1345	X	1345	-0-	-0-	-0-	1345	2			Y	-0-					45
11	3815	X	3815	-0-	-0-	-0-	806	1	3005	2	Y	4	1	8			48
							4	9									

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					27
07	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					27
08	2183	N	2183	-0-	-0-	-0-	2183	2			Y	-0-					27
09	1882	N	1882	-0-	-0-	-0-	1882	2			Y	-0-					27
10	1417	N	1417	-0-	-0-	-0-	1417	2			Y	-0-					27
11	1489	N	1489	-0-	-0-	-0-	312	1	1164	2	Y	12	1	8			38
							13	9									

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	39	-0-	-141	-0-	39	2			Y	-0-					88
07	186	N	26	-0-	-160	-0-	26	2			Y	-0-					88
08	124	N	89	-0-	-35	-0-	89	2			Y	-0-					88
09	30	N	17	-0-	-13	-0-	17	2			Y	-0-					88
10	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					88
*11	90	N	23	-0-	-67	-0-	5	1	17	2	Y	1	8	7	1	8	80
							1	9									

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1792	-0-	-488	-0-	1792	2			Y	-0-					67
07	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					67
08	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					67
09	2308	N	2308	-0-	-0-	-0-	2308	2			Y	-0-					67
10	2325	N	2151	-0-	-174	-0-	2151	2			Y	-0-					67
11	2333	N	2333	-0-	-0-	-0-	471	1	1756	2	Y	96	1	8			162
							106	9									

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					31
07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					31
08	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					31
09	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					31
10	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					31
11	287	N	287	-0-	-0-	-0-	60	1	224	2	Y	3	1	8			33
							3	9									

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2737	X	2737	-0-	-0-	-0-	2737	2			Y	-0-					27
07	2449	X	1964	-0-	-485	-0-	1964	2			Y	-0-					27
08	2461	N	2461	-0-	-0-	-0-	2461	2			Y	-0-					27
09	2010	N	1678	-0-	-332	-0-	1678	2			Y	-0-					27
10	1953	N	1846	-0-	-107	-0-	1846	2			Y	-0-					27
*11	2010	N	1865	-0-	-145	-0-	394	1	1470	2	Y	1	1	8			-0-
							1	9									

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
07	3	N	-0-	-0-	-3	-0-					Y	-0-					27
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
*11	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			23

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					30
07	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					30
08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					30
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					30
10	93	N	17	-0-	-76	-0-	17	2			Y	-0-					30
11	90	N	71	-0-	-19	-0-	6	1	20	2	Y	41	1	8			70
							45	9									

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					4
07	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					4
08	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					4
09	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					4
10	310	N	304	-0-	-6	-0-	304	2			Y	-0-					4
*11	302	N	302	-0-	-0-	-0-	64	1	237	2	Y	1	1	8			-0-
							1	9									

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					122
07	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					122
08	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					122
09	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					122
10	527	N	523	-0-	-4	-0-	523	2			Y	-0-					122
*11	480	N	390	-0-	-90	-0-	82	1	307	2	Y	1	1	8			-0-
							1	9									

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	492	-0-	-48	-0-	492	2			Y	-0-					73
07	558	N	505	-0-	-53	-0-	505	2			Y	-0-					73
08	527	N	519	-0-	-8	-0-	519	2			Y	-0-					73
09	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					73
10	496	N	436	-0-	-60	-0-	436	2			Y	-0-					73
11	510	N	407	-0-	-103	-0-	80	1	296	2	Y	28	1	8			100
							31	9									

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2767	N	2767	-0-	-0-	-0-	2767	2			Y	-0-					44
07	2719	N	2719	-0-	-0-	-0-	2719	2			Y	-0-					44
08	2697	X	2650	-0-	-47	-0-	2650	2			Y	-0-					44
09	2760	X	2601	-0-	-159	-0-	2601	2			Y	-0-					44
10	2852	X	2530	-0-	-322	-0-	2530	2			Y	-0-					44
11	2760	X	2534	-0-	-226	-0-	508	1	1892	2	Y	122	1	8			165
							134	9									

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	296	-0-	-364	-0-	296	2			Y	-0-					34
07	682	X	389	-0-	-293	-0-	389	2			Y	-0-					34
08	465	N	386	-0-	-79	-0-	386	2			Y	-0-					34
09	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					34
10	403	N	349	-0-	-54	-0-	349	2			Y	-0-					34
*11	382	N	382	-0-	-0-	-0-	81	1	300	2	Y	1	1	8			15
							1	9									

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					60
07	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					60
08	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					60
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
10	248	N	170	-0-	-78	-0-	170	2			Y	-0-					60
11	180	N	163	-0-	-17	-0-	34	1	126	2	Y	3	1	8			62
							3	9									

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4757	-0-	-313	-0-	4757	2			Y	-0-					51
07	5239	X	5021	-0-	-218	-0-	241	1	4780	2	Y	-0-					51
08	5208	X	5205	-0-	-3	-0-	468	1	4737	2	Y	-0-					51
09	5040	X	4951	-0-	-89	-0-	452	1	4499	2	Y	-0-					51
10	5208	X	4931	-0-	-277	-0-	468	1	4463	2	Y	-0-					51
*11	5040	X	3562	-0-	-1478	-0-	848	1	2713	2	Y	1	1	8			-0-
							1	9									

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					48
07	651	N	279	-0-	-372	-0-	279	2			Y	-0-					48
08	589	N	445	-0-	-144	-0-	445	2			Y	-0-					48
09	570	N	-0-	-0-	-570	-0-					Y	-0-					48
10	279	N	-0-	-0-	-279	-0-					Y	-0-					48
11	420	N	-0-	-0-	-420	-0-					Y	157	1	8			204

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					27
07	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					27
08	403	N	401	-0-	-2	-0-	401	2			Y	-0-					27
09	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					27
10	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					27
11	493	N	493	-0-	-0-	-0-	102	1	378	2	Y	12	1	8			38
							13	9									

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	2			Y	-0-					114
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					114
08	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					114
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					114
10	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					114
*11	30	N	21	-0-	-9	-0-	4	1	16	2	Y	1	1	8			99
							1	9									

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					50
07	651	N	527	-0-	-124	-0-	527	2			Y	-0-					50
08	496	N	460	-0-	-36	-0-	460	2			Y	-0-					50
09	570	N	494	-0-	-76	-0-	494	2			Y	-0-					50
10	527	N	506	-0-	-21	-0-	506	2			Y	-0-					50
11	578	N	578	-0-	-0-	-0-	111	1	414	2	Y	48	1	8			97
							53	9									

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					70
07	1429	N	1429	-0-	-0-	-0-	1429	2			Y	-0-					70
08	1553	N	1553	-0-	-0-	-0-	1553	2			Y	-0-					70
09	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					70
10	1426	N	1160	-0-	-266	-0-	1160	2			Y	-0-					70
11	1500	N	1298	-0-	-202	-0-	261	1	973	2	Y	58	1	8			127
							64	9									

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2981	N	2981	-0-	-0-	-0-	2981	2			Y	-0-					118
07	2921	N	2921	-0-	-0-	-0-	2921	2			Y	-0-					118
08	2852	N	2744	-0-	-108	-0-	2744	2			Y	-0-					118
09	2760	N	2589	-0-	-171	-0-	2589	2			Y	-0-					118
10	2852	N	2410	-0-	-442	-0-	2410	2			Y	-0-					118
*11	2670	N	2417	-0-	-253	-0-	511	1	1905	2	Y	1	1	8			52
							1	9									

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					7
07	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					7
08	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					7
09	600	N	562	-0-	-38	-0-	562	2			Y	-0-					7
10	620	N	552	-0-	-68	-0-	552	2			Y	-0-					7
11	586	N	586	-0-	-0-	-0-	557	2	29	9	Y	26					33

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2145	N	2145	-0-	-0-	-0-	2137	2	8	9	N	7	2	8			15
07	2201	N	2192	-0-	-9	-0-	2186	2	6	9	N	5					20
08	2139	N	2030	-0-	-109	-0-	2030	2			N	-0-					20
09	2160	N	1976	-0-	-184	-0-	1975	2	1	9	N	1	1	8			20
10	2201	N	2132	-0-	-69	-0-	2131	2	1	9	N	1	1	8			20
11	1950	N	636	-0-	-1314	-0-	636	2			N	-0-					20

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	7	-0-	-1913	-0-	7	2			N	-0-					-0-
07	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
08	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
09	960	X	5	-0-	-955	-0-	5	2			N	-0-					-0-
10	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
11	7	X	-0-	-0-	-7	-0-					N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4443	-0-	1443	1443	4443	2			N	-0-					-0-
07	1882	N	439	-0-	-1443	-0-	439	2			N	-0-					-0-
08	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
09	1050	X	234	-0-	-816	-0-	234	2			N	-0-					-0-
10	1085	X	529	-0-	-556	-0-	529	2			N	-0-					-0-
11	1050	X	347	-0-	-703	-0-	347	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1186	-0-	-314	-0-	1186	2			N	-0-					-0-
07	6291	X	6291	-0-	-0-	-0-	6291	2			N	-0-					-0-
08	5544	X	5544	-0-	-0-	-0-	5544	2			N	-0-					-0-
09	1500	X	899	-0-	-601	-0-	899	2			N	-0-					-0-
10	1550	X	131	-0-	-1419	-0-	131	2			N	-0-					-0-
11	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8495	X	8495	-0-	-0-	-0-	8495	2			N	-0-					-0-
07	8029	X	5608	-0-	-2421	-0-	5608	2			N	-0-					-0-
08	9083	X	4485	-0-	-4598	-0-	4485	2			N	-0-					-0-
09	8790	X	7393	-0-	-1397	-0-	7393	2			N	-0-					-0-
10	9083	X	4951	-0-	-4132	-0-	4951	2			N	-0-					-0-
11	8490	X	3428	-0-	-5062	-0-	3428	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054																	
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540																	
06	8931	X	8931	-0-	-0-	-0-	8931	2			N	-0-					-0-
07	9383	X	9383	-0-	-0-	-0-	9383	2			N	-0-					-0-
08	9510	X	9510	-0-	-0-	-0-	9510	2			N	-0-					-0-
09	8986	X	8986	-0-	-0-	-0-	8986	2			N	-0-					-0-
10	9393	X	8183	-0-	-1210	-0-	8183	2			N	-0-					-0-
11	9210	X	9000	-0-	-210	-0-	9000	2			N	-0-					-0-
BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752																	
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569																	
06	6300	X	5421	-0-	-879	-0-	5421	2			N	-0-					-0-
07	9021	X	8355	-0-	-666	-0-	8355	2			N	-0-					-0-
08	10329	X	10329	-0-	-0-	-0-	10329	2			N	-0-					-0-
09	8730	X	6064	-0-	-2666	-0-	6064	2			N	-0-					-0-
10	9021	X	5669	-0-	-3352	-0-	5669	2			N	-0-					-0-
11	8730	X	2584	-0-	-6146	-0-	2584	2			N	-0-					-0-
GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526																	
06	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
07	4476	X	4476	-0-	-0-	-0-	4476	2			N	-0-					-0-
08	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					-0-
09	2850	X	2365	-0-	-485	-0-	2365	2			N	-0-					-0-
10	2945	X	2355	-0-	-590	-0-	2355	2			N	-0-					-0-
11	2850	X	2647	-0-	-203	-0-	2647	2			N	-0-					-0-
MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027																	
06	1710	N	836	-0-	-874	-0-	836	2			N	-0-					-0-
07	1767	N	1500	-0-	-267	-0-	1500	2			N	-0-					-0-
08	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
10	1488	N	1087	-0-	-401	-0-	1087	2			N	-0-					-0-
11	1950	N	1079	-0-	-871	-0-	1079	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

06	4782	X	4782	-0-	-0-	-0-	4782	2			N	-0-					-0-
07	4793	X	4793	-0-	-0-	-0-	4793	2			N	-0-					-0-
08	4588	X	4394	-0-	-194	-0-	4394	2			N	-0-					-0-
09	4440	X	1505	-0-	-2935	-0-	1505	2			N	-0-					-0-
10	4588	X	400	-0-	-4188	-0-	400	2			N	-0-					-0-
11	4440	X	13	-0-	-4427	-0-	13	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

06	780	N	419	-0-	-361	-0-	419	2			N	-0-					-0-
07	589	N	213	-0-	-376	-0-	213	2			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	420	N	246	-0-	-174	-0-	246	2			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

06	2820	X	213	-0-	-2607	-0-	213	2			N	-0-					-0-
07	1612	X	9	-0-	-1603	-0-	9	2			N	-0-					-0-
08	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
11	210	X	-0-	-0-	-210	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	12	-0-	-318	-0-	12	2			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

06	690	N	106	-0-	-584	-0-	106	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

06	5313	X	5313	-0-	-0-	-0-	5313	2			N	-0-					-0-
07	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					-0-
08	5699	X	5699	-0-	-0-	-0-	5699	2			N	-0-					-0-
09	5460	X	5419	-0-	-41	-0-	5419	2			N	-0-					-0-
10	5859	X	5352	-0-	-507	-0-	5352	2			N	-0-					-0-
11	5670	X	5156	-0-	-514	-0-	5156	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

06	5760	X	4249	-0-	-1511	-0-	4249	2			N	-0-					-0-
07	9818	X	9818	-0-	-0-	-0-	9818	2			N	-0-					-0-
08	7796	X	7796	-0-	-0-	-0-	7796	2			N	-0-					-0-
09	4260	X	3122	-0-	-1138	-0-	3122	2			N	-0-					-0-
10	5952	X	2297	-0-	-3655	-0-	2297	2			N	-0-					-0-
11	5760	X	2247	-0-	-3513	-0-	2247	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

06	10620	X	3659	-0-	-6961	-0-	3659	2			N	-0-					-0-
07	12245	X	4711	-0-	-7534	-0-	4711	2			N	-0-					-0-
08	12245	X	4157	-0-	-8088	-0-	4157	2			N	-0-					-0-
09	11850	X	3855	-0-	-7995	-0-	3855	2			N	-0-					-0-
10	5270	X	3923	-0-	-1347	-0-	3923	2			N	-0-					-0-
11	4560	X	3495	-0-	-1065	-0-	3495	2			N	-0-					-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

06	7890	X	6728	-0-	-1162	-0-	6728	2			N	-0-					-0-
07	9979	X	9979	-0-	-0-	-0-	9979	2			N	-0-					-0-
08	9707	X	9707	-0-	-0-	-0-	9707	2			N	-0-					-0-
09	9060	X	7921	-0-	-1139	-0-	7921	2			N	-0-					-0-
10	9641	X	5266	-0-	-4375	-0-	5266	2			N	-0-					-0-
11	9330	X	7622	-0-	-1708	-0-	7622	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

06	5852	X	5852	-0-	-0-	-0-	5852	2			N	-0-					-0-
07	6916	X	6916	-0-	-0-	-0-	6916	2			N	-0-					-0-
08	6968	X	6968	-0-	-0-	-0-	6968	2			N	-0-					-0-
09	6337	X	6337	-0-	-0-	-0-	6337	2			N	-0-					-0-
10	6826	X	6826	-0-	-0-	-0-	6826	2			N	-0-					-0-
11	6575	X	6575	-0-	-0-	-0-	6575	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9280	X	9280	-0-	-0-	-0-	9280	2			N	-0-					-0-
07	7874	X	6058	-0-	-1816	-0-	6058	2			N	-0-					-0-
08	7874	X	6780	-0-	-1094	-0-	6780	2			N	-0-					-0-
09	8250	X	5249	-0-	-3001	-0-	5249	2			N	-0-					-0-
10	8525	X	4753	-0-	-3772	-0-	4753	2			N	-0-					-0-
11	8250	X	827	-0-	-7423	-0-	827	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
09	1050	N	1015	-0-	-35	-0-	1015	2			N	-0-					-0-
10	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					-0-
11	1020	N	986	-0-	-34	-0-	986	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15570	X	11117	-0-	-4453	-0-	11117	2			N	-0-					-0-
07	16902	X	16902	-0-	-0-	-0-	16902	2			N	-0-					-0-
08	16172	X	16172	-0-	-0-	-0-	16172	2			N	-0-					-0-
09	15526	X	15526	-0-	-0-	-0-	15526	2			N	-0-					-0-
10	16895	X	16230	-0-	-665	-0-	16230	2			N	-0-					-0-
11	16350	X	15373	-0-	-977	-0-	15373	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	52	-0-	-878	-0-	52	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
09	600	N	524	-0-	-76	-0-	524	2			N	-0-					-0-
10	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

06	6240	X	5525	-0-	-715	-0-	5525	2			N	-0-					-0-
07	6448	X	5272	-0-	-1176	-0-	5272	2			N	-0-					-0-
08	7849	X	7849	-0-	-0-	-0-	7849	2			N	-0-					-0-
09	25985	X	25985	-0-	-0-	-0-	25985	2			N	-0-					-0-
10	34095	X	34095	-0-	-0-	-0-	34095	2			N	-0-					-0-
11	33669	X	33669	-0-	-0-	-0-	33669	2			N	-0-					-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4810	X	4810	-0-	-0-	-0-	4810	2			N	-0-					-0-
07	1519	X	340	-0-	-1179	-0-	340	2			N	-0-					-0-
08	1519	X	25	-0-	-1494	-0-	25	2			N	-0-					-0-
09	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
10	5122	X	5122	-0-	-0-	-0-	5122	2			N	-0-					-0-
11	7145	X	7145	-0-	-0-	-0-	7145	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31915	X	31915	-0-	-0-	-0-	31915	2			N	-0-					-0-
07	33918	X	33918	-0-	-0-	-0-	33918	2			N	-0-					-0-
08	33927	X	33927	-0-	-0-	-0-	33927	2			N	-0-					-0-
09	32520	X	32520	-0-	-0-	-0-	32520	2			N	-0-					-0-
10	32515	X	32515	-0-	-0-	-0-	32515	2			N	-0-					-0-
11	30167	X	30167	-0-	-0-	-0-	30167	2			N	-0-					-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					-0-
07	7595	X	7394	-0-	-201	-0-	7394	2			N	-0-					-0-
08	7595	X	7284	-0-	-311	-0-	7284	2			N	-0-					-0-
09	7350	X	6033	-0-	-1317	-0-	6033	2			N	-0-					-0-
10	7409	X	1783	-0-	-5626	-0-	1783	2			N	-0-					-0-
11	7170	X	7070	-0-	-100	-0-	7070	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16590	X	1623	-0-	-14967	-0-	1623	2			N	-0-					-0-
07	5921	X	2031	-0-	-3890	-0-	2031	2			N	-0-					-0-
08	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
09	21291	X	21291	-0-	-0-	-0-	21291	2			N	-0-					-0-
10	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-
11	4156	X	4156	-0-	-0-	-0-	4156	2			N	-0-					-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	665	-0-	-3685	-0-	665	2			N	-0-					-0-
07	3720	X	1156	-0-	-2564	-0-	1156	2			N	-0-					-0-
08	1829	X	842	-0-	-987	-0-	842	2			N	-0-					-0-
09	1770	X	281	-0-	-1489	-0-	281	2			N	-0-					-0-
10	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
11	1110	X	286	-0-	-824	-0-	286	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	417	-0-	-93	-0-	417	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	25500	X	16772	-0-	-8728	-0-	16772	2		N	-0-			-0-
07	30619	X	30619	-0-	-0-	-0-	30619	2		N	-0-			-0-
08	26350	X	23917	-0-	-2433	-0-	23917	2		N	-0-			-0-
09	25500	X	24761	-0-	-739	-0-	24761	2		N	-0-			-0-
10	26350	X	25884	-0-	-466	-0-	25884	2		N	-0-			-0-
11	28159	X	28159	-0-	-0-	-0-	28159	2		N	-0-			-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

06	570	N	-0-	-0-	-570	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24180	X	20825	-0-	-3355	-0-	20825	2			N	-0-					-0-
07	31931	X	31931	-0-	-0-	-0-	31931	2			N	-0-					-0-
08	32116	X	30660	-0-	-1456	-0-	30660	2			N	-0-					-0-
09	31080	X	25980	-0-	-5100	-0-	25980	2			N	-0-					-0-
10	32116	X	6148	-0-	-25968	-0-	6148	2			N	-0-					-0-
11	30900	X	5820	-0-	-25080	-0-	5820	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

06	3600	X	2798	-0-	-802	-0-	2798	2			N	-0-					-0-
07	3720	X	3101	-0-	-619	-0-	3101	2			N	-0-					-0-
08	3379	X	2511	-0-	-868	-0-	2511	2			N	-0-					-0-
09	3270	X	2697	-0-	-573	-0-	2697	2			N	-0-					-0-
10	3379	X	3299	-0-	-80	-0-	3299	2			N	-0-					-0-
11	3000	X	2129	-0-	-871	-0-	2129	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

06	6150	X	5360	-0-	-790	-0-	5360	2			N	-0-					-0-
07	6355	X	5811	-0-	-544	-0-	5811	2			N	-0-					-0-
08	6355	X	5064	-0-	-1291	-0-	5064	2			N	-0-					-0-
09	6150	X	5581	-0-	-569	-0-	5581	2			N	-0-					-0-
10	6355	X	4758	-0-	-1597	-0-	4758	2			N	-0-					-0-
11	6778	X	6778	-0-	-0-	-0-	6778	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) //CONT.// 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4587	-0-	-303	-0-	24	1	4563	2	N	-0-					-0-
07	5053	X	4983	-0-	-70	-0-	32	1	4951	2	N	-0-					-0-
08	4960	X	4772	-0-	-188	-0-	16	1	4756	2	N	-0-					-0-
09	4740	X	4625	-0-	-115	-0-	11	1	4614	2	N	-0-					-0-
10	4991	X	4742	-0-	-249	-0-	4742	2			N	-0-					-0-
11	4830	X	4683	-0-	-147	-0-	4683	2			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

06	4680	X	171	-0-	-4509	-0-	171	2			N	-0-					-0-
07	5673	X	706	-0-	-4967	-0-	706	2			N	-0-					-0-
08	5673	X	580	-0-	-5093	-0-	580	2			N	-0-					-0-
09	5490	X	129	-0-	-5361	-0-	129	2			N	-0-					-0-
10	1457	X	862	-0-	-595	-0-	862	2			N	-0-					-0-
11	1068	X	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1832	-0-	-298	-0-	1765	2	67	9	N	61	1	8			140
07	1488	N	1349	-0-	-139	-0-	1349	2			N	-0-					140
08	2511	N	1096	-0-	-1415	-0-	1096	2			N	-0-					140
09	1830	N	946	-0-	-884	-0-	938	2	8	9	N	7					147
10	2713	N	2713	-0-	-0-	-0-	2712	2	1	9	N	1	1	8			147
*11	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					147

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

06	450	N	282	-0-	-168	-0-	282	2			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	465	N	249	-0-	-216	-0-	249	2			N	-0-					-0-
11	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

06	7050	X	5182	-0-	-1868	-0-	5180	2	2	9	N	2					172
07	7285	X	6199	-0-	-1086	-0-	6199	2			N	-0-					172
08	7192	X	6542	-0-	-650	-0-	6292	2	250	9	N	227	189	1			210
09	6360	X	6254	-0-	-106	-0-	5994	2	260	9	N	236	179	1			267
10	6572	X	5706	-0-	-866	-0-	5703	2	3	9	N	3					270
11	6330	X	5841	-0-	-489	-0-	5797	2	44	9	N	40	183	1			127

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

06	3000	N	764	-0-	-2236	968	756	3	8	9	Y	7					49
07	1760	N	792	-0-	-968	-0-	792	3			Y	-0-					49
08	558	N	166	-0-	-392	-0-	166	3			Y	-0-					49
09	750	N	410	-0-	-340	-0-	214	3	196	9	Y	178	182	1			45
10	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					45
11	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					45

LAC (RODESSA) //CONT.// 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	241	-0-	-1087	-0-	241	3			Y	-0-					-0-
07	372	N	188	-0-	-184	-0-	188	3			Y	-0-					-0-
08	310	N	207	-0-	-103	-0-	207	3			Y	-0-					-0-
09	240	N	152	-0-	-88	-0-	152	3			Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
11	210	N	52	-0-	-158	-0-	52	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

06	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

06	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
JAVELIN ENERGY PARTNERS MGMT LLC 100351
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
08	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF.12953 - 12993

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF.13148 - 13236

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

06	954	N	954	-0-	-0-	-0-	7	1	947	2	N	-0-					-0-
07	961	N	211	-0-	-750	-0-	3	1	208	2	N	-0-					-0-
08	961	N	462	-0-	-499	-0-	462	2			N	-0-					-0-
09	1335	N	1335	-0-	-0-	-0-	1	1	1334	2	N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	45	1	1022	2	N	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	66	1	954	2	N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					33
07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					33
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					33
09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					33
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					33
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					33

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0-	-0-	817	2	58	9	N	53					228
07	811	N	811	-0-	-0-	-0-	753	2	58	9	N	53					281
08	2118	N	2118	-0-	-0-	-0-	2077	2	41	9	N	37	189	1			129
09	2065	N	2065	-0-	-0-	-0-	2034	2	31	9	N	28					157
*10	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					157
11	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					157

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	877	N	877	-0-	-0-	-0-	876	2	1	9	N	1					90
07	936	N	936	-0-	-0-	-0-	935	2	1	9	N	1					91
08	1116	N	935	-0-	-181	-0-	934	2	1	9	N	1					92
09	870	N	394	-0-	-476	-0-	393	2	1	9	N	1					93
10	930	N	761	-0-	-169	-0-	760	2	1	9	N	1					94
11	900	N	555	-0-	-345	-0-	554	2	1	9	N	1					95

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					74
07	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					74
08	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					74
09	1410	N	1320	-0-	-90	-0-	1320	3			N	-0-					74
10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					74
11	1320	N	481	-0-	-839	-0-	479	3	2	9	N	2					76

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					38
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					38
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					38
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					38
10	515	N	515	-0-	-0-	-0-	515	3			N	-0-					38
11	450	N	172	-0-	-278	-0-	172	3			N	-0-					38

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-	-0-	8	1	1167	2	N	-0-			22
07	1085	N	680	-0-	-405	-0-	5	1	675	2	N	-0-			22
08	1395	N	404	-0-	-991	-0-	3	1	401	2	N	-0-			22
09	1170	N	572	-0-	-598	-0-	4	1	568	2	N	-0-			22
10	830	N	830	-0-	-0-	-0-	6	1	824	2	N	-0-			22
*11	990	N	990	-0-	-0-	-0-	35	1	955	2	N	-0-			-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

06	210	N	-0-	-0-	-210	-0-					N	-0-			57
07	203	N	203	-0-	-0-	-0-	1	1	202	2	N	-0-			57
08	403	N	92	-0-	-311	-0-	1	1	91	2	N	-0-			57
09	0	N	-0-	-0-	-0-	-0-					N	-0-			57
10	493	N	493	-0-	-0-	-0-	3	1	490	2	N	-0-			57
*11	153	N	153	-0-	-0-	-0-	5	1	148	2	N	-0-			57

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

06	0	N	-0-	-0-	-0-	-0-					N	-0-			34
07	0	N	-0-	-0-	-0-	-0-					N	-0-			34
08	0	N	-0-	-0-	-0-	-0-					N	-0-			34
09	0	N	-0-	-0-	-0-	-0-					N	-0-			34
10	0	N	-0-	-0-	-0-	-0-					N	-0-			34
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	5	1	755	2	N	-0-					28
07	591	N	591	-0-	-0-	-0-	4	1	587	2	N	-0-					28
08	732	N	732	-0-	-0-	-0-	5	1	727	2	N	-0-					28
09	766	N	766	-0-	-0-	-0-	6	1	760	2	N	-0-					28
10	723	N	723	-0-	-0-	-0-	5	1	718	2	N	-0-					28
*11	781	N	781	-0-	-0-	-0-	27	1	729	2	N	23	3	8			48
							25	9									

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559 N	559	-0-	-0-	-0-	559	3			N	-0-					32
07	746 N	746	-0-	-0-	-0-	746	3			N	-0-					32
08	668 N	668	-0-	-0-	-0-	668	3			N	-0-					32
09	648 N	648	-0-	-0-	-0-	648	3			N	-0-					32
10	678 N	678	-0-	-0-	-0-	678	3			N	-0-					32
11	233 N	233	-0-	-0-	-0-	233	3			N	-0-					32

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					65
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					65
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					65
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					65
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					65
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					65

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	749	-0-	-1	-0-	749	3			N	-0-					30
07	796	N	796	-0-	-0-	-0-	796	3			N	-0-					30
08	775	N	676	-0-	-99	-0-	676	3			N	-0-					30
09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					30
10	775	N	738	-0-	-37	-0-	738	3			N	-0-					30
11	660	N	518	-0-	-142	-0-	518	3			N	-0-					30

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					87
07	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					87
08	1470	N	1470	-0-	-0-	-0-	1320	3	150	9	N	136	176	1			47
09	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					47
10	1255	N	1255	-0-	-0-	-0-	1247	3	8	9	N	7					54
11	900	N	484	-0-	-416	-0-	484	3			N	-0-					54

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					23
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					23
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					23
09	662	N	662	-0-	-0-	-0-	662	3			N	-0-					23
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					23
11	570	N	222	-0-	-348	-0-	222	3			N	-0-					23

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	918	-0-	-132	-0-	918	3			N	-0-					37
07	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					37
08	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					37
09	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					37
10	1178	N	883	-0-	-295	-0-	883	3			N	-0-					37
11	1200	N	452	-0-	-748	-0-	452	3			N	-0-					37

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					41
07	155	N	101	-0-	-54	-0-	101	3			N	-0-					41
08	403	N	179	-0-	-224	-0-	179	3			N	-0-					41
09	390	N	151	-0-	-239	-0-	151	3			N	-0-					41
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					41
11	180	N	81	-0-	-99	-0-	81	3			N	-0-					41

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					59
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					59
08	186	N	131	-0-	-55	-0-	131	3			N	-0-					59
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					59
10	186	N	109	-0-	-77	-0-	109	3			N	-0-					59
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					59

DIVERSIFIED PRODUCTION LLC 220903
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	32	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	51	-0-	-69	-0-	51	2			N	-0-					83
07	93	N	76	-0-	-17	-0-	1	1	75	2	N	-0-					83
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					83
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					83
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					83
*11	55	N	55	-0-	-0-	-0-	2	1	53	2	N	-0-					83

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	351	-0-	-39	-0-	2	1	349	2	N	-0-					130
07	403	N	390	-0-	-13	-0-	3	1	387	2	N	-0-					130
08	403	N	384	-0-	-19	-0-	3	1	381	2	N	-0-					130
09	377	N	377	-0-	-0-	-0-	3	1	374	2	N	-0-					130
10	403	N	386	-0-	-17	-0-	3	1	383	2	N	-0-					130
*11	376	N	376	-0-	-0-	-0-	13	1	363	2	N	-0-					-0-

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	5	1	677	2	N	-0-					27
07	960	N	960	-0-	-0-	-0-	7	1	953	2	N	-0-					27
08	945	N	945	-0-	-0-	-0-	7	1	938	2	N	-0-					27
09	928	N	928	-0-	-0-	-0-	7	1	921	2	N	-0-					27
10	860	N	860	-0-	-0-	-0-	6	1	854	2	N	-0-					27
*11	799	N	799	-0-	-0-	-0-	26	1	698	2	N	68					95
							75	9									

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3348	-0-	-162	-0-	53	1	3295	2	N	-0-					30
07	3627	X	3178	-0-	-449	-0-	54	1	3124	2	N	-0-					30
08	3627	X	3320	-0-	-307	-0-	55	1	3265	2	N	-0-					30
09	3510	X	3239	-0-	-271	-0-	54	1	3185	2	N	-0-					30
10	3844	X	3844	-0-	-0-	-0-	58	1	3786	2	N	-0-					30
*11	3705	X	3705	-0-	-0-	-0-	155	1	3410	2	N	127					157
							140	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5274	X	5274	-0-	-0-	-0-	35	1	5239	2	N	-0-					38
07	4557	X	4458	-0-	-99	-0-	31	1	4406	2	N	19					57
							21	9									
08	5599	X	5599	-0-	-0-	-0-	39	1	5447	2	N	103					160
							113	9									
09	5785	X	5785	-0-	-0-	-0-	42	1	5743	2	N	-0-					160
10	6746	X	6746	-0-	-0-	-0-	48	1	6698	2	N	-0-					160
*11	4747	X	4747	-0-	-0-	-0-	167	1	4558	2	N	20	163	1			17
							22	9									

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	31	1	61	2	N	-0-					171
07	124	N	104	-0-	-20	-0-	32	1	72	2	N	-0-					171
08	124	N	98	-0-	-26	-0-	32	1	66	2	N	-0-					171
09	102	N	102	-0-	-0-	-0-	31	1	71	2	N	-0-					171
10	93	N	53	-0-	-40	-0-	32	1	21	2	N	-0-					171
*11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	527	-0-	-13	-0-	4	1	523	2	N	-0-					27
07	611	N	611	-0-	-0-	-0-	4	1	607	2	N	-0-					27
08	620	N	600	-0-	-20	-0-	4	1	596	2	N	-0-					27
09	581	N	581	-0-	-0-	-0-	4	1	577	2	N	-0-					27
10	620	N	583	-0-	-37	-0-	4	1	579	2	N	-0-					27
*11	570	N	515	-0-	-55	-0-	18	1	497	2	N	-0-					27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1903	N	1903	-0-	-0-	-0-	13	1	1883	2	N	6	6	8			193
							7	9									
07	2169	N	2169	-0-	-0-	-0-	15	1	2154	2	N	-0-					193
08	2145	N	2145	-0-	-0-	-0-	15	1	2129	2	N	1					194
							1	9									
09	2189	N	2189	-0-	-0-	-0-	15	1	1998	2	N	160	162	1	3	8	189
							176	9									
10	2103	N	2103	-0-	-0-	-0-	15	1	2087	2	N	1					190
							1	9									
*11	2108	N	2108	-0-	-0-	-0-	74	1	2009	2	N	23	23	8			-0-
							25	9									

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11587	X	11587	-0-	-0-	-0-	347	1	10867	2	N	339	177	1	93	8	198
							373	9									
07	12786	X	12786	-0-	-0-	-0-	370	1	12129	2	N	261					459
							287	9									
08	12479	X	12479	-0-	-0-	-0-	367	1	11959	2	N	139	186	1			412
							153	9									
09	12307	X	12307	-0-	-0-	-0-	359	1	11777	2	N	155	178	1	129	8	260
							171	9									
10	12489	X	12489	-0-	-0-	-0-	368	1	12033	2	N	80	186	1			154
							88	9									
*11	11696	X	11696	-0-	-0-	-0-	671	1	10939	2	N	78	75	8			157
							86	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0-	-0-	41	1	1560	2	N	-0-					25
07	1836	N	1836	-0-	-0-	-0-	44	1	1792	2	N	-0-					25
08	2085	N	2085	-0-	-0-	-0-	45	1	1933	2	N	97					122
							107	9									
09	1590	N	1193	-0-	-397	-0-	39	1	1151	2	N	3	28	1			97
							3	9									
10	1798	N	1285	-0-	-513	-0-	40	1	1245	2	N	-0-					97
*11	1740	N	904	-0-	-836	-0-	61	1	834	2	N	8	33	1			72
							9	9									

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	987	-0-	-513	-0-	37	1	942	2	N	7	7	8			38
							8	9									
07	1426	N	989	-0-	-437	-0-	38	1	951	2	N	-0-					38
08	1333	N	1183	-0-	-150	-0-	39	1	1144	2	N	-0-					38
09	1043	N	1043	-0-	-0-	-0-	38	1	1005	2	N	-0-					38
10	1103	N	1103	-0-	-0-	-0-	39	1	1064	2	N	-0-					38
*11	1140	N	997	-0-	-143	-0-	63	1	904	2	N	27	7	8			58
							30	9									

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

06	150	N	81	-0-	-69	-0-	1	1	80	2	N	-0-					31
07	341	N	341	-0-	-0-	-0-	2	1	339	2	N	-0-					31
08	93	N	61	-0-	-32	-0-	61	2			N	-0-					31
09	90	N	25	-0-	-65	-0-	25	2			N	-0-					31
10	155	N	7	-0-	-148	-0-	7	2			N	-0-					31
*11	60	N	21	-0-	-39	-0-	3	2	18	9	N	16					47

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	36	1	795	2	N	-0-					77
07	1054	N	990	-0-	-64	-0-	38	1	952	2	N	-0-					77
08	1054	N	1004	-0-	-50	-0-	38	1	966	2	N	-0-					77
09	1053	N	1053	-0-	-0-	-0-	38	1	1015	2	N	-0-					77
10	1104	N	1104	-0-	-0-	-0-	39	1	1065	2	N	-0-					77
*11	1035	N	1035	-0-	-0-	-0-	65	1	962	2	N	7					84
							8	9									

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1440	-0-	-0-	-0-	10	1	1430	2	N	-0-					39
07	1509	N	1509	-0-	-0-	-0-	11	1	1498	2	N	-0-					39
08	1461	N	1461	-0-	-0-	-0-	10	1	1451	2	N	-0-					39
09	1079	N	1079	-0-	-0-	-0-	8	1	1071	2	N	-0-					39
10	1477	N	1477	-0-	-0-	-0-	10	1	1467	2	N	-0-					39
*11	1468	N	1468	-0-	-0-	-0-	49	1	1342	2	N	70					109
							77	9									

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	538	-0-	-32	-0-	4	1	534	2	N	-0-					68
07	651	N	622	-0-	-29	-0-	4	1	618	2	N	-0-					68
08	651	N	643	-0-	-8	-0-	5	1	638	2	N	-0-					68
09	618	N	618	-0-	-0-	-0-	4	1	614	2	N	-0-					68
10	694	N	694	-0-	-0-	-0-	5	1	689	2	N	-0-					68
*11	652	N	652	-0-	-0-	-0-	23	1	627	2	N	2	2	8			68
							2	9									

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	3	1	444	2	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	4	1	559	2	N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	4	1	575	2	N	5					5
							6	9									
09	500	N	500	-0-	-0-	-0-	4	1	495	2	N	1	1	8			5
							1	9									
10	668	N	668	-0-	-0-	-0-	5	1	663	2	N	-0-					5
*11	700	N	700	-0-	-0-	-0-	20	1	548	2	N	120	5	8			120
							132	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

06	1680	N	1612	-0-	-68	-0-	11	1	1601	2	N	-0-					67
07	1777	N	1777	-0-	-0-	-0-	13	1	1764	2	N	-0-					67
08	1922	N	1701	-0-	-221	-0-	12	1	1689	2	N	-0-					67
09	1620	N	1502	-0-	-118	-0-	11	1	1491	2	N	-0-					67
10	1767	N	1422	-0-	-345	-0-	10	1	1412	2	N	-0-					67
*11	1650	N	1415	-0-	-235	-0-	48	1	1298	2	N	63					130
							69	9									

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

06	429	N	429	-0-	-0-	-0-	3	1	426	2	N	-0-					10
07	408	N	408	-0-	-0-	-0-	3	1	405	2	N	-0-					10
08	415	N	415	-0-	-0-	-0-	3	1	412	2	N	-0-					10
09	418	N	418	-0-	-0-	-0-	3	1	415	2	N	-0-					10
10	656	N	656	-0-	-0-	-0-	5	1	651	2	N	-0-					10
*11	475	N	475	-0-	-0-	-0-	17	1	458	2	N	-0-					-0-

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

06	530	N	530	-0-	-0-	-0-	4	1	526	2	N	-0-					87
07	447	N	447	-0-	-0-	-0-	3	1	444	2	N	-0-					87
08	378	N	378	-0-	-0-	-0-	3	1	375	2	N	-0-					87
09	540	N	-0-	-0-	-540	-0-					N	-0-					87
10	434	N	42	-0-	-392	-0-	42	2			N	-0-					87
*11	360	N	19	-0-	-341	-0-	1	1	18	2	N	-0-					-0-

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

06	7644	X	7644	-0-	-0-	-0-	81	1	7562	2	N	1	5	1			21
							1	9									
07	2790	X	2698	-0-	-92	-0-	50	1	2647	2	N	1					22
							1	9									
08	3053	X	3053	-0-	-0-	-0-	53	1	2998	2	N	2					24
							2	9									
09	2700	X	1031	-0-	-1669	-0-	38	1	991	2	N	2	2	8			24
							2	9									
10	2790	X	1031	-0-	-1759	-0-	38	1	993	2	N	-0-					24
*11	2700	X	893	-0-	-1807	-0-	60	1	831	2	N	2	2	8			-0-
							2	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	13	-0-	-47	-0-	13	2			N	-0-					50
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					50
08	93	N	26	-0-	-67	-0-	26	2			N	-0-					50
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					50
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					50
*11	30	N	-0-	-0-	-30	-0-					N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2180	-0-	-130	-0-	45	1	2135	2	N	-0-					157
07	2629	N	2629	-0-	-0-	-0-	50	1	2579	2	N	-0-					157
08	2635	N	2122	-0-	-513	-0-	46	1	2076	2	N	-0-					157
09	2190	N	1484	-0-	-706	-0-	41	1	1443	2	N	-0-					157
10	2635	N	2445	-0-	-190	-0-	48	1	2397	2	N	-0-					157
*11	2315	N	2315	-0-	-0-	-0-	109	1	2153	2	N	48					205
							53	9									

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1231	-0-	-239	-0-	38	1	1193	2	N	-0-					65
07	1457	N	957	-0-	-500	-0-	38	1	919	2	N	-0-					65
08	1457	N	726	-0-	-731	-0-	36	1	690	2	N	-0-					65
09	1440	N	1440	-0-	-0-	-0-	41	1	1399	2	N	-0-					65
10	1555	N	1555	-0-	-0-	-0-	42	1	1513	2	N	-0-					65
*11	2132	N	2132	-0-	-0-	-0-	101	1	1941	2	N	82					147
							90	9									

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	36	1	866	2	N	1	1	8			54
							1	9									
07	341	N	267	-0-	-74	-0-	33	1	234	2	N	-0-					54
08	620	N	65	-0-	-555	-0-	32	1	33	2	N	-0-					54
09	900	N	48	-0-	-852	-0-	31	1	17	2	N	-0-					54
10	279	N	38	-0-	-241	-0-	31	1	7	2	N	-0-					54
*11	60	N	30	-0-	-30	-0-	30	1			N	-0-					54

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	1	1	76	2	N	-0-					20
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					20
08	210	N	210	-0-	-0-	-0-	1	1	209	2	N	-0-					20
09	278	N	278	-0-	-0-	-0-	2	1	276	2	N	-0-					20
10	283	N	283	-0-	-0-	-0-	2	1	281	2	N	-0-					20
*11	244	N	244	-0-	-0-	-0-	9	1	235	2	N	-0-					20

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

06	1913	N	1913	-0-	-0-	-0-	43	1	1870	2	N	-0-					85
07	2140	N	2140	-0-	-0-	-0-	46	1	2094	2	N	-0-					85
08	1740	N	1740	-0-	-0-	-0-	43	1	1697	2	N	-0-					85
09	1793	N	1793	-0-	-0-	-0-	43	1	1750	2	N	-0-					85
10	1915	N	1915	-0-	-0-	-0-	45	1	1870	2	N	-0-					85
*11	1437	N	1437	-0-	-0-	-0-	78	1	1324	2	N	32					117
							35	9									

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

06	15	N	14	-0-	-1	-0-	14	2			N	-0-					77
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					77
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					77
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					77
10	11	N	-0-	-0-	-11	-0-					N	-0-					77
*11	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					77

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

06	600	N	538	-0-	-62	-0-	4	1	534	2	N	-0-					117
07	600	N	600	-0-	-0-	-0-	4	1	596	2	N	-0-					117
08	620	N	16	-0-	-604	-0-	16	2			N	-0-					117
09	702	N	702	-0-	-0-	-0-	5	1	697	2	N	-0-					117
10	824	N	824	-0-	-0-	-0-	6	1	818	2	N	-0-					117
*11	388	N	388	-0-	-0-	-0-	14	1	374	2	N	-0-					-0-

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

06	1050	N	987	-0-	-63	-0-	37	1	950	2	N	-0-					57
07	1240	N	1093	-0-	-147	-0-	39	1	1054	2	N	-0-					57
08	1437	N	1437	-0-	-0-	-0-	41	1	1396	2	N	-0-					57
09	1002	N	1002	-0-	-0-	-0-	37	1	965	2	N	-0-					57
10	1318	N	1318	-0-	-0-	-0-	40	1	1278	2	N	-0-					57
*11	1380	N	1163	-0-	-217	-0-	67	1	1009	2	N	79					136
							87	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	585	-0-	-135	-0-	4	1	581	2	N	-0-			133
07	744	N	553	-0-	-191	-0-	4	1	549	2	N	-0-			133
08	806	N	560	-0-	-246	-0-	4	1	556	2	N	-0-			133
09	714	N	714	-0-	-0-	-0-	5	1	709	2	N	-0-			133
10	718	N	718	-0-	-0-	-0-	5	1	713	2	N	-0-			133
*11	718	N	718	-0-	-0-	-0-	25	1	693	2	N	-0-			-0-

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	471	-0-	-9	-0-	3	1	468	2	N	-0-			74
07	527	N	526	-0-	-1	-0-	4	1	522	2	N	-0-			74
08	558	N	531	-0-	-27	-0-	4	1	527	2	N	-0-			74
09	518	N	518	-0-	-0-	-0-	4	1	514	2	N	-0-			74
10	527	N	400	-0-	-127	-0-	3	1	397	2	N	-0-			74
*11	510	N	485	-0-	-25	-0-	17	1	468	2	N	-0-			74

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	33	-0-	-207	-0-	33	2			N	-0-					40
07	93	N	32	-0-	-61	-0-	32	2			N	-0-					40
08	567	N	567	-0-	-0-	-0-	4	1	563	2	N	-0-					40
09	675	N	675	-0-	-0-	-0-	5	1	670	2	N	-0-					40
10	616	N	616	-0-	-0-	-0-	4	1	612	2	N	-0-					40
*11	570	N	570	-0-	-0-	-0-	19	1	527	2	N	22					62
							24	9									

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

06	1448	N	1448	-0-	-0-	-0-	40	1	1402	2	N	5	5	8			198
							6	9									
07	1581	N	1533	-0-	-48	-0-	42	1	1491	2	N	-0-					198
08	1705	N	1404	-0-	-301	-0-	41	1	1357	2	N	5					203
							6	9									
09	1655	N	1655	-0-	-0-	-0-	42	1	1609	2	N	4	4	8			203
							4	9									
10	1519	N	1291	-0-	-228	-0-	40	1	1251	2	N	-0-					203
*11	1895	N	1895	-0-	-0-	-0-	96	1	1792	2	N	6	6	8			-0-
							7	9									

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

06	420	N	264	-0-	-156	-0-	2	1	262	2	N	-0-					159
07	310	N	201	-0-	-109	-0-	1	1	200	2	N	-0-					159
08	341	N	-0-	-0-	-341	-0-					N	-0-					159
09	270	N	-0-	-0-	-270	-0-					N	-0-					159
10	186	N	-0-	-0-	-186	-0-					N	-0-					159
*11	1154	N	1154	-0-	-0-	-0-	41	1	1113	2	N	-0-					159

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

06	3870	X	3471	-0-	-399	-0-	53	1	3418	2	N	-0-					33
07	3999	X	3571	-0-	-428	-0-	57	1	3514	2	N	-0-					33
08	3999	X	3762	-0-	-237	-0-	58	1	3704	2	N	-0-					33
09	3660	X	3398	-0-	-262	-0-	55	1	3343	2	N	-0-					33
10	3782	X	3546	-0-	-236	-0-	56	1	3490	2	N	-0-					33
*11	3676	X	3676	-0-	-0-	-0-	153	1	3351	2	N	156					189
							172	9									

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

06	7601	X	7601	-0-	-0-	-0-	7558	2	43	9	N	39					221
07	7724	X	7724	-0-	-0-	-0-	7715	2	9	9	N	8	175	1			54
08	7754	X	7754	-0-	-0-	-0-	7674	2	80	9	N	73					127
09	8629	X	8629	-0-	-0-	-0-	8592	2	37	9	N	34					161
10	8278	X	8278	-0-	-0-	-0-	8249	2	29	9	N	26					187
11	7837	X	7837	-0-	-0-	-0-	7749	2	88	9	N	80	192	1			75

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	80	-0-	80	80	80	2			Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	80					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	80					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					84
07	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					84
08	93	N	78	-0-	-15	-0-	78	2			Y	-0-					84
09	180	N	23	-0-	-157	-0-	23	2			Y	-0-					84
10	155	N	130	-0-	-25	-0-	130	2			Y	-0-					84
11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LUNA (TRAVIS PEAK) //CONT.// 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

06	97	N	97	-0-	-0-	-0-	97	3			N	-0-							160
07	93	N	86	-0-	-7	-0-	86	3			N	-0-							160
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-							160
09	90	N	75	-0-	-15	-0-	75	3			N	-0-							160
10	93	N	50	-0-	-43	-0-	50	3			N	-0-							160
11	90	N	79	-0-	-11	-0-	79	3			N	-0-							160

DIVERSIFIED PRODUCTION LLC 220903
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

06	1043	N	1043	-0-	-0-	-0-	69	1	974	2	N	-0-							-0-
07	1251	N	1251	-0-	-0-	-0-	81	1	1170	2	N	-0-							-0-
08	1208	N	1208	-0-	-0-	-0-	83	1	1125	2	N	-0-							-0-
09	1160	N	1160	-0-	-0-	-0-	90	1	1070	2	N	-0-							-0-
10	1153	N	1153	-0-	-0-	-0-	78	1	1075	2	N	-0-							-0-
11	1041	N	1041	-0-	-0-	-0-	27	1	1013	2	N	1	1	8					-0-
							1	9											

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

06	4121	X	4121	-0-	-0-	-0-	4062	3	59	9	N	54	308	1					133
07	4441	X	4441	-0-	-0-	-0-	4400	3	41	9	N	37							170
08	4709	X	4709	-0-	-0-	-0-	4668	3	41	9	N	37							207
09	5213	X	5213	-0-	-0-	-0-	5161	3	52	9	N	47	169	1					85
10	5135	X	5135	-0-	-0-	-0-	5072	3	63	9	N	57							142
11	4768	X	4768	-0-	-0-	-0-	4615	3	153	9	N	139	163	1					118

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

06	60	N	53	-0-	-7	-0-	53	3			N	-0-							21
07	62	N	38	-0-	-24	-0-	38	3			N	-0-							21
08	62	N	61	-0-	-1	-0-	61	3			N	-0-							21
09	60	N	53	-0-	-7	-0-	53	3			N	-0-							21
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-							21
11	60	N	52	-0-	-8	-0-	52	3			N	-0-							21

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
07	4050	X	4050	-0-	-0-	-0-	4050	3			N	-0-					-0-
08	4555	X	4555	-0-	-0-	-0-	4555	3			N	-0-					-0-
09	4623	X	4623	-0-	-0-	-0-	4623	3			N	-0-					-0-
10	4877	X	4877	-0-	-0-	-0-	4877	3			N	-0-					-0-
11	4379	X	4379	-0-	-0-	-0-	4379	3			N	-0-					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	450	N	373	-0-	-77	-0-	373	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
11	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	427	-0-	-1433	-0-	427	3			N	-0-					-0-
07	1395	N	338	-0-	-1057	-0-	338	3			N	-0-					-0-
08	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
09	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
10	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
11	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	319	-0-	-71	-0-	319	3			N	-0-					35
07	310	N	261	-0-	-49	-0-	261	3			N	-0-					35
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					35
09	330	N	254	-0-	-76	-0-	254	3			N	-0-					35
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					35
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					35

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
FORMATION RESOUR FIELD SVCS, LLC 100566
CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					45
07	248	N	187	-0-	-61	-0-	187	1			N	-0-					45
08	250	N	250	-0-	-0-	-0-	250	1			N	-0-					45
09	225	N	225	-0-	-0-	-0-	225	1			N	-0-					45
10	188	N	188	-0-	-0-	-0-	188	1			N	-0-					45
11	240	N	170	-0-	-70	-0-	170	1			N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	1			N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	1069	1			N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	1328	1			N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	1247	1			N	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	1134	1			N	-0-					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	8					200
07	14B2	EXT	-0-	-0-	-0-	-0-					N	8					208
08	14B2	EXT	-0-	-0-	-0-	-0-					N	10					218
09	14B2	EXT	-0-	-0-	-0-	-0-					N	8					226
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					226
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					226

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	86					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	86					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	86					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	86					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	86					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	86					N	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					-0-
07	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	#	2810	-0-	-1120	-0-	81	1	2729	2	N	-0-					-0-
07	4340	#	3099	-0-	-1241	-0-	3099	2			N	-0-					-0-
08	4340	#	3086	-0-	-1254	-0-	20	1	3066	2	N	-0-					-0-
09	4200	#	3162	-0-	-1038	-0-	3162	2			N	-0-					-0-
10	3220	R	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
11	3000	#	2531	-0-	-469	-0-	2531	2			N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					97
07	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					97
08	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					97
09	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					97
10	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					97
11	2019	N	2019	-0-	-0-	-0-	2018	3	1	9	N	1					98

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	101	-0-	-319	-0-	101	3			N	-0-					1
07	372	N	64	-0-	-308	-0-	64	3			N	-0-					1
08	186	N	54	-0-	-132	-0-	54	3			N	-0-					1
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					1
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					1
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	101	-0-	-679	-0-	101	3			N	-0-					-0-
07	806	N	67	-0-	-739	-0-	67	3			N	-0-					-0-
08	341	N	59	-0-	-282	-0-	59	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					3
07	930	N	846	-0-	-84	-0-	846	3			N	-0-					3
08	961	N	888	-0-	-73	-0-	888	3			N	-0-					3
09	930	N	615	-0-	-315	-0-	615	3			N	-0-					3
10	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					3
11	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
07	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	360	N	246	-0-	-114	-0-	246	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					140
07	351	N	351	-0-	-0-	-0-	338	3	13	9	N	12					152
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-	128	1			24
09	300	N	-0-	-0-	-300	-0-					N	-0-					24
10	P&A COND		-0-	-0-	-210	-0-					N	-0-					24
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 10/22/2024

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					40
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					40
08	403	N	297	-0-	-106	-0-	297	3			N	-0-					40
09	360	N	332	-0-	-28	-0-	329	3	3	9	N	3					43
10	403	N	351	-0-	-52	-0-	351	3			N	-0-					43
11	311	N	311	-0-	-0-	-0-	307	3	4	9	N	4					47

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					84
07	899	N	865	-0-	-34	-0-	865	3			N	-0-					84
08	899	N	881	-0-	-18	-0-	881	3			N	-0-					84
09	870	N	607	-0-	-263	-0-	607	3			N	-0-					84
10	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					84
11	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					84

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					25
07	2783	X	2783	-0-	-0-	-0-	2783	3			N	-0-					25
08	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					25
09	2188	X	2188	-0-	-0-	-0-	2188	3			N	-0-					25
10	2408	X	2408	-0-	-0-	-0-	2408	3			N	-0-					25
11	2738	X	2738	-0-	-0-	-0-	2738	3			N	-0-					25

FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DIVERSIFIED PRODUCTION LLC 220903
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0-	-0-	40 7	1 9	775	2	N	6	6	8			64
07	978	N	978	-0-	-0-	-0-	43	1	935	2	N	-0-					64
08	647	N	647	-0-	-0-	-0-	39 10	1 9	598	2	N	9					73
09	815	N	815	-0-	-0-	-0-	41 4	1 9	770	2	N	4	4	8			73
10	1433	N	1433	-0-	-0-	-0-	48	1	1385	2	N	-0-					73
*11	1316	N	1316	-0-	-0-	-0-	87 189	1 9	1040	2	N	172	122	1	10	8	113

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	11	1	925	2	N	-0-					73
07	1108	N	1108	-0-	-0-	-0-	13	1	1095	2	N	-0-					73
08	1054	N	1051	-0-	-3	-0-	12	1	1039	2	N	-0-					73
09	930	N	914	-0-	-16	-0-	12	1	902	2	N	-0-					73
10	1116	N	1079	-0-	-37	-0-	13	1	1066	2	N	-0-					73
*11	1064	N	1064	-0-	-0-	-0-	55 10	1 9	999	2	N	9					82

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	4	N	-0-	-0-	-4	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					36

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	417	-0-	-33	-0-	35	1	382	2	N	-0-					30
07	476	N	476	-0-	-0-	-0-	37	1	439	2	N	-0-					30
08	448	N	448	-0-	-0-	-0-	37	1	411	2	N	-0-					30
09	427	N	427	-0-	-0-	-0-	36	1	391	2	N	-0-					30
10	482	N	482	-0-	-0-	-0-	37	1	445	2	N	-0-					30
*11	520	N	520	-0-	-0-	-0-	55	1	456	2	N	8					38
							9	9									

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	-0-	9	1	763	2	N	-0-					35
07	1156	N	1156	-0-	-0-	-0-	14	1	1142	2	N	-0-					35
08	1151	N	1151	-0-	-0-	-0-	14	1	1137	2	N	-0-					35
09	1023	N	1023	-0-	-0-	-0-	13	1	1010	2	N	-0-					35
10	1147	N	1147	-0-	-0-	-0-	14	1	1133	2	N	-0-					35
*11	1156	N	1156	-0-	-0-	-0-	60	1	1093	2	N	3					38
							3	9									

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					28
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					28
08	93	N	91	-0-	-2	-0-	91	2			N	-0-					28
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					28
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					28
*11	90	N	72	-0-	-18	-0-	22	1	50	2	N	-0-					28

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	13	1	1072	2	N	-0-					47
07	1196	N	1196	-0-	-0-	-0-	15	1	1181	2	N	-0-					47
08	1166	N	1166	-0-	-0-	-0-	14	1	1141	2	N	10					57
							11	9									
09	3000	N	3033	-0-	33	33	39	1	2987	2	N	6	1	8			62
							7	9									
10	1178	N	808	-0-	-370	-0-	10	1	798	2	N	-0-					62
*11	1140	N	1078	-0-	-62	-0-	54	1	990	2	N	31	9	8			84
							34	9									

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3347	-0-	347	347	40	1	3307	2	N	-0-					28
07	1271	N	89	-0-	-1182	-0-	1	1	88	2	N	-0-					28
08	2200	N	2200	-0-	-0-	-0-	26	1	2174	2	N	-0-					28
09	1230	X	853	-0-	-377	-0-	853	2			N	-0-					28
10	1271	X	453	-0-	-818	-0-	5	1	448	2	N	-0-					28
*11	1230	X	418	-0-	-812	-0-	20	1	357	2	N	37					65
							41	9									

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	3	-0-	-9	-0-	3	2			N	-0-					90
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					90
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					90
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					90
10	13	N	-0-	-0-	-13	-0-					N	-0-					90
*11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4824	X	4824	-0-	-0-	-0-	510	1	4308	2	N	5	5	8			178
							6	9									
07	5495	X	5495	-0-	-0-	-0-	538	1	4957	2	N	-0-					178
08	5251	X	5251	-0-	-0-	-0-	531	1	4570	2	N	136	182	1			132
							150	9									
09	4767	X	4767	-0-	-0-	-0-	513	1	4247	2	N	6	6	8			132
							7	9									
10	5244	X	5244	-0-	-0-	-0-	530	1	4714	2	N	-0-					132
*11	5851	X	5851	-0-	-0-	-0-	414	1	5383	2	N	49	4	8			177
							54	9									

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	6	1	452	2	N	-0-					10
07	509	N	509	-0-	-0-	-0-	6	1	503	2	N	-0-					10
08	484	N	484	-0-	-0-	-0-	6	1	478	2	N	-0-					10
09	432	N	432	-0-	-0-	-0-	6	1	426	2	N	-0-					10
10	495	N	495	-0-	-0-	-0-	6	1	489	2	N	-0-					10
*11	600	N	600	-0-	-0-	-0-	31	1	569	2	N	-0-					10

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
07	310	N	149	-0-	-161	-0-	5	1	144	3	N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	300	N	280	-0-	-20	-0-	15	1	265	3	N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					96
07	186	N	125	-0-	-61	-0-	125	2			N	-0-					96
08	248	N	155	-0-	-93	-0-	155	2			N	-0-					96
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					96
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					96
11	150	N	133	-0-	-17	-0-	133	2			N	-0-					96

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					183
07	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					183
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					183
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					183
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					183
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	35	7			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	7			20
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MCBEE (RODESSA) //CONT.// 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					27
07	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					27
08	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					27
09	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					27
10	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					27
11	3890	X	3890	-0-	-0-	-0-	920	1	2807	2	N	148	1	8			174
							163	9									

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 11/18/2022 TOTAL DEPTH 11055 PERF.10034 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3275	X	3275	-0-	-0-	-0-	660	1	2615	2	N	-0-					33
07	3784	X	3784	-0-	-0-	-0-	682	1	3102	2	N	-0-					33
08	4030	X	4030	-0-	-0-	-0-	682	1	3348	2	N	-0-					33
09	3909	X	3909	-0-	-0-	-0-	660	1	3249	2	N	-0-					33
10	4038	X	4038	-0-	-0-	-0-	682	1	3356	2	N	-0-					33
11	4198	X	4198	-0-	-0-	-0-	1011	1	3088	2	N	90	1	8			122
							99	9									

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12210	#	11143	-0-	-1067	-0-	11142	2	1	9	N	1	1	8			-0-
07	12617	#	11251	-0-	-1366	-0-	11250	2	1	9	N	1	1	8			-0-
08	12617	#	11309	-0-	-1308	-0-	11309	2			N	-0-					-0-
09	11700	#	11180	-0-	-520	-0-	11180	2			N	-0-					-0-
10	12639	R	12639	-0-	-0-	-0-	12639	2			N	-0-					-0-
*11	12386	R	12386	-0-	-0-	-0-	12386	2			N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXIA (NACATOCH) //CONT.// 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. //CONT.// 093422
ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	851	-0-	-19	-0-	851	2			Y	-0-					34
07	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					34
08	899	N	668	-0-	-231	-0-	668	2			Y	-0-					34
09	870	N	782	-0-	-88	-0-	782	2			Y	-0-					34
10	899	N	600	-0-	-299	-0-	600	2			Y	-0-					34
11	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					34

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	64	-0-	-3386	-0-	64	1			Y	-0-					162
07	563	X	563	-0-	-0-	-0-	180	1	383	2	Y	-0-					162
08	372	X	-0-	-0-	-372	-0-					Y	-0-					162
09	638	X	638	-0-	-0-	-0-	260	1	378	2	Y	-0-					162
*10	558	N	-0-	-0-	-558	-0-					Y	-0-	159	1	3	5	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

06	1770		-0-	-0-	-1770	2025					N	-0-					-0-
07	1829		-0-	-0-	-1829	196					N	-0-					-0-
08	1829		5497	-0-	3668	3864	386	1	5111	2	N	-0-					-0-
09	1770		3661	-0-	1891	5755	289	1	3372	2	N	-0-					-0-
*10	5755		5326	-0-	-429	5326	403	1	4923	2	N	-0-					-0-
11	1770		NO RPT	-0-	-1770	3556					N	NO RPT					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

06	14B2	EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-4076				N	NO RPT					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

06	7860	#	1751	-0-	-6109	-0-	1751	4			N	-0-					-0-
07	8122	#	7646	-0-	-476	-0-	7646	4			N	-0-					-0-
08	3826	R	3826	-0-	-0-	-0-	3826	4			N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7657	#	7436	-0-	-221	-0-	7436	4			N	-0-					-0-
11	7410	#	NO RPT	-0-	-7410	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	-0-	-0-	-1290	-0-					N	-0-					-0-
07	1333	X	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
08	1215	X	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
11	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3403	X	3403	-0-	-0-	-0-	3395	2	8	9	N	7					270
07	3410	X	2907	-0-	-503	-0-	2899	2	8	9	N	7					277
08	2759	X	2435	-0-	-324	-0-	2432	2	3	9	N	3					280
09	3390	X	2396	-0-	-994	-0-	2382	2	14	9	N	13	186	1			107
10	3503	X	2333	-0-	-1170	-0-	2327	2	6	9	N	5					112
11	3390	X	2852	-0-	-538	-0-	2844	2	8	9	N	7					119

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					23
07	155	N	88	-0-	-67	-0-	88	2			N	-0-					23
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					23
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					23
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					23
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					23

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					45
07	465	N	359	-0-	-106	-0-	359	2			N	-0-					45
08	341	N	327	-0-	-14	-0-	327	2			N	-0-					45
09	360	N	324	-0-	-36	-0-	324	2			N	-0-					45
10	372	N	301	-0-	-71	-0-	301	2			N	-0-					45
*11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					45

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-
07	5797	X	5386	-0-	-411	-0-	5386	2			N	-0-					-0-
08	10447	X	10447	-0-	-0-	-0-	10447	2			N	-0-					-0-
09	7187	X	7187	-0-	-0-	-0-	7187	2			N	-0-					-0-
10	6425	X	6425	-0-	-0-	-0-	6425	2			N	-0-					-0-
11	5610	X	3870	-0-	-1740	-0-	3870	2			N	-0-					-0-

FORMATION RESOUR FIELD SVCS, LLC 100566
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					108

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					3
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					3
08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					3
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					3
10	403	N	355	-0-	-48	-0-	355	2			N	-0-					3
11	480	N	479	-0-	-1	-0-	479	2			N	-0-					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	511	-0-	-329	-0-	511	2			N	-0-					-0-
07	682	N	514	-0-	-168	-0-	514	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1207	-0-	-443	-0-	1207	2			N	-0-					10
07	1457	N	1383	-0-	-74	-0-	1383	2			N	-0-					10
08	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					10
09	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					10
10	1395	N	1193	-0-	-202	-0-	1193	2			N	-0-					10
11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					10

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	155	N	52	-0-	-103	-0-	52	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
07	1116	N	1040	-0-	-76	-0-	1040	2			N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
09	1200	N	1050	-0-	-150	-0-	1050	2			N	-0-					-0-
10	1054	N	817	-0-	-237	-0-	817	2			N	-0-					-0-
11	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3028	-0-	28	28	3028	2			N	-0-					13
07	1561	N	1533	-0-	-28	-0-	1533	2			N	-0-					13
08	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					13
09	2520	X	1541	-0-	-979	-0-	1541	2			N	-0-					13
10	2604	X	1243	-0-	-1361	-0-	1243	2			N	-0-					13
11	2520	X	1781	-0-	-739	-0-	1781	2			N	-0-					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					7
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					7
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					7
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					7
10	527	N	369	-0-	-158	-0-	369	2			N	-0-					7
11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					7

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5412	X	5412	-0-	-0-	-0-	5412	2			N	-0-					17
07	5332	X	4800	-0-	-532	-0-	4800	2			N	-0-					17
08	6279	X	6279	-0-	-0-	-0-	6279	2			N	-0-					17
09	5400	X	5350	-0-	-50	-0-	5350	2			N	-0-					17
10	5580	X	4000	-0-	-1580	-0-	4000	2			N	-0-					17
11	5520	X	5366	-0-	-154	-0-	5366	2			N	-0-					17

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					5
07	465	N	155	-0-	-310	-0-	155	2			N	-0-					5
08	465	N	163	-0-	-302	-0-	163	2			N	-0-					5
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					5
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					5
*11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					5

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	413	-0-	-667	-0-	413	2			N	-0-					-0-
07	930	N	61	-0-	-869	-0-	61	2			N	-0-					-0-
08	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
11	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
08	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	496	N	323	-0-	-173	-0-	323	2			N	-0-					-0-
11	450	N	383	-0-	-67	-0-	383	2			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	250	-0-	-110	-0-	250	2			N	-0-					3
07	372	N	195	-0-	-177	-0-	195	2			N	-0-					3
08	248	N	194	-0-	-54	-0-	194	2			N	-0-					3
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					3
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					3
*11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					3

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2122	N	2122	-0-	-0-	-0-	133	1	1989	2	Y	-0-					159
07	2714	N	2714	-0-	-0-	-0-	173	1	2541	2	Y	-0-					159
08	2023	N	2023	-0-	-0-	-0-	133	1	1890	2	Y	-0-					159
09	1524	N	1524	-0-	-0-	-0-	99	1	1425	2	Y	-0-					159
10	1539	N	1539	-0-	-0-	-0-	107	1	1432	2	Y	-0-					159
*11	1897	N	1897	-0-	-0-	-0-	147	1	1750	2	Y	-0-	159	7			-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	51	-0-	-159	-0-	3	1	48	2	Y	-0-					19
07	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-					19
08	93	N	88	-0-	-5	-0-	6	1	82	2	Y	-0-					19
09	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					19
10	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					19
*11	90	N	70	-0-	-20	-0-	5	1	65	2	Y	-0-	19	7			-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	10	1	144	2	Y	-0-					-0-
08	186	N	161	-0-	-25	-0-	11	1	150	2	Y	-0-					-0-
09	180	N	145	-0-	-35	-0-	9	1	136	2	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	14	1	161	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	680	-0-	-40	-0-	43	1	637	2	Y	-0-					-0-
07	771	N	771	-0-	-0-	-0-	49	1	722	2	Y	-0-					-0-
08	775	N	755	-0-	-20	-0-	49	1	706	2	Y	-0-					-0-
09	750	N	750	-0-	-0-	-0-	49	1	701	2	Y	-0-					-0-
10	775	N	744	-0-	-31	-0-	52	1	692	2	Y	-0-					-0-
11	726	N	726	-0-	-0-	-0-	56	1	670	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2948	-0-	-1222	-0-	185	1	2763	2	Y	-0-					-0-
07	3813	X	1403	-0-	-2410	-0-	89	1	1314	2	Y	-0-					-0-
08	4594	X	4594	-0-	-0-	-0-	301	1	4293	2	Y	-0-					-0-
09	3765	X	3765	-0-	-0-	-0-	244	1	3521	2	Y	-0-					-0-
10	3685	X	3685	-0-	-0-	-0-	256	1	3429	2	Y	-0-					-0-
11	3600	X	2345	-0-	-1255	-0-	182	1	2163	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	11	1	161	2	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	13	1	194	2	Y	-0-					-0-
08	217	N	201	-0-	-16	-0-	13	1	188	2	Y	-0-					-0-
09	180	N	144	-0-	-36	-0-	9	1	135	2	Y	-0-					-0-
10	217	N	134	-0-	-83	-0-	9	1	125	2	Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	12	1	139	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2488	N	2488	-0-	-0-	-0-	156	1	2332	2	Y	-0-					-0-
07	2263	N	2260	-0-	-3	-0-	144	1	2116	2	Y	-0-					-0-
08	2325	N	1509	-0-	-816	-0-	99	1	1410	2	Y	-0-					-0-
09	2250	N	1415	-0-	-835	-0-	92	1	1323	2	Y	-0-					-0-
10	2263	N	1483	-0-	-780	-0-	103	1	1380	2	Y	-0-					-0-
11	1480	N	1480	-0-	-0-	-0-	115	1	1365	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3497	X	3497	-0-	-0-	-0-	219	1	3278	2	Y	-0-					-0-
07	2365	X	2365	-0-	-0-	-0-	150	1	2215	2	Y	-0-					-0-
08	3968	X	2027	-0-	-1941	-0-	133	1	1894	2	Y	-0-					-0-
09	3840	X	3724	-0-	-116	-0-	242	1	3482	2	Y	-0-					-0-
10	3968	X	3751	-0-	-217	-0-	260	1	3491	2	Y	-0-					-0-
*11	3698	X	3698	-0-	-0-	-0-	287	1	3408	2	Y	3	3	8			-0-
							3	9									

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1919	-0-	-1231	-0-	120	1	1799	2	Y	-0-					39
07	3720	X	1515	-0-	-2205	-0-	96	1	1419	2	Y	-0-					39
08	3720	X	2465	-0-	-1255	-0-	162	1	2303	2	Y	-0-					39
09	3600	X	2299	-0-	-1301	-0-	149	1	2150	2	Y	-0-					39
10	2790	X	1715	-0-	-1075	-0-	119	1	1596	2	Y	-0-					39
*11	2400	X	1889	-0-	-511	-0-	147	1	1742	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9417	X	9417	-0-	-0-	-0-	590	1	8827	2	Y	-0-					-0-
07	9021	X	8333	-0-	-688	-0-	530	1	7803	2	Y	-0-					-0-
08	9045	X	9045	-0-	-0-	-0-	593	1	8452	2	Y	-0-					-0-
09	8400	X	8273	-0-	-127	-0-	537	1	7736	2	Y	-0-					-0-
10	8680	X	8291	-0-	-389	-0-	575	1	7716	2	Y	-0-					-0-
11	8400	X	7393	-0-	-1007	-0-	574	1	6813	2	Y	5	5	8			-0-
							6	9									

DIVERSIFIED PRODUCTION LLC 220903
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	187	-0-	-353	-0-	12	1	175	2	Y	-0-					-0-
07	589	N	489	-0-	-100	-0-	31	1	458	2	Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	29	1	421	2	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	31	1	373	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	117	7			-0-

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

06	900	N	717	-0-	-183	-0-	45	1	672	2	Y	-0-					-0-
07	824	N	824	-0-	-0-	-0-	52	1	772	2	Y	-0-					-0-
08	775	N	721	-0-	-54	-0-	47	1	674	2	Y	-0-					-0-
09	720	N	511	-0-	-209	-0-	33	1	478	2	Y	-0-					-0-
10	775	N	335	-0-	-440	-0-	23	1	312	2	Y	-0-					-0-
11	890	N	890	-0-	-0-	-0-	69	1	821	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

06	1800	N	1562	-0-	-238	-0-	98	1	1464	2	Y	-0-					-0-
07	1731	N	1731	-0-	-0-	-0-	110	1	1621	2	Y	-0-					-0-
08	1668	N	1668	-0-	-0-	-0-	109	1	1559	2	Y	-0-					-0-
09	1643	N	1643	-0-	-0-	-0-	107	1	1536	2	Y	-0-					-0-
10	1736	N	1600	-0-	-136	-0-	111	1	1489	2	Y	-0-					-0-
11	1620	N	1215	-0-	-405	-0-	94	1	1121	2	Y	-0-					-0-

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

06	570	X	247	-0-	-323	-0-	4	1	243	2	N	-0-					70
07	558	X	429	-0-	-129	-0-	9	1	420	2	N	-0-					70
08	558	X	488	-0-	-70	-0-	6	1	482	2	N	-0-					70
09	450	X	360	-0-	-90	-0-	4	1	356	2	N	-0-					70
10	440	X	440	-0-	-0-	-0-	5	1	435	2	N	-0-					70
*11	480	X	452	-0-	-28	-0-	452	2			N	-0-	70	7			-0-

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

06	450	N	413	-0-	-37	-0-	26	1	387	2	Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	30	1	448	2	Y	-0-					-0-
08	478	N	478	-0-	-0-	-0-	31	1	447	2	Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	30	1	428	2	Y	-0-					-0-
10	465	N	462	-0-	-3	-0-	32	1	430	2	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	36	1	423	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	9	-0-	-53	-0-	1	1	8	2	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	15	1	196	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	12	1	146	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

06	270	N	190	-0-	-80	-0-	12	1	178	2	Y	-0-					-0-
07	279	N	225	-0-	-54	-0-	14	1	211	2	Y	-0-					-0-
08	279	N	249	-0-	-30	-0-	16	1	233	2	Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	15	1	223	2	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	21	1	252	2	Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

06	883	N	883	-0-	-0-	-0-	55	1	828	2	Y	-0-					-0-
07	929	N	929	-0-	-0-	-0-	59	1	870	2	Y	-0-					-0-
08	879	N	879	-0-	-0-	-0-	58	1	821	2	Y	-0-					-0-
09	890	N	890	-0-	-0-	-0-	58	1	832	2	Y	-0-					-0-
10	930	N	889	-0-	-41	-0-	62	1	827	2	Y	-0-					-0-
11	840	N	770	-0-	-70	-0-	60	1	708	2	Y	2	2	8			-0-
							2	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	235	-0-	-875	-0-	15	1	220	2	Y	-0-					-0-
07	1216	N	1216	-0-	-0-	-0-	77	1	1139	2	Y	-0-					-0-
08	837	N	719	-0-	-118	-0-	47	1	672	2	Y	-0-					-0-
09	240	N	71	-0-	-169	-0-	5	1	66	2	Y	-0-					-0-
10	1116	N	133	-0-	-983	-0-	9	1	124	2	Y	-0-					-0-
11	2354	N	2354	-0-	-0-	-0-	183	1	2171	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	-0-	-0-	-1080	-0-					Y	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	1	1	11	2	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	68	1	1023	2	Y	-0-					-0-
07	1023	N	917	-0-	-106	-0-	58	1	859	2	Y	-0-					-0-
08	1023	N	833	-0-	-190	-0-	55	1	778	2	Y	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	68	1	977	2	Y	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	71	1	955	2	Y	-0-					-0-
11	810	N	570	-0-	-240	-0-	44	1	526	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	67	1	1009	2	Y	-0-					-0-
07	1351	N	1351	-0-	-0-	-0-	86	1	1265	2	Y	-0-					-0-
08	1282	N	1282	-0-	-0-	-0-	84	1	1198	2	Y	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	77	1	1117	2	Y	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	88	1	1183	2	Y	-0-					-0-
11	1200	N	1159	-0-	-41	-0-	90	1	1069	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1443	-0-	-657	-0-	90	1	1353	2	Y	-0-					-0-
07	1767	N	1682	-0-	-85	-0-	107	1	1575	2	Y	-0-					-0-
08	1925	N	1925	-0-	-0-	-0-	126	1	1799	2	Y	-0-					-0-
09	1524	N	1524	-0-	-0-	-0-	99	1	1425	2	Y	-0-					-0-
10	1744	N	1744	-0-	-0-	-0-	121	1	1623	2	Y	-0-					-0-
11	2147	N	2147	-0-	-0-	-0-	167	1	1977	2	Y	3	3	8			-0-
							3	9									

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

06	1710	N	1252	-0-	-458	-0-	78	1	1174	2	Y	-0-					-0-
07	1457	N	1414	-0-	-43	-0-	90	1	1324	2	Y	-0-					-0-
08	1116	N	1086	-0-	-30	-0-	71	1	1015	2	Y	-0-					-0-
09	1260	N	1068	-0-	-192	-0-	69	1	999	2	Y	-0-					-0-
10	1395	N	1000	-0-	-395	-0-	69	1	931	2	Y	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	88	1	1046	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

06	1050	N	910	-0-	-140	-0-	57	1	853	2	Y	-0-					-0-
07	1085	N	1068	-0-	-17	-0-	68	1	1000	2	Y	-0-					-0-
08	1085	N	1049	-0-	-36	-0-	69	1	980	2	Y	-0-					-0-
09	1043	N	1043	-0-	-0-	-0-	68	1	975	2	Y	-0-					-0-
10	1073	N	1073	-0-	-0-	-0-	74	1	999	2	Y	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	85	1	1013	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

06	5970	X	4288	-0-	-1682	-0-	107	1	4181	2	N	-0-					-0-
07	6169	X	5350	-0-	-819	-0-	148	1	5202	2	N	-0-					-0-
08	5766	X	5690	-0-	-76	-0-	98	1	5592	2	N	-0-					-0-
09	5160	X	3507	-0-	-1653	-0-	72	1	3435	2	N	-0-					-0-
10	5363	X	4848	-0-	-515	-0-	90	1	4758	2	N	-0-					-0-
11	6075	X	6075	-0-	-0-	-0-	6075	2			N	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	7	-0-	7	7	7	1			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
11	7	X	-0-	-0-	-7	-0-					N	-0-					-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

06	1140	N	1126	-0-	-14	-0-	14	1	1112	2	N	-0-					50
07	1171	N	1171	-0-	-0-	-0-	14	1	1157	2	N	-0-					50
08	1125	N	1125	-0-	-0-	-0-	13	1	1112	2	N	-0-					50
09	1140	N	1034	-0-	-106	-0-	13	1	1021	2	N	-0-					50
*10	1178	N	1150	-0-	-28	-0-	14	1	1136	2	N	-0-	50	7			-0-
11	1080	N	1006	-0-	-74	-0-	52	1	954	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	31	N	-0-	-0-	-31	-0-					N	-0-					40
08	187	N	187	-0-	-0-	-0-	2	1	185	2	N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

06	2640	N	2022	-0-	-618	-0-	127	1	1895	2	N	-0-					-0-
07	2759	N	2426	-0-	-333	-0-	154	1	2272	2	N	-0-					-0-
08	2263	N	2228	-0-	-35	-0-	146	1	2082	2	N	-0-					-0-
09	2010	N	1365	-0-	-645	-0-	89	1	1276	2	N	-0-					-0-
10	2418	N	1437	-0-	-981	-0-	100	1	1337	2	N	-0-					-0-
11	2160	N	1219	-0-	-941	-0-	95	1	1124	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	276	-0-	-84	-0-	42	1	234	2	N	-0-					26
07	775	N	491	-0-	-284	-0-	82	1	409	2	N	-0-					26
08	611	N	611	-0-	-0-	-0-	89	1	522	2	N	-0-					26
09	641	N	641	-0-	-0-	-0-	106	1	535	2	N	-0-					26
10	568	N	568	-0-	-0-	-0-	106	1	462	2	N	-0-					26
*11	600	N	566	-0-	-34	-0-	63	1	503	2	N	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

06	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	50	1	740	2	Y	-0-					-0-
08	1708	N	1708	-0-	-0-	-0-	112	1	1596	2	Y	-0-					-0-
09	930	N	930	-0-	-0-	-0-	60	1	870	2	Y	-0-					-0-
10	909	N	909	-0-	-0-	-0-	63	1	846	2	Y	-0-					-0-
11	1050	N	826	-0-	-224	-0-	64	1	762	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

06	600	N	482	-0-	-118	-0-	30	1	452	2	N	-0-					-0-
07	682	N	654	-0-	-28	-0-	42	1	612	2	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	40	1	567	2	N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	36	1	522	2	N	-0-					-0-
10	651	N	581	-0-	-70	-0-	40	1	541	2	N	-0-					-0-
11	600	N	582	-0-	-18	-0-	45	1	537	2	N	-0-					-0-

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

06	1800	X	329	-0-	-1471	-0-	329	2			N	-0-					-0-
07	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
08	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
10	1860	N	1372	-0-	-488	-0-	1372	2			N	-0-					-0-
11	1800	N	1771	-0-	-29	-0-	138	1	1633	2	N	-0-					-0-

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

06	748	N	748	-0-	-0-	-0-	113	1	635	2	N	-0-					1
07	916	N	916	-0-	-0-	-0-	153	1	763	2	N	-0-					1
08	651	N	384	-0-	-267	-0-	56	1	328	2	N	-0-					1
09	750	N	32	-0-	-718	-0-	5	1	27	2	N	-0-					1
10	930	N	-0-	-0-	-930	-0-					N	-0-					1
*11	360	N	55	-0-	-305	-0-	6	1	49	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	44	1	858	2	Y	-0-					-0-
07	961	N	961	-0-	-0-	-0-	40	1	921	2	Y	-0-					-0-
08	941	N	941	-0-	-0-	-0-	44	1	897	2	Y	-0-					-0-
09	900	N	876	-0-	-24	-0-	47	1	829	2	Y	-0-					-0-
10	961	N	900	-0-	-61	-0-	45	1	855	2	Y	-0-					-0-
11	900	N	862	-0-	-38	-0-	45	1	817	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	222	-0-	-78	-0-	14	1	208	2	Y	-0-					-0-
07	403	N	241	-0-	-162	-0-	15	1	226	2	Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	16	1	237	2	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	26	1	349	2	Y	-0-					-0-
11	420	N	258	-0-	-162	-0-	20	1	238	2	Y	-0-					-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
07	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
10	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
11	1444	N	1444	-0-	-0-	-0-	112	1	1332	2	N	-0-					-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1003	-0-	-17	-0-	49	1	954	2	Y	-0-					-0-
07	1085	N	742	-0-	-343	-0-	31	1	711	2	Y	-0-					-0-
08	1135	N	1135	-0-	-0-	-0-	53	1	1082	2	Y	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	59	1	1033	2	Y	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	50	1	953	2	Y	-0-					-0-
11	1110	N	1074	-0-	-36	-0-	56	1	1018	2	Y	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	66	1	981	2	Y	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	86	1	1272	2	Y	-0-					-0-
08	1171	N	1171	-0-	-0-	-0-	77	1	1094	2	Y	-0-					-0-
09	1041	N	1041	-0-	-0-	-0-	68	1	973	2	Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
11	60	N	12	-0-	-48	-0-	1	1	11	2	Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3202	-0-	-338	-0-	156 2	1 9	3044	2	Y	2	2	8			-0-
07	3658	X	1450	-0-	-2208	-0-	60	1	1390	2	Y	-0-					-0-
08	4539	X	4539	-0-	-0-	-0-	212	1	4327	2	Y	-0-					-0-
09	3729	X	3729	-0-	-0-	-0-	201	1	3528	2	Y	-0-					-0-
10	3317	X	2773	-0-	-544	-0-	138 1	1 9	2634	2	Y	1	1	8			-0-
11	4120	X	4120	-0-	-0-	-0-	216 2	1 9	3902	2	Y	2	2	8			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	589	-0-	-11	-0-	29	1	560	2	N	-0-					-0-
07	837	N	637	-0-	-200	-0-	27	1	610	2	N	-0-					-0-
08	806	N	800	-0-	-6	-0-	37	1	763	2	N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	41	1	721	2	N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	32	1	621	2	N	-0-					-0-
11	780	N	695	-0-	-85	-0-	36	1	659	2	N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	N	1513	-0-	-0-	-0-	74	1	1439	2	Y	-0-					-0-
07	1488	N	871	-0-	-617	-0-	36	1	835	2	Y	-0-					-0-
08	1670	N	1670	-0-	-0-	-0-	78	1	1592	2	Y	-0-					-0-
09	1579	N	1579	-0-	-0-	-0-	85	1	1494	2	Y	-0-					-0-
10	1516	N	1516	-0-	-0-	-0-	75	1	1441	2	Y	-0-					-0-
11	1590	N	1483	-0-	-107	-0-	78	1	1405	2	Y	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1158	N	1158	-0-	-0-	-0-	57	1	1101	2	Y	-0-					-0-
07	667	N	667	-0-	-0-	-0-	28	1	639	2	Y	-0-					-0-
08	961	N	490	-0-	-471	-0-	23	1	467	2	Y	-0-					-0-
09	1080	N	449	-0-	-631	-0-	24	1	425	2	Y	-0-					-0-
10	682	N	519	-0-	-163	-0-	26	1	493	2	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-					-0-

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1520	N	1520	-0-	-0-	-0-	74	1	1446	2	Y	-0-					-0-
07	1550	N	1171	-0-	-379	-0-	49	1	1122	2	Y	-0-					-0-
08	1676	N	1676	-0-	-0-	-0-	78	1	1598	2	Y	-0-					-0-
09	1530	N	1378	-0-	-152	-0-	74	1	1304	2	Y	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	68	1	1299	2	Y	-0-					-0-
11	1684	N	1684	-0-	-0-	-0-	88	1	1596	2	Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	508	-0-	-122	-0-	25	1	483	2	Y	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	51	1	1175	2	Y	-0-					-0-
08	682	N	644	-0-	-38	-0-	30	1	614	2	Y	-0-					-0-
09	510	N	359	-0-	-151	-0-	19	1	340	2	Y	-0-					-0-
10	837	N	489	-0-	-348	-0-	24	1	465	2	Y	-0-					-0-
11	630	N	420	-0-	-210	-0-	22	1	398	2	Y	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-
07	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
08	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
09	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
10	2515	X	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
11	2745	X	2745	-0-	-0-	-0-	213	1	2532	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

06	1170	N	978	-0-	-192	-0-	48	1	930	2	Y	-0-			-0-
07	899	N	886	-0-	-13	-0-	37	1	849	2	Y	-0-			-0-
08	1117	N	1117	-0-	-0-	-0-	52	1	1065	2	Y	-0-			-0-
09	1123	N	1123	-0-	-0-	-0-	60	1	1063	2	Y	-0-			-0-
10	958	N	958	-0-	-0-	-0-	48	1	910	2	Y	-0-			-0-
11	1086	N	1086	-0-	-0-	-0-	57	1	1029	2	Y	-0-			-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

06	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-			12
07	1705	N	1361	-0-	-344	-0-	1361	2			N	-0-			12
08	1705	N	1663	-0-	-42	-0-	1663	2			N	-0-			12
09	1650	N	1363	-0-	-287	-0-	1363	2			N	-0-			12
10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-			12
*11	1620	N	1591	-0-	-29	-0-	124	1	1467	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

06	1057	N	1057	-0-	-0-	-0-	160	1	897	2	N	-0-			12
07	837	N	617	-0-	-220	-0-	103	1	514	2	N	-0-			12
08	1116	N	1116	-0-	-0-	-0-	163	1	953	2	N	-0-			12
09	1323	N	1323	-0-	-0-	-0-	219	1	1104	2	N	-0-			12
10	987	N	987	-0-	-0-	-0-	184	1	803	2	N	-0-			12
*11	1080	N	835	-0-	-245	-0-	93	1	742	2	N	-0-			-0-

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

06	120	N	27	-0-	-93	-0-	27	2			N	-0-			-0-
07	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-			-0-
08	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-			-0-
09	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-			-0-
10	1395	N	643	-0-	-752	-0-	643	2			N	-0-			-0-
11	2250	N	1960	-0-	-290	-0-	152	1	1808	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	77	1	180	2	N	-0-			38
07	284	N	284	-0-	-0-	-0-	91	1	193	2	N	-0-			38
08	103	N	103	-0-	-0-	-0-	29	1	74	2	N	-0-			38
09	142	N	142	-0-	-0-	-0-	48	1	94	2	N	-0-			38
10	93	N	42	-0-	-51	-0-	13	1	29	2	N	-0-			38
*11	171	N	171	-0-	-0-	-0-	27	1	144	2	N	-0-			-0-

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

06	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-			-0-
07	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-			-0-
08	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-			-0-
09	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-			-0-
10	1736	N	1008	-0-	-728	-0-	1008	2			N	-0-			-0-
11	1680	N	1254	-0-	-426	-0-	97	1	1157	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

06	1350	N	1138	-0-	-212	-0-	172	1	966	2	N	-0-			40
07	1426	N	1137	-0-	-289	-0-	189	1	948	2	N	-0-			40
08	1392	N	1392	-0-	-0-	-0-	203	1	1189	2	N	-0-			40
09	1140	N	889	-0-	-251	-0-	147	1	742	2	N	-0-			40
10	1160	N	1160	-0-	-0-	-0-	216	1	944	2	N	-0-			40
*11	1350	N	1120	-0-	-230	-0-	125	1	995	2	N	-0-			-0-

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

06	994	N	994	-0-	-0-	-0-	994	2			N	-0-			-0-
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-			-0-
08	868	N	791	-0-	-77	-0-	791	2			N	-0-			-0-
09	990	N	763	-0-	-227	-0-	763	2			N	-0-			-0-
10	837	N	829	-0-	-8	-0-	829	2			N	-0-			-0-
11	914	N	914	-0-	-0-	-0-	71	1	843	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

06	1911	N	1911	-0-	-0-	-0-	120	1	1791	2	Y	-0-			-0-
07	3100	N	3661	-0-	561	561	233	1	3428	2	Y	-0-			-0-
08	2898	N	2337	-0-	-561	-0-	153	1	2184	2	Y	-0-			-0-
09	3000	N	4199	-0-	1199	1199	272	1	3927	2	Y	-0-			-0-
10	4462	X	3263	-0-	-1199	-0-	226	1	3037	2	Y	-0-			-0-
11	3269	X	3269	-0-	-0-	-0-	254	1	3015	2	Y	-0-			-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

06	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-			-0-
07	1426	N	1407	-0-	-19	-0-	1407	2			N	-0-			-0-
08	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-			-0-
09	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-			-0-
10	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-			-0-
11	3000	N	3701	-0-	701	701	288	1	3413	2	N	-0-			-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

06	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
07	545	N	545	-0-	-0-	-0-	35	1	510	2	Y	-0-			-0-
08	338	N	338	-0-	-0-	-0-	22	1	316	2	Y	-0-			-0-
09	253	N	253	-0-	-0-	-0-	16	1	237	2	Y	-0-			-0-
10	372	N	127	-0-	-245	-0-	9	1	118	2	Y	-0-			-0-
11	498	N	498	-0-	-0-	-0-	39	1	459	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2974	N	2974	-0-	-0-	-0-	186	1	2788	2	Y	-0-					-0-
07	1860	N	1409	-0-	-451	-0-	90	1	1319	2	Y	-0-					-0-
08	2387	N	1374	-0-	-1013	-0-	90	1	1284	2	Y	-0-					-0-
09	2310	N	1875	-0-	-435	-0-	122	1	1753	2	Y	-0-					-0-
10	3100	N	4323	-0-	1223	1223	300	1	4023	2	Y	-0-					-0-
11	3000	N	2411	-0-	-589	634	187	1	2224	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0-	-0-	106	1	597	2	Y	-0-					3
07	713	N	570	-0-	-143	-0-	95	1	475	2	Y	-0-					3
08	1186	N	1186	-0-	-0-	-0-	173	1	1013	2	Y	-0-					3
09	837	N	837	-0-	-0-	-0-	138	1	699	2	Y	-0-					3
10	527	N	289	-0-	-238	-0-	54	1	235	2	Y	-0-					3
*11	510	N	484	-0-	-26	-0-	54	1	430	2	Y	-0-					-0-

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2446	N	2446	-0-	-0-	-0-	30	1	2416	2	N	-0-					-0-
07	1966	N	1966	-0-	-0-	-0-	31	1	1935	2	N	-0-					-0-
08	1209	N	877	-0-	-332	-0-	31	1	846	2	N	-0-					-0-
09	1170	N	30	-0-	-1140	-0-	30	1			N	-0-					-0-
10	1209	N	31	-0-	-1178	-0-	31	1			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3480	-0-	480	480	3480	2			N	-0-					-0-
07	3100	N	3223	-0-	123	603	3223	2			N	-0-					-0-
08	3100	N	3485	-0-	385	988	3485	2			N	-0-					-0-
09	4726	X	3738	-0-	-988	-0-	3738	2			N	-0-					-0-
10	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					-0-
11	4485	X	4485	-0-	-0-	-0-	349	1	4136	2	N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	20	1	237	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2223	-0-	-657	-0-	139	1	2084	2	Y	-0-					-0-
07	2976	X	2394	-0-	-582	-0-	152	1	2242	2	Y	-0-					-0-
08	2598	N	2598	-0-	-0-	-0-	198	1	2400	2	Y	-0-					-0-
09	2427	N	2427	-0-	-0-	-0-	186	1	2241	2	Y	-0-					-0-
10	2543	N	2543	-0-	-0-	-0-	205	1	2338	2	Y	-0-					-0-
11	2520	N	2300	-0-	-220	-0-	206	1	2094	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	90	1	504	2	N	-0-					3
07	1178	N	653	-0-	-525	-0-	109	1	544	2	N	-0-					3
08	682	N	565	-0-	-117	-0-	82	1	483	2	N	-0-					3
09	1240	N	1240	-0-	-0-	-0-	205	1	1035	2	N	-0-					3
10	687	N	687	-0-	-0-	-0-	128	1	559	2	N	-0-					3
*11	734	N	734	-0-	-0-	-0-	82	1	652	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3865	X	3865	-0-	-0-	-0-	30	1	3835	2	N	-0-					-0-
07	3100	N	3213	-0-	113	113	31	1	3182	2	N	-0-					-0-
08	2674	N	2561	-0-	-113	-0-	31	1	2530	2	N	-0-					-0-
09	3391	X	3391	-0-	-0-	-0-	30	1	3361	2	N	-0-					-0-
10	3369	X	3369	-0-	-0-	-0-	4	1	3365	2	N	-0-					-0-
11	2791	X	2791	-0-	-0-	-0-	245	1	2546	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

06	2340	N	1650	-0-	-690	-0-	103	1	1547	2	Y	-0-					-0-
07	2325	N	1613	-0-	-712	-0-	103	1	1510	2	Y	-0-					-0-
08	2263	N	2107	-0-	-156	-0-	138	1	1969	2	Y	-0-					-0-
09	1921	N	1921	-0-	-0-	-0-	125	1	1796	2	Y	-0-					-0-
10	2101	N	2101	-0-	-0-	-0-	146	1	1955	2	Y	-0-					-0-
11	2111	N	2111	-0-	-0-	-0-	164	1	1947	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	372	N	61	-0-	-311	-0-	61	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	270	N	124	-0-	-146	-0-	124	2			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	9	1	102	2	N	-0-					-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

06	2370	N	2157	-0-	-213	-0-	2157	2			N	-0-					-0-
07	2294	N	1877	-0-	-417	-0-	1877	2			N	-0-					-0-
08	2232	N	1931	-0-	-301	-0-	1931	2			N	-0-					-0-
09	2160	N	1712	-0-	-448	-0-	1712	2			N	-0-					-0-
10	1891	N	1760	-0-	-131	-0-	1760	2			N	-0-					-0-
11	2100	N	2100	-0-	-0-	-0-	163	1	1934	2	N	3	3	8			-0-
							3	9									

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

06	1500	N	921	-0-	-579	-0-	58	1	863	2	Y	-0-					-0-
07	1488	N	322	-0-	-1166	-0-	20	1	302	2	Y	-0-					-0-
08	1488	N	1380	-0-	-108	-0-	90	1	1290	2	Y	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	85	1	1231	2	Y	-0-					-0-
10	536	N	536	-0-	-0-	-0-	37	1	499	2	Y	-0-					-0-
11	1655	N	1655	-0-	-0-	-0-	129	1	1526	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3421	-0-	421	421	214	1	3207	2	Y	-0-					-0-
07	3100	N	2844	-0-	-256	165	181	1	2663	2	Y	-0-					-0-
08	3012	N	2847	-0-	-165	-0-	187	1	2660	2	Y	-0-					-0-
09	2820	X	2726	-0-	-94	-0-	177	1	2549	2	Y	-0-					-0-
10	2914	X	2758	-0-	-156	-0-	191	1	2567	2	Y	-0-					-0-
11	2820	X	2702	-0-	-118	-0-	210	1	2489	2	Y	3	3	8			-0-
							3	9									

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
07	1147	N	754	-0-	-393	-0-	754	2			N	-0-					-0-
08	1240	N	755	-0-	-485	-0-	755	2			N	-0-					-0-
09	1230	N	719	-0-	-511	-0-	719	2			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	66	1	781	2	N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	897	-0-	-333	-0-	56	1	841	2	Y	-0-					-0-
07	1302	N	1253	-0-	-49	-0-	80	1	1173	2	Y	-0-					-0-
08	1271	N	1212	-0-	-59	-0-	79	1	1133	2	Y	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	76	1	1097	2	Y	-0-					-0-
10	1240	N	1164	-0-	-76	-0-	81	1	1083	2	Y	-0-					-0-
11	1170	N	808	-0-	-362	-0-	63	1	745	2	Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3663	-0-	-447	-0-	258	1	3405	2	Y	-0-					-0-
07	3504	X	3504	-0-	-0-	-0-	252	1	3252	2	Y	-0-					-0-
08	3540	X	3540	-0-	-0-	-0-	261	1	3279	2	Y	-0-					-0-
09	3660	X	1575	-0-	-2085	-0-	130	1	1445	2	Y	-0-					-0-
10	3782	X	1707	-0-	-2075	-0-	147	1	1560	2	Y	-0-					-0-
11	3660	X	3632	-0-	-28	-0-	310	1	3322	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	22	1	328	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	16	1	241	2	Y	-0-					-0-
08	310	N	185	-0-	-125	-0-	12	1	173	2	Y	-0-					-0-
09	869	N	869	-0-	-0-	-0-	56	1	813	2	Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	48	1	646	2	Y	-0-					-0-
11	786	N	786	-0-	-0-	-0-	61	1	725	2	Y	-0-					-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	78	1			9
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2401	N	2401	-0-	-0-	-0-	150	1	2251	2	Y	-0-					-0-
07	2139	N	2016	-0-	-123	-0-	128	1	1888	2	Y	-0-					-0-
08	2077	N	2059	-0-	-18	-0-	135	1	1924	2	Y	-0-					-0-
09	2070	N	1845	-0-	-225	-0-	120	1	1725	2	Y	-0-					-0-
10	2015	N	1851	-0-	-164	-0-	128	1	1723	2	Y	-0-					-0-
11	1980	N	1867	-0-	-113	-0-	145	1	1722	2	Y	-0-					-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1072	-0-	-128	-0-	52	1	1020	2	N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	42	1	957	2	N	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	65	1	1331	2	N	-0-					-0-
09	1367	N	1367	-0-	-0-	-0-	74	1	1293	2	N	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	52	1	990	2	N	-0-					-0-
11	1350	N	1213	-0-	-137	-0-	64	1	1149	2	N	-0-					-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1361	-0-	-259	-0-	85	1	1276	2	Y	-0-					-0-
07	1612	N	1545	-0-	-67	-0-	98	1	1447	2	Y	-0-					-0-
08	1563	N	1563	-0-	-0-	-0-	102	1	1461	2	Y	-0-					-0-
09	1501	N	1501	-0-	-0-	-0-	97	1	1404	2	Y	-0-					-0-
10	1550	N	1462	-0-	-88	-0-	101	1	1361	2	Y	-0-					-0-
11	1500	N	1070	-0-	-430	-0-	83	1	987	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	97	1	548	2	Y	-0-					3
07	600	N	600	-0-	-0-	-0-	100	1	500	2	Y	-0-					3
08	623	N	623	-0-	-0-	-0-	91	1	532	2	Y	-0-					3
09	570	N	398	-0-	-172	-0-	66	1	332	2	Y	-0-					3
10	714	N	714	-0-	-0-	-0-	133	1	581	2	Y	-0-					3
*11	571	N	571	-0-	-0-	-0-	64	1	507	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	36	N	36	-0-	-0-	-0-	7	1	29	2	N	-0-					20
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-			-0-
07	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-			-0-
08	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-			-0-
09	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-			-0-
10	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-			-0-
11	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

06	1980	N	1792	-0-	-188	-0-	112	1	1680	2	Y	-0-			-0-
07	1705	N	1668	-0-	-37	-0-	106	1	1562	2	Y	-0-			-0-
08	1224	N	1224	-0-	-0-	-0-	80	1	1144	2	Y	-0-			-0-
09	1773	N	1773	-0-	-0-	-0-	115	1	1658	2	Y	-0-			-0-
10	1892	N	1892	-0-	-0-	-0-	131	1	1761	2	Y	-0-			-0-
11	1788	N	1788	-0-	-0-	-0-	139	1	1649	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

06	1920	N	1747	-0-	-173	-0-	109	1	1638	2	Y	-0-			-0-
07	2042	N	2042	-0-	-0-	-0-	130	1	1912	2	Y	-0-			-0-
08	1995	N	1995	-0-	-0-	-0-	131	1	1864	2	Y	-0-			-0-
09	1821	N	1821	-0-	-0-	-0-	118	1	1703	2	Y	-0-			-0-
10	1970	N	1970	-0-	-0-	-0-	137	1	1833	2	Y	-0-			-0-
11	1740	N	1649	-0-	-91	-0-	128	1	1521	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

06	2400	N	2031	-0-	-369	-0-	127	1	1904	2	Y	-0-			-0-
07	2542	N	2518	-0-	-24	-0-	160	1	2358	2	Y	-0-			-0-
08	2581	N	2581	-0-	-0-	-0-	169	1	2412	2	Y	-0-			-0-
09	2404	N	2404	-0-	-0-	-0-	156	1	2248	2	Y	-0-			-0-
10	2480	N	2419	-0-	-61	-0-	168	1	2251	2	Y	-0-			-0-
11	2400	N	2296	-0-	-104	-0-	178	1	2118	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

06	390	N	193	-0-	-197	-0-	12	1	181	2	Y	-0-			-0-
07	279	N	217	-0-	-62	-0-	14	1	203	2	Y	-0-			-0-
08	T. A.		215	-0-	215	215	14	1	201	2	Y	-0-			-0-
09	T. A.		198	-0-	198	413	13	1	185	2	Y	-0-			-0-
10	T. A.		192	-0-	192	605	13	1	179	2	Y	-0-			-0-
11	787	X	182	-0-	-605	-0-	14	1	168	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

06	622	N	622	-0-	-0-	-0-	39	1	583	2	Y	-0-			-0-
07	527	N	508	-0-	-19	-0-	32	1	476	2	Y	-0-			-0-
08	527	N	515	-0-	-12	-0-	34	1	481	2	Y	-0-			-0-
09	510	N	482	-0-	-28	-0-	31	1	451	2	Y	-0-			-0-
10	496	N	482	-0-	-14	-0-	33	1	449	2	Y	-0-			-0-
11	510	N	482	-0-	-28	-0-	37	1	445	2	Y	-0-			-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

06	2820	X	2176	-0-	-644	-0-	39	1	2137	2	N	-0-			-0-
07	2728	X	2102	-0-	-626	-0-	44	1	2058	2	N	-0-			-0-
08	2604	X	2604	-0-	-0-	-0-	61	1	2543	2	N	-0-			-0-
09	2520	X	2380	-0-	-140	-0-	59	1	2321	2	N	-0-			-0-
10	2535	N	2535	-0-	-0-	-0-	62	1	2473	2	N	-0-			-0-
11	2520	N	1928	-0-	-592	-0-	1928	2			N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	9	1	20	2	N	-0-					70
07	48	N	48	-0-	-0-	-0-	15	1	33	2	N	-0-					70
08	31	N	19	-0-	-12	-0-	5	1	14	2	N	-0-					70
09	56	N	56	-0-	-0-	-0-	19	1	37	2	N	-0-					70
10	62	N	9	-0-	-53	-0-	3	1	6	2	N	-0-	67	1			3
*11	30	N	13	-0-	-17	-0-	2	1	11	2	N	-0-					3

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	980	-0-	-130	-0-	61	1	919	2	N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	70	1	1038	2	N	-0-					-0-
08	1085	N	873	-0-	-212	-0-	57	1	816	2	N	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	75	1	1077	2	N	-0-					-0-
10	1388	N	1388	-0-	-0-	-0-	96	1	1292	2	N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	94	1	1115	2	N	-0-					-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1122	-0-	-438	-0-	55 2	1 9	1065	2	N	2	2	8			-0-
07	1612	N	1401	-0-	-211	-0-	58	1	1343	2	N	-0-					-0-
08	2188	N	2188	-0-	-0-	-0-	102	1	2086	2	N	-0-					-0-
09	1986	N	1986	-0-	-0-	-0-	107	1	1879	2	N	-0-					-0-
10	1606	N	1606	-0-	-0-	-0-	80	1	1526	2	N	-0-					-0-
11	1560	N	1248	-0-	-312	-0-	65	1	1183	2	N	-0-					-0-

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					31
07	0	X	-0-	-0-	-0-	-0-					N	-0-					31
08	0	X	-0-	-0-	-0-	-0-					N	-0-					31
09	0	X	-0-	-0-	-0-	-0-					N	-0-					31
10	0	X	-0-	-0-	-0-	-0-					N	-0-					31
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					31

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	27	-0-	-1233	-0-	2	1	25	2	Y	-0-					-0-
07	1741	N	1741	-0-	-0-	-0-	111	1	1630	2	Y	-0-					-0-
08	843	N	843	-0-	-0-	-0-	55	1	788	2	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	23	1	333	2	Y	-0-					-0-
10	217	N	159	-0-	-58	-0-	11	1	148	2	Y	-0-					-0-
11	210	N	88	-0-	-122	-0-	7	1	81	2	Y	-0-					-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	681	-0-	-219	-0-	152	1	529	2	Y	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	209	1	961	2	Y	-0-					-0-
08	930	N	911	-0-	-19	-0-	169	1	742	2	Y	-0-					-0-
09	954	N	954	-0-	-0-	-0-	171	1	783	2	Y	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	217	1	939	2	Y	-0-					-0-
11	1930	N	1930	-0-	-0-	-0-	964	1	966	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1426	-0-	-374	-0-	89	1	1337	2	Y	-0-					56
07	1860	X	1647	-0-	-213	-0-	105	1	1542	2	Y	-0-					56
08	1767	N	1661	-0-	-106	-0-	109	1	1552	2	Y	-0-					56
09	1515	N	1515	-0-	-0-	-0-	98	1	1417	2	Y	-0-					56
10	1643	N	1583	-0-	-60	-0-	110	1	1473	2	Y	-0-					56
*11	1638	N	1638	-0-	-0-	-0-	127	1	1511	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1997	-0-	-613	-0-	125	1	1872	2	Y	-0-					-0-
07	2449	X	2269	-0-	-180	-0-	144	1	2125	2	Y	-0-					-0-
08	1863	X	1863	-0-	-0-	-0-	122	1	1741	2	Y	-0-					-0-
09	3133	X	3133	-0-	-0-	-0-	203	1	2930	2	Y	-0-					-0-
10	1764	X	1764	-0-	-0-	-0-	122	1	1642	2	Y	-0-					-0-
11	2785	X	2785	-0-	-0-	-0-	216	1	2569	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1257	-0-	-153	-0-	79	1	1178	2	Y	-0-					-0-
07	1457	N	1448	-0-	-9	-0-	92	1	1356	2	Y	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	91	1	1302	2	Y	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	86	1	1235	2	Y	-0-					-0-
10	1395	N	1312	-0-	-83	-0-	91	1	1221	2	Y	-0-					-0-
11	1350	N	1336	-0-	-14	-0-	104	1	1232	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	-0-	13	1	733	2	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	14	1	665	2	N	-0-					-0-
08	1123	N	1123	-0-	-0-	-0-	13	1	1110	2	N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	10	1	863	2	N	-0-					-0-
10	962	N	962	-0-	-0-	-0-	12	1	950	2	N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	29	1			54
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
11	60	N	39	-0-	-21	-0-	3	1	36	2	Y	-0-					-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	298	-0-	-1232	-0-	19	1	279	2	Y	-0-					-0-
07	2122	N	2122	-0-	-0-	-0-	135	1	1987	2	Y	-0-					-0-
08	1877	N	1877	-0-	-0-	-0-	123	1	1754	2	Y	-0-					-0-
09	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-
10	2108	N	2029	-0-	-79	-0-	141	1	1888	2	Y	-0-					-0-
11	2302	N	2302	-0-	-0-	-0-	179	1	2123	2	Y	-0-					-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1224	-0-	-246	-0-	274	1	950	2	Y	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	291	1	1338	2	Y	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	318	1	1399	2	Y	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	270	1	1240	2	Y	-0-					-0-
10	1663	N	1663	-0-	-0-	-0-	312	1	1351	2	Y	-0-					-0-
11	2713	N	2713	-0-	-0-	-0-	1354	1	1359	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
10	124	N	75	-0-	-49	-0-	5	1	70	2	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	8	1	91	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
10	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	956	-0-	-1144	-0-	60	1	896	2	Y	-0-					-0-
07	2170	X	954	-0-	-1216	-0-	61	1	893	2	Y	-0-					-0-
08	1860	X	1065	-0-	-795	-0-	70	1	995	2	Y	-0-					-0-
09	960	X	839	-0-	-121	-0-	54	1	785	2	Y	-0-					-0-
10	961	N	394	-0-	-567	-0-	27	1	367	2	Y	-0-					-0-
11	1020	N	544	-0-	-476	-0-	42	1	502	2	Y	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	74	-0-	-46	-0-	5	1	69	2	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	6	1	94	2	Y	-0-					-0-
08	124	N	29	-0-	-95	-0-	2	1	27	2	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	7	1	80	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2834	N	2834	-0-	-0-	-0-	428	1	2406	2	N	-0-					23
07	2505	N	2505	-0-	-0-	-0-	417	1	2088	2	N	-0-					23
08	2675	N	2675	-0-	-0-	-0-	390	1	2285	2	N	-0-					23
09	1934	N	1934	-0-	-0-	-0-	320	1	1614	2	N	-0-					23
10	2266	N	2266	-0-	-0-	-0-	421	1	1845	2	N	-0-					23
*11	1873	N	1873	-0-	-0-	-0-	209	1	1664	2	N	-0-					-0-

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4619	X	4619	-0-	-0-	-0-	1384	1	3235	2	N	-0-					82
07	4926	X	4926	-0-	-0-	-0-	1580	1	3346	2	N	-0-					82
08	4409	X	4409	-0-	-0-	-0-	1228	1	3167	2	N	13					95
							14	9									
09	4691	X	4691	-0-	-0-	-0-	1592	1	3097	2	N	2	2	8			95
							2	9									
10	4508	X	4508	-0-	-0-	-0-	1412	1	3088	2	N	7					102
							8	9									
*11	3549	X	3549	-0-	-0-	-0-	542	1	2953	2	N	49	12	8			139
							54	9									

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	6817	-0-	-2033	-0-	427	1	6390	2	N	-0-					-0-
07	9021	X	8199	-0-	-822	-0-	521	1	7678	2	N	-0-					-0-
08	9021	X	7872	-0-	-1149	-0-	516	1	7356	2	N	-0-					-0-
09	8430	X	7919	-0-	-511	-0-	514	1	7405	2	N	-0-					-0-
10	8525	X	8021	-0-	-504	-0-	556	1	7465	2	N	-0-					-0-
11	7920	X	7615	-0-	-305	-0-	592	1	7023	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	627	-0-	-393	-0-	31	1	596	2	N	-0-					-0-
07	1701	N	1701	-0-	-0-	-0-	71	1	1626	2	N	4	4	8			-0-
							4	9									
08	3008	N	3008	-0-	-0-	-0-	141	1	2866	2	N	1	1	8			-0-
							1	9									
09	2136	N	2136	-0-	-0-	-0-	115	1	2021	2	N	-0-					-0-
10	1986	N	1986	-0-	-0-	-0-	99	1	1886	2	N	1	1	8			-0-
							1	9									
11	1800	N	1119	-0-	-681	-0-	59	1	1060	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		47	-0-	47	47	3	1	44	2	Y	-0-					-0-
08	14B2 EXT		5	-0-	5	52	5	2			Y	-0-					-0-
09	14B2 EXT		37	-0-	37	89	2	1	35	2	Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	89					Y	-0-					-0-
11	152	X	63	-0-	-89	-0-	5	1	58	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3150	-0-	-0-	-0-	197	1	2953	2	Y	-0-					-0-
07	2728	X	2584	-0-	-144	-0-	164	1	2420	2	Y	-0-					-0-
08	3317	X	2346	-0-	-971	-0-	154	1	2192	2	Y	-0-					-0-
09	3210	X	2982	-0-	-228	-0-	193	1	2789	2	Y	-0-					-0-
10	3456	X	3456	-0-	-0-	-0-	240	1	3216	2	Y	-0-					-0-
11	3150	X	2764	-0-	-386	-0-	215	1	2547	2	Y	2	2	8			-0-
							2	9									

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	12	1	178	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	28	1	418	2	Y	-0-					-0-
08	341	N	275	-0-	-66	-0-	18	1	257	2	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-					-0-
10	403	N	102	-0-	-301	-0-	7	1	95	2	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	34	1	399	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11911	X	11911	-0-	-0-	-0-	746	1	11165	2	Y	-0-					-0-
07	12536	X	12536	-0-	-0-	-0-	797	1	11739	2	Y	-0-					-0-
08	T. A.		560	-0-	560	560	37	1	523	2	Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	560					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	560					Y	-0-					-0-
11	1099	X	539	-0-	-560	-0-	42	1	497	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2728	-0-	-482	-0-	171	1	2557	2	Y	-0-					-0-
07	3410	X	3378	-0-	-32	-0-	215	1	3163	2	Y	-0-					-0-
08	3441	X	2582	-0-	-859	-0-	169	1	2413	2	Y	-0-					-0-
09	3596	X	3596	-0-	-0-	-0-	233	1	3363	2	Y	-0-					-0-
10	3493	X	3493	-0-	-0-	-0-	242	1	3251	2	Y	-0-					-0-
11	3521	X	3521	-0-	-0-	-0-	274	1	3247	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11700	X	9280	-0-	-2420	-0-	581	1	8699	2	Y	-0-					-0-
07	11005	X	6565	-0-	-4440	-0-	417	1	6148	2	Y	-0-					-0-
08	12357	X	12357	-0-	-0-	-0-	810	1	11547	2	Y	-0-					-0-
09	9000	X	7608	-0-	-1392	-0-	494	1	7114	2	Y	-0-					-0-
10	9300	X	8169	-0-	-1131	-0-	567	1	7602	2	Y	-0-					-0-
11	10899	X	10899	-0-	-0-	-0-	846	1	10047	2	Y	5	5	8			-0-
							6	9									

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3688	-0-	-392	-0-	66	1	3622	2	N	-0-					-0-
07	4216	X	3387	-0-	-829	-0-	71	1	3316	2	N	-0-					-0-
08	19779	X	19779	-0-	-0-	-0-	263	1	19516	2	N	-0-					-0-
09	19828	X	19828	-0-	-0-	-0-	262	1	19566	2	N	-0-					-0-
10	16566	X	16566	-0-	-0-	-0-	232	1	16334	2	N	-0-					-0-
11	16356	X	16356	-0-	-0-	-0-	16353	2	3	9	N	3	3	8			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10278	X	10278	-0-	-0-	-0-	644	1	9634	2	Y	-0-					-0-
07	10106	X	6650	-0-	-3456	-0-	423	1	6227	2	Y	-0-					-0-
08	9641	X	9565	-0-	-76	-0-	627	1	8938	2	Y	-0-					-0-
09	9330	X	9006	-0-	-324	-0-	584	1	8422	2	Y	-0-					-0-
10	9641	X	8139	-0-	-1502	-0-	564	1	7575	2	Y	-0-					-0-
11	9330	X	9275	-0-	-55	-0-	720	1	8549	2	Y	5	5	8			-0-
							6	9									

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3568	-0-	-1112	-0-	224	1	3344	2	Y	-0-					-0-
07	4867	X	1914	-0-	-2953	-0-	122	1	1792	2	Y	-0-					-0-
08	4743	X	1782	-0-	-2961	-0-	117	1	1665	2	Y	-0-					-0-
09	4590	X	3311	-0-	-1279	-0-	215	1	3096	2	Y	-0-					-0-
10	4743	X	3977	-0-	-766	-0-	276	1	3701	2	Y	-0-					-0-
11	3570	X	3496	-0-	-74	-0-	271	1	3222	2	Y	3	3	8			-0-
							3	9									

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15000	X	10021	-0-	-4979	-0-	628	1	9393	2	Y	-0-					-0-
07	15500	X	11009	-0-	-4491	-0-	700	1	10309	2	Y	-0-					-0-
08	11160	X	10671	-0-	-489	-0-	699	1	9972	2	Y	-0-					-0-
09	10800	X	10173	-0-	-627	-0-	660	1	9513	2	Y	-0-					-0-
10	11160	X	10148	-0-	-1012	-0-	704	1	9444	2	Y	-0-					-0-
11	10650	X	10034	-0-	-616	-0-	779	1	9249	2	Y	5	5	8			-0-
							6	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	3655	-0-	-1655	-0-	229	1	3426	2	Y	-0-					-0-
07	5456	X	5227	-0-	-229	-0-	332	1	4895	2	Y	-0-					-0-
08	5505	X	5505	-0-	-0-	-0-	361	1	5144	2	Y	-0-					-0-
09	5280	X	5148	-0-	-132	-0-	334	1	4814	2	Y	-0-					-0-
10	5363	X	5120	-0-	-243	-0-	355	1	4765	2	Y	-0-					-0-
11	5340	X	4459	-0-	-881	-0-	346	1	4113	2	Y	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4782	-0-	-1068	-0-	300	1	4482	2	Y	-0-					-0-
07	6045	X	5796	-0-	-249	-0-	368	1	5428	2	Y	-0-					-0-
08	5797	X	3688	-0-	-2109	-0-	242	1	3446	2	Y	-0-					-0-
09	5610	X	5212	-0-	-398	-0-	338	1	4874	2	Y	-0-					-0-
10	5797	X	5211	-0-	-586	-0-	361	1	4850	2	Y	-0-					-0-
11	5610	X	5374	-0-	-236	-0-	417	1	4955	2	Y	2	2	8			-0-
							2	9									

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	6550	-0-	-380	-0-	410	1	6140	2	Y	-0-					-0-
07	5971	X	5971	-0-	-0-	-0-	380	1	5591	2	Y	-0-					-0-
08	6067	X	6067	-0-	-0-	-0-	398	1	5669	2	Y	-0-					-0-
09	5795	X	5795	-0-	-0-	-0-	376	1	5419	2	Y	-0-					-0-
10	5898	X	5898	-0-	-0-	-0-	409	1	5489	2	Y	-0-					-0-
11	6082	X	6082	-0-	-0-	-0-	473	1	5609	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15270	X	10418	-0-	-4852	-0-	653	1	9765	2	Y	-0-					-0-
07	15779	X	12157	-0-	-3622	-0-	773	1	11384	2	Y	-0-					-0-
08	14725	X	9248	-0-	-5477	-0-	606	1	8642	2	Y	-0-					-0-
09	14250	X	13138	-0-	-1112	-0-	852	1	12286	2	Y	-0-					-0-
10	14725	X	11570	-0-	-3155	-0-	802	1	10768	2	Y	-0-					-0-
11	11760	X	10090	-0-	-1670	-0-	784	1	9300	2	Y	5	5	8			-0-
							6	9									

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5575	X	5575	-0-	-0-	-0-	349	1	5226	2	Y	-0-					-0-
07	5580	X	5562	-0-	-18	-0-	354	1	5208	2	Y	-0-					-0-
08	8835	X	3844	-0-	-4991	-0-	252	1	3592	2	Y	-0-					-0-
09	8550	X	3037	-0-	-5513	-0-	197	1	2840	2	Y	-0-					-0-
10	7812	X	3419	-0-	-4393	-0-	237	1	3182	2	Y	-0-					-0-
11	5580	X	3709	-0-	-1871	-0-	288	1	3421	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12208	X	12208	-0-	-0-	-0-	765	1	11443	2	Y	-0-					-0-
07	10199	X	10113	-0-	-86	-0-	643	1	9470	2	Y	-0-					-0-
08	9963	X	9963	-0-	-0-	-0-	653	1	9310	2	Y	-0-					-0-
09	9870	X	9605	-0-	-265	-0-	623	1	8982	2	Y	-0-					-0-
10	10199	X	9592	-0-	-607	-0-	665	1	8927	2	Y	-0-					-0-
11	9870	X	8998	-0-	-872	-0-	699	1	8297	2	Y	2	2	8			-0-
							2	9									

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11880	X	10782	-0-	-1098	-0-	2412	1	8370	2	Y	-0-					10
07	13195	X	13195	-0-	-0-	-0-	2357	1	10838	2	Y	-0-					10
08	12861	X	12861	-0-	-0-	-0-	2385	1	10476	2	Y	-0-					10
09	11721	X	11721	-0-	-0-	-0-	2098	1	9623	2	Y	-0-					10
10	12734	X	12734	-0-	-0-	-0-	2376	1	10289	2	Y	63					73
							69	9									
*11	21534	X	21534	-0-	-0-	-0-	10638	1	10669	2	Y	206	188	1	3	8	88
							227	9									

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	3707	-0-	-2263	-0-	185	1	3522	2	N	-0-					-0-
07	6169	X	4231	-0-	-1938	-0-	202	1	4029	2	N	-0-					-0-
08	5487	X	3460	-0-	-2027	-0-	146	1	3314	2	N	-0-					-0-
09	4620	X	4487	-0-	-133	-0-	173	1	4314	2	N	-0-					-0-
10	5527	X	5527	-0-	-0-	-0-	192	1	5335	2	N	-0-					-0-
11	4853	X	4853	-0-	-0-	-0-	4850	2	3	9	N	3	3	8			-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11550	X	9552	-0-	-1998	-0-	598	1	8954	2	Y	-0-					-0-
07	11935	X	11518	-0-	-417	-0-	732	1	10786	2	Y	-0-					-0-
08	11532	X	11359	-0-	-173	-0-	744	1	10615	2	Y	-0-					-0-
09	11160	X	10719	-0-	-441	-0-	695	1	10024	2	Y	-0-					-0-
10	11532	X	10333	-0-	-1199	-0-	717	1	9616	2	Y	-0-					-0-
11	11160	X	10753	-0-	-407	-0-	836	1	9917	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3337	X	3337	-0-	-0-	-0-	90	1	3247	2	N	-0-					-0-
07	3452	X	3452	-0-	-0-	-0-	109	1	3343	2	N	-0-					-0-
08	4888	X	4888	-0-	-0-	-0-	89	1	4799	2	N	-0-					-0-
09	5049	X	5049	-0-	-0-	-0-	90	1	4959	2	N	-0-					-0-
10	5632	X	5632	-0-	-0-	-0-	100	1	5532	2	N	-0-					-0-
11	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	7119	-0-	-2001	-0-	446	1	6673	2	Y	-0-					-0-
07	8990	X	8136	-0-	-854	-0-	517	1	7619	2	Y	-0-					-0-
08	8680	X	8077	-0-	-603	-0-	529	1	7548	2	Y	-0-					-0-
09	8400	X	7781	-0-	-619	-0-	505	1	7276	2	Y	-0-					-0-
10	8680	X	7949	-0-	-731	-0-	551	1	7398	2	Y	-0-					-0-
11	7999	X	7999	-0-	-0-	-0-	621	1	7375	2	Y	3	3	8			-0-
							3	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8400	X	7710	-0-	-690	-0-	483	1	7227	2	Y	-0-			-0-
07	8680	X	6458	-0-	-2222	-0-	411	1	6047	2	Y	-0-			-0-
08	8432	X	6696	-0-	-1736	-0-	439	1	6257	2	Y	-0-			-0-
09	8160	X	7495	-0-	-665	-0-	486	1	7009	2	Y	-0-			-0-
10	9211	X	9211	-0-	-0-	-0-	639	1	8572	2	Y	-0-			-0-
11	8894	X	8894	-0-	-0-	-0-	691	1	8203	2	Y	-0-			-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

06	5100	X	3825	-0-	-1275	-0-	240	1	3585	2	Y	-0-			-0-
07	5270	X	4606	-0-	-664	-0-	293	1	4313	2	Y	-0-			-0-
08	4898	X	3989	-0-	-909	-0-	261	1	3728	2	Y	-0-			-0-
09	4740	X	3998	-0-	-742	-0-	259	1	3739	2	Y	-0-			-0-
10	4619	X	2254	-0-	-2365	-0-	156	1	2098	2	Y	-0-			-0-
11	4470	X	117	-0-	-4353	-0-	9	1	108	2	Y	-0-			-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

06	3810	X	2942	-0-	-868	-0-	184	1	2758	2	Y	-0-			-0-
07	3937	X	2298	-0-	-1639	-0-	146	1	2152	2	Y	-0-			-0-
08	3612	X	3612	-0-	-0-	-0-	237	1	3375	2	Y	-0-			-0-
09	3508	X	3508	-0-	-0-	-0-	228	1	3280	2	Y	-0-			-0-
10	3670	X	3670	-0-	-0-	-0-	255	1	3415	2	Y	-0-			-0-
11	3633	X	3633	-0-	-0-	-0-	282	1	3351	2	Y	-0-			-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

06	2640	X	2231	-0-	-409	-0-	140	1	2091	2	Y	-0-			-0-
07	3321	X	3321	-0-	-0-	-0-	211	1	3110	2	Y	-0-			-0-
08	3415	X	3415	-0-	-0-	-0-	224	1	3191	2	Y	-0-			-0-
09	3320	X	3320	-0-	-0-	-0-	215	1	3105	2	Y	-0-			-0-
10	3683	X	3683	-0-	-0-	-0-	255	1	3428	2	Y	-0-			-0-
11	3074	X	3074	-0-	-0-	-0-	239	1	2835	2	Y	-0-			-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

06	6999	X	6999	-0-	-0-	-0-	242	1	6757	2	N	-0-			-0-
07	4712	X	2386	-0-	-2326	-0-	170	1	2216	2	N	-0-			-0-
08	4712	X	1769	-0-	-2943	-0-	127	1	1642	2	N	-0-			-0-
09	4560	X	1967	-0-	-2593	-0-	138	1	1829	2	N	-0-			-0-
10	4712	X	1985	-0-	-2727	-0-	149	1	1836	2	N	-0-			-0-
11	4560	X	2215	-0-	-2345	-0-	2215	2			N	-0-			-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

06	5807	X	5807	-0-	-0-	-0-	364	1	5443	2	Y	-0-			-0-
07	8044	X	8044	-0-	-0-	-0-	511	1	7533	2	Y	-0-			-0-
08	11780	X	7803	-0-	-3977	-0-	511	1	7292	2	Y	-0-			-0-
09	11400	X	7152	-0-	-4248	-0-	464	1	6688	2	Y	-0-			-0-
10	9579	X	2490	-0-	-7089	-0-	173	1	2317	2	Y	-0-			-0-
11	7770	X	4750	-0-	-3020	-0-	369	1	4381	2	Y	-0-			-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

06	3750	X	3166	-0-	-584	-0-	198	1	2968	2	Y	-0-			-0-
07	3875	X	3687	-0-	-188	-0-	234	1	3453	2	Y	-0-			-0-
08	3534	X	3529	-0-	-5	-0-	231	1	3298	2	Y	-0-			-0-
09	3438	X	3438	-0-	-0-	-0-	223	1	3215	2	Y	-0-			-0-
10	3534	X	3100	-0-	-434	-0-	215	1	2885	2	Y	-0-			-0-
11	3471	X	3471	-0-	-0-	-0-	270	1	3201	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
09	T. A.		837	-0-	837	837	54	1	783	2	Y	-0-					64
10	T. A.		1413	-0-	1413	2250	98	1	1315	2	Y	-0-					64
*11	T. A.		491	-0-	491	2741	38	1	453	2	Y	-0-					-0-

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

06	150	N	131	-0-	-19	-0-	8	1	123	2	Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	11	1	165	2	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	12	1	157	2	Y	-0-					-0-
11	180	N	173	-0-	-7	-0-	13	1	160	2	Y	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

06	6480	X	6027	-0-	-453	-0-	378	1	5649	2	Y	-0-					-0-
07	11021	X	11021	-0-	-0-	-0-	701	1	10320	2	Y	-0-					-0-
08	13578	X	10745	-0-	-2833	-0-	704	1	10041	2	Y	-0-					-0-
09	13140	X	9972	-0-	-3168	-0-	647	1	9325	2	Y	-0-					-0-
10	11718	X	9483	-0-	-2235	-0-	658	1	8825	2	Y	-0-					-0-
11	10680	X	7931	-0-	-2749	-0-	616	1	7313	2	Y	2	2	8			-0-
							2	9									

HILCORP ENERGY COMPANY 386310
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

06	690	N	585	-0-	-105	-0-	32	1	553	2	N	-0-					13
07	620	N	557	-0-	-63	-0-	1	1	556	2	N	-0-					13
08	724	N	724	-0-	-0-	-0-	24	1	700	2	N	-0-					13
09	754	N	754	-0-	-0-	-0-	754	2			N	-0-					13
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					13
11	789	N	789	-0-	-0-	-0-	2	1	787	2	N	-0-					13

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	589	N	153	-0-	-436	-0-	153	2			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	510	N	162	-0-	-348	-0-	162	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

06	1770	N	1651	-0-	-119	-0-	91	1	1560	2	N	-0-					243
07	1781	N	1781	-0-	-0-	-0-	4	1	1702	2	N	68	181	1	1	8	129
							75	9									
08	2056	N	2056	-0-	-0-	-0-	68	1	1987	2	N	1	1	8			129
							1	9									
09	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					129
10	2012	N	2012	-0-	-0-	-0-	1990	2	22	9	N	20					149
*11	1980	N	1942	-0-	-38	-0-	6	1	1915	2	N	19					168
							21	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

06	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	49				N	NO RPT			-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					16
08	341	N	231	-0-	-110	-0-	231	3			N	-0-					16
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					16
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					16
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					6
08	1023	N	701	-0-	-322	-0-	701	3			N	-0-					6
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					6
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					6
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	722	3	20	9	N	18					162
07	868	N	661	-0-	-207	-0-	649	3	12	9	N	11					173
08	1488	N	689	-0-	-799	-0-	689	3			N	-0-					173
09	750	N	445	-0-	-305	-0-	445	3			N	-0-					173
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					173
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					173

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
07	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	272	-0-	-268	-0-	272	3			N	-0-					-0-
07	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	158	-0-	-142	-0-	158	3			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
07	2480	X	2228	-0-	-252	-0-	2228	2			N	-0-					-0-
08	2480	X	419	-0-	-2061	-0-	419	2			N	-0-					-0-
09	2400	X	269	-0-	-2131	-0-	269	2			N	-0-					-0-
10	2480	X	566	-0-	-1914	-0-	566	2			N	-0-					-0-
11	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
07	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
08	2604	N	2141	-0-	-463	-0-	2141	2			N	-0-					-0-
09	1560	N	1308	-0-	-252	-0-	1308	2			N	-0-					-0-
10	1829	N	1049	-0-	-780	-0-	1049	2			N	-0-					-0-
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	328	-0-	-1022	-0-	328	2			N	-0-					2
07	930	N	250	-0-	-680	-0-	250	2			N	-0-					2
08	310	N	9	-0-	-301	-0-	9	2			N	-0-					2
09	330	N	281	-0-	-49	-0-	281	2			N	-0-					2
10	248	N	204	-0-	-44	-0-	204	2			N	-0-					2
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					2

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1207	-0-	-83	-0-	1207	2			N	-0-					-0-
07	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
08	1240	N	1040	-0-	-200	-0-	1040	2			N	-0-					-0-
09	1200	N	1057	-0-	-143	-0-	1057	2			N	-0-					-0-
10	1271	N	1106	-0-	-165	-0-	1106	2			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
10	930	N	659	-0-	-271	-0-	659	2			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	513	-0-	-177	-0-	513	2			N	-0-					112
07	1023	N	600	-0-	-423	-0-	600	2			N	-0-					112
08	682	N	450	-0-	-232	-0-	450	2			N	-0-					112
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					112
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					112
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	806	N	542	-0-	-264	-0-	542	2			N	-0-					-0-
08	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
09	600	N	316	-0-	-284	-0-	316	2			N	-0-					-0-
10	527	N	299	-0-	-228	-0-	299	2			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
07	279	N	193	-0-	-86	-0-	193	2			N	-0-					-0-
08	310	N	110	-0-	-200	-0-	110	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1709	-0-	-1	-0-	1709	2			N	-0-					25
07	2914	N	2033	-0-	-881	-0-	2033	2			N	-0-					25
08	2356	N	1895	-0-	-461	-0-	1895	2			N	-0-					25
09	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					25
10	2046	N	1135	-0-	-911	-0-	1135	2			N	-0-					25
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					25

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4729	-0-	1729	1729	136	1	4593	2	Y	-0-					17
07	3100	N	3929	-0-	829	2558	125	1	3804	2	Y	-0-					17
08	3100	N	2977	-0-	-123	2435	100	1	2877	2	Y	-0-					17
09	4517	X	2082	-0-	-2435	-0-	69	1	2013	2	Y	-0-					17
10	3007	X	2654	-0-	-353	-0-	88	1	2566	2	Y	-0-					17
11	2910	X	2098	-0-	-812	-0-	66	1	2032	2	Y	-0-					17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					182
07	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					182
08	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					182
09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					182
10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					182
11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	19	1	638	2	Y	-0-					95
07	641	N	641	-0-	-0-	-0-	20	1	621	2	Y	-0-					95
08	620	N	620	-0-	-0-	-0-	21	1	599	2	Y	-0-					95
09	660	N	658	-0-	-2	-0-	22	1	636	2	Y	-0-					95
10	651	N	610	-0-	-41	-0-	20	1	590	2	Y	-0-					95
11	811	N	811	-0-	-0-	-0-	25	1	786	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2067	N	2067	-0-	-0-	-0-	60	1	2007	2	Y	-0-					143
07	1667	N	1667	-0-	-0-	-0-	53	1	1614	2	Y	-0-					143
08	1497	N	1497	-0-	-0-	-0-	50	1	1447	2	Y	-0-					143
09	1366	N	1366	-0-	-0-	-0-	45	1	1321	2	Y	-0-					143
10	1224	N	1224	-0-	-0-	-0-	41	1	1183	2	Y	-0-					143
11	1466	N	1466	-0-	-0-	-0-	46	1	1420	2	Y	-0-					143

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2257	N	2257	-0-	-0-	-0-	65	1	2192	2	Y	-0-			-0-
07	743	N	743	-0-	-0-	-0-	24	1	719	2	Y	-0-			-0-
08	939	N	939	-0-	-0-	-0-	32	1	907	2	Y	-0-			-0-
09	1200	N	634	-0-	-566	-0-	21	1	613	2	Y	-0-			-0-
10	934	N	934	-0-	-0-	-0-	31	1	903	2	Y	-0-			-0-
11	956	N	956	-0-	-0-	-0-	30	1	926	2	Y	-0-			-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1740	N	227	-0-	-1513	-0-	7	1	220	2	Y	-0-			-0-
07	431	N	431	-0-	-0-	-0-	14	1	417	2	Y	-0-			-0-
08	250	N	250	-0-	-0-	-0-	8	1	242	2	Y	-0-			-0-
09	467	N	467	-0-	-0-	-0-	15	1	452	2	Y	-0-			-0-
10	434	N	399	-0-	-35	-0-	13	1	386	2	Y	-0-			-0-
11	451	N	451	-0-	-0-	-0-	14	1	437	2	Y	-0-			-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	41	1	1384	2	Y	-0-			-0-
07	1762	N	1762	-0-	-0-	-0-	56	1	1706	2	Y	-0-			-0-
08	1484	N	1484	-0-	-0-	-0-	50	1	1434	2	Y	-0-			-0-
09	1382	N	1382	-0-	-0-	-0-	46	1	1336	2	Y	-0-			-0-
10	1310	N	1310	-0-	-0-	-0-	44	1	1266	2	Y	-0-			-0-
11	1367	N	1367	-0-	-0-	-0-	43	1	1324	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4273	X	4273	-0-	-0-	-0-	123	1	4150	2	Y	-0-			-0-
07	3751	X	3081	-0-	-670	-0-	98	1	2983	2	Y	-0-			-0-
08	3503	X	3180	-0-	-323	-0-	107	1	3073	2	Y	-0-			-0-
09	4260	X	2839	-0-	-1421	-0-	94	1	2745	2	Y	-0-			-0-
10	4402	X	2623	-0-	-1779	-0-	87	1	2536	2	Y	-0-			-0-
11	4260	X	2874	-0-	-1386	-0-	90	1	2784	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3960	-0-	-360	-0-	114	1	3846	2	Y	-0-					-0-
07	5400	X	5400	-0-	-0-	-0-	172	1	5228	2	Y	-0-					-0-
08	5136	X	5136	-0-	-0-	-0-	173	1	4963	2	Y	-0-					-0-
09	4823	X	4823	-0-	-0-	-0-	160	1	4663	2	Y	-0-					-0-
10	4650	X	4361	-0-	-289	-0-	145	1	4216	2	Y	-0-					-0-
11	4500	X	3875	-0-	-625	-0-	121	1	3754	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	6876	-0-	-114	-0-	198	1	6678	2	Y	-0-					-0-
07	7223	X	5583	-0-	-1640	-0-	178	1	5405	2	Y	-0-					-0-
08	8331	X	8331	-0-	-0-	-0-	280	1	8051	2	Y	-0-					-0-
09	7669	X	7669	-0-	-0-	-0-	254	1	7415	2	Y	-0-					-0-
10	7099	X	6108	-0-	-991	-0-	203	1	5905	2	Y	-0-					-0-
11	8070	X	5983	-0-	-2087	-0-	187	1	5796	2	Y	-0-					-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	X	2043	-0-	-0-	-0-	59	1	1984	2	Y	-0-					-0-
07	2839	X	2839	-0-	-0-	-0-	90	1	2749	2	Y	-0-					-0-
08	3567	X	3567	-0-	-0-	-0-	120	1	3447	2	Y	-0-					-0-
09	2110	X	2110	-0-	-0-	-0-	70	1	2040	2	Y	-0-					-0-
10	2852	X	1374	-0-	-1478	-0-	46	1	1328	2	Y	-0-					-0-
11	3450	X	1103	-0-	-2347	-0-	35	1	1068	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2202	N	2202	-0-	-0-	-0-	63	1	2139	2	Y	-0-					-0-
07	1737	N	1737	-0-	-0-	-0-	55	1	1682	2	Y	-0-					-0-
08	1418	N	1418	-0-	-0-	-0-	48	1	1370	2	Y	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	46	1	1334	2	Y	-0-					-0-
10	1369	N	1369	-0-	-0-	-0-	46	1	1323	2	Y	-0-					-0-
11	1700	N	1700	-0-	-0-	-0-	53	1	1647	2	Y	-0-					-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3034	-0-	34	34	87	1	2947	2	Y	-0-					-0-
07	2425	N	2391	-0-	-34	-0-	76	1	2315	2	Y	-0-					-0-
08	1315	N	1315	-0-	-0-	-0-	44	1	1271	2	Y	-0-					-0-
09	2670	X	1333	-0-	-1337	-0-	44	1	1289	2	Y	-0-					-0-
10	2759	X	1135	-0-	-1624	-0-	38	1	1097	2	Y	-0-					-0-
11	2670	X	1697	-0-	-973	-0-	53	1	1644	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3516	-0-	516	516	101	1	3415	2	Y	-0-					-0-
07	2495	N	1979	-0-	-516	-0-	63	1	1916	2	Y	-0-					-0-
08	1630	N	1630	-0-	-0-	-0-	55	1	1575	2	Y	-0-					-0-
09	1710	X	1642	-0-	-68	-0-	54	1	1588	2	Y	-0-					-0-
10	2159	X	2159	-0-	-0-	-0-	72	1	2087	2	Y	-0-					-0-
11	1710	X	1641	-0-	-69	-0-	51	1	1590	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5354	X	5354	-0-	-0-	-0-	154	1	5200	2	Y	-0-					-0-
07	3680	X	3680	-0-	-0-	-0-	117	1	3563	2	Y	-0-					-0-
08	2163	X	2163	-0-	-0-	-0-	73	1	2090	2	Y	-0-					-0-
09	2268	X	2268	-0-	-0-	-0-	75	1	2193	2	Y	-0-					-0-
10	1845	X	1845	-0-	-0-	-0-	61	1	1784	2	Y	-0-					-0-
11	2152	X	2152	-0-	-0-	-0-	67	1	2085	2	Y	-0-					-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2815	N	2815	-0-	-0-	-0-	81	1	2734	2	Y	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	53	1	1618	2	Y	-0-					-0-
08	1602	N	1602	-0-	-0-	-0-	54	1	1548	2	Y	-0-					-0-
09	1275	N	1275	-0-	-0-	-0-	42	1	1233	2	Y	-0-					-0-
10	1240	N	865	-0-	-375	-0-	29	1	836	2	Y	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	41	1	1263	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	43	1	1459	2	Y	-0-					-0-
07	403	N	311	-0-	-92	-0-	10	1	301	2	Y	-0-					-0-
08	367	N	367	-0-	-0-	-0-	12	1	355	2	Y	-0-					-0-
09	1500	N	403	-0-	-1097	-0-	13	1	390	2	Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	14	1	406	2	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	13	1	407	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3357	-0-	357	357	97	1	3260	2	Y	-0-					-0-
07	3100	N	2804	-0-	-296	61	89	1	2715	2	Y	-0-					-0-
08	2271	N	2210	-0-	-61	-0-	74	1	2136	2	Y	-0-					-0-
09	2370	X	2004	-0-	-366	-0-	66	1	1938	2	Y	-0-					-0-
10	2449	X	1965	-0-	-484	-0-	65	1	1900	2	Y	-0-					-0-
11	2370	X	1794	-0-	-576	-0-	56	1	1738	2	Y	-0-					-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2653	X	2653	-0-	-0-	-0-	76	1	2577	2	Y	-0-					-0-
07	1891	X	1366	-0-	-525	-0-	43	1	1323	2	Y	-0-					-0-
08	3163	X	3163	-0-	-0-	-0-	106	1	3057	2	Y	-0-					-0-
09	2918	X	2918	-0-	-0-	-0-	97	1	2821	2	Y	-0-					-0-
10	2728	X	2726	-0-	-2	-0-	91	1	2635	2	Y	-0-					-0-
11	3060	X	2853	-0-	-207	-0-	89	1	2764	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4835	X	4835	-0-	-0-	-0-	139	1	4696	2	Y	-0-					-0-
07	2862	X	2862	-0-	-0-	-0-	91	1	2771	2	Y	-0-					-0-
08	2879	N	2879	-0-	-0-	-0-	97	1	2782	2	Y	-0-					-0-
09	2460	X	2390	-0-	-70	-0-	79	1	2311	2	Y	-0-					-0-
10	2542	X	2395	-0-	-147	-0-	80	1	2315	2	Y	-0-					-0-
11	3236	X	3236	-0-	-0-	-0-	101	1	3135	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

06	860	N	860	-0-	-0-	-0-	25	1	835	2	Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	17	1	512	2	Y	-0-					-0-
08	800	N	800	-0-	-0-	-0-	27	1	773	2	Y	-0-					-0-
09	1509	N	1509	-0-	-0-	-0-	50	1	1459	2	Y	-0-					-0-
10	1842	N	1842	-0-	-0-	-0-	61	1	1781	2	Y	-0-					-0-
11	1740	N	1740	-0-	-0-	-0-	54	1	1686	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

06	1503	X	1503	-0-	-0-	-0-	43	1	1460	2	Y	-0-					-0-
07	1782	X	1782	-0-	-0-	-0-	57	1	1725	2	Y	-0-					-0-
08	2123	X	2123	-0-	-0-	-0-	71	1	2052	2	Y	-0-					-0-
09	1500	X	852	-0-	-648	-0-	28	1	824	2	Y	-0-					-0-
10	1767	X	828	-0-	-939	-0-	28	1	800	2	Y	-0-					-0-
11	2040	X	844	-0-	-1196	-0-	26	1	818	2	Y	-0-					-0-

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

06	3750	X	3750	-0-	-0-	-0-	108	1	3642	2	Y	-0-					29
07	3055	X	3055	-0-	-0-	-0-	97	1	2958	2	Y	-0-					29
08	2106	X	2106	-0-	-0-	-0-	71	1	2035	2	Y	-0-					29
09	3750	X	1609	-0-	-2141	-0-	53	1	1556	2	Y	-0-					29
10	3875	X	1849	-0-	-2026	-0-	62	1	1787	2	Y	-0-					29
11	3750	X	1976	-0-	-1774	-0-	62	1	1914	2	Y	-0-					29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

06	2430	X	2200	-0-	-230	-0-	63	1	2137	2	Y	-0-					-0-
07	2511	X	1904	-0-	-607	-0-	61	1	1843	2	Y	-0-					-0-
08	1364	X	1244	-0-	-120	-0-	42	1	1202	2	Y	-0-					-0-
09	2190	X	1322	-0-	-868	-0-	44	1	1278	2	Y	-0-					-0-
10	2263	X	925	-0-	-1338	-0-	31	1	894	2	Y	-0-					-0-
11	2190	X	774	-0-	-1416	-0-	24	1	750	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

06	1927	X	1927	-0-	-0-	-0-	1927	2			Y	-0-					-0-
07	1485	X	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
08	1287	X	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
09	1920	X	693	-0-	-1227	-0-	693	2			Y	-0-					-0-
10	1984	X	1189	-0-	-795	-0-	1189	2			Y	-0-					-0-
11	1920	X	1221	-0-	-699	-0-	1221	2			Y	-0-					-0-

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

06	1754	X	1754	-0-	-0-	-0-	51	1	1703	2	Y	-0-					-0-
07	1813	X	1813	-0-	-0-	-0-	58	1	1755	2	Y	-0-					-0-
08	1642	X	1642	-0-	-0-	-0-	55	1	1587	2	Y	-0-					-0-
09	1740	X	1177	-0-	-563	-0-	39	1	1138	2	Y	-0-					-0-
10	1798	X	1269	-0-	-529	-0-	42	1	1227	2	Y	-0-					-0-
11	1740	X	1239	-0-	-501	-0-	39	1	1200	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5042	X	5042	-0-	-0-	-0-	145	1	4897	2	Y	-0-					-0-
07	4773	X	4773	-0-	-0-	-0-	152	1	4621	2	Y	-0-					-0-
08	5099	X	5099	-0-	-0-	-0-	171	1	4928	2	Y	-0-					-0-
09	4558	X	4558	-0-	-0-	-0-	151	1	4407	2	Y	-0-					-0-
10	4378	X	4378	-0-	-0-	-0-	146	1	4232	2	Y	-0-					-0-
11	4551	X	4551	-0-	-0-	-0-	142	1	4409	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

06	5235	X	5235	-0-	-0-	-0-	151	1	5084	2	Y	-0-					-0-
07	3641	X	3641	-0-	-0-	-0-	116	1	3525	2	Y	-0-					-0-
08	2409	X	2409	-0-	-0-	-0-	81	1	2328	2	Y	-0-					-0-
09	3300	X	1540	-0-	-1760	-0-	51	1	1489	2	Y	-0-					-0-
10	3410	X	1692	-0-	-1718	-0-	56	1	1636	2	Y	-0-					-0-
11	3300	X	2035	-0-	-1265	-0-	64	1	1971	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

06	4172	X	4172	-0-	-0-	-0-	120	1	4052	2	Y	-0-					-0-
07	3844	X	3744	-0-	-100	-0-	119	1	3625	2	Y	-0-					-0-
08	3590	X	3590	-0-	-0-	-0-	121	1	3469	2	Y	-0-					-0-
09	4170	X	3437	-0-	-733	-0-	114	1	3323	2	Y	-0-					-0-
10	4309	X	3659	-0-	-650	-0-	122	1	3537	2	Y	-0-					-0-
11	4170	X	3777	-0-	-393	-0-	118	1	3659	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

06	3000	N	3496	-0-	496	496	101	1	3395	2	Y	-0-					-0-
07	2895	N	2399	-0-	-496	-0-	76	1	2323	2	Y	-0-					-0-
08	2002	N	2002	-0-	-0-	-0-	67	1	1935	2	Y	-0-					-0-
09	2400	X	1653	-0-	-747	-0-	55	1	1598	2	Y	-0-					-0-
10	2480	X	1675	-0-	-805	-0-	56	1	1619	2	Y	-0-					-0-
11	2400	X	1431	-0-	-969	-0-	45	1	1386	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

06	1324	N	1324	-0-	-0-	-0-	38	1	1286	2	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	10	1	317	2	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	6	1	187	2	Y	-0-					-0-
09	1320	N	204	-0-	-1116	-0-	7	1	197	2	Y	-0-					-0-
10	341	N	158	-0-	-183	-0-	5	1	153	2	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	6	1	180	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

06	1425	N	1425	-0-	-0-	-0-	41	1	1384	2	Y	-0-					-0-
07	527	N	511	-0-	-16	-0-	16	1	495	2	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	9	1	273	2	Y	-0-					-0-
09	1440	N	452	-0-	-988	-0-	15	1	437	2	Y	-0-					-0-
10	496	N	390	-0-	-106	-0-	13	1	377	2	Y	-0-					-0-
11	270	N	261	-0-	-9	-0-	8	1	253	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

06	1313	N	1313	-0-	-0-	-0-	38	1	1275	2	Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	19	1	574	2	Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	13	1	369	2	Y	-0-					-0-
09	510	N	420	-0-	-90	-0-	14	1	406	2	Y	-0-					-0-
10	527	N	364	-0-	-163	-0-	12	1	352	2	Y	-0-					-0-
11	431	N	431	-0-	-0-	-0-	14	1	417	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6416	-0-	-844	-0-	185	1	6231	2	Y	-0-					1
07	7502	X	6064	-0-	-1438	-0-	193	1	5871	2	Y	-0-					1
08	6510	X	5143	-0-	-1367	-0-	173	1	4970	2	Y	-0-					1
09	6420	X	4456	-0-	-1964	-0-	148	1	4308	2	Y	-0-					1
10	6634	X	5086	-0-	-1548	-0-	169	1	4917	2	Y	-0-					1
11	6420	X	3496	-0-	-2924	-0-	109	1	3387	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1680	-0-	-0-	-0-	48	1	1632	2	Y	-0-					-0-
07	2496	N	2496	-0-	-0-	-0-	79	1	2417	2	Y	-0-					-0-
08	2287	N	2287	-0-	-0-	-0-	77	1	2210	2	Y	-0-					-0-
09	2544	N	2544	-0-	-0-	-0-	84	1	2460	2	Y	-0-					-0-
10	2283	N	2283	-0-	-0-	-0-	76	1	2207	2	Y	-0-					-0-
11	2140	N	2140	-0-	-0-	-0-	67	1	2073	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3122	X	3122	-0-	-0-	-0-	90	1	3032	2	Y	-0-					-0-
07	3423	X	3423	-0-	-0-	-0-	109	1	3314	2	Y	-0-					-0-
08	3847	X	3847	-0-	-0-	-0-	129	1	3718	2	Y	-0-					-0-
09	3459	X	3459	-0-	-0-	-0-	115	1	3344	2	Y	-0-					-0-
10	3410	X	3296	-0-	-114	-0-	110	1	3186	2	Y	-0-					-0-
11	3600	X	1909	-0-	-1691	-0-	60	1	1849	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2165	N	2165	-0-	-0-	-0-	62	1	2103	2	Y	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	45	1	1376	2	Y	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	36	1	1034	2	Y	-0-					-0-
09	1980	N	1563	-0-	-417	-0-	52	1	1511	2	Y	-0-					-0-
10	1457	N	1457	-0-	-0-	-0-	48	1	1409	2	Y	-0-					-0-
11	1757	N	1757	-0-	-0-	-0-	55	1	1702	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4296	X	4296	-0-	-0-	-0-	124	1	4172	2	Y	-0-					-0-
07	4162	X	4162	-0-	-0-	-0-	132	1	4030	2	Y	-0-					-0-
08	2478	X	2478	-0-	-0-	-0-	83	1	2395	2	Y	-0-					-0-
09	3600	X	2090	-0-	-1510	-0-	69	1	2021	2	Y	-0-					-0-
10	3720	X	2210	-0-	-1510	-0-	74	1	2136	2	Y	-0-					-0-
11	3600	X	2649	-0-	-951	-0-	83	1	2566	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	18	-0-	-132	-0-	1	1	17	2	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	2	1	73	2	Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	8	1	236	2	Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	12	1	336	2	Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	12	1	334	2	Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	11	1	348	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3243	X	3243	-0-	-0-	-0-	93	1	3150	2	Y	-0-					48
07	3901	X	3901	-0-	-0-	-0-	124	1	3777	2	Y	-0-					48
08	3767	X	3767	-0-	-0-	-0-	127	1	3640	2	Y	-0-					48
09	3284	X	3284	-0-	-0-	-0-	109	1	3175	2	Y	-0-					48
10	4288	X	4288	-0-	-0-	-0-	143	1	4145	2	Y	-0-					48
11	4467	X	4467	-0-	-0-	-0-	140	1	4327	2	Y	-0-					48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3695	X	3695	-0-	-0-	-0-	106	1	3589	2	Y	-0-					-0-
07	2077	X	1925	-0-	-152	-0-	61	1	1864	2	Y	-0-					-0-
08	4696	X	4696	-0-	-0-	-0-	158	1	4538	2	Y	-0-					-0-
09	3633	X	3633	-0-	-0-	-0-	120	1	3513	2	Y	-0-					-0-
10	3763	X	3763	-0-	-0-	-0-	125	1	3638	2	Y	-0-					-0-
11	3680	X	3680	-0-	-0-	-0-	115	1	3565	2	Y	-0-					-0-

VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1					14
07	589	N	523	-0-	-66	-0-	522	2	1	9	N	1					15
08	434	N	416	-0-	-18	-0-	415	2	1	9	N	1					16
09	657	N	657	-0-	-0-	-0-	656	2	1	9	N	1					17
10	527	N	437	-0-	-90	-0-	436	2	1	9	N	1					18
*11	414	N	414	-0-	-0-	-0-	413	2	1	9	N	1					19

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

06	7	N	2	-0-	-5	-0-	2	2			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	9	N	-0-	-0-	-9	-0-					N	-0-					1
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					1
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
*11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					1

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

06	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
11	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

06	390	N	301	-0-	-89	-0-	294	2	7	9	Y	6					46
07	573	N	573	-0-	-0-	-0-	569	2	4	9	Y	4	29	1			21
08	685	N	685	-0-	-0-	-0-	683	2	2	9	Y	2					23
09	779	N	779	-0-	-0-	-0-	776	2	3	9	Y	3					26
10	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					26
11	660	N	629	-0-	-31	-0-	629	2			Y	-0-					26

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

06	3270	X	1201	-0-	-2069	-0-	1175	2	26	9	Y	24					180
07	3379	X	3201	-0-	-178	-0-	3178	2	23	9	Y	21	116	1			85
08	3824	X	3824	-0-	-0-	-0-	3813	2	11	9	Y	10					95
09	3653	X	3653	-0-	-0-	-0-	3639	2	14	9	Y	13					108
10	2784	X	2784	-0-	-0-	-0-	2783	2	1	9	Y	1					109
11	2708	X	2708	-0-	-0-	-0-	2705	2	3	9	Y	3					112

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

06	360	N	198	-0-	-162	-0-	194	2	4	9	Y	4					46
07	553	N	553	-0-	-0-	-0-	549	2	4	9	Y	4	29	1			21
08	783	N	783	-0-	-0-	-0-	781	2	2	9	Y	2					23
09	648	N	648	-0-	-0-	-0-	646	2	2	9	Y	2					25
10	555	N	555	-0-	-0-	-0-	554	2	1	9	Y	1					26
11	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					26

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	35	2	1	9	Y	1					8
07	107	N	107	-0-	-0-	-0-	106	2	1	9	Y	1	5	1			4
08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					4
09	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					4
10	142	N	142	-0-	-0-	-0-	141	2	1	9	Y	1					5
11	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					5

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

06	180	N	2	-0-	-178	-0-	2	2			N	-0-					2
07	62	N	-0-	-0-	-62	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					2
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

06	240	N	176	-0-	-64	-0-	176	2			N	-0-					11
07	310	N	269	-0-	-41	-0-	269	2			N	-0-					11
08	310	N	288	-0-	-22	-0-	288	2			N	-0-					11
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					11
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					11
11	270	N	186	-0-	-84	-0-	186	2			N	-0-					11

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

06	210	N	2	-0-	-208	-0-	2	2			N	-0-					4
07	93	N	-0-	-0-	-93	-0-					N	-0-					4
08	11	N	-0-	-0-	-11	-0-					N	-0-					4
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					4
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	11	N	-0-	-0-	-11	-0-					N	-0-					7
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					7
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					7
*11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					7

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					9
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
09	180	N	92	-0-	-88	-0-	92	2			Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
11	180	N	110	-0-	-70	-0-	110	2			Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	437	-0-	-13	-0-	437	2			Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			Y	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
09	450	N	382	-0-	-68	-0-	382	2			Y	-0-					-0-
10	465	N	421	-0-	-44	-0-	421	2			Y	-0-					-0-
11	420	N	413	-0-	-7	-0-	413	2			Y	-0-					-0-

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	103	-0-	-77	-0-	103	2			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					38
07	248	N	-0-	-0-	-248	-0-					N	-0-					38
08	248	N	6	-0-	-242	-0-	6	2			N	-0-					38
09	240	N	21	-0-	-219	-0-	21	2			N	-0-					38
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					38
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					38

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF. 11046 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF. 10542 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1956	N	1956	-0-	-0-	-0-	21 168	1 9	1767	2	N	153	187	1	10	8	48
07	1958	N	1958	-0-	-0-	-0-	24 2	1 9	1932	2	N	2					50
08	1829	N	1829	-0-	-0-	-0-	21 14	1 9	1794	2	N	13					63
09	1620	N	1618	-0-	-2	-0-	21 10	1 9	1587	2	N	9	7	8			65
10	1862	N	1862	-0-	-0-	-0-	20 178	1 9	1664	2	N	162	188	1			39
*11	1673	N	1673	-0-	-0-	-0-	86 13	1 9	1574	2	N	12	25	7	12	8	14

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF. 10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	3	1	258	2	N	-0-					55
07	422	N	422	-0-	-0-	-0-	5	1	417	2	N	-0-					55
08	394	N	394	-0-	-0-	-0-	5	1	389	2	N	-0-					55
*09	332	N	332	-0-	-0-	-0-	4	1	328	2	N	-0-	55	7			-0-
*10	434	N	375	-0-	-59	-0-	4	1	371	2	N	-0-					-0-
*11	390	N	182	-0-	-208	-0-	9	1	173	2	N	-0-					-0-

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF. 10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1314	-0-	-66	-0-	46	1	1268	2	N	-0-					112
07	1437	N	1437	-0-	-0-	-0-	49	1	1388	2	N	-0-					112
08	1395	N	1362	-0-	-33	-0-	47	1	1315	2	N	-0-					112
*09	1320	N	1245	-0-	-75	-0-	46	1	1199	2	N	-0-	112	7			-0-
*10	1438	N	1438	-0-	-0-	-0-	48	1	1390	2	N	-0-					-0-
*11	1478	N	1478	-0-	-0-	-0-	105	1	1373	2	N	-0-					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	700	-0-	-140	-0-	8	1	692	2	N	-0-					17
07	868	N	753	-0-	-115	-0-	9	1	744	2	N	-0-					17
08	806	N	653	-0-	-153	-0-	8	1	645	2	N	-0-					17
09	690	N	591	-0-	-99	-0-	8	1	583	2	N	-0-					17
10	744	N	652	-0-	-92	-0-	8	1	644	2	N	-0-					17
*11	773	N	773	-0-	-0-	-0-	36	1	668	2	N	63					80
							69	9									

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

06	3258	X	3258	-0-	-0-	-0-	39	1	3213	2	N	5	5	8			205
							6	9									
07	3056	X	3056	-0-	-0-	-0-	37	1	3019	2	N	-0-					205
08	3503	X	3503	-0-	-0-	-0-	41	1	3452	2	N	9					214
							10	9									
09	3149	X	3149	-0-	-0-	-0-	40	1	3105	2	N	4	4	8			214
							4	9									
10	3515	X	3515	-0-	-0-	-0-	42	1	3473	2	N	-0-					214
*11	3084	X	3084	-0-	-0-	-0-	158	1	2896	2	N	27	180	1	9	8	52
							30	9									

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	-0-	9	1	710	2	N	-0-					148
07	924	N	924	-0-	-0-	-0-	11	1	913	2	N	-0-					148
08	1143	N	1143	-0-	-0-	-0-	14	1	1129	2	N	-0-					148
09	1401	N	1401	-0-	-0-	-0-	18	1	1383	2	N	-0-					148
10	1782	N	1782	-0-	-0-	-0-	21	1	1761	2	N	-0-					148
*11	1748	N	1748	-0-	-0-	-0-	90	1	1658	2	N	-0-					-0-

BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1577	-0-	-13	-0-	19	1	1554	2	N	4	4	8			126
							4	9									
07	1736	N	1728	-0-	-8	-0-	21	1	1707	2	N	-0-					126
08	1768	N	1768	-0-	-0-	-0-	21	1	1747	2	N	-0-					126
09	1590	N	1583	-0-	-7	-0-	20	1	1556	2	N	6	4	8			128
							7	9									
10	1812	N	1812	-0-	-0-	-0-	20	1	1695	2	N	88	85	1			131
							97	9									
*11	1797	N	1797	-0-	-0-	-0-	92	1	1695	2	N	9	9	8			-0-
							10	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1676	-0-	-34	-0-	20	1	1656	2	N	-0-					172
07	2013	N	2013	-0-	-0-	-0-	24	1	1989	2	N	-0-					172
08	1897	N	1897	-0-	-0-	-0-	22	1	1875	2	N	-0-					172
09	1727	N	1727	-0-	-0-	-0-	22	1	1705	2	N	-0-					172
10	1933	N	1933	-0-	-0-	-0-	23	1	1910	2	N	-0-					172
*11	1984	N	1984	-0-	-0-	-0-	101	1	1844	2	N	35	184	1	1	8	22
							39	9									

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-	-2	-0-	5	1	413	2	N	-0-					8
07	462	N	462	-0-	-0-	-0-	6	1	456	2	N	-0-					8
08	443	N	443	-0-	-0-	-0-	5	1	438	2	N	-0-					8
09	420	N	404	-0-	-16	-0-	5	1	399	2	N	-0-					8
10	465	N	454	-0-	-11	-0-	5	1	449	2	N	-0-					8
*11	465	N	465	-0-	-0-	-0-	24	1	441	2	N	-0-					-0-

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	5	1	426	2	N	-0-					199
07	467	N	467	-0-	-0-	-0-	6	1	461	2	N	-0-					199
08	438	N	438	-0-	-0-	-0-	5	1	433	2	N	-0-					199
09	541	N	541	-0-	-0-	-0-	7	1	534	2	N	-0-					199
10	488	N	488	-0-	-0-	-0-	6	1	482	2	N	-0-					199
*11	692	N	692	-0-	-0-	-0-	36	1	656	2	N	-0-					-0-

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	7					N	-0-					15
07	14B DENY		-0-	-0-	-0-	7					N	-0-					15
08	14B DENY		-0-	-0-	-0-	7					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	7					N	-0-					15
*10	14B2 EXT		-0-	-0-	-0-	7					N	-0-					15
11	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
07	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
08	279	N	245	-0-	-34	B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
10	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
07	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
08	124	N	107	-0-	-17	B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-	-8	B	-0-	112	2			N	-0-					-0-
10	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
07	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
08	341	N	302	-0-	-39	B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
10	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
11	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	849	-0-	849	16427	849	2			N	-0-					-0-
07	SWR	10	845	-0-	845	17272	845	2			N	-0-					-0-
08	SWR	10	822	-0-	822	18094	822	2			N	-0-					-0-
09	SWR	10	845	-0-	845	18939	845	2			N	-0-					-0-
10	SWR	10	914	-0-	914	19853	914	2			N	-0-					-0-
11	SWR	10	947	-0-	947	20800	947	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
10	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
07	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
08	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
09	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
10	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
07	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	900	N	875	-0-	-25	-0-	875	2			N	-0-					-0-
10	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
11	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
10	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
11	480	N	457	-0-	-23	-0-	457	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-
08	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-
09	960	N	957	-0-	-3	-0-	957	2			N	-0-					-0-
10	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345

INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

06	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
07	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
08	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
09	900	N	814	-0-	-86	-0-	814	2			N	-0-					-0-
10	899	N	807	-0-	-92	-0-	807	2			N	-0-					-0-
11	870	N	762	-0-	-108	-0-	762	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
11	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	2		N	-0-			-0-
07	461	N	461	-0-	-0-	-0-	461	2		N	-0-			-0-
08	471	N	471	-0-	-0-	-0-	471	2		N	-0-			-0-
09	458	N	458	-0-	-0-	-0-	458	2		N	-0-			-0-
10	457	N	457	-0-	-0-	-0-	457	2		N	-0-			-0-
11	439	N	439	-0-	-0-	-0-	439	2		N	-0-			-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/25/2024

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

06	716	N	716	-0-	-0-	-0-	716	2		N	-0-			-0-
07	1214	N	1214	-0-	-0-	-0-	1214	2		N	-0-			-0-
08	1042	N	1042	-0-	-0-	-0-	1042	2		N	-0-			-0-
09	660	N	596	-0-	-64	-0-	596	2		N	-0-			-0-
10	682	N	472	-0-	-210	-0-	472	2		N	-0-			-0-
11	660	N	446	-0-	-214	-0-	446	2		N	-0-			-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

06	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	6518	-0-	-1672	-0-	1368	1	5150	2	N	-0-					17
07	8463	X	7349	-0-	-1114	-0-	1330	1	6019	2	N	-0-					17
08	7812	X	7365	-0-	-447	-0-	1356	1	6008	2	N	1					18
							1	9									
09	7560	X	7453	-0-	-107	-0-	1341	1	6112	2	N	-0-	6	1			12
10	8082	X	8082	-0-	-0-	-0-	1354	1	6728	2	N	-0-					12
11	7255	X	7255	-0-	-0-	-0-	1324	1	5923	2	N	7	6	1			13
							8	9									

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	959	-0-	-241	-0-	41	1	918	2	N	-0-					50
07	1240	N	1059	-0-	-181	-0-	55	1	1004	2	N	-0-					50
08	1147	N	1065	-0-	-82	-0-	52	1	1013	2	N	-0-					50
09	1015	N	1015	-0-	-0-	-0-	50	1	965	2	N	-0-					50
10	1123	N	1123	-0-	-0-	-0-	51	1	1072	2	N	-0-					50
11	1020	N	937	-0-	-83	-0-	52	1	885	2	N	-0-					50

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
08	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
09	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. //CONT.// 090870
OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4068	-0-	-192	-0-	4068	2			N	-0-					-0-
07	4402	X	4148	-0-	-254	-0-	4148	2			N	-0-					-0-
08	4402	X	4103	-0-	-299	-0-	4103	2			N	-0-					-0-
09	4260	X	3940	-0-	-320	-0-	3940	2			N	-0-					-0-
10	4216	X	3842	-0-	-374	-0-	3842	2			N	-0-					-0-
11	4080	X	3048	-0-	-1032	-0-	3048	2			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 2 RRCID -> 295039 COMPL. DATE 06/16/2023 TOTAL DEPTH 6180 PERF. 5821 - 5833

06	5760	X	4753	-0-	-1007	-0-	4753	2			N	-0-					-0-
07	5735	X	4644	-0-	-1091	-0-	4644	2			N	-0-					-0-
08	5301	X	4500	-0-	-801	-0-	4500	2			N	-0-					-0-
09	5070	X	4152	-0-	-918	-0-	4152	2			N	-0-					-0-
10	5053	X	4166	-0-	-887	-0-	4166	2			N	-0-					-0-
11	4740	X	3817	-0-	-923	-0-	3817	2			N	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
10	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
11	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1153	-0-	-17	-0-	1153	2			N	-0-					-0-
07	1271	N	1159	-0-	-112	-0-	1159	2			N	-0-					-0-
08	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
09	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1405	-0-	-275	-0-	1405	2			N	-0-					-0-
07	1612	N	1292	-0-	-320	-0-	1292	2			N	-0-					-0-
08	1643	N	1377	-0-	-266	-0-	1377	2			N	-0-					-0-
09	1410	N	1382	-0-	-28	-0-	1382	2			N	-0-					-0-
10	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
11	1320	N	1263	-0-	-57	-0-	1263	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
08	713	N	708	-0-	-5	-0-	708	2			Y	-0-					-0-
09	690	N	689	-0-	-1	-0-	689	2			Y	-0-					-0-
10	713	N	712	-0-	-1	-0-	712	2			Y	-0-					-0-
11	690	N	580	-0-	-110	-0-	580	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
09	1320	N	1255	-0-	-65	-0-	1255	2			N	-0-					-0-
10	1209	N	1206	-0-	-3	-0-	1206	2			N	-0-					-0-
11	1260	N	1165	-0-	-95	-0-	1165	2			N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
10	279	N	196	-0-	-83	-0-	196	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
08	1302	N	1181	-0-	-121	-0-	1181	3			N	-0-					-0-
09	1200	N	1067	-0-	-133	-0-	1067	3			N	-0-					-0-
10	1271	N	1107	-0-	-164	-0-	1107	3			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. //CONT.// 090870
GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3608	-0-	-292	-0-	3608	2			N	-0-					-0-
07	4030	X	3583	-0-	-447	-0-	3583	2			N	-0-					-0-
08	3906	X	3632	-0-	-274	-0-	3632	2			N	-0-					-0-
09	3690	X	3346	-0-	-344	-0-	3346	2			N	-0-					-0-
10	3782	X	3387	-0-	-395	-0-	3387	2			N	-0-					-0-
11	3600	X	3229	-0-	-371	-0-	3229	2			N	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					11
07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					11
08	758	N	758	-0-	-0-	-0-	758	2			N	-0-					11
09	819	N	819	-0-	-0-	-0-	819	2			N	-0-					11
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					11
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1389	-0-	-51	-0-	1389	2			N	-0-					-0-
07	1457	N	1419	-0-	-38	-0-	1419	2			N	-0-					-0-
08	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					-0-
09	1380	N	1287	-0-	-93	-0-	1287	2			N	-0-					-0-
10	1426	N	1242	-0-	-184	-0-	1242	2			N	-0-					-0-
11	1350	N	1224	-0-	-126	-0-	1224	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
08	496	N	411	-0-	-85	-0-	411	2			N	-0-					-0-
09	480	N	404	-0-	-76	-0-	404	2			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
08	1333	N	1332	-0-	-1	-0-	1332	2			N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
10	1333	N	1332	-0-	-1	-0-	1332	2			N	-0-					-0-
11	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
08	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060

INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	155	N	33	-0-	-122	-0-	33	2			N	-0-					-0-
09	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-
10	155	N	35	-0-	-120	-0-	35	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-
07	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
09	750	N	727	-0-	-23	-0-	727	2			N	-0-					-0-
10	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
08	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
09	960	N	945	-0-	-15	-0-	945	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

06	4410	X	3943	-0-	-467	-0-	3943	2			N	-0-					-0-
07	4557	X	3918	-0-	-639	-0-	3918	2			N	-0-					-0-
08	4371	X	3700	-0-	-671	-0-	3700	2			N	-0-					-0-
09	4170	X	3457	-0-	-713	-0-	3457	2			N	-0-					-0-
10	4154	X	3571	-0-	-583	-0-	3571	2			N	-0-					-0-
11	3930	X	3395	-0-	-535	-0-	3395	2			N	-0-					-0-

360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) //CONT.// 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF. 15484 - 15547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

06	1638	N	1638	-0-	-0-	-0-	1625	3	13	9	Y	12					58
07	3100	N	3656	-0-	556	556	3656	3			Y	-0-					58
08	3100	N	2690	-0-	-410	146	2680	3	10	9	Y	9					67
09	3000	N	3059	-0-	59	205	3049	3	10	9	Y	9					76
10	0	N	NO RPT	-0-	-0-	205					Y	NO RPT					76
11	1740	X	NO RPT	-0-	-1740	-0-					Y	NO RPT					76

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOWLER 'A' WELL #: 1 RRCID -> 295567 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	X	101	-0-	-55	-0-	101	2			Y	-0-					-0-
07	48	X	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	25					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2123	-0-	-337	-0-	2123	2			Y	-0-					-0-
07	2480	N	2407	-0-	-73	-0-	2407	2			Y	-0-					-0-
08	2449	N	2404	-0-	-45	-0-	2404	2			Y	-0-					-0-
09	2314	N	2314	-0-	-0-	-0-	2314	2			Y	-0-					-0-
10	2418	N	1828	-0-	-590	-0-	1828	2			Y	-0-					-0-
11	2340	N	1911	-0-	-429	-0-	1911	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	X	4	-0-	-82	-0-	4	2			Y	-0-					-0-
07	34	X	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	15	2	28	9	Y	25					25
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					25

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					1
07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					3
07	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					3
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					3
09	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	572	3	2	9	Y	2			4
07	782	N	782	-0-	-0-	-0-	782	3			Y	-0-			4
08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-			4
09	696	N	696	-0-	-0-	-0-	696	3			Y	-0-			4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			4

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			3
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-			3
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-			3
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-			3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			3
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			3

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			3
07	19	N	19	-0-	-0-	-0-	19	3			Y	-0-			3
08	111	N	111	-0-	-0-	-0-	111	3			Y	-0-			3
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-			3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			3
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			3

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	169	3	2	9	Y	2			20
07	183	N	183	-0-	-0-	-0-	183	3			Y	-0-			20
08	91	N	91	-0-	-0-	-0-	91	3			Y	-0-			20
09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-			20
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			20
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			20

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	386	3	1	9	Y	1			26
07	783	N	783	-0-	-0-	-0-	782	3	1	9	Y	1			27
08	450	N	450	-0-	-0-	-0-	449	3	1	9	Y	1			28
09	704	N	704	-0-	-0-	-0-	703	3	1	9	Y	1			29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			29
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			29

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		5	-0-	5	5	5	3			Y	-0-			-0-
09	T. A.		10	-0-	10	15	10	3			Y	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	15					Y	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	15					Y	NO RPT			-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

06	849	N	849	-0-	-0-	-0-	846	3	3	9	Y	3					36
07	1046	N	1046	-0-	-0-	-0-	1043	3	3	9	Y	3					39
08	687	N	687	-0-	-0-	-0-	685	3	2	9	Y	2					41
09	931	N	931	-0-	-0-	-0-	929	3	2	9	Y	2					43
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

06	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					3
07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					3
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					3
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

06	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					59
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					59
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					59
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					59
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

06	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					21
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					21
08	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					21
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					21
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
07	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					1
08	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
09	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	322	3	1	9	Y	1					19
07	300	N	300	-0-	-0-	-0-	299	3	1	9	Y	1					20
08	914	N	914	-0-	-0-	-0-	913	3	1	9	Y	1					21
09	719	N	719	-0-	-0-	-0-	718	3	1	9	Y	1					22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					64
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					64
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					64
09	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					64
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	25					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	25					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	25					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	25					Y	-0-			-0-
10	0	X	NO RPT	-0-	-0-	25					Y	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	25					Y	NO RPT			-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	971	X	971	-0-	-0-	-0-	970	3	1	9	Y	1			25
07	1004	X	1004	-0-	-0-	-0-	1003	3	1	9	Y	1			26
08	1302	X	563	-0-	-739	-0-	562	3	1	9	Y	1			27
09	515	N	515	-0-	-0-	-0-	514	3	1	9	Y	1			28
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			28
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			28

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
07	30	N	30	-0-	-0-	-0-	30	3			Y	-0-			-0-
08	14B2	EXT	15	-0-	15	15	15	3			Y	-0-			-0-
09	14B2	EXT	35	-0-	35	50	35	3			Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	50					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	50					Y	NO RPT			-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			5
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-			5
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			5
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			5

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-			-0-
07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-			-0-
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-			-0-
09	295	N	295	-0-	-0-	-0-	295	3			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			4
08	18	N	18	-0-	-0-	-0-	18	3			Y	-0-			4
09	15	N	15	-0-	-0-	-0-	15	3			Y	-0-			4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			4

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-			-0-
07	37	N	37	-0-	-0-	-0-	37	3			Y	-0-			-0-
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			2
08	14B2	EXT	15	-0-	15	15	15	3			Y	-0-			2
09	14B2	EXT	-0-	-0-	-0-	15					Y	-0-			2
10	14B2	EXT	NO RPT	-0-	-0-	15					Y	NO RPT			2
11	14B2	EXT	NO RPT	-0-	-0-	15					Y	NO RPT			2

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	1			11
07	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1			12
08	137	N	137	-0-	-0-	-0-	136	3	1	9	Y	1			13
09	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1			14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			14
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			14

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	42					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	42					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	42					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	42					Y	-0-			-0-
10	0	X	NO RPT	-0-	-0-	42					Y	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	42					Y	NO RPT			-0-

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					1
08	21	N	-0-	-0-	-21	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	176	3	2	9	Y	2					12
07	234	N	234	-0-	-0-	-0-	232	3	2	9	Y	2					14
08	116	N	116	-0-	-0-	-0-	114	3	2	9	Y	2					16
09	84	N	84	-0-	-0-	-0-	82	3	2	9	Y	2					18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1540	N	1540	-0-	-0-	-0-	1534	3	6	9	Y	5					57
07	2860	N	2860	-0-	-0-	-0-	2854	3	6	9	Y	5					62
08	2431	N	2431	-0-	-0-	-0-	2428	3	3	9	Y	3					65
09	2168	N	2168	-0-	-0-	-0-	2165	3	3	9	Y	3					68
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					2
07	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					2
08	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					2
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

DIVERSIFIED PRODUCTION LLC 220903
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1829	-0-	-1351	-0-	175	1	1654	2	N	-0-					165
07	3286	X	2490	-0-	-796	-0-	634	1	1856	2	N	-0-					165
08	3286	X	2108	-0-	-1178	-0-	658	1	1450	2	N	-0-					165
09	2460	X	1808	-0-	-652	-0-	620	1	1188	2	N	-0-					165
10	3964	X	3964	-0-	-0-	-0-	748	1	3216	2	N	-0-					165
*11	2400	X	1171	-0-	-1229	-0-	1170	5	1	9	N	1	1	8			-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11334	X	11334	-0-	-0-	-0-	579	1	10755	2	N	-0-					-0-
07	8319	X	8319	-0-	-0-	-0-	424	1	7895	2	N	-0-					-0-
08	7322	X	7322	-0-	-0-	-0-	347	1	6975	2	N	-0-					-0-
09	7666	X	7666	-0-	-0-	-0-	356	1	7310	2	N	-0-					-0-
10	8016	X	8016	-0-	-0-	-0-	388	1	7628	2	N	-0-					-0-
11	7083	X	7083	-0-	-0-	-0-	322	1	6760	2	N	1	1	8			-0-
							1	9									

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0-	-0-	65	1	1213	2	N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	57	1	1055	2	N	-0-					-0-
08	837	N	699	-0-	-138	-0-	33	1	666	2	N	-0-					-0-
09	1290	N	1	-0-	-1289	-0-	1	2			N	-0-					-0-
10	1116	N	264	-0-	-852	-0-	13	1	251	2	N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	2	2	8			-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4751	-0-	-349	-0-	270	1	4455	2	Y	24	33	1			33
							26	9									
07	5270	X	5007	-0-	-263	-0-	282	1	4671	2	Y	49	41	1			41
							54	9									
08	5363	X	5268	-0-	-95	-0-	279	1	4978	2	Y	10	11	1			40
							11	9									
09	5190	X	4900	-0-	-290	-0-	255	1	4615	2	Y	27	40	1			27
							30	9									
10	5023	X	5023	-0-	-0-	-0-	271	1	4707	2	Y	41	38	1			30
							45	9									
*11	5100	X	3286	-0-	-1814	-0-	149	1	3136	2	Y	1	1	8			-0-
							1	9									

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	-0-	-0-	-3180	-0-					N	1	1	1			4
07	3441	X	973	-0-	-2468	-0-	560	1	407	2	N	5	6	1			3
							6	9									
08	3441	X	1048	-0-	-2393	-0-	440	1	608	2	N	-0-					3
09	3330	X	1510	-0-	-1820	-0-	607	1	899	2	N	4	4	1			3
							4	9									
10	1730	X	1730	-0-	-0-	-0-	647	1	1079	2	N	4	4	1			3
							4	9									
*11	4885	X	4885	-0-	-0-	-0-	655	1	2482	2	N	1	1	8			-0-
							1747	5	1	9							

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251	N	1251	-0-	-0-	-0-	64	1	1181	2	N	5	6	1			1
							6	9									
07	1193	N	1193	-0-	-0-	-0-	60	1	1119	2	N	13	13	1			1
							14	9									
08	1483	N	1483	-0-	-0-	-0-	70	1	1409	2	N	4	2	1			3
							4	9									
09	1147	N	1147	-0-	-0-	-0-	53	1	1086	2	N	7	6	1			4
							8	9									
10	1534	N	1534	-0-	-0-	-0-	74	1	1450	2	N	9	7	1			6
							10	9									
*11	1421	N	1421	-0-	-0-	-0-	65	1	1355	2	N	1	1	8			-0-
							1	9									

ENCRESCENT, LLC 251739
YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

06	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					1
07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

06	2102	X	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-
07	2320	X	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
08	2268	X	2268	-0-	-0-	-0-	2268	2			Y	-0-					-0-
09	2125	X	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
10	1705	X	1672	-0-	-33	-0-	1644	2	28	9	Y	25					25
11	1650	N	1597	-0-	-53	-0-	1597	2			Y	-0-					25

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

06	20338	X	6503	-0-	-13835	-0-	6503	2			Y	-0-					-0-
07	6186	X	6186	-0-	-0-	-0-	6186	2			Y	-0-					-0-
08	6357	X	6357	-0-	-0-	-0-	6357	2			Y	-0-					-0-
09	5289	X	5289	-0-	-0-	-0-	5289	2			Y	-0-					-0-
10	5268	X	5268	-0-	-0-	-0-	5240	2	28	9	Y	25					25
11	4824	X	4824	-0-	-0-	-0-	4824	2			Y	-0-					25

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
10	422	N	422	-0-	-0-	-0-	394	2	28	9	Y	25					25
11	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					25

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	134	-0-	-136	-0-	134	2			N	-0-					-0-
07	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
08	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
11	210	N	23	-0-	-187	-0-	23	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
10	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					142
07	2401	N	2401	-0-	-0-	-0-	2362	2	39	9	Y	35					177
08	2436	N	2436	-0-	-0-	-0-	2433	2	3	9	Y	3					180
09	1843	N	1843	-0-	-0-	-0-	1804	2	39	9	Y	35	163	1			52
10	2101	N	2101	-0-	-0-	-0-	2084	2	17	9	Y	15					67
11	2468	N	2468	-0-	-0-	-0-	2454	2	14	9	Y	13					80

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF. 10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	2	N	-0-	-0-
07	596	N	596	-0-	-0-	-0-	596	2	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-	-0-
09	30	N	-0-	-0-	-30	-0-			N	-0-	-0-
10	74	N	74	-0-	-0-	-0-	74	2	N	-0-	-0-
11	51	N	51	-0-	-0-	-0-	51	2	N	-0-	-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	2	N	-0-	-0-
07	37	N	37	-0-	-0-	-0-	37	2	N	-0-	-0-
08	34	N	34	-0-	-0-	-0-	34	2	N	-0-	-0-
09	30	N	10	-0-	-20	-0-	10	2	N	-0-	-0-
10	31	N	8	-0-	-23	-0-	8	2	N	-0-	-0-
11	34	N	34	-0-	-0-	-0-	34	2	N	-0-	-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	48

PERRY GAS UNIT WELL #: 2 RRCID -> 298080 COMPL. DATE 07/26/2024 TOTAL DEPTH 12650 PERF. 7328 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
07	0		2717	-0-	2717	2717	2717	2	N	-0-	-0-
08	0		1228	-0-	1228	3945	1228	2	N	-0-	-0-
09	4101	X	156	-0-	-3945	-0-	156	2	N	-0-	-0-
10	3689	X	63	-0-	-3626	-0-	63	2	N	-0-	-0-
11	3570	X	228	-0-	-3342	-0-	228	2	N	-0-	-0-

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	800	-0-	-70	-0-	800	2			N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
08	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					102
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					102
08	93	N	-0-	-0-	-93	-0-					N	-0-					102
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					102
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					102
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

06	2640	N	-0-	-0-	-2640	-0-					N	-0-					-0-
07	2728	N	-0-	-0-	-2728	-0-					N	-0-					-0-
08	3100	N	6190	-0-	3090	3090	6190	3			N	-0-					-0-
09	3000	N	3930	-0-	930	4020	3930	3			N	-0-					-0-
10	3100	N	3921	-0-	821	4841	3921	3			N	-0-					-0-
11	8506	X	3665	-0-	-4841	-0-	3665	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

06	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
07	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
08	7749	X	7749	-0-	-0-	-0-	7749	3			N	-0-					-0-
09	5207	X	5207	-0-	-0-	-0-	5207	3			N	-0-					-0-
10	4189	X	4189	-0-	-0-	-0-	4189	3			N	-0-					-0-
11	3483	X	3483	-0-	-0-	-0-	3483	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

06	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
07	1054	N	306	-0-	-748	-0-	306	3			N	-0-					-0-
08	2312	N	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
09	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
11	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/09/2024

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
07	1178	N	285	-0-	-893	-0-	285	3			N	-0-					-0-
08	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
09	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
10	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
11	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1603	-0-	-137	-0-	1603	3			N	-0-					-0-
07	1798	N	380	-0-	-1418	-0-	380	3			N	-0-					-0-
08	3070	N	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
09	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
10	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
07	527	N	179	-0-	-348	-0-	179	3			N	-0-					-0-
08	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
09	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	870	N	566	-0-	-304	-0-	566	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	682	N	182	-0-	-500	-0-	182	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	300	N	57	-0-	-243	-0-	57	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
07	1085	N	288	-0-	-797	-0-	288	3			N	-0-					-0-
08	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					-0-
09	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
11	1770	N	1330	-0-	-440	-0-	1330	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	558	N	184	-0-	-374	-0-	184	3			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2109	-0-	-981	-0-	2109	3			N	-0-					-0-
07	2883	X	679	-0-	-2204	-0-	679	3			N	-0-					-0-
08	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
09	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-
10	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
11	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	372	N	146	-0-	-226	-0-	146	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CLEAR BROOKE RANCHES, LLC 159376
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

06	0	X	-0-	-0-	-0-	-0-					N	-0-					33
07	0	X	-0-	-0-	-0-	-0-					N	-0-					33
08	0	X	-0-	-0-	-0-	-0-					N	-0-					33
09	0	X	-0-	-0-	-0-	-0-					N	-0-					33
10	0	X	-0-	-0-	-0-	-0-					N	-0-					33
11	0	X	-0-	-0-	-0-	-0-					N	-0-					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					12
09	14	N	6	-0-	-8	-0-	6	3			N	-0-					12
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					12
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	279	N	130	-0-	-149	-0-	130	3			N	-0-					-0-
08	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
09	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	153	-0-	-117	-0-	153	3			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
08	279	N	125	-0-	-154	-0-	125	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	1054	N	820	-0-	-234	-0-	820	3			N	-0-					-0-
09	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

06	465	N	465	-0-	-0-	-0-	464	2	1	9	N	1					237
07	147	N	147	-0-	-0-	-0-	146	2	1	9	N	1					238
08	403	N	105	-0-	-298	-0-	104	2	1	9	N	1					239
09	960	N	960	-0-	-0-	-0-	956	2	4	9	N	4					243
10	457	N	457	-0-	-0-	-0-	456	2	1	9	N	1					244
11	413	N	413	-0-	-0-	-0-	411	2	2	9	N	2					246

CLEAR BROOKE RANCHES, LLC 159376
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

06	481	N	481	-0-	-0-	-0-	475	2	6	9	N	5					248
07	229	N	229	-0-	-0-	-0-	227	2	2	9	N	2					250
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					250
09	514	N	514	-0-	-0-	-0-	507	2	7	9	N	6					256
10	237	N	237	-0-	-0-	-0-	235	2	2	9	N	2					258
11	162	N	162	-0-	-0-	-0-	161	2	1	9	N	1					259

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
08	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	279	N	148	-0-	-131	-0-	148	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
11	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-			-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-			-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-			-0-
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-			-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-			-0-
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-			-0-
11	821	N	821	-0-	-0-	-0-	821	3			N	-0-			-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	152	-0-	-58	-0-	152	3			Y	-0-			12
07	93	N	45	-0-	-48	-0-	45	3			Y	-0-			12
08	217	N	-0-	-0-	-217	-0-					Y	-0-			12
09	150	N	-0-	-0-	-150	-0-					Y	-0-			12
10	220	N	220	-0-	-0-	-0-	220	3			Y	-0-			12
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-			12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					1
07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					1
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1
11	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	828	-0-	-252	-0-	828	3			N	-0-					-0-
07	1054	N	227	-0-	-827	-0-	227	3			N	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
10	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
11	1230	N	1026	-0-	-204	-0-	1026	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	682	N	422	-0-	-260	-0-	422	3			N	-0-					-0-
08	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
10	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
11	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	142	3	122	9	Y	111	168	1			138
07	533	N	533	-0-	-0-	-0-	409	3	124	9	Y	113	162	1			89
08	311	N	311	-0-	-0-	-0-	158	3	153	9	Y	139					228
09	638	N	638	-0-	-0-	-0-	200	3	438	9	Y	398	504	1			122
10	500	N	500	-0-	-0-	-0-	167	3	333	9	Y	303	351	1			74
11	909	N	909	-0-	-0-	-0-	293	3	616	9	Y	560	334	1			300

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
07	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					1
08	31	N	-0-	-0-	-31	-0-					Y	-0-					1
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					1
10	DLQ G-10		233	-0-	233	233	233	3			Y	-0-					1
11	DLQ G-10		211	-0-	211	444	211	3			Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					25
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					25
08	248	N	-0-	-0-	-248	-0-					Y	-0-					25
09	240	N	-0-	-0-	-240	-0-					Y	-0-					25
10	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					25
11	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					25

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	713	N	191	-0-	-522	-0-	191	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

06	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
09	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
10	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
11	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	155	N	33	-0-	-122	-0-	33	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

06	2456	N	2399	-0-	-57	-0-	2399	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
09	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
10	2089	X	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-
11	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

06	1170	N	1079	-0-	-91	-0-	1079	3			N	-0-					-0-
07	1240	N	270	-0-	-970	-0-	270	3			N	-0-					-0-
08	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
09	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
11	1290	N	984	-0-	-306	-0-	984	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
09	1699	X	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
10	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	310	N	103	-0-	-207	-0-	103	3			N	-0-					-0-
08	310	N	202	-0-	-108	-0-	202	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	279	N	159	-0-	-120	-0-	159	3			N	-0-					-0-
08	403	N	148	-0-	-255	-0-	148	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

06	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
07	1457	N	499	-0-	-958	-0-	499	3			N	-0-					-0-
08	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
09	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
10	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-
11	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	66	-0-	-151	-0-	66	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	186	N	65	-0-	-121	-0-	65	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
07	341	N	49	-0-	-292	-0-	49	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	40	-0-	-80	-0-	40	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	113	-0-	-967	-0-	113	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

06	471 N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	186 N	139	-0-	-47	-0-	139	3			N	-0-					-0-
08	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
09	436 N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	500 N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	441 N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF. 10088 - 10196

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

06	4440 X	-0-	-0-	-4440	-0-					N	-0-					-0-
07	4402 X	-0-	-0-	-4402	-0-					N	-0-					-0-
08	7356 X	7356	-0-	-0-	-0-	7356	3			N	-0-					-0-
09	7781 X	7781	-0-	-0-	-0-	7781	3			N	-0-					-0-
10	4961 X	4961	-0-	-0-	-0-	4961	3			N	-0-					-0-
11	4710 X	3564	-0-	-1146	-0-	3564	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

06	360 N	180	-0-	-180	-0-	180	3			N	-0-					-0-
07	434 N	49	-0-	-385	-0-	49	3			N	-0-					-0-
08	744 N	261	-0-	-483	-0-	261	3			N	-0-					-0-
09	256 N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	499 N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	731 N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1090	-0-	-50	-0-	1090	3			N	-0-					-0-
07	1147	N	335	-0-	-812	-0-	335	3			N	-0-					-0-
08	1085	N	508	-0-	-577	-0-	508	3			N	-0-					-0-
09	1080	N	373	-0-	-707	-0-	373	3			N	-0-					-0-
10	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-
11	480	N	243	-0-	-237	-0-	243	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	799	-0-	-11	-0-	799	3			N	-0-					-0-
07	899	N	199	-0-	-700	-0-	199	3			N	-0-					-0-
08	868	N	611	-0-	-257	-0-	611	3			N	-0-					-0-
09	810	N	201	-0-	-609	-0-	201	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	600	N	224	-0-	-376	-0-	224	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
07	775	N	218	-0-	-557	-0-	218	3			N	-0-					-0-
08	775	N	501	-0-	-274	-0-	501	3			N	-0-					-0-
09	750	N	631	-0-	-119	-0-	631	3			N	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
11	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1428	-0-	-12	-0-	1428	3			N	-0-					-0-
07	1488	N	372	-0-	-1116	-0-	372	3			N	-0-					-0-
08	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
09	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
10	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
11	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

06	1590	N	1378	-0-	-212	-0-	1378	3			N	-0-					-0-
07	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
08	1209	N	1090	-0-	-119	-0-	1090	3			N	-0-					-0-
09	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
10	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
11	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
07	806	N	238	-0-	-568	-0-	238	3			N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
10	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
11	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

06	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
07	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-
08	744	X	507	-0-	-237	-0-	507	3			N	-0-					-0-
09	6020	X	6020	-0-	-0-	-0-	6020	3			N	-0-					-0-
10	5196	X	5196	-0-	-0-	-0-	5196	3			N	-0-					-0-
11	4325	X	4325	-0-	-0-	-0-	4325	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

06	3510	X	3483	-0-	-27	-0-	3483	3			N	-0-					-0-
07	3596	X	819	-0-	-2777	-0-	819	3			N	-0-					-0-
08	3751	X	1670	-0-	-2081	-0-	1670	3			N	-0-					-0-
09	5842	X	5842	-0-	-0-	-0-	5842	3			N	-0-					-0-
10	4622	X	4622	-0-	-0-	-0-	4622	3			N	-0-					-0-
11	4031	X	4031	-0-	-0-	-0-	4031	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

06	1830	X	1010	-0-	-820	-0-	1010	3			N	-0-					-0-
07	1891	X	633	-0-	-1258	-0-	633	3			N	-0-					-0-
08	1674	N	606	-0-	-1068	-0-	606	3			N	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
10	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
11	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1746	-0-	-384	-0-	1746	3			N	-0-					-0-
07	2201	N	472	-0-	-1729	-0-	472	3			N	-0-					-0-
08	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
09	2493	N	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
10	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
11	2920	N	2920	-0-	-0-	-0-	2920	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
07	1209	N	294	-0-	-915	-0-	294	3			N	-0-					-0-
08	1209	N	1061	-0-	-148	-0-	1061	3			N	-0-					-0-
09	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
10	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
11	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					-0-
07	1209	N	287	-0-	-922	-0-	287	3			N	-0-					-0-
08	1209	N	875	-0-	-334	-0-	875	3			N	-0-					-0-
09	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
11	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1953	-0-	-267	-0-	1953	3			N	-0-					-0-
07	1953	N	509	-0-	-1444	-0-	509	3			N	-0-					-0-
08	3100	N	3280	-0-	180	180	3280	3			N	-0-					-0-
09	3000	N	3523	-0-	523	703	3523	3			N	-0-					-0-
10	3100	N	3270	-0-	170	873	3270	3			N	-0-					-0-
11	3159	X	2286	-0-	-873	-0-	2286	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
09	1416	X	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
10	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
11	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	553	-0-	-2087	-0-	553	3			N	-0-					-0-
07	2728	X	615	-0-	-2113	-0-	615	3			N	-0-					-0-
08	2697	X	453	-0-	-2244	-0-	453	3			N	-0-					-0-
09	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
10	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
11	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

06	2970	X	2948	-0-	-22	-0-	2948	3			N	-0-					-0-
07	3069	X	316	-0-	-2753	-0-	316	3			N	-0-					-0-
08	3069	X	2533	-0-	-536	-0-	2533	3			N	-0-					-0-
09	3712	X	3712	-0-	-0-	-0-	3712	3			N	-0-					-0-
10	4179	X	4179	-0-	-0-	-0-	4179	3			N	-0-					-0-
11	3522	X	3522	-0-	-0-	-0-	3522	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

06	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-
07	186	N	47	-0-	-139	-0-	47	3			N	-0-					-0-
08	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

06	3510	X	2471	-0-	-1039	-0-	2471	3			N	-0-					-0-
07	3627	X	581	-0-	-3046	-0-	581	3			N	-0-					-0-
08	4991	X	4991	-0-	-0-	-0-	4991	3			N	-0-					-0-
09	4421	X	4421	-0-	-0-	-0-	4421	3			N	-0-					-0-
10	4714	X	4714	-0-	-0-	-0-	4714	3			N	-0-					-0-
11	4246	X	4246	-0-	-0-	-0-	4246	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

06	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
07	682	N	477	-0-	-205	-0-	477	3			N	-0-					-0-
08	651	N	127	-0-	-524	-0-	127	3			N	-0-					-0-
09	1410	N	428	-0-	-982	-0-	428	3			N	-0-					-0-
10	465	N	310	-0-	-155	-0-	310	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1878	-0-	-1002	-0-	1878	3			N	-0-					-0-
07	2976	X	453	-0-	-2523	-0-	453	3			N	-0-					-0-
08	2976	X	2637	-0-	-339	-0-	2637	3			N	-0-					-0-
09	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
10	2540	N	2540	-0-	-0-	-0-	2540	3			N	-0-					-0-
11	2550	N	2427	-0-	-123	-0-	2427	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
07	465	N	252	-0-	-213	-0-	252	3			N	-0-					-0-
08	465	N	158	-0-	-307	-0-	158	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2445	-0-	-45	-0-	2445	3			N	-0-					-0-
07	2728	N	630	-0-	-2098	-0-	630	3			N	-0-					-0-
08	2356	N	1475	-0-	-881	-0-	1475	3			N	-0-					-0-
09	3000	N	3783	-0-	783	783	3783	3			N	-0-					-0-
10	3100	N	3056	-0-	-44	739	3056	3			N	-0-					-0-
11	3000	N	2700	-0-	-300	439	2700	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	719	-0-	-271	-0-	719	3			N	-0-					-0-
07	1023	N	244	-0-	-779	-0-	244	3			N	-0-					-0-
08	930	N	583	-0-	-347	-0-	583	3			N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
07	620	N	524	-0-	-96	-0-	524	3			N	-0-					-0-
08	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
09	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
09	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
10	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	209	-0-	-301	-0-	209	3			N	-0-					-0-
07	527	N	75	-0-	-452	-0-	75	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
07	1302	N	559	-0-	-743	-0-	559	3			N	-0-					-0-
08	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
09	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
10	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
11	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
11	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1820	-0-	-70	-0-	1820	3			N	-0-					-0-
07	1085	N	485	-0-	-600	-0-	485	3			N	-0-					-0-
08	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
09	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
10	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
11	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	668	-0-	-112	-0-	668	3			N	-0-					-0-
07	651	N	176	-0-	-475	-0-	176	3			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
11	840	N	696	-0-	-144	-0-	696	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

06	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
08	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	997	-0-	-83	-0-	997	3			N	-0-					-0-
07	1116	N	245	-0-	-871	-0-	245	3			N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
09	990	N	983	-0-	-7	-0-	983	3			N	-0-					-0-
10	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
11	1140	N	1121	-0-	-19	-0-	1121	3			N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
09	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
11	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5292	X	5292	-0-	-0-	-0-	5292	3			N	-0-					-0-
07	5177	X	1348	-0-	-3829	-0-	1348	3			N	-0-					-0-
08	7756	X	7756	-0-	-0-	-0-	7756	3			N	-0-					-0-
09	6811	X	6811	-0-	-0-	-0-	6811	3			N	-0-					-0-
10	6633	X	6633	-0-	-0-	-0-	6633	3			N	-0-					-0-
11	6120	X	6120	-0-	-0-	-0-	6120	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	1178	N	19	-0-	-1159	-0-	19	3			N	-0-					-0-
08	651	N	352	-0-	-299	-0-	352	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

06	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
07	1395	N	389	-0-	-1006	-0-	389	3			N	-0-					-0-
08	1395	N	309	-0-	-1086	-0-	309	3			N	-0-					-0-
09	1350	N	1232	-0-	-118	-0-	1232	3			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	300	N	81	-0-	-219	-0-	81	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

06	3630	X	1288	-0-	-2342	-0-	1288	3			N	-0-					-0-
07	3751	X	532	-0-	-3219	-0-	532	3			N	-0-					-0-
08	3751	X	2095	-0-	-1656	-0-	2095	3			N	-0-					-0-
09	3630	X	1673	-0-	-1957	-0-	1673	3			N	-0-					-0-
10	4002	X	4002	-0-	-0-	-0-	4002	3			N	-0-					-0-
11	2313	X	2313	-0-	-0-	-0-	2313	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

06	1650	N	1531	-0-	-119	-0-	1531	3			N	-0-					-0-
07	1674	N	409	-0-	-1265	-0-	409	3			N	-0-					-0-
08	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
09	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
10	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
11	1710	N	1649	-0-	-61	-0-	1649	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

06	1650	X	1621	-0-	-29	-0-	1621	3			N	-0-					-0-
07	1798	X	342	-0-	-1456	-0-	342	3			N	-0-					-0-
08	1798	X	1619	-0-	-179	-0-	1619	3			N	-0-					-0-
09	1740	X	1466	-0-	-274	-0-	1466	3			N	-0-					-0-
10	1674	X	813	-0-	-861	-0-	813	3			N	-0-					-0-
11	1620	X	1433	-0-	-187	-0-	1433	3			N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

06	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
07	620	N	140	-0-	-480	-0-	140	3			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	660	N	628	-0-	-32	-0-	628	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

06	1470	N	1362	-0-	-108	-0-	1362	3			N	-0-					-0-
07	1519	N	172	-0-	-1347	-0-	172	3			N	-0-					-0-
08	1519	N	1475	-0-	-44	-0-	1475	3			N	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
10	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
11	1440	N	1113	-0-	-327	-0-	1113	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	558	N	178	-0-	-380	-0-	178	3			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	540	N	401	-0-	-139	-0-	401	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	279	N	169	-0-	-110	-0-	169	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

06	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
07	899	N	382	-0-	-517	-0-	382	3			N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2253	N	2253	-0-	-0-	-0-	2253	3			N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 07/09/2024														

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

06	2490	N	1927	-0-	-563	-0-	1927	3			N	-0-					-0-
07	2666	N	603	-0-	-2063	-0-	603	3			N	-0-					-0-
08	1891	N	689	-0-	-1202	-0-	689	3			N	-0-					-0-
09	2738	N	2738	-0-	-0-	-0-	2738	3			N	-0-					-0-
10	3100	N	3425	-0-	325	325	3425	3			N	-0-					-0-
11	2961	N	2636	-0-	-325	-0-	2636	3			N	-0-					-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

06	1470	X	1190	-0-	-280	-0-	1190	3			N	-0-					-0-
07	1519	X	598	-0-	-921	-0-	598	3			N	-0-					-0-
08	4496	X	4496	-0-	-0-	-0-	4496	3			N	-0-					-0-
09	3819	X	3819	-0-	-0-	-0-	3819	3			N	-0-					-0-
10	3752	X	3752	-0-	-0-	-0-	3752	3			N	-0-					-0-
11	3774	X	3774	-0-	-0-	-0-	3774	3			N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	279	N	126	-0-	-153	-0-	126	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	372	N	114	-0-	-258	-0-	114	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
08	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

06	930	N	447	-0-	-483	-0-	447	3			N	-0-					-0-
07	961	N	214	-0-	-747	-0-	214	3			N	-0-					-0-
08	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

06	2610	X	-0-	-0-	-2610	-0-					N	-0-					-0-
07	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
08	13241	X	13241	-0-	-0-	-0-	13241	3			N	-0-					-0-
09	11861	X	11861	-0-	-0-	-0-	11861	3			N	-0-					-0-
10	9324	X	9324	-0-	-0-	-0-	9324	3			N	-0-					-0-
11	9660	X	9660	-0-	-0-	-0-	9660	3			N	-0-					-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	N	80	-0-	-323	-0-	80	3			N	-0-					-0-
08	403	N	217	-0-	-186	-0-	217	3			N	-0-					-0-
09	390	N	302	-0-	-88	-0-	302	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	527	N	113	-0-	-414	-0-	113	3			N	-0-					-0-
08	527	N	171	-0-	-356	-0-	171	3			N	-0-					-0-
09	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1003	-0-	-227	-0-	1003	3			N	-0-					-0-
07	1209	N	178	-0-	-1031	-0-	178	3			N	-0-					-0-
08	1116	N	236	-0-	-880	-0-	236	3			N	-0-					-0-
09	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	341	N	159	-0-	-182	-0-	159	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2605	X	2605	-0-	-0-	-0-	2605	3			N	-0-					-0-
07	1612	X	243	-0-	-1369	-0-	243	3			N	-0-					-0-
08	4085	X	4085	-0-	-0-	-0-	4085	3			N	-0-					-0-
09	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
10	2697	X	905	-0-	-1792	-0-	905	3			N	-0-					-0-
11	3120	X	1056	-0-	-2064	-0-	1056	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
07	155	N	14	-0-	-141	-0-	14	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2872	N	2872	-0-	-0-	-0-	2872	3			N	-0-					-0-
07	2046	N	759	-0-	-1287	-0-	759	3			N	-0-					-0-
08	3100	N	4648	-0-	1548	1548	4648	3			N	-0-					-0-
09	3000	N	3678	-0-	678	2226	3678	3			N	-0-					-0-
10	3100	N	2786	-0-	-314	1912	2786	3			N	-0-					-0-
11	4605	X	2693	-0-	-1912	-0-	2693	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2716	X	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
07	1550	X	1348	-0-	-202	-0-	1348	3			N	-0-					-0-
08	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
09	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
10	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
11	1877	X	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	1116	N	252	-0-	-864	-0-	252	3			N	-0-					-0-
08	992	N	712	-0-	-280	-0-	712	3			N	-0-					-0-
09	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
11	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
07	1023	N	542	-0-	-481	-0-	542	3			N	-0-					-0-
08	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
09	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	496	N	135	-0-	-361	-0-	135	3			N	-0-					-0-
08	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

06	2556	N	2274	-0-	-282	-0-	2274	3			N	-0-					-0-
07	2232	N	583	-0-	-1649	-0-	583	3			N	-0-					-0-
08	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
09	2160	N	897	-0-	-1263	-0-	897	3			N	-0-					-0-
10	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
11	2160	N	1823	-0-	-337	-0-	1823	3			N	-0-					-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-
07	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
08	3033	N	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
09	2893	N	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
10	3100	N	3175	-0-	75	75	3175	3			N	-0-					-0-
11	2864	N	2789	-0-	-75	-0-	2789	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	930	N	255	-0-	-675	-0-	255	3			N	-0-					-0-
08	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
09	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	465	N	138	-0-	-327	-0-	138	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

06	3761	X	3761	-0-	-0-	-0-	3761	3			N	-0-					-0-
07	3596	X	855	-0-	-2741	-0-	855	3			N	-0-					-0-
08	3596	X	555	-0-	-3041	-0-	555	3			N	-0-					-0-
09	4806	X	4806	-0-	-0-	-0-	4806	3			N	-0-					-0-
10	4144	X	4144	-0-	-0-	-0-	4144	3			N	-0-					-0-
11	3480	X	2018	-0-	-1462	-0-	2018	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
07	310	N	129	-0-	-181	-0-	129	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
VENTANA MIDSTREAM LLC 884518
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2024

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	6389	-0-	-1231	-0-	139	1	6250	2	N	-0-					-0-
07	7874	X	4517	-0-	-3357	-0-	50	1	4467	2	N	-0-					-0-
08	9175	X	9175	-0-	-0-	-0-	258	1	8917	2	N	-0-					-0-
09	7886	X	7886	-0-	-0-	-0-	254	1	7632	2	N	-0-					-0-
10	9300	X	9300	-0-	-0-	-0-	274	1	9026	2	N	-0-					-0-
11	8686	X	8686	-0-	-0-	-0-	111	1	8575	2	N	-0-					-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87300	X	83789	-0-	-3511	-0-	1826	1	81963	2	N	-0-					-0-
07	90210	X	61484	-0-	-28726	-0-	680	1	60804	2	N	-0-					-0-
08	90210	X	85551	-0-	-4659	-0-	2410	1	83141	2	N	-0-					-0-
09	86190	X	84181	-0-	-2009	-0-	2713	1	81468	2	N	-0-					-0-
10	89063	X	79532	-0-	-9531	-0-	2340	1	77192	2	N	-0-					-0-
11	83889	X	83889	-0-	-0-	-0-	1076	1	82813	2	N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

06	990	N	944	-0-	-46	-0-	101	1	843	2	Y	-0-					14
07	1023	N	978	-0-	-45	-0-	84	1	894	2	Y	-0-					14
08	1023	N	1002	-0-	-21	-0-	85	1	917	2	Y	-0-					14
*09	1008	N	1008	-0-	-0-	-0-	83	1	925	2	Y	-0-	6	7			8
*10	1037	N	1037	-0-	-0-	-0-	86	1	951	2	Y	-0-					8
*11	960	N	938	-0-	-22	-0-	3	1	935	2	Y	-0-					8

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

06	2348	X	2348	-0-	-0-	-0-	252	1	2096	2	Y	-0-					14
07	2325	X	2204	-0-	-121	-0-	189	1	2015	2	Y	-0-					14
08	2373	N	2373	-0-	-0-	-0-	201	1	2172	2	Y	-0-					14
*09	2564	N	2564	-0-	-0-	-0-	212	1	2352	2	Y	-0-	6	7			8
*10	2798	N	2798	-0-	-0-	-0-	232	1	2566	2	Y	-0-					8
*11	2310	N	2277	-0-	-33	-0-	7	1	2270	2	Y	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

06	1380	N	1369	-0-	-11	-0-	147	1	1222	2	Y	-0-					14
07	1426	N	1365	-0-	-61	-0-	117	1	1248	2	Y	-0-					14
08	1431	N	1431	-0-	-0-	-0-	121	1	1310	2	Y	-0-					14
*09	1446	N	1446	-0-	-0-	-0-	119	1	1327	2	Y	-0-	6	7			8
*10	1476	N	1476	-0-	-0-	-0-	122	1	1354	2	Y	-0-					8
*11	1380	N	1341	-0-	-39	-0-	4	1	1337	2	Y	-0-					8

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

06	2070	N	1967	-0-	-103	-0-	211	1	1756	2	Y	-0-					14
07	2139	N	1897	-0-	-242	-0-	163	1	1734	2	Y	-0-					14
08	2075	N	2075	-0-	-0-	-0-	175	1	1900	2	Y	-0-					14
*09	1950	N	637	-0-	-1313	-0-	53	1	584	2	Y	-0-	6	7			8
*10	1891	N	-0-	-0-	-1891	-0-					Y	-0-					8
*11	1985	N	1985	-0-	-0-	-0-	6	1	1979	2	Y	-0-					8

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903

BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

06	750	N	697	-0-	-53	-0-	75	1	622	2	N	-0-					11
07	826	N	826	-0-	-0-	-0-	72	1	754	2	N	-0-					11
08	899	N	719	-0-	-180	-0-	61	1	658	2	N	-0-					11
09	750	N	750	-0-	-0-	-0-	64	1	686	2	N	-0-					11
10	837	N	820	-0-	-17	-0-	75	1	745	2	N	-0-					11
11	690	N	668	-0-	-22	-0-	2	1	665	2	N	1	1	8			11
							1	9									

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

06	630	N	630	-0-	-0-	-0-	68	1	562	2	N	-0-					8
07	713	N	604	-0-	-109	-0-	52	1	552	2	N	-0-					8
08	713	N	669	-0-	-44	-0-	56	1	613	2	N	-0-					8
09	690	N	690	-0-	-0-	-0-	57	1	633	2	N	-0-					8
10	665	N	665	-0-	-0-	-0-	55	1	610	2	N	-0-					8
11	660	N	628	-0-	-32	-0-	2	1	625	2	N	1	1	8			8
							1	9									

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

06	2730	X	1722	-0-	-1008	-0-	88	1	1634	2	Y	-0-					-0-
07	2821	X	2397	-0-	-424	-0-	122	1	2275	2	Y	-0-					-0-
08	2642	N	2642	-0-	-0-	-0-	125	1	2517	2	Y	-0-					-0-
09	2507	N	2507	-0-	-0-	-0-	116	1	2391	2	Y	-0-					-0-
10	2240	N	2240	-0-	-0-	-0-	109	1	2131	2	Y	-0-					-0-
11	2179	N	2179	-0-	-0-	-0-	99	1	2080	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

06	1609	N	1609	-0-	-0-	-0-	173	1	1436	2	N	-0-					8
07	1458	N	1458	-0-	-0-	-0-	127	1	1331	2	N	-0-					8
08	789	N	789	-0-	-0-	-0-	67	1	722	2	N	-0-					8
*09	745	N	745	-0-	-0-	-0-	61	1	684	2	N	-0-	8	7			-0-
*10	1591	N	1591	-0-	-0-	-0-	142	1	1449	2	N	-0-					-0-
*11	947	N	947	-0-	-0-	-0-	3	1	943	2	N	1	1	8			-0-
							1	9									

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

06	3000	N	2869	-0-	-131	164	308	1	2561	2	N	-0-					8
07	2449	X	2017	-0-	-432	-0-	173	1	1844	2	N	-0-					8
08	2449	X	1806	-0-	-643	-0-	153	1	1653	2	N	-0-					8
09	2370	X	2082	-0-	-288	-0-	172	1	1910	2	N	-0-					8
10	2449	X	2021	-0-	-428	-0-	168	1	1853	2	N	-0-					8
11	2370	X	1835	-0-	-535	-0-	6	1	1828	2	N	1	1	8			8
							1	9									

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

06	1410	N	1008	-0-	-402	-0-	51	1	957	2	Y	-0-					-0-
07	1488	N	1260	-0-	-228	-0-	64	1	1196	2	Y	-0-					-0-
08	1374	N	1374	-0-	-0-	-0-	65	1	1309	2	Y	-0-					-0-
09	1421	N	1421	-0-	-0-	-0-	66	1	1355	2	Y	-0-					-0-
10	1767	N	1767	-0-	-0-	-0-	86	1	1681	2	Y	-0-					-0-
11	1875	N	1875	-0-	-0-	-0-	85	1	1790	2	Y	-0-					-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

06	630	N	590	-0-	-40	-0-	30	1	560	2	Y	-0-					-0-
07	744	N	614	-0-	-130	-0-	31	1	583	2	Y	-0-					-0-
08	630	N	630	-0-	-0-	-0-	30	1	600	2	Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	29	1	597	2	Y	-0-					-0-
10	653	N	653	-0-	-0-	-0-	32	1	621	2	Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	29	1	603	2	Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WORSLEY WELL #: 1 RRCID -> 295028 COMPL. DATE 11/12/2022 TOTAL DEPTH 11217 PERF. 7008 - 7014

06	7500	N	651	-0-	-6849	4466	70	1	581	2	N	-0-					32
07	6134	N	1668	-0-	-4466	-0-	144	1	1524	2	N	-0-					32
08	1658	N	1658	-0-	-0-	-0-	140	1	1518	2	N	-0-					32
09/01 BALANCING DATE STATUS -> -0-																	
09	1585	N	1585	-0-	-0-	-0-	131	1	1454	2	N	-0-					32
10	1495	N	1495	-0-	-0-	-0-	124	1	1371	2	N	-0-					32
11	1440	N	1130	-0-	-310	-0-	3	1	1068	2	N	54	1	8			85
							59	9									

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 12/21/2023 TOTAL DEPTH 7700 PERF. 6584 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TGNR EAST TEXAS II LLC 102211
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	146	1	1212	2	N	-0-					8
07	722	N	722	-0-	-0-	-0-	62	1	660	2	N	-0-					8
08	496	N	115	-0-	-381	-0-	10	1	105	2	N	-0-					8
*09	763	N	763	-0-	-0-	-0-	63	1	700	2	N	-0-	8	7			-0-
*10	1231	N	1231	-0-	-0-	-0-	102	1	1129	2	N	-0-					-0-
*11	1202	N	1202	-0-	-0-	-0-	4	1	1197	2	N	1	1	8			-0-
							1	9									

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 09/02/2022 TOTAL DEPTH 9500 PERF. 7868 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	4693	-0-	-917	-0-	504	1	4189	2	Y	-0-					6
07	5580	X	4624	-0-	-956	-0-	397	1	4227	2	Y	-0-					6
08	4867	X	4801	-0-	-66	-0-	406	1	4395	2	Y	-0-					6
*09	4774	X	4774	-0-	-0-	-0-	394	1	4380	2	Y	-0-	3	7			3
*10	4877	X	4877	-0-	-0-	-0-	405	1	4472	2	Y	-0-					3
*11	4680	X	4394	-0-	-286	-0-	14	1	4380	2	Y	-0-					3

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					8
07	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					8
08	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					8
09	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					8
10	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					8
11	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2336 X	2336	-0-	-0-	-0-	655	1	1681	2	N	-0-					36
07	2325 X	2320	-0-	-5	-0-	627	1	1693	2	N	-0-					36
08	2480 X	2111	-0-	-369	-0-	468	1	1643	2	N	-0-					36
09	2483 X	2483	-0-	-0-	-0-	608	1	1875	2	N	-0-					36
10	2626 X	2626	-0-	-0-	-0-	647	1	1979	2	N	-0-					36
*11	2340 X	2016	-0-	-324	-0-	392	1	1560	2	N	1	1	8			-0-
						63	5	1	9							

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2135	-0-	-265	-0-	109	1	2026	2	N	-0-					-0-
07	2778	X	2778	-0-	-0-	-0-	141	1	2636	2	N	1					1
							1	9									
08	2781	X	2781	-0-	-0-	-0-	132	1	2649	2	N	-0-					1
09	2630	X	2630	-0-	-0-	-0-	122	1	2508	2	N	-0-					1
10	2790	X	2618	-0-	-172	-0-	127	1	2491	2	N	-0-					1
11	2762	X	2762	-0-	-0-	-0-	126	1	2636	2	N	-0-					1

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	88	-0-	-4292	-0-	88	1			N	-0-					-0-
07	4526	X	577	-0-	-3949	-0-	540	1	37	2	N	-0-					-0-
08	4247	X	1567	-0-	-2680	-0-	811	1	756	2	N	-0-					-0-
09	3480	X	1550	-0-	-1930	-0-	791	1	759	2	N	-0-					-0-
10	2139	X	704	-0-	-1435	-0-	495	1	209	2	N	-0-					-0-
11	1713	X	1713	-0-	-0-	-0-	954	2	758	5	N	1	1	8			-0-
							1	9									

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/20/2022 TOTAL DEPTH 11100 PERF. 7328 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1425	-0-	-15	-0-	502	1	920	2	N	3	3	1			1
							3	9									
07	1612	N	1418	-0-	-194	-0-	516	1	894	2	N	7	7	1			1
							8	9									
08	1488	N	1099	-0-	-389	-0-	421	1	675	2	N	3	2	1			2
							3	9									
09	1611	N	1611	-0-	-0-	-0-	504	1	1104	2	N	3	3	1			2
							3	9									
10	1426	N	1369	-0-	-57	-0-	511	1	854	2	N	4	3	1			3
							4	9									
*11	1050	N	432	-0-	-618	-0-	103	1	236	2	N	1	1	8			-0-
							92	5	1	9							

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2100	-0-	-0-	-0-	107	1	1993	2	N	-0-					30
07	2201	N	1953	-0-	-248	-0-	99	1	1854	2	N	-0-					30
08	2077	N	1893	-0-	-184	-0-	90	1	1803	2	N	-0-					30
09	2100	N	1862	-0-	-238	-0-	86	1	1776	2	N	-0-					30
10	1953	N	1700	-0-	-253	-0-	82	1	1618	2	N	-0-					30
11	1869	N	1869	-0-	-0-	-0-	85	1	1783	2	N	1	1	8			30
							1	9									

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4594	X	4594	-0-	-0-	-0-	624	1	3944	2	N	24	33	1			33
							26	9									
07	7013	X	7013	-0-	-0-	-0-	788	1	6180	2	N	41	33	1			41
							45	9									
08	8747	X	8747	-0-	-0-	-0-	860	1	7877	2	N	9	11	1			39
							10	9									
09	7651	X	7651	-0-	-0-	-0-	776	1	6845	2	N	27	39	1			27
							30	9									
10	7619	X	7619	-0-	-0-	-0-	812	1	6762	2	N	41	38	1			30
							45	9									
*11	6949	X	6949	-0-	-0-	-0-	754	1	6030	2	N	1	1	8			-0-
							164	5	1	9							

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/27/2022 TOTAL DEPTH 11164 PERF. 7261 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1321	-0-	-59	-0-	67	1	1254	2	Y	-0-					-0-
07	1302	N	1291	-0-	-11	-0-	66	1	1225	2	Y	-0-					-0-
08	1395	N	1144	-0-	-251	-0-	54	1	1090	2	Y	-0-					-0-
09	1320	N	1217	-0-	-103	-0-	57	1	1160	2	Y	-0-					-0-
10	1302	N	1214	-0-	-88	-0-	59	1	1155	2	Y	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	51	1	1078	2	Y	1	1	8			-0-
							1	9									

MAGGIE B. BROWN WELL #: 5 RRCID -> 294442 COMPL. DATE 10/28/2022 TOTAL DEPTH 10950 PERF. 7313 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13860	X	2037	-0-	-11823	-0-	104	1	1933	2	N	-0-					-0-
07	14322	X	9881	-0-	-4441	-0-	503	1	9378	2	N	-0-					-0-
08	11373	X	11373	-0-	-0-	-0-	539	1	10834	2	N	-0-					-0-
09	2040	X	1706	-0-	-334	-0-	79	1	1627	2	N	-0-					-0-
10	9889	X	3090	-0-	-6799	-0-	150	1	2940	2	N	-0-					-0-
11	11010	X	6863	-0-	-4147	-0-	312	1	6550	2	N	1	1	8			-0-
							1	9									

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 294444 COMPL. DATE 09/02/2022 TOTAL DEPTH 11480 PERF.10925 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LITTLE, W. P. WELL #: 4 RRCID -> 294670 COMPL. DATE 11/11/2022 TOTAL DEPTH 11200 PERF. 7380 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	3999	-0-	-1521	-0-	204	1	3794	2	N	1					1
							1	9									
07	5332	X	4357	-0-	-975	-0-	220	1	4097	2	N	36					37
							40	9									
08	5332	X	4317	-0-	-1015	-0-	205	1	4112	2	N	-0-					37
09	4380	X	4043	-0-	-337	-0-	188	1	3855	2	N	-0-					37
*10	4526	X	4234	-0-	-292	-0-	205	1	4029	2	N	-0-	37	7			-0-
11	4230	X	4085	-0-	-145	-0-	186	1	3899	2	N	-0-					-0-

LITTLE, W. P. WELL #: 5 RRCID -> 295263 COMPL. DATE 12/05/2022 TOTAL DEPTH 11222 PERF. 7305 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2964	-0-	-276	-0-	151	1	2813	2	N	-0-	183	1			189
07	2976	X	2967	-0-	-9	-0-	151	1	2816	2	N	-0-					189
08	3255	X	3074	-0-	-181	-0-	146	1	2928	2	N	-0-					189
09	3150	X	2762	-0-	-388	-0-	128	1	2634	2	N	-0-					189
*10	3255	X	2649	-0-	-606	-0-	128	1	2521	2	N	-0-	189	7			-0-
11	2970	X	2234	-0-	-736	-0-	102	1	2132	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					133
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					133
08	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					133
09	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					133
10	948	N	948	-0-	-0-	-0-	948	2			N	-0-					133
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					133

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	138	-0-	-42	-0-	138	2			N	-0-					112
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					112
08	124	N	43	-0-	-81	-0-	43	2			N	-0-					112
09	150	N	111	-0-	-39	-0-	111	2			N	-0-					112
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					112
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					112

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	373	-0-	-77	-0-	373	2			N	-0-					87
07	527	N	62	-0-	-465	-0-	62	2			N	-0-					87
08	496	N	433	-0-	-63	-0-	433	2			N	-0-					87
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					87
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					87
11	420	N	304	-0-	-116	-0-	304	2			N	-0-					87

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	103	-0-	-77	-0-	103	2			N	-0-					8
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					8
08	155	N	52	-0-	-103	-0-	52	2			N	-0-					8
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					8
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					8
11	T. A.		82	-0-	82	82	82	2			N	-0-					8

LODESTONE OPERATING, INC. 100710
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		422	-0-	422	1136	422	2			Y	-0-					10
07	1525	N	389	-0-	-1136	-0-	389	2			Y	-0-					10
08	279	N	90	-0-	-189	-0-	90	2			Y	-0-					10
09	420	N	47	-0-	-373	-0-	47	2			Y	-0-					10
10	403	N	-0-	-0-	-403	-0-					Y	-0-					10
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					10

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		565	-0-	565	5787	563	2	2	9	Y	2					44
07	3100	N	1652	-0-	-1448	4339	1638	2	14	9	Y	13					57
08	3100	N	277	-0-	-2823	1516	269	2	8	9	Y	7					64
09	2087	N	571	-0-	-1516	-0-	560	2	11	9	Y	10					74
10	899	N	2	-0-	-897	-0-	2	2			Y	-0-					74
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					74

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					13
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					13
08	279	N	74	-0-	-205	-0-	74	2			N	-0-					13
09	360	N	-0-	-0-	-360	-0-					N	-0-					13
10	372	N	-0-	-0-	-372	-0-					N	-0-					13
11	60	N	-0-	-0-	-60	-0-					N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		488	-0-	488	2580	426	2	62	9	Y	56					208
07	3000	N	420	-0-	-2580	-0-	367	2	53	9	Y	48					256
08	310	N	125	-0-	-185	-0-	116	2	9	9	Y	8	167	1			97
09	420	N	249	-0-	-171	-0-	219	2	30	9	Y	27					124
10	434	N	14	-0-	-420	-0-	14	2			Y	-0-					124
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					124

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		760	-0-	760	2945	760	2			Y	-0-					51
07	3100	N	861	-0-	-2239	706	861	2			Y	-0-					51
08	949	N	243	-0-	-706	-0-	243	2			Y	-0-					51
09	750	N	258	-0-	-492	-0-	258	2			Y	-0-					51
10	868	N	3	-0-	-865	-0-	3	2			Y	-0-					51
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					51

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2121	N	2121	-0-	-0-	-0-	2031	2	90	9	N	82					112
07	1801	N	1801	-0-	-0-	-0-	1740	2	61	9	N	55					167
08	1116	N	306	-0-	-810	-0-	300	2	6	9	N	5					172
09	1620	N	419	-0-	-1201	-0-	397	2	22	9	N	20					192
10	1674	N	2	-0-	-1672	-0-	2	2			N	-0-					192
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					192

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

06	DLQ G-10		96	-0-	96	347	96	2			Y	-0-					11
07	355	N	8	-0-	-347	-0-	8	2			Y	-0-					11
08	93	N	-0-	-0-	-93	-0-					Y	-0-					11
09	90	N	-0-	-0-	-90	-0-					Y	-0-					11
10	8	N	-0-	-0-	-8	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

06	DLQ G-10		2181	-0-	2181	5003	2181	2			Y	-0-					29
07	3100	N	1240	-0-	-1860	3143	1240	2			Y	-0-					29
08	3100	N	232	-0-	-2868	275	232	2			Y	-0-					29
09	1590	N	202	-0-	-1388	-0-	202	2			Y	-0-					29
10	1240	N	-0-	-0-	-1240	-0-					Y	-0-					29
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

06	DLQ G-10		837	-0-	837	3848	837	2			Y	-0-					43
07	3100	N	784	-0-	-2316	1532	784	2			Y	-0-					43
08	1591	N	59	-0-	-1532	-0-	59	2			Y	-0-					43
09	840	N	210	-0-	-630	-0-	210	2			Y	-0-					43
10	775	N	24	-0-	-751	-0-	24	2			Y	-0-					43
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					43

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	40	1	748	2	N	-0-					-0-
07	862	N	862	-0-	-0-	-0-	44	1	818	2	N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	43	1	859	2	N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	40	1	811	2	N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	43	1	840	2	N	-0-					-0-
11	870	N	853	-0-	-17	-0-	39	1	814	2	N	-0-					-0-

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	14	1	256	2	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	15	1	279	2	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	13	1	263	2	N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	12	1	254	2	N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	12	1	259	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	8	1	147	2	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	10	1	191	2	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	8	1	170	2	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	8	1	164	2	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	8	1	170	2	N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	43	1	796	2	Y	-0-					-0-
07	818	N	818	-0-	-0-	-0-	42	1	776	2	Y	-0-					-0-
08	930	N	911	-0-	-19	-0-	43	1	868	2	Y	-0-					-0-
09	840	N	823	-0-	-17	-0-	38	1	785	2	Y	-0-					-0-
10	806	N	802	-0-	-4	-0-	39	1	763	2	Y	-0-					-0-
11	870	N	820	-0-	-50	-0-	37	1	782	2	Y	1	1	8			-0-
							1	9									

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	18	1	344	2	Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	18	1	364	2	Y	-0-					-0-
09	317	N	317	-0-	-0-	-0-	15	1	302	2	Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	14	1	294	2	Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1931	N	1931	-0-	-0-	-0-	99	1	1832	2	Y	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	104	1	1936	2	Y	-0-					-0-
08	2604	N	2178	-0-	-426	-0-	103	1	2075	2	Y	-0-					-0-
09	2398	N	2398	-0-	-0-	-0-	111	1	2287	2	Y	-0-					-0-
10	2046	N	1805	-0-	-241	-0-	87	1	1718	2	Y	-0-					-0-
11	2100	N	2006	-0-	-94	-0-	91	1	1915	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	46	1	850	2	Y	-0-					-0-
07	932	N	932	-0-	-0-	-0-	47	1	885	2	Y	-0-					-0-
08	927	N	927	-0-	-0-	-0-	44	1	883	2	Y	-0-					-0-
09	900	N	891	-0-	-9	-0-	41	1	850	2	Y	-0-					-0-
10	930	N	925	-0-	-5	-0-	45	1	880	2	Y	-0-					-0-
11	906	N	906	-0-	-0-	-0-	41	1	864	2	Y	1	1	8			-0-
							1	9									

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1597	-0-	-353	-0-	82	1	1515	2	Y	-0-					-0-
07	2015	N	1787	-0-	-228	-0-	91	1	1696	2	Y	-0-					-0-
08	2139	N	1935	-0-	-204	-0-	92	1	1843	2	Y	-0-					-0-
09	1806	N	1806	-0-	-0-	-0-	84	1	1722	2	Y	-0-					-0-
10	1821	N	1821	-0-	-0-	-0-	88	1	1733	2	Y	-0-					-0-
11	1860	N	1786	-0-	-74	-0-	81	1	1705	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0-	-0-	74	1	1369	2	Y	3	3	1			1
							3	9									
07	1492	N	1492	-0-	-0-	-0-	76	1	1408	2	Y	7	7	1			1
							8	9									
08	1415	N	1415	-0-	-0-	-0-	67	1	1346	2	Y	2	1	1			2
							2	9									
09	1506	N	1506	-0-	-0-	-0-	70	1	1433	2	Y	3	3	1			2
							3	9									
*10	1661	N	1661	-0-	-0-	-0-	80	1	1577	2	Y	4	3	1	3	7	-0-
							4	9									
*11	1786	N	1786	-0-	-0-	-0-	81	1	1704	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
11	60	N	2	-0-	-58	-0-	2	2			Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	36	2	N	1	1	8			-0-
							1	9									

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	135	-0-	-135	-0-	7	1	128	2	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	15	1	307	2	Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	14	1	294	2	Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	16	1	308	2	Y	-0-					-0-
11	300	N	293	-0-	-7	-0-	13	1	279	2	Y	1	1	8			-0-
							1	9									

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	175	-0-	-35	-0-	9	1	166	2	Y	-0-					-0-
07	217	N	179	-0-	-38	-0-	9	1	170	2	Y	-0-					-0-
08	217	N	148	-0-	-69	-0-	7	1	141	2	Y	-0-					-0-
09	180	N	118	-0-	-62	-0-	5	1	113	2	Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	10	1	211	2	Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	6	1	119	2	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	7	1	125	2	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	5	1	107	2	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	5	1	101	2	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	5	1	96	2	N	-0-					-0-
11	120	N	103	-0-	-17	-0-	5	1	98	2	N	-0-					-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	N	1441	-0-	-0-	-0-	74	1	1367	2	N	-0-					-0-
07	1705	N	1385	-0-	-320	-0-	71	1	1314	2	N	-0-					-0-
08	1674	N	1611	-0-	-63	-0-	76	1	1535	2	N	-0-					-0-
09	1440	N	1386	-0-	-54	-0-	64	1	1322	2	N	-0-					-0-
10	1461	N	1461	-0-	-0-	-0-	71	1	1390	2	N	-0-					-0-
11	1560	N	1447	-0-	-113	-0-	66	1	1381	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1848	-0-	-462	-0-	94	1	1754	2	N	-0-					-0-
07	2331	N	2331	-0-	-0-	-0-	119	1	2212	2	N	-0-					-0-
08	2573	N	2513	-0-	-60	-0-	119	1	2394	2	N	-0-					-0-
09	2226	N	2226	-0-	-0-	-0-	103	1	2123	2	N	-0-					-0-
10	2325	N	2309	-0-	-16	-0-	112	1	2197	2	N	-0-					-0-
11	2430	N	2303	-0-	-127	-0-	105	1	2198	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

06	300	N	288	-0-	-12	-0-	15	1	273	2	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	16	1	292	2	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	14	1	288	2	N	-0-					-0-
09	300	N	287	-0-	-13	-0-	13	1	274	2	N	-0-					-0-
10	310	N	295	-0-	-15	-0-	14	1	281	2	N	-0-					-0-
11	300	N	295	-0-	-5	-0-	13	1	282	2	N	-0-					-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

06	1181	N	1181	-0-	-0-	-0-	60	1	1121	2	N	-0-					-0-
07	2537	N	2537	-0-	-0-	-0-	129	1	2408	2	N	-0-					-0-
08	1252	N	1252	-0-	-0-	-0-	59	1	1193	2	N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	35	1	709	2	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	38	1	738	2	N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	33	1	689	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

06	540	N	524	-0-	-16	-0-	27	1	497	2	Y	-0-					-0-
07	558	N	527	-0-	-31	-0-	27	1	500	2	Y	-0-					-0-
08	550	N	550	-0-	-0-	-0-	26	1	524	2	Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	24	1	501	2	Y	-0-					-0-
10	541	N	541	-0-	-0-	-0-	26	1	515	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	24	1	503	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	319	-0-	-1481	-0-	16	1	303	2	Y	-0-					-0-
07	2139	X	322	-0-	-1817	-0-	16	1	306	2	Y	-0-					-0-
08	713	N	265	-0-	-448	-0-	13	1	252	2	Y	-0-					-0-
09	330	N	12	-0-	-318	-0-	1	1	11	2	Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	1	1	8			-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1230	-0-	-180	-0-	63	1	1167	2	N	-0-					-0-
07	1457	N	1259	-0-	-198	-0-	64	1	1195	2	N	-0-					-0-
08	1426	N	1326	-0-	-100	-0-	63	1	1263	2	N	-0-					-0-
09	1271	N	1271	-0-	-0-	-0-	59	1	1212	2	N	-0-					-0-
10	1291	N	1291	-0-	-0-	-0-	63	1	1228	2	N	-0-					-0-
11	1290	N	1264	-0-	-26	-0-	58	1	1206	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-	10	1			1
07	341	N	2	-0-	-339	-0-	2	2			Y	-0-	1	1			-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
11	419	N	419	-0-	-0-	-0-	19	1	399	2	Y	1	1	8			-0-
							1	9									

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1375	-0-	-95	-0-	70	1	1305	2	N	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	97	1	1807	2	N	-0-					-0-
08	2458	N	2458	-0-	-0-	-0-	117	1	2341	2	N	-0-					-0-
09	2151	N	2151	-0-	-0-	-0-	100	1	2051	2	N	-0-					-0-
10	1893	N	1893	-0-	-0-	-0-	92	1	1801	2	N	-0-					-0-
11	2070	N	1707	-0-	-363	-0-	78	1	1629	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1414	-0-	-686	-0-	72	1	1342	2	N	-0-					-0-
07	2170	N	1922	-0-	-248	-0-	98	1	1824	2	N	-0-					-0-
08	2321	N	2321	-0-	-0-	-0-	110	1	2211	2	N	-0-					-0-
09	3000	N	3129	-0-	129	129	145	1	2984	2	N	-0-					-0-
10	2391	N	2262	-0-	-129	-0-	110	1	2152	2	N	-0-					-0-
11	2919	N	2919	-0-	-0-	-0-	133	1	2786	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	N	1299	-0-	-0-	-0-	66	1	1233	2	Y	-0-					-0-
07	1209	N	943	-0-	-266	-0-	48	1	895	2	Y	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	51	1	1022	2	Y	-0-					-0-
09	1290	N	1014	-0-	-276	-0-	47	1	967	2	Y	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	55	1	1078	2	Y	-0-					-0-
11	1050	N	1049	-0-	-1	-0-	48	1	1000	2	Y	1	1	8			-0-
							1	9									

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	2	1	41	2	Y	1	1	8			-0-
							1	9									

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	21	1	399	2	N	-0-					-0-
07	651	N	342	-0-	-309	-0-	17	1	325	2	N	-0-					-0-
08	589	N	292	-0-	-297	-0-	14	1	278	2	N	-0-					-0-
09	420	N	270	-0-	-150	-0-	13	1	257	2	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	16	1	311	2	N	-0-					-0-
11	270	N	248	-0-	-22	-0-	11	1	236	2	N	1	1	8			-0-
							1	9									

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	41	1	768	2	N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	46	1	864	2	N	-0-					-0-
08	888	N	888	-0-	-0-	-0-	42	1	846	2	N	-0-					-0-
09	780	N	726	-0-	-54	-0-	34	1	692	2	N	-0-					-0-
10	806	N	730	-0-	-76	-0-	35	1	695	2	N	-0-					-0-
11	780	N	701	-0-	-79	-0-	32	1	668	2	N	1	1	8			-0-
							1	9									

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	877	N	877	-0-	-0-	-0-	45	1	832	2	Y	-0-					-0-
07	842	N	842	-0-	-0-	-0-	43	1	799	2	Y	-0-					-0-
08	868	N	752	-0-	-116	-0-	36	1	716	2	Y	-0-					-0-
09	840	N	825	-0-	-15	-0-	38	1	787	2	Y	-0-					-0-
10	837	N	811	-0-	-26	-0-	39	1	772	2	Y	-0-					-0-
11	720	N	659	-0-	-61	-0-	30	1	629	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1274	-0-	-496	-0-	65	1	1209	2	Y	-0-					-0-
07	1829	N	1182	-0-	-647	-0-	60	1	1122	2	Y	-0-					-0-
08	1860	N	1615	-0-	-245	-0-	77	1	1538	2	Y	-0-					-0-
09	1987	N	1987	-0-	-0-	-0-	92	1	1895	2	Y	-0-					-0-
10	1927	N	1927	-0-	-0-	-0-	93	1	1834	2	Y	-0-					-0-
11	2197	N	2197	-0-	-0-	-0-	100	1	2097	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	640	-0-	-80	-0-	640	2			N	-0-					161
07	682	N	541	-0-	-141	-0-	515	2	26	9	N	24	185	1			-0-
08	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
09	630	N	614	-0-	-16	-0-	614	2			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	68	1	659	2	N	1	1	8			-0-
							1	9									

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	335	-0-	-85	-0-	17	1	318	2	N	-0-					-0-
07	403	N	303	-0-	-100	-0-	15	1	288	2	N	-0-					-0-
08	372	N	262	-0-	-110	-0-	12	1	250	2	N	-0-					-0-
09	330	N	237	-0-	-93	-0-	11	1	226	2	N	-0-					-0-
10	310	N	242	-0-	-68	-0-	12	1	230	2	N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	13	1	278	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-	-0-	-0-	86	1	1602	2	N	-0-					-0-
07	1746	N	1746	-0-	-0-	-0-	89	1	1657	2	N	-0-					-0-
08	1770	N	1770	-0-	-0-	-0-	84	1	1686	2	N	-0-					-0-
09	1662	N	1662	-0-	-0-	-0-	77	1	1585	2	N	-0-					-0-
10	1662	N	1662	-0-	-0-	-0-	81	1	1581	2	N	-0-					-0-
11	1529	N	1529	-0-	-0-	-0-	70	1	1458	2	N	1	1	8			-0-
							1	9									

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-
07	589	N	175	-0-	-414	-0-	9	1	166	2	N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	952	-0-	-38	-0-	49	1	903	2	Y	-0-					-0-
07	994	N	994	-0-	-0-	-0-	51	1	943	2	Y	-0-					-0-
08	930	N	826	-0-	-104	-0-	39	1	787	2	Y	-0-					-0-
09	960	N	945	-0-	-15	-0-	44	1	901	2	Y	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	49	1	960	2	Y	-0-					-0-
11	981	N	981	-0-	-0-	-0-	45	1	935	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	31	1	569	2	Y	-0-					-0-
07	602	N	602	-0-	-0-	-0-	31	1	571	2	Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	29	1	579	2	Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	27	1	555	2	Y	-0-					-0-
10	598	N	598	-0-	-0-	-0-	29	1	569	2	Y	-0-					-0-
11	469	N	469	-0-	-0-	-0-	21	1	448	2	Y	-0-					-0-

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

06	2757	X	2757	-0-	-0-	-0-	169	1	2588	2	Y	-0-					3
07	2346	X	2346	-0-	-0-	-0-	149	1	2197	2	Y	-0-					3
08	2108	N	1430	-0-	-678	-0-	98	1	1332	2	Y	-0-					3
09	2696	N	2696	-0-	-0-	-0-	154	1	2542	2	Y	-0-					3
*10	2575	N	2575	-0-	-0-	-0-	154	1	2421	2	Y	-0-	3	7			-0-
11	2146	N	2146	-0-	-0-	-0-	126	1	2019	2	Y	1	1	8			-0-
							1	9									

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	6	1	106	2	N	-0-					-0-
07	124	N	97	-0-	-27	-0-	5	1	92	2	N	-0-					-0-
08	124	N	93	-0-	-31	-0-	4	1	89	2	N	-0-					-0-
09	120	N	94	-0-	-26	-0-	4	1	90	2	N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	296	-0-	-484	-0-	15	1	281	2	Y	-0-					-0-
07	775	N	636	-0-	-139	-0-	32	1	604	2	Y	-0-					-0-
08	640	N	640	-0-	-0-	-0-	30	1	610	2	Y	-0-					-0-
09	628	N	628	-0-	-0-	-0-	29	1	599	2	Y	-0-					-0-
10	690	N	690	-0-	-0-	-0-	33	1	657	2	Y	-0-					-0-
11	630	N	570	-0-	-60	-0-	26	1	543	2	Y	1	1	8			-0-
							1	9									

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2492	X	2492	-0-	-0-	-0-	125	1	2315	2	Y	47	66	1			65
							52	9									
07	2753	X	2753	-0-	-0-	-0-	135	1	2509	2	Y	99	80	1			84
							109	9									
08	2871	X	2871	-0-	-0-	-0-	135	1	2715	2	Y	19	22	1			81
							21	9									
09	2646	X	2646	-0-	-0-	-0-	120	1	2465	2	Y	55	81	1			55
							61	9									
*10	2769	X	2769	-0-	-0-	-0-	130	1	2551	2	Y	80	75	1	60	7	-0-
							88	9									
11	2656	X	2656	-0-	-0-	-0-	121	1	2534	2	Y	1	1	8			-0-
							1	9									

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	77	1	1425	2	N	-0-					-0-
07	1532	N	1532	-0-	-0-	-0-	78	1	1453	2	N	1					1
							1	9									
08	1547	N	1547	-0-	-0-	-0-	73	1	1474	2	N	-0-					1
09	1506	N	1506	-0-	-0-	-0-	70	1	1436	2	N	-0-					1
*10	1303	N	1303	-0-	-0-	-0-	63	1	1240	2	N	-0-	1	7			-0-
11	1306	N	1306	-0-	-0-	-0-	59	1	1247	2	N	-0-					-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	151	-0-	-89	-0-	8	1	143	2	N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	31	1	577	2	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-
09	150	N	44	-0-	-106	-0-	2	1	42	2	N	-0-					-0-
10	248	N	55	-0-	-193	-0-	3	1	52	2	N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	25	1	516	2	N	-0-					-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	731	-0-	-19	-0-	37	1	694	2	Y	-0-					-0-
07	775	N	768	-0-	-7	-0-	39	1	729	2	Y	-0-					-0-
08	793	N	793	-0-	-0-	-0-	38	1	755	2	Y	-0-					-0-
09	690	N	278	-0-	-412	-0-	13	1	265	2	Y	-0-					-0-
10	713	N	631	-0-	-82	-0-	31	1	600	2	Y	-0-					-0-
11	690	N	280	-0-	-410	-0-	13	1	266	2	Y	1	1	8			-0-
							1	9									

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	31	1	580	2	Y	-0-					-0-
07	628	N	628	-0-	-0-	-0-	32	1	596	2	Y	-0-					-0-
08	682	N	631	-0-	-51	-0-	30	1	601	2	Y	-0-					-0-
09	610	N	610	-0-	-0-	-0-	28	1	582	2	Y	-0-					-0-
10	663	N	663	-0-	-0-	-0-	32	1	631	2	Y	-0-					-0-
11	600	N	399	-0-	-201	-0-	18	1	380	2	Y	1	1	8			-0-
							1	9									

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1608	N	1608	-0-	-0-	-0-	82	1	1526	2	N	-0-					-0-
07	1341	N	1341	-0-	-0-	-0-	68	1	1273	2	N	-0-					-0-
08	1506	N	1506	-0-	-0-	-0-	71	1	1435	2	N	-0-					-0-
09	1779	N	1779	-0-	-0-	-0-	83	1	1696	2	N	-0-					-0-
10	1654	N	1654	-0-	-0-	-0-	80	1	1574	2	N	-0-					-0-
11	1719	N	1719	-0-	-0-	-0-	78	1	1641	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1602	-0-	-228	-0-	82	1	1520	2	N	-0-					-0-
07	1798	N	1650	-0-	-148	-0-	84	1	1566	2	N	-0-					-0-
08	1922	N	1736	-0-	-186	-0-	82	1	1654	2	N	-0-					-0-
09	1668	N	1668	-0-	-0-	-0-	77	1	1591	2	N	-0-					-0-
10	1643	N	1016	-0-	-627	-0-	49	1	967	2	N	-0-					-0-
11	1680	N	1083	-0-	-597	-0-	49	1	1034	2	N	-0-					-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	1319	-0-	-0-	-0-	67	1	1252	2	N	-0-					-0-
07	1624	N	1624	-0-	-0-	-0-	83	1	1541	2	N	-0-					-0-
08	2546	N	2546	-0-	-0-	-0-	121	1	2425	2	N	-0-					-0-
09	2103	N	2103	-0-	-0-	-0-	98	1	2005	2	N	-0-					-0-
10	1399	N	1399	-0-	-0-	-0-	68	1	1331	2	N	-0-					-0-
11	1472	N	1472	-0-	-0-	-0-	67	1	1405	2	N	-0-					-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	14	1	269	2	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	15	1	277	2	N	-0-					-0-
08	310	N	287	-0-	-23	-0-	14	1	273	2	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	13	1	268	2	N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	19	1	373	2	N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	21	1	436	2	N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	683	-0-	-37	-0-	35	1	648	2	N	-0-					-0-
07	744	N	718	-0-	-26	-0-	37	1	681	2	N	-0-					-0-
08	775	N	713	-0-	-62	-0-	34	1	679	2	N	-0-					-0-
09	690	N	677	-0-	-13	-0-	31	1	646	2	N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	36	1	711	2	N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	34	1	703	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	34	1	631	2	Y	-0-					20
07	778	N	778	-0-	-0-	-0-	40	1	738	2	Y	-0-					20
08	754	N	754	-0-	-0-	-0-	36	1	718	2	Y	-0-					20
09	708	N	708	-0-	-0-	-0-	33	1	675	2	Y	-0-					20
*10	775	N	703	-0-	-72	-0-	34	1	669	2	Y	-0-	20	7			-0-
11	720	N	680	-0-	-40	-0-	31	1	648	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	60	1	1118	2	N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	47	1	873	2	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	14	1	274	2	N	-0-					-0-
09	690	N	171	-0-	-519	-0-	8	1	163	2	N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	546	-0-	-54	-0-	28	1	518	2	Y	-0-					-0-
07	589	N	519	-0-	-70	-0-	26	1	493	2	Y	-0-					-0-
08	567	N	567	-0-	-0-	-0-	27	1	540	2	Y	-0-					-0-
09	540	N	508	-0-	-32	-0-	24	1	484	2	Y	-0-					-0-
10	540	N	540	-0-	-0-	-0-	26	1	514	2	Y	-0-					-0-
11	540	N	499	-0-	-41	-0-	23	1	475	2	Y	1	1	8			-0-
							1	9									

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2460	-0-	-0-	-0-	126	1	2334	2	N	-0-					-0-
07	2513	N	2513	-0-	-0-	-0-	128	1	2384	2	N	1					1
							1	9									
08	2598	N	2598	-0-	-0-	-0-	123	1	2475	2	N	-0-					1
09	2473	N	2473	-0-	-0-	-0-	115	1	2358	2	N	-0-					1
*10	1070	N	1070	-0-	-0-	-0-	52	1	1018	2	N	-0-	1	7			-0-
11	1862	N	1862	-0-	-0-	-0-	85	1	1777	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	127	-0-	127	127	6	1	121	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	96	2	Y	1	1	8			-0-
							1	9									

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	N	929	-0-	-0-	-0-	47	1	880	2	Y	2	3	1			3
							2	9									
07	891	N	891	-0-	-0-	-0-	45	1	839	2	Y	6	7	1			2
							7	9									
08	910	N	910	-0-	-0-	-0-	43	1	866	2	Y	1	1	1			2
							1	9									
09	960	N	960	-0-	-0-	-0-	44	1	913	2	Y	3	3	1			2
							3	9									
*10	1063	N	1063	-0-	-0-	-0-	51	1	1008	2	Y	4	3	1	3	7	-0-
							4	9									
11	947	N	947	-0-	-0-	-0-	43	1	903	2	Y	1	1	8			-0-
							1	9									

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	600	-0-	-210	-0-	31	1	569	2	Y	-0-					13
07	899	N	587	-0-	-312	-0-	30	1	557	2	Y	-0-					13
08	684	N	684	-0-	-0-	-0-	32	1	652	2	Y	-0-					13
*09	771	N	771	-0-	-0-	-0-	36	1	735	2	Y	-0-	1	7			12
*10	809	N	809	-0-	-0-	-0-	39	1	770	2	Y	-0-					12
*11	803	N	803	-0-	-0-	-0-	36	1	766	2	Y	1	1	8			12
							1	9									

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1909	N	1909	-0-	-0-	-0-	97	1	1804	2	Y	7	10	1			10
							8	9									
07	2108	N	1688	-0-	-420	-0-	85	1	1586	2	Y	15	20	1			5
							17	9									
08	2120	N	2120	-0-	-0-	-0-	100	1	2017	2	Y	3	3	1			5
							3	9									
09	1991	N	1991	-0-	-0-	-0-	92	1	1887	2	Y	11	9	1			7
							12	9									
*10	1859	N	1859	-0-	-0-	-0-	90	1	1759	2	Y	9	10	1	6	7	-0-
							10	9									
11	2010	N	1869	-0-	-141	-0-	85	1	1783	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

06	960	N	821	-0-	-139	-0-	42	1	779	2	Y	-0-					-0-
07	2880	N	2880	-0-	-0-	-0-	147	1	2733	2	Y	-0-					-0-
08	3100	N	4041	-0-	941	941	192	1	3849	2	Y	-0-					-0-
09	3000	N	3675	-0-	675	1616	171	1	3504	2	Y	-0-					-0-
10	3100	N	3584	-0-	484	2100	174	1	3410	2	Y	-0-					-0-
11	5372	X	3272	-0-	-2100	-0-	149	1	3122	2	Y	1	1	8			-0-
							1	9									

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

06	330	N	289	-0-	-41	-0-	15	1	274	2	N	-0-					-0-
07	341	N	293	-0-	-48	-0-	15	1	278	2	N	-0-					-0-
08	341	N	272	-0-	-69	-0-	13	1	259	2	N	-0-					-0-
09	300	N	254	-0-	-46	-0-	12	1	242	2	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	13	1	252	2	N	-0-					-0-
11	270	N	262	-0-	-8	-0-	12	1	250	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1787	X	1787	-0-	-0-	-0-	91	1	1696	2	N	-0-					-0-
07	5158	X	5158	-0-	-0-	-0-	263	1	4895	2	N	-0-					-0-
08	4226	X	4226	-0-	-0-	-0-	200	1	4026	2	N	-0-					-0-
09	3824	X	3824	-0-	-0-	-0-	178	1	3646	2	N	-0-					-0-
10	3398	X	3398	-0-	-0-	-0-	165	1	3233	2	N	-0-					-0-
11	2748	X	2748	-0-	-0-	-0-	125	1	2623	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
08	93	N	55	-0-	-38	-0-	3	1	52	2	Y	-0-					-0-
09	14	N	3	-0-	-11	-0-	3	2			Y	-0-					-0-
10	93	N	50	-0-	-43	-0-	2	1	48	2	Y	-0-					-0-
11	60	N	2	-0-	-58	-0-	1	2	1	9	Y	1	1	8			-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1640	N	1640	-0-	-0-	-0-	84	1	1556	2	Y	-0-					-0-
07	1632	N	1632	-0-	-0-	-0-	83	1	1549	2	Y	-0-					-0-
08	1681	N	1681	-0-	-0-	-0-	80	1	1601	2	Y	-0-					-0-
09	1590	N	1134	-0-	-456	-0-	53	1	1081	2	Y	-0-					-0-
10	1796	N	1796	-0-	-0-	-0-	87	1	1709	2	Y	-0-					-0-
11	1741	N	1741	-0-	-0-	-0-	79	1	1661	2	Y	1	1	8			-0-
							1	9									

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	5	1	100	2	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	5	1	97	2	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	5	1	98	2	N	1	1	8			-0-
							1	9									

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
08	279	N	64	-0-	-215	-0-	3	1	61	2	Y	-0-					-0-
09	240	N	12	-0-	-228	-0-	1	1	11	2	Y	-0-					-0-
10	248	N	19	-0-	-229	-0-	1	1	18	2	Y	-0-					-0-
11	60	N	4	-0-	-56	-0-	3	2	1	9	Y	1	1	8			-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2812	N	2812	-0-	-0-	-0-	143	1	2665	2	N	4	6	1			6
							4	9									
07	2790	N	2758	-0-	-32	-0-	140	1	2607	2	N	10	13	1			3
							11	9									
08	2480	N	1954	-0-	-526	-0-	93	1	1859	2	N	2	2	1			3
							2	9									
09	2700	N	2174	-0-	-526	-0-	101	1	2066	2	N	6	5	1			4
							7	9									
*10	2924	N	2924	-0-	-0-	-0-	141	1	2773	2	N	9	7	1	6	7	-0-
							10	9									
11	2624	N	2624	-0-	-0-	-0-	119	1	2504	2	N	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	635	-0-	-505	-0-	32	1	603	2	Y	-0-					-0-
07	1085	N	726	-0-	-359	-0-	37	1	689	2	Y	-0-					-0-
08	1085	N	986	-0-	-99	-0-	47	1	939	2	Y	-0-					-0-
09	936	N	936	-0-	-0-	-0-	43	1	893	2	Y	-0-					-0-
10	981	N	981	-0-	-0-	-0-	48	1	933	2	Y	-0-					-0-
11	960	N	935	-0-	-25	-0-	43	1	891	2	Y	1	1	8			-0-
							1	9									

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1592	N	1592	-0-	-0-	-0-	81	1	1511	2	Y	-0-					-0-
07	1432	N	1432	-0-	-0-	-0-	73	1	1359	2	Y	-0-					-0-
08	1478	N	1478	-0-	-0-	-0-	70	1	1408	2	Y	-0-					-0-
09	1325	N	1325	-0-	-0-	-0-	62	1	1263	2	Y	-0-					-0-
10	1271	N	1159	-0-	-112	-0-	56	1	1103	2	Y	-0-					-0-
11	1230	N	205	-0-	-1025	-0-	9	1	195	2	Y	1	1	8			-0-
							1	9									

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3862	-0-	-458	-0-	197	1	3659	2	Y	5	7	1			6
							6	9									
07	4464	X	3810	-0-	-654	-0-	193	1	3606	2	Y	10	13	1			3
							11	9									
08	4495	X	3870	-0-	-625	-0-	183	1	3685	2	Y	2	2	1			3
							2	9									
09	4170	X	3622	-0-	-548	-0-	168	1	3446	2	Y	7	6	1			4
							8	9									
*10	3999	X	3677	-0-	-322	-0-	178	1	3489	2	Y	9	7	1	6	7	-0-
							10	9									
11	3870	X	3508	-0-	-362	-0-	160	1	3347	2	Y	1	1	8			-0-
							1	9									

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1233	-0-	-417	-0-	63	1	1168	2	Y	2	3	1			3
							2	9									
07	1674	N	1639	-0-	-35	-0-	83	1	1549	2	Y	6	7	1			2
							7	9									
08	1693	N	1693	-0-	-0-	-0-	80	1	1612	2	Y	1	1	1			2
							1	9									
09	1568	N	1568	-0-	-0-	-0-	73	1	1492	2	Y	3	3	1			2
							3	9									
10	1643	N	1432	-0-	-211	-0-	69	1	1359	2	Y	4	3	1			3
							4	9									
11	1620	N	1470	-0-	-150	-0-	67	1	1402	2	Y	1	1	8			3
							1	9									

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	16	-0-	-374	-0-	16	1			Y	-0-					-0-
07	403	N	271	-0-	-132	-0-	14	1	257	2	Y	-0-					-0-
08	465	N	257	-0-	-208	-0-	12	1	245	2	Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	13	1	259	2	Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	15	1	291	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	12	1	256	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4391	-0-	-589	-0-	224	1	4161	2	Y	5	6	1			1
							6	9									
07	5146	X	3945	-0-	-1201	-0-	200	1	3731	2	Y	13	13	1			1
							14	9									
08	4509	X	4509	-0-	-0-	-0-	214	1	4291	2	Y	4	2	1			3
							4	9									
09	4041	X	4041	-0-	-0-	-0-	187	1	3847	2	Y	6	5	1			4
							7	9									
*10	4308	X	4308	-0-	-0-	-0-	208	1	4090	2	Y	9	7	1	6	7	-0-
							10	9									
11	3973	X	3973	-0-	-0-	-0-	181	1	3791	2	Y	1	1	8			-0-
							1	9									

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

06	1448	N	1448	-0-	-0-	-0-	74	1	1374	2	Y	-0-					-0-
07	1290	N	1290	-0-	-0-	-0-	66	1	1224	2	Y	-0-					-0-
08	1333	N	987	-0-	-346	-0-	47	1	940	2	Y	-0-					-0-
09	1509	N	1509	-0-	-0-	-0-	70	1	1439	2	Y	-0-					-0-
10	1331	N	1331	-0-	-0-	-0-	65	1	1266	2	Y	-0-					-0-
11	1237	N	1237	-0-	-0-	-0-	56	1	1180	2	Y	1	1	8			-0-
							1	9									

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

06	1500	N	1359	-0-	-141	-0-	69	1	1290	2	N	-0-					-0-
07	1519	N	1494	-0-	-25	-0-	76	1	1418	2	N	-0-					-0-
08	1612	N	1544	-0-	-68	-0-	73	1	1471	2	N	-0-					-0-
09	1444	N	1444	-0-	-0-	-0-	67	1	1377	2	N	-0-					-0-
10	1501	N	1501	-0-	-0-	-0-	73	1	1428	2	N	-0-					-0-
11	1500	N	1457	-0-	-43	-0-	66	1	1391	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

06	1500	N	701	-0-	-799	-0-	36	1	665	2	N	-0-					-0-
07	899	N	460	-0-	-439	-0-	23	1	437	2	N	-0-					-0-
08	837	N	298	-0-	-539	-0-	14	1	284	2	N	-0-					-0-
09	1694	N	1694	-0-	-0-	-0-	79	1	1615	2	N	-0-					-0-
10	2262	N	2262	-0-	-0-	-0-	110	1	2152	2	N	-0-					-0-
11	1278	N	1278	-0-	-0-	-0-	58	1	1220	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

06	1200	N	1200	-0-	-0-	-0-	61	1	1139	2	Y	-0-					-0-
07	1256	N	1256	-0-	-0-	-0-	64	1	1192	2	Y	-0-					-0-
08	1259	N	1259	-0-	-0-	-0-	60	1	1199	2	Y	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	56	1	1145	2	Y	-0-					-0-
10	1245	N	1245	-0-	-0-	-0-	60	1	1185	2	Y	-0-					-0-
11	1200	N	1197	-0-	-3	-0-	54	1	1142	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	67	-0-	-53	-0-	3	1	64	2	Y	-0-					-0-
07	186	N	51	-0-	-135	-0-	3	1	48	2	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	14	1	291	2	Y	1	1	8			-0-
							1	9									

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	649	-0-	-401	-0-	33	1	616	2	Y	-0-					-0-
07	930	N	585	-0-	-345	-0-	30	1	555	2	Y	-0-					-0-
08	961	N	932	-0-	-29	-0-	44	1	888	2	Y	-0-					-0-
09	1571	N	1571	-0-	-0-	-0-	73	1	1498	2	Y	-0-					-0-
10	1431	N	1431	-0-	-0-	-0-	69	1	1362	2	Y	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	51	1	1078	2	Y	1	1	8			-0-
							1	9									

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-					-0-
07	403	N	267	-0-	-136	-0-	14	1	253	2	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-
09	454	N	454	-0-	-0-	-0-	21	1	433	2	Y	-0-					-0-
10	744	N	744	-0-	-0-	-0-	36	1	708	2	Y	-0-					-0-
11	2348	N	2348	-0-	-0-	-0-	107	1	2240	2	Y	1	1	8			-0-
							1	9									

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2334	N	2334	-0-	-0-	-0-	119	1	2215	2	N	-0-					-0-
07	1968	N	1968	-0-	-0-	-0-	100	1	1868	2	N	-0-					-0-
08	1085	N	845	-0-	-240	-0-	40	1	805	2	N	-0-					-0-
09	1410	N	1056	-0-	-354	-0-	49	1	1007	2	N	-0-					-0-
10	1775	N	1775	-0-	-0-	-0-	86	1	1689	2	N	-0-					-0-
11	1427	N	1427	-0-	-0-	-0-	65	1	1362	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	19	1	374	2	Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	17	1	339	2	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	15	1	314	2	Y	1	1	8			-0-
							1	9									

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1323	-0-	-237	-0-	68	1	1255	2	Y	-0-					-0-
07	1581	N	1142	-0-	-439	-0-	58	1	1084	2	Y	-0-					-0-
08	1457	N	1262	-0-	-195	-0-	60	1	1202	2	Y	-0-					-0-
09	1320	N	1285	-0-	-35	-0-	60	1	1225	2	Y	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	68	1	1343	2	Y	-0-					-0-
11	1330	N	1330	-0-	-0-	-0-	61	1	1269	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1580	N	1580	-0-	-0-	-0-	81	1	1497	2	Y	2	3	1			3
							2	9									
07	1541	N	1541	-0-	-0-	-0-	78	1	1456	2	Y	6	7	1			2
							7	9									
08	1612	N	1602	-0-	-10	-0-	76	1	1525	2	Y	1	1	1			2
							1	9									
09	1560	N	1434	-0-	-126	-0-	66	1	1365	2	Y	3	3	1			2
							3	9									
*10	1550	N	1468	-0-	-82	-0-	71	1	1393	2	Y	4	3	1	3	7	-0-
							4	9									
11	1560	N	1524	-0-	-36	-0-	69	1	1454	2	Y	1	1	8			-0-
							1	9									

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2880	-0-	-0-	-0-	147	1	2733	2	Y	-0-					-0-
07	2790	N	2755	-0-	-35	-0-	140	1	2615	2	Y	-0-					-0-
08	2742	N	2742	-0-	-0-	-0-	130	1	2612	2	Y	-0-					-0-
09	2853	N	2853	-0-	-0-	-0-	132	1	2721	2	Y	-0-					-0-
10	2755	N	2755	-0-	-0-	-0-	134	1	2621	2	Y	-0-					-0-
11	2715	N	2715	-0-	-0-	-0-	124	1	2590	2	Y	1	1	8			-0-
							1	9									

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4704	-0-	-156	-0-	240	1	4458	2	Y	5	7	1			6
							6	9									
07	5022	X	4839	-0-	-183	-0-	246	1	4582	2	Y	10	13	1			3
							11	9									
08	5611	X	4709	-0-	-902	-0-	223	1	4484	2	Y	2	2	1			3
							2	9									
09	5160	X	4410	-0-	-750	-0-	204	1	4198	2	Y	7	6	1			4
							8	9									
*10	4867	X	4406	-0-	-461	-0-	213	1	4183	2	Y	9	7	1	6	7	-0-
							10	9									
11	4710	X	4054	-0-	-656	-0-	184	1	3869	2	Y	1	1	8			-0-
							1	9									

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1820	-0-	-640	-0-	93	1	1725	2	Y	2	65	1			2
							2	9									
07	2356	N	1592	-0-	-764	-0-	80	1	1500	2	Y	11	12	1			1
							12	9									
08	2232	N	2232	-0-	-0-	-0-	106	1	2123	2	Y	3	2	1			2
							3	9									
09	1830	N	1392	-0-	-438	-0-	65	1	1325	2	Y	2	3	1			1
							2	9									
*10	1994	N	1994	-0-	-0-	-0-	96	1	1894	2	Y	4	2	1	3	7	-0-
							4	9									
11	2160	N	1572	-0-	-588	-0-	71	1	1500	2	Y	1	1	8			-0-
							1	9									

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	17	-0-	-103	-0-	1	1	16	2	Y	-0-					-0-
07	862	N	862	-0-	-0-	-0-	44	1	818	2	Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	18	1	355	2	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	1	1	8			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	49	1	911	2	N	9	9	8			-0-
							10	9									
07	883	N	883	-0-	-0-	-0-	45	1	838	2	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	47	1	947	2	N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	42	1	857	2	N	-0-					-0-
10	911	N	911	-0-	-0-	-0-	44	1	867	2	N	-0-					-0-
11	955	N	955	-0-	-0-	-0-	43	1	912	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1234	-0-	-296	-0-	63	1	1171	2	N	-0-					-0-
07	1333	N	1084	-0-	-249	-0-	55	1	1029	2	N	-0-					-0-
08	1581	N	1404	-0-	-177	-0-	67	1	1337	2	N	-0-					-0-
09	1609	N	1609	-0-	-0-	-0-	75	1	1534	2	N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	60	1	1187	2	N	-0-					-0-
11	1350	N	1290	-0-	-60	-0-	59	1	1231	2	N	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	419	-0-	-2701	-0-	21	1	398	2	Y	-0-					-0-
07	3224	X	2296	-0-	-928	-0-	117	1	2179	2	Y	-0-					-0-
08	3307	X	3307	-0-	-0-	-0-	157	1	3150	2	Y	-0-					-0-
09	3190	X	3190	-0-	-0-	-0-	148	1	3042	2	Y	-0-					-0-
10	2356	X	2356	-0-	-0-	-0-	114	1	2242	2	Y	-0-					-0-
11	2790	X	1866	-0-	-924	-0-	85	1	1780	2	Y	1	1	8			-0-
							1	9									

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4257	-0-	-3	-0-	217	1	4032	2	Y	7	8	1			2
							8	9									
07	4588	X	4278	-0-	-310	-0-	217	1	4039	2	Y	20	20	1			2
							22	9									
08	4588	X	4384	-0-	-204	-0-	208	1	4169	2	Y	6	3	1			5
							7	9									
09	4440	X	4239	-0-	-201	-0-	196	1	4031	2	Y	11	9	1			7
							12	9									
*10	4402	X	4196	-0-	-206	-0-	203	1	3981	2	Y	11	10	1	8	7	-0-
							12	9									
11	4260	X	4098	-0-	-162	-0-	186	1	3911	2	Y	1	1	8			-0-
							1	9									

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	3	1	52	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	3	1	64	2	Y	1	1	8			-0-
							1	9									

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

06	1285	N	1285	-0-	-0-	-0-	66	1	1219	2	Y	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	62	1	1157	2	Y	-0-					-0-
08	1457	N	1278	-0-	-179	-0-	61	1	1217	2	Y	-0-					-0-
09	1290	N	1286	-0-	-4	-0-	60	1	1226	2	Y	-0-					-0-
10	1261	N	1261	-0-	-0-	-0-	61	1	1200	2	Y	-0-					-0-
11	1230	N	1134	-0-	-96	-0-	80	1	1053	2	Y	1	1	8			-0-
							1	9									

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

06	1260	N	1099	-0-	-161	-0-	56	1	1043	2	Y	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	70	1	1311	2	Y	-0-					-0-
08	1407	N	1407	-0-	-0-	-0-	67	1	1340	2	Y	-0-					-0-
09	1288	N	1288	-0-	-0-	-0-	60	1	1228	2	Y	-0-					-0-
10	1395	N	1321	-0-	-74	-0-	64	1	1257	2	Y	-0-					-0-
11	1350	N	1249	-0-	-101	-0-	57	1	1191	2	Y	1	1	8			-0-
							1	9									

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

06	1350	N	1252	-0-	-98	-0-	63	1	1179	2	Y	9	13	1			13
							10	9									
07	1581	N	1307	-0-	-274	-0-	65	1	1220	2	Y	20	25	1			8
							22	9									
08	1395	N	1311	-0-	-84	-0-	62	1	1247	2	Y	2	4	1			6
							2	9									
09	1260	N	1234	-0-	-26	-0-	57	1	1162	2	Y	14	11	1			9
							15	9									
*10	1629	N	1629	-0-	-0-	-0-	78	1	1533	2	Y	16	14	1	11	7	-0-
							18	9									
11	1419	N	1419	-0-	-0-	-0-	65	1	1353	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	684	-0-	-6	-0-	35	1	649	2	Y	-0-					-0-
07	713	N	692	-0-	-21	-0-	35	1	657	2	Y	-0-					-0-
08	744	N	720	-0-	-24	-0-	34	1	686	2	Y	-0-					-0-
09	690	N	676	-0-	-14	-0-	31	1	645	2	Y	-0-					-0-
10	682	N	682	-0-	-0-	-0-	33	1	649	2	Y	-0-					-0-
11	690	N	670	-0-	-20	-0-	30	1	639	2	Y	1	1	8			-0-
							1	9									

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 09/15/2022 TOTAL DEPTH 11197 PERF. 9404 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5361	-0-	-699	-0-	272	1	5063	2	Y	24	33	1			33
							26	9									
07	6231	X	5147	-0-	-1084	-0-	259	1	4834	2	Y	49	41	1			41
							54	9									
08	6231	X	5033	-0-	-1198	-0-	238	1	4784	2	Y	10	11	1			40
							11	9									
09	6030	X	4745	-0-	-1285	-0-	219	1	4496	2	Y	27	40	1			27
							30	9									
*10	5549	X	4639	-0-	-910	-0-	223	1	4371	2	Y	41	38	1	30	7	-0-
							45	9									
11	5370	X	4402	-0-	-968	-0-	200	1	4201	2	Y	1	1	8			-0-
							1	9									

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 09/28/2022 TOTAL DEPTH 11350 PERF. 9176 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	-0-	-0-	-2580	-0-					Y	-0-					-0-
07	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		4124	-0-	4124	10658	210	1	3910	2	Y	4	5	1			1
							4	9									
07	14322	X	3664	-0-	-10658	-0-	185	1	3455	2	Y	22	21	1			2
							24	9									
08	4216	X	3263	-0-	-953	-0-	154	1	3100	2	Y	8	4	1			6
							9	9									
09	4110	X	2728	-0-	-1382	-0-	126	1	2587	2	Y	14	11	1			9
							15	9									
*10	4247	X	2416	-0-	-1831	-0-	116	1	2282	2	Y	16	14	1	11	7	-0-
							18	9									
11	4110	X	2522	-0-	-1588	-0-	115	1	2406	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	851	-0-	-379	-0-	43	1	808	2	Y	-0-					-0-
07	2201	N	2071	-0-	-130	-0-	105	1	1966	2	Y	-0-					-0-
08	2684	N	2684	-0-	-0-	-0-	127	1	2557	2	Y	-0-					-0-
09	2185	N	2185	-0-	-0-	-0-	101	1	2084	2	Y	-0-					-0-
10	2077	N	1914	-0-	-163	-0-	93	1	1821	2	Y	-0-					-0-
11	2220	N	1151	-0-	-1069	-0-	52	1	1098	2	Y	1	1	8			-0-
							1	9									

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
11	150	N	148	-0-	-2	-0-	7	1	140	2	Y	1	1	8			-0-
							1	9									

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1246	N	1246	-0-	-0-	-0-	64	1	1182	2	Y	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	60	1	1115	2	Y	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	62	1	1248	2	Y	-0-					-0-
09	1236	N	1236	-0-	-0-	-0-	57	1	1179	2	Y	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	60	1	1181	2	Y	-0-					-0-
11	1200	N	1108	-0-	-92	-0-	50	1	1057	2	Y	1	1	8			-0-
							1	9									

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0-	-0-	74	1	1384	2	Y	2	3	1			3
							2	9									
07	2322	N	2322	-0-	-0-	-0-	118	1	2197	2	Y	6	7	1			2
							7	9									
08	2606	N	2606	-0-	-0-	-0-	124	1	2481	2	Y	1	1	1			2
							1	9									
09	2301	N	2301	-0-	-0-	-0-	107	1	2191	2	Y	3	3	1			2
							3	9									
*10	2325	N	775	-0-	-1550	-0-	37	1	734	2	Y	4	3	1	3	7	-0-
							4	9									
11	2280	N	2230	-0-	-50	-0-	101	1	2128	2	Y	1	1	8			-0-
							1	9									

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	N	1522	-0-	-0-	-0-	78	1	1444	2	Y	-0-					-0-
07	1552	N	1552	-0-	-0-	-0-	79	1	1473	2	Y	-0-					-0-
08	1603	N	1603	-0-	-0-	-0-	76	1	1527	2	Y	-0-					-0-
09	1380	N	1292	-0-	-88	-0-	60	1	1232	2	Y	-0-					-0-
10	1426	N	1074	-0-	-352	-0-	52	1	1022	2	Y	-0-					-0-
11	1543	N	1543	-0-	-0-	-0-	70	1	1473	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	-0-	49	1	914	2	Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	39	1	721	2	Y	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	57	1	1148	2	Y	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	53	1	1099	2	Y	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	56	1	1092	2	Y	-0-					-0-
11	1050	N	1020	-0-	-30	-0-	46	1	973	2	Y	1	1	8			-0-
							1	9									

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	N	757	-0-	-0-	-0-	39	1	718	2	Y	-0-					-0-
07	724	N	724	-0-	-0-	-0-	37	1	687	2	Y	-0-					-0-
08	778	N	778	-0-	-0-	-0-	37	1	741	2	Y	-0-					-0-
09	750	N	743	-0-	-7	-0-	35	1	708	2	Y	-0-					-0-
10	784	N	784	-0-	-0-	-0-	38	1	746	2	Y	-0-					-0-
11	750	N	744	-0-	-6	-0-	34	1	709	2	Y	1	1	8			-0-
							1	9									

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1667	-0-	-253	-0-	85	1	1582	2	Y	-0-					-0-
07	1891	N	1644	-0-	-247	-0-	84	1	1560	2	Y	-0-					-0-
08	1767	N	637	-0-	-1130	-0-	30	1	607	2	Y	-0-					-0-
09	1680	N	830	-0-	-850	-0-	39	1	791	2	Y	-0-					-0-
10	1643	N	863	-0-	-780	-0-	42	1	821	2	Y	-0-					-0-
11	822	N	822	-0-	-0-	-0-	37	1	784	2	Y	1	1	8			-0-
							1	9									

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	962	-0-	-28	-0-	49	1	913	2	N	-0-					-0-
07	1271	N	1230	-0-	-41	-0-	63	1	1166	2	N	1					1
							1	9									
08	1271	N	842	-0-	-429	-0-	40	1	802	2	N	-0-					1
09	1034	N	1034	-0-	-0-	-0-	48	1	986	2	N	-0-					1
*10	1240	N	1070	-0-	-170	-0-	52	1	1018	2	N	-0-	1	7			-0-
11	888	N	888	-0-	-0-	-0-	40	1	848	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	35	1	652	2	Y	-0-					-0-
07	899	N	678	-0-	-221	-0-	35	1	643	2	Y	-0-					-0-
08	899	N	744	-0-	-155	-0-	35	1	709	2	Y	-0-					-0-
09	736	N	736	-0-	-0-	-0-	34	1	702	2	Y	-0-					-0-
10	682	N	567	-0-	-115	-0-	27	1	540	2	Y	-0-					-0-
11	842	N	842	-0-	-0-	-0-	38	1	804	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28	-0-	12	1	230	2	Y	-0-					-0-
07	248	N	180	-0-	-68	-0-	9	1	171	2	Y	-0-					-0-
08	217	N	188	-0-	-29	-0-	9	1	179	2	Y	-0-					-0-
09	210	N	200	-0-	-10	-0-	9	1	191	2	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-
11	180	N	83	-0-	-97	-0-	4	1	78	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	322	-0-	-38	-0-	16	1	306	2	Y	-0-			-0-
07	341	N	331	-0-	-10	-0-	17	1	314	2	Y	-0-			-0-
08	372	N	334	-0-	-38	-0-	16	1	318	2	Y	-0-			-0-
09	330	N	327	-0-	-3	-0-	15	1	312	2	Y	-0-			-0-
10	341	N	336	-0-	-5	-0-	16	1	320	2	Y	-0-			-0-
11	330	N	307	-0-	-23	-0-	14	1	293	2	Y	-0-			-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

06	1080	N	735	-0-	-345	-0-	38	1	697	2	Y	-0-			-0-
07	1116	N	1091	-0-	-25	-0-	56	1	1035	2	Y	-0-			-0-
08	1178	N	1083	-0-	-95	-0-	51	1	1032	2	Y	-0-			-0-
09	1036	N	1036	-0-	-0-	-0-	48	1	988	2	Y	-0-			-0-
10	1085	N	1055	-0-	-30	-0-	51	1	1004	2	Y	-0-			-0-
11	1050	N	977	-0-	-73	-0-	44	1	933	2	Y	-0-			-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

06	705	N	705	-0-	-0-	-0-	36	1	669	2	Y	-0-			-0-
07	1006	N	1006	-0-	-0-	-0-	51	1	955	2	Y	-0-			-0-
08	1240	N	1063	-0-	-177	-0-	50	1	1013	2	Y	-0-			-0-
09	882	N	882	-0-	-0-	-0-	41	1	841	2	Y	-0-			-0-
10	992	N	925	-0-	-67	-0-	45	1	880	2	Y	-0-			-0-
11	1020	N	718	-0-	-302	-0-	33	1	685	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

06	2460	N	1801	-0-	-659	-0-	92	1	1709	2	N	-0-			-0-
07	2387	N	2057	-0-	-330	-0-	105	1	1952	2	N	-0-			-0-
08	2666	N	2539	-0-	-127	-0-	120	1	2419	2	N	-0-			-0-
09	2310	N	2310	-0-	-0-	-0-	107	1	2203	2	N	-0-			-0-
10	2212	N	2212	-0-	-0-	-0-	107	1	2105	2	N	-0-			-0-
11	2460	N	2434	-0-	-26	-0-	111	1	2323	2	N	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	37	1	687	2	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	38	1	712	2	Y	-0-					-0-
08	758	N	758	-0-	-0-	-0-	36	1	722	2	Y	-0-					-0-
09	726	N	726	-0-	-0-	-0-	34	1	692	2	Y	-0-					-0-
10	775	N	775	-0-	-0-	-0-	38	1	737	2	Y	-0-					-0-
11	737	N	737	-0-	-0-	-0-	33	1	703	2	Y	1	1	8			-0-
							1	9									

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2134	N	2134	-0-	-0-	-0-	109	1	2025	2	N	-0-					-0-
07	1560	N	1560	-0-	-0-	-0-	79	1	1481	2	N	-0-					-0-
08	1197	N	1197	-0-	-0-	-0-	57	1	1140	2	N	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	60	1	1223	2	N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	63	1	1244	2	N	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	57	1	1201	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	8	2	1	9	Y	1	1	8			-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1366	-0-	-254	-0-	70	1	1296	2	Y	-0-					-0-
07	1581	N	1115	-0-	-466	-0-	57	1	1058	2	Y	-0-					-0-
08	1612	N	1083	-0-	-529	-0-	51	1	1032	2	Y	-0-					-0-
09	1380	N	821	-0-	-559	-0-	38	1	783	2	Y	-0-					-0-
10	1116	N	1014	-0-	-102	-0-	49	1	965	2	Y	-0-					-0-
11	1050	N	959	-0-	-91	-0-	44	1	914	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	167	-0-	167	167	8	1	159	2	N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	167					N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

06	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	7	1	137	2	Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	7	1	145	2	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	7	1	141	2	Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	6	1	134	2	Y	1	1	8			-0-
							1	9									

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 04/05/2012 TOTAL DEPTH 5600 PERF. 4440 - 4966

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

06	1206	N	1206	-0-	-0-	-0-	62	1	1144	2	Y	-0-					-0-
07	1232	N	1232	-0-	-0-	-0-	63	1	1169	2	Y	-0-					-0-
08	1271	N	1257	-0-	-14	-0-	60	1	1197	2	Y	-0-					-0-
09	1205	N	1205	-0-	-0-	-0-	56	1	1149	2	Y	-0-					-0-
10	1263	N	1263	-0-	-0-	-0-	61	1	1202	2	Y	-0-					-0-
11	1230	N	1017	-0-	-213	-0-	46	1	970	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	495	-0-	-45	-0-	25	1	470	2	N	-0-					-0-
07	558	N	341	-0-	-217	-0-	17	1	324	2	N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	41	1	822	2	N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	33	1	674	2	N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	35	1	691	2	N	-0-					-0-
11	840	N	713	-0-	-127	-0-	32	1	681	2	N	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1161	-0-	-99	-0-	59	1	1102	2	Y	-0-					-0-
07	1209	N	955	-0-	-254	-0-	49	1	906	2	Y	-0-					-0-
08	1178	N	1177	-0-	-1	-0-	56	1	1121	2	Y	-0-					-0-
09	1185	N	1185	-0-	-0-	-0-	55	1	1130	2	Y	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	52	1	1030	2	Y	-0-					-0-
11	1140	N	860	-0-	-280	-0-	39	1	820	2	Y	1	1	8			-0-
							1	9									

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 01/19/2023 TOTAL DEPTH 11503 PERF. 9995 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	11	1	212	2	Y	-0-					-0-
08	155	N	122	-0-	-33	-0-	6	1	116	2	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-
10	217	N	169	-0-	-48	-0-	8	1	161	2	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	7	1	154	2	Y	1	1	8			-0-
							1	9									

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	98	-0-	-772	-0-	5	1	93	2	Y	-0-					-0-
07	961	N	512	-0-	-449	-0-	26	1	486	2	Y	-0-					-0-
08	823	N	823	-0-	-0-	-0-	39	1	784	2	Y	-0-					-0-
09	970	N	970	-0-	-0-	-0-	45	1	925	2	Y	-0-					-0-
10	1171	N	1171	-0-	-0-	-0-	57	1	1114	2	Y	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	51	1	1077	2	Y	1	1	8			-0-
							1	9									

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	11	1	211	2	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	12	1	232	2	N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	12	1	233	2	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-					-0-
10	155	N	125	-0-	-30	-0-	6	1	119	2	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	13	1	275	2	N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	1	1	8			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1346	-0-	-214	-0-	69	1	1277	2	Y	-0-					-0-
07	1612	N	349	-0-	-1263	-0-	18	1	331	2	Y	-0-					-0-
08	1550	N	829	-0-	-721	-0-	39	1	790	2	Y	-0-					-0-
09	1350	N	818	-0-	-532	-0-	38	1	780	2	Y	-0-					-0-
10	924	N	924	-0-	-0-	-0-	45	1	879	2	Y	-0-					-0-
11	896	N	896	-0-	-0-	-0-	41	1	854	2	Y	1	1	8			-0-
							1	9									

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	414	N	414	-0-	-0-	-0-	20	1	394	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
10	446	N	446	-0-	-0-	-0-	22	1	424	2	Y	-0-					-0-
11	390	N	320	-0-	-70	-0-	15	1	305	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	N	1452	-0-	-0-	-0-	74	1	1378	2	Y	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	64	1	1188	2	Y	-0-					-0-
08	1327	N	1327	-0-	-0-	-0-	63	1	1264	2	Y	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	66	1	1361	2	Y	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	68	1	1343	2	Y	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	61	1	1277	2	Y	1	1	8			-0-
							1	9									

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	943	-0-	-677	-0-	48	1	895	2	N	-0-					-0-
07	1426	N	1391	-0-	-35	-0-	71	1	1320	2	N	-0-					-0-
08	1378	N	1378	-0-	-0-	-0-	65	1	1313	2	N	-0-					-0-
09	1391	N	1391	-0-	-0-	-0-	65	1	1326	2	N	-0-					-0-
10	1395	N	1224	-0-	-171	-0-	59	1	1165	2	N	-0-					-0-
11	1758	N	1758	-0-	-0-	-0-	80	1	1678	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0-	-0-	72	1	1344	2	N	-0-					-0-
07	1520	N	1520	-0-	-0-	-0-	77	1	1443	2	N	-0-					-0-
08	1492	N	1492	-0-	-0-	-0-	71	1	1421	2	N	-0-					-0-
09	1380	N	1308	-0-	-72	-0-	61	1	1247	2	N	-0-					-0-
10	1426	N	1344	-0-	-82	-0-	65	1	1279	2	N	-0-					-0-
11	1380	N	1287	-0-	-93	-0-	59	1	1228	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	N	1651	-0-	-0-	-0-	84	1	1567	2	N	-0-					-0-
07	1533	N	1533	-0-	-0-	-0-	78	1	1455	2	N	-0-					-0-
08	1891	N	1700	-0-	-191	-0-	81	1	1619	2	N	-0-					-0-
09	1738	N	1738	-0-	-0-	-0-	81	1	1657	2	N	-0-					-0-
10	1543	N	1543	-0-	-0-	-0-	75	1	1468	2	N	-0-					-0-
11	1650	N	1588	-0-	-62	-0-	72	1	1516	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

06	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	8	1	146	2	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	7	1	151	2	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	8	1	165	2	N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

06	420	N	395	-0-	-25	-0-	20	1	375	2	Y	-0-					-0-
07	434	N	407	-0-	-27	-0-	21	1	386	2	Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	21	1	415	2	Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					-0-
10	413	N	413	-0-	-0-	-0-	20	1	393	2	Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	18	1	384	2	Y	1	1	8			-0-
							1	9									

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

06	1260	N	482	-0-	-778	-0-	25	1	457	2	Y	-0-					-0-
07	1240	N	611	-0-	-629	-0-	31	1	580	2	Y	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	56	1	1129	2	Y	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	52	1	1065	2	Y	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	51	1	994	2	Y	-0-					-0-
11	1020	N	438	-0-	-582	-0-	20	1	417	2	Y	1	1	8			-0-
							1	9									

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

06	936	N	936	-0-	-0-	-0-	48	1	888	2	N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	48	1	895	2	N	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	48	1	970	2	N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	38	1	787	2	N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	46	1	902	2	N	-0-					-0-
11	888	N	888	-0-	-0-	-0-	40	1	848	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	121					Y	-0-					-0-
07	121	X	-0-	-0-	-121	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

06	3000	N	2291	-0-	-709	2878	117	1	2174	2	Y	-0-					-0-
07	3100	N	2157	-0-	-943	1935	110	1	2047	2	Y	-0-					-0-
08	3100	N	1260	-0-	-1840	95	60	1	1200	2	Y	-0-					-0-
09	2280	N	1784	-0-	-496	-0-	83	1	1701	2	Y	-0-					-0-
10	2402	N	2402	-0-	-0-	-0-	116	1	2286	2	Y	-0-					-0-
11	2363	N	2363	-0-	-0-	-0-	107	1	2255	2	Y	1	1	8			-0-
							1	9									

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

06	720	N	594	-0-	-126	-0-	30	1	564	2	Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	35	1	658	2	Y	-0-					-0-
08	754	N	754	-0-	-0-	-0-	36	1	718	2	Y	-0-					-0-
09	714	N	714	-0-	-0-	-0-	33	1	681	2	Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	35	1	686	2	Y	-0-					-0-
11	725	N	725	-0-	-0-	-0-	33	1	692	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

06	415	N	415	-0-	-0-	-0-	21	1	394	2	Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	18	1	337	2	Y	-0-					-0-
08	248	N	201	-0-	-47	-0-	10	1	191	2	Y	-0-					-0-
09	240	N	216	-0-	-24	-0-	10	1	206	2	Y	-0-					-0-
10	414	N	414	-0-	-0-	-0-	20	1	394	2	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	11	1	235	2	Y	1	1	8			-0-
							1	9									

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

06	857	N	857	-0-	-0-	-0-	44	1	809	2	Y	4	3	1			2
							4	9									
07	806	N	747	-0-	-59	-0-	38	1	709	2	Y	-0-	1	1			1
08	758	N	758	-0-	-0-	-0-	36	1	720	2	Y	2	1	1			2
							2	9									
09	870	N	757	-0-	-113	-0-	35	1	719	2	Y	3	3	1			2
							3	9									
*10	761	N	761	-0-	-0-	-0-	37	1	720	2	Y	4	3	1	3	7	-0-
							4	9									
11	720	N	633	-0-	-87	-0-	29	1	603	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	640	-0-	-20	-0-	33 1		607 2		Y	-0-					-0-
07	713	N	408	-0-	-305	-0-	21 1		387 2		Y	-0-					-0-
08	713	N	689	-0-	-24	-0-	33 1		656 2		Y	-0-					-0-
09	650	N	650	-0-	-0-	-0-	30 1		620 2		Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	28 1		542 2		Y	-0-					-0-
11	660	N	593	-0-	-67	-0-	27 1		566 2		Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	312	-0-	-18	-0-	16 1		296 2		Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	17 1		310 2		Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	16 1		321 2		Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	16 1		327 2		Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	17 1		332 2		Y	-0-					-0-
11	352	N	352	-0-	-0-	-0-	16 1 1 9		335 2		Y	1	1	8			-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	21 1		399 2		Y	-0-					-0-
07	465	N	413	-0-	-52	-0-	21 1		392 2		Y	-0-					-0-
08	434	N	419	-0-	-15	-0-	20 1		399 2		Y	-0-					-0-
09	420	N	384	-0-	-36	-0-	18 1		366 2		Y	-0-					-0-
10	403	N	394	-0-	-9	-0-	19 1		375 2		Y	-0-					-0-
11	420	N	386	-0-	-34	-0-	18 1 1 9		367 2		Y	1	1	8			-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2743	N	2743	-0-	-0-	-0-	140 1 6 9		2597 2		N	5	7	1			6
07	2364	N	2364	-0-	-0-	-0-	120 1 11 9		2233 2		N	10	13	1			3
08	3060	N	3060	-0-	-0-	-0-	145 1 2 9		2913 2		N	2	2	1			3
09	2714	N	2714	-0-	-0-	-0-	126 1 8 9		2580 2		N	7	6	1			4
10	2646	N	2646	-0-	-0-	-0-	128 1 10 9		2508 2		N	9	7	1			6
11	2643	N	2643	-0-	-0-	-0-	120 1 1 9		2522 2		N	1	1	8			6

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1871	-0-	-259	-0-	96	1	1775	2	N	-0-					-0-
07	2139	N	1730	-0-	-409	-0-	88	1	1642	2	N	-0-					-0-
08	2263	N	1983	-0-	-280	-0-	94	1	1889	2	N	-0-					-0-
09	1877	N	1877	-0-	-0-	-0-	87	1	1790	2	N	-0-					-0-
10	1995	N	1995	-0-	-0-	-0-	97	1	1898	2	N	-0-					-0-
11	1920	N	1810	-0-	-110	-0-	82	1	1728	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	889	-0-	-491	-0-	45	1	844	2	N	-0-					-0-
07	1457	N	1401	-0-	-56	-0-	71	1	1330	2	N	-0-					-0-
08	1498	N	1498	-0-	-0-	-0-	71	1	1427	2	N	-0-					-0-
09	1438	N	1438	-0-	-0-	-0-	67	1	1371	2	N	-0-					-0-
10	1441	N	1441	-0-	-0-	-0-	70	1	1371	2	N	-0-					-0-
11	1440	N	1371	-0-	-69	-0-	62	1	1309	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	2252	-0-	-1798	-0-	537	1	1711	2	Y	4	5	1			1
							4	9									
07	4185	X	3327	-0-	-858	-0-	612	1	2701	2	Y	13	13	1			1
							14	9									
08	5768	X	5768	-0-	-0-	-0-	719	1	5045	2	Y	4	2	1			3
							4	9									
09	5351	X	5351	-0-	-0-	-0-	680	1	4663	2	Y	7	6	1			4
							8	9									
10	3999	X	3510	-0-	-489	-0-	587	1	2915	2	Y	7	7	1			4
							8	9									
*11	5400	X	4589	-0-	-811	-0-	492	1	2285	2	Y	1	1	8			-0-
							1811	5	1	9							

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	652	-0-	-278	-0-	33	1	613	2	Y	5	7	1			6
							6	9									
07	930	N	752	-0-	-178	-0-	38	1	703	2	Y	10	13	1			3
							11	9									
08	868	N	479	-0-	-389	-0-	23	1	455	2	Y	1	2	1			2
							1	9									
09	799	N	799	-0-	-0-	-0-	37	1	754	2	Y	7	5	1			4
							8	9									
*10	752	N	752	-0-	-0-	-0-	36	1	706	2	Y	9	7	1	6	7	-0-
							10	9									
11	625	N	625	-0-	-0-	-0-	28	1	596	2	Y	1	1	8			-0-
							1	9									

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
09	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	31	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	27	-0-	-333	-0-	1	1	26	2	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
08	994	N	994	-0-	-0-	-0-	47	1	947	2	Y	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	72	1	1475	2	Y	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	85	1	1673	2	Y	-0-					-0-
11	1189	N	1189	-0-	-0-	-0-	54	1	1134	2	Y	1	1	8			-0-
							1	9									

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	575	-0-	-565	-0-	29	1	546	2	N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	65	1	1214	2	N	-0-					-0-
08	1425	N	1425	-0-	-0-	-0-	68	1	1357	2	N	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	57	1	1178	2	N	-0-					-0-
10	1271	N	1131	-0-	-140	-0-	55	1	1076	2	N	-0-					-0-
11	1260	N	1106	-0-	-154	-0-	50	1	1056	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1176	-0-	-54	-0-	60	1	1116	2	Y	-0-					-0-
07	1209	N	1100	-0-	-109	-0-	56	1	1044	2	Y	-0-					-0-
08	1302	N	1142	-0-	-160	-0-	54	1	1088	2	Y	-0-					-0-
09	1170	N	1010	-0-	-160	-0-	47	1	963	2	Y	-0-					-0-
10	1085	N	941	-0-	-144	-0-	46	1	895	2	Y	-0-					-0-
11	1110	N	869	-0-	-241	-0-	40	1	829	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	505	-0-	-35	-0-	8	1	497	2	Y	-0-					-0-
07	558	N	472	-0-	-86	-0-	6	1	466	2	Y	-0-					-0-
08	558	N	374	-0-	-184	-0-	6	1	368	2	Y	-0-					-0-
09	510	N	166	-0-	-344	-0-	2	1	164	2	Y	-0-					-0-
10	465	N	232	-0-	-233	-0-	3	1	229	2	Y	-0-					-0-
11	360	N	233	-0-	-127	-0-	11	1	221	2	Y	1	1	8			-0-
							1	9									

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1158	-0-	-12	-0-	59	1	1097	2	Y	2	3	1			3
							2	9									
07	1209	N	884	-0-	-325	-0-	45	1	832	2	Y	6	7	1			2
							7	9									
08	1153	N	1153	-0-	-0-	-0-	55	1	1097	2	Y	1	1	1			2
							1	9									
09	1110	N	1060	-0-	-50	-0-	49	1	1008	2	Y	3	3	1			2
							3	9									
*10	1140	N	1140	-0-	-0-	-0-	55	1	1081	2	Y	4	3	1	3	7	-0-
							4	9									
11	1110	N	1107	-0-	-3	-0-	50	1	1056	2	Y	1	1	8			-0-
							1	9									

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1204	-0-	-86	-0-	61	1	1143	2	Y	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	73	1	1352	2	Y	-0-					-0-
08	1519	N	1498	-0-	-21	-0-	71	1	1427	2	Y	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	61	1	1244	2	Y	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	71	1	1391	2	Y	-0-					-0-
11	1468	N	1468	-0-	-0-	-0-	67	1	1401	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0-	-0-	72	1	1344	2	Y	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	74	1	1388	2	Y	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	71	1	1420	2	Y	-0-					-0-
09	1410	N	1397	-0-	-13	-0-	65	1	1332	2	Y	-0-					-0-
10	1457	N	1418	-0-	-39	-0-	69	1	1349	2	Y	-0-					-0-
11	1440	N	1272	-0-	-168	-0-	58	1	1213	2	Y	1	1	8			-0-
							1	9									

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0-	-0-	67	1	1245	2	N	-0-					-0-
07	1364	N	1338	-0-	-26	-0-	68	1	1270	2	N	-0-					-0-
08	1380	N	1380	-0-	-0-	-0-	65	1	1315	2	N	-0-					-0-
09	1320	N	1291	-0-	-29	-0-	60	1	1231	2	N	-0-					-0-
10	1333	N	1322	-0-	-11	-0-	64	1	1258	2	N	-0-					-0-
11	1320	N	1260	-0-	-60	-0-	57	1	1203	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	409	-0-	-491	-0-	21	1	388	2	N	-0-					-0-
07	651	N	607	-0-	-44	-0-	31	1	576	2	N	-0-					-0-
08	992	N	793	-0-	-199	-0-	38	1	755	2	N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	37	1	754	2	N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	41	1	797	2	N	-0-					-0-
11	977	N	977	-0-	-0-	-0-	44	1	933	2	N	-0-					-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1482	N	1482	-0-	-0-	-0-	76	1	1406	2	N	-0-					-0-
07	1395	N	1212	-0-	-183	-0-	62	1	1150	2	N	-0-					-0-
08	1482	N	1482	-0-	-0-	-0-	70	1	1412	2	N	-0-					-0-
09	1470	N	973	-0-	-497	-0-	45	1	928	2	N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	62	1	1209	2	N	-0-					-0-
11	1440	N	1309	-0-	-131	-0-	60	1	1248	2	N	1	1	8			-0-
							1	9									

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1222	-0-	-68	-0-	62	1	1160	2	N	-0-					-0-
07	1546	N	1546	-0-	-0-	-0-	79	1	1467	2	N	-0-					-0-
08	1767	N	1603	-0-	-164	-0-	76	1	1527	2	N	-0-					-0-
09	1230	N	1100	-0-	-130	-0-	51	1	1049	2	N	-0-					-0-
10	1550	N	1425	-0-	-125	-0-	69	1	1356	2	N	-0-					-0-
11	1560	N	1406	-0-	-154	-0-	64	1	1342	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

06	1530	N	810	-0-	-720	-0-	40 28	1 9	742	2	Y	25	28	1			6
07	1674	N	873	-0-	-801	-0-	42 53	1 9	778	2	Y	48	26	1			28
08	1581	N	713	-0-	-868	-0-	33 10	1 9	670	2	Y	9	11	1			26
09	810	N	787	-0-	-23	-0-	35 35	1 9	717	2	Y	32	34	1			24
10	970	N	970	-0-	-0-	-0-	45 45	1 9	880	2	Y	41	36	1			29
*11	933	N	933	-0-	-0-	-0-	42 1	1 9	890	2	Y	1	1	8			-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

06	3191	X	3191	-0-	-0-	-0-	678 6	1 9	2507	2	Y	5	7	1			6
07	2697	X	2512	-0-	-185	-0-	648 11	1 9	1853	2	Y	10	13	1			3
08	3007	X	2697	-0-	-310	-0-	662 2	1 9	2033	2	Y	2	2	1			3
09	3783	X	3783	-0-	-0-	-0-	693 8	1 9	3082	2	Y	7	6	1			4
10	3856	X	3856	-0-	-0-	-0-	720 10	1 9	3126	2	Y	9	7	1			6
*11	7181	X	7181	-0-	-0-	-0-	765 1948	1 5	4467 1	2 9	Y	1	1	8			-0-

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
11	30	N	6	-0-	-24	-0-	5	2	1	9	Y	1	1	8			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1007	-0-	-43	-0-	51	1	956	2	Y	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	59	1	1099	2	Y	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	60	1	1203	2	Y	-0-					-0-
09	1252	N	1252	-0-	-0-	-0-	58	1	1194	2	Y	-0-					-0-
10	1214	N	1214	-0-	-0-	-0-	59	1	1155	2	Y	-0-					-0-
11	1230	N	807	-0-	-423	-0-	37	1	770	2	Y	-0-					-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 08/23/2020 TOTAL DEPTH 5200 PERF. 4774 - 5093

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

06	840	N	825	-0-	-15	-0-	42	1	783	2	Y	-0-					-0-
07	898	N	898	-0-	-0-	-0-	46	1	852	2	Y	-0-					-0-
08	902	N	902	-0-	-0-	-0-	43	1	859	2	Y	-0-					-0-
09	860	N	860	-0-	-0-	-0-	40	1	820	2	Y	-0-					-0-
10	887	N	887	-0-	-0-	-0-	43	1	844	2	Y	-0-					-0-
11	881	N	881	-0-	-0-	-0-	40	1	841	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

06	630	N	220	-0-	-410	-0-	11	1	209	2	Y	-0-					-0-
07	651	N	20	-0-	-631	-0-	1	1	19	2	Y	-0-					-0-
08	950	N	950	-0-	-0-	-0-	45	1	905	2	Y	-0-					-0-
09	926	N	926	-0-	-0-	-0-	43	1	883	2	Y	-0-					-0-
10	560	N	560	-0-	-0-	-0-	27	1	533	2	Y	-0-					-0-
11	660	N	496	-0-	-164	-0-	23	1	472	2	Y	1	1	8			-0-
							1	9									

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

06	1320	N	1143	-0-	-177	-0-	58	1	1085	2	N	-0-					-0-
07	1426	N	1426	-0-	-0-	-0-	73	1	1353	2	N	-0-					-0-
08	1488	N	1435	-0-	-53	-0-	68	1	1367	2	N	-0-					-0-
09	1357	N	1357	-0-	-0-	-0-	63	1	1294	2	N	-0-					-0-
10	1426	N	1391	-0-	-35	-0-	67	1	1324	2	N	-0-					-0-
11	1380	N	1317	-0-	-63	-0-	60	1	1257	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1864	-0-	-866	-0-	95	1	1763	2	N	5	7	1			6
							6	9									
07	2914	N	1833	-0-	-1081	-0-	93	1	1731	2	N	8	11	1			3
							9	9									
08	2480	N	1860	-0-	-620	-0-	88	1	1770	2	N	2	2	1			3
							2	9									
09	3000	N	3265	-0-	265	265	151	1	3107	2	N	6	5	1			4
							7	9									
*10	3100	N	2916	-0-	-184	81	141	1	2765	2	N	9	7	1	6	7	-0-
							10	9									
11	2398	N	2317	-0-	-81	-0-	105	1	2211	2	N	1	1	8			-0-
							1	9									

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2829	-0-	-51	-0-	144	1	2685	2	N	-0-					-0-
07	3038	X	2918	-0-	-120	-0-	149	1	2768	2	N	1					1
							1	9									
08	3224	X	3128	-0-	-96	-0-	148	1	2980	2	N	-0-					1
09	3120	X	3096	-0-	-24	-0-	144	1	2952	2	N	-0-					1
*10	3224	X	2891	-0-	-333	-0-	140	1	2751	2	N	-0-	1	7			-0-
11	3030	X	1079	-0-	-1951	-0-	49	1	1030	2	N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3308	-0-	-382	-0-	169	1	3138	2	Y	1					1
							1	9									
07	3813	X	3674	-0-	-139	-0-	185	1	3449	2	Y	36					37
							40	9									
08	4123	X	4077	-0-	-46	-0-	193	1	3884	2	Y	-0-					37
09	3990	X	3968	-0-	-22	-0-	184	1	3784	2	Y	-0-					37
*10	4123	X	3086	-0-	-1037	-0-	150	1	2936	2	Y	-0-	37	7			-0-
11	3960	X	2649	-0-	-1311	-0-	121	1	2528	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 01/10/2019 TOTAL DEPTH 10780 PERF.11076 - 15889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4211	-0-	-439	-0-	215	1	3990	2	N	5	7	1			97
							6	9									
07	4805	X	4026	-0-	-779	-0-	205	1	3821	2	N	-0-	13	1			84
08	4805	X	4318	-0-	-487	-0-	204	1	4094	2	N	18	2	1			100
							20	9									
09	4650	X	3953	-0-	-697	-0-	183	1	3763	2	N	6	5	1			101
							7	9									
10	4557	X	4002	-0-	-555	-0-	193	1	3799	2	N	9	7	1			103
							10	9									
11	4200	X	3778	-0-	-422	-0-	172	1	3605	2	N	1	1	8			103
							1	9									

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	6854	-0-	-286	-0-	350	1	6504	2	Y	-0-	3	1			28
07	7378	X	4834	-0-	-2544	-0-	246	1	4587	2	Y	1	7	1			22
							1	9									
08	6789	X	6295	-0-	-494	-0-	299	1	5996	2	Y	-0-	1	1			21
09	6850	X	6850	-0-	-0-	-0-	318	1	6532	2	Y	-0-	3	1			18
*10	6789	X	6444	-0-	-345	-0-	312	1	6132	2	Y	-0-	3	1	15	7	-0-
11	6603	X	6603	-0-	-0-	-0-	300	1	6302	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

06	1890	N	1323	-0-	-567	-0-	1323	2			N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
08	1767	N	1474	-0-	-293	-0-	1474	2			N	-0-					-0-
09	2975	N	2975	-0-	-0-	-0-	2975	2			N	-0-					-0-
10	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
11	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

06	810	N	626	-0-	-184	-0-	626	2			N	-0-					-0-
07	713	N	629	-0-	-84	-0-	629	2			N	-0-					-0-
08	806	N	655	-0-	-151	-0-	655	2			N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	630	N	320	-0-	-310	-0-	320	2			N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

06	180	N	91	-0-	-89	-0-	91	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

06	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
07	1643	N	1512	-0-	-131	-0-	1512	2			N	-0-					-0-
08	1519	N	1492	-0-	-27	-0-	1492	2			N	-0-					-0-
09	1050	N	916	-0-	-134	-0-	916	2			N	-0-					-0-
10	1519	N	678	-0-	-841	-0-	678	2			N	-0-					-0-
11	1440	N	382	-0-	-1058	-0-	382	2			N	-0-					-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

06	2972	X	2972	-0-	-0-	-0-	2971	2	1	9	N	1	1	8			-0-
07	3751	X	3234	-0-	-517	-0-	3233	2	1	9	N	1	1	8			-0-
08	3906	X	3550	-0-	-356	-0-	3549	2	1	9	N	1	1	8			-0-
09	3780	X	3541	-0-	-239	-0-	3541	2			N	-0-					-0-
10	3906	X	3343	-0-	-563	-0-	3342	2	1	9	N	1	1	8			-0-
*11	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	617	-0-	-673	-0-	617	2			N	-0-					-0-
07	1643	N	1452	-0-	-191	-0-	1452	2			N	-0-					-0-
08	1612	N	1557	-0-	-55	-0-	1557	2			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
10	1457	N	686	-0-	-771	-0-	686	2			N	-0-					-0-
11	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5131	-0-	2131	3923	5129	2	2	9	N	2	2	8			25
07	3100	N	4295	-0-	1195	5118	4295	2			N	-0-					25
08	9204	X	4086	-0-	-5118	-0-	4086	2			N	-0-					25
09	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					25
10	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					25
11	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	241	2	1	9	N	1	1	8			-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	290	-0-	-160	-0-	290	2			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	722	-0-	-28	-0-	32	1	690	2	N	-0-					64
07	837	N	768	-0-	-69	-0-	35	1	733	2	N	-0-					64
08	822	N	822	-0-	-0-	-0-	37	1	785	2	N	-0-					64
09	727	N	727	-0-	-0-	-0-	33	1	694	2	N	-0-					64
10	775	N	669	-0-	-106	-0-	30	1	639	2	N	-0-					64
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					64

OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2328	-0-	-282	-0-	2328	2			N	-0-					120
07	2697	X	2231	-0-	-466	-0-	2231	2			N	-0-					120
08	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					120
09	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					120
10	2697	X	2655	-0-	-42	-0-	2655	2			N	-0-					120
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					120

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					83
07	1891	N	1664	-0-	-227	-0-	1664	2			N	-0-					83
08	1891	N	924	-0-	-967	-0-	924	2			N	-0-					83
09	1830	N	825	-0-	-1005	-0-	825	2			N	-0-					83
10	1674	N	883	-0-	-791	-0-	883	2			N	-0-					83
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					41
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	155	N	-0-	-0-	-155	-0-					N	-0-					41
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					70
07	2914	X	2810	-0-	-104	-0-	2810	2			N	-0-					70
08	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					70
09	2910	X	2672	-0-	-238	-0-	2672	2			N	-0-					70
10	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					70
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2426	-0-	-124	-0-	2426	2			N	-0-					32
07	2697	N	-0-	-0-	-2697	-0-					N	-0-					32
08	2573	N	2362	-0-	-211	-0-	2362	2			N	-0-					32
09	2430	N	2251	-0-	-179	-0-	2251	2			N	-0-					32
10	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					32
11	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					32

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
*11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
07	3100	N	5382	-0-	2282	2282	5382	2			Y	-0-					-0-
08	3100	N	3760	-0-	660	2942	3760	2			Y	-0-					-0-
09	3000	N	3110	-0-	110	3052	3110	2			Y	-0-					-0-
10	5604	X	2552	-0-	-3052	-0-	2552	2			Y	-0-					-0-
*11	1627	X	1627	-0-	-0-	-0-	1627	2			Y	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
07	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
08	1896	N	1896	-0-	-0-	-0-	1895	2	1	9	N	1	1	8			-0-
09	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
10	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			-0-
11	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2542	-0-	-98	-0-	516	1	2004	2	N	20					119
							22	9									
07	2728	X	2686	-0-	-42	-0-	691	1	1953	2	N	38					157
							42	9									
08	2728	X	2683	-0-	-45	-0-	670	1	1946	2	N	61	188	1			30
							67	9									
09	2550	N	2532	-0-	-18	-0-	641	1	1877	2	N	13					43
							14	9									
10	2697	N	2602	-0-	-95	-0-	646	1	1901	2	N	50					93
							55	9									
11	2610	N	2589	-0-	-21	-0-	745	1	1783	2	N	55					148
							61	9									

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 01/30/2023 TOTAL DEPTH 11300 PERF. 7170 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	2441	-0-	-1489	-0-	125	1	2316	2	Y	-0-					-0-
07	4061	X	804	-0-	-3257	-0-	41	1	763	2	Y	-0-					-0-
08	T. A.		7	-0-	7	7	7	2			Y	-0-					-0-
09	T. A.		17	-0-	17	24	1	1	16	2	Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
11	24	X	-0-	-0-	-24	-0-					Y	1	1	8			-0-

SUGAR ENTERPRISES, LLC 828356
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3368	X	3368	-0-	-0-	-0-	3239	2	129	9	N	117	179	1			-0-
07	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
08	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
09	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
10	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					-0-
11	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5173	X	5173	-0-	-0-	-0-	264	1	4903	2	Y	5	5	1			1
							6	9									
07	5388	X	5388	-0-	-0-	-0-	274	1	5100	2	Y	13	13	1			1
							14	9									
08	5161	X	5161	-0-	-0-	-0-	245	1	4912	2	Y	4	2	1			3
							4	9									
09	5179	X	5179	-0-	-0-	-0-	240	1	4931	2	Y	7	6	1			4
							8	9									
10	5315	X	5315	-0-	-0-	-0-	257	1	5048	2	Y	9	7	1			6
							10	9									
11	5055	X	5055	-0-	-0-	-0-	230	1	4824	2	Y	1	1	8			6
							1	9									

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

06	2850	X	2850	-0-	-0-	-0-	146	1	2704	2	Y	-0-					-0-
07	3023	X	3023	-0-	-0-	-0-	154	1	2869	2	Y	-0-					-0-
08	3627	X	3105	-0-	-522	-0-	147	1	2958	2	Y	-0-					-0-
09	3510	X	2996	-0-	-514	-0-	139	1	2857	2	Y	-0-					-0-
10	3627	X	3520	-0-	-107	-0-	171	1	3349	2	Y	-0-					-0-
11	3154	X	3154	-0-	-0-	-0-	143	1	3010	2	Y	1	1	8			-0-
							1	9									

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

06	1470	N	1332	-0-	-138	-0-	1304	2	28	9	N	25					97
07	1302	N	1193	-0-	-109	-0-	1193	2			N	-0-					97
08	1333	N	1245	-0-	-88	-0-	1245	2			N	-0-					97
09	1320	N	1154	-0-	-166	-0-	1154	2			N	-0-					97
10	1178	#	1022	-0-	-156	-0-	1022	2			N	-0-					97
11	1320	#	1097	-0-	-223	-0-	1097	2			N	-0-					97

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	221	-0-	-319	-0-	221	2			N	-0-					57
07	496	N	191	-0-	-305	-0-	191	2			N	-0-					57
08	699	N	699	-0-	-0-	-0-	699	2			N	-0-					57
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					57
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					57
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					57

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
KO OPERATING LLC 101928
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3484 PERF. 3020 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS, LES & CO. 846666
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRAIRIE GROVE (COTTON VALLEY) //CONT.// 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
TEXAS, LES & CO. //CONT.// 846666
ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF.14890 - 15250

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

06	780	X	658	-0-	-122	-0-	658	2			N	-0-					129
07	868	X	246	-0-	-622	-0-	246	2			N	-0-					129
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					129
09	990	X	230	-0-	-760	-0-	230	2			N	-0-					129
10	1023	X	470	-0-	-553	-0-	470	2			N	-0-	46	1			83
11	660	X	-0-	-0-	-660	-0-					N	-0-					83

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER ENERGY, LLC 263648
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					98
07	341	N	273	-0-	-68	-0-	273	2			N	-0-					98
08	589	N	13	-0-	-576	-0-	13	2			N	-0-					98
09	720	N	4	-0-	-716	-0-	4	2			N	-0-					98
10	279	N	-0-	-0-	-279	-0-					N	-0-					98
11	13	N	-0-	-0-	-13	-0-					N	-0-					98

RED LAKE (RODESSA 8300) //CONT.// 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					151
07	0	N	-0-	-0-	-0-	-0-					N	-0-					151
08	0	N	-0-	-0-	-0-	-0-					N	-0-					151
09	0	N	-0-	-0-	-0-	-0-					N	-0-					151
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					151
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

06	2	#	-0-	-0-	-2	-0-					N	-0-					178
07	2	#	-0-	-0-	-2	-0-					N	-0-					178
08	2	#	-0-	-0-	-2	-0-					N	-0-					178
09	0	#	-0-	-0-	-0-	-0-					N	-0-					178
10	0	#	-0-	-0-	-0-	-0-					N	-0-					178
11	0	#	-0-	-0-	-0-	-0-					N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

06	90	#	-0-	-0-	-90	-0-					N	-0-					159
07	93	#	-0-	-0-	-93	-0-					N	-0-					159
08	31	#	-0-	-0-	-31	-0-					N	-0-					159
09	0	#	-0-	-0-	-0-	-0-					N	-0-					159
10	0	#	-0-	-0-	-0-	-0-					N	-0-					159
*11	58	R	58	-0-	-0-	-0-	6	2	52	9	N	47	142	1			64

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

06	1680	#	1016	-0-	-664	-0-	1013	2	3	9	N	3					389
07	2139	#	2027	-0-	-112	-0-	1950	2	77	9	N	70	135	1			324
08	2139	#	1862	-0-	-277	-0-	1862	2			N	-0-					324
09	2070	#	1145	-0-	-925	-0-	1021	2	124	9	N	113	72	1			365
10	2015	#	1764	-0-	-251	-0-	1756	2	8	9	N	7					372
11	1950	#	NO RPT	-0-	-1950	-0-					N	NO RPT					372

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

06	3030	#	1953	-0-	-1077	-0-	1953	2			N	-0-					55
07	3131	#	2992	-0-	-139	-0-	2865	2	127	9	N	115	117	1			53
08	2945	#	2663	-0-	-282	-0-	2663	2			N	-0-					53
09	2670	#	1826	-0-	-844	-0-	1812	2	14	9	N	13					66
10	3007	#	2851	-0-	-156	-0-	2851	2			N	-0-					66
11	2910	#	2393	-0-	-517	-0-	2316	2	77	9	N	70					136

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

06	0 #	-0-	-0-	-0-	-0-					N	-0-					69
07	0 #	-0-	-0-	-0-	-0-					N	-0-					69
08	0 #	-0-	-0-	-0-	-0-					N	-0-					69
09	0 #	-0-	-0-	-0-	-0-					N	-0-					69
10	0 #	-0-	-0-	-0-	-0-					N	-0-					69
11	0 #	-0-	-0-	-0-	-0-					N	-0-					69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

06	0 #	-0-	-0-	-0-	-0-					N	-0-					37
07	0 #	-0-	-0-	-0-	-0-					N	-0-					37
08	0 #	-0-	-0-	-0-	-0-					N	-0-					37
09	0 #	-0-	-0-	-0-	-0-					N	-0-					37
10	0 #	-0-	-0-	-0-	-0-					N	-0-					37
11	0 #	-0-	-0-	-0-	-0-					N	-0-					37

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27

HILCORP ENERGY COMPANY 386310
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35

PLUGGED AND ABANDONED_____ 02/08/2023 - WELL PLUGGED 02/08/23

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 01/10/23

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 01/19/2023 - WELL PLUGGED 01/19/23

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

06	128	N	128	-0-	-0-	-0-	5	1	120	3	N	3					158
							3	9									
07	124	N	124	-0-	-0-	-0-	4	1	118	3	N	2					160
							2	9									
08	124	N	110	-0-	-14	-0-	4	1	106	3	N	-0-					160
09	153	N	153	-0-	-0-	-0-	5	1	148	3	N	-0-					160
10	221	N	221	-0-	-0-	-0-	7	1	214	3	N	-0-					160
*11	120	N	90	-0-	-30	-0-	3	1	87	3	N	-0-					160

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			52
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			52
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			52
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			52
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			52
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			52
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			52
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			52
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			52
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			52
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			14
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			14
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			14
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			14
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			14
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			14

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			14
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			14
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			14
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			14
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			14
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			14

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/27/2023

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

PLUGGED AND ABANDONED_____ 02/03/2023 - WELL PLUGGED 02/03/23

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 12/21/2022

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

06	215 N	215	-0-	-0-	-0-	8	1	207	3	N	-0-					92
07	217 N	192	-0-	-25	-0-	185	1	7	3	N	-0-					92
08	225 N	225	-0-	-0-	-0-	7	1	218	3	N	-0-					92
09	210 N	191	-0-	-19	-0-	6	1	185	3	N	-0-					92
10	231 N	231	-0-	-0-	-0-	7	1	224	3	N	-0-					92
11	210 N	175	-0-	-35	-0-	6	1	169	3	N	-0-					92

RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

06	253 N	253	-0-	-0-	-0-	102	1	125	3	N	24					109
						26	9									
07	159 N	159	-0-	-0-	-0-	88	1	53	3	N	16					125
						18	9									
08	348 N	348	-0-	-0-	-0-	195	1	123	3	N	27					152
						30	9									
09	252 N	252	-0-	-0-	-0-	86	1	135	3	N	28					180
						31	9									
10	180 N	180	-0-	-0-	-0-	88	1	62	3	N	27					207
						30	9									
11	300 N	249	-0-	-51	-0-	106	1	87	3	N	51	169	1			89
						56	9									

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20	-0-	166	1	204	3	N	-0-					195
07	260	N	260	-0-	-0-	-0-	162	1	98	3	N	-0-					195
08	620	N	620	-0-	-0-	-0-	379	1	241	3	N	-0-					195
09	575	N	575	-0-	-0-	-0-	225	1	350	3	N	-0-					195
10	460	N	460	-0-	-0-	-0-	268	1	192	3	N	-0-					195
11	668	N	668	-0-	-0-	-0-	366	1	302	3	N	-0-					195

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
07	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
08	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
10	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

06	199	N	199	-0-	-0-	B	-0-	7	1	192	3	N	-0-				-0-
07	248	N	163	-0-	-85	B	-0-	6	1	157	3	N	-0-				-0-
08	223	N	223	-0-	-0-	B	-0-	7	1	216	3	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9	B	-0-	6	1	195	3	N	-0-				-0-
10	265	N	265	-0-	-0-	B	-0-	8	1	257	3	N	-0-				-0-
*11	222	N	222	-0-	-0-	B	-0-	7	1	215	3	N	-0-				-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

06	375	N	375	-0-	-0-	B	-0-	14	1	361	3	N	-0-				-0-
07	351	N	351	-0-	-0-	B	-0-	12	1	339	3	N	-0-				-0-
08	386	N	386	-0-	-0-	B	-0-	13	1	373	3	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0-	B	-0-	14	1	453	3	N	-0-				-0-
10	467	N	467	-0-	-0-	B	-0-	15	1	452	3	N	-0-				-0-
*11	371	N	371	-0-	-0-	B	-0-	12	1	359	3	N	-0-				-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0- B	-0-	9	1	220	3	N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	3	1	114	3	N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	6	1	161	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	8	1	236	3	N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	8	1	251	3	N	-0-					-0-
*11	201	N	201	-0-	-0- B	-0-	6	1	195	3	N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	4	1	97	3	N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	3	1	95	3	N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	3	1	108	3	N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	5	1	157	3	N	-0-					-0-
*11	83	N	83	-0-	-0- B	-0-	3	1	80	3	N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	8	1	202	3	N	-0-					-0-
07	124	N	103	-0-	-21 B	-0-	4	1	99	3	N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	4	1	105	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	3	1	110	3	N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	6	1	170	3	N	-0-					-0-
*11	202	N	202	-0-	-0- B	-0-	6	1	196	3	N	-0-					-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2394	N	1169	-0-	-1225 B	-0-	43	1	1123	3	N	3					140
							3	9									
07	1178	N	940	-0-	-238 B	-0-	32	1	908	3	N	-0-					140
08	1240	N	1044	-0-	-196 B	-0-	35	1	1007	3	N	2					142
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1134	-0-	-36 B	-0-	36	1	1095	3	N	3					145
							3	9									
10	976	N	976	-0-	-0- B	-0-	31	1	944	3	N	1					146
							1	9									
11	1020	N	851	-0-	-169 B	-0-	27	1	824	3	N	-0-					146

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0- B	-0-	18	1	462	3	N	2					125
							2	9									
07	527	N	390	-0-	-137 B	-0-	13	1	377	3	N	-0-					125
08	496	N	415	-0-	-81 B	-0-	14	1	401	3	N	-0-					125
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0- B	-0-	17	1	534	3	N	-0-					125
10	516	N	516	-0-	-0- B	-0-	16	1	500	3	N	-0-					125
11	390	N	365	-0-	-25 B	-0-	12	1	353	3	N	-0-					125

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0- B	-0-	8	1	214	3	N	-0-					-0-
07	248	N	207	-0-	-41 B	-0-	7	1	200	3	N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	7	1	204	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	8	1	236	3	N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	9	1	275	3	N	-0-					-0-
*11	231	N	231	-0-	-0- B	-0-	7	1	224	3	N	-0-					-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	210	-0-	-251 B	-0-	8	1	202	3	N	-0-					-0-
07	107	N	107	-0-	-0- B	-0-	4	1	103	3	N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	7	1	196	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	6	1	193	3	N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	7	1	203	3	N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	7	1	203	3	N	-0-					-0-

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0- B	-0-					N	-0-	33	7			-0-
07	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 07/18/2024																	

JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	4	1	95	3	N	-0-					58
07	109	N	109	-0-	-0- B	-0-	4	1	105	3	N	-0-					58
08	113	N	113	-0-	-0- B	-0-	4	1	109	3	N	-0-					58
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	3	1	95	3	N	-0-					58
10	175	N	175	-0-	-0- B	-0-	6	1	169	3	N	-0-					58
11	90	N	88	-0-	-2 B	-0-	3	1	85	3	N	-0-					58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0- B	-0-	6	1	184	3	N	-0-					113
07	217	N	175	-0-	-42 B	-0-	6	1	169	3	N	-0-					113
08	217	N	177	-0-	-40 B	-0-	6	1	171	3	N	-0-					113
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-					113
10	241	N	241	-0-	-0- B	-0-	8	1	231	3	N	2					115
							2	9									
*11	181	N	181	-0-	-0- B	-0-	3	1	178	3	N	-0-					115

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0- B	-0-	16	1	417	3	N	-0-					192
07	434	N	310	-0-	-124 B	-0-	11	1	299	3	N	-0-					192
08	465	N	373	-0-	-92 B	-0-	12	1	361	3	N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	15	1	462	3	N	-0-					192
10	496	N	496	-0-	-0- B	-0-	16	1	480	3	N	-0-					192
*11	360	N	345	-0-	-15 B	-0-	11	1	334	3	N	-0-					192

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0- B	-0-	6	1	156	3	N	-0-					32
07	186	N	163	-0-	-23 B	-0-	6	1	157	3	N	-0-					32
08	193	N	193	-0-	-0- B	-0-	6	1	187	3	N	-0-					32
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	8	1	233	3	N	-0-					32
10	228	N	228	-0-	-0- B	-0-	7	1	215	3	N	5					37
							6	9									
*11	210	N	210	-0-	-0- B	-0-	7	1	203	3	N	-0-					37

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0- B	-0-	16	1	409	3	N	-0-					117
07	493	N	493	-0-	-0- B	-0-	17	1	474	3	N	2					119
							2	9									
08	498	N	498	-0-	-0- B	-0-	17	1	481	3	N	-0-					119
09/01 BALANCING DATE STATUS -> -0-																	
09	515	N	515	-0-	-0- B	-0-	16	1	499	3	N	-0-					119
10	543	N	543	-0-	-0- B	-0-	17	1	526	3	N	-0-					119
*11	480	N	365	-0-	-115 B	-0-	13	1	352	3	N	-0-					119

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	8	1	202	3	N	-0-					52
07	217	N	166	-0-	-51 B	-0-	6	1	160	3	N	-0-					52
08	218	N	218	-0-	-0- B	-0-	7	1	211	3	N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-					52
10	263	N	263	-0-	-0- B	-0-	8	1	248	3	N	6					58
							7	9									
*11	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-					58

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0- B	-0-	16	1	405	3	N	-0-					31
07	493	N	493	-0-	-0- B	-0-	17	1	476	3	N	-0-					31
08	494	N	494	-0-	-0- B	-0-	16	1	478	3	N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	14	1	449	3	N	4					35
							4	9									
10	709	N	709	-0-	-0- B	-0-	22	1	681	3	N	5					40
							6	9									
*11	480	N	412	-0-	-68 B	-0-	12	1	400	3	N	-0-					40

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0- B	-0-	8	1	203	3	N	6					98
							7	9									
07	217	N	208	-0-	-9 B	-0-	7	1	199	3	N	2					100
							2	9									
08	217	N	209	-0-	-8 B	-0-	7	1	193	3	N	8					108
							9	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	7	1	203	3	N	4					112
							4	9									
10	217	N	172	-0-	-45 B	-0-	5	1	167	3	N	-0-					112
*11	237	N	237	-0-	-0- B	-0-	7	1	226	3	N	4					116
							4	9									

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0- B	-0-	32	1	830	3	N	-0-					40
07	930	N	867	-0-	-63 B	-0-	837	1	30	3	N	-0-					40
08	942	N	942	-0-	-0- B	-0-	31	1	911	3	N	-0-					40
09/01 BALANCING DATE STATUS -> -0-																	
09	981	N	981	-0-	-0- B	-0-	31	1	950	3	N	-0-					40
10	891	N	891	-0-	-0- B	-0-	28	1	863	3	N	-0-					40
*11	900	N	806	-0-	-94 B	-0-	26	1	780	3	N	-0-					40

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6 B	-0-	2	1	52	3	N	-0-					30
07	103	N	103	-0-	-0- B	-0-	3	1	94	3	N	5					35
							6	9									
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	4	1	115	3	N	-0-					35
10	153	N	153	-0-	-0- B	-0-	5	1	148	3	N	-0-					35
*11	95	N	95	-0-	-0- B	-0-	3	1	92	3	N	-0-					35

R. A. PORTER WELL #: 3 RRCID -> 298103 COMPL. DATE 09/01/2024 TOTAL DEPTH 5992 PERF. 5758 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	1196	-0-	1196 B	1196	37	1	1135	3	N	22					22
							24	9									
10	1537		1025	-0-	-512 B	684	32	1	989	3	N	4					26
							4	9									
*11	1501	R	817	-0-	-684 B	-0-	25	1	775	3	N	15					41
							17	9									

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

06	913 N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
07	444 N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	440 N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	330 N	312	-0-	-18	-0-	312	2			N	-0-					-0-
10	341 N	117	-0-	-224	-0-	117	2			N	-0-					-0-
11	330 N	224	-0-	-106	-0-	224	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (RODESSA) //CONT.// 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
08	744	N	699	-0-	-45	-0-	699	2			N	-0-					-0-
09	750	N	690	-0-	-60	-0-	690	2			N	-0-					-0-
10	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
11	690	N	664	-0-	-26	-0-	664	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

06	270	N	166	-0-	-104	-0-	166	2			N	-0-					-0-
07	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
08	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
09	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

06	3330	X	2341	-0-	-989	-0-	2320	2	21	9	N	19	19	8			-0-
07	3441	X	3003	-0-	-438	-0-	2989	2	14	9	N	13	13	8			-0-
*08	3441	X	3155	-0-	-286	-0-	3124	2	31	9	N	28	28	8			-0-
*09	3330	X	3044	-0-	-286	-0-	3037	2	7	9	N	6	6	8			-0-
*10	3441	X	3261	-0-	-180	-0-	3255	2	6	9	N	5	5	8			-0-
*11	3478	X	3478	-0-	-0-	-0-	3354	2	124	9	N	113					113

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3860	X	3860	-0-	-0-	-0-	3853	2	7	9	N	6	6	8			-0-
07	4423	X	4423	-0-	-0-	-0-	4419	2	4	9	N	4	4	8			-0-
08	4130	X	4130	-0-	-0-	-0-	4123	2	7	9	N	6	6	8			-0-
09	3994	X	3994	-0-	-0-	-0-	3991	2	3	9	N	3	3	8			-0-
10	3914	X	3914	-0-	-0-	-0-	3911	2	3	9	N	3	3	8			-0-
*11	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
09	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
10	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4916	-0-	-4	-0-	4914	2	2	9	N	2	2	8			18
07	5084	X	4916	-0-	-168	-0-	4915	2	1	9	N	1	1	8			18
08	5084	X	4904	-0-	-180	-0-	4902	2	2	9	N	2	2	8			18
09	5103	X	5103	-0-	-0-	-0-	5102	2	1	9	N	1	1	8			18
10	5086	X	5086	-0-	-0-	-0-	5085	2	1	9	N	1	1	8			18
*11	4920	X	4815	-0-	-105	-0-	4815	2			N	-0-					18

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	-0-	9	1	302	2	Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	12	1	339	2	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	11	1	329	2	Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	15	1	397	2	Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	11	1	329	2	Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	23	1	552	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		10	-0-	10	10	10	2			N	-0-					92
11	14B2 EXT		10	-0-	10	20	10	2			N	-0-					92

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	493	-0-	-407	-0-	482	2	11	9	Y	10	149	1			48
07	744	N	507	-0-	-237	-0-	507	2			Y	-0-					48
08	961	N	524	-0-	-437	-0-	512	2	12	9	Y	11					59
09	480	N	456	-0-	-24	-0-	447	2	9	9	Y	8					67
10	501	N	501	-0-	-0-	-0-	495	2	6	9	Y	5					72
*11	685	N	685	-0-	-0-	-0-	673	2	12	9	Y	11					83

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75

RISCHERS STORE (MAYNARD SAND) //CONT.// 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					180
07	31	N	24	-0-	-7	-0-	24	2			N	-0-	90	1			90
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					90
09	30	N	7	-0-	-23	-0-	6	2	1	9	N	1					91
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					91
11	90	N	-0-	-0-	-90	-0-					N	-0-					91

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

06	1950	N	620	-0-	-1330	-0-	620	2			N	-0-					95
07	1023	N	518	-0-	-505	-0-	518	2			N	-0-					95
08	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					95
09	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					95
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					95
11	1950	N	972	-0-	-978	-0-	773	2	199	9	N	181	191	1			85

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

06	270	N	230	-0-	-40	-0-	230	2			N	-0-					15
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					15
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					15
09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					15
10	465	N	362	-0-	-103	-0-	362	2			N	-0-					15
11	450	N	416	-0-	-34	-0-	416	2			N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

06	1249	N	1249	-0-	-0-	-0-	1180	2	69	9	N	63					91
07	1179	N	1179	-0-	-0-	-0-	1106	2	73	9	N	66					157
08	1397	N	1397	-0-	-0-	-0-	1314	2	83	9	N	75	186	1			46
09	1271	N	1271	-0-	-0-	-0-	1247	2	24	9	N	22	39	1			29
*10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					29
11	1350	N	1206	-0-	-144	-0-	1206	2			N	-0-					29

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC //CONT.// 186717
HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

06	1044	N	1044	-0-	-0-	-0-	971	2	73	9	N	66	177	1			74
07	947	N	947	-0-	-0-	-0-	886	2	61	9	N	55					129
08	1054	N	1031	-0-	-23	-0-	973	2	58	9	N	53					182
09	1064	N	1064	-0-	-0-	-0-	991	2	73	9	N	66	177	1			71
*10	983	N	983	-0-	-0-	-0-	983	2			N	-0-					71
11	990	N	873	-0-	-117	-0-	873	2			N	-0-					71

MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

06	2610	N	2610	-0-	-0-	-0-	2584	2	26	9	N	24					92
07	2476	N	2476	-0-	-0-	-0-	2459	2	17	9	N	15					107
08	2531	N	2531	-0-	-0-	-0-	2491	2	40	9	N	36					143
09	2534	N	2534	-0-	-0-	-0-	2489	2	45	9	N	41	154	1			30
10	2480	N	2227	-0-	-253	-0-	2181	2	46	9	N	42					72
11	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					72

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC 278755
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

06	202	N	202	-0-	-0-	-0-	193	2	9	9	N	8					71
07	197	N	197	-0-	-0-	-0-	191	2	6	9	N	5					76
08	197	N	197	-0-	-0-	-0-	194	2	3	9	N	3					79
09	208	N	208	-0-	-0-	-0-	178	2	30	9	N	27					106
10	219	N	219	-0-	-0-	-0-	208	2	11	9	N	10					116
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

06	1485	X	1485	-0-	-0-	-0-	1394	2	91	9	N	83					325
07	1550	X	1460	-0-	-90	-0-	1380	2	80	9	N	73	147	1			251
08	1674	X	1412	-0-	-262	-0-	1398	2	14	9	N	13					264
09	1620	X	1544	-0-	-76	-0-	1283	2	261	9	N	237	152	1			349
10	1643	X	1499	-0-	-144	-0-	1499	2			N	-0-	166	1			100
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					100

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC //CONT.// 278755
MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	1195	2	13	9	N	12					129
07	1190	N	1190	-0-	-0-	-0-	1183	2	7	9	N	6					135
08	1206	N	1206	-0-	-0-	-0-	1198	2	8	9	N	7					142
09	1114	N	1114	-0-	-0-	-0-	1100	2	14	9	N	13					155
10	1298	N	1298	-0-	-0-	-0-	1285	2	13	9	N	12					167
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	930	2	125	9	N	114					279
07	1010	N	1010	-0-	-0-	-0-	920	2	90	9	N	82	181	1			180
08	980	N	980	-0-	-0-	-0-	932	2	48	9	N	44					224
09	994	N	994	-0-	-0-	-0-	856	2	138	9	N	125	182	1			167
10	1040	N	1040	-0-	-0-	-0-	1000	2	40	9	N	36	173	1			30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2296	N	2296	-0-	-0-	-0-	2288	2	8	9	N	7					230
07	2276	N	2276	-0-	-0-	-0-	2263	2	13	9	N	12					242
08	2343	N	2343	-0-	-0-	-0-	2293	2	50	9	N	45					287
09	2237	N	2237	-0-	-0-	-0-	2104	2	133	9	N	121	186	1			222
10	2480	N	2480	-0-	-0-	-0-	2460	2	20	9	N	18					240
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

06	0	#	-0-	-0-	-0-	-0-					Y	1					569
07	0	#	-0-	-0-	-0-	-0-					Y	1					570
08	0	#	-0-	-0-	-0-	-0-					Y	1					571
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					571
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					571
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					571

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13650	X	12424	-0-	-1226	-0-	961	1	11463	2	N	-0-					369
07	15287	X	15287	-0-	-0-	-0-	996	1	14291	2	N	-0-					369
08	14105	X	13738	-0-	-367	-0-	992	1	12693	2	N	48	352	1			65
							53	9									
09	13650	X	13537	-0-	-113	-0-	951	1	12586	2	N	-0-					65
10	14973	X	14973	-0-	-0-	-0-	996	1	13901	2	N	69					134
							76	9									
11	13780	X	13780	-0-	-0-	-0-	964	1	12801	2	N	14					148
							15	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2712	-0-	-78	-0-	100	1	2612	2	N	-0-					-0-
07	3100	N	3210	-0-	110	110	4	1	3206	2	N	-0-					-0-
08	3100	N	3407	-0-	307	417	124	1	3283	2	N	-0-					-0-
09	3000	N	3115	-0-	115	532	103	1	3012	2	N	-0-					-0-
10	3736	X	3204	-0-	-532	-0-	110	1	3094	2	N	-0-					-0-
11	3061	X	3061	-0-	-0-	-0-	120	1	2941	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	1	1	867	2	N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	32	1	836	2	N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	29	1	844	2	N	-0-					-0-
10	868	N	856	-0-	-12	-0-	29	1	827	2	N	-0-					-0-
11	840	N	814	-0-	-26	-0-	32	1	782	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52871	X	52871	-0-	-0-	-0-	1952	1	50919	2	N	-0-					-0-
07	49006	X	49006	-0-	-0-	-0-	66	1	48940	2	N	-0-					-0-
08	46593	X	44314	-0-	-2279	-0-	1613	1	42701	2	N	-0-					-0-
09	49410	X	46066	-0-	-3344	-0-	1518	1	44548	2	N	-0-					-0-
10	51057	X	44742	-0-	-6315	-0-	1533	1	43209	2	N	-0-					-0-
11	49410	X	38195	-0-	-11215	-0-	1503	1	36692	2	N	-0-					-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	1	1	28	2	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12990	X	5552	-0-	-7438	-0-	205	1	5347	2	N	-0-					-0-
07	12431	X	10898	-0-	-1533	-0-	15	1	10883	2	N	-0-					-0-
08	12610	X	12610	-0-	-0-	-0-	459	1	12151	2	N	-0-					-0-
09	12030	X	11077	-0-	-953	-0-	365	1	10712	2	N	-0-					-0-
10	10912	X	2998	-0-	-7914	-0-	103	1	2895	2	N	-0-					-0-
11	13731	X	13731	-0-	-0-	-0-	540	1	13191	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	6740	-0-	-850	-0-	249	1	6491	2	N	-0-					-0-
07	7719	X	6673	-0-	-1046	-0-	9	1	6664	2	N	-0-					-0-
08	7409	X	6763	-0-	-646	-0-	246	1	6517	2	N	-0-					-0-
09	7318	X	7318	-0-	-0-	-0-	241	1	7077	2	N	-0-					-0-
10	7161	X	6567	-0-	-594	-0-	225	1	6342	2	N	-0-					-0-
11	6750	X	4910	-0-	-1840	-0-	193	1	4717	2	N	-0-					-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	1000	N	1000	-0-	-0-	-0-	39	1	961	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10000	X	10000	-0-	-0-	-0-	369	1	9631	2	N	-0-					-0-
07	8928	X	8765	-0-	-163	-0-	12	1	8753	2	N	-0-					-0-
08	8928	X	1116	-0-	-7812	-0-	41	1	1075	2	N	-0-					-0-
09	8640	X	4789	-0-	-3851	-0-	158	1	4631	2	N	-0-					-0-
10	8928	X	7794	-0-	-1134	-0-	267	1	7527	2	N	-0-					-0-
11	8640	X	7710	-0-	-930	-0-	303	1	7407	2	N	-0-					-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4505	X	4505	-0-	-0-	-0-	166	1	4339	2	N	-0-					-0-
07	4680	X	4680	-0-	-0-	-0-	6	1	4674	2	N	-0-					-0-
08	5005	X	5005	-0-	-0-	-0-	182	1	4823	2	N	-0-					-0-
09	4985	X	4985	-0-	-0-	-0-	164	1	4821	2	N	-0-					-0-
10	4490	X	4490	-0-	-0-	-0-	154	1	4336	2	N	-0-					-0-
11	4473	X	4473	-0-	-0-	-0-	176	1	4297	2	N	-0-					-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	40	1	1051	2	N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	1	1	862	2	N	-0-					-0-
08	248	N	10	-0-	-238	-0-	10	2			N	-0-					-0-
09	240	N	8	-0-	-232	-0-	8	2			N	-0-					-0-
10	248	N	11	-0-	-237	-0-	11	2			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	23	1	641	2	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	2	1	695	2	N	-0-					-0-
08	682	N	659	-0-	-23	-0-	20	1	639	2	N	-0-					-0-
09	660	N	643	-0-	-17	-0-	22	1	621	2	N	-0-					-0-
10	682	N	665	-0-	-17	-0-	23	1	642	2	N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	27	1	627	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40560	X	38088	-0-	-2472	-0-	1406	1	36682	2	N	-0-					-0-
07	43605	X	43605	-0-	-0-	-0-	59	1	43546	2	N	-0-					-0-
08	41912	X	38945	-0-	-2967	-0-	1418	1	37527	2	N	-0-					-0-
09	40560	X	40105	-0-	-455	-0-	1321	1	38784	2	N	-0-					-0-
10	41912	X	35729	-0-	-6183	-0-	1224	1	34505	2	N	-0-					-0-
11	43251	X	43251	-0-	-0-	-0-	1702	1	41549	2	N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2289	-0-	-681	-0-	84	1	2205	2	N	-0-					-0-
07	3069	X	1766	-0-	-1303	-0-	2	1	1764	2	N	-0-					-0-
08	3100	X	1771	-0-	-1329	-0-	64	1	1707	2	N	-0-					-0-
09	3000	X	1638	-0-	-1362	-0-	54	1	1584	2	N	-0-					-0-
10	3100	X	1917	-0-	-1183	-0-	66	1	1851	2	N	-0-					-0-
11	2280	X	2158	-0-	-122	-0-	85	1	2073	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20280	X	20002	-0-	-278	-0-	738	1	19264	2	N	-0-					-0-
07	21607	X	20721	-0-	-886	-0-	28	1	20693	2	N	-0-					-0-
08	21762	X	20862	-0-	-900	-0-	760	1	20102	2	N	-0-					-0-
09	21205	X	21205	-0-	-0-	-0-	699	1	20506	2	N	-0-					-0-
10	21762	X	20114	-0-	-1648	-0-	689	1	19425	2	N	-0-					-0-
11	20190	X	19994	-0-	-196	-0-	787	1	19207	2	N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27900	X	24968	-0-	-2932	-0-	922	1	24046	2	N	-0-					-0-
07	28958	X	28958	-0-	-0-	-0-	39	1	28919	2	N	-0-					-0-
08	28611	X	28611	-0-	-0-	-0-	1042	1	27569	2	N	-0-					-0-
09	27630	X	26962	-0-	-668	-0-	888	1	26074	2	N	-0-					-0-
10	28954	X	24607	-0-	-4347	-0-	843	1	23764	2	N	-0-					-0-
11	28020	X	23080	-0-	-4940	-0-	908	1	22172	2	N	-0-					-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46170	X	38176	-0-	-7994	-0-	1409	1	36767	2	N	-0-					-0-
07	44547	X	38905	-0-	-5642	-0-	53	1	38852	2	N	-0-					-0-
08	44547	X	35750	-0-	-8797	-0-	1302	1	34448	2	N	-0-					-0-
09	39600	X	37948	-0-	-1652	-0-	1250	1	36698	2	N	-0-					-0-
10	39463	X	38114	-0-	-1349	-0-	1306	1	36808	2	N	-0-					-0-
11	38190	X	38074	-0-	-116	-0-	1498	1	36576	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

06	2102	N	2102	-0-	-0-	-0-	78	1	2024	2	N	-0-					-0-
07	2130	N	2130	-0-	-0-	-0-	3	1	2127	2	N	-0-					-0-
08	2022	N	2022	-0-	-0-	-0-	74	1	1948	2	N	-0-					-0-
09	1920	N	1920	-0-	-0-	-0-	63	1	1857	2	N	-0-					-0-
10	1972	N	1972	-0-	-0-	-0-	68	1	1904	2	N	-0-					-0-
11	1691	N	1691	-0-	-0-	-0-	67	1	1624	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

06	2764	N	2454	-0-	-310	-0-	87	1	2367	2	N	-0-					-0-
07	2553	N	2553	-0-	-0-	-0-	6	1	2547	2	N	-0-					-0-
08	2187	X	2187	-0-	-0-	-0-	67	1	2120	2	N	-0-					-0-
09	2516	X	2516	-0-	-0-	-0-	88	1	2428	2	N	-0-					-0-
10	2564	X	2564	-0-	-0-	-0-	89	1	2475	2	N	-0-					-0-
11	2426	X	2426	-0-	-0-	-0-	100	1	2326	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

06	11070	X	3372	-0-	-7698	-0-	124	1	3248	2	N	-0-					-0-
07	12369	X	3962	-0-	-8407	-0-	5	1	3957	2	N	-0-					-0-
08	12369	X	3194	-0-	-9175	-0-	116	1	3078	2	N	-0-					-0-
09	11970	X	2539	-0-	-9431	-0-	84	1	2455	2	N	-0-					-0-
10	3968	X	3170	-0-	-798	-0-	109	1	3061	2	N	-0-					-0-
11	3840	X	3402	-0-	-438	-0-	134	1	3268	2	N	-0-					-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

06	1680	N	1303	-0-	-377	-0-	48	1	1255	2	N	-0-					-0-
07	1798	N	1720	-0-	-78	-0-	2	1	1718	2	N	-0-					-0-
08	1767	N	1671	-0-	-96	-0-	61	1	1610	2	N	-0-					-0-
09	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-					-0-
10	1705	N	1581	-0-	-124	-0-	54	1	1527	2	N	-0-					-0-
11	1620	N	1523	-0-	-97	-0-	60	1	1463	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

06	10650	X	9232	-0-	-1418	-0-	326	1	8906	2	N	-0-					-0-
07	11005	X	10508	-0-	-497	-0-	25	1	10483	2	N	-0-					-0-
08	11005	X	9931	-0-	-1074	-0-	304	1	9627	2	N	-0-					-0-
09	10050	X	8666	-0-	-1384	-0-	302	1	8364	2	N	-0-					-0-
10	11585	X	11585	-0-	-0-	-0-	401	1	11184	2	N	-0-					-0-
11	10374	X	10374	-0-	-0-	-0-	430	1	9944	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6960	X	6603	-0-	-357	-0-	233	1	6370	2	N	-0-			-0-
07	8153	X	7449	-0-	-704	-0-	18	1	7431	2	N	-0-			-0-
08	8153	X	5833	-0-	-2320	-0-	179	1	5654	2	N	-0-			-0-
09	7890	X	7429	-0-	-461	-0-	259	1	7170	2	N	-0-			-0-
10	7643	X	7643	-0-	-0-	-0-	264	1	7379	2	N	-0-			-0-
11	7200	X	7164	-0-	-36	-0-	297	1	6867	2	N	-0-			-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	16	1	414	2	N	-0-			-0-
07	427	N	427	-0-	-0-	-0-	1	1	426	2	N	-0-			-0-
08	458	N	458	-0-	-0-	-0-	17	1	441	2	N	-0-			-0-
09	484	N	484	-0-	-0-	-0-	16	1	468	2	N	-0-			-0-
10	455	N	455	-0-	-0-	-0-	16	1	439	2	N	-0-			-0-
11	455	N	455	-0-	-0-	-0-	18	1	437	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2296	N	2296	-0-	-0-	-0-	81	1	2215	2	N	-0-			-0-
07	2779	N	2779	-0-	-0-	-0-	7	1	2772	2	N	-0-			-0-
08	2598	N	2598	-0-	-0-	-0-	80	1	2518	2	N	-0-			-0-
09	2239	N	2239	-0-	-0-	-0-	78	1	2161	2	N	-0-			-0-
10	2496	N	2496	-0-	-0-	-0-	86	1	2410	2	N	-0-			-0-
11	2303	N	2303	-0-	-0-	-0-	95	1	2208	2	N	-0-			-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	38610	X	37883	-0-	-727	-0-	1398	1	36485	2	N	-0-			-0-
07	39897	X	37017	-0-	-2880	-0-	50	1	36967	2	N	-0-			-0-
08	39897	X	39369	-0-	-528	-0-	1433	1	37936	2	N	-0-			-0-
09	37980	X	36601	-0-	-1379	-0-	1206	1	35395	2	N	-0-			-0-
10	39153	X	39003	-0-	-150	-0-	1337	1	37666	2	N	-0-			-0-
11	38100	X	36908	-0-	-1192	-0-	1452	1	35456	2	N	-0-			-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3300	X	3177	-0-	-123	-0-	3177	2			N	-0-			-0-
07	3410	X	2464	-0-	-946	-0-	2464	2			N	-0-			-0-
08	3410	X	2698	-0-	-712	-0-	121	1	2577	2	N	-0-			-0-
09	5202	X	5202	-0-	-0-	-0-	1763	1	3439	2	N	-0-			-0-
10	3676	X	3676	-0-	-0-	-0-	199	1	3477	2	N	-0-			-0-
11	3180	X	2878	-0-	-302	-0-	83	1	2795	2	N	-0-			-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5220	X	2705	-0-	-2515	-0-	2705	2			N	-0-			-0-
07	5394	X	2136	-0-	-3258	-0-	2136	2			N	-0-			-0-
08	5394	X	2409	-0-	-2985	-0-	108	1	2301	2	N	-0-			-0-
09	5220	X	2384	-0-	-2836	-0-	808	1	1576	2	N	-0-			-0-
10	4464	X	4237	-0-	-227	-0-	229	1	4008	2	N	-0-			-0-
11	3159	X	3159	-0-	-0-	-0-	91	1	3068	2	N	-0-			-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1455	-0-	-675	-0-	1455	2			N	-0-					-0-
07	2201	N	1420	-0-	-781	-0-	1420	2			N	-0-					-0-
08	2077	N	1922	-0-	-155	-0-	86	1	1836	2	N	-0-					-0-
09	1812	N	1812	-0-	-0-	-0-	614	1	1198	2	N	-0-					-0-
10	2615	N	2615	-0-	-0-	-0-	141	1	2474	2	N	-0-					-0-
11	1975	N	1975	-0-	-0-	-0-	57	1	1918	2	N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3294	-0-	294	2567	116	1	3178	2	N	-0-					-0-
07	5883	X	3316	-0-	-2567	-0-	8	1	3308	2	N	-0-					-0-
08	3151	X	3151	-0-	-0-	-0-	96	1	3055	2	N	-0-					-0-
09	2906	X	2906	-0-	-0-	-0-	101	1	2805	2	N	-0-					-0-
10	2888	X	2888	-0-	-0-	-0-	100	1	2788	2	N	-0-					-0-
11	2799	X	2799	-0-	-0-	-0-	116	1	2683	2	N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9420	X	8328	-0-	-1092	-0-	294	1	8034	2	N	-0-					-0-
07	9734	X	8433	-0-	-1301	-0-	20	1	8413	2	N	-0-					-0-
08	9455	X	9297	-0-	-158	-0-	285	1	9012	2	N	-0-					-0-
09	9842	X	9842	-0-	-0-	-0-	343	1	9499	2	N	-0-					-0-
10	9300	X	8682	-0-	-618	-0-	300	1	8382	2	N	-0-					-0-
11	9000	X	7946	-0-	-1054	-0-	329	1	7617	2	N	-0-					-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2452	-0-	-98	-0-	91	1	2361	2	N	-0-					-0-
07	2635	X	2416	-0-	-219	-0-	3	1	2413	2	N	-0-					-0-
08	2635	X	2124	-0-	-511	-0-	77	1	2047	2	N	-0-					-0-
09	2460	X	2456	-0-	-4	-0-	81	1	2375	2	N	-0-					-0-
10	2542	X	2426	-0-	-116	-0-	83	1	2343	2	N	-0-					-0-
11	2460	X	2412	-0-	-48	-0-	95	1	2317	2	N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1827	N	1827	-0-	-0-	-0-	65	1	1762	2	N	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	4	1	1653	2	N	-0-					-0-
08	1674	N	1425	-0-	-249	-0-	44	1	1381	2	N	-0-					-0-
09	1620	N	1140	-0-	-480	-0-	40	1	1100	2	N	-0-					-0-
10	1643	N	1535	-0-	-108	-0-	53	1	1482	2	N	-0-					-0-
11	1380	N	1280	-0-	-100	-0-	53	1	1227	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	1844	-0-	-1756	-0-	65	1	1779	2	N	-0-					-0-
07	3761	X	3761	-0-	-0-	-0-	9	1	3752	2	N	-0-					-0-
08	3441	X	2790	-0-	-651	-0-	85	1	2705	2	N	-0-					-0-
09	3387	X	3387	-0-	-0-	-0-	118	1	3269	2	N	-0-					-0-
10	3751	X	3105	-0-	-646	-0-	107	1	2998	2	N	-0-					-0-
11	4172	X	4172	-0-	-0-	-0-	173	1	3999	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28170	X	26696	-0-	-1474	-0-	985	1	25711	2	N	-0-					-0-
07	29109	X	27866	-0-	-1243	-0-	38	1	27828	2	N	-0-					-0-
08	29109	X	26877	-0-	-2232	-0-	979	1	25898	2	N	-0-					-0-
09	28170	X	26180	-0-	-1990	-0-	862	1	25318	2	N	-0-					-0-
10	27869	X	27403	-0-	-466	-0-	939	1	26464	2	N	-0-					-0-
11	26970	X	25050	-0-	-1920	-0-	986	1	24064	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-			-0-
07	522	N	522	-0-	-0-	-0-	1	1	521	2	N	-0-			-0-
08	540	N	540	-0-	-0-	-0-	20	1	520	2	N	-0-			-0-
09	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-			-0-
10	272	N	272	-0-	-0-	-0-	9	1	263	2	N	-0-			-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-			-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

06	630	N	221	-0-	-409	-0-	221	2			N	-0-			-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-			-0-
08	1436	N	1436	-0-	-0-	-0-	65	1	1371	2	N	-0-			-0-
09	3000	N	9049	-0-	6049	6049	3066	1	5983	2	N	-0-			-0-
10	3100	N	6379	-0-	3279	9328	344	1	6035	2	N	-0-			-0-
11	3000	N	5347	-0-	2347	11675	154	1	5193	2	N	-0-			-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

06	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-			-0-
08	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-			-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

06	1200	N	1167	-0-	-33	-0-	43	1	1124	2	N	-0-			-0-
07	1240	N	1227	-0-	-13	-0-	2	1	1225	2	N	-0-			-0-
08	1240	N	1233	-0-	-7	-0-	45	1	1188	2	N	-0-			-0-
09	1199	N	1199	-0-	-0-	-0-	40	1	1159	2	N	-0-			-0-
10	1240	N	1234	-0-	-6	-0-	42	1	1192	2	N	-0-			-0-
11	1200	N	1191	-0-	-9	-0-	47	1	1144	2	N	-0-			-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

06	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-			-0-
07	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-			-0-
08	1984	N	1912	-0-	-72	-0-	86	1	1826	2	N	-0-			-0-
09	1830	N	1799	-0-	-31	-0-	610	1	1189	2	N	-0-			-0-
10	2015	N	1812	-0-	-203	-0-	98	1	1714	2	N	-0-			-0-
11	1860	N	1752	-0-	-108	-0-	50	1	1702	2	N	-0-			-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

06	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	422	N	422	-0-	-0-	-0-	14	1	408	2	N	-0-			-0-
11	133	N	133	-0-	-0-	-0-	5	1	128	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	24300	X	24071	-0-	-229	-0-	889	1	23182	2	N	-0-			-0-
07	21049	X	18536	-0-	-2513	-0-	25	1	18511	2	N	-0-			-0-
08	20677	X	19318	-0-	-1359	-0-	703	1	18615	2	N	-0-			-0-
09	24060	X	10495	-0-	-13565	-0-	346	1	10149	2	N	-0-			-0-
10	24862	X	22715	-0-	-2147	-0-	778	1	21937	2	N	-0-			-0-
11	24060	X	18317	-0-	-5743	-0-	721	1	17596	2	N	-0-			-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	23	1	603	2	N	-0-			-0-
07	749	N	749	-0-	-0-	-0-	1	1	748	2	N	-0-			-0-
08	943	N	943	-0-	-0-	-0-	34	1	909	2	N	-0-			-0-
09	898	N	898	-0-	-0-	-0-	30	1	868	2	N	-0-			-0-
10	606	N	606	-0-	-0-	-0-	21	1	585	2	N	-0-			-0-
11	530	N	530	-0-	-0-	-0-	21	1	509	2	N	-0-			-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-			-0-
07	2263	X	2234	-0-	-29	-0-	2234	2			N	-0-			-0-
08	2294	X	1945	-0-	-349	-0-	87	1	1858	2	N	-0-			-0-
09	2340	X	1984	-0-	-356	-0-	672	1	1312	2	N	-0-			-0-
10	2418	X	1729	-0-	-689	-0-	93	1	1636	2	N	-0-			-0-
11	2340	X	1786	-0-	-554	-0-	51	1	1735	2	N	-0-			-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3330	X	2617	-0-	-713	-0-	2617	2			N	-0-			-0-
07	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-			-0-
08	3586	X	3586	-0-	-0-	-0-	161	1	3425	2	N	-0-			-0-
09	3866	X	3866	-0-	-0-	-0-	1310	1	2556	2	N	-0-			-0-
10	4247	X	4247	-0-	-0-	-0-	229	1	4018	2	N	-0-			-0-
11	4080	X	3488	-0-	-592	-0-	100	1	3388	2	N	-0-			-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	104	-0-	-46	-0-	4	1	100	2	N	-0-			-0-
07	155	N	105	-0-	-50	-0-	105	2			N	-0-			-0-
08	155	N	121	-0-	-34	-0-	4	1	117	2	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	4	1	118	2	N	-0-			-0-
10	127	N	127	-0-	-0-	-0-	4	1	123	2	N	-0-			-0-
11	122	N	122	-0-	-0-	-0-	5	1	117	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4590	X	360	-0-	-4230	-0-	13	1	347	2	N	-0-			-0-
07	4743	X	4242	-0-	-501	-0-	6	1	4236	2	N	-0-			-0-
08	4550	X	4550	-0-	-0-	-0-	166	1	4384	2	N	-0-			-0-
09	4409	X	4409	-0-	-0-	-0-	145	1	4264	2	N	-0-			-0-
10	4457	X	4457	-0-	-0-	-0-	153	1	4304	2	N	-0-			-0-
11	4410	X	4137	-0-	-273	-0-	163	1	3974	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	854	N	854	-0-	-0-	-0-	854	2			N	-0-			-0-
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-			-0-
08	806	N	701	-0-	-105	-0-	32	1	669	2	N	-0-			-0-
09	780	N	753	-0-	-27	-0-	255	1	498	2	N	-0-			-0-
10	806	N	743	-0-	-63	-0-	40	1	703	2	N	-0-			-0-
11	699	N	699	-0-	-0-	-0-	20	1	679	2	N	-0-			-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2580	N	2383	-0-	-197	-0-	88	1	2295	2	N	-0-			-0-
07	2542	N	2305	-0-	-237	-0-	3	1	2302	2	N	-0-			-0-
08	2666	N	2520	-0-	-146	-0-	92	1	2428	2	N	-0-			-0-
09	2376	N	2376	-0-	-0-	-0-	78	1	2298	2	N	-0-			-0-
10	2506	N	2506	-0-	-0-	-0-	86	1	2420	2	N	-0-			-0-
11	2430	N	2338	-0-	-92	-0-	92	1	2246	2	N	-0-			-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8370	X	8192	-0-	-178	-0-	302	1	7890	2	N	-0-			-0-
07	8484	X	8484	-0-	-0-	-0-	11	1	8473	2	N	-0-			-0-
08	8339	X	7919	-0-	-420	-0-	288	1	7631	2	N	-0-			-0-
09	8190	X	7698	-0-	-492	-0-	254	1	7444	2	N	-0-			-0-
10	8531	X	8531	-0-	-0-	-0-	292	1	8239	2	N	-0-			-0-
11	8220	X	7234	-0-	-986	-0-	285	1	6949	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	21240	X	17342	-0-	-3898	-0-	640	1	16702	2	N	-0-			-0-
07	21948	X	20820	-0-	-1128	-0-	28	1	20792	2	N	-0-			-0-
08	20212	X	18626	-0-	-1586	-0-	678	1	17948	2	N	-0-			-0-
09	18390	X	17873	-0-	-517	-0-	589	1	17284	2	N	-0-			-0-
10	20832	X	18345	-0-	-2487	-0-	629	1	17716	2	N	-0-			-0-
11	20160	X	15162	-0-	-4998	-0-	597	1	14565	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	115	-0-	-65	-0-	4	1	111	2	N	-0-			-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-			-0-
08	308	N	308	-0-	-0-	-0-	11	1	297	2	N	-0-			-0-
09	126	N	126	-0-	-0-	-0-	4	1	122	2	N	-0-			-0-
10	248	N	124	-0-	-124	-0-	4	1	120	2	N	-0-			-0-
11	270	N	135	-0-	-135	-0-	5	1	130	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

06	1080	N	268	-0-	-812	-0-	10	1	258	2	N	-0-			-0-
07	1116	N	648	-0-	-468	-0-	1	1	647	2	N	-0-			-0-
08	1116	N	438	-0-	-678	-0-	16	1	422	2	N	-0-			-0-
09	270	N	151	-0-	-119	-0-	5	1	146	2	N	-0-			-0-
10	651	N	55	-0-	-596	-0-	2	1	53	2	N	-0-			-0-
11	1496	N	1496	-0-	-0-	-0-	59	1	1437	2	N	-0-			-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

06	4380	X	3763	-0-	-617	-0-	139	1	3624	2	N	-0-			-0-
07	4793	X	4793	-0-	-0-	-0-	6	1	4787	2	N	-0-			-0-
08	4681	X	3790	-0-	-891	-0-	138	1	3652	2	N	-0-			-0-
09	4530	X	3717	-0-	-813	-0-	122	1	3595	2	N	-0-			-0-
10	4681	X	2727	-0-	-1954	-0-	93	1	2634	2	N	-0-			-0-
11	4530	X	2392	-0-	-2138	-0-	94	1	2298	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

06	4530	X	4027	-0-	-503	-0-	149	1	3878	2	N	-0-			-0-
07	4681	X	2172	-0-	-2509	-0-	3	1	2169	2	N	-0-			-0-
08	5091	X	5091	-0-	-0-	-0-	185	1	4906	2	N	-0-			-0-
09	4530	X	4272	-0-	-258	-0-	141	1	4131	2	N	-0-			-0-
10	4597	X	4597	-0-	-0-	-0-	158	1	4439	2	N	-0-			-0-
11	4530	X	4336	-0-	-194	-0-	171	1	4165	2	N	-0-			-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

06	19530	X	11599	-0-	-7931	-0-	410	1	11189	2	N	-0-			-0-
07	20181	X	17416	-0-	-2765	-0-	41	1	17375	2	N	-0-			-0-
08	20181	X	9763	-0-	-10418	-0-	299	1	9464	2	N	-0-			-0-
09	18309	X	18309	-0-	-0-	-0-	638	1	17671	2	N	-0-			-0-
10	18240	X	18240	-0-	-0-	-0-	631	1	17609	2	N	-0-			-0-
11	19666	X	19666	-0-	-0-	-0-	814	1	18852	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12840	X	10597	-0-	-2243	-0-	391	1	10206	2	N	-0-					-0-
07	13268	X	11200	-0-	-2068	-0-	15	1	11185	2	N	-0-					-0-
08	13268	X	11941	-0-	-1327	-0-	435	1	11506	2	N	-0-					-0-
09	12330	X	11983	-0-	-347	-0-	395	1	11588	2	N	-0-					-0-
10	12462	X	10252	-0-	-2210	-0-	351	1	9901	2	N	-0-					-0-
11	13274	X	13274	-0-	-0-	-0-	522	1	12752	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

06	30887	X	30887	-0-	-0-	-0-	1140	1	29747	2	N	-0-					-0-
07	29084	X	29084	-0-	-0-	-0-	39	1	29045	2	N	-0-					-0-
08	30318	X	30318	-0-	-0-	-0-	1104	1	29214	2	N	-0-					-0-
09	28117	X	28117	-0-	-0-	-0-	926	1	27191	2	N	-0-					-0-
10	28675	X	28604	-0-	-71	-0-	980	1	27624	2	N	-0-					-0-
11	27750	X	27587	-0-	-163	-0-	1086	1	26501	2	N	-0-					-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

06	87692	X	87692	-0-	-0-	-0-	3237	1	84455	2	N	-0-					-0-
07	87048	X	28032	-0-	-59016	-0-	38	1	27994	2	N	-0-					-0-
08	83816	X	83816	-0-	-0-	-0-	3052	1	80764	2	N	-0-					-0-
09	87690	X	75162	-0-	-12528	-0-	2476	1	72686	2	N	-0-					-0-
10	90613	X	75497	-0-	-15116	-0-	2587	1	72910	2	N	-0-					-0-
11	87690	X	84131	-0-	-3559	-0-	3310	1	80821	2	N	-0-					-0-

TOPCAT TRUCK WASH, LLC 862569
MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

06	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	48427					N	NO RPT					-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

06	1080	N	1015	-0-	-65	-0-	8	1	1007	2	N	-0-					-0-
07	1085	N	857	-0-	-228	-0-	11	1	846	2	N	-0-					-0-
08	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1	1	1115	2	N	-0-					-0-
10	1084	N	1084	-0-	-0-	-0-	46	1	1038	2	N	-0-					-0-
11	1140	N	924	-0-	-216	-0-	60	1	864	2	N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1386	-0-	-384	-0-	1386	2			N	-0-					-0-
07	1860	N	1405	-0-	-455	-0-	1405	2			N	-0-					-0-
08	1643	N	1545	-0-	-98	-0-	1545	2			N	-0-					-0-
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1395	N	1383	-0-	-12	-0-	1383	2			N	-0-					-0-
11	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

06	150	N	136	-0-	-14	-0-	2	1	134	2	N	-0-					59
07	138	N	138	-0-	-0-	-0-	2	1	136	2	N	-0-					59
08	124	N	103	-0-	-21	-0-	1	1	102	2	N	-0-					59
09	150	N	40	-0-	-110	-0-	1	1	39	2	N	-0-					59
10	124	N	65	-0-	-59	-0-	1	1	64	2	N	-0-					59
*11	90	N	-0-	-0-	-90	-0-					N	-0-					59

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

06	158	N	158	-0-	-0-	-0-	2	1	156	2	N	-0-					51
07	103	N	103	-0-	-0-	-0-	1	1	102	2	N	-0-					51
08	91	N	91	-0-	-0-	-0-	1	1	90	2	N	-0-					51
09	150	N	96	-0-	-54	-0-	1	1	95	2	N	-0-					51
10	93	N	-0-	-0-	-93	-0-					N	-0-					51
*11	90	N	78	-0-	-12	-0-	4	1	74	2	N	-0-					51

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	5	1	373	2	N	-0-					33
07	436	N	436	-0-	-0-	-0-	5	1	431	2	N	-0-					33
08	387	N	387	-0-	-0-	-0-	5	1	382	2	N	-0-					33
09	390	N	344	-0-	-46	-0-	4	1	340	2	N	-0-					33
10	434	N	398	-0-	-36	-0-	5	1	393	2	N	-0-					33
*11	573	N	573	-0-	-0-	-0-	27	1	504	2	N	38	5	8			66
							42	9									

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

06	1250	N	1250	-0-	-0-	-0-	45	1	1197	2	N	7	7	8			191
							8	9									
07	1209	N	1094	-0-	-115	-0-	44	1	996	2	N	49					240
							54	9									
08	1353	N	1353	-0-	-0-	-0-	47	1	1281	2	N	23	186	1			77
							25	9									
09	1260	N	973	-0-	-287	-0-	43	1	924	2	N	5	3	8			79
							6	9									
10	1234	N	1234	-0-	-0-	-0-	46	1	1188	2	N	-0-					79
*11	1345	N	1345	-0-	-0-	-0-	96	1	1206	2	N	39	4	8			114
							43	9									

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

06	1525	N	1525	-0-	-0-	-0-	18	1	1507	2	N	-0-					77
07	1726	N	1726	-0-	-0-	-0-	21	1	1705	2	N	-0-					77
08	1634	N	1634	-0-	-0-	-0-	19	1	1615	2	N	-0-					77
09	1491	N	1491	-0-	-0-	-0-	19	1	1472	2	N	-0-					77
10	1668	N	1668	-0-	-0-	-0-	20	1	1648	2	N	-0-					77
*11	1733	N	1733	-0-	-0-	-0-	90	1	1643	2	N	-0-					-0-

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

06	510	N	468	-0-	-42	-0-	6	1	462	2	N	-0-					77
07	505	N	505	-0-	-0-	-0-	6	1	499	2	N	-0-					77
08	682	N	495	-0-	-187	-0-	6	1	489	2	N	-0-					77
09	480	N	448	-0-	-32	-0-	6	1	442	2	N	-0-					77
10	505	N	505	-0-	-0-	-0-	6	1	499	2	N	-0-					77
*11	545	N	545	-0-	-0-	-0-	28	1	517	2	N	-0-					77

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					62

HILCORP ENERGY COMPANY 386310
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

06	840	N	365	-0-	-475	-0-	363	2	2	9	N	2	2	8			60
07	678	N	678	-0-	-0-	-0-	678	2			N	-0-					60
08	558	N	510	-0-	-48	-0-	510	2			N	-0-					60
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					60
10	682	N	575	-0-	-107	-0-	553	2	22	9	N	20					80
*11	533	N	533	-0-	-0-	-0-	533	2			N	-0-					80

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

06	360	N	194	-0-	-166	-0-	11	1	183	2	N	-0-				127
07	372	N	206	-0-	-166	-0-	134	2	72	9	N	65	144	1		48
08	372	N	150	-0-	-222	-0-	5	1	145	2	N	-0-				48
09	318	N	318	-0-	-0-	-0-	317	2	1	9	N	1	1	8		48
10	279	N	232	-0-	-47	-0-	231	2	1	9	N	1	1	8		48
11	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-				48

OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

06	210	N	140	-0-	-70	-0-	140	2			N	-0-				19
07	217	N	154	-0-	-63	-0-	154	2			N	-0-				19
08	217	N	97	-0-	-120	-0-	97	2			N	-0-				19
09	150	N	126	-0-	-24	-0-	126	2			N	-0-				19
10	155	N	153	-0-	-2	-0-	153	2			N	-0-				19
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-				19

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-				41
07	412	N	412	-0-	-0-	-0-	412	3			Y	-0-				41
08	DLQ G-10		361	-0-	361	361	361	3			Y	-0-				41
09	DLQ G-10		407	-0-	407	768	407	3			Y	-0-				41
10	DLQ G-10		386	-0-	386	1154	386	3			Y	-0-				41
11	DLQ G-10		NO RPT	-0-	-0-	1154					Y	NO RPT				41

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

06	4290	X	3462	-0-	-828	-0-	3462	3			Y	-0-				35
07	4433	X	4057	-0-	-376	-0-	4057	3			Y	-0-				35
08	DLQ G-10		5176	-0-	5176	5176	5176	3			Y	-0-				35
09	DLQ G-10		4010	-0-	4010	9186	4010	3			Y	-0-				35
10	DLQ G-10		5537	-0-	5537	14723	5537	3			Y	-0-				35
11	DLQ G-10		NO RPT	-0-	-0-	14723					Y	NO RPT				35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

06	494	N	494	-0-	-0-	-0-	494	3			Y	-0-				40
07	579	N	579	-0-	-0-	-0-	579	3			Y	-0-				40
08	DLQ G-10		508	-0-	508	508	508	3			Y	-0-				40
09	DLQ G-10		572	-0-	572	1080	572	3			Y	-0-				40
10	DLQ G-10		543	-0-	543	1623	543	3			Y	-0-				40
11	DLQ G-10		NO RPT	-0-	-0-	1623					Y	NO RPT				40

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					83
07	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					83
08	DLQ G-10		391	-0-	391	391	391	3			Y	-0-					83
09	DLQ G-10		441	-0-	441	832	441	3			Y	-0-					83
10	DLQ G-10		419	-0-	419	1251	419	3			Y	-0-					83
11	DLQ G-10		NO RPT	-0-	-0-	1251					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					22
07	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					22
08	DLQ G-10		357	-0-	357	357	357	3			Y	-0-					22
09	DLQ G-10		402	-0-	402	759	402	3			Y	-0-					22
10	DLQ G-10		382	-0-	382	1141	382	3			Y	-0-					22
11	DLQ G-10		NO RPT	-0-	-0-	1141					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	198	-0-	-72	-0-	198	2			N	-0-					22
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					22
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					22
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					22
10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					22
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					22

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2193	N	2193	-0-	-0-	-0-	45	1	2136	2	Y	11					16
							12	9									
07	2788	N	2788	-0-	-0-	-0-	72	1	2680	2	Y	33	28	1			21
							36	9									
08	2775	N	2775	-0-	-0-	-0-	75	1	2676	2	Y	22					43
							24	9									
09	1518	N	1518	-0-	-0-	-0-	41	1	1458	2	Y	17	45	1			15
							19	9									
10	1557	N	1557	-0-	-0-	-0-	43	1	1502	2	Y	11					26
							12	9									
11	1440	N	1241	-0-	-199	-0-	36	1	1188	2	Y	15	34	1			7
							17	9									

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-	-0-	-0-	22	1	1038	2	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	12	1	440	2	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	4	1	141	2	Y	-0-					-0-
09	1050	N	874	-0-	-176	-0-	24	1	850	2	Y	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	30	1	1070	2	Y	-0-					-0-
11	792	N	792	-0-	-0-	-0-	23	1	769	2	Y	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1078	-0-	-272	-0-	22	1	1047	2	Y	8					21
							9	9									
07	1184	N	1184	-0-	-0-	-0-	30	1	1131	2	Y	21	29	1			13
							23	9									
08	1251	N	1251	-0-	-0-	-0-	34	1	1200	2	Y	15					28
							17	9									
09	1080	N	1071	-0-	-9	-0-	29	1	1022	2	Y	18	30	1			16
							20	9									
10	1178	N	848	-0-	-330	-0-	23	1	815	2	Y	9					25
							10	9									
11	1200	N	1143	-0-	-57	-0-	33	1	1087	2	Y	21	35	1			11
							23	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

06	1170	N	827	-0-	-343	-0-	17	1	810	2	Y	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	31	1	1160	2	Y	-0-					-0-
08	1483	N	1483	-0-	-0-	-0-	41	1	1442	2	Y	-0-					-0-
09	1182	N	1182	-0-	-0-	-0-	33	1	1149	2	Y	-0-					-0-
10	1342	N	1342	-0-	-0-	-0-	37	1	1305	2	Y	-0-					-0-
11	1440	N	1413	-0-	-27	-0-	41	1	1372	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

06	720	N	641	-0-	-79	-0-	641	2			N	-0-					39
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					39
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					39
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					39
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					39
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					39

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

06	2475	X	2475	-0-	-0-	-0-	50	1	2383	2	Y	38					83
							42	9									
07	2139	X	2013	-0-	-126	-0-	51	1	1883	2	Y	72	109	1			46
							79	9									
08	1860	X	1647	-0-	-213	-0-	44	1	1557	2	Y	42					88
							46	9									
09	2490	X	1168	-0-	-1322	-0-	31	1	1091	2	Y	42	94	1			36
							46	9									
10	2573	X	1056	-0-	-1517	-0-	29	1	1002	2	Y	23					59
							25	9									
11	2490	X	1112	-0-	-1378	-0-	31	1	1034	2	Y	43	80	1			22
							47	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

06	388	N	388	-0-	-0-	-0-	8	1	380	2	Y	-0-					-0-
07	508	N	508	-0-	-0-	-0-	13	1	495	2	Y	-0-					-0-
08	559	N	559	-0-	-0-	-0-	15	1	544	2	Y	-0-					-0-
09	538	N	538	-0-	-0-	-0-	15	1	523	2	Y	-0-					-0-
10	588	N	588	-0-	-0-	-0-	16	1	572	2	Y	-0-					-0-
11	534	N	534	-0-	-0-	-0-	16	1	518	2	Y	-0-					-0-

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

06	90	N	-0-	-0-	-90	-0-					N	-0-					202
07	0	N	-0-	-0-	-0-	-0-					N	-0-					202
08	0	N	-0-	-0-	-0-	-0-					N	-0-					202
09	0	N	-0-	-0-	-0-	-0-					N	-0-					202
10	0	N	-0-	-0-	-0-	-0-					N	-0-					202
11	0	N	-0-	-0-	-0-	-0-					N	-0-					202

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	7	1	603	2	N	-0-					13
07	651	N	651	-0-	-0-	-0-	8	1	643	2	N	-0-					13
08	217	N	144	-0-	-73	-0-	2	1	142	2	N	-0-					13
09	309	N	309	-0-	-0-	-0-	4	1	305	2	N	-0-					13
10	295	N	295	-0-	-0-	-0-	4	1	291	2	N	-0-					13
*11	302	N	302	-0-	-0-	-0-	16	1	286	2	N	-0-					13

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

06	525	N	525	-0-	-0-	-0-	6	1	519	2	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	10	1	788	2	N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	9	1	750	2	N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	9	1	691	2	N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	10	1	806	2	N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	44	1	816	2	N	-0-					-0-

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

06	1890	N	1650	-0-	-240	-0-	50	1	1600	2	N	-0-	4	1			161
07	2077	N	1435	-0-	-642	-0-	49	1	1385	2	N	1					162
							1	9									
08	2108	N	1592	-0-	-516	-0-	50	1	1542	2	N	-0-					162
*09	1347	N	1347	-0-	-0-	-0-	47	1	1298	2	N	2	162	7	2	8	-0-
							2	9									
10	1777	N	1777	-0-	-0-	-0-	52	1	1725	2	N	-0-					162
*11	1904	N	1904	-0-	-0-	-0-	127	1	1777	2	N	-0-					-0-

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

06	1917	N	1917	-0-	-0-	-0-	23	1	1894	2	N	-0-					102
07	1950	N	1950	-0-	-0-	-0-	24	1	1926	2	N	-0-					102
08	1993	N	1993	-0-	-0-	-0-	24	1	1969	2	N	-0-					102
09	1671	N	1671	-0-	-0-	-0-	21	1	1650	2	N	-0-					102
10	1999	N	1999	-0-	-0-	-0-	23	1	1891	2	N	77	77	1			102
							85	9									
*11	1901	N	1901	-0-	-0-	-0-	95	1	1736	2	N	64					166
							70	9									

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	630	N	569	-0-	-61	-0-	37	1	532	2	N	-0-			67
07	821	N	821	-0-	-0-	-0-	41	1	780	2	N	-0-			67
08	645	N	645	-0-	-0-	-0-	39	1	606	2	N	-0-			67
09	570	N	113	-0-	-457	-0-	31	1	82	2	N	-0-			67
10	1015	N	1015	-0-	-0-	-0-	12	1	1003	2	N	-0-			67
*11	630	N	466	-0-	-164	-0-	52	1	403	2	N	10			77
							11	9							

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1186	N	1186	-0-	-0-	-0-	44	1	1142	2	N	-0-			162
07	1358	N	1358	-0-	-0-	-0-	48	1	1310	2	N	-0-			162
08	1286	N	1286	-0-	-0-	-0-	47	1	1239	2	N	-0-			162
09	1424	N	1424	-0-	-0-	-0-	48	1	1376	2	N	-0-			162
10	1553	N	1553	-0-	-0-	-0-	49	1	1478	2	N	24	161	1	25
							26	9							
*11	1487	N	1487	-0-	-0-	-0-	105	1	1382	2	N	-0-			-0-

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1398	N	1398	-0-	-0-	-0-	17	1	1381	2	N	-0-			73
07	1571	N	1571	-0-	-0-	-0-	19	1	1552	2	N	-0-			73
08	1466	N	1466	-0-	-0-	-0-	17	1	1449	2	N	-0-			73
09	1410	N	1270	-0-	-140	-0-	16	1	1254	2	N	-0-			73
10	1581	N	1494	-0-	-87	-0-	18	1	1476	2	N	-0-			73
*11	1507	N	1507	-0-	-0-	-0-	78	1	1429	2	N	-0-			-0-

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					179
07	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					179
08	1271	N	1046	-0-	-225	-0-	1046	2			Y	-0-					179
09	1230	N	712	-0-	-518	-0-	712	2			Y	-0-					179
10	1271	N	817	-0-	-454	-0-	815	2	2	9	Y	2					181
11	1020	N	908	-0-	-112	-0-	908	2			Y	-0-					181

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770		4679	-0-	-91	6991	4679	2			N	-0-					-0-
07	4947		4938	-0-	-9	6982	4938	2			N	-0-					-0-
08	4929		4923	-0-	-6	6976	4923	2			N	-0-					-0-
09	11894		4844	-0-	-7050	-0-	4844	2			N	-0-					-0-
10	4929		3790	-0-	-1139	-0-	3790	2			N	-0-					-0-
*11	5224		4997	-0-	-227	-0-	4997	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

06	1353	N	1353	-0-	-0-	-0-	279	1	1064	2	N	9					25
							10	9									
07	1033	N	1033	-0-	-0-	-0-	214	1	808	2	N	10					35
							11	9									
08	1171	N	1171	-0-	-0-	-0-	236	1	933	2	N	2					37
							2	9									
09	1085	N	1085	-0-	-0-	-0-	215	1	864	2	N	5					42
							6	9									
10	1095	N	1095	-0-	-0-	-0-	233	1	860	2	N	2					44
							2	9									
11	916	N	916	-0-	-0-	-0-	198	1	706	2	N	11					55
							12	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799

UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					22
07	737	N	737	-0-	-0-	-0-	737	2			N	-0-					22
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					22
09	510	N	297	-0-	-213	-0-	297	2			N	-0-					22
10	527	N	477	-0-	-50	-0-	476	2	1	9	N	1	1	1			22
*11	510	N	352	-0-	-158	-0-	352	2			N	-0-					22

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6002	X	6002	-0-	-0-	-0-	6002	2			N	-0-					65
07	6414	X	6414	-0-	-0-	-0-	6413	2	1	9	N	1					66
08	4898	X	2067	-0-	-2831	-0-	2067	2			N	-0-					66
09	4740	X	2794	-0-	-1946	-0-	2793	2	1	9	N	1					67
10	4898	X	4400	-0-	-498	-0-	4393	2	7	9	N	6	18	1			55
*11	4740	X	4274	-0-	-466	-0-	4274	2			N	-0-					55

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					3
07	589	N	268	-0-	-321	-0-	268	2			N	-0-					3
08	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					3
09	660	N	520	-0-	-140	-0-	520	2			N	-0-					3
10	1179	N	1179	-0-	-0-	-0-	1176	2	3	9	N	3	3	1			3
*11	1140	N	673	-0-	-467	-0-	673	2			N	-0-					3

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	480	N	266	-0-	-214	-0-	266	2			N	-0-					-0-
10	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					1

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					37
07	2852	N	1134	-0-	-1718	-0-	1134	2			N	-0-					37
08	1333	N	1121	-0-	-212	-0-	1121	2			N	-0-					37
09	1590	N	928	-0-	-662	-0-	928	2			N	-0-					37
10	1147	N	958	-0-	-189	-0-	956	2	2	9	N	2	11	1			28
*11	1080	N	652	-0-	-428	-0-	649	2	3	9	N	3					31

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2987	-0-	-13	1400	2987	2			N	-0-					8
07	4272	X	2872	-0-	-1400	-0-	2871	2	1	9	N	1					9
08	2602	X	2602	-0-	-0-	-0-	2602	2			N	-0-					9
09	2793	X	2793	-0-	-0-	-0-	2792	2	1	9	N	1					10
10	2678	X	2678	-0-	-0-	-0-	2674	2	4	9	N	4	12	1			2
11	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					7
07	3185	X	3185	-0-	-0-	-0-	3184	2	1	9	N	1					8
08	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					8
09	2297	X	2297	-0-	-0-	-0-	2297	2			N	-0-					8
10	2299	X	2299	-0-	-0-	-0-	2295	2	4	9	N	4	10	1			2
11	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					2

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	691	-0-	-89	-0-	691	2			N	-0-					17
07	713	N	685	-0-	-28	-0-	685	2			N	-0-					17
08	744	N	634	-0-	-110	-0-	634	2			N	-0-					17
09	690	N	627	-0-	-63	-0-	627	2			N	-0-					17
10	682	N	656	-0-	-26	-0-	655	2	1	9	N	1	3	1			15
*11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					15

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	92	-0-	-418	-0-	92	2			N	-0-					61
07	465	N	349	-0-	-116	-0-	349	2			N	-0-					61
08	407	N	407	-0-	-0-	-0-	407	2			N	-0-					61
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					61
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					61
*11	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					61

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					49
07	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					49
08	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					49
09	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					49
10	4055	X	4055	-0-	-0-	-0-	4047	2	8	9	N	7	5	1			51
*11	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					51

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	40	-0-	-260	-0-	40	2			N	-0-					36
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					36
08	992	N	673	-0-	-319	-0-	673	2			N	-0-					36
09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					36
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					36
11	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					36

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	160	-0-	-1310	-0-	160	2			N	-0-					40
07	713	N	670	-0-	-43	-0-	670	2			N	-0-					40
08	450	N	450	-0-	-0-	-0-	450	2			N	-0-					40
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					40
10	682	N	333	-0-	-349	-0-	332	2	1	9	N	1	1	1			40
*11	450	N	291	-0-	-159	-0-	291	2			N	-0-					40

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					50
07	1767	N	1680	-0-	-87	-0-	1680	2			N	-0-					50
08	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					50
09	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					50
10	1674	N	1510	-0-	-164	-0-	1508	2	2	9	N	2	6	1			46
11	1710	N	1360	-0-	-350	-0-	1360	2			N	-0-					46

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					63
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					63
08	62	N	-0-	-0-	-62	-0-					N	-0-					63
09	60	N	-0-	-0-	-60	-0-					N	-0-					63
10	31	N	-0-	-0-	-31	-0-					N	-0-					63
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1080	-0-	-60	-0-	1080	2			N	-0-					19
07	1550	N	1358	-0-	-192	-0-	1358	2			N	-0-					19
08	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					19
09	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					19
10	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3	6	1			16
11	1500	N	1359	-0-	-141	-0-	1359	2			N	-0-					16

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	33	-0-	-507	-0-	33	2			N	-0-					8
07	496	N	7	-0-	-489	-0-	7	2			N	-0-					8
08	496	N	223	-0-	-273	-0-	223	2			N	-0-					8
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					8
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-	1	1			7
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					7

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1584	-0-	-426	-0-	1584	2			N	-0-					76
07	1550	N	1410	-0-	-140	-0-	1410	2			N	-0-					76
08	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					76
09	3000	N	4587	-0-	1587	1587	4586	2	1	9	N	1					77
10	3100	N	4052	-0-	952	2539	4042	2	10	9	N	9	9	1			77
*11	3000	N	1105	-0-	-1895	644	1105	2			N	-0-					77

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					1
07	12	N	3	-0-	-9	-0-	3	2			N	-0-					1
08	11	N	6	-0-	-5	-0-	6	2			N	-0-					1
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					1
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					1
*11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					1

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	271	-0-	-89	-0-	271	2			N	-0-					14
07	372	N	1	-0-	-371	-0-	1	2			N	-0-					14
08	3100	N	3416	-0-	316	316	3416	2			N	-0-					14
09	3000	N	5157	-0-	2157	2473	5154	2	3	9	N	3					17
10	3100	N	4066	-0-	966	3439	4057	2	9	9	N	8	10	1			15
11	4967	X	1528	-0-	-3439	-0-	1528	2			N	-0-					15

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					26
07	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					26
08	3040	N	3040	-0-	-0-	-0-	3039	2	1	9	N	1					27
09	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					27
10	2883	N	5	-0-	-2878	-0-	5	2			N	-0-	8	1			19
11	2790	N	1276	-0-	-1514	-0-	1276	2			N	-0-					19

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

06	870	N	274	-0-	-596	-0-	274	2			N	-0-					5
07	682	N	-0-	-0-	-682	-0-					N	-0-					5
08	434	N	-0-	-0-	-434	-0-					N	-0-					5
09	270	N	-0-	-0-	-270	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					5

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					45

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

06	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					59
07	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					59
08	1085	N	1028	-0-	-57	-0-	1028	2			N	-0-					59
09	1350	N	559	-0-	-791	-0-	559	2			N	-0-					59
10	1643	N	997	-0-	-646	-0-	995	2	2	9	N	2	4	1			57
11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					57

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

06	3090	X	2562	-0-	-528	-0-	2562	2			N	-0-					12
07	3193	X	1737	-0-	-1456	-0-	1737	2			N	-0-					12
08	3193	X	741	-0-	-2452	-0-	741	2			N	-0-					12
09	2850	X	561	-0-	-2289	-0-	560	2	1	9	N	1					13
10	2883	X	1221	-0-	-1662	-0-	1220	2	1	9	N	1	8	1			6
*11	2550	X	1658	-0-	-892	-0-	1658	2			N	-0-					6

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

06	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					9
07	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					9
08	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					9
09	2520	N	2207	-0-	-313	-0-	2207	2			N	-0-					9
10	2573	N	1987	-0-	-586	-0-	1983	2	4	9	N	4	9	1			4
*11	2520	N	1900	-0-	-620	-0-	1900	2			N	-0-					4

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	83	-0-	-337	-0-	83	2			N	-0-					2
07	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					2
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					2
09	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					2
10	1871	N	1871	-0-	-0-	-0-	1862	2	9	9	N	8	4	1			6
11	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					6

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					1
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					1
08	372	N	-0-	-0-	-372	-0-					N	-0-					1
09	720	N	701	-0-	-19	-0-	700	2	1	9	N	1					2
10	1622	N	1622	-0-	-0-	-0-	1619	2	3	9	N	3	3	1			2
*11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					2

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					62
07	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					62
08	3854	X	3854	-0-	-0-	-0-	3854	2			N	-0-					62
09	3812	X	3812	-0-	-0-	-0-	3811	2	1	9	N	1					63
10	2944	X	2944	-0-	-0-	-0-	2940	2	4	9	N	4	12	1			55
*11	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					55

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	11	-0-	-109	-0-	11	2			N	-0-					2
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					2
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					2
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					2
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					2
*11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					2

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	867	-0-	-603	-0-	867	2			N	-0-					1
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					1
08	660	N	660	-0-	-0-	-0-	660	2			N	-0-					1
09	870	N	191	-0-	-679	-0-	191	2			N	-0-					1
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					1
11	630	N	586	-0-	-44	-0-	586	2			N	-0-					1

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					3
07	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					3
08	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					3
09	1050	N	951	-0-	-99	-0-	950	2	1	9	N	1					4
10	2097	N	2097	-0-	-0-	-0-	2088	2	9	9	N	8	12	1			-0-
*11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1686	-0-	-804	-0-	1686	2			N	-0-					4
07	2573	X	1527	-0-	-1046	-0-	1527	2			N	-0-					4
08	2573	X	1751	-0-	-822	-0-	1751	2			N	-0-					4
09	2220	X	1093	-0-	-1127	-0-	1093	2			N	-0-					4
10	2077	X	913	-0-	-1164	-0-	912	2	1	9	N	1	1	1			4
*11	1680	X	1500	-0-	-180	-0-	1500	2			N	-0-					4

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-					2
07	1870	X	1870	-0-	-0-	-0-	1869	2	1	9	N	1					3
08	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					3
09	1489	X	1489	-0-	-0-	-0-	1489	2			N	-0-					3
10	1332	X	1332	-0-	-0-	-0-	1330	2	2	9	N	2	2	1			3
11	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					3

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					19
07	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					19
08	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					19
09	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					19
10	2046	N	1372	-0-	-674	-0-	1369	2	3	9	N	3	8	1			14
*11	2040	N	1666	-0-	-374	-0-	1666	2			N	-0-					14

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					20
07	1318	N	1318	-0-	-0-	-0-	1317	2	1	9	N	1					21
08	1116	N	400	-0-	-716	-0-	400	2			N	-0-					21
09	1920	N	9	-0-	-1911	-0-	9	2			N	-0-					21
10	1333	N	36	-0-	-1297	-0-	36	2			N	-0-	7	1			14
*11	390	N	263	-0-	-127	-0-	263	2			N	-0-					14

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					16
07	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					16
08	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					16
09	1770	N	1171	-0-	-599	-0-	1170	2	1	9	N	1					17
10	1829	N	832	-0-	-997	-0-	832	2			N	-0-	5	1			12
*11	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					12

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	409	2			N	-0-					20
07	434	N	415	-0-	-19	-0-	415	2			N	-0-					20
08	496	N	270	-0-	-226	-0-	270	2			N	-0-					20
09	420	N	195	-0-	-225	-0-	195	2			N	-0-					20
10	564	N	564	-0-	-0-	-0-	563	2	1	9	N	1	2	1			19
*11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					19

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1633	N	1633	-0-	-0-	-0-	334	1	1276	2	N	21					91
							23	9									
07	1759	N	1759	-0-	-0-	-0-	365	1	1382	2	N	11					102
							12	9									
08	1866	N	1866	-0-	-0-	-0-	377	1	1487	2	N	2					104
							2	9									
09	1960	N	1960	-0-	-0-	-0-	391	1	1565	2	N	4					108
							4	9									
10	1797	N	1797	-0-	-0-	-0-	383	1	1412	2	N	2					110
							2	9									
11	1830	N	1830	-0-	-0-	-0-	400	1	1430	2	N	-0-					110

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

06	750	N	694	-0-	-56	-0-	144	1	550	2	N	-0-					21
07	973	N	973	-0-	-0-	-0-	203	1	770	2	N	-0-					21
08	832	N	832	-0-	-0-	-0-	168	1	664	2	N	-0-					21
09	749	N	749	-0-	-0-	-0-	150	1	599	2	N	-0-					21
10	777	N	777	-0-	-0-	-0-	166	1	611	2	N	-0-					21
11	750	N	726	-0-	-24	-0-	159	1	567	2	N	-0-					21

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

06	420	N	301	-0-	-119	-0-	31	1	269	2	N	1					4
							1	9									
07	403	N	388	-0-	-15	-0-	26	1	362	2	N	-0-					4
08	372	N	372	-0-	-0-	-0-	26	1	346	2	N	-0-					4
09	363	N	363	-0-	-0-	-0-	26	1	337	2	N	-0-					4
10	403	N	381	-0-	-22	-0-	31	1	350	2	N	-0-					4
*11	360	N	344	-0-	-16	-0-	5	1	339	2	N	-0-					4

DIVERSIFIED PRODUCTION LLC 220903
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

06	3000	N	2607	-0-	-393	1008	265	1	2342	2	N	-0-					95
07	4488	X	3480	-0-	-1008	-0-	231	1	3249	2	N	-0-					95
08	3483	X	3483	-0-	-0-	-0-	243	1	3240	2	N	-0-					95
09	3060	X	3060	-0-	-0-	-0-	222	1	2838	2	N	-0-					95
10	2945	X	2945	-0-	-0-	-0-	240	1	2705	2	N	-0-					95
*11	2552	X	2552	-0-	-0-	-0-	40	1	2512	2	N	-0-	63	7			32

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	222	1	487	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	24	7			-0-

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					113
07	10	N	-0-	-0-	-10	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			112

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1695	N	1695	-0-	-0-	-0-	1695	2			Y	-0-					25
07	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					25
08	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					25
09	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					25
10	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					25
*11	1153	N	1153	-0-	-0-	-0-	360	1	793	2	Y	-0-	25	7			-0-

IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	35	1	121	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	34	1	155	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	35	1	153	2	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	31	1	143	2	Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	91	1	91	2	Y	-0-					-0-

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	402	-0-	-228	-0-	402	2			N	-0-					36
07	527	N	24	-0-	-503	-0-	24	2			N	-0-					36
08	341	N	332	-0-	-9	-0-	332	2			N	-0-					36
09	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					36
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					36
*11	592	N	592	-0-	-0-	-0-	145	1	447	2	N	-0-					36

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					6
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					6
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					6
09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					6
10	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					6
*11	793	N	793	-0-	-0-	-0-	248	1	545	2	N	-0-	6	7			-0-

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

06	1290	N	615	-0-	-675	-0-	615	2			N	-0-					1
07	651	N	618	-0-	-33	-0-	618	2			N	-0-					1
08	713	N	375	-0-	-338	-0-	375	2			N	-0-					1
09	846	N	846	-0-	-0-	-0-	846	2			N	-0-					1
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					1
*11	731	N	731	-0-	-0-	-0-	249	1	482	2	N	-0-	1	7			-0-

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

06	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	3	1	37	2	Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					-0-
11	60	N	13	-0-	-47	-0-	1	1	12	2	Y	-0-					-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

06	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					18
07	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					18
08	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					18
09	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					18
10	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					18
*11	2322	N	2322	-0-	-0-	-0-	713	1	1570	2	N	35					53
							39	9									

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

06	120	N	108	-0-	-12	-0-	7	1	101	2	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	8	1	115	2	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	8	1	111	2	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	8	1	111	2	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	9	1	112	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2858	N	2858	-0-	-0-	-0-	179	1	2679	2	Y	-0-					-0-
07	2206	N	2206	-0-	-0-	-0-	140	1	2066	2	Y	-0-					-0-
08	2635	N	1939	-0-	-696	-0-	127	1	1812	2	Y	-0-					-0-
09	2850	N	2309	-0-	-541	-0-	150	1	2159	2	Y	-0-					-0-
10	2261	N	2261	-0-	-0-	-0-	157	1	2104	2	Y	-0-					-0-
11	2113	N	2113	-0-	-0-	-0-	164	1	1949	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

06	698	N	698	-0-	-0-	-0-	44	1	654	2	Y	-0-					-0-
07	691	N	691	-0-	-0-	-0-	44	1	647	2	Y	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	73	1	1042	2	Y	-0-					-0-
09	1791	N	1791	-0-	-0-	-0-	116	1	1675	2	Y	-0-					-0-
10	701	N	701	-0-	-0-	-0-	49	1	652	2	Y	-0-					-0-
11	691	N	691	-0-	-0-	-0-	54	1	637	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

06	1071	N	1071	-0-	-0-	-0-	52	1	1019	2	Y	-0-					-0-
07	1023	N	957	-0-	-66	-0-	40	1	917	2	Y	-0-					-0-
08	3015	N	3015	-0-	-0-	-0-	141	1	2874	2	Y	-0-					-0-
09	990	N	742	-0-	-248	-0-	40	1	702	2	Y	-0-					-0-
10	961	N	906	-0-	-55	-0-	45	1	861	2	Y	-0-					-0-
11	1603	N	1603	-0-	-0-	-0-	84	1	1519	2	Y	-0-					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

06	720	N	716	-0-	-4	-0-	35	1	681	2	Y	-0-					-0-
07	1648	N	1648	-0-	-0-	-0-	69	1	1579	2	Y	-0-					-0-
08	1278	N	1278	-0-	-0-	-0-	60	1	1218	2	Y	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	74	1	1306	2	Y	-0-					-0-
10	1364	N	1364	-0-	-0-	-0-	68	1	1296	2	Y	-0-					-0-
11	964	N	964	-0-	-0-	-0-	50	1	914	2	Y	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

06	2833	X	2833	-0-	-0-	-0-	138	1	2695	2	Y	-0-					-0-
07	2883	X	2530	-0-	-353	-0-	105	1	2425	2	Y	-0-					-0-
08	3131	X	2942	-0-	-189	-0-	138	1	2804	2	Y	-0-					-0-
09	3030	X	2979	-0-	-51	-0-	160	1	2819	2	Y	-0-					-0-
10	2976	X	2780	-0-	-196	-0-	138	1	2642	2	Y	-0-					-0-
11	2850	X	2702	-0-	-148	-0-	141	1	2561	2	Y	-0-					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	31	1	597	2	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	20	1	449	2	Y	-0-					-0-
08	651	N	367	-0-	-284	-0-	17	1	350	2	Y	-0-					-0-
09	630	N	496	-0-	-134	-0-	27	1	469	2	Y	-0-					-0-
10	624	N	624	-0-	-0-	-0-	31	1	593	2	Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	24	1	425	2	Y	-0-					-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	195	-0-	-105	-0-	10	1	185	2	Y	-0-					-0-
07	248	N	190	-0-	-58	-0-	8	1	182	2	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	10	1	192	2	Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	7	1	150	2	Y	-0-					-0-
08	217	N	205	-0-	-12	-0-	10	1	195	2	Y	-0-					-0-
09	210	N	190	-0-	-20	-0-	10	1	180	2	Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	9	1	176	2	Y	-0-					-0-
11	210	N	201	-0-	-9	-0-	11	1	190	2	Y	-0-					-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	742	-0-	-68	-0-	36	1	706	2	Y	-0-					-0-
07	923	N	923	-0-	-0-	-0-	38	1	885	2	Y	-0-					-0-
08	964	N	964	-0-	-0-	-0-	45	1	919	2	Y	-0-					-0-
09	950	N	950	-0-	-0-	-0-	51	1	899	2	Y	-0-					-0-
10	941	N	941	-0-	-0-	-0-	47	1	894	2	Y	-0-					-0-
11	930	N	812	-0-	-118	-0-	43	1	769	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

06	378	N	378	-0-	-0-	-0-	38	1	340	2	N	-0-					158
07	627	N	627	-0-	-0-	-0-	42	1	585	2	N	-0-					158
08	492	N	492	-0-	-0-	-0-	34	1	458	2	N	-0-					158
09	410	N	410	-0-	-0-	-0-	30	1	380	2	N	-0-					158
10	397	N	397	-0-	-0-	-0-	32	1	365	2	N	-0-					158
*11	338	N	338	-0-	-0-	-0-	5	1	333	2	N	-0-					158

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

06	1803	N	1803	-0-	-0-	-0-	88 1	1 9	1714	2	Y	1	1	8			-0-
07	1625	N	1625	-0-	-0-	-0-	68	1	1557	2	Y	-0-					-0-
08	2604	N	1690	-0-	-914	-0-	79	1	1611	2	Y	-0-					-0-
09	1800	N	1049	-0-	-751	-0-	56	1	993	2	Y	-0-					-0-
10	1612	N	877	-0-	-735	-0-	44	1	833	2	Y	-0-					-0-
11	2461	N	2461	-0-	-0-	-0-	129	1	2332	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	449	-0-	-91	-0-	22	1	427	2	Y	-0-					-0-
07	651	N	311	-0-	-340	-0-	13	1	298	2	Y	-0-					-0-
08	456	N	456	-0-	-0-	-0-	21	1	435	2	Y	-0-					-0-
09	450	N	288	-0-	-162	-0-	15	1	273	2	Y	-0-					-0-
10	310	N	187	-0-	-123	-0-	9	1	178	2	Y	-0-					-0-
11	450	N	113	-0-	-337	-0-	6	1	107	2	Y	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	29	1	573	2	Y	-0-					-0-
07	620	N	569	-0-	-51	-0-	24	1	545	2	Y	-0-					-0-
08	655	N	655	-0-	-0-	-0-	31	1	624	2	Y	-0-					-0-
09	610	N	610	-0-	-0-	-0-	33	1	577	2	Y	-0-					-0-
10	609	N	609	-0-	-0-	-0-	30	1	579	2	Y	-0-					-0-
11	630	N	610	-0-	-20	-0-	32	1	578	2	Y	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2883	X	2883	-0-	-0-	-0-	141	1	2742	2	Y	-0-					-0-
07	2759	X	2053	-0-	-706	-0-	86	1	1967	2	Y	-0-					-0-
08	2945	N	2049	-0-	-896	-0-	96	1	1953	2	Y	-0-					-0-
09	2850	N	2442	-0-	-408	-0-	131	1	2311	2	Y	-0-					-0-
10	2046	N	1483	-0-	-563	-0-	74	1	1409	2	Y	-0-					-0-
11	1980	N	1441	-0-	-539	-0-	75	1	1366	2	Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2281	N	2281	-0-	-0-	-0-	111	1	2168	2	Y	2	2	8			-0-
							2	9									
07	2139	N	1227	-0-	-912	-0-	51	1	1176	2	Y	-0-					-0-
08	2232	N	1151	-0-	-1081	-0-	54	1	1097	2	Y	-0-					-0-
09	2280	N	761	-0-	-1519	-0-	41	1	720	2	Y	-0-					-0-
10	1240	N	715	-0-	-525	-0-	36	1	679	2	Y	-0-					-0-
11	1110	N	842	-0-	-268	-0-	44	1	798	2	Y	-0-					-0-

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					-0-
07	403	N	326	-0-	-77	-0-	13	1	309	2	Y	4	4	8			-0-
							4	9									
08	429	N	429	-0-	-0-	-0-	20	1	408	2	Y	1	1	8			-0-
							1	9									
09	400	N	400	-0-	-0-	-0-	22	1	378	2	Y	-0-					-0-
10	414	N	414	-0-	-0-	-0-	21	1	393	2	Y	-0-					-0-
11	420	N	394	-0-	-26	-0-	21	1	373	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2995	N	2995	-0-	-0-	-0-	146	1	2847	2	Y	2	2	8			-0-
							2	9									
07	2666	N	1745	-0-	-921	-0-	73	1	1672	2	Y	-0-					-0-
08	3007	N	2996	-0-	-11	-0-	140	1	2856	2	Y	-0-					-0-
09	3000	N	3049	-0-	49	49	164	1	2885	2	Y	-0-					-0-
10	2847	N	2798	-0-	-49	-0-	139	1	2659	2	Y	-0-					-0-
11	2912	N	2912	-0-	-0-	-0-	152	1	2759	2	Y	1	1	8			-0-
							1	9									

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3000	-0-	-0-	16	146	1	2852	2	Y	2	2	8			-0-
							2	9									
07	2914	N	2048	-0-	-866	-0-	85	1	1963	2	Y	-0-					-0-
08	3100	X	3042	-0-	-58	-0-	142	1	2900	2	Y	-0-					-0-
09	3000	X	2825	-0-	-175	-0-	152	1	2673	2	Y	-0-					-0-
10	3100	X	2727	-0-	-373	-0-	136	1	2591	2	Y	-0-					-0-
11	3024	X	3024	-0-	-0-	-0-	158	1	2866	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	9	1	167	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	9	1	209	2	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-
10	307	N	307	-0-	-0-	-0-	15	1	292	2	Y	-0-					-0-
11	210	N	165	-0-	-45	-0-	9	1	156	2	Y	-0-					-0-

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	845	-0-	-445	-0-	41	1	804	2	Y	-0-					-0-
07	1457	N	1163	-0-	-294	-0-	48	1	1115	2	Y	-0-					-0-
08	1550	N	1394	-0-	-156	-0-	65	1	1329	2	Y	-0-					-0-
09	1319	N	1319	-0-	-0-	-0-	71	1	1248	2	Y	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	66	1	1264	2	Y	-0-					-0-
11	1350	N	1157	-0-	-193	-0-	61	1	1096	2	Y	-0-					-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2664	-0-	-6	-0-	130	1	2534	2	Y	-0-					-0-
07	2821	N	2505	-0-	-316	-0-	104	1	2401	2	Y	-0-					-0-
08	3100	N	3329	-0-	229	229	156	1	3173	2	Y	-0-					-0-
09	3000	N	3100	-0-	100	329	167	1	2933	2	Y	-0-					-0-
10	2511	N	1857	-0-	-654	-0-	92	1	1765	2	Y	-0-					-0-
11	3337	X	3337	-0-	-0-	-0-	175	1	3161	2	Y	1	1	8			-0-
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	846	-0-	-54	-0-	41	1	805	2	Y	-0-					-0-
07	1229	N	1229	-0-	-0-	-0-	51	1	1178	2	Y	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	52	1	1066	2	Y	-0-					-0-
09	873	N	873	-0-	-0-	-0-	47	1	826	2	Y	-0-					-0-
10	1023	N	891	-0-	-132	-0-	44	1	847	2	Y	-0-					-0-
11	990	N	868	-0-	-122	-0-	45	1	823	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	2	1	43	2	Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
08	248	N	89	-0-	-159	-0-	4	1	85	2	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
10	124	N	41	-0-	-83	-0-	2	1	39	2	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	1948	-0-	-962	-0-	95	1	1853	2	Y	-0-					-0-
07	3038	N	1365	-0-	-1673	-0-	57	1	1304	2	Y	4	4	8			-0-
							4	9									
08	1364	N	1120	-0-	-244	-0-	52	1	1067	2	Y	1	1	8			-0-
							1	9									
09	1950	N	464	-0-	-1486	-0-	25	1	439	2	Y	-0-					-0-
10	1983	N	1983	-0-	-0-	-0-	99	1	1884	2	Y	-0-					-0-
11	2869	N	2869	-0-	-0-	-0-	150	1	2719	2	Y	-0-					-0-

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
07	682	N	682	-0-	-0-	-0-	28	1	654	2	Y	-0-					-0-
08	1456	N	1456	-0-	-0-	-0-	68	1	1388	2	Y	-0-					-0-
09	830	N	830	-0-	-0-	-0-	45	1	785	2	Y	-0-					-0-
10	682	N	668	-0-	-14	-0-	33	1	635	2	Y	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	55	1	1001	2	Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

06	540	N	499	-0-	-41	-0-	112	1	387	2	Y	-0-					-0-
07	637	N	637	-0-	-0-	-0-	114	1	523	2	Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	115	1	506	2	Y	-0-					-0-
09	510	N	474	-0-	-36	-0-	85	1	389	2	Y	-0-					-0-
10	558	N	485	-0-	-73	-0-	91	1	394	2	Y	-0-					-0-
11	845	N	845	-0-	-0-	-0-	421	1	423	2	Y	1	1	8			-0-
							1	9									

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
11	240	N	17	-0-	-223	-0-	1	1	16	2	Y	-0-					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

06	754	N	754	-0-	-0-	-0-	37	1	717	2	Y	-0-					-0-
07	2958	N	2958	-0-	-0-	-0-	123	1	2835	2	Y	-0-					-0-
08	3100	N	6027	-0-	2927	2927	282	1	5745	2	Y	-0-					-0-
09	3000	N	4758	-0-	1758	4685	256	1	4502	2	Y	-0-					-0-
10	3100	N	3670	-0-	570	5255	182	1	3488	2	Y	-0-					-0-
11	9174	X	3919	-0-	-5255	-0-	205	1	3714	2	Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

06	311	N	311	-0-	-0-	-0-	15	1	296	2	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	18	1	403	2	Y	-0-					-0-
08	310	N	258	-0-	-52	-0-	12	1	246	2	Y	-0-					-0-
09	428	N	428	-0-	-0-	-0-	23	1	405	2	Y	-0-					-0-
10	434	N	341	-0-	-93	-0-	17	1	324	2	Y	-0-					-0-
11	592	N	592	-0-	-0-	-0-	31	1	561	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

06	480	N	385	-0-	-95	-0-	19	1	366	2	Y	-0-					-0-
07	589	N	391	-0-	-198	-0-	16	1	375	2	Y	-0-					-0-
08	372	N	146	-0-	-226	-0-	7	1	139	2	Y	-0-					-0-
09	390	N	121	-0-	-269	-0-	7	1	114	2	Y	-0-					-0-
10	403	N	371	-0-	-32	-0-	18	1	353	2	Y	-0-					-0-
11	540	N	540	-0-	-0-	-0-	28	1	512	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	262	-0-	-248	-0-	13	1	249	2	Y	-0-			-0-
07	434	N	253	-0-	-181	-0-	11	1	242	2	Y	-0-			-0-
08	431	N	431	-0-	-0-	-0-	20	1	411	2	Y	-0-			-0-
09	355	N	355	-0-	-0-	-0-	19	1	336	2	Y	-0-			-0-
10	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-			-0-
11	420	N	343	-0-	-77	-0-	18	1	325	2	Y	-0-			-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

06	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-			-0-
07	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-			-0-
08	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-			-0-
09	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-			-0-
10	155	N	130	-0-	-25	-0-	6	1	124	2	Y	-0-			-0-
11	150	N	130	-0-	-20	-0-	7	1	123	2	Y	-0-			-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

06	1260	N	758	-0-	-502	-0-	37	1	721	2	Y	-0-			-0-
07	1426	N	1207	-0-	-219	-0-	50	1	1157	2	Y	-0-			-0-
08	1651	N	1651	-0-	-0-	-0-	77	1	1574	2	Y	-0-			-0-
09	1225	N	1225	-0-	-0-	-0-	66	1	1159	2	Y	-0-			-0-
10	1209	N	961	-0-	-248	-0-	48	1	913	2	Y	-0-			-0-
11	1470	N	1470	-0-	-0-	-0-	77	1	1393	2	Y	-0-			-0-

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

06	3630	X	3547	-0-	-83	-0-	173	1	3374	2	Y	-0-			-0-
07	3968	X	1985	-0-	-1983	-0-	83	1	1902	2	Y	-0-			-0-
08	4030	X	2785	-0-	-1245	-0-	130	1	2655	2	Y	-0-			-0-
09	3900	X	1799	-0-	-2101	-0-	97	1	1702	2	Y	-0-			-0-
10	3844	X	869	-0-	-2975	-0-	43	1	826	2	Y	-0-			-0-
11	3566	X	3566	-0-	-0-	-0-	187	1	3379	2	Y	-0-			-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

06	479	N	479	-0-	-0-	-0-	23	1	456	2	Y	-0-			-0-
07	858	N	858	-0-	-0-	-0-	36	1	822	2	Y	-0-			-0-
08	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-			-0-
09	525	N	525	-0-	-0-	-0-	28	1	497	2	Y	-0-			-0-
10	558	N	367	-0-	-191	-0-	18	1	349	2	Y	-0-			-0-
11	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-			-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

06	588	N	588	-0-	-0-	-0-	29	1	559	2	Y	-0-			-0-
07	937	N	937	-0-	-0-	-0-	39	1	898	2	Y	-0-			-0-
08	1067	N	1067	-0-	-0-	-0-	50	1	1017	2	Y	-0-			-0-
09	1139	N	1139	-0-	-0-	-0-	61	1	1078	2	Y	-0-			-0-
10	1799	N	1799	-0-	-0-	-0-	89	1	1710	2	Y	-0-			-0-
11	600	N	118	-0-	-482	-0-	6	1	112	2	Y	-0-			-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

06	1603	N	1603	-0-	-0-	-0-	78	1	1525	2	Y	-0-			-0-
07	1612	N	1299	-0-	-313	-0-	54	1	1245	2	Y	-0-			-0-
08	1581	N	1560	-0-	-21	-0-	73	1	1487	2	Y	-0-			-0-
09	1560	N	1340	-0-	-220	-0-	72	1	1268	2	Y	-0-			-0-
10	1455	N	1455	-0-	-0-	-0-	72	1	1383	2	Y	-0-			-0-
11	1500	N	1488	-0-	-12	-0-	78	1	1410	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
08	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
09	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
11	1680	N	1680	-0-	-0-	-0-	525	1	1155	2	N	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	46	1	895	2	Y	-0-					-0-
07	743	N	743	-0-	-0-	-0-	31	1	712	2	Y	-0-					-0-
08	1240	N	572	-0-	-668	-0-	27	1	545	2	Y	-0-					-0-
09	930	N	516	-0-	-414	-0-	28	1	488	2	Y	-0-					-0-
10	744	N	590	-0-	-154	-0-	29	1	561	2	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	28	1	516	2	Y	-0-					-0-

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1956	N	1956	-0-	-0-	-0-	95	1	1861	2	Y	-0-					-0-
07	2871	N	2871	-0-	-0-	-0-	119	1	2748	2	Y	4	4	8			-0-
							4	9									
08	3100	N	3368	-0-	268	268	157	1	3210	2	Y	1	1	8			-0-
							1	9									
09	3000	N	3055	-0-	55	323	164	1	2891	2	Y	-0-					-0-
10	3100	N	2878	-0-	-222	101	143	1	2735	2	Y	-0-					-0-
11	2868	X	2767	-0-	-101	-0-	145	1	2622	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19	-0-	21	1	410	2	Y	-0-					-0-
07	465	N	457	-0-	-8	-0-	19	1	438	2	Y	-0-					-0-
08	434	N	398	-0-	-36	-0-	19	1	379	2	Y	-0-					-0-
09	420	N	383	-0-	-37	-0-	21	1	362	2	Y	-0-					-0-
10	465	N	420	-0-	-45	-0-	21	1	399	2	Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	575	-0-	-805	-0-	28	1	547	2	Y	-0-					-0-
07	1426	N	1136	-0-	-290	-0-	47	1	1089	2	Y	-0-					-0-
08	1540	N	1540	-0-	-0-	-0-	72	1	1468	2	Y	-0-					-0-
09	1453	N	1453	-0-	-0-	-0-	78	1	1375	2	Y	-0-					-0-
10	1403	N	1403	-0-	-0-	-0-	70	1	1333	2	Y	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	76	1	1378	2	Y	-0-					-0-

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2510	X	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
07	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
08	3100	N	3413	-0-	313	313	3413	2			N	-0-					-0-
09	3000	N	2694	-0-	-306	7	2694	2			N	-0-					-0-
10	2602	N	2595	-0-	-7	-0-	2595	2			N	-0-					-0-
11	2493	X	2493	-0-	-0-	-0-	779	1	1714	2	N	-0-					-0-

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
07	31	N	-0-	-0-	-31	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	9	1	169	2	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	7	1	170	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
09	180	N	175	-0-	-5	-0-	9	1	166	2	Y	-0-					-0-
10	186	N	177	-0-	-9	-0-	9	1	168	2	Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	17	1	385	2	Y	-0-					-0-
08	584	N	584	-0-	-0-	-0-	27	1	557	2	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	21	1	367	2	Y	-0-					-0-
10	403	N	325	-0-	-78	-0-	16	1	309	2	Y	-0-					-0-
11	480	N	359	-0-	-121	-0-	19	1	340	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	192	-0-	-48	-0-	9	1	183	2	Y	-0-					-0-
07	217	N	189	-0-	-28	-0-	8	1	181	2	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-
09	180	N	137	-0-	-43	-0-	7	1	130	2	Y	-0-					-0-
10	186	N	84	-0-	-102	-0-	4	1	80	2	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	25	1	480	2	Y	-0-					-0-
07	434	N	283	-0-	-151	-0-	12	1	271	2	Y	-0-					-0-
08	496	N	395	-0-	-101	-0-	18	1	377	2	Y	-0-					-0-
09	510	N	402	-0-	-108	-0-	22	1	380	2	Y	-0-					-0-
10	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-					-0-
11	439	N	439	-0-	-0-	-0-	23	1	416	2	Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	43	1	993	2	Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	27	1	558	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

06	1374	N	1374	-0-	-0-	-0-	67	1	1307	2	Y	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	59	1	1362	2	Y	-0-					-0-
08	1652	N	1652	-0-	-0-	-0-	77	1	1575	2	Y	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	75	1	1323	2	Y	-0-					-0-
10	1426	N	1314	-0-	-112	-0-	65	1	1249	2	Y	-0-					-0-
11	1684	N	1684	-0-	-0-	-0-	88	1	1596	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

06	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
07	186	N	49	-0-	-137	-0-	2	1	47	2	Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

06	270	N	76	-0-	-194	-0-	4	1	72	2	Y	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	4	1	77	2	Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

06	1860	N	1658	-0-	-202	-0-	81	1	1577	2	Y	-0-					-0-
07	1829	N	600	-0-	-1229	-0-	25	1	575	2	Y	-0-					-0-
08	1736	N	812	-0-	-924	-0-	38	1	774	2	Y	-0-					-0-
09	1650	N	1121	-0-	-529	-0-	60	1	1061	2	Y	-0-					-0-
10	1249	N	1249	-0-	-0-	-0-	62	1	1187	2	Y	-0-					-0-
11	1738	N	1738	-0-	-0-	-0-	91	1	1647	2	Y	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

06	124	X	-0-	-0-	-124	-0-					Y	-0-					83
07	31	N	-0-	-0-	-31	-0-					Y	-0-					83
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	22	1	498	2	Y	-0-					-0-
08	467	N	467	-0-	-0-	-0-	22	1	445	2	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-					-0-
10	368	N	368	-0-	-0-	-0-	18	1	350	2	Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

06	2851	X	2851	-0-	-0-	-0-	139	1	2712	2	Y	-0-					-0-
07	3162	X	2289	-0-	-873	-0-	95	1	2194	2	Y	-0-					-0-
08	3596	X	2030	-0-	-1566	-0-	95	1	1935	2	Y	-0-					-0-
09	3480	X	-0-	-0-	-3480	-0-					Y	-0-					-0-
10	3038	X	2760	-0-	-278	-0-	137	1	2623	2	Y	-0-					-0-
11	2850	X	2439	-0-	-411	-0-	128	1	2311	2	Y	-0-					-0-

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
08	806	N	592	-0-	-214	-0-	592	2			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	620	N	468	-0-	-152	-0-	468	2			N	-0-					-0-
11	570	N	420	-0-	-150	-0-	131	1	289	2	N	-0-					-0-

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

06	1546	N	1546	-0-	-0-	-0-	75	1	1471	2	Y	-0-					-0-
07	1519	N	1449	-0-	-70	-0-	60	1	1389	2	Y	-0-					-0-
08	1550	N	1507	-0-	-43	-0-	70	1	1437	2	Y	-0-					-0-
09	1625	N	1625	-0-	-0-	-0-	87	1	1538	2	Y	-0-					-0-
10	1546	N	1546	-0-	-0-	-0-	77	1	1469	2	Y	-0-					-0-
11	1552	N	1552	-0-	-0-	-0-	81	1	1470	2	Y	1	1	8			-0-
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	1980	N	1852	-0-	-128	-0-	414	1	1438	2	Y	-0-			-0-
07	2491	N	2491	-0-	-0-	-0-	445	1	2046	2	Y	-0-			-0-
08	2484	N	2484	-0-	-0-	-0-	461	1	2023	2	Y	-0-			-0-
09	2122	N	2122	-0-	-0-	-0-	380	1	1742	2	Y	-0-			-0-
10	2232	N	2205	-0-	-27	-0-	414	1	1791	2	Y	-0-			-0-
11	2160	N	2157	-0-	-3	-0-	2157	2			Y	-0-			-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	614	-0-	-46	-0-	30	1	584	2	Y	-0-			-0-
07	682	N	670	-0-	-12	-0-	28	1	642	2	Y	-0-			-0-
08	796	N	796	-0-	-0-	-0-	37	1	759	2	Y	-0-			-0-
09	644	N	644	-0-	-0-	-0-	35	1	609	2	Y	-0-			-0-
10	682	N	619	-0-	-63	-0-	31	1	588	2	Y	-0-			-0-
11	690	N	663	-0-	-27	-0-	35	1	628	2	Y	-0-			-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	62	-0-	-988	-0-	14	1	48	2	Y	-0-			-0-
07	1893	N	1893	-0-	-0-	-0-	338	1	1555	2	Y	-0-			-0-
08	1115	N	1115	-0-	-0-	-0-	207	1	908	2	Y	-0-			-0-
09	1348	N	1348	-0-	-0-	-0-	241	1	1107	2	Y	-0-			-0-
10	1085	N	1064	-0-	-21	-0-	200	1	864	2	Y	-0-			-0-
11	1591	N	1591	-0-	-0-	-0-	794	1	797	2	Y	-0-			-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	839	-0-	-331	-0-	41	1	798	2	Y	-0-			-0-
07	1209	N	-0-	-0-	-1209	-0-					Y	-0-			-0-
08	1209	N	786	-0-	-423	-0-	37	1	749	2	Y	-0-			-0-
09	1626	N	1626	-0-	-0-	-0-	87	1	1539	2	Y	-0-			-0-
10	1209	N	1209	-0-	-0-	-0-	60	1	1149	2	Y	-0-			-0-
11	1199	N	1199	-0-	-0-	-0-	63	1	1136	2	Y	-0-			-0-

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	1621	N	1621	-0-	-0-	-0-	79	1	1542	2	Y	-0-			-0-
07	1643	N	1225	-0-	-418	-0-	51	1	1174	2	Y	-0-			-0-
08	1749	N	1749	-0-	-0-	-0-	82	1	1667	2	Y	-0-			-0-
09	1640	N	1640	-0-	-0-	-0-	88	1	1552	2	Y	-0-			-0-
10	1449	N	1449	-0-	-0-	-0-	72	1	1377	2	Y	-0-			-0-
11	1650	N	1477	-0-	-173	-0-	77	1	1400	2	Y	-0-			-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	531	-0-	-309	-0-	26	1	505	2	Y	-0-			-0-
07	868	N	128	-0-	-740	-0-	5	1	123	2	Y	-0-			-0-
08	933	N	933	-0-	-0-	-0-	44	1	889	2	Y	-0-			-0-
09	540	N	536	-0-	-4	-0-	29	1	507	2	Y	-0-			-0-
10	510	N	510	-0-	-0-	-0-	25	1	485	2	Y	-0-			-0-
11	900	N	630	-0-	-270	-0-	33	1	597	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3164	-0-	-1276	-0-	708	1	2456	2	Y	-0-					-0-
07	4588	X	3901	-0-	-687	-0-	697	1	3204	2	Y	-0-					-0-
08	4557	X	3442	-0-	-1115	-0-	638	1	2804	2	Y	-0-					-0-
09	4410	X	2426	-0-	-1984	-0-	434	1	1992	2	Y	-0-					-0-
10	3906	X	2357	-0-	-1549	-0-	442	1	1915	2	Y	-0-					-0-
11	4311	X	4311	-0-	-0-	-0-	2151	1	2157	2	Y	3	3	8			-0-
							3	9									

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-
07	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
09	750	X	743	-0-	-7	-0-	743	2			N	-0-					-0-
10	775	X	700	-0-	-75	-0-	700	2			N	-0-					-0-
11	769	X	769	-0-	-0-	-0-	240	1	529	2	N	-0-					-0-

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	8	1	185	2	Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
09	210	N	68	-0-	-142	-0-	4	1	64	2	Y	-0-					-0-
10	186	N	60	-0-	-126	-0-	3	1	57	2	Y	-0-					-0-
11	210	N	74	-0-	-136	-0-	4	1	70	2	Y	-0-					-0-

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					129
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					129
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					129
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					129
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					129
*11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3523	-0-	-557	-0-	3523	2			N	-0-					73
07	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					73
08	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					73
09	3900	X	3803	-0-	-97	-0-	3803	2			N	-0-					73
10	4030	X	3626	-0-	-404	-0-	3626	2			N	-0-					73
*11	4440	X	4250	-0-	-190	-0-	1328	1	2922	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

06	810	N	653	-0-	-157	-0-	146	1	507	2	Y	-0-					-0-
07	806	N	488	-0-	-318	-0-	87	1	401	2	Y	-0-					-0-
08	983	N	983	-0-	-0-	-0-	182	1	801	2	Y	-0-					-0-
09	799	N	799	-0-	-0-	-0-	143	1	656	2	Y	-0-					-0-
10	934	N	934	-0-	-0-	-0-	175	1	759	2	Y	-0-					-0-
11	1313	N	1313	-0-	-0-	-0-	656	1	657	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

06	719	N	719	-0-	-0-	-0-	35	1	684	2	Y	-0-					-0-
07	744	N	323	-0-	-421	-0-	13	1	310	2	Y	-0-					-0-
08	744	N	611	-0-	-133	-0-	29	1	582	2	Y	-0-					-0-
09	1395	N	1395	-0-	-0-	-0-	75	1	1320	2	Y	-0-					-0-
10	948	N	948	-0-	-0-	-0-	47	1	901	2	Y	-0-					-0-
11	966	N	966	-0-	-0-	-0-	51	1	915	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

06	1358	N	1358	-0-	-0-	-0-	66	1	1292	2	Y	-0-					-0-
07	1302	N	1017	-0-	-285	-0-	42	1	975	2	Y	-0-					-0-
08	1486	N	1486	-0-	-0-	-0-	69	1	1417	2	Y	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	74	1	1308	2	Y	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	64	1	1219	2	Y	-0-					-0-
11	1410	N	1363	-0-	-47	-0-	71	1	1292	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

06	1920	N	1534	-0-	-386	-0-	75	1	1459	2	Y	-0-					-0-
07	1271	N	941	-0-	-330	-0-	39	1	902	2	Y	-0-					-0-
08	2098	N	2098	-0-	-0-	-0-	98	1	2000	2	Y	-0-					-0-
09	2145	N	2145	-0-	-0-	-0-	115	1	2030	2	Y	-0-					-0-
10	1718	N	1718	-0-	-0-	-0-	85	1	1633	2	Y	-0-					-0-
11	1980	N	1823	-0-	-157	-0-	95	1	1728	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

06	2250	N	1180	-0-	-1070	-0-	74	1	1106	2	Y	-0-					-0-
07	1054	N	514	-0-	-540	-0-	33	1	481	2	Y	-0-					-0-
08	2022	N	2022	-0-	-0-	-0-	132	1	1890	2	Y	-0-					-0-
09	2276	N	2276	-0-	-0-	-0-	148	1	2128	2	Y	-0-					-0-
10	2190	N	2190	-0-	-0-	-0-	152	1	2038	2	Y	-0-					-0-
11	1950	N	1888	-0-	-62	-0-	147	1	1741	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1881	N	1881	-0-	-0-	-0-	92	1	1789	2	Y	-0-					-0-
07	2015	N	1253	-0-	-762	-0-	52	1	1201	2	Y	-0-					-0-
08	2129	N	2129	-0-	-0-	-0-	100	1	2029	2	Y	-0-					-0-
09	2026	N	2026	-0-	-0-	-0-	109	1	1917	2	Y	-0-					-0-
10	1877	N	1877	-0-	-0-	-0-	93	1	1784	2	Y	-0-					-0-
11	1963	N	1963	-0-	-0-	-0-	103	1	1860	2	Y	-0-					-0-

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1793	-0-	-127	-0-	1793	2			N	-0-					25
07	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					25
08	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					25
09	1800	N	1581	-0-	-219	-0-	1581	2			N	-0-					25
10	1767	N	1424	-0-	-343	-0-	1289	2	135	9	N	123	80	1			68
*11	2040	N	1440	-0-	-600	-0-	450	1	990	2	N	-0-					-0-

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	919	-0-	-71	-0-	45	1	874	2	Y	-0-					-0-
07	1023	N	251	-0-	-772	-0-	10	1	241	2	Y	-0-					-0-
08	992	N	967	-0-	-25	-0-	45	1	922	2	Y	-0-					-0-
09	1202	N	1202	-0-	-0-	-0-	65	1	1137	2	Y	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	51	1	973	2	Y	-0-					-0-
11	1064	N	1064	-0-	-0-	-0-	56	1	1007	2	Y	1	1	8			-0-
							1	9									

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2423	N	2423	-0-	-0-	-0-	118	1	2303	2	Y	2	2	8			-0-
							2	9									
07	2542	N	1104	-0-	-1438	-0-	46	1	1058	2	Y	-0-					-0-
08	2821	N	2607	-0-	-214	-0-	122	1	2485	2	Y	-0-					-0-
09	2430	N	2106	-0-	-324	-0-	113	1	1993	2	Y	-0-					-0-
10	1971	N	1971	-0-	-0-	-0-	98	1	1873	2	Y	-0-					-0-
11	2520	N	2451	-0-	-69	-0-	128	1	2322	2	Y	1	1	8			-0-
							1	9									

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3268	-0-	-2	-0-	159	1	3109	2	Y	-0-					-0-
07	3379	X	2132	-0-	-1247	-0-	89	1	2043	2	Y	-0-					-0-
08	3441	X	3441	-0-	-0-	-0-	161	1	3280	2	Y	-0-					-0-
09	3286	X	3286	-0-	-0-	-0-	177	1	3109	2	Y	-0-					-0-
10	3379	X	2967	-0-	-412	-0-	147	1	2819	2	Y	1	1	8			-0-
							1	9									
11	3270	X	3051	-0-	-219	-0-	160	1	2889	2	Y	2	2	8			-0-
							2	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	65	2	Y	2	2	8			-0-
							2	9									
08	279	N	112	-0-	-167	-0-	5	1	106	2	Y	1	1	8			-0-
							1	9									
09	270	N	91	-0-	-179	-0-	5	1	86	2	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					1
07	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					1
08	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					1
09	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					1
10	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					1
*11	1417	N	1417	-0-	-0-	-0-	439	1	965	2	N	12					13
							13	9									

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
08	620	N	437	-0-	-183	-0-	437	2			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
10	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	95	1	761	2	N	-0-					-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
07	93	N	42	-0-	-51	-0-	2	1	36	2	Y	4	4	8			-0-
							4	9									
08	201	N	201	-0-	-0-	-0-	9	1	191	2	Y	1	1	8			-0-
							1	9									
09	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
11	120	N	102	-0-	-18	-0-	5	1	97	2	Y	-0-					-0-

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	678	-0-	-102	-0-	33	1	645	2	Y	-0-					-0-
07	806	N	786	-0-	-20	-0-	33	1	753	2	Y	-0-					-0-
08	928	N	928	-0-	-0-	-0-	43	1	885	2	Y	-0-					-0-
09	749	N	749	-0-	-0-	-0-	40	1	709	2	Y	-0-					-0-
10	775	N	546	-0-	-229	-0-	27	1	519	2	Y	-0-					-0-
11	2979	N	2979	-0-	-0-	-0-	156	1	2823	2	Y	-0-					-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0-	-0-	72	1	1400	2	Y	2	2	8			-0-
							2	9									
07	1240	N	920	-0-	-320	-0-	38	1	882	2	Y	-0-					-0-
08	1116	N	1116	-0-	-0-	-0-	52	1	1064	2	Y	-0-					-0-
09	1470	N	1357	-0-	-113	-0-	73	1	1284	2	Y	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	57	1	1097	2	Y	-0-					-0-
11	1307	N	1307	-0-	-0-	-0-	68	1	1237	2	Y	2	2	8			-0-
							2	9									

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	136	-0-	-44	-0-	7	1	129	2	Y	-0-					-0-
07	2604	X	276	-0-	-2328	-0-	11	1	265	2	Y	-0-					-0-
08	3627	X	3025	-0-	-602	-0-	141	1	2884	2	Y	-0-					-0-
09	3510	X	1982	-0-	-1528	-0-	107	1	1875	2	Y	-0-					-0-
10	1368	X	1368	-0-	-0-	-0-	68	1	1300	2	Y	-0-					-0-
11	2940	X	1242	-0-	-1698	-0-	65	1	1177	2	Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	N	1112	-0-	-0-	-0-	54	1	1058	2	Y	-0-					-0-
07	682	N	587	-0-	-95	-0-	24	1	563	2	Y	-0-					-0-
08	1364	N	1039	-0-	-325	-0-	49	1	990	2	Y	-0-					-0-
09	1110	N	713	-0-	-397	-0-	38	1	675	2	Y	-0-					-0-
10	928	N	928	-0-	-0-	-0-	46	1	882	2	Y	-0-					-0-
11	1020	N	1017	-0-	-3	-0-	53	1	964	2	Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	542	-0-	-58	-0-	26	1	516	2	Y	-0-					-0-
07	1695	N	1695	-0-	-0-	-0-	71	1	1624	2	Y	-0-					-0-
08	2695	N	2695	-0-	-0-	-0-	126	1	2569	2	Y	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	62	1	1086	2	Y	-0-					-0-
10	1612	N	1419	-0-	-193	-0-	71	1	1348	2	Y	-0-					-0-
11	1560	N	1203	-0-	-357	-0-	63	1	1140	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

06	1943	N	1943	-0-	-0-	-0-	95	1	1848	2	Y	-0-					-0-
07	1984	N	678	-0-	-1306	-0-	28	1	650	2	Y	-0-					-0-
08	2284	N	2284	-0-	-0-	-0-	107	1	2177	2	Y	-0-					-0-
09	1997	N	1997	-0-	-0-	-0-	107	1	1890	2	Y	-0-					-0-
10	1855	N	1855	-0-	-0-	-0-	92	1	1763	2	Y	-0-					-0-
11	1977	N	1977	-0-	-0-	-0-	104	1	1873	2	Y	-0-					-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

06	1081	N	1081	-0-	-0-	-0-	53	1	1028	2	Y	-0-					-0-
07	1085	N	742	-0-	-343	-0-	31	1	711	2	Y	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	54	1	1103	2	Y	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	59	1	1033	2	Y	-0-					-0-
10	1019	N	1019	-0-	-0-	-0-	51	1	968	2	Y	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	55	1	997	2	Y	-0-					-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

06	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					28
07	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					28
08	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					28
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					28
10	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					28
*11	2957	N	2957	-0-	-0-	-0-	923	1	2031	2	N	3	3	8			-0-
							3	9									

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

06	2539	N	2539	-0-	-0-	-0-	28	1	2511	2	N	-0-					-0-
07	1736	N	1517	-0-	-219	-0-	31	1	1486	2	N	-0-					-0-
08	2170	N	2115	-0-	-55	-0-	31	1	2084	2	N	-0-					-0-
09	2550	N	1427	-0-	-1123	-0-	30	1	1397	2	N	-0-					-0-
10	2473	N	2473	-0-	-0-	-0-	31	1	2442	2	N	-0-					-0-
11	2040	N	1656	-0-	-384	-0-	538	1	1118	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					66
07	992	N	823	-0-	-169	-0-	823	2			N	-0-					66
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					66
09	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					66
10	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					66
*11	1121	N	1121	-0-	-0-	-0-	348	1	765	2	N	7					73
							8	9									

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

06	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					27
07	2469	N	2469	-0-	-0-	-0-	18	1	2451	2	N	-0-					27
08	2860	N	2860	-0-	-0-	-0-	31	1	2829	2	N	-0-					27
09	2367	N	2367	-0-	-0-	-0-	30	1	2337	2	N	-0-					27
10	2389	N	2389	-0-	-0-	-0-	31	1	2358	2	N	-0-					27
*11	2667	N	2667	-0-	-0-	-0-	854	1	1813	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

06	1500	N	1469	-0-	-31	-0-	329	1	1140	2	Y	-0-					-0-
07	1581	N	1574	-0-	-7	-0-	281	1	1293	2	Y	-0-					-0-
08	1550	N	1532	-0-	-18	-0-	284	1	1248	2	Y	-0-					-0-
09	2732	N	2732	-0-	-0-	-0-	489	1	2243	2	Y	-0-					-0-
10	1722	N	1722	-0-	-0-	-0-	323	1	1399	2	Y	-0-					-0-
11	2833	N	2833	-0-	-0-	-0-	1413	1	1417	2	Y	3	3	8			-0-
							3	9									

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					13
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					13
08	124	N	81	-0-	-43	-0-	81	2			N	-0-					13
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					13
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					13
*11	90	N	5	-0-	-85	-0-	2	1	3	2	N	-0-					-0-

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

06	2430	N	1788	-0-	-642	-0-	30	1	1758	2	N	-0-					84
07	2263	N	1560	-0-	-703	-0-	31	1	1529	2	N	-0-					84
08	2629	N	2629	-0-	-0-	-0-	31	1	2598	2	N	-0-					84
09	2035	N	2035	-0-	-0-	-0-	30	1	2005	2	N	-0-					84
10	1829	N	1829	-0-	-0-	-0-	31	1	1798	2	N	-0-					84
*11	2520	N	1676	-0-	-844	-0-	524	1	1086	2	N	60	2	8			142
							66	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1696	-0-	-464	-0-	29	1	1667	2	N	-0-					23
07	2294	N	2287	-0-	-7	-0-	31	1	2256	2	N	-0-					23
08	1984	N	1939	-0-	-45	-0-	31	1	1908	2	N	-0-					23
09	2094	N	2094	-0-	-0-	-0-	30	1	2064	2	N	-0-					23
10	2294	N	2183	-0-	-111	-0-	6	1	2177	2	N	-0-					23
*11	2401	N	2401	-0-	-0-	-0-	771	1	1630	2	N	-0-					-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1648	N	1648	-0-	-0-	-0-	80	1	1568	2	Y	-0-					-0-
07	994	N	994	-0-	-0-	-0-	41	1	953	2	Y	-0-					-0-
08	1395	N	731	-0-	-664	-0-	34	1	697	2	Y	-0-					-0-
09	1650	N	881	-0-	-769	-0-	47	1	834	2	Y	-0-					-0-
10	1155	N	1155	-0-	-0-	-0-	57	1	1098	2	Y	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	58	1	1054	2	Y	-0-					-0-

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-	47	1	924	2	Y	-0-					-0-
07	744	N	538	-0-	-206	-0-	22	1	516	2	Y	-0-					-0-
08	1182	N	1182	-0-	-0-	-0-	55	1	1127	2	Y	-0-					-0-
09	960	N	911	-0-	-49	-0-	49	1	862	2	Y	-0-					-0-
10	718	N	718	-0-	-0-	-0-	36	1	682	2	Y	-0-					-0-
11	1020	N	672	-0-	-348	-0-	35	1	637	2	Y	-0-					-0-

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					27
07	677	N	677	-0-	-0-	-0-	677	2			N	-0-					27
08	1550	N	339	-0-	-1211	-0-	339	2			N	-0-					27
09	1650	N	385	-0-	-1265	-0-	385	2			N	-0-					27
10	682	N	216	-0-	-466	-0-	216	2			N	-0-					27
*11	330	N	52	-0-	-278	-0-	16	1	36	2	N	-0-					-0-

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2015	-0-	-1675	-0-	30	1	1985	2	Y	-0-					34
07	3813	X	2014	-0-	-1799	-0-	31	1	1983	2	Y	-0-					34
08	2852	X	1872	-0-	-980	-0-	31	1	1841	2	Y	-0-					34
09	2760	X	953	-0-	-1807	-0-	30	1	923	2	Y	-0-					34
10	2852	X	1606	-0-	-1246	-0-	31	1	1575	2	Y	-0-					34
*11	2010	X	827	-0-	-1183	-0-	279	1	547	2	Y	1	1	8			-0-
							1	9									

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	14	1	31	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1663	N	1663	-0-	-0-	-0-	372	1	1291	2	Y	-0-					-0-
07	1830	N	1830	-0-	-0-	-0-	327	1	1503	2	Y	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	309	1	1355	2	Y	-0-					-0-
09	1778	N	1778	-0-	-0-	-0-	318	1	1460	2	Y	-0-					-0-
10	1624	N	1624	-0-	-0-	-0-	305	1	1319	2	Y	-0-					-0-
11	2832	N	2832	-0-	-0-	-0-	1414	1	1418	2	Y	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2751	-0-	-519	-0-	30	1	2718	2	N	3	3	8			53
							3	9									
07	3379	X	2405	-0-	-974	-0-	31	1	2374	2	N	-0-					53
08	3348	X	2053	-0-	-1295	-0-	31	1	2022	2	N	-0-					53
09	3240	X	2991	-0-	-249	-0-	30	1	2938	2	N	21	2	8			72
							23	9									
10	3007	X	2670	-0-	-337	-0-	31	1	2611	2	N	25					97
							28	9									
*11	3316	X	3316	-0-	-0-	-0-	1053	1	2249	2	N	13					110
							14	9									

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2929	-0-	-491	-0-	2929	2			N	-0-					74
07	3534	X	2347	-0-	-1187	-0-	2347	2			N	-0-					74
08	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					74
09	3090	X	2932	-0-	-158	-0-	2932	2			N	-0-					74
10	3193	X	1841	-0-	-1352	-0-	1757	2	84	9	N	76	117	1			33
*11	3420	X	1414	-0-	-2006	-0-	442	1	972	2	N	-0-					-0-

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1466	-0-	-184	-0-	1464	2	2	9	N	2	2	8			144
07	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					144
08	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					144
09	1470	N	1352	-0-	-118	-0-	1351	2	1	9	N	1	1	8			144
10	1705	N	1084	-0-	-621	-0-	1084	2			N	-0-	94	1			50
*11	1650	N	1260	-0-	-390	-0-	394	1	866	2	N	-0-					-0-

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					4
07	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					4
08	4415	X	4415	-0-	-0-	-0-	26	1	4389	2	N	-0-					4
09	3283	X	3283	-0-	-0-	-0-	30	1	3253	2	N	-0-					4
10	3133	X	3133	-0-	-0-	-0-	31	1	3102	2	N	-0-					4
*11	3476	X	3476	-0-	-0-	-0-	1107	1	2369	2	N	-0-					-0-

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0-	-0-	838	2			N	-0-					2
07	1054	N	875	-0-	-179	-0-	875	2			N	-0-					2
08	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					2
09	840	N	663	-0-	-177	-0-	663	2			N	-0-					2
10	868	N	550	-0-	-318	-0-	550	2			N	-0-					2
*11	1020	N	474	-0-	-546	-0-	164	1	296	2	N	13					15
							14	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	564	-0-	-216	-0-	28	1	536	2	Y	-0-					-0-
07	806	N	440	-0-	-366	-0-	18	1	422	2	Y	-0-					-0-
08	808	N	808	-0-	-0-	-0-	38	1	770	2	Y	-0-					-0-
09	570	N	512	-0-	-58	-0-	28	1	484	2	Y	-0-					-0-
10	434	N	425	-0-	-9	-0-	21	1	404	2	Y	-0-					-0-
11	780	N	399	-0-	-381	-0-	21	1	378	2	Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	X	579	-0-	-0-	-0-	28	1	551	2	Y	-0-					-0-
07	760	X	760	-0-	-0-	-0-	32	1	728	2	Y	-0-					-0-
08	837	X	674	-0-	-163	-0-	32	1	642	2	Y	-0-					-0-
09	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
10	1075	X	1075	-0-	-0-	-0-	53	1	1022	2	Y	-0-					-0-
11	750	X	533	-0-	-217	-0-	28	1	505	2	Y	-0-					-0-

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1098	-0-	-42	-0-	30	1	1068	2	N	-0-					28
07	1271	N	705	-0-	-566	-0-	18	1	687	2	N	-0-					28
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					28
09	1110	N	731	-0-	-379	-0-	731	2			N	-0-					28
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					28
*11	880	N	880	-0-	-0-	-0-	296	1	584	2	N	-0-					28

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2261	-0-	-439	-0-	2261	2			Y	-0-					98
07	2790	X	2612	-0-	-178	-0-	2612	2			Y	-0-					98
08	3691	X	3691	-0-	-0-	-0-	3691	2			Y	-0-					98
09	3060	X	2648	-0-	-412	-0-	2648	2			Y	-0-					98
10	3162	X	2801	-0-	-361	-0-	2801	2			Y	-0-					98
*11	3086	X	3086	-0-	-0-	-0-	964	1	2121	2	Y	1	1	8			-0-
							1	9									

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1732	-0-	-398	-0-	1732	2			N	-0-					2
07	2201	X	1779	-0-	-422	-0-	1779	2			N	-0-					2
08	2077	X	1984	-0-	-93	-0-	1984	2			N	-0-					2
09	2010	X	1774	-0-	-236	-0-	1774	2			N	-0-					2
10	1984	X	1583	-0-	-401	-0-	1583	2			N	-0-					2
*11	1920	X	1522	-0-	-398	-0-	476	1	1046	2	N	-0-					-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	327	-0-	-2733	-0-	16	1	311	2	Y	-0-					-0-
07	620	X	322	-0-	-298	-0-	13	1	309	2	Y	-0-					-0-
08	744	X	593	-0-	-151	-0-	28	1	565	2	Y	-0-					-0-
09	720	X	679	-0-	-41	-0-	37	1	642	2	Y	-0-					-0-
10	848	X	848	-0-	-0-	-0-	42	1	806	2	Y	-0-					-0-
11	652	X	652	-0-	-0-	-0-	34	1	618	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	659	-0-	-181	-0-	32	1	625	2	Y	2	2	8			-0-
							2	9									
07	1059	N	1059	-0-	-0-	-0-	44	1	1015	2	Y	-0-					-0-
08	2227	N	2227	-0-	-0-	-0-	104	1	2123	2	Y	-0-					-0-
09	1788	N	1788	-0-	-0-	-0-	96	1	1692	2	Y	-0-					-0-
10	961	N	453	-0-	-508	-0-	23	1	430	2	Y	-0-					-0-
11	1779	N	1779	-0-	-0-	-0-	93	1	1686	2	Y	-0-					-0-

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

06	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
07	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
08	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
09	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
10	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
11	1050	N	1041	-0-	-9	-0-	324	1	714	2	N	3	3	8			-0-
							3	9									

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

06	810	X	638	-0-	-172	-0-	31	1	607	2	Y	-0-					-0-
07	837	X	708	-0-	-129	-0-	29	1	679	2	Y	-0-					-0-
08	682	N	400	-0-	-282	-0-	19	1	381	2	Y	-0-					-0-
09	630	N	98	-0-	-532	-0-	5	1	93	2	Y	-0-					-0-
10	713	N	66	-0-	-647	-0-	3	1	63	2	Y	-0-					-0-
11	390	N	87	-0-	-303	-0-	5	1	82	2	Y	-0-					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

06	270	N	262	-0-	-8	-0-	13	1	249	2	Y	-0-					-0-
07	279	N	231	-0-	-48	-0-	10	1	221	2	Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	14	1	245	2	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	13	1	243	2	Y	-0-					-0-
11	300	N	260	-0-	-40	-0-	14	1	246	2	Y	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

06	2250	X	1731	-0-	-519	-0-	24	1	1707	2	N	-0-					2
07	2325	X	810	-0-	-1515	-0-	810	2			N	-0-					2
08	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					2
09	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					2
10	1798	X	1472	-0-	-326	-0-	1472	2			N	-0-					2
*11	2250	X	1454	-0-	-796	-0-	475	1	979	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1801	-0-	-239	-0-	28	1	1773	2	Y	-0-					1
07	2077	N	1860	-0-	-217	-0-	31	1	1829	2	Y	-0-					1
08	2155	N	2155	-0-	-0-	-0-	31	1	2124	2	Y	-0-					1
09	1800	N	1760	-0-	-40	-0-	30	1	1730	2	Y	-0-					1
10	1860	N	1726	-0-	-134	-0-	31	1	1695	2	Y	-0-					1
*11	2100	N	1834	-0-	-266	-0-	594	1	1240	2	Y	-0-					-0-

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	930	-0-	-750	-0-	8	1	922	2	N	-0-					50
07	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					50
08	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					50
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					50
10	2325	N	1428	-0-	-897	-0-	1428	2			N	-0-					50
*11	1710	N	1648	-0-	-62	-0-	535	1	1110	2	N	3	3	8			-0-
							3	9									

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3320	-0-	-100	-0-	162	1	3158	2	Y	-0-					-0-
07	3534	X	2316	-0-	-1218	-0-	96	1	2220	2	Y	-0-					-0-
08	3503	X	2375	-0-	-1128	-0-	111	1	2264	2	Y	-0-					-0-
09	3951	X	3951	-0-	-0-	-0-	213	1	3738	2	Y	-0-					-0-
10	3503	X	3130	-0-	-373	-0-	156	1	2974	2	Y	-0-					-0-
11	3330	X	2292	-0-	-1038	-0-	120	1	2172	2	Y	-0-					-0-

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	254	-0-	-46	-0-	12	1	242	2	Y	-0-					-0-
07	310	N	128	-0-	-182	-0-	5	1	123	2	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	16	1	324	2	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
11	330	N	261	-0-	-69	-0-	14	1	247	2	Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2659	X	2659	-0-	-0-	-0-	130	1	2527	2	Y	2	2	8			-0-
							2	9									
07	2077	X	1108	-0-	-969	-0-	46	1	1062	2	Y	-0-					-0-
08	2456	N	2456	-0-	-0-	-0-	115	1	2341	2	Y	-0-					-0-
09	2460	N	1505	-0-	-955	-0-	81	1	1424	2	Y	-0-					-0-
10	2061	N	2061	-0-	-0-	-0-	102	1	1959	2	Y	-0-					-0-
11	2848	N	2848	-0-	-0-	-0-	149	1	2698	2	Y	1	1	8			-0-
							1	9									

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2857	-0-	-143	-0-	139	1	2716	2	Y	2	2	8			-0-
							2	9									
07	3100	X	1931	-0-	-1169	-0-	80	1	1851	2	Y	-0-					-0-
08	3113	X	3113	-0-	-0-	-0-	146	1	2967	2	Y	-0-					-0-
09	3031	X	3031	-0-	-0-	-0-	163	1	2868	2	Y	-0-					-0-
10	2945	X	2587	-0-	-358	-0-	129	1	2457	2	Y	1	1	8			-0-
							1	9									
11	3000	X	2573	-0-	-427	-0-	135	1	2436	2	Y	2	2	8			-0-
							2	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	1303	-0-	-2987	-0-	1303	2			N	-0-					1
07	3875	X	3206	-0-	-669	-0-	3206	2			N	-0-					1
08	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					1
09	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					1
10	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					1
*11	3900	X	2433	-0-	-1467	-0-	760	1	1672	2	N	1	1	8			-0-
							1	9									

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

06	1108	N	1108	-0-	-0-	-0-	54	1	1052	2	Y	2	2	8			-0-
							2	9									
07	713	N	390	-0-	-323	-0-	16	1	374	2	Y	-0-					-0-
08	2382	N	2382	-0-	-0-	-0-	111	1	2271	2	Y	-0-					-0-
09	1838	N	1838	-0-	-0-	-0-	99	1	1739	2	Y	-0-					-0-
10	1555	N	1555	-0-	-0-	-0-	77	1	1478	2	Y	-0-					-0-
11	1480	N	1480	-0-	-0-	-0-	77	1	1402	2	Y	1	1	8			-0-
							1	9									

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

06	1950	N	1500	-0-	-450	-0-	1500	2			Y	-0-					12
07	1903	N	1903	-0-	-0-	-0-	1903	2			Y	-0-					12
08	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					12
09	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					12
10	1748	N	1748	-0-	-0-	-0-	1748	2			Y	-0-					12
*11	1591	N	1591	-0-	-0-	-0-	497	1	1093	2	Y	1	1	8			12
							1	9									

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

06	2032	N	2032	-0-	-0-	-0-	99	1	1933	2	Y	-0-					-0-
07	2015	N	1563	-0-	-452	-0-	65	1	1498	2	Y	-0-					-0-
08	2094	N	2094	-0-	-0-	-0-	98	1	1996	2	Y	-0-					-0-
09	2040	N	1841	-0-	-199	-0-	99	1	1742	2	Y	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	83	1	1589	2	Y	-0-					-0-
11	2040	N	1837	-0-	-203	-0-	96	1	1741	2	Y	-0-					-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

06	941	N	941	-0-	-0-	-0-	46	1	895	2	Y	-0-					-0-
07	961	N	578	-0-	-383	-0-	24	1	550	2	Y	4	4	8			-0-
							4	9									
08	1209	N	257	-0-	-952	-0-	12	1	244	2	Y	1	1	8			-0-
							1	9									
09	930	N	179	-0-	-751	-0-	10	1	169	2	Y	-0-					-0-
10	589	N	209	-0-	-380	-0-	10	1	199	2	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

06	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					138
07	2281	X	2281	-0-	-0-	-0-	2281	2			N	-0-					138
08	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					138
09	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					138
10	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-	97	1			41
*11	1229	N	1229	-0-	-0-	-0-	384	1	845	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1036	-0-	-44	-0-	51	1	985	2	N	-0-					-0-
07	2576	N	2576	-0-	-0-	-0-	107	1	2469	2	N	-0-					-0-
08	1922	N	1922	-0-	-0-	-0-	90	1	1832	2	N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	62	1	1093	2	N	-0-					-0-
10	1178	N	1168	-0-	-10	-0-	58	1	1110	2	N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	61	1	1095	2	N	-0-					-0-

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	390	-0-	-300	-0-	390	2			N	-0-					103
07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					103
08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					103
09	839	N	839	-0-	-0-	-0-	839	2			N	-0-					103
10	713	N	569	-0-	-144	-0-	569	2			N	-0-					103
*11	690	N	618	-0-	-72	-0-	214	1	404	2	N	-0-					-0-

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					26
07	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					26
08	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					26
09	1110	N	939	-0-	-171	-0-	939	2			N	-0-					26
10	1085	N	1049	-0-	-36	-0-	1049	2			N	-0-					26
*11	1200	N	493	-0-	-707	-0-	154	1	339	2	N	-0-					-0-

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					64
07	961	N	957	-0-	-4	-0-	957	2			N	-0-					64
08	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					64
09	990	N	976	-0-	-14	-0-	976	2			N	-0-					64
10	961	N	888	-0-	-73	-0-	888	2			N	-0-					64
*11	1140	N	983	-0-	-157	-0-	307	1	676	2	N	-0-					-0-

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	N	1480	-0-	-0-	-0-	72	1	1408	2	Y	-0-					-0-
07	816	N	816	-0-	-0-	-0-	34	1	782	2	Y	-0-					-0-
08	1597	N	1597	-0-	-0-	-0-	75	1	1522	2	Y	-0-					-0-
09	1470	N	844	-0-	-626	-0-	45	1	799	2	Y	-0-					-0-
10	806	N	237	-0-	-569	-0-	12	1	225	2	Y	-0-					-0-
11	1641	N	1641	-0-	-0-	-0-	86	1	1555	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-			-0-
07	155	N	38	-0-	-117	-0-	2	1	36	2	Y	-0-			-0-
08	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-			-0-
09	150	N	134	-0-	-16	-0-	7	1	127	2	Y	-0-			-0-
10	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-			-0-
11	180	N	19	-0-	-161	-0-	1	1	18	2	Y	-0-			-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

06	884	N	884	-0-	-0-	-0-	43	1	841	2	Y	-0-			-0-
07	1287	N	1287	-0-	-0-	-0-	54	1	1233	2	Y	-0-			-0-
08	1404	N	1404	-0-	-0-	-0-	66	1	1338	2	Y	-0-			-0-
09	1229	N	1229	-0-	-0-	-0-	66	1	1163	2	Y	-0-			-0-
10	1302	N	1192	-0-	-110	-0-	59	1	1133	2	Y	-0-			-0-
11	1350	N	854	-0-	-496	-0-	45	1	809	2	Y	-0-			-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

06	1725	N	1725	-0-	-0-	-0-	84	1	1641	2	Y	-0-			-0-
07	1319	N	1319	-0-	-0-	-0-	55	1	1264	2	Y	-0-			-0-
08	1558	N	1558	-0-	-0-	-0-	73	1	1485	2	Y	-0-			-0-
09	2314	N	2314	-0-	-0-	-0-	124	1	2190	2	Y	-0-			-0-
10	1966	N	1966	-0-	-0-	-0-	98	1	1868	2	Y	-0-			-0-
11	2027	N	2027	-0-	-0-	-0-	106	1	1921	2	Y	-0-			-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

06	780	N	571	-0-	-209	-0-	28	1	543	2	Y	-0-			-0-
07	850	N	850	-0-	-0-	-0-	35	1	815	2	Y	-0-			-0-
08	775	N	531	-0-	-244	-0-	25	1	506	2	Y	-0-			-0-
09	570	N	67	-0-	-503	-0-	4	1	63	2	Y	-0-			-0-
10	837	N	54	-0-	-783	-0-	3	1	51	2	Y	-0-			-0-
11	510	N	-0-	-0-	-510	-0-					Y	-0-			-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

06	1560	N	1379	-0-	-181	-0-	1379	2			Y	-0-			2
07	1612	N	1422	-0-	-190	-0-	1422	2			Y	-0-			2
08	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-			2
09	1380	N	1310	-0-	-70	-0-	1310	2			Y	-0-			2
10	1426	N	1268	-0-	-158	-0-	1268	2			Y	-0-			2
*11	1590	N	1425	-0-	-165	-0-	445	1	980	2	Y	-0-			-0-

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

06	780	N	774	-0-	-6	-0-	38	1	736	2	Y	-0-			-0-
07	806	N	732	-0-	-74	-0-	30	1	702	2	Y	-0-			-0-
08	775	N	713	-0-	-62	-0-	33	1	680	2	Y	-0-			-0-
09	1440	N	1440	-0-	-0-	-0-	77	1	1363	2	Y	-0-			-0-
10	1345	N	1345	-0-	-0-	-0-	67	1	1278	2	Y	-0-			-0-
11	920	N	920	-0-	-0-	-0-	48	1	872	2	Y	-0-			-0-

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

06	1500	N	1225	-0-	-275	-0-	1225	2			Y	-0-			1
07	1643	N	1372	-0-	-271	-0-	1372	2			Y	-0-			1
08	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-			1
09	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-			1
10	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-			1
*11	1530	N	796	-0-	-734	-0-	249	1	547	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	2106	-0-		-114	-0-	2106	2			N	-0-					39
07	2480	X	2333	-0-		-147	-0-	2333	2			N	-0-					39
08	2574	X	2574	-0-		-0-	-0-	2574	2			N	-0-					39
09	2400	X	2262	-0-		-138	-0-	2262	2			N	-0-					39
10	2325	X	1896	-0-		-429	-0-	1896	2			N	-0-					39
*11	3052	X	3052	-0-		-0-	-0-	974	1	2078	2	N	-0-					-0-

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					N	-0-					25
07	0	N	-0-	-0-		-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					25
10	14B2	EXT	165	-0-		165	165	165	2			N	-0-					25
*11	14B2	EXT	-0-	-0-		-0-	165					N	7					32

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					13
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					13
*11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	442	-0-		-368	-0-	442	2			Y	-0-					59
07	975	N	975	-0-		-0-	-0-	975	2			Y	-0-					59
08	1073	N	1073	-0-		-0-	-0-	1073	2			Y	-0-					59
09	990	N	990	-0-		-0-	-0-	931	2	59	9	Y	54	88	1			25
10	1058	N	1058	-0-		-0-	-0-	1058	2			Y	-0-					25
*11	1078	N	1078	-0-		-0-	-0-	358	1	720	2	Y	-0-					-0-

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	239	-0-		-31	-0-	13	1	226	2	N	-0-					137
07	279	N	197	-0-		-82	-0-	9	1	188	2	N	-0-					137
08	248	N	226	-0-		-22	-0-	12	1	214	2	N	-0-					137
09	240	N	25	-0-		-215	-0-	1	1	24	2	N	-0-					137
10	186	N	12	-0-		-174	-0-	1	1	11	2	N	-0-					137
*11	210	N	8	-0-		-202	-0-	8	2			N	-0-					-0-

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2201	X	2201	-0-		-0-	-0-	2201	2			N	-0-					30
07	2455	X	2455	-0-		-0-	-0-	2455	2			N	-0-					30
08	2232	X	507	-0-		-1725	-0-	507	2			N	-0-					30
09	2160	X	1468	-0-		-692	-0-	1468	2			N	-0-					30
10	2232	N	763	-0-		-1469	-0-	763	2			N	-0-					30
*11	2156	N	2156	-0-		-0-	-0-	674	1	1482	2	N	-0-					-0-

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	259	-0-		-731	-0-	14	1	245	2	N	-0-					225
07	396	N	396	-0-		-0-	-0-	18	1	378	2	N	-0-					225
08	961	N	316	-0-		-645	-0-	17	1	299	2	N	-0-					225
09	308	N	308	-0-		-0-	-0-	16	1	292	2	N	-0-					225
*10	403	N	255	-0-		-148	-0-	14	1	241	2	N	-0-	225	7			-0-
11	300	N	238	-0-		-62	-0-	6	1	232	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1907	N	1907	-0-	-0-	-0-	16	1	1891	2	N	-0-					12
07	1612	N	1319	-0-	-293	-0-	31	1	1288	2	N	-0-					12
08	1612	N	1284	-0-	-328	-0-	31	1	1253	2	N	-0-					12
09	1667	N	1667	-0-	-0-	-0-	30	1	1637	2	N	-0-					12
10	2380	N	2380	-0-	-0-	-0-	31	1	2349	2	N	-0-					12
*11	1230	N	1207	-0-	-23	-0-	398	1	809	2	N	-0-					-0-

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	1712	-0-	-1588	-0-	30	1	1682	2	N	-0-					5
07	3410	X	37	-0-	-3373	-0-	31	1	6	2	N	-0-					5
08	4528	X	4528	-0-	-0-	-0-	31	1	4497	2	N	-0-					5
09	3300	X	2080	-0-	-1220	-0-	30	1	2050	2	N	-0-					5
10	2821	X	1758	-0-	-1063	-0-	1758	2			N	-0-					5
*11	3300	X	2573	-0-	-727	-0-	803	1	1767	2	N	3	3	8			-0-
							3	9									

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					18
07	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					18
08	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					18
09	1492	N	1492	-0-	-0-	-0-	1486	2	6	9	N	5					23
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					23
*11	1696	N	1696	-0-	-0-	-0-	529	1	1164	2	N	3	3	8			-0-
							3	9									

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
07	1457	N	1340	-0-	-117	-0-	1340	2			N	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
09	1410	N	1350	-0-	-60	-0-	1350	2			N	-0-					-0-
10	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
11	1410	N	1059	-0-	-351	-0-	331	1	728	2	N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2192	-0-	-238	-0-	30	1	2162	2	N	-0-					57
07	2511	X	2346	-0-	-165	-0-	31	1	2315	2	N	-0-					57
08	2673	X	2673	-0-	-0-	-0-	31	1	2642	2	N	-0-					57
09	2370	X	2092	-0-	-278	-0-	30	1	2018	2	N	40	75	1			22
							44	9									
10	2449	X	2306	-0-	-143	-0-	31	1	2275	2	N	-0-					22
*11	2430	N	2280	-0-	-150	-0-	733	1	1545	2	N	2	2	8			-0-
							2	9									

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					1
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					1
08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					1
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					1
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					1
*11	740	N	740	-0-	-0-	-0-	231	1	509	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3567	X	3567	-0-	-0-	-0-	188	1	3379	2	N	-0-					-0-
07	3700	X	3700	-0-	-0-	-0-	170	1	3530	2	N	-0-					-0-
08	3085	X	3085	-0-	-0-	-0-	162	1	2923	2	N	-0-					-0-
09	3520	X	3520	-0-	-0-	-0-	184	1	3336	2	N	-0-					-0-
10	3172	X	3172	-0-	-0-	-0-	171	1	3001	2	N	-0-					-0-
11	2861	X	2861	-0-	-0-	-0-	67	1	2794	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3374	X	3374	-0-	-0-	-0-	209	1	3165	2	N	-0-					16
07	4138	X	4138	-0-	-0-	-0-	243	1	3895	2	N	-0-					16
08	3887	X	3887	-0-	-0-	-0-	250	1	3460	2	N	161	69	1			108
							177	9									
09	3499	X	3499	-0-	-0-	-0-	237	1	3262	2	N	-0-					108
10	4227	X	4227	-0-	-0-	-0-	261	1	3966	2	N	-0-					108
*11	3151	X	3151	-0-	-0-	-0-	102	1	3021	2	N	25	4	8			129
							28	9									

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	296	1	651	2	N	3	3	8			-0-
							3	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2170	-0-	-1160	-0-	2170	2			N	-0-					5
07	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					5
08	3902	X	3902	-0-	-0-	-0-	3902	2			N	-0-					5
09	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					5
10	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					5
*11	3364	X	3364	-0-	-0-	-0-	1072	1	2291	2	N	1	1	8			-0-
							1	9									

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	757	-0-	-23	-0-	757	2			N	-0-					71
07	837	N	816	-0-	-21	-0-	816	2			N	-0-					71
08	936	N	936	-0-	-0-	-0-	936	2			N	-0-					71
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					71
10	806	N	771	-0-	-35	-0-	771	2			N	-0-					71
*11	900	N	838	-0-	-62	-0-	262	1	576	2	N	-0-					-0-

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2671	-0-	-89	-0-	30	1	2641	2	N	-0-					28
07	2852	X	1810	-0-	-1042	-0-	31	1	1779	2	N	-0-					28
08	2761	N	2761	-0-	-0-	-0-	29	1	2732	2	N	-0-					28
09	2295	N	2295	-0-	-0-	-0-	2172	2	123	9	N	112	57	1			83
10	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					83
*11	2051	N	2051	-0-	-0-	-0-	662	1	1389	2	N	-0-					-0-

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					13
07	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					13
08	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					13
09	1290	X	755	-0-	-535	-0-	755	2			N	-0-					13
10	1333	X	767	-0-	-566	-0-	767	2			N	-0-					13
*11	1317	X	1317	-0-	-0-	-0-	404	1	888	2	N	23	3	8			33
							25	9									

KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	95	1	165	2	N	-0-					78
07	186	N	79	-0-	-107	-0-	79	2			N	-0-					78
08	275	N	275	-0-	-0-	-0-	122	1	153	2	N	-0-					78
09	288	N	288	-0-	-0-	-0-	126	1	162	2	N	-0-					78
10	136	N	136	-0-	-0-	-0-	81	1	55	2	N	-0-					78
*11	270	N	198	-0-	-72	-0-	77	1	114	2	N	6	6	7			-0-
							7	9									

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	51	-0-	-309	-0-	51	2			N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	17	1	37	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					3
07	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					3
08	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					3
09	1189	X	1189	-0-	-0-	-0-	1189	2			N	-0-					3
10	918	X	918	-0-	-0-	-0-	918	2			N	-0-					3
*11	1700	X	1700	-0-	-0-	-0-	531	1	1169	2	N	-0-					-0-

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					1
07	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					1
08	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					1
09	1380	N	1032	-0-	-348	-0-	1032	2			N	-0-					1
10	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					1
*11	1542	N	1542	-0-	-0-	-0-	503	1	1039	2	N	-0-					-0-

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	685	-0-	-155	-0-	685	2			N	-0-					1
07	868	N	805	-0-	-63	-0-	805	2			N	-0-					1
08	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					1
09	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					1
10	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					1
*11	1543	N	1543	-0-	-0-	-0-	476	1	1046	2	N	19					20
							21	9									

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	N	1780	-0-	-0-	-0-	30	1	1750	2	N	-0-					-0-
07	1953	N	1685	-0-	-268	-0-	31	1	1654	2	N	-0-					-0-
08	1953	N	1712	-0-	-241	-0-	31	1	1681	2	N	-0-					-0-
09	1770	N	1487	-0-	-283	-0-	30	1	1457	2	N	-0-					-0-
10	1674	N	633	-0-	-1041	-0-	31	1	602	2	N	-0-					-0-
11	1650	N	1026	-0-	-624	-0-	29	1	997	2	N	-0-					-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					2
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					2
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					2
09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					2
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					2
*11	1131	N	1131	-0-	-0-	-0-	348	1	766	2	N	15					17
							17	9									

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	748	-0-	-92	-0-	748	2			N	-0-					67
07	868	N	694	-0-	-174	-0-	694	2			N	-0-					67
08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					67
09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					67
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					67
*11	1106	N	1106	-0-	-0-	-0-	346	1	760	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					2
07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					2
08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					2
09	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					2
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					2
*11	939	N	939	-0-	-0-	-0-	293	1	646	2	N	-0-					-0-

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					30
07	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					30
08	2804	N	2804	-0-	-0-	-0-	2804	2			N	-0-					30
09	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					30
10	3100	N	3270	-0-	170	170	3270	2			N	-0-					30
*11	3000	N	4051	-0-	1051	1221	1231	1	2709	2	N	101	3	8			128
							111	9									

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1754	-0-	-316	-0-	30	1	1724	2	N	-0-					134
07	1953	N	1727	-0-	-226	-0-	31	1	1696	2	N	-0-					134
08	1802	N	1802	-0-	-0-	-0-	31	1	1771	2	N	-0-					134
09	1835	N	1835	-0-	-0-	-0-	12	1	1806	2	N	15	123	1			26
							17	9									
10	1736	N	1284	-0-	-452	-0-	1284	2			N	-0-					26
*11	1740	N	1419	-0-	-321	-0-	464	1	955	2	N	-0-					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	4092	-0-	-78	-0-	200	1	3890	2	Y	2	2	8			-0-
							2	9									
07	4309	X	2605	-0-	-1704	-0-	109	1	2496	2	Y	-0-					-0-
08	4619	X	3373	-0-	-1246	-0-	158	1	3215	2	Y	-0-					-0-
09	4080	X	3423	-0-	-657	-0-	184	1	3239	2	Y	-0-					-0-
10	4216	X	3336	-0-	-880	-0-	166	1	3170	2	Y	-0-					-0-
11	4080	X	3355	-0-	-725	-0-	176	1	3179	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	602	-0-	-268	-0-	29	1	573	2	Y	-0-					-0-
07	589	N	538	-0-	-51	-0-	22	1	516	2	Y	-0-					-0-
08	577	N	577	-0-	-0-	-0-	27	1	550	2	Y	-0-					-0-
09	600	N	508	-0-	-92	-0-	27	1	481	2	Y	-0-					-0-
10	527	N	362	-0-	-165	-0-	18	1	344	2	Y	-0-					-0-
11	613	N	613	-0-	-0-	-0-	32	1	581	2	Y	-0-					-0-

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	515	-0-	-115	-0-	515	2			N	-0-					2
07	620	N	391	-0-	-229	-0-	391	2			N	-0-					2
08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					2
09	510	N	394	-0-	-116	-0-	394	2			N	-0-					2
10	589	N	589	-0-	-0-	-0-	580	2	9	9	N	8					10
*11	810	N	517	-0-	-293	-0-	162	1	355	2	N	-0-					-0-

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	1395	N	817	-0-	-578	-0-	817	2			N	-0-					-0-
08	1023	N	611	-0-	-412	-0-	611	2			N	-0-					-0-
09	990	N	678	-0-	-312	-0-	678	2			N	-0-					-0-
10	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	319	1	701	2	N	-0-					-0-

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1987	N	1119	-0-	-868	-0-	148	1	971	2	N	-0-					229
07	2077	N	2077	-0-	-0-	-0-	200	1	1877	2	N	-0-					229
08	1953	N	1898	-0-	-55	-0-	196	1	1702	2	N	-0-					229
09	1960	N	1960	-0-	-0-	-0-	205	1	1755	2	N	-0-					229
10	1980	N	1980	-0-	-0-	-0-	195	1	1785	2	N	-0-					229
*11	1830	N	1608	-0-	-222	-0-	55	1	1553	2	N	-0-					-0-

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	X	991	-0-	-0-	-0-	991	2			N	-0-					74
07	952	N	952	-0-	-0-	-0-	952	2			N	-0-					74
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					74
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					74
10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					74
*11	1602	N	1602	-0-	-0-	-0-	501	1	1101	2	N	-0-					-0-

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					25
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					25
08	935	N	935	-0-	-0-	-0-	935	2			N	-0-					25
09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					25
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					25
*11	880	N	880	-0-	-0-	-0-	275	1	605	2	N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4149	-0-	-111	-0-	4149	2			N	-0-					-0-
07	4733	X	4733	-0-	-0-	-0-	4733	2			N	-0-					-0-
08	4340	X	3905	-0-	-435	-0-	3905	2			N	-0-					-0-
09	4200	X	3752	-0-	-448	-0-	3752	2			N	-0-					-0-
10	4743	X	4051	-0-	-692	-0-	4051	2			N	-0-					-0-
11	4590	X	3996	-0-	-594	-0-	3996	2			N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					32
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					32
08	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					32
09	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					32
10	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					32
*11	927	N	927	-0-	-0-	-0-	281	1	618	2	N	25					57
							28	9									

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	51	1	112	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5710	X	5710	-0-	-0-	-0-	5710	2			N	-0-					1
07	9406	X	9406	-0-	-0-	-0-	19	1	9387	2	N	-0-					1
08	8515	X	8515	-0-	-0-	-0-	31	1	8484	2	N	-0-					1
09	6462	X	6462	-0-	-0-	-0-	30	1	6432	2	N	-0-					1
10	7051	X	7051	-0-	-0-	-0-	7051	2			N	-0-					1
*11	4860	X	4415	-0-	-445	-0-	4412	2	3	9	N	3	3	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11130	X	10873	-0-	-257	-0-	10873	2			N	-0-					-0-
07	11501	X	10028	-0-	-1473	-0-	10028	2			N	-0-					-0-
08	10943	X	9887	-0-	-1056	-0-	9887	2			N	-0-					-0-
09	10860	X	7982	-0-	-2878	-0-	7982	2			N	-0-					-0-
10	11222	X	9958	-0-	-1264	-0-	9958	2			N	-0-					-0-
11	10860	X	9184	-0-	-1676	-0-	9181	2	3	9	N	3	3	8			-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3487	X	3487	-0-	-0-	-0-	30	1	3457	2	N	-0-					-0-
07	3379	X	3375	-0-	-4	-0-	31	1	3344	2	N	-0-					-0-
08	3379	X	3369	-0-	-10	-0-	31	1	3338	2	N	-0-					-0-
09	3581	X	3581	-0-	-0-	-0-	30	1	3551	2	N	-0-					-0-
10	3379	X	2971	-0-	-408	-0-	2971	2			N	-0-					-0-
11	3270	X	3114	-0-	-156	-0-	3114	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4650	-0-	-0-	-0-	30	1	4620	2	N	-0-					-0-
07	3720	X	3079	-0-	-641	-0-	31	1	3048	2	N	-0-					-0-
08	3720	X	3311	-0-	-409	-0-	31	1	3280	2	N	-0-					-0-
09	3600	X	3385	-0-	-215	-0-	10	1	3375	2	N	-0-					-0-
10	3720	X	2976	-0-	-744	-0-	2976	2			N	-0-					-0-
11	3600	X	3468	-0-	-132	-0-	25	1	3440	2	N	3	3	8			-0-
							3	9									

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14626	X	14626	-0-	-0-	-0-	30	1	14596	2	N	-0-					-0-
07	17836	X	17836	-0-	-0-	-0-	31	1	17805	2	N	-0-					-0-
08	15346	X	15346	-0-	-0-	-0-	31	1	15315	2	N	-0-					-0-
09	14467	X	14467	-0-	-0-	-0-	10	1	14457	2	N	-0-					-0-
10	14898	X	14898	-0-	-0-	-0-	14898	2			N	-0-					-0-
11	11850	X	11353	-0-	-497	-0-	13	1	11334	2	N	5	5	8			-0-
							6	9									

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1122	-0-	-108	-0-	59	1	1063	2	N	-0-					155
07	1333	N	1257	-0-	-76	-0-	58	1	1199	2	N	-0-					155
08	1114	N	1114	-0-	-0-	-0-	58	1	1056	2	N	-0-	123	1			32
09	1110	N	856	-0-	-254	-0-	45	1	811	2	N	-0-					32
10	1271	N	967	-0-	-304	-0-	52	1	915	2	N	-0-					32
*11	1080	N	747	-0-	-333	-0-	17	1	719	2	N	10					42
							11	9									

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3606	-0-	-174	-0-	30	1	3561	2	N	14	14	8			168
							15	9									
07	4660	X	4660	-0-	-0-	-0-	31	1	4629	2	N	-0-					168
08	4123	X	4123	-0-	-0-	-0-	31	1	4092	2	N	-0-					168
09	3750	X	3626	-0-	-124	-0-	30	1	3498	2	N	89	187	1	6	8	64
							98	9									
10	4650	X	3388	-0-	-1262	-0-	31	1	3357	2	N	-0-					64
*11	4500	X	4019	-0-	-481	-0-	1270	1	2728	2	N	19	3	8			80
							21	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
07	3472	X	2874	-0-	-598	-0-	2874	2			N	-0-					-0-
08	2728	X	2708	-0-	-20	-0-	2708	2			N	-0-					-0-
09	3360	X	2639	-0-	-721	-0-	2639	2			N	-0-					-0-
10	3472	X	2798	-0-	-674	-0-	2798	2			N	-0-					-0-
11	3360	X	2934	-0-	-426	-0-	2934	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
07	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
08	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	527	-0-	-163	-0-	527	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
08	620	N	571	-0-	-49	-0-	571	2			N	-0-					-0-
09	540	N	506	-0-	-34	-0-	506	2			N	-0-					-0-
10	713	N	503	-0-	-210	-0-	503	2			N	-0-					-0-
11	540	N	454	-0-	-86	-0-	454	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	290	-0-	-310	-0-	290	2			N	-0-					-0-
07	620	N	300	-0-	-320	-0-	300	2			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	21	-0-	-99	-0-	21	2			N	-0-					-0-
07	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1365	-0-	-45	-0-	1365	2			N	-0-					-0-
07	1457	N	1394	-0-	-63	-0-	1394	2			N	-0-					-0-
08	1457	N	1375	-0-	-82	-0-	1375	2			N	-0-					-0-
09	1380	N	1246	-0-	-134	-0-	1246	2			N	-0-					-0-
10	1395	N	1019	-0-	-376	-0-	1019	2			N	-0-					-0-
11	1320	N	927	-0-	-393	-0-	927	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
07	2914	X	2856	-0-	-58	-0-	2856	2			N	-0-					-0-
08	2914	X	2665	-0-	-249	-0-	2665	2			N	-0-					-0-
09	2820	X	2515	-0-	-305	-0-	2515	2			N	-0-					-0-
10	2914	X	2550	-0-	-364	-0-	2550	2			N	-0-					-0-
11	2820	X	2586	-0-	-234	-0-	2586	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7137	X	7137	-0-	-0-	-0-	7136	2	1	9	N	1	1	8			-0-
07	9745	X	9745	-0-	-0-	-0-	9744	2	1	9	N	1	1	8			-0-
08	8070	X	8070	-0-	-0-	-0-	8069	2	1	9	N	1	1	8			-0-
09	9616	X	9616	-0-	-0-	-0-	9615	2	1	9	N	1	1	8			-0-
10	7291	X	7291	-0-	-0-	-0-	7290	2	1	9	N	1	1	8			-0-
*11	5627	X	5627	-0-	-0-	-0-	5627	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
07	1767	N	1752	-0-	-15	-0-	1752	2			N	-0-					-0-
08	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
09	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
10	1767	N	1018	-0-	-749	-0-	1018	2			N	-0-					-0-
11	1740	N	673	-0-	-1067	-0-	673	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
07	1395	N	1102	-0-	-293	-0-	1102	2			N	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
09	1350	N	881	-0-	-469	-0-	881	2			N	-0-					-0-
10	1116	N	567	-0-	-549	-0-	567	2			N	-0-					-0-
11	1350	N	563	-0-	-787	-0-	563	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
10	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	649	-0-	-311	-0-	649	2			N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
09	2170	N	2170	-0-	-0-	-0-	2169	2	1	9	N	1	1	8			-0-
10	2456	N	2456	-0-	-0-	-0-	2455	2	1	9	N	1	1	8			-0-
*11	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
07	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
08	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-
09	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
10	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
11	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
09	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
10	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
11	930	N	815	-0-	-115	-0-	815	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	279	N	150	-0-	-129	-0-	150	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					-0-
08	1147	N	1055	-0-	-92	-0-	1055	2			N	-0-					-0-
09	1140	N	1028	-0-	-112	-0-	1028	2			N	-0-					-0-
10	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

06	3090	X	2161	-0-	-929	-0-	2161	2			N	-0-					-0-
07	3193	X	1342	-0-	-1851	-0-	1342	2			N	-0-					-0-
08	3193	X	1494	-0-	-1699	-0-	1494	2			N	-0-					-0-
09	2850	X	2153	-0-	-697	-0-	2153	2			N	-0-					-0-
10	2728	X	2475	-0-	-253	-0-	2475	2			N	-0-					-0-
11	2399	X	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
07	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
08	1736	N	1698	-0-	-38	-0-	1698	2			N	-0-					-0-
09	1680	N	1521	-0-	-159	-0-	1521	2			N	-0-					-0-
10	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
11	1650	N	1632	-0-	-18	-0-	1632	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
10	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
11	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

06	1920	N	1700	-0-	-220	-0-	1699	2	1	9	N	1	1	8			-0-
07	1922	N	1700	-0-	-222	-0-	1698	2	2	9	N	2	2	8			-0-
08	2022	N	2022	-0-	-0-	-0-	2020	2	2	9	N	2	2	8			-0-
09	1975	N	1975	-0-	-0-	-0-	1974	2	1	9	N	1	1	8			-0-
10	1978	N	1978	-0-	-0-	-0-	1977	2	1	9	N	1	1	8			-0-
*11	1950	N	1938	-0-	-12	-0-	1938	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

06	5392	X	5392	-0-	-0-	-0-	5392	2			N	-0-					-0-
07	5330	X	5330	-0-	-0-	-0-	5330	2			N	-0-					-0-
08	5177	X	5149	-0-	-28	-0-	5149	2			N	-0-					-0-
09	5180	X	5180	-0-	-0-	-0-	5180	2			N	-0-					-0-
10	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					-0-
11	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	116	-0-	-634	-0-	116	2			N	-0-					-0-
07	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
10	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3805	-0-	805	2006	3805	2			N	-0-					-0-
07	3100	N	3036	-0-	-64	1942	3036	2			N	-0-					-0-
08	4832	X	2890	-0-	-1942	-0-	2890	2			N	-0-					-0-
09	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
10	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
11	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	2645	N	2645	-0-	-0-	-0-	2644	2	1	9	N	1	1	8			-0-
08	3100	N	3281	-0-	181	181	3281	2			N	-0-					-0-
09	2471	N	2290	-0-	-181	-0-	2290	2			N	-0-					-0-
10	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
11	1555	X	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1293	-0-	-567	-0-	1293	2			N	-0-					-0-
07	1767	N	1211	-0-	-556	-0-	1211	2			N	-0-					-0-
08	1333	N	1213	-0-	-120	-0-	1213	2			N	-0-					-0-
09	1230	N	1122	-0-	-108	-0-	1122	2			N	-0-					-0-
10	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	-0-	1420	2	3	9	N	3	3	8			-0-
07	1333	N	1208	-0-	-125	-0-	1206	2	2	9	N	2	2	8			-0-
08	1532	N	1532	-0-	-0-	-0-	1529	2	3	9	N	3	3	8			-0-
09	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1	1	8			-0-
10	1209	N	1203	-0-	-6	-0-	1202	2	1	9	N	1	1	8			-0-
*11	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

06	1290	N	1267	-0-	-23	-0-	1267	2			N	-0-					-0-
07	1488	N	1354	-0-	-134	-0-	1354	2			N	-0-					-0-
08	1395	N	1325	-0-	-70	-0-	1325	2			N	-0-					-0-
09	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					-0-
10	1364	N	1204	-0-	-160	-0-	1204	2			N	-0-					-0-
11	1290	N	1198	-0-	-92	-0-	1198	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

06	540	N	105	-0-	-435	-0-	105	2			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
09	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

06	360	N	97	-0-	-263	-0-	97	2			N	-0-					25
07	248	N	143	-0-	-105	-0-	143	2			N	-0-					25
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					25
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					25
10	155	N	107	-0-	-48	-0-	107	2			N	-0-					25
11	150	N	134	-0-	-16	-0-	134	2			N	-0-					25

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

06	2310	X	2062	-0-	-248	-0-	2058	2	4	9	N	4	4	8			-0-
07	2759	X	2749	-0-	-10	-0-	2747	2	2	9	N	2	2	8			-0-
08	3100	X	2756	-0-	-344	-0-	2753	2	3	9	N	3	3	8			-0-
09	3000	X	2427	-0-	-573	-0-	2425	2	2	9	N	2	2	8			-0-
10	3100	X	2145	-0-	-955	-0-	2144	2	1	9	N	1	1	8			-0-
*11	2670	X	1644	-0-	-1026	-0-	1644	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	29	-0-	-541	-0-	29	2			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
08	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	2773	N	2773	-0-	-0-	-0-	2770	2	3	9	N	3	3	8			-0-
09	2473	N	2473	-0-	-0-	-0-	2471	2	2	9	N	2	2	8			-0-
10	2183	N	2183	-0-	-0-	-0-	2181	2	2	9	N	2	2	8			-0-
*11	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
07	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
08	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
09	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
10	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
11	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2	2	8			-0-
07	397	N	397	-0-	-0-	-0-	394	2	3	9	N	3	3	8			-0-
08	645	N	645	-0-	-0-	-0-	639	2	6	9	N	5	5	8			-0-
09	651	N	651	-0-	-0-	-0-	649	2	2	9	N	2	2	8			-0-
10	565	N	565	-0-	-0-	-0-	561	2	4	9	N	4	4	8			-0-
*11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2824	N	2824	-0-	-0-	-0-	2823	2	1	9	N	1	1	8			-0-
07	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
08	2572	N	2572	-0-	-0-	-0-	2571	2	1	9	N	1	1	8			-0-
09	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
10	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
11	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0-	-0-	851	2	1	9	N	1	1	8			25
07	869	N	869	-0-	-0-	-0-	868	2	1	9	N	1	1	8			25
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					25
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					25
10	1056	N	1056	-0-	-0-	-0-	900	2	156	9	N	142	141	1	1	8	25
*11	856	N	856	-0-	-0-	-0-	854	2	2	9	N	2					27

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	310	N	146	-0-	-164	-0-	146	2			N	-0-					-0-
08	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
09	390	N	299	-0-	-91	-0-	299	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
10	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

06	1620	N	1488	-0-	-132	-0-	1488	2			N	-0-					-0-
07	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
08	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
09	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
10	1953	N	1513	-0-	-440	-0-	1513	2			N	-0-					-0-
11	1920	N	1316	-0-	-604	-0-	1316	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

06	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
07	1023	N	898	-0-	-125	-0-	898	2			N	-0-					-0-
08	1023	N	577	-0-	-446	-0-	577	2			N	-0-					-0-
09	990	N	727	-0-	-263	-0-	727	2			N	-0-					-0-
10	899	N	797	-0-	-102	-0-	797	2			N	-0-					-0-
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

06	1894	N	1894	-0-	-0-	-0-	1893	2	1	9	N	1	1	8			-0-
07	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
08	2413	N	2413	-0-	-0-	-0-	2412	2	1	9	N	1	1	8			-0-
09	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
10	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
11	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
07	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
08	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
09	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
10	2666	N	2610	-0-	-56	-0-	2610	2			N	-0-					-0-
11	2580	N	2551	-0-	-29	-0-	2551	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6001	X	6001	-0-	-0-	-0-	5995	2	6	9	N	5	5	8			-0-
07	6167	X	6167	-0-	-0-	-0-	6164	2	3	9	N	3	3	8			-0-
08	6367	X	6367	-0-	-0-	-0-	6363	2	4	9	N	4	4	8			-0-
09	6711	X	6711	-0-	-0-	-0-	6709	2	2	9	N	2	2	8			-0-
10	6844	X	6844	-0-	-0-	-0-	6842	2	2	9	N	2	2	8			-0-
*11	4985	X	4985	-0-	-0-	-0-	4985	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
07	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
08	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
09	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
10	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
11	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	440	-0-	-160	-0-	440	2			Y	-0-					-0-
07	620	N	431	-0-	-189	-0-	431	2			Y	-0-					-0-
08	558	N	514	-0-	-44	-0-	514	2			Y	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1758	-0-	-72	-0-	1758	2			N	-0-					-0-
07	1705	N	1656	-0-	-49	-0-	1656	2			N	-0-					-0-
08	1536	N	1536	-0-	-0-	-0-	1535	2	1	9	N	1	1	8			-0-
09	1770	N	1612	-0-	-158	-0-	1612	2			N	-0-					-0-
10	1643	N	1559	-0-	-84	-0-	1559	2			N	-0-					-0-
11	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	837	N	822	-0-	-15	-0-	822	2			N	-0-					-0-
09	810	N	599	-0-	-211	-0-	599	2			N	-0-					-0-
10	837	N	644	-0-	-193	-0-	644	2			N	-0-					-0-
11	810	N	657	-0-	-153	-0-	657	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1185	-0-	-75	-0-	1185	2			N	-0-					-0-
07	1302	N	1021	-0-	-281	-0-	1021	2			N	-0-					-0-
08	1302	N	1067	-0-	-235	-0-	1067	2			N	-0-					-0-
09	1200	N	1060	-0-	-140	-0-	1060	2			N	-0-					-0-
10	1023	N	1005	-0-	-18	-0-	1005	2			N	-0-					-0-
11	1020	N	968	-0-	-52	-0-	968	2			N	-0-					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

06	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					-0-
07	4670	X	4670	-0-	-0-	-0-	4670	2			N	-0-					-0-
08	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-
09	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
10	4411	X	4411	-0-	-0-	-0-	4411	2			N	-0-					-0-
11	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

06	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
10	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
11	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

06	1020	N	781	-0-	-239	-0-	781	2			N	-0-					242
07	1054	N	471	-0-	-583	-0-	471	2			N	-0-					242
08	992	N	450	-0-	-542	-0-	450	2			N	-0-					242
09	780	N	383	-0-	-397	-0-	383	2			N	-0-					242
10	465	N	179	-0-	-286	-0-	179	2			N	-0-					242
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
07	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
10	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
11	600	N	506	-0-	-94	-0-	506	2			N	-0-					-0-

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	330	N	137	-0-	-193	-0-	137	2			N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	775	N	680	-0-	-95	-0-	680	2			N	-0-					-0-
08	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-
11	750	N	736	-0-	-14	-0-	736	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2095	N	2095	-0-	-0-	-0-	2093	2	2	9	N	2	2	8			-0-
07	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
08	2734	N	2734	-0-	-0-	-0-	2732	2	2	9	N	2	2	8			-0-
09	2347	N	2347	-0-	-0-	-0-	2346	2	1	9	N	1	1	8			-0-
10	2483	N	2483	-0-	-0-	-0-	2482	2	1	9	N	1	1	8			-0-
*11	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

06	390	N	349	-0-	-41	-0-	349	2			N	-0-					-0-
07	434	N	363	-0-	-71	-0-	363	2			N	-0-					-0-
08	434	N	276	-0-	-158	-0-	276	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

06	3142	X	3142	-0-	-0-	-0-	3127	2	15	9	N	14	14	8			-0-
07	3627	X	3046	-0-	-581	-0-	3039	2	7	9	N	6	6	8			-0-
08	3627	X	3202	-0-	-425	-0-	3190	2	12	9	N	11	11	8			-0-
09	3510	X	3329	-0-	-181	-0-	3323	2	6	9	N	5	5	8			-0-
10	3255	X	3228	-0-	-27	-0-	3222	2	6	9	N	5	5	8			-0-
*11	3150	X	3095	-0-	-55	-0-	3095	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	608	-0-	-112	-0-	608	2			N	-0-					58
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					58
08	930	N	557	-0-	-373	-0-	557	2			N	-0-					58
09	600	N	469	-0-	-131	-0-	469	2			N	-0-					58
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					58
11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	390	N	221	-0-	-169	-0-	221	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	N	1	1	8			-0-
*11	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

06	6987	X	6987	-0-	-0-	-0-	6987	2			N	-0-					-0-
07	7318	X	7318	-0-	-0-	-0-	7318	2			N	-0-					-0-
08	7310	X	7310	-0-	-0-	-0-	7310	2			N	-0-					-0-
09	7243	X	7243	-0-	-0-	-0-	7243	2			N	-0-					-0-
10	7138	X	7138	-0-	-0-	-0-	7138	2			N	-0-					-0-
11	6859	X	6859	-0-	-0-	-0-	6859	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

06	1830	N	1383	-0-	-447	-0-	1376	2	7	9	N	6	6	8			-0-
07	1891	N	1809	-0-	-82	-0-	1807	2	2	9	N	2	2	8			-0-
08	1851	N	1851	-0-	-0-	-0-	1844	2	7	9	N	6	6	8			-0-
09	1716	N	1716	-0-	-0-	-0-	1714	2	2	9	N	2	2	8			-0-
10	1832	N	1832	-0-	-0-	-0-	1830	2	2	9	N	2	2	8			-0-
*11	1800	N	1799	-0-	-1	-0-	1799	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

06	990	N	909	-0-	-81	-0-	909	2			N	-0-					-0-
07	1240	N	879	-0-	-361	-0-	879	2			N	-0-					-0-
08	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
10	868	N	785	-0-	-83	-0-	785	2			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

06	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
07	1984	N	1936	-0-	-48	-0-	1936	2			N	-0-					-0-
08	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
09	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	1922	N	1837	-0-	-85	-0-	1837	2			N	-0-					-0-
11	2130	N	1830	-0-	-300	-0-	1830	2			N	-0-					-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
07	1891	N	1825	-0-	-66	-0-	1825	2			N	-0-					-0-
08	1860	N	1817	-0-	-43	-0-	1817	2			N	-0-					-0-
09	1950	N	1714	-0-	-236	-0-	1714	2			N	-0-					-0-
10	1829	N	1505	-0-	-324	-0-	1505	2			N	-0-					-0-
11	1770	N	1498	-0-	-272	-0-	1498	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1667	-0-	-103	-0-	1667	2			N	-0-					-0-
07	3100	N	4397	-0-	1297	1297	4396	2	1	9	N	1	1	8			-0-
08	3100	N	3185	-0-	85	1382	3178	2	7	9	N	6	6	8			-0-
09	3000	N	2694	-0-	-306	1076	2690	2	4	9	N	4	4	8			-0-
10	4224	X	3148	-0-	-1076	-0-	3145	2	3	9	N	3	3	8			-0-
*11	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
07	651	N	597	-0-	-54	-0-	597	2			N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
09	660	N	598	-0-	-62	-0-	598	2			N	-0-					-0-
10	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
07	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
08	1693	X	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
09	1020	X	800	-0-	-220	-0-	800	2			N	-0-					-0-
10	1054	X	946	-0-	-108	-0-	946	2			N	-0-					-0-
11	1020	X	651	-0-	-369	-0-	651	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	836	-0-	-1024	-0-	836	2			N	-0-					-0-
07	1550	N	1527	-0-	-23	-0-	1526	2	1	9	N	1	1	8			-0-
08	1893	N	1893	-0-	-0-	-0-	1891	2	2	9	N	2	2	8			-0-
09	2278	N	2278	-0-	-0-	-0-	2277	2	1	9	N	1	1	8			-0-
10	1960	N	1960	-0-	-0-	-0-	1958	2	2	9	N	2	2	8			-0-
*11	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
07	3100	N	3433	-0-	333	333	3433	2			N	-0-					-0-
08	2234	N	1901	-0-	-333	-0-	1901	2			N	-0-					-0-
09	3000	N	3265	-0-	265	265	3265	2			N	-0-					-0-
10	2860	X	2595	-0-	-265	-0-	2595	2			N	-0-					-0-
11	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2334	-0-	-576	-0-	2334	2			Y	-0-					-0-
07	3007	X	2349	-0-	-658	-0-	2349	2			Y	-0-					-0-
08	2666	X	1331	-0-	-1335	-0-	1330	2	1	9	Y	1	1	8			-0-
09	2340	X	1878	-0-	-462	-0-	1878	2			Y	-0-					-0-
10	3113	X	3113	-0-	-0-	-0-	3113	2			Y	-0-					-0-
*11	2340	X	2201	-0-	-139	-0-	2201	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

06	600	N	491	-0-	-109	-0-	491	2			Y	-0-					-0-
07	620	N	509	-0-	-111	-0-	509	2			Y	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-
10	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-
11	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
10	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
11	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	558	N	34	-0-	-524	-0-	34	2			N	-0-					-0-
08	558	N	9	-0-	-549	-0-	9	2			N	-0-					-0-
09	540	N	280	-0-	-260	-0-	280	2			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

06	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
09	150	N	93	-0-	-57	-0-	93	2			Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
*11	2507	N	2507	-0-	-0-	-0-	2507	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

06	180	N	130	-0-	-50	-0-	130	2			Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	2			Y	-0-					-0-
10	155	N	91	-0-	-64	-0-	91	2			Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
09	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
10	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
07	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
08	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
09	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
10	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
11	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	620	-0-	-220	-0-	620	2			N	-0-					-0-
07	837	N	653	-0-	-184	-0-	653	2			N	-0-					-0-
08	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	651	N	449	-0-	-202	-0-	449	2			N	-0-					-0-
11	630	N	333	-0-	-297	-0-	333	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
10	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
11	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1814	-0-	-106	-0-	1813	2	1	9	N	1	1	8			-0-
07	2046	N	1790	-0-	-256	-0-	1789	2	1	9	N	1	1	8			-0-
08	2046	N	1962	-0-	-84	-0-	1961	2	1	9	N	1	1	8			-0-
09	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
10	1798	N	1504	-0-	-294	-0-	1504	2			N	-0-					-0-
*11	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	836	-0-	-394	-0-	836	2			N	-0-					-0-
07	1488	N	978	-0-	-510	-0-	978	2			N	-0-					-0-
08	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
09	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
10	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
11	1470	N	1434	-0-	-36	-0-	1434	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1780	-0-	-140	-0-	1780	2			N	-0-					-0-
07	1674	N	1162	-0-	-512	-0-	1162	2			N	-0-					-0-
08	1674	N	1184	-0-	-490	-0-	1184	2			N	-0-					-0-
09	1770	N	802	-0-	-968	-0-	802	2			N	-0-					-0-
10	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
11	1140	N	918	-0-	-222	-0-	918	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2261	N	2261	-0-	-0-	-0-	2260	2	1	9	N	1	1	8			-0-
07	2291	N	2291	-0-	-0-	-0-	2290	2	1	9	N	1	1	8			-0-
08	1891	N	1639	-0-	-252	-0-	1638	2	1	9	N	1	1	8			-0-
09	1830	N	334	-0-	-1496	-0-	334	2			N	-0-					-0-
10	1891	N	206	-0-	-1685	-0-	206	2			N	-0-					-0-
11	1590	N	163	-0-	-1427	-0-	163	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
07	1054	N	1052	-0-	-2	-0-	1052	2			N	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
10	1054	N	1051	-0-	-3	-0-	1051	2			N	-0-					-0-
11	1020	N	997	-0-	-23	-0-	997	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	280	-0-	-260	-0-	280	2			N	-0-					-0-
07	527	N	406	-0-	-121	-0-	406	2			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2546	N	2546	-0-	-0-	-0-	2545	2	1	9	N	1	1	8			-0-
07	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
08	2162	N	2162	-0-	-0-	-0-	2161	2	1	9	N	1	1	8			-0-
09	2160	N	1982	-0-	-178	-0-	1982	2			N	-0-					-0-
10	2139	N	1311	-0-	-828	-0-	1311	2			N	-0-					-0-
11	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2434	N	2434	-0-	-0-	-0-	2432	2	2	9	N	2	2	8			-0-
07	2325	N	2323	-0-	-2	-0-	2322	2	1	9	N	1	1	8			-0-
08	2480	N	2305	-0-	-175	-0-	2303	2	2	9	N	2	2	8			-0-
09	2430	N	2118	-0-	-312	-0-	2117	2	1	9	N	1	1	8			-0-
10	2325	N	1932	-0-	-393	-0-	1931	2	1	9	N	1	1	8			-0-
*11	2220	N	1919	-0-	-301	-0-	1919	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2476	-0-	-764	-0-	2475	2	1	9	N	1	1	8			-0-
07	3348	X	662	-0-	-2686	-0-	662	2			N	-0-					-0-
08	4509	X	4509	-0-	-0-	-0-	4508	2	1	9	N	1	1	8			-0-
09	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
10	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
11	3450	X	3227	-0-	-223	-0-	3227	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1841	N	1841	-0-	-0-	-0-	1838	2	3	9	N	3	3	8			-0-
07	1831	N	1831	-0-	-0-	-0-	1830	2	1	9	N	1	1	8			-0-
08	1983	N	1983	-0-	-0-	-0-	1981	2	2	9	N	2	2	8			-0-
09	1804	N	1804	-0-	-0-	-0-	1803	2	1	9	N	1	1	8			-0-
10	1705	N	1677	-0-	-28	-0-	1676	2	1	9	N	1	1	8			-0-
11	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	120	N	33	-0-	-87	-0-	33	2			N	-0-					-0-
10	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	390	-0-	-240	-0-	389	2	1	9	N	1	1	8			-0-
07	750	N	750	-0-	-0-	-0-	749	2	1	9	N	1	1	8			-0-
08	908	N	908	-0-	-0-	-0-	907	2	1	9	N	1	1	8			-0-
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
*11	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
11	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1823	N	1823	-0-	-0-	-0-	1822	2	1	9	N	1	1	8			-0-
07	2108	N	1775	-0-	-333	-0-	1774	2	1	9	N	1	1	8			-0-
08	2041	N	2041	-0-	-0-	-0-	2040	2	1	9	N	1	1	8			-0-
09	2432	N	2432	-0-	-0-	-0-	2431	2	1	9	N	1	1	8			-0-
10	2289	N	2289	-0-	-0-	-0-	2288	2	1	9	N	1	1	8			-0-
*11	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
08	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1329	-0-	-51	-0-	1326	2	3	9	N	3	3	8			-0-
07	1537	N	1537	-0-	-0-	-0-	1534	2	3	9	N	3	3	8			-0-
08	1261	N	1261	-0-	-0-	-0-	1259	2	2	9	N	2	2	8			-0-
09	1320	N	1257	-0-	-63	-0-	1255	2	2	9	N	2	2	8			-0-
10	1426	N	1191	-0-	-235	-0-	1189	2	2	9	N	2	2	8			-0-
*11	1230	N	1040	-0-	-190	-0-	1040	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1470	-0-	-240	-0-	1470	2			N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
08	1488	N	1399	-0-	-89	-0-	1399	2			N	-0-					-0-
09	1470	N	1426	-0-	-44	-0-	1426	2			N	-0-					-0-
10	1488	N	1329	-0-	-159	-0-	1329	2			N	-0-					-0-
11	1350	N	1145	-0-	-205	-0-	1145	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	594	-0-	-246	-0-	594	2			N	-0-					-0-
07	868	N	747	-0-	-121	-0-	747	2			N	-0-					-0-
08	775	N	611	-0-	-164	-0-	611	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	357	2	1	9	N	1	1	8			-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	581	-0-	-919	-0-	581	2			Y	-0-					-0-
07	1953	N	1323	-0-	-630	-0-	1323	2			Y	-0-					-0-
08	1785	N	1785	-0-	-0-	-0-	1784	2	1	9	Y	1	1	8			-0-
09	2616	N	2616	-0-	-0-	-0-	2616	2			Y	-0-					-0-
10	3100	N	3415	-0-	315	315	3415	2			Y	-0-					-0-
*11	3000	N	3058	-0-	58	373	3058	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1250	-0-	-250	-0-	1249	2	1	9	N	1	1	8			-0-
07	1550	N	1478	-0-	-72	-0-	1477	2	1	9	N	1	1	8			-0-
08	1791	N	1791	-0-	-0-	-0-	1790	2	1	9	N	1	1	8			-0-
09	1260	N	959	-0-	-301	-0-	958	2	1	9	N	1	1	8			-0-
10	1488	N	918	-0-	-570	-0-	917	2	1	9	N	1	1	8			-0-
*11	1620	N	976	-0-	-644	-0-	976	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	485	-0-	-685	-0-	485	2			N	-0-					-0-
07	961	N	753	-0-	-208	-0-	753	2			N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
09	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2289	-0-	-111	-0-	2289	2			N	-0-					-0-
07	2480	X	2334	-0-	-146	-0-	2334	2			N	-0-					-0-
08	2511	X	2346	-0-	-165	-0-	2346	2			N	-0-					-0-
09	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
10	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
11	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1595	N	1595	-0-	-0-	-0-	1594	2	1	9	N	1	1	8			-0-
07	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
08	1705	N	1464	-0-	-241	-0-	1463	2	1	9	N	1	1	8			-0-
09	1590	N	1426	-0-	-164	-0-	1426	2			N	-0-					-0-
10	1550	N	1418	-0-	-132	-0-	1418	2			N	-0-					-0-
11	1410	N	1331	-0-	-79	-0-	1331	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3822	-0-	-168	-0-	3821	2	1	9	N	1	1	8			-0-
07	4123	X	3975	-0-	-148	-0-	3974	2	1	9	N	1	1	8			-0-
08	4123	X	3070	-0-	-1053	-0-	3069	2	1	9	N	1	1	8			-0-
09	4167	X	4167	-0-	-0-	-0-	4166	2	1	9	N	1	1	8			-0-
10	3968	X	3843	-0-	-125	-0-	3842	2	1	9	N	1	1	8			-0-
*11	3840	X	3597	-0-	-243	-0-	3597	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
07	2449	X	1270	-0-	-1179	-0-	1270	2			N	-0-					-0-
08	2449	X	1276	-0-	-1173	-0-	1274	2	2	9	N	2	2	8			-0-
09	3292	X	3292	-0-	-0-	-0-	3289	2	3	9	N	3	3	8			-0-
10	3323	X	3323	-0-	-0-	-0-	3321	2	2	9	N	2	2	8			-0-
*11	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1432	-0-	-368	-0-	1431	2	1	9	N	1	1	8			-0-
07	1643	N	1519	-0-	-124	-0-	1518	2	1	9	N	1	1	8			-0-
08	1494	N	1494	-0-	-0-	-0-	1493	2	1	9	N	1	1	8			-0-
09	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
10	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
*11	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2528	N	2528	-0-	-0-	-0-	2527	2	1	9	N	1	1	8			-0-
07	3100	N	3415	-0-	315	315	3414	2	1	9	N	1	1	8			-0-
08	3100	N	2846	-0-	-254	61	2845	2	1	9	N	1	1	8			-0-
09	1977	N	1916	-0-	-61	-0-	1916	2			N	-0-					-0-
10	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
*11	2363	X	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	544	-0-	-1016	-0-	543	2	1	9	N	1	1	8			-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
08	1457	N	187	-0-	-1270	-0-	187	2			N	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
10	1426	N	1368	-0-	-58	-0-	1367	2	1	9	N	1	1	8			-0-
*11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	504	-0-	-1806	-0-	504	2			Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
08	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	359	-0-	-901	-0-	359	2			N	-0-					-0-
07	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1847	2	1	9	N	1	1	8			-0-
09	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
10	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
11	1380	N	1103	-0-	-277	-0-	1103	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	786	-0-	-144	-0-	786	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
09	780	N	713	-0-	-67	-0-	713	2			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1129	2	1	9	N	1	1	8			-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	1302	N	473	-0-	-829	-0-	473	2			N	-0-					-0-
11	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1422	-0-	-108	-0-	1422	2			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
08	1426	N	625	-0-	-801	-0-	625	2			N	-0-					-0-
09	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
10	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1458	-0-	-102	-0-	1458	2			N	-0-					-0-
07	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
08	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
09	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
10	1736	N	1054	-0-	-682	-0-	1054	2			N	-0-					-0-
11	3000	N	4208	-0-	1208	1208	4208	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1073	-0-	-1207	-0-	1071	2	2	9	N	2	2	8			-0-
07	1426	N	1116	-0-	-310	-0-	1115	2	1	9	N	1	1	8			-0-
08	1682	N	1682	-0-	-0-	-0-	1680	2	2	9	N	2	2	8			-0-
09	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	N	1	1	8			-0-
10	1539	N	1539	-0-	-0-	-0-	1538	2	1	9	N	1	1	8			-0-
*11	1620	N	1327	-0-	-293	-0-	1327	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
07	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
08	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
10	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
11	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0-	-0-	1201	2	1	9	N	1	1	8			-0-
07	2221	N	2221	-0-	-0-	-0-	2220	2	1	9	N	1	1	8			-0-
08	2718	N	2718	-0-	-0-	-0-	2716	2	2	9	N	2	2	8			-0-
09	2151	N	2151	-0-	-0-	-0-	2150	2	1	9	N	1	1	8			-0-
10	2434	N	2434	-0-	-0-	-0-	2433	2	1	9	N	1	1	8			-0-
*11	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2264	-0-	-586	-0-	2261	2	3	9	N	3	3	8			-0-
07	2945	X	2775	-0-	-170	-0-	2774	2	1	9	N	1	1	8			-0-
08	3121	X	3121	-0-	-0-	-0-	3120	2	1	9	N	1	1	8			-0-
09	2850	X	2622	-0-	-228	-0-	2622	2			N	-0-					-0-
10	2945	X	2429	-0-	-516	-0-	2429	2			N	-0-					-0-
*11	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
07	2077	N	1925	-0-	-152	-0-	1925	2			N	-0-					-0-
08	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
09	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
10	1922	N	1914	-0-	-8	-0-	1914	2			N	-0-					-0-
11	2040	N	1760	-0-	-280	-0-	1760	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2205	-0-	-195	-0-	2205	2			N	-0-					-0-
07	2635	N	2410	-0-	-225	-0-	2409	2	1	9	N	1	1	8			-0-
08	2325	N	1977	-0-	-348	-0-	1977	2			N	-0-					-0-
09	2220	N	1393	-0-	-827	-0-	1393	2			N	-0-					-0-
10	2418	N	830	-0-	-1588	-0-	830	2			N	-0-					-0-
11	1920	N	841	-0-	-1079	-0-	841	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	615	-0-	-255	-0-	615	2			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	868	N	813	-0-	-55	-0-	813	2			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	118	-0-	-62	-0-	116	2	2	9	N	2	2	8			-0-
07	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
08	124	N	16	-0-	-108	-0-	16	2			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	662	-0-	-388	-0-	661	2	1	9	N	1	1	8			-0-
07	1116	N	771	-0-	-345	-0-	770	2	1	9	N	1	1	8			-0-
08	1085	N	850	-0-	-235	-0-	849	2	1	9	N	1	1	8			-0-
09	1080	N	845	-0-	-235	-0-	844	2	1	9	N	1	1	8			-0-
10	1116	N	897	-0-	-219	-0-	896	2	1	9	N	1	1	8			-0-
*11	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

06	2070	N	1705	-0-	-365	-0-	1705	2			N	-0-					-0-
07	1860	N	1804	-0-	-56	-0-	1804	2			N	-0-					-0-
08	1860	N	1823	-0-	-37	-0-	1823	2			N	-0-					-0-
09	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
10	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
11	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

06	1470	N	738	-0-	-732	-0-	738	2			Y	-0-					-0-
07	2464	N	2464	-0-	-0-	-0-	2464	2			Y	-0-					-0-
08	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					-0-
09	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
10	2201	N	1905	-0-	-296	-0-	1905	2			Y	-0-					-0-
11	2405	N	2405	-0-	-0-	-0-	2405	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

06	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
07	1499	N	1499	-0-	-0-	-0-	1498	2	1	9	N	1	1	8			-0-
08	1258	N	1258	-0-	-0-	-0-	1257	2	1	9	N	1	1	8			-0-
09	1200	N	1098	-0-	-102	-0-	1098	2			N	-0-					-0-
10	1488	N	1150	-0-	-338	-0-	1150	2			N	-0-					-0-
11	1230	N	979	-0-	-251	-0-	979	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

06	1080	N	392	-0-	-688	-0-	392	2			N	-0-					-0-
07	1364	N	375	-0-	-989	-0-	375	2			N	-0-					-0-
08	1364	N	339	-0-	-1025	-0-	339	2			N	-0-					-0-
09	1320	N	337	-0-	-983	-0-	337	2			N	-0-					-0-
10	1364	N	484	-0-	-880	-0-	484	2			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

06	1410	N	1325	-0-	-85	-0-	1323	2	2	9	N	2	2	8			-0-
07	1488	N	1362	-0-	-126	-0-	1361	2	1	9	N	1	1	8			-0-
08	1457	N	1297	-0-	-160	-0-	1295	2	2	9	N	2	2	8			-0-
09	1330	N	1330	-0-	-0-	-0-	1329	2	1	9	N	1	1	8			-0-
10	1530	N	1530	-0-	-0-	-0-	1529	2	1	9	N	1	1	8			-0-
*11	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

06	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
07	2294	N	2175	-0-	-119	-0-	2175	2			N	-0-					-0-
08	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
09	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
10	3100	N	3108	-0-	8	8	3108	2			N	-0-					-0-
11	2992	N	2984	-0-	-8	-0-	2984	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2223	-0-	-1677	-0-	2222	2	1	9	N	1	1	8			-0-
07	4030	X	1858	-0-	-2172	-0-	1857	2	1	9	N	1	1	8			-0-
08	3658	X	2422	-0-	-1236	-0-	2421	2	1	9	N	1	1	8			-0-
09	3390	X	2350	-0-	-1040	-0-	2349	2	1	9	N	1	1	8			-0-
10	2542	X	2098	-0-	-444	-0-	2098	2			N	-0-					-0-
11	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

06	1718	N	1718	-0-	-0-	-0-	1716	2	2	9	N	2	2	8			-0-
07	1730	N	1730	-0-	-0-	-0-	1729	2	1	9	N	1	1	8			-0-
08	1704	N	1704	-0-	-0-	-0-	1702	2	2	9	N	2	2	8			-0-
09	1560	N	1448	-0-	-112	-0-	1447	2	1	9	N	1	1	8			-0-
10	2280	N	2280	-0-	-0-	-0-	2279	2	1	9	N	1	1	8			-0-
*11	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
07	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
08	2128	N	2128	-0-	-0-	-0-	2125	2	3	9	N	3	3	8			-0-
09	2220	N	1853	-0-	-367	-0-	1853	2			N	-0-					-0-
10	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
11	2070	N	1433	-0-	-637	-0-	1433	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-
07	992	N	926	-0-	-66	-0-	926	2			N	-0-					-0-
08	899	N	898	-0-	-1	-0-	897	2	1	9	N	1	1	8			-0-
09	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
10	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
11	870	N	644	-0-	-226	-0-	644	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	823	-0-	-47	-0-	823	2			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
08	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
11	870	N	720	-0-	-150	-0-	720	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	638	2	1	9	N	1	1	8			-0-
07	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1	1	8			-0-
08	1400	N	1400	-0-	-0-	-0-	1399	2	1	9	N	1	1	8			-0-
09	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
*11	1110	N	690	-0-	-420	-0-	690	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
09	1164	N	1164	-0-	-0-	-0-	1164	2			Y	-0-					-0-
10	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
11	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					-0-

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	679	-0-	-221	-0-	679	2			N	-0-					-0-
07	899	N	876	-0-	-23	-0-	876	2			N	-0-					-0-
08	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
09	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
11	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3653	-0-	-547	-0-	3653	2			N	-0-					-0-
07	4185	X	4005	-0-	-180	-0-	4005	2			N	-0-					-0-
08	3906	X	3392	-0-	-514	-0-	3392	2			N	-0-					-0-
09	3750	X	3237	-0-	-513	-0-	3237	2			N	-0-					-0-
10	3999	X	3092	-0-	-907	-0-	3092	2			N	-0-					-0-
11	3870	X	2824	-0-	-1046	-0-	2824	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
07	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
08	2300	X	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
09	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
10	2234	X	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
11	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	247	-0-	-143	-0-	247	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
11	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	3958	-0-	-1052	-0-	3954	2	4	9	N	4	4	8			-0-
07	4234	X	4234	-0-	-0-	-0-	4230	2	4	9	N	4	4	8			-0-
08	3950	X	3950	-0-	-0-	-0-	3948	2	2	9	N	2	2	8			-0-
09	4578	X	4578	-0-	-0-	-0-	4576	2	2	9	N	2	2	8			-0-
10	4218	X	4218	-0-	-0-	-0-	4216	2	2	9	N	2	2	8			-0-
*11	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					-0-

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1750	N	1750	-0-	-0-	-0-	1749	2	1	9	N	1	1	8			1
07	1798	N	1663	-0-	-135	-0-	1663	2			N	-0-					1
08	1798	N	1714	-0-	-84	-0-	1712	2	2	9	N	2	2	8			1
09	1740	N	1632	-0-	-108	-0-	1631	2	1	9	N	1	1	8			1
10	1674	N	1400	-0-	-274	-0-	1399	2	1	9	N	1	1	8			1
*11	1650	N	1377	-0-	-273	-0-	1377	2			N	-0-					1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1986	-0-	-324	-0-	1985	2	1	9	N	1	1	8			-0-
07	2139	N	1701	-0-	-438	-0-	1700	2	1	9	N	1	1	8			-0-
08	1767	N	1590	-0-	-177	-0-	1589	2	1	9	N	1	1	8			-0-
09	1980	N	1651	-0-	-329	-0-	1650	2	1	9	N	1	1	8			-0-
10	1705	N	1531	-0-	-174	-0-	1531	2			N	-0-					-0-
*11	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	698	-0-	-652	-0-	698	2			N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
08	3100	N	3118	-0-	18	18	3118	2			N	-0-					-0-
09	3000	N	3258	-0-	258	276	3258	2			N	-0-					-0-
10	3100	N	3671	-0-	571	847	3671	2			N	-0-					-0-
11	4480	X	3633	-0-	-847	-0-	3633	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2428	N	2035	-0-	-393	-0-	2026	2	9	9	N	8	8	8			-0-
07	2607	N	2607	-0-	-0-	-0-	2603	2	4	9	N	4	4	8			-0-
08	2480	N	2393	-0-	-87	-0-	2386	2	7	9	N	6	6	8			-0-
09	2332	N	2332	-0-	-0-	-0-	2329	2	3	9	N	3	3	8			-0-
10	2564	N	2564	-0-	-0-	-0-	2561	2	3	9	N	3	3	8			-0-
*11	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2467	-0-	-743	-0-	2467	2			N	-0-					-0-
07	3317	X	1808	-0-	-1509	-0-	1808	2			N	-0-					-0-
08	2759	X	2395	-0-	-364	-0-	2395	2			N	-0-					-0-
09	2670	X	2573	-0-	-97	-0-	2573	2			N	-0-					-0-
10	2759	X	2627	-0-	-132	-0-	2627	2			N	-0-					-0-
11	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
07	1736	N	1194	-0-	-542	-0-	1194	2			N	-0-					-0-
08	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
09	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
10	3100	N	3361	-0-	261	261	3361	2			N	-0-					-0-
11	3000	N	4997	-0-	1997	2258	4997	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1599	-0-	-51	-0-	1598	2	1	9	N	1	1	8			-0-
07	1736	N	1635	-0-	-101	-0-	1634	2	1	9	N	1	1	8			-0-
08	1705	N	1473	-0-	-232	-0-	1472	2	1	9	N	1	1	8			-0-
09	1590	N	1517	-0-	-73	-0-	1517	2			N	-0-					-0-
10	1643	N	1478	-0-	-165	-0-	1478	2			N	-0-					-0-
*11	1440	N	1398	-0-	-42	-0-	1398	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1774	N	1774	-0-	-0-	-0-	1773	2	1	9	N	1	1	8			-0-
07	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
08	1503	N	1503	-0-	-0-	-0-	1502	2	1	9	N	1	1	8			-0-
09	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
10	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
11	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0-	-0-	1600	2	1	9	N	1	1	8			-0-
07	1705	N	1703	-0-	-2	-0-	1702	2	1	9	N	1	1	8			-0-
08	1767	N	788	-0-	-979	-0-	787	2	1	9	N	1	1	8			-0-
09	1590	N	1	-0-	-1589	-0-	1	2			N	-0-					-0-
10	3100	N	4085	-0-	985	985	4085	2			N	-0-					-0-
11	1456	N	471	-0-	-985	-0-	471	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2126	N	2126	-0-	-0-	-0-	2123	2	3	9	N	3	3	8			-0-
07	2170	N	2158	-0-	-12	-0-	2156	2	2	9	N	2	2	8			-0-
08	2170	N	1763	-0-	-407	-0-	1760	2	3	9	N	3	3	8			-0-
09	2130	N	1413	-0-	-717	-0-	1412	2	1	9	N	1	1	8			-0-
10	2170	N	1888	-0-	-282	-0-	1887	2	1	9	N	1	1	8			-0-
*11	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	463	2	1	9	N	1	1	8			-0-
07	998	N	998	-0-	-0-	-0-	997	2	1	9	N	1	1	8			-0-
08	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1	1	8			-0-
09	763	N	763	-0-	-0-	-0-	762	2	1	9	N	1	1	8			-0-
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	240	N	84	-0-	-156	-0-	84	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1593	-0-	-117	-0-	1590	2	3	9	N	3	3	8			-0-
07	1333	X	756	-0-	-577	-0-	755	2	1	9	N	1	1	8			-0-
08	1302	X	836	-0-	-466	-0-	835	2	1	9	N	1	1	8			-0-
09	1590	X	1120	-0-	-470	-0-	1118	2	2	9	N	2	2	8			-0-
10	1643	X	586	-0-	-1057	-0-	585	2	1	9	N	1	1	8			-0-
11	1590	X	761	-0-	-829	-0-	761	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1059	-0-	-891	-0-	1059	2			N	-0-					-0-
07	1333	N	965	-0-	-368	-0-	965	2			N	-0-					-0-
08	930	N	556	-0-	-374	-0-	556	2			N	-0-					-0-
09	1050	N	586	-0-	-464	-0-	586	2			N	-0-					-0-
10	961	N	732	-0-	-229	-0-	732	2			N	-0-					-0-
11	540	N	206	-0-	-334	-0-	206	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1336	-0-	-494	-0-	1333	2	3	9	N	3	3	8			-0-
07	1519	N	1519	-0-	-0-	-0-	1516	2	3	9	N	3	3	8			-0-
08	1554	N	1554	-0-	-0-	-0-	1550	2	4	9	N	4	4	8			-0-
09	1350	N	994	-0-	-356	-0-	992	2	2	9	N	2	2	8			-0-
10	1519	N	951	-0-	-568	-0-	951	2			N	-0-					-0-
*11	1500	N	502	-0-	-998	-0-	502	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
07	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
07	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
08	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
09	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
10	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
11	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	977	2	1	9	N	1	1	8			-0-
*11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
08	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
09	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
10	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
11	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
08	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
09	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
10	3100	N	3286	-0-	186	186	3286	2			N	-0-					-0-
11	3000	N	3818	-0-	818	1004	3818	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1570	-0-	-1100	-0-	1568	2	2	9	N	2	2	8			-0-
07	3100	X	1938	-0-	-1162	-0-	1937	2	1	9	N	1	1	8			-0-
08	3100	X	1292	-0-	-1808	-0-	1291	2	1	9	N	1	1	8			-0-
09	3000	X	1431	-0-	-1569	-0-	1430	2	1	9	N	1	1	8			-0-
10	2945	X	1549	-0-	-1396	-0-	1548	2	1	9	N	1	1	8			-0-
*11	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

06	2221	N	2221	-0-	-0-	-0-	2218	2	3	9	N	3	3	8			-0-
07	1984	N	1330	-0-	-654	-0-	1329	2	1	9	N	1	1	8			-0-
08	2598	N	2598	-0-	-0-	-0-	2595	2	3	9	N	3	3	8			-0-
09	2190	N	1968	-0-	-222	-0-	1968	2			N	-0-					-0-
10	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
11	2190	N	2109	-0-	-81	-0-	2109	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

06	2640	N	2421	-0-	-219	-0-	2419	2	2	9	N	2	2	8			-0-
07	2511	N	1786	-0-	-725	-0-	1785	2	1	9	N	1	1	8			-0-
08	2162	N	2162	-0-	-0-	-0-	2161	2	1	9	N	1	1	8			-0-
09	2430	N	2340	-0-	-90	-0-	2340	2			N	-0-					-0-
10	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
*11	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

06	3570	X	3182	-0-	-388	-0-	3182	2			N	-0-					-0-
07	3534	X	3336	-0-	-198	-0-	3336	2			N	-0-					-0-
08	3472	X	3236	-0-	-236	-0-	3236	2			N	-0-					-0-
09	3300	X	3071	-0-	-229	-0-	3071	2			N	-0-					-0-
10	3410	X	3183	-0-	-227	-0-	3183	2			N	-0-					-0-
11	3240	X	3035	-0-	-205	-0-	3035	2			N	-0-					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

06	3480	X	3118	-0-	-362	-0-	3116	2	2	9	N	2	2	8			-0-
07	3596	X	3146	-0-	-450	-0-	3143	2	3	9	N	3	3	8			-0-
08	3379	X	2218	-0-	-1161	-0-	2216	2	2	9	N	2	2	8			-0-
09	3420	X	3420	-0-	-0-	-0-	3418	2	2	9	N	2	2	8			-0-
10	3224	X	3146	-0-	-78	-0-	3145	2	1	9	N	1	1	8			-0-
*11	3120	X	2896	-0-	-224	-0-	2896	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

06	3630	X	2732	-0-	-898	-0-	2730	2	2	9	N	2	2	8			-0-
07	3751	X	3487	-0-	-264	-0-	3485	2	2	9	N	2	2	8			-0-
08	3751	X	3532	-0-	-219	-0-	3529	2	3	9	N	3	3	8			-0-
09	3510	X	2385	-0-	-1125	-0-	2385	2			N	-0-					-0-
10	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
11	3420	X	3353	-0-	-67	-0-	3353	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1422	-0-	-1428	-0-	1422	2			N	-0-					-0-
07	2945	X	2267	-0-	-678	-0-	2267	2			N	-0-					-0-
08	3526	X	3526	-0-	-0-	-0-	3525	2	1	9	N	1	1	8			-0-
09	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
10	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
11	3030	X	2476	-0-	-554	-0-	2476	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3204	-0-	204	204	3204	2			N	-0-					-0-
07	3100	N	3346	-0-	246	450	3346	2			N	-0-					-0-
08	3100	N	3373	-0-	273	723	3373	2			N	-0-					-0-
09	4084	X	3361	-0-	-723	-0-	3361	2			N	-0-					-0-
10	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					-0-
11	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1233	-0-	-57	-0-	1232	2	1	9	N	1	1	8			-0-
07	1426	N	787	-0-	-639	-0-	787	2			N	-0-					-0-
08	1919	N	1919	-0-	-0-	-0-	1918	2	1	9	N	1	1	8			-0-
09	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
10	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
11	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2572	X	2572	-0-	-0-	-0-	2564	2	8	9	N	7	7	8			-0-
07	2549	X	2549	-0-	-0-	-0-	2545	2	4	9	N	4	4	8			-0-
08	2414	X	2414	-0-	-0-	-0-	2408	2	6	9	N	5	5	8			-0-
09	2510	N	2510	-0-	-0-	-0-	2508	2	2	9	N	2	2	8			-0-
10	2483	N	2483	-0-	-0-	-0-	2481	2	2	9	N	2	2	8			-0-
*11	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
07	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
08	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
09	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
10	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
11	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	224	-0-	-106	-0-	224	2			N	-0-					-0-
07	341	N	184	-0-	-157	-0-	184	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1818	-0-	-312	-0-	1818	2			N	-0-					-0-
07	2201	X	2094	-0-	-107	-0-	2094	2			N	-0-					-0-
08	2263	X	1991	-0-	-272	-0-	1991	2			N	-0-					-0-
09	2190	X	1864	-0-	-326	-0-	1864	2			N	-0-					-0-
10	2263	X	2005	-0-	-258	-0-	2005	2			N	-0-					-0-
11	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2654	-0-	-316	-0-	2653	2	1	9	N	1	1	8			-0-
07	3161	X	3161	-0-	-0-	-0-	3160	2	1	9	N	1	1	8			-0-
08	3012	X	3012	-0-	-0-	-0-	3011	2	1	9	N	1	1	8			-0-
09	2640	X	2264	-0-	-376	-0-	2263	2	1	9	N	1	1	8			-0-
10	3069	X	2494	-0-	-575	-0-	2493	2	1	9	N	1	1	8			-0-
*11	2970	X	2220	-0-	-750	-0-	2220	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2407	-0-	-53	-0-	2407	2			Y	-0-					-0-
07	2542	X	2232	-0-	-310	-0-	2232	2			Y	-0-					-0-
08	2430	N	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-
09	2400	N	2353	-0-	-47	-0-	2353	2			Y	-0-					-0-
10	2889	N	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-
11	2792	N	2792	-0-	-0-	-0-	2792	2			Y	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3593	-0-	593	1416	3593	2			N	-0-					-0-
07	3100	N	3483	-0-	383	1799	3483	2			N	-0-					-0-
08	3100	N	3208	-0-	108	1907	3208	2			N	-0-					-0-
09	3000	N	2750	-0-	-250	1657	2750	2			N	-0-					-0-
10	3100	N	3615	-0-	515	2172	3615	2			N	-0-					-0-
11	5378	X	3206	-0-	-2172	-0-	3206	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	5761	-0-	-1169	-0-	5761	2			N	-0-					-0-
07	7161	X	5770	-0-	-1391	-0-	5770	2			N	-0-					-0-
08	7161	X	5862	-0-	-1299	-0-	5862	2			N	-0-					-0-
09	6000	X	5595	-0-	-405	-0-	5595	2			N	-0-					-0-
10	5952	X	5195	-0-	-757	-0-	5195	2			N	-0-					-0-
11	5760	X	4837	-0-	-923	-0-	4837	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2416	N	2416	-0-	-0-	-0-	2415	2	1	9	N	1	1	8			-0-
07	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
08	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
09	2010	N	1155	-0-	-855	-0-	1155	2			N	-0-					-0-
10	1860	N	1544	-0-	-316	-0-	1544	2			N	-0-					-0-
11	1500	N	1434	-0-	-66	-0-	1434	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1081	-0-	-569	-0-	1080	2	1	9	N	1	1	8			-0-
07	1705	N	1044	-0-	-661	-0-	1044	2			N	-0-					-0-
08	1581	N	1397	-0-	-184	-0-	1397	2			N	-0-					-0-
09	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
10	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
11	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
07	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
08	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
09	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
10	1178	N	1054	-0-	-124	-0-	1054	2			N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3644	X	3644	-0-	-0-	-0-	3643	2	1	9	N	1	1	8			-0-
07	3647	X	3647	-0-	-0-	-0-	3646	2	1	9	N	1	1	8			-0-
08	3675	X	3675	-0-	-0-	-0-	3674	2	1	9	N	1	1	8			-0-
09	2490	X	1194	-0-	-1296	-0-	1194	2			N	-0-					-0-
10	3090	X	3090	-0-	-0-	-0-	3089	2	1	9	N	1	1	8			-0-
*11	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1291	-0-	-329	-0-	1289	2	2	9	N	2	2	8			-0-
07	1588	N	1588	-0-	-0-	-0-	1587	2	1	9	N	1	1	8			-0-
08	1241	N	1241	-0-	-0-	-0-	1239	2	2	9	N	2	2	8			-0-
09	1366	N	1366	-0-	-0-	-0-	1365	2	1	9	N	1	1	8			-0-
10	1581	N	1535	-0-	-46	-0-	1534	2	1	9	N	1	1	8			-0-
*11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3186	X	3186	-0-	-0-	-0-	3182	2	4	9	N	4	4	8			-0-
07	3242	X	3242	-0-	-0-	-0-	3240	2	2	9	N	2	2	8			-0-
08	3441	X	2905	-0-	-536	-0-	2902	2	3	9	N	3	3	8			-0-
09	3330	X	3149	-0-	-181	-0-	3148	2	1	9	N	1	1	8			-0-
10	3441	X	2988	-0-	-453	-0-	2987	2	1	9	N	1	1	8			-0-
*11	3180	X	2835	-0-	-345	-0-	2835	2			N	-0-					-0-

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1017	-0-	-213	-0-	1016	2	1	9	N	1	1	8			-0-
07	1209	N	1068	-0-	-141	-0-	1067	2	1	9	N	1	1	8			-0-
08	1178	N	981	-0-	-197	-0-	980	2	1	9	N	1	1	8			-0-
09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
10	1109	N	1109	-0-	-0-	-0-	1108	2	1	9	N	1	1	8			-0-
*11	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1191	-0-	-9	-0-	1190	2	1	9	N	1	1	8			-0-
07	1333	N	1199	-0-	-134	-0-	1198	2	1	9	N	1	1	8			-0-
08	1268	N	1268	-0-	-0-	-0-	1267	2	1	9	N	1	1	8			-0-
09	1200	N	1139	-0-	-61	-0-	1138	2	1	9	N	1	1	8			-0-
10	1209	N	1135	-0-	-74	-0-	1134	2	1	9	N	1	1	8			-0-
*11	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

06	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
08	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	600	N	355	-0-	-245	-0-	355	2			N	-0-					-0-

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

06	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-
07	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
08	2821	X	2599	-0-	-222	-0-	2598	2	1	9	N	1	1	8			-0-
09	2730	X	2577	-0-	-153	-0-	2576	2	1	9	N	1	1	8			-0-
10	2930	X	2930	-0-	-0-	-0-	2927	2	3	9	N	3	3	8			-0-
11	2730	X	2678	-0-	-52	-0-	2678	2			N	-0-					-0-

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

06	660	N	653	-0-	-7	-0-	653	2			N	-0-					-0-
07	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
08	682	N	502	-0-	-180	-0-	502	2			N	-0-					-0-
09	660	N	271	-0-	-389	-0-	271	2			N	-0-					-0-
10	651	N	412	-0-	-239	-0-	412	2			N	-0-					-0-
11	480	N	401	-0-	-79	-0-	401	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

06	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
07	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
08	2467	N	2467	-0-	-0-	-0-	2466	2	1	9	N	1	1	8			-0-
09	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
10	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
11	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	1209	N	778	-0-	-431	-0-	778	2			N	-0-					-0-
08	2015	N	881	-0-	-1134	-0-	881	2			N	-0-					-0-
09	1380	N	792	-0-	-588	-0-	792	2			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2689	-0-	-371	-0-	2682	2	7	9	N	6	6	8			-0-
07	3162	X	2743	-0-	-419	-0-	2739	2	4	9	N	4	4	8			-0-
08	3162	X	2844	-0-	-318	-0-	2837	2	7	9	N	6	6	8			-0-
09	2700	X	1221	-0-	-1479	-0-	1220	2	1	9	N	1	1	8			-0-
10	2790	X	1670	-0-	-1120	-0-	1668	2	2	9	N	2	2	8			-0-
*11	2760	X	2685	-0-	-75	-0-	2685	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

06	3120	X	2864	-0-	-256	-0-	2864	2			N	-0-					-0-
07	2728	X	2183	-0-	-545	-0-	2183	2			N	-0-					-0-
08	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
09	2850	X	2601	-0-	-249	-0-	2601	2			N	-0-					-0-
10	2945	X	2451	-0-	-494	-0-	2451	2			N	-0-					-0-
11	2940	X	2415	-0-	-525	-0-	2415	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

06	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

06	1680	N	1604	-0-	-76	-0-	1603	2	1	9	N	1	1	8			-0-
07	1736	N	1661	-0-	-75	-0-	1660	2	1	9	N	1	1	8			-0-
08	1643	N	665	-0-	-978	-0-	664	2	1	9	N	1	1	8			-0-
09	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
10	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
11	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

06	5340	X	3836	-0-	-1504	-0-	3834	2	2	9	N	2	2	8			-0-
07	5518	X	4506	-0-	-1012	-0-	4505	2	1	9	N	1	1	8			-0-
08	5084	X	4998	-0-	-86	-0-	4996	2	2	9	N	2	2	8			-0-
09	4874	X	4874	-0-	-0-	-0-	4873	2	1	9	N	1	1	8			-0-
10	4540	X	4540	-0-	-0-	-0-	4539	2	1	9	N	1	1	8			-0-
*11	4830	X	3701	-0-	-1129	-0-	3701	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

06	1594	N	1594	-0-	-0-	-0-	1588	2	6	9	N	5	5	8			-0-
07	1302	N	1180	-0-	-122	-0-	1178	2	2	9	N	2	2	8			-0-
08	1075	N	1075	-0-	-0-	-0-	1073	2	2	9	N	2	2	8			-0-
09	2236	N	2236	-0-	-0-	-0-	2233	2	3	9	N	3	3	8			-0-
10	1178	N	1112	-0-	-66	-0-	1112	2			N	-0-					-0-
*11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

06	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
07	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
08	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
09	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
10	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
11	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
07	1984	N	1957	-0-	-27	-0-	1956	2	1	9	N	1	1	8			-0-
08	1984	N	1537	-0-	-447	-0-	1536	2	1	9	N	1	1	8			-0-
09	1920	N	1601	-0-	-319	-0-	1601	2			N	-0-					-0-
10	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
*11	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3052	-0-	-98	-0-	3052	2			N	-0-					-0-
07	3255	X	2968	-0-	-287	-0-	2968	2			N	-0-					-0-
08	3255	X	1454	-0-	-1801	-0-	1454	2			N	-0-					-0-
09	3150	X	2855	-0-	-295	-0-	2855	2			N	-0-					-0-
10	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
11	3060	X	2890	-0-	-170	-0-	2890	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
07	1333	N	1246	-0-	-87	-0-	1246	2			N	-0-					-0-
08	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
09	1470	N	1315	-0-	-155	-0-	1315	2			N	-0-					-0-
10	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
11	1470	N	1363	-0-	-107	-0-	1363	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	4088	-0-	-52	-0-	4086	2	2	9	N	2	2	8			-0-
07	4278	X	4129	-0-	-149	-0-	4128	2	1	9	N	1	1	8			-0-
08	4455	X	4455	-0-	-0-	-0-	4453	2	2	9	N	2	2	8			-0-
09	4080	X	3932	-0-	-148	-0-	3931	2	1	9	N	1	1	8			-0-
10	4250	X	4250	-0-	-0-	-0-	4249	2	1	9	N	1	1	8			-0-
*11	4320	X	4132	-0-	-188	-0-	4132	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
08	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
09	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
10	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
11	3000	N	3369	-0-	369	369	3369	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
07	2728	X	2642	-0-	-86	-0-	2642	2			N	-0-					-0-
08	2728	X	1711	-0-	-1017	-0-	1711	2			N	-0-					-0-
09	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
10	2728	X	2624	-0-	-104	-0-	2624	2			N	-0-					-0-
11	2640	X	2104	-0-	-536	-0-	2104	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	461	-0-	-499	-0-	460	2	1	9	N	1	1	8			-0-
07	775	N	375	-0-	-400	-0-	375	2			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	899	-0-	-31	-0-	897	2	2	9	N	2	2	8			-0-
07	1684	N	1684	-0-	-0-	-0-	1682	2	2	9	N	2	2	8			-0-
08	1680	N	1680	-0-	-0-	-0-	1677	2	3	9	N	3	3	8			-0-
09	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	N	1	1	8			-0-
10	1674	N	820	-0-	-854	-0-	819	2	1	9	N	1	1	8			-0-
*11	1620	N	1493	-0-	-127	-0-	1493	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
07	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
08	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
09	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
10	3067	N	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
11	3000	N	3161	-0-	161	161	3161	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	837	N	561	-0-	-276	-0-	561	2			N	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
09	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
10	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					5
07	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					5
08	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					5
09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					5
10	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					5
11	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	2			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
11	630	N	564	-0-	-66	-0-	564	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1988	X	1988	-0-	-0-	-0-	1987	2	1	9	N	1	1	8			-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
09	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
10	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
11	3000	N	3775	-0-	775	775	3775	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	875	-0-	-145	-0-	875	2			N	-0-					-0-
07	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
08	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
09	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
10	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
11	1980	N	1785	-0-	-195	-0-	1785	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2165	X	2165	-0-	-0-	-0-	2164	2	1	9	N	1	1	8			-0-
07	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
08	2322	X	2322	-0-	-0-	-0-	2321	2	1	9	N	1	1	8			-0-
09	2191	X	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
10	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
11	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1309	-0-	-371	-0-	1309	2			N	-0-					-0-
07	1736	N	1170	-0-	-566	-0-	1170	2			N	-0-					-0-
08	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
11	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1327	-0-	-533	-0-	1326	2	1	9	N	1	1	8			-0-
07	1581	N	1316	-0-	-265	-0-	1315	2	1	9	N	1	1	8			-0-
08	1550	N	1411	-0-	-139	-0-	1410	2	1	9	N	1	1	8			-0-
09	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
*11	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1815	-0-	-135	-0-	1815	2			N	-0-					-0-
07	2077	N	1961	-0-	-116	-0-	1961	2			N	-0-					-0-
08	2046	N	1152	-0-	-894	-0-	1152	2			N	-0-					-0-
09	1830	N	1393	-0-	-437	-0-	1393	2			N	-0-					-0-
10	1953	N	1553	-0-	-400	-0-	1553	2			N	-0-					-0-
11	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	1116	N	973	-0-	-143	-0-	973	2			N	-0-					-0-
09	1080	N	601	-0-	-479	-0-	601	2			N	-0-					-0-
10	1116	N	606	-0-	-510	-0-	606	2			N	-0-					-0-
11	930	N	597	-0-	-333	-0-	597	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	341	N	224	-0-	-117	-0-	224	2			N	-0-					-0-
11	330	N	152	-0-	-178	-0-	152	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1349	-0-	-151	-0-	1348	2	1	9	N	1	1	8			-0-
07	1550	X	1546	-0-	-4	-0-	1546	2			N	-0-					-0-
08	1550	X	1427	-0-	-123	-0-	1426	2	1	9	N	1	1	8			-0-
09	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
10	1698	X	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
11	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
07	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-
08	3565	X	3455	-0-	-110	-0-	3455	2			N	-0-					-0-
09	3450	X	3288	-0-	-162	-0-	3288	2			N	-0-					-0-
10	3565	X	3403	-0-	-162	-0-	3403	2			N	-0-					-0-
11	3450	X	3189	-0-	-261	-0-	3189	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	330	-0-	-300	-0-	330	2			N	-0-					-0-
07	1395	N	260	-0-	-1135	-0-	260	2			N	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
11	1350	N	514	-0-	-836	-0-	514	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
07	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
08	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
09	1740	N	1649	-0-	-91	-0-	1649	2			N	-0-					-0-
10	1798	N	1628	-0-	-170	-0-	1628	2			N	-0-					-0-
11	1740	N	1632	-0-	-108	-0-	1632	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2565	-0-	-405	-0-	2564	2	1	9	N	1	1	8			-0-
07	2945	X	2519	-0-	-426	-0-	2519	2			N	-0-					-0-
08	2883	X	2563	-0-	-320	-0-	2562	2	1	9	N	1	1	8			-0-
09	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
10	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
11	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3967	X	3967	-0-	-0-	-0-	3961	2	6	9	N	5	5	8			-0-
07	4030	X	3918	-0-	-112	-0-	3911	2	7	9	N	6	6	8			-0-
08	4421	X	4421	-0-	-0-	-0-	4410	2	11	9	N	10	10	8			-0-
09	4058	X	4058	-0-	-0-	-0-	4052	2	6	9	N	5	5	8			-0-
10	4049	X	4049	-0-	-0-	-0-	4043	2	6	9	N	5	5	8			-0-
*11	3900	X	3881	-0-	-19	-0-	3881	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
07	1705	N	858	-0-	-847	-0-	858	2			N	-0-					-0-
08	1829	N	846	-0-	-983	-0-	846	2			N	-0-					-0-
09	1590	N	1169	-0-	-421	-0-	1169	2			N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
11	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-
07	217	N	69	-0-	-148	-0-	69	2			N	-0-					-0-
08	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2726	X	2726	-0-	-0-	-0-	2722	2	4	9	N	4	4	8			-0-
07	3751	X	1142	-0-	-2609	-0-	1142	2			N	-0-					-0-
08	3751	X	457	-0-	-3294	-0-	457	2			N	-0-					-0-
09	3630	X	632	-0-	-2998	-0-	632	2			N	-0-					-0-
10	3751	X	650	-0-	-3101	-0-	650	2			N	-0-					-0-
11	2730	X	537	-0-	-2193	-0-	537	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	349	2	2	9	N	2	2	8			-0-
07	434	N	434	-0-	-0-	-0-	433	2	1	9	N	1	1	8			-0-
08	424	N	424	-0-	-0-	-0-	422	2	2	9	N	2	2	8			-0-
09	360	N	349	-0-	-11	-0-	348	2	1	9	N	1	1	8			-0-
10	434	N	356	-0-	-78	-0-	355	2	1	9	N	1	1	8			-0-
*11	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
07	1054	N	769	-0-	-285	-0-	769	2			N	-0-					-0-
08	775	N	691	-0-	-84	-0-	691	2			N	-0-					-0-
09	1410	N	982	-0-	-428	-0-	982	2			N	-0-					-0-
10	775	N	494	-0-	-281	-0-	494	2			N	-0-					-0-
11	660	N	502	-0-	-158	-0-	502	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					-0-
07	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
08	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
09	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					-0-
10	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
11	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	813	-0-	-177	-0-	812	2	1	9	N	1	1	8			-0-
07	775	N	698	-0-	-77	-0-	697	2	1	9	N	1	1	8			-0-
08	744	N	653	-0-	-91	-0-	652	2	1	9	N	1	1	8			-0-
09	810	N	585	-0-	-225	-0-	585	2			N	-0-					-0-
10	713	N	590	-0-	-123	-0-	590	2			N	-0-					-0-
*11	630	N	566	-0-	-64	-0-	566	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1387	-0-	-53	-0-	1387	2			N	-0-					-0-
07	1488	N	966	-0-	-522	-0-	966	2			N	-0-					-0-
08	1488	N	827	-0-	-661	-0-	827	2			N	-0-					-0-
09	1320	N	815	-0-	-505	-0-	815	2			N	-0-					-0-
10	961	N	535	-0-	-426	-0-	535	2			N	-0-					-0-
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	246	-0-	-54	-0-	244	2	2	9	N	2	2	8			-0-
07	279	N	264	-0-	-15	-0-	263	2	1	9	N	1	1	8			-0-
08	341	N	341	-0-	-0-	-0-	339	2	2	9	N	2	2	8			-0-
09	496	N	496	-0-	-0-	-0-	495	2	1	9	N	1	1	8			-0-
10	734	N	734	-0-	-0-	-0-	733	2	1	9	N	1	1	8			-0-
*11	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1399	-0-	-0-	-0-	1396	2	3	9	N	3	3	8			-0-
07	1538	N	1538	-0-	-0-	-0-	1536	2	2	9	N	2	2	8			-0-
08	1681	N	1681	-0-	-0-	-0-	1678	2	3	9	N	3	3	8			-0-
09	1905	N	1905	-0-	-0-	-0-	1904	2	1	9	N	1	1	8			-0-
10	1659	N	1659	-0-	-0-	-0-	1658	2	1	9	N	1	1	8			-0-
*11	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1513	-0-	-527	-0-	1512	2	1	9	N	1	1	8			-0-
07	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	N	1	1	8			-0-
08	1708	N	1708	-0-	-0-	-0-	1707	2	1	9	N	1	1	8			-0-
09	1739	N	1739	-0-	-0-	-0-	1738	2	1	9	N	1	1	8			-0-
10	1763	N	1763	-0-	-0-	-0-	1762	2	1	9	N	1	1	8			-0-
*11	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2782	-0-	-218	17	2781	2	1	9	N	1	1	8			-0-
07	2964	X	2947	-0-	-17	-0-	2946	2	1	9	N	1	1	8			-0-
08	3151	X	3151	-0-	-0-	-0-	3150	2	1	9	N	1	1	8			-0-
09	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
10	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
*11	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-
07	3785	X	3785	-0-	-0-	-0-	3784	2	1	9	N	1	1	8			-0-
08	3960	X	3960	-0-	-0-	-0-	3956	2	4	9	N	4	4	8			-0-
09	4246	X	4246	-0-	-0-	-0-	4244	2	2	9	N	2	2	8			-0-
10	4794	X	4794	-0-	-0-	-0-	4792	2	2	9	N	2	2	8			-0-
*11	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	374	-0-	-886	-0-	374	2			N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	24	-0-	-1116	-0-	24	2			N	-0-					-0-
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
08	1612	N	23	-0-	-1589	-0-	23	2			N	-0-					-0-
09	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	731	-0-	-349	-0-	729	2	2	9	N	2	2	8			-0-
07	1085	N	617	-0-	-468	-0-	615	2	2	9	N	2	2	8			-0-
08	1085	N	582	-0-	-503	-0-	580	2	2	9	N	2	2	8			-0-
09	1110	N	1110	-0-	-0-	-0-	1108	2	2	9	N	2	2	8			-0-
10	1199	N	1199	-0-	-0-	-0-	1198	2	1	9	N	1	1	8			-0-
*11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4204	-0-	-446	-0-	4201	2	3	9	N	3	3	8			-0-
07	4805	X	4252	-0-	-553	-0-	4250	2	2	9	N	2	2	8			-0-
08	4805	X	4172	-0-	-633	-0-	4169	2	3	9	N	3	3	8			-0-
09	4290	X	4053	-0-	-237	-0-	4052	2	1	9	N	1	1	8			-0-
10	4340	X	3925	-0-	-415	-0-	3924	2	1	9	N	1	1	8			-0-
*11	4200	X	3830	-0-	-370	-0-	3830	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2054	-0-	-496	-0-	2054	2			N	-0-					9
07	2728	N	2720	-0-	-8	-0-	2720	2			N	-0-					9
08	2573	N	2038	-0-	-535	-0-	2038	2			N	-0-					9
09	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					9
10	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					9
11	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5584	X	5584	-0-	-0-	-0-	5582	2	2	9	N	2	2	8			-0-
07	5876	X	5876	-0-	-0-	-0-	5876	2			N	-0-					-0-
08	5828	X	5828	-0-	-0-	-0-	5828	2			N	-0-					-0-
09	5130	X	5080	-0-	-50	-0-	5080	2			N	-0-					-0-
10	5301	X	4909	-0-	-392	-0-	4909	2			N	-0-					-0-
*11	5130	X	4760	-0-	-370	-0-	4760	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	128	-0-	-142	-0-	128	2			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1090	N	1090	-0-	-0-	-0-	1088	2	2	9	N	2	2	8			-0-
07	1519	N	721	-0-	-798	-0-	720	2	1	9	N	1	1	8			-0-
08	1519	N	1434	-0-	-85	-0-	1433	2	1	9	N	1	1	8			-0-
09	1080	N	927	-0-	-153	-0-	926	2	1	9	N	1	1	8			-0-
10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
11	1380	N	607	-0-	-773	-0-	607	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1056	-0-	-84	-0-	1056	2			N	-0-					-0-
07	899	N	709	-0-	-190	-0-	709	2			N	-0-					-0-
08	1147	N	522	-0-	-625	-0-	522	2			N	-0-					-0-
09	1050	N	456	-0-	-594	-0-	456	2			N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
11	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1925	N	1925	-0-	-0-	-0-	1922	2	3	9	N	3	3	8			-0-
07	1953	N	1842	-0-	-111	-0-	1840	2	2	9	N	2	2	8			-0-
08	1922	N	1846	-0-	-76	-0-	1844	2	2	9	N	2	2	8			-0-
09	1920	N	1835	-0-	-85	-0-	1834	2	1	9	N	1	1	8			-0-
10	1829	N	1470	-0-	-359	-0-	1469	2	1	9	N	1	1	8			-0-
*11	1800	N	1587	-0-	-213	-0-	1587	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	163	-0-	-977	-0-	163	2			N	-0-					-0-
07	1395	N	1055	-0-	-340	-0-	1055	2			N	-0-					-0-
08	1302	N	823	-0-	-479	-0-	823	2			N	-0-					-0-
09	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
10	1347	N	1347	-0-	-0-	-0-	1346	2	1	9	N	1	1	8			-0-
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	822	-0-	-168	-0-	822	2			N	-0-					-0-
07	1828	N	1828	-0-	-0-	-0-	1827	2	1	9	N	1	1	8			-0-
08	1765	N	1765	-0-	-0-	-0-	1764	2	1	9	N	1	1	8			-0-
09	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
10	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
11	1710	N	1678	-0-	-32	-0-	1678	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					138
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					138
08	465	N	276	-0-	-189	-0-	276	2			N	-0-					138
09	450	N	151	-0-	-299	-0-	151	2			N	-0-					138
10	403	N	244	-0-	-159	-0-	244	2			N	-0-					138
11	270	N	127	-0-	-143	-0-	127	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

06	5457	X	5457	-0-	-0-	-0-	5454	2	3	9	N	3	3	8			-0-
07	5887	X	5887	-0-	-0-	-0-	5885	2	2	9	N	2	2	8			-0-
08	5821	X	5821	-0-	-0-	-0-	5818	2	3	9	N	3	3	8			-0-
09	5460	X	4627	-0-	-833	-0-	4626	2	1	9	N	1	1	8			-0-
10	6036	X	6036	-0-	-0-	-0-	6035	2	1	9	N	1	1	8			-0-
*11	5700	X	5372	-0-	-328	-0-	5372	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

06	4487	X	4487	-0-	-0-	-0-	4486	2	1	9	N	1	1	8			-0-
07	6158	X	6158	-0-	-0-	-0-	6157	2	1	9	N	1	1	8			-0-
08	5665	X	5665	-0-	-0-	-0-	5664	2	1	9	N	1	1	8			-0-
09	5491	X	5491	-0-	-0-	-0-	5491	2			N	-0-					-0-
10	5059	X	5059	-0-	-0-	-0-	5059	2			N	-0-					-0-
11	4571	X	4571	-0-	-0-	-0-	4571	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

06	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
07	2692	N	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
08	2741	N	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
09	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

06	3030	X	2478	-0-	-552	-0-	2477	2	1	9	N	1	1	8			-0-
07	3100	X	2262	-0-	-838	-0-	2262	2			N	-0-					-0-
08	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
09	4049	X	4049	-0-	-0-	-0-	4049	2			N	-0-					-0-
10	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
*11	3210	X	2223	-0-	-987	-0-	2223	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

06	1725	N	1725	-0-	-0-	-0-	1724	2	1	9	N	1	1	8			-0-
07	1695	N	1695	-0-	-0-	-0-	1694	2	1	9	N	1	1	8			-0-
08	1711	N	1711	-0-	-0-	-0-	1710	2	1	9	N	1	1	8			-0-
09	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
*11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1617	-0-	-243	-0-	1617	2			N	-0-					-0-
07	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
08	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
09	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
10	1922	N	1837	-0-	-85	-0-	1837	2			N	-0-					-0-
11	1860	N	1526	-0-	-334	-0-	1526	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
11	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1332	N	1332	-0-	-0-	-0-	1331	2	1	9	N	1	1	8			-0-
07	1634	N	1634	-0-	-0-	-0-	1633	2	1	9	N	1	1	8			-0-
08	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
09	2503	N	2503	-0-	-0-	-0-	2502	2	1	9	N	1	1	8			-0-
10	3005	N	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
11	3000	N	3139	-0-	139	139	3139	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	232	-0-	-98	-0-	231	2	1	9	N	1	1	8			-0-
07	310	N	265	-0-	-45	-0-	264	2	1	9	N	1	1	8			-0-
08	280	N	280	-0-	-0-	-0-	279	2	1	9	N	1	1	8			-0-
09	266	N	266	-0-	-0-	-0-	265	2	1	9	N	1	1	8			-0-
10	279	N	263	-0-	-16	-0-	262	2	1	9	N	1	1	8			-0-
*11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1510	-0-	-80	-0-	1509	2	1	9	N	1	1	8			-0-
07	1951	N	1951	-0-	-0-	-0-	1950	2	1	9	N	1	1	8			-0-
08	2060	N	2060	-0-	-0-	-0-	2059	2	1	9	N	1	1	8			-0-
09	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
10	1953	N	1811	-0-	-142	-0-	1810	2	1	9	N	1	1	8			-0-
*11	1980	N	1786	-0-	-194	-0-	1786	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	6000	-0-	-0-	-0-	5994	2	6	9	N	5	5	8			-0-
07	5247	X	5247	-0-	-0-	-0-	5244	2	3	9	N	3	3	8			-0-
08	5767	X	5767	-0-	-0-	-0-	5766	2	1	9	N	1	1	8			-0-
09	4849	X	4849	-0-	-0-	-0-	4848	2	1	9	N	1	1	8			-0-
10	6110	X	6110	-0-	-0-	-0-	6109	2	1	9	N	1	1	8			-0-
*11	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2295	-0-	-675	-0-	2294	2	1	9	N	1	1	8			-0-
07	2542	X	2278	-0-	-264	-0-	2277	2	1	9	N	1	1	8			-0-
08	2633	X	2633	-0-	-0-	-0-	2632	2	1	9	N	1	1	8			-0-
09	2460	X	2354	-0-	-106	-0-	2354	2			N	-0-					-0-
10	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
*11	2460	X	2352	-0-	-108	-0-	2352	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1373	-0-	-7	-0-	1372	2	1	9	N	1	1	8			-0-
07	1426	N	1236	-0-	-190	-0-	1236	2			N	-0-					-0-
08	1333	N	1287	-0-	-46	-0-	1286	2	1	9	N	1	1	8			-0-
09	1380	N	1267	-0-	-113	-0-	1267	2			N	-0-					-0-
10	1240	N	591	-0-	-649	-0-	591	2			N	-0-					-0-
11	1260	N	390	-0-	-870	-0-	390	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
07	2906	X	2906	-0-	-0-	-0-	2904	2	2	9	N	2	2	8			-0-
08	2852	X	2851	-0-	-1	-0-	2851	2			N	-0-					-0-
09	2910	X	2085	-0-	-825	-0-	2085	2			N	-0-					-0-
10	3007	X	1671	-0-	-1336	-0-	1671	2			N	-0-					-0-
*11	2910	X	1577	-0-	-1333	-0-	1577	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1199	-0-	-151	-0-	1199	2			N	-0-					-0-
07	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
08	1240	N	1061	-0-	-179	-0-	1061	2			N	-0-					-0-
09	1200	N	1122	-0-	-78	-0-	1122	2			N	-0-					-0-
10	1302	N	1272	-0-	-30	-0-	1271	2	1	9	N	1	1	8			-0-
11	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1041	-0-	-99	-0-	1040	2	1	9	N	1	1	8			-0-
07	1178	N	997	-0-	-181	-0-	996	2	1	9	N	1	1	8			-0-
08	1317	N	1317	-0-	-0-	-0-	1316	2	1	9	N	1	1	8			-0-
09	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
10	1317	N	1317	-0-	-0-	-0-	1316	2	1	9	N	1	1	8			-0-
*11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1067	-0-	-13	-0-	1067	2			N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
11	1110	N	444	-0-	-666	-0-	444	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2295	N	2295	-0-	-0-	-0-	2293	2	2	9	N	2	2	8			-0-
07	2447	N	2447	-0-	-0-	-0-	2446	2	1	9	N	1	1	8			-0-
08	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
09	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
10	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
11	3000	N	3717	-0-	717	717	3717	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	567	-0-	-63	-0-	567	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	1023	N	426	-0-	-597	-0-	426	2			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
10	527	N	488	-0-	-39	-0-	488	2			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	160	-0-	-140	-0-	160	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	150	N	66	-0-	-84	-0-	66	2			N	-0-					-0-
10	403	N	112	-0-	-291	-0-	112	2			N	-0-					-0-
11	240	N	77	-0-	-163	-0-	77	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
08	1922	N	1696	-0-	-226	-0-	1696	2			N	-0-					-0-
09	1770	N	1670	-0-	-100	-0-	1670	2			N	-0-					-0-
10	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
11	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	961	-0-	-209	-0-	959	2	2	9	N	2	2	8			-0-
07	1427	N	1427	-0-	-0-	-0-	1426	2	1	9	N	1	1	8			-0-
08	1489	N	1489	-0-	-0-	-0-	1488	2	1	9	N	1	1	8			-0-
09	960	N	877	-0-	-83	-0-	876	2	1	9	N	1	1	8			-0-
10	1364	N	898	-0-	-466	-0-	897	2	1	9	N	1	1	8			-0-
*11	1320	N	951	-0-	-369	-0-	951	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	240	N	69	-0-	-171	-0-	69	2			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	990	-0-	-90	-0-	990	2			N	-0-					-0-
07	1085	N	790	-0-	-295	-0-	790	2			N	-0-					-0-
08	1116	N	721	-0-	-395	-0-	721	2			N	-0-					-0-
09	990	N	798	-0-	-192	-0-	798	2			N	-0-					-0-
10	775	N	567	-0-	-208	-0-	567	2			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	145	-0-	-95	-0-	145	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	310	N	143	-0-	-167	-0-	143	2			N	-0-					-0-
11	780	N	98	-0-	-682	-0-	98	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1778	X	1778	-0-	-0-	-0-	1776	2	2	9	N	2	2	8			-0-
07	1787	X	1787	-0-	-0-	-0-	1786	2	1	9	N	1	1	8			-0-
08	1922	X	1686	-0-	-236	-0-	1685	2	1	9	N	1	1	8			-0-
09	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
10	1798	N	1791	-0-	-7	-0-	1790	2	1	9	N	1	1	8			-0-
*11	1620	N	1607	-0-	-13	-0-	1607	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
08	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
09	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
10	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
08	620	N	383	-0-	-237	-0-	383	2			N	-0-					-0-
09	480	N	320	-0-	-160	-0-	320	2			N	-0-					-0-
10	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2318	-0-	-52	-0-	2318	2			N	-0-					-0-
07	2449	X	1591	-0-	-858	-0-	1591	2			N	-0-					-0-
08	2449	X	1777	-0-	-672	-0-	1777	2			N	-0-					-0-
09	2370	X	1285	-0-	-1085	-0-	1285	2			N	-0-					-0-
10	2449	X	5	-0-	-2444	-0-	5	2			N	-0-					-0-
11	2310	X	11	-0-	-2299	-0-	11	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	N	1699	-0-	-0-	-0-	1697	2	2	9	N	2	2	8			-0-
07	2139	N	2049	-0-	-90	-0-	2048	2	1	9	N	1	1	8			-0-
08	2294	N	1678	-0-	-616	-0-	1676	2	2	9	N	2	2	8			-0-
09	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
10	2046	N	1031	-0-	-1015	-0-	1030	2	1	9	N	1	1	8			-0-
11	1620	N	1446	-0-	-174	-0-	1446	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2579	X	2579	-0-	-0-	-0-	2578	2	1	9	N	1	1	8			-0-
07	3255	X	2288	-0-	-967	-0-	2287	2	1	9	N	1	1	8			-0-
08	3255	X	2134	-0-	-1121	-0-	2133	2	1	9	N	1	1	8			-0-
09	3150	X	1513	-0-	-1637	-0-	1513	2			N	-0-					-0-
10	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
*11	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

06	2340	X	1925	-0-	-415	-0-	1915	2	10	9	N	9	9	8			-0-
07	2418	X	1860	-0-	-558	-0-	1853	2	7	9	N	6	6	8			-0-
08	2418	X	1548	-0-	-870	-0-	1540	2	8	9	N	7	7	8			-0-
09	2130	X	2004	-0-	-126	-0-	2000	2	4	9	N	4	4	8			-0-
10	2201	X	1834	-0-	-367	-0-	1831	2	3	9	N	3	3	8			-0-
*11	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

06	870	N	596	-0-	-274	-0-	596	2			N	-0-					-0-
07	868	N	617	-0-	-251	-0-	617	2			N	-0-					-0-
08	775	N	627	-0-	-148	-0-	626	2	1	9	N	1	1	8			-0-
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

06	725	N	725	-0-	-0-	-0-	724	2	1	9	N	1	1	8			-0-
07	887	N	887	-0-	-0-	-0-	886	2	1	9	N	1	1	8			-0-
08	886	N	886	-0-	-0-	-0-	884	2	2	9	N	2	2	8			-0-
09	843	N	843	-0-	-0-	-0-	842	2	1	9	N	1	1	8			-0-
10	899	N	851	-0-	-48	-0-	850	2	1	9	N	1	1	8			-0-
*11	870	N	824	-0-	-46	-0-	824	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

06	3000	N	3768	-0-	768	768	3768	2			N	-0-					-0-
07	2604	N	1836	-0-	-768	-0-	1836	2			N	-0-					-0-
08	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
09	2910	X	1290	-0-	-1620	-0-	1290	2			N	-0-					-0-
10	3007	X	1347	-0-	-1660	-0-	1347	2			N	-0-					-0-
11	2910	X	1513	-0-	-1397	-0-	1513	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	210	N	141	-0-	-69	-0-	141	2			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
11	240	N	108	-0-	-132	-0-	108	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

06	1530	N	1387	-0-	-143	-0-	1386	2	1	9	N	1	1	8			-0-
07	2015	N	1192	-0-	-823	-0-	1191	2	1	9	N	1	1	8			-0-
08	1736	N	1205	-0-	-531	-0-	1204	2	1	9	N	1	1	8			-0-
09	1380	N	954	-0-	-426	-0-	954	2			N	-0-					-0-
10	1178	N	775	-0-	-403	-0-	775	2			N	-0-					-0-
*11	3000	N	3363	-0-	363	363	3363	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	N	1754	-0-	-0-	-0-	1752	2	2	9	N	2	2	8			-0-
07	1829	N	1330	-0-	-499	-0-	1329	2	1	9	N	1	1	8			-0-
08	1829	N	916	-0-	-913	-0-	915	2	1	9	N	1	1	8			-0-
09	1740	N	677	-0-	-1063	-0-	677	2			N	-0-					-0-
10	1333	N	731	-0-	-602	-0-	730	2	1	9	N	1	1	8			-0-
*11	900	N	729	-0-	-171	-0-	729	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

06	930	N	577	-0-	-353	-0-	577	2			N	-0-					-0-
07	899	N	508	-0-	-391	-0-	508	2			N	-0-					-0-
08	868	N	318	-0-	-550	-0-	318	2			N	-0-					-0-
09	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

06	600	N	387	-0-	-213	-0-	387	2			N	-0-					114
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					114
08	744	N	660	-0-	-84	-0-	660	2			N	-0-					114
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					114
10	651	N	606	-0-	-45	-0-	606	2			N	-0-					114
11	630	N	563	-0-	-67	-0-	563	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
11	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

06	4309	X	4309	-0-	-0-	-0-	4305	2	4	9	N	4	4	8			-0-
07	4239	X	4239	-0-	-0-	-0-	4237	2	2	9	N	2	2	8			-0-
08	3768	X	3768	-0-	-0-	-0-	3766	2	2	9	N	2	2	8			-0-
09	4320	X	4135	-0-	-185	-0-	4134	2	1	9	N	1	1	8			-0-
10	4464	X	4289	-0-	-175	-0-	4288	2	1	9	N	1	1	8			-0-
*11	4320	X	3818	-0-	-502	-0-	3818	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

06	3540	X	3533	-0-	-7	-0-	3530	2	3	9	N	3	3	8			-0-
07	3876	X	3876	-0-	-0-	-0-	3874	2	2	9	N	2	2	8			-0-
08	4240	X	4240	-0-	-0-	-0-	4236	2	4	9	N	4	4	8			-0-
09	3556	X	3556	-0-	-0-	-0-	3555	2	1	9	N	1	1	8			-0-
10	3973	X	3973	-0-	-0-	-0-	3972	2	1	9	N	1	1	8			-0-
*11	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

06	2310	N	867	-0-	-1443	-0-	866	2	1	9	N	1	1	8			-0-
07	2170	N	1709	-0-	-461	-0-	1708	2	1	9	N	1	1	8			-0-
08	1581	N	1580	-0-	-1	-0-	1579	2	1	9	N	1	1	8			-0-
09	870	N	120	-0-	-750	-0-	120	2			N	-0-					-0-
10	1705	N	1	-0-	-1704	-0-	1	2			N	-0-					-0-
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	907	-0-	-233	-0-	906	2	1	9	Y	1	1	8			-0-
07	1147	N	756	-0-	-391	-0-	755	2	1	9	Y	1	1	8			-0-
08	1849	N	1849	-0-	-0-	-0-	1848	2	1	9	Y	1	1	8			-0-
09	1075	N	1075	-0-	-0-	-0-	1074	2	1	9	Y	1	1	8			-0-
10	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	Y	1	1	8			-0-
*11	1800	N	920	-0-	-880	-0-	920	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

06	2731	X	2731	-0-	-0-	-0-	2730	2	1	9	N	1	1	8			-0-
07	2573	X	1885	-0-	-688	-0-	1885	2			N	-0-					-0-
08	3441	X	1699	-0-	-1742	-0-	1699	2			N	-0-					-0-
09	3330	X	1712	-0-	-1618	-0-	1711	2	1	9	N	1	1	8			-0-
10	3441	X	1549	-0-	-1892	-0-	1549	2			N	-0-					-0-
11	2730	X	1553	-0-	-1177	-0-	1553	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

06	90	N	76	-0-	-14	-0-	76	2			N	-0-					7
07	93	N	77	-0-	-16	-0-	77	2			N	-0-					7
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					7
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					7
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					7
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

06	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
07	2170	N	1624	-0-	-546	-0-	1624	2			N	-0-					-0-
08	2170	N	1443	-0-	-727	-0-	1443	2			N	-0-					-0-
09	1860	N	1842	-0-	-18	-0-	1842	2			N	-0-					-0-
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

06	2341	N	2341	-0-	-0-	-0-	2340	2	1	9	N	1	1	8			-0-
07	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			-0-
08	2573	N	2551	-0-	-22	-0-	2550	2	1	9	N	1	1	8			-0-
09	2340	N	2182	-0-	-158	-0-	2182	2			N	-0-					-0-
10	2365	N	2365	-0-	-0-	-0-	2364	2	1	9	N	1	1	8			-0-
*11	2460	N	1679	-0-	-781	-0-	1679	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
08	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

06	510	N	94	-0-	-416	-0-	93	2	1	9	N	1	1	8			-0-
07	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1	1	8			-0-
08	3028	N	3028	-0-	-0-	-0-	3022	2	6	9	N	5	5	8			-0-
09	1937	N	1937	-0-	-0-	-0-	1935	2	2	9	N	2	2	8			-0-
10	2401	N	2401	-0-	-0-	-0-	2400	2	1	9	N	1	1	8			-0-
11	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
07	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
08	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
09	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					-0-
10	3813	X	2688	-0-	-1125	-0-	2688	2			N	-0-					-0-
11	3690	X	2191	-0-	-1499	-0-	2191	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1192	-0-	-278	-0-	1191	2	1	9	N	1	1	8			-0-
07	1395	N	831	-0-	-564	-0-	831	2			N	-0-					-0-
08	1147	N	906	-0-	-241	-0-	905	2	1	9	N	1	1	8			-0-
09	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
11	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
07	2900	N	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
08	2737	N	2737	-0-	-0-	-0-	2736	2	1	9	N	1	1	8			-0-
09	2640	N	1809	-0-	-831	-0-	1809	2			N	-0-					-0-
10	3100	N	4201	-0-	1101	1101	4201	2			N	-0-					-0-
11	3000	N	2901	-0-	-99	1002	2901	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	883	-0-	-587	-0-	882	2	1	9	N	1	1	8			-0-
07	1395	X	752	-0-	-643	-0-	751	2	1	9	N	1	1	8			-0-
08	961	X	765	-0-	-196	-0-	764	2	1	9	N	1	1	8			-0-
09	918	X	918	-0-	-0-	-0-	917	2	1	9	N	1	1	8			-0-
10	860	N	860	-0-	-0-	-0-	859	2	1	9	N	1	1	8			-0-
*11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3003	X	3003	-0-	-0-	-0-	3002	2	1	9	N	1	1	8			-0-
07	3241	X	3241	-0-	-0-	-0-	3240	2	1	9	N	1	1	8			-0-
08	3171	X	3171	-0-	-0-	-0-	3170	2	1	9	N	1	1	8			-0-
09	3090	X	3090	-0-	-0-	-0-	3089	2	1	9	N	1	1	8			-0-
10	3007	X	2384	-0-	-623	-0-	2383	2	1	9	N	1	1	8			-0-
*11	2910	X	2117	-0-	-793	-0-	2117	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	1738	-0-	-0-	-0-	1736	2	2	9	N	2	2	8			-0-
07	1889	N	1889	-0-	-0-	-0-	1886	2	3	9	N	3	3	8			-0-
08	1809	N	1809	-0-	-0-	-0-	1806	2	3	9	N	3	3	8			-0-
09	1781	N	1781	-0-	-0-	-0-	1779	2	2	9	N	2	2	8			-0-
10	2431	N	2431	-0-	-0-	-0-	2429	2	2	9	N	2	2	8			-0-
*11	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1981	N	1981	-0-	-0-	-0-	1979	2	2	9	N	2	2	8			-0-
07	3056	X	3056	-0-	-0-	-0-	3055	2	1	9	N	1	1	8			-0-
08	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
09	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
10	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
11	2162	X	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
07	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
08	2914	X	1743	-0-	-1171	-0-	1743	2			N	-0-					-0-
09	2820	X	470	-0-	-2350	-0-	470	2			N	-0-					-0-
10	2914	X	656	-0-	-2258	-0-	656	2			N	-0-					-0-
11	2820	X	2097	-0-	-723	-0-	2097	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
07	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
08	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
09	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
10	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
11	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
09	810	N	689	-0-	-121	-0-	689	2			N	-0-					-0-
10	713	N	562	-0-	-151	-0-	562	2			N	-0-					-0-
11	690	N	570	-0-	-120	-0-	570	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1306	-0-	-44	-0-	1306	2			N	-0-					-0-
07	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
08	1426	N	1161	-0-	-265	-0-	1161	2			N	-0-					-0-
09	1320	N	1261	-0-	-59	-0-	1261	2			N	-0-					-0-
10	1457	N	1401	-0-	-56	-0-	1401	2			N	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3340	-0-	-440	-0-	3339	2	1	9	N	1	1	8			-0-
07	3906	X	2051	-0-	-1855	-0-	2051	2			N	-0-					-0-
08	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
09	3330	X	1920	-0-	-1410	-0-	1920	2			N	-0-					-0-
10	3441	X	3248	-0-	-193	-0-	3248	2			N	-0-					-0-
11	3660	X	2889	-0-	-771	-0-	2889	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	484	-0-	-326	-0-	484	2			N	-0-					-0-
07	837	N	252	-0-	-585	-0-	252	2			N	-0-					-0-
08	837	N	425	-0-	-412	-0-	425	2			N	-0-					-0-
09	810	N	350	-0-	-460	-0-	349	2	1	9	N	1	1	8			-0-
10	837	N	84	-0-	-753	-0-	84	2			N	-0-					-0-
*11	420	N	8	-0-	-412	-0-	8	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	180	N	88	-0-	-92	-0-	88	2			N	-0-					-0-
10	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

06	3450	X	3131	-0-	-319	-0-	3130	2	1	9	N	1	1	8			22
07	3658	X	3397	-0-	-261	-0-	3397	2			N	-0-					22
08	3457	X	3457	-0-	-0-	-0-	3454	2	3	9	N	3					25
09	3330	X	3265	-0-	-65	-0-	3265	2			N	-0-					25
10	3441	X	3211	-0-	-230	-0-	3211	2			N	-0-					25
11	3360	X	2751	-0-	-609	-0-	2751	2			N	-0-					25

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

06	1856	N	1856	-0-	-0-	-0-	1855	2	1	9	N	1	1	8			-0-
07	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	N	1	1	8			-0-
08	1829	N	1735	-0-	-94	-0-	1734	2	1	9	N	1	1	8			-0-
09	1860	N	1690	-0-	-170	-0-	1689	2	1	9	N	1	1	8			-0-
10	2015	N	2007	-0-	-8	-0-	2007	2			N	-0-					-0-
11	1680	N	1585	-0-	-95	-0-	1585	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

06	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
07	2945	X	2845	-0-	-100	-0-	2845	2			N	-0-					-0-
08	3317	X	2771	-0-	-546	-0-	2771	2			N	-0-					-0-
09	3210	X	2913	-0-	-297	-0-	2913	2			N	-0-					-0-
10	3317	X	3056	-0-	-261	-0-	3056	2			N	-0-					-0-
11	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

06	2970	X	2851	-0-	-119	-0-	2849	2	2	9	N	2	2	8			-0-
07	3162	X	2867	-0-	-295	-0-	2866	2	1	9	N	1	1	8			-0-
08	3162	X	2658	-0-	-504	-0-	2657	2	1	9	N	1	1	8			-0-
09	3060	X	2093	-0-	-967	-0-	2092	2	1	9	N	1	1	8			-0-
10	3069	X	2292	-0-	-777	-0-	2291	2	1	9	N	1	1	8			-0-
*11	2850	X	2517	-0-	-333	-0-	2517	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

06	3510	X	3289	-0-	-221	-0-	3288	2	1	9	N	1	1	8			-0-
07	5024	X	5024	-0-	-0-	-0-	5023	2	1	9	N	1	1	8			-0-
08	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					-0-
09	3300	X	2607	-0-	-693	-0-	2607	2			N	-0-					-0-
10	5022	X	7	-0-	-5015	-0-	7	2			N	-0-					-0-
11	4860	X	29	-0-	-4831	-0-	29	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2094	-0-	-6	-0-	2092	2	2	9	N	2	2	8			-0-
07	2170	N	1734	-0-	-436	-0-	1733	2	1	9	N	1	1	8			-0-
08	1841	N	1841	-0-	-0-	-0-	1838	2	3	9	N	3	3	8			-0-
09	2100	N	1372	-0-	-728	-0-	1372	2			N	-0-					-0-
10	2675	N	2675	-0-	-0-	-0-	2674	2	1	9	N	1	1	8			-0-
*11	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1254	-0-	-306	-0-	1252	2	2	9	N	2	2	8			-0-
07	1240	N	1238	-0-	-2	-0-	1237	2	1	9	N	1	1	8			-0-
08	1486	N	1486	-0-	-0-	-0-	1485	2	1	9	N	1	1	8			-0-
09	1260	N	1028	-0-	-232	-0-	1027	2	1	9	N	1	1	8			-0-
10	1240	N	1161	-0-	-79	-0-	1160	2	1	9	N	1	1	8			-0-
*11	1440	N	884	-0-	-556	-0-	884	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3933	-0-	-117	-0-	3933	2			N	-0-					-0-
07	4185	X	4096	-0-	-89	-0-	4096	2			N	-0-					-0-
08	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
09	3930	X	3827	-0-	-103	-0-	3827	2			N	-0-					-0-
10	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-					-0-
11	4395	X	4395	-0-	-0-	-0-	4395	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1379	N	1379	-0-	-0-	-0-	1378	2	1	9	N	1	1	8			-0-
07	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
09	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2653	-0-	-1007	-0-	2652	2	1	9	N	1	1	8			-0-
07	4120	X	4120	-0-	-0-	-0-	4119	2	1	9	N	1	1	8			-0-
08	4503	X	4503	-0-	-0-	-0-	4501	2	2	9	N	2	2	8			-0-
09	5106	X	5106	-0-	-0-	-0-	5104	2	2	9	N	2	2	8			-0-
10	4927	X	4927	-0-	-0-	-0-	4925	2	2	9	N	2	2	8			-0-
*11	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					46
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					46
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					46
09	120	N	67	-0-	-53	-0-	67	2			N	-0-					46
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					46
11	120	N	90	-0-	-30	-0-	90	2			N	-0-					46

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1086	-0-	-594	-0-	1085	2	1	9	N	1	1	8			-0-
07	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1907	2	1	9	N	1	1	8			-0-
09	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
10	1891	N	1763	-0-	-128	-0-	1763	2			N	-0-					-0-
11	1860	N	1642	-0-	-218	-0-	1642	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3403	-0-	-167	-0-	3400	2	3	9	N	3	3	8			-0-
07	3734	X	3734	-0-	-0-	-0-	3732	2	2	9	N	2	2	8			-0-
08	3991	X	3991	-0-	-0-	-0-	3990	2	1	9	N	1	1	8			-0-
09	3689	X	3689	-0-	-0-	-0-	3688	2	1	9	N	1	1	8			-0-
10	3873	X	3873	-0-	-0-	-0-	3872	2	1	9	N	1	1	8			-0-
*11	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2225	N	2225	-0-	-0-	-0-	2224	2	1	9	N	1	1	8			-0-
07	2322	N	2322	-0-	-0-	-0-	2321	2	1	9	N	1	1	8			-0-
08	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
09	2176	N	2176	-0-	-0-	-0-	2175	2	1	9	N	1	1	8			-0-
10	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
*11	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2021	X	2021	-0-	-0-	-0-	2018	2	3	9	N	3	3	8			-0-
07	1705	X	1705	-0-	-0-	-0-	1703	2	2	9	N	2	2	8			-0-
08	1953	X	1733	-0-	-220	-0-	1731	2	2	9	N	2	2	8			-0-
09	1890	X	1838	-0-	-52	-0-	1837	2	1	9	N	1	1	8			-0-
10	1953	X	1743	-0-	-210	-0-	1742	2	1	9	N	1	1	8			-0-
*11	1890	X	1432	-0-	-458	-0-	1432	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	N	1	1	8			-0-
07	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1	1	8			-0-
08	1475	N	1475	-0-	-0-	-0-	1474	2	1	9	N	1	1	8			-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	620	N	419	-0-	-201	-0-	419	2			N	-0-					-0-
11	600	N	414	-0-	-186	-0-	414	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1932	N	1932	-0-	-0-	-0-	1928	2	4	9	N	4	4	8			-0-
07	1922	N	1922	-0-	-0-	-0-	1920	2	2	9	N	2	2	8			-0-
08	1829	N	1477	-0-	-352	-0-	1475	2	2	9	N	2	2	8			-0-
09	2200	N	2200	-0-	-0-	-0-	2199	2	1	9	N	1	1	8			-0-
10	2271	N	2271	-0-	-0-	-0-	2270	2	1	9	N	1	1	8			-0-
*11	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
07	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
08	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
09	1770	N	1593	-0-	-177	-0-	1593	2			N	-0-					-0-
10	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
11	1770	N	1695	-0-	-75	-0-	1695	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3487	X	3487	-0-	-0-	-0-	3484	2	3	9	N	3	3	8			-0-
07	3249	X	3249	-0-	-0-	-0-	3248	2	1	9	N	1	1	8			-0-
08	2865	X	2865	-0-	-0-	-0-	2863	2	2	9	N	2	2	8			-0-
09	3139	X	3139	-0-	-0-	-0-	3138	2	1	9	N	1	1	8			-0-
10	2743	X	2743	-0-	-0-	-0-	2741	2	2	9	N	2	2	8			-0-
*11	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

06	690	N	627	-0-	-63	-0-	627	2			N	-0-					-0-
07	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

06	4305	X	4305	-0-	-0-	-0-	4302	2	3	9	N	3	3	8			-0-
07	4342	X	4342	-0-	-0-	-0-	4340	2	2	9	N	2	2	8			-0-
08	4774	X	4356	-0-	-418	-0-	4352	2	4	9	N	4	4	8			-0-
09	4620	X	4160	-0-	-460	-0-	4160	2			N	-0-					-0-
10	4774	X	4179	-0-	-595	-0-	4178	2	1	9	N	1	1	8			-0-
*11	4320	X	4002	-0-	-318	-0-	4002	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

06	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
07	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
08	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
09	4587	X	4587	-0-	-0-	-0-	4585	2	2	9	N	2	2	8			-0-
10	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
11	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

06	810	N	674	-0-	-136	-0-	674	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	899	N	351	-0-	-548	-0-	351	2			N	-0-					-0-
09	660	N	326	-0-	-334	-0-	326	2			N	-0-					-0-
10	868	N	453	-0-	-415	-0-	453	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

06	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
07	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
08	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
09	2070	N	1987	-0-	-83	-0-	1987	2			N	-0-					-0-
10	2139	N	1982	-0-	-157	-0-	1982	2			N	-0-					-0-
11	2010	N	1924	-0-	-86	-0-	1924	2			N	-0-					-0-

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

06	1470	N	1080	-0-	-390	-0-	1080	2			N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
08	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
09	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
11	1740	N	1653	-0-	-87	-0-	1653	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3201	X	3201	-0-	-0-	-0-	3199	2	2	9	N	2	2	8			-0-
07	3224	X	3140	-0-	-84	-0-	3139	2	1	9	N	1	1	8			-0-
08	3224	X	2236	-0-	-988	-0-	2235	2	1	9	N	1	1	8			-0-
09	3210	X	2708	-0-	-502	-0-	2708	2			N	-0-					-0-
10	3317	X	3190	-0-	-127	-0-	3190	2			N	-0-					-0-
11	3210	X	3056	-0-	-154	-0-	3056	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
07	3224	X	1418	-0-	-1806	-0-	1418	2			N	-0-					-0-
08	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-
09	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					-0-
10	3348	X	2565	-0-	-783	-0-	2564	2	1	9	N	1	1	8			-0-
11	3240	X	2528	-0-	-712	-0-	2528	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	294	-0-	-726	-0-	294	2			N	-0-					-0-
07	558	N	248	-0-	-310	-0-	248	2			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1442	2	1	9	N	1	1	8			-0-
09	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*11	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1749	N	1749	-0-	-0-	-0-	1748	2	1	9	N	1	1	8			-0-
07	1736	N	1713	-0-	-23	-0-	1712	2	1	9	N	1	1	8			-0-
08	1806	N	1806	-0-	-0-	-0-	1805	2	1	9	N	1	1	8			-0-
09	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
10	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
*11	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
07	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
08	2961	X	2961	-0-	-0-	-0-	2960	2	1	9	N	1	1	8			-0-
09	2603	X	2603	-0-	-0-	-0-	2602	2	1	9	N	1	1	8			-0-
10	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
*11	2490	X	2339	-0-	-151	-0-	2339	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
07	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
08	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	844	X	844	-0-	-0-	-0-	844	2			N	-0-					-0-
10	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
11	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	18	2	2	9	N	2	2	8			-0-
07	93	N	7	-0-	-86	-0-	6	2	1	9	N	1	1	8			-0-
08	33	N	33	-0-	-0-	-0-	32	2	1	9	N	1	1	8			-0-
09	30	N	12	-0-	-18	-0-	11	2	1	9	N	1	1	8			-0-
10	7	N	4	-0-	-3	-0-	3	2	1	9	N	1	1	8			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4611	X	4611	-0-	-0-	-0-	4610	2	1	9	N	1	1	8			-0-
07	4259	X	4259	-0-	-0-	-0-	4258	2	1	9	N	1	1	8			-0-
08	4347	X	4347	-0-	-0-	-0-	4346	2	1	9	N	1	1	8			-0-
09	4024	X	4024	-0-	-0-	-0-	4023	2	1	9	N	1	1	8			-0-
10	3720	X	3566	-0-	-154	-0-	3565	2	1	9	N	1	1	8			-0-
*11	3600	X	3437	-0-	-163	-0-	3437	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
07	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
09	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
10	1550	N	1348	-0-	-202	-0-	1348	2			N	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1691	-0-	-289	-0-	1691	2			N	-0-					-0-
07	1860	N	1545	-0-	-315	-0-	1545	2			N	-0-					-0-
08	1922	N	1643	-0-	-279	-0-	1643	2			N	-0-					-0-
09	1680	N	1256	-0-	-424	-0-	1256	2			N	-0-					-0-
10	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
11	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
07	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
08	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
09	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
10	3259	X	3259	-0-	-0-	-0-	3258	2	1	9	N	1	1	8			-0-
11	2578	X	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	167	-0-	-163	-0-	167	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
11	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1639	-0-	-251	-0-	1637	2	2	9	N	2	2	8			-0-
07	2377	N	2377	-0-	-0-	-0-	2375	2	2	9	N	2	2	8			-0-
08	1953	N	1842	-0-	-111	-0-	1840	2	2	9	N	2	2	8			-0-
09	2447	N	2447	-0-	-0-	-0-	2446	2	1	9	N	1	1	8			-0-
10	2470	N	2470	-0-	-0-	-0-	2468	2	2	9	N	2	2	8			-0-
*11	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

06	3060	X	2312	-0-	-748	-0-	2312	2			N	-0-					-0-
07	2511	X	1759	-0-	-752	-0-	1759	2			N	-0-					-0-
08	2031	X	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
09	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
10	2387	X	1899	-0-	-488	-0-	1899	2			N	-0-					-0-
11	2310	X	1467	-0-	-843	-0-	1467	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

06	1530	N	1396	-0-	-134	-0-	1396	2			N	-0-					-0-
07	1550	N	1422	-0-	-128	-0-	1422	2			N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
09	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
11	1470	N	1412	-0-	-58	-0-	1412	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

06	357	N	357	-0-	-0-	-0-	356	2	1	9	N	1	1	8			-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	403	N	279	-0-	-124	-0-	278	2	1	9	N	1	1	8			-0-
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

06	2400	X	1848	-0-	-552	-0-	1848	2			N	-0-					-0-
07	2480	X	1633	-0-	-847	-0-	1633	2			N	-0-					-0-
08	7730	X	7730	-0-	-0-	-0-	7727	2	3	9	N	3	3	8			-0-
09	3861	X	3861	-0-	-0-	-0-	3860	2	1	9	N	1	1	8			-0-
10	4803	X	4803	-0-	-0-	-0-	4802	2	1	9	N	1	1	8			-0-
*11	4316	X	4316	-0-	-0-	-0-	4316	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

06	2907	N	2907	-0-	-0-	-0-	2906	2	1	9	N	1	1	8			-0-
07	2473	N	2473	-0-	-0-	-0-	2472	2	1	9	N	1	1	8			-0-
08	2818	N	2818	-0-	-0-	-0-	2817	2	1	9	N	1	1	8			-0-
09	2394	N	2394	-0-	-0-	-0-	2393	2	1	9	N	1	1	8			-0-
10	2426	N	2426	-0-	-0-	-0-	2425	2	1	9	N	1	1	8			-0-
*11	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1097	-0-	-193	-0-	1097	2			N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
08	1333	N	728	-0-	-605	-0-	728	2			N	-0-					-0-
09	1110	N	617	-0-	-493	-0-	617	2			N	-0-					-0-
10	1209	N	484	-0-	-725	-0-	484	2			N	-0-					-0-
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2434	-0-	-26	-0-	2431	2	3	9	N	3	3	8			-0-
07	2542	N	1296	-0-	-1246	-0-	1295	2	1	9	N	1	1	8			-0-
08	2542	N	1131	-0-	-1411	-0-	1130	2	1	9	N	1	1	8			-0-
09	2615	N	2615	-0-	-0-	-0-	2614	2	1	9	N	1	1	8			-0-
10	2992	N	2992	-0-	-0-	-0-	2991	2	1	9	N	1	1	8			-0-
*11	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	961	N	12	-0-	-949	-0-	12	2			N	-0-					-0-
08	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	2			N	-0-					-0-
10	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1	1	8			-0-
07	2263	N	2153	-0-	-110	-0-	2153	2			N	-0-					-0-
08	2201	N	2164	-0-	-37	-0-	2164	2			N	-0-					-0-
09	2100	N	1740	-0-	-360	-0-	1740	2			N	-0-					-0-
10	2139	N	2001	-0-	-138	-0-	2001	2			N	-0-					-0-
11	2100	N	1913	-0-	-187	-0-	1913	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	907	-0-	-1133	-0-	907	2			N	-0-					-0-
07	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
08	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
10	1953	N	1523	-0-	-430	-0-	1523	2			N	-0-					-0-
11	1800	N	1171	-0-	-629	-0-	1171	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	240	N	186	-0-	-54	-0-	186	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
07	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
08	3100	N	3246	-0-	146	146	3246	2			N	-0-					-0-
09	2713	N	2567	-0-	-146	-0-	2567	2			N	-0-					-0-
10	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
11	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1	1	8			-0-
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
09	1320	N	1181	-0-	-139	-0-	1181	2			N	-0-					-0-
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1550	N	1407	-0-	-143	-0-	1407	2			N	-0-					-0-
07	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
08	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
09	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
10	1519	X	1339	-0-	-180	-0-	1339	2			N	-0-					-0-
11	1470	X	1211	-0-	-259	-0-	1211	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1617	-0-	-813	-0-	1617	2			N	-0-					-0-
07	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-					-0-
08	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
09	1620	N	1438	-0-	-182	-0-	1438	2			N	-0-					-0-
10	2976	X	1462	-0-	-1514	-0-	1462	2			N	-0-					-0-
11	2880	X	1354	-0-	-1526	-0-	1354	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2351	X	2351	-0-	-0-	-0-	2348	2	3	9	N	3	3	8			-0-
07	2393	X	2393	-0-	-0-	-0-	2392	2	1	9	N	1	1	8			-0-
08	2433	N	2433	-0-	-0-	-0-	2432	2	1	9	N	1	1	8			-0-
09	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
10	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
11	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1240	X	1240	-0-	-0-	-0-	1239	2	1	9	N	1	1	8			-0-
08	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
10	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
11	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3836	X	3836	-0-	-0-	-0-	3834	2	2	9	N	2	2	8			130
07	4052	X	4052	-0-	-0-	-0-	4051	2	1	9	N	1	1	8			130
08	4121	X	4121	-0-	-0-	-0-	4119	2	2	9	N	2	2	8			130
09	4063	X	4063	-0-	-0-	-0-	4062	2	1	9	N	1	1	8			130
10	4158	X	4158	-0-	-0-	-0-	4157	2	1	9	N	1	1	8			130
*11	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

06	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
07	4123	X	3833	-0-	-290	-0-	3833	2			N	-0-					-0-
08	4123	X	2898	-0-	-1225	-0-	2898	2			N	-0-					-0-
09	3990	X	3538	-0-	-452	-0-	3538	2			N	-0-					-0-
10	4123	X	1474	-0-	-2649	-0-	1474	2			N	-0-					-0-
11	4635	X	4635	-0-	-0-	-0-	4635	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

06	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	N	1	1	8			-0-
07	1550	N	1494	-0-	-56	-0-	1493	2	1	9	N	1	1	8			-0-
08	1488	N	1392	-0-	-96	-0-	1391	2	1	9	N	1	1	8			-0-
09	1500	N	1279	-0-	-221	-0-	1279	2			N	-0-					-0-
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
*11	1350	N	1340	-0-	-10	-0-	1340	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

06	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

06	1546	N	1546	-0-	-0-	-0-	1544	2	2	9	N	2	2	8			-0-
07	1395	N	1301	-0-	-94	-0-	1299	2	2	9	N	2	2	8			-0-
08	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	N	2	2	8			-0-
09	1500	N	1099	-0-	-401	-0-	1098	2	1	9	N	1	1	8			-0-
10	1302	N	1172	-0-	-130	-0-	1171	2	1	9	N	1	1	8			-0-
*11	1500	N	951	-0-	-549	-0-	951	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

06	1170	N	1122	-0-	-48	-0-	1122	2			N	-0-					-0-
07	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					-0-
08	1178	N	1143	-0-	-35	-0-	1143	2			N	-0-					-0-
09	1110	N	1104	-0-	-6	-0-	1104	2			N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
11	1110	N	1086	-0-	-24	-0-	1086	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

06	2760	X	2158	-0-	-602	-0-	2157	2	1	9	N	1	1	8			-0-
07	2852	X	2285	-0-	-567	-0-	2284	2	1	9	N	1	1	8			-0-
08	2666	X	2170	-0-	-496	-0-	2169	2	1	9	N	1	1	8			-0-
09	2400	X	2177	-0-	-223	-0-	2177	2			N	-0-					-0-
10	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
11	2220	X	1754	-0-	-466	-0-	1754	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2856	-0-	-144	209	2855	2	1	9	N	1	1	8			-0-
07	2769	N	2560	-0-	-209	-0-	2559	2	1	9	N	1	1	8			-0-
08	2449	X	2425	-0-	-24	-0-	2423	2	2	9	N	2	2	8			-0-
09	2386	X	2386	-0-	-0-	-0-	2385	2	1	9	N	1	1	8			-0-
10	2449	X	2119	-0-	-330	-0-	2118	2	1	9	N	1	1	8			-0-
*11	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

06	2672	X	2672	-0-	-0-	-0-	2668	2	4	9	N	4	4	8			-0-
07	2790	X	2582	-0-	-208	-0-	2580	2	2	9	N	2	2	8			-0-
08	2800	X	2800	-0-	-0-	-0-	2798	2	2	9	N	2	2	8			-0-
09	2797	X	2797	-0-	-0-	-0-	2796	2	1	9	N	1	1	8			-0-
10	2759	X	2705	-0-	-54	-0-	2704	2	1	9	N	1	1	8			-0-
*11	2700	X	2267	-0-	-433	-0-	2267	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

06	2490	N	2128	-0-	-362	-0-	2128	2			N	-0-					-0-
07	2418	N	2249	-0-	-169	-0-	2249	2			N	-0-					-0-
08	2325	N	2103	-0-	-222	-0-	2103	2			N	-0-					-0-
09	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
10	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
11	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

06	2100	N	1775	-0-	-325	-0-	1774	2	1	9	N	1	1	8			-0-
07	2139	N	1885	-0-	-254	-0-	1884	2	1	9	N	1	1	8			-0-
08	2165	N	2165	-0-	-0-	-0-	2164	2	1	9	N	1	1	8			-0-
09	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
10	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
*11	2100	N	1776	-0-	-324	-0-	1776	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

06	2331	N	2331	-0-	-0-	-0-	2329	2	2	9	N	2	2	8			-0-
07	2714	N	2714	-0-	-0-	-0-	2712	2	2	9	N	2	2	8			-0-
08	2869	N	2869	-0-	-0-	-0-	2866	2	3	9	N	3	3	8			-0-
09	2656	N	2656	-0-	-0-	-0-	2655	2	1	9	N	1	1	8			-0-
10	2728	N	2474	-0-	-254	-0-	2473	2	1	9	N	1	1	8			-0-
*11	2760	N	2337	-0-	-423	-0-	2337	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
07	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
08	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
09	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
10	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
11	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
07	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
09	900	N	560	-0-	-340	-0-	560	2			N	-0-					-0-
10	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
11	900	N	859	-0-	-41	-0-	859	2			N	-0-					-0-

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
11	210	N	58	-0-	-152	-0-	58	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
09	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1353	-0-	-927	-0-	1352	2	1	9	N	1	1	8			-0-
07	1626	N	1626	-0-	-0-	-0-	1625	2	1	9	N	1	1	8			-0-
08	2055	N	2055	-0-	-0-	-0-	2054	2	1	9	N	1	1	8			-0-
09	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
10	1978	N	1978	-0-	-0-	-0-	1977	2	1	9	N	1	1	8			-0-
*11	1980	N	1921	-0-	-59	-0-	1921	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					71
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					71
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					71
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					71
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					71
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					71

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	986	-0-	-94	-0-	985	2	1	9	N	1	1	8			-0-
07	2662	N	2662	-0-	-0-	-0-	2661	2	1	9	N	1	1	8			-0-
08	2381	N	2381	-0-	-0-	-0-	2380	2	1	9	N	1	1	8			-0-
09	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
10	2573	N	1939	-0-	-634	-0-	1939	2			N	-0-					-0-
*11	2310	N	1777	-0-	-533	-0-	1777	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	897	-0-	-1113	-0-	874	2	23	9	N	21	21	8			-0-
07	2077	X	5	-0-	-2072	-0-	4	2	1	9	N	1	1	8			-0-
08	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
09	1950	X	7	-0-	-1943	-0-	7	2			N	-0-					-0-
10	2015	X	2	-0-	-2013	-0-	2	2			N	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2669	X	2669	-0-	-0-	-0-	2666	2	3	9	N	3	3	8			-0-
07	3286	X	2838	-0-	-448	-0-	2837	2	1	9	N	1	1	8			-0-
08	3286	X	2800	-0-	-486	-0-	2800	2			N	-0-					-0-
09	3180	X	2493	-0-	-687	-0-	2493	2			N	-0-					-0-
10	2852	X	2320	-0-	-532	-0-	2319	2	1	9	N	1	1	8			-0-
*11	2760	X	2018	-0-	-742	-0-	2018	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	783	-0-	-327	-0-	783	2			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
11	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
07	1953	N	1881	-0-	-72	-0-	1881	2			N	-0-					-0-
08	1984	N	1878	-0-	-106	-0-	1878	2			N	-0-					-0-
09	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
10	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
11	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3226	X	3226	-0-	-0-	-0-	3224	2	2	9	N	2	2	8			-0-
07	3176	X	3176	-0-	-0-	-0-	3175	2	1	9	N	1	1	8			-0-
08	3053	X	3053	-0-	-0-	-0-	3052	2	1	9	N	1	1	8			-0-
09	2879	X	2879	-0-	-0-	-0-	2878	2	1	9	N	1	1	8			-0-
10	2821	X	2821	-0-	-0-	-0-	2820	2	1	9	N	1	1	8			-0-
*11	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2938	-0-	-152	-0-	2936	2	2	9	N	2	2	8			-0-
07	3193	X	2932	-0-	-261	-0-	2931	2	1	9	N	1	1	8			-0-
08	3193	X	2957	-0-	-236	-0-	2955	2	2	9	N	2	2	8			-0-
09	2970	X	2780	-0-	-190	-0-	2779	2	1	9	N	1	1	8			-0-
10	3038	X	2561	-0-	-477	-0-	2560	2	1	9	N	1	1	8			-0-
*11	2940	X	2624	-0-	-316	-0-	2624	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-
07	372	N	249	-0-	-123	-0-	249	2			N	-0-					-0-
08	341	N	227	-0-	-114	-0-	227	2			N	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2149	-0-	-311	-0-	2146	2	3	9	N	3	3	8			-0-
07	2542	N	2004	-0-	-538	-0-	2002	2	2	9	N	2	2	8			-0-
08	3100	N	3218	-0-	118	118	3215	2	3	9	N	3	3	8			-0-
09	2779	N	2661	-0-	-118	-0-	2660	2	1	9	N	1	1	8			-0-
10	2884	N	2884	-0-	-0-	-0-	2883	2	1	9	N	1	1	8			-0-
*11	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	4713	-0-	-1047	-0-	4712	2	1	9	N	1	1	8			-0-
07	6327	X	6327	-0-	-0-	-0-	6326	2	1	9	N	1	1	8			-0-
08	5952	X	5731	-0-	-221	-0-	5730	2	1	9	N	1	1	8			-0-
09	5670	X	4991	-0-	-679	-0-	4991	2			N	-0-					-0-
10	6324	X	6062	-0-	-262	-0-	6061	2	1	9	N	1	1	8			-0-
*11	6120	X	5713	-0-	-407	-0-	5713	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
07	3100	N	3332	-0-	232	232	3331	2	1	9	N	1	1	8			-0-
08	2032	N	1800	-0-	-232	-0-	1800	2			N	-0-					-0-
09	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
10	2703	X	2703	-0-	-0-	-0-	2702	2	1	9	N	1	1	8			-0-
*11	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3283	-0-	-287	-0-	3283	2			N	-0-					-0-
07	3689	X	3336	-0-	-353	-0-	3336	2			N	-0-					-0-
08	3658	X	3184	-0-	-474	-0-	3184	2			N	-0-					-0-
09	3390	X	3130	-0-	-260	-0-	3130	2			N	-0-					-0-
10	3503	X	3092	-0-	-411	-0-	3092	2			N	-0-					-0-
11	3270	X	2900	-0-	-370	-0-	2900	2			N	-0-					-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
07	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
08	341	N	158	-0-	-183	-0-	158	2			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3596	-0-	-994	-0-	3560	2	36	9	N	33	33	8			-0-
07	4743	X	2275	-0-	-2468	-0-	2266	2	9	9	N	8	8	8			-0-
08	4185	X	1365	-0-	-2820	-0-	1358	2	7	9	N	6	6	8			-0-
09	4050	X	1084	-0-	-2966	-0-	1081	2	3	9	N	3	3	8			-0-
10	4185	X	921	-0-	-3264	-0-	919	2	2	9	N	2	2	8			-0-
*11	3600	X	1539	-0-	-2061	-0-	1539	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2094	-0-	-936	-0-	2093	2	1	9	N	1	1	8			-0-
07	2976	X	2423	-0-	-553	-0-	2422	2	1	9	N	1	1	8			-0-
08	3127	X	3127	-0-	-0-	-0-	3126	2	1	9	N	1	1	8			-0-
09	2823	X	2823	-0-	-0-	-0-	2822	2	1	9	N	1	1	8			-0-
10	2575	X	2575	-0-	-0-	-0-	2574	2	1	9	N	1	1	8			-0-
*11	3030	X	2314	-0-	-716	-0-	2314	2			N	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1547	N	1547	-0-	-0-	-0-	1544	2	3	9	N	3	3	8			-0-
07	1426	N	1405	-0-	-21	-0-	1403	2	2	9	N	2	2	8			-0-
08	1695	N	1695	-0-	-0-	-0-	1693	2	2	9	N	2	2	8			-0-
09	1560	N	1262	-0-	-298	-0-	1261	2	1	9	N	1	1	8			-0-
10	1395	N	1257	-0-	-138	-0-	1257	2			N	-0-					-0-
11	1650	N	1058	-0-	-592	-0-	1058	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
07	930	N	700	-0-	-230	-0-	700	2			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1400	-0-	-340	-0-	1399	2	1	9	N	1	1	8			-0-
07	1581	N	1421	-0-	-160	-0-	1420	2	1	9	N	1	1	8			-0-
08	1519	N	1402	-0-	-117	-0-	1401	2	1	9	N	1	1	8			-0-
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
10	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
*11	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	1523	-0-	-1087	-0-	1523	2			N	-0-					-0-
07	2635	N	1446	-0-	-1189	-0-	1446	2			N	-0-					-0-
08	2994	N	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
09	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
10	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-
11	2610	N	2444	-0-	-166	-0-	2444	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2629	-0-	-341	-0-	2627	2	2	9	N	2	2	8			-0-
07	3286	X	3286	-0-	-0-	-0-	3285	2	1	9	N	1	1	8			-0-
08	3069	X	2703	-0-	-366	-0-	2701	2	2	9	N	2	2	8			-0-
09	2640	N	2409	-0-	-231	-0-	2408	2	1	9	N	1	1	8			-0-
10	3100	X	2432	-0-	-668	-0-	2431	2	1	9	N	1	1	8			-0-
*11	3000	X	2431	-0-	-569	-0-	2431	2			N	-0-					-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3439	X	3439	-0-	-0-	-0-	3433	2	6	9	N	5	5	8			-0-
07	3460	X	3460	-0-	-0-	-0-	3456	2	4	9	N	4	4	8			-0-
08	3441	X	3123	-0-	-318	-0-	3120	2	3	9	N	3	3	8			-0-
09	3458	X	3458	-0-	-0-	-0-	3456	2	2	9	N	2	2	8			-0-
10	3441	X	3186	-0-	-255	-0-	3184	2	2	9	N	2	2	8			-0-
*11	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
07	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
08	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
09	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
10	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
11	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1	1	8			-0-
07	252	N	252	-0-	-0-	-0-	251	2	1	9	N	1	1	8			-0-
08	263	N	263	-0-	-0-	-0-	262	2	1	9	N	1	1	8			-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1	1	8			-0-
*11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5132	X	5132	-0-	-0-	-0-	5131	2	1	9	N	1	1	8			-0-
07	5541	X	5541	-0-	-0-	-0-	5540	2	1	9	N	1	1	8			-0-
08	5362	X	5362	-0-	-0-	-0-	5361	2	1	9	N	1	1	8			-0-
09	5130	X	4746	-0-	-384	-0-	4746	2			N	-0-					-0-
10	5549	X	4659	-0-	-890	-0-	4659	2			N	-0-					-0-
*11	5370	X	4233	-0-	-1137	-0-	4233	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2372	N	2372	-0-	-0-	-0-	2370	2	2	9	N	2	2	8			-0-
07	2449	N	2387	-0-	-62	-0-	2386	2	1	9	N	1	1	8			-0-
08	2294	N	2285	-0-	-9	-0-	2283	2	2	9	N	2	2	8			-0-
09	2370	N	2325	-0-	-45	-0-	2324	2	1	9	N	1	1	8			-0-
10	2490	N	2490	-0-	-0-	-0-	2489	2	1	9	N	1	1	8			-0-
*11	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3341	X	3341	-0-	-0-	-0-	3327	2	14	9	N	13	13	8			-0-
07	3458	X	3458	-0-	-0-	-0-	3449	2	9	9	N	8	8	8			-0-
08	3089	X	3089	-0-	-0-	-0-	3078	2	11	9	N	10	10	8			-0-
09	2880	X	2691	-0-	-189	-0-	2685	2	6	9	N	5	5	8			-0-
10	2976	X	2704	-0-	-272	-0-	2697	2	7	9	N	6	6	8			-0-
*11	2880	X	2659	-0-	-221	-0-	2659	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	259	-0-	-131	-0-	259	2			N	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
11	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	1126	2	24	9	N	22	22	8			-0-
07	1195	N	1195	-0-	-0-	-0-	1181	2	14	9	N	13	13	8			-0-
08	1078	N	1078	-0-	-0-	-0-	1058	2	20	9	N	18	18	8			-0-
09	1140	N	761	-0-	-379	-0-	751	2	10	9	N	9	9	8			-0-
10	1209	N	1102	-0-	-107	-0-	1092	2	10	9	N	9	9	8			-0-
*11	1050	N	828	-0-	-222	-0-	828	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1253	-0-	-217	-0-	1253	2			N	-0-					-0-
07	1457	N	1184	-0-	-273	-0-	1184	2			N	-0-					-0-
08	1333	N	909	-0-	-424	-0-	909	2			N	-0-					-0-
09	1260	N	1008	-0-	-252	-0-	1008	2			N	-0-					-0-
10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
11	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5789	-0-	-211	-0-	5779	2	10	9	N	9	9	8			-0-
07	6200	X	5772	-0-	-428	-0-	5766	2	6	9	N	5	5	8			-0-
08	6200	X	5953	-0-	-247	-0-	5945	2	8	9	N	7	7	8			-0-
09	6000	X	5576	-0-	-424	-0-	5572	2	4	9	N	4	4	8			-0-
10	6200	X	5303	-0-	-897	-0-	5299	2	4	9	N	4	4	8			-0-
*11	5790	X	5041	-0-	-749	-0-	5041	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	815	-0-	-85	-0-	814	2	1	9	N	1	1	8			-0-
07	899	N	861	-0-	-38	-0-	861	2			N	-0-					-0-
08	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-
09	810	N	763	-0-	-47	-0-	763	2			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1858	-0-	-452	-0-	1854	2	4	9	N	4	4	8			-0-
07	1984	N	1872	-0-	-112	-0-	1870	2	2	9	N	2	2	8			-0-
08	2046	N	1705	-0-	-341	-0-	1699	2	6	9	N	5	5	8			-0-
09	1860	N	1561	-0-	-299	-0-	1559	2	2	9	N	2	2	8			-0-
10	1860	N	1519	-0-	-341	-0-	1517	2	2	9	N	2	2	8			-0-
*11	1650	N	1422	-0-	-228	-0-	1422	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1107	-0-	-663	-0-	1105	2	2	9	N	2	2	8			-0-
07	1922	N	1646	-0-	-276	-0-	1646	2			N	-0-					-0-
08	1746	N	1746	-0-	-0-	-0-	1744	2	2	9	N	2	2	8			-0-
09	1858	N	1858	-0-	-0-	-0-	1857	2	1	9	N	1	1	8			-0-
10	2095	N	2095	-0-	-0-	-0-	2094	2	1	9	N	1	1	8			-0-
*11	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1931	-0-	-589	-0-	1929	2	2	9	N	2	2	8			-0-
07	2604	X	2143	-0-	-461	-0-	2141	2	2	9	N	2	2	8			-0-
08	2604	X	1892	-0-	-712	-0-	1890	2	2	9	N	2	2	8			-0-
09	2430	X	1881	-0-	-549	-0-	1881	2			N	-0-					-0-
10	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
*11	2070	X	1750	-0-	-320	-0-	1750	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5623	X	5623	-0-	-0-	-0-	5622	2	1	9	N	1	1	8			21
07	5115	X	4991	-0-	-124	-0-	4991	2			N	-0-					21
08	5115	X	4029	-0-	-1086	-0-	4026	2	3	9	N	3	3	8			21
09	5284	X	5284	-0-	-0-	-0-	5283	2	1	9	N	1	1	8			21
10	5115	X	1688	-0-	-3427	-0-	1688	2			N	-0-					21
*11	4950	X	3729	-0-	-1221	-0-	3729	2			N	-0-					21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3443	X	3443	-0-	-0-	-0-	3440	2	3	9	N	3	3	8			-0-
07	3472	X	3472	-0-	-0-	-0-	3469	2	3	9	N	3	3	8			-0-
08	3148	X	3148	-0-	-0-	-0-	3146	2	2	9	N	2	2	8			-0-
09	3268	X	3268	-0-	-0-	-0-	3267	2	1	9	N	1	1	8			-0-
10	3398	X	3398	-0-	-0-	-0-	3397	2	1	9	N	1	1	8			-0-
*11	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0-	-0-	1345	2	2	9	N	2	2	8			-0-
07	1212	N	1212	-0-	-0-	-0-	1211	2	1	9	N	1	1	8			-0-
08	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	N	1	1	8			-0-
09	750	N	750	-0-	-0-	-0-	749	2	1	9	N	1	1	8			-0-
10	770	N	770	-0-	-0-	-0-	769	2	1	9	N	1	1	8			-0-
*11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	1381	2	1	9	N	1	1	8			-0-
*11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1799	N	1799	-0-	-0-	-0-	1797	2	2	9	N	2	2	8			-0-
07	1798	N	1649	-0-	-149	-0-	1648	2	1	9	N	1	1	8			-0-
08	1798	N	1487	-0-	-311	-0-	1486	2	1	9	N	1	1	8			-0-
09	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
10	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
*11	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3761	-0-	-439	-0-	3757	2	4	9	N	4	4	8			-0-
07	4340	X	3954	-0-	-386	-0-	3954	2			N	-0-					-0-
08	4340	X	3780	-0-	-560	-0-	3779	2	1	9	N	1	1	8			-0-
09	4140	X	3520	-0-	-620	-0-	3520	2			N	-0-					-0-
10	4278	X	3924	-0-	-354	-0-	3924	2			N	-0-					-0-
11	3840	X	2557	-0-	-1283	-0-	2557	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	811	2	2	9	N	2	2	8			-0-
08	1230	N	1230	-0-	-0-	-0-	1224	2	6	9	N	5	5	8			-0-
09	841	N	841	-0-	-0-	-0-	839	2	2	9	N	2	2	8			-0-
10	679	N	679	-0-	-0-	-0-	677	2	2	9	N	2	2	8			-0-
*11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2767	N	2767	-0-	-0-	-0-	2766	2	1	9	N	1	1	8			-0-
07	2860	N	2860	-0-	-0-	-0-	2859	2	1	9	N	1	1	8			-0-
08	2666	N	2666	-0-	-0-	-0-	2665	2	1	9	N	1	1	8			-0-
09	2360	N	2360	-0-	-0-	-0-	2359	2	1	9	N	1	1	8			-0-
10	2319	N	2319	-0-	-0-	-0-	2318	2	1	9	N	1	1	8			-0-
*11	2040	N	1853	-0-	-187	-0-	1853	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1062	-0-	-288	-0-	1062	2			N	-0-					-0-
07	1736	N	1045	-0-	-691	-0-	1045	2			N	-0-					-0-
08	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
09	1050	N	916	-0-	-134	-0-	916	2			N	-0-					-0-
10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
11	1650	N	735	-0-	-915	-0-	735	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1278	-0-	-312	-0-	1276	2	2	9	N	2	2	8			-0-
07	1339	N	1339	-0-	-0-	-0-	1338	2	1	9	N	1	1	8			-0-
08	1090	N	1090	-0-	-0-	-0-	1089	2	1	9	N	1	1	8			-0-
09	1314	N	1314	-0-	-0-	-0-	1313	2	1	9	N	1	1	8			-0-
10	1333	N	1147	-0-	-186	-0-	1146	2	1	9	N	1	1	8			-0-
*11	1050	N	451	-0-	-599	-0-	451	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

06	3540	X	854	-0-	-2686	-0-	854	2			Y	-0-					-0-
07	3658	X	894	-0-	-2764	-0-	894	2			Y	-0-					-0-
08	2108	X	997	-0-	-1111	-0-	997	2			Y	-0-					-0-
09	1110	X	954	-0-	-156	-0-	954	2			Y	-0-					-0-
10	1018	X	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
11	960	X	949	-0-	-11	-0-	949	2			Y	-0-					-0-

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

06	1020	N	983	-0-	-37	-0-	983	2			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	1004	2			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					-0-
11	960	N	946	-0-	-14	-0-	946	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

06	2280	X	1816	-0-	-464	-0-	1816	2			Y	-0-					-0-
07	3118	X	3118	-0-	-0-	-0-	3118	2			Y	-0-					-0-
08	4471	X	4471	-0-	-0-	-0-	4471	2			Y	-0-					-0-
09	4040	X	4040	-0-	-0-	-0-	4040	2			Y	-0-					-0-
10	3881	X	3881	-0-	-0-	-0-	3881	2			Y	-0-					-0-
11	3693	X	3693	-0-	-0-	-0-	3693	2			Y	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

06	4245	X	4245	-0-	-0-	-0-	4239	2	6	9	N	5	5	8			-0-
07	4358	X	4358	-0-	-0-	-0-	4354	2	4	9	N	4	4	8			-0-
08	4092	X	3983	-0-	-109	-0-	3981	2	2	9	N	2	2	8			-0-
09	3960	X	3359	-0-	-601	-0-	3358	2	1	9	N	1	1	8			-0-
10	4092	X	3452	-0-	-640	-0-	3451	2	1	9	N	1	1	8			-0-
*11	3960	X	3658	-0-	-302	-0-	3658	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

06	2490	X	1668	-0-	-822	-0-	1667	2	1	9	N	1	1	8			-0-
07	2511	X	1783	-0-	-728	-0-	1782	2	1	9	N	1	1	8			-0-
08	2325	X	1801	-0-	-524	-0-	1800	2	1	9	N	1	1	8			-0-
09	2250	X	1858	-0-	-392	-0-	1857	2	1	9	N	1	1	8			-0-
10	2264	X	2264	-0-	-0-	-0-	2263	2	1	9	N	1	1	8			-0-
*11	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-
11	870	N	869	-0-	-1	-0-	869	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	330	N	186	-0-	-144	-0-	186	2			N	-0-					-0-
KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823																	
06	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					-0-
07	3751	X	2265	-0-	-1486	-0-	2265	2			N	-0-					-0-
08	3379	X	2789	-0-	-590	-0-	2789	2			N	-0-					-0-
09	3720	X	1693	-0-	-2027	-0-	1693	2			N	-0-					-0-
10	3844	X	2861	-0-	-983	-0-	2861	2			N	-0-					-0-
*11	3720	X	2520	-0-	-1200	-0-	2520	2			N	-0-					-0-
WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338																	
06	4664	X	4664	-0-	-0-	-0-	4662	2	2	9	N	2	2	8			-0-
07	3431	X	3431	-0-	-0-	-0-	3429	2	2	9	N	2	2	8			-0-
08	4317	X	4317	-0-	-0-	-0-	4315	2	2	9	N	2	2	8			-0-
09	4496	X	4496	-0-	-0-	-0-	4494	2	2	9	N	2	2	8			-0-
10	3999	X	3763	-0-	-236	-0-	3761	2	2	9	N	2	2	8			-0-
11	3870	X	3602	-0-	-268	-0-	3602	2			N	-0-					-0-
PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402																	
06	1440	N	1216	-0-	-224	-0-	1215	2	1	9	N	1	1	8			-0-
07	1488	N	1295	-0-	-193	-0-	1294	2	1	9	N	1	1	8			-0-
08	1426	N	1250	-0-	-176	-0-	1249	2	1	9	N	1	1	8			-0-
09	1230	N	1177	-0-	-53	-0-	1177	2			N	-0-					-0-
10	1302	N	1091	-0-	-211	-0-	1090	2	1	9	N	1	1	8			-0-
*11	1200	N	1102	-0-	-98	-0-	1102	2			N	-0-					-0-
HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030																	
06	3000	N	3492	-0-	492	1392	3490	2	2	9	N	2	2	8			-0-
07	3100	N	2881	-0-	-219	1173	2880	2	1	9	N	1	1	8			-0-
08	4205	X	3032	-0-	-1173	-0-	3030	2	2	9	N	2	2	8			-0-
09	2786	X	2786	-0-	-0-	-0-	2785	2	1	9	N	1	1	8			-0-
10	2353	X	2353	-0-	-0-	-0-	2352	2	1	9	N	1	1	8			-0-
*11	1770	X	1288	-0-	-482	-0-	1288	2			N	-0-					-0-
COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643																	
06	3129	X	3129	-0-	-0-	-0-	3081	2	48	9	N	44	44	8			-0-
07	3196	X	3196	-0-	-0-	-0-	3166	2	30	9	N	27	27	8			-0-
08	3327	X	3327	-0-	-0-	-0-	3284	2	43	9	N	39	39	8			-0-
09	3459	X	3459	-0-	-0-	-0-	3439	2	20	9	N	18	18	8			-0-
10	3656	X	3656	-0-	-0-	-0-	3634	2	22	9	N	20	20	8			-0-
*11	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398																	
06	420	N	389	-0-	-31	-0-	388	2	1	9	N	1	1	8			-0-
07	434	N	22	-0-	-412	-0-	22	2			N	-0-					-0-
08	310	N	52	-0-	-258	-0-	52	2			N	-0-					-0-
09	390	N	61	-0-	-329	-0-	61	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	156	2	1	9	N	1	1	8			-0-
*11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	750	N	455	-0-	-295	-0-	455	2			N	-0-					-0-
10	806	N	734	-0-	-72	-0-	734	2			N	-0-					-0-
*11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
	ZENO KING GAS UNIT II				WELL #: 5		RRCID -> 259956		COMPL. DATE 02/12/2011			TOTAL DEPTH 12610			PERF.11091 - 12397		
06	1452	N	1452	-0-	-0-	-0-	1450	2	2	9	N	2	2	8			-0-
07	1395	N	1219	-0-	-176	-0-	1218	2	1	9	N	1	1	8			-0-
08	1262	N	1262	-0-	-0-	-0-	1261	2	1	9	N	1	1	8			-0-
09	1380	N	945	-0-	-435	-0-	945	2			N	-0-					-0-
10	1209	N	945	-0-	-264	-0-	945	2			N	-0-					-0-
*11	1230	N	945	-0-	-285	-0-	945	2			N	-0-					-0-
	CLARKE GAS UNIT				WELL #: 30		RRCID -> 259988		COMPL. DATE 02/17/2011			TOTAL DEPTH 12306			PERF.11721 - 12184		
06	2968	N	2968	-0-	-0-	-0-	2966	2	2	9	N	2	2	8			-0-
07	2624	N	2624	-0-	-0-	-0-	2623	2	1	9	N	1	1	8			-0-
08	2482	N	2482	-0-	-0-	-0-	2480	2	2	9	N	2	2	8			-0-
09	2131	N	2131	-0-	-0-	-0-	2130	2	1	9	N	1	1	8			-0-
10	2170	N	2075	-0-	-95	-0-	2074	2	1	9	N	1	1	8			-0-
*11	2100	N	1846	-0-	-254	-0-	1846	2			N	-0-					-0-
	COOPER GAS UNIT				WELL #: 8		RRCID -> 260316		COMPL. DATE 02/18/2011			TOTAL DEPTH 12660			PERF.11280 - 12499		
06	3300	X	2452	-0-	-848	-0-	2449	2	3	9	N	3	3	8			-0-
07	3410	X	2856	-0-	-554	-0-	2855	2	1	9	N	1	1	8			-0-
08	3348	X	3080	-0-	-268	-0-	3078	2	2	9	N	2	2	8			-0-
09	3240	X	3074	-0-	-166	-0-	3073	2	1	9	N	1	1	8			-0-
10	3038	X	2856	-0-	-182	-0-	2856	2			N	-0-					-0-
*11	2970	X	2046	-0-	-924	-0-	2046	2			N	-0-					-0-
	RUBY MIDDLETON GAS UNIT				WELL #: 12		RRCID -> 260318		COMPL. DATE 03/10/2011			TOTAL DEPTH 12358			PERF.10931 - 12082		
06	1373	N	1373	-0-	-0-	-0-	1371	2	2	9	N	2	2	8			-0-
07	1984	N	1799	-0-	-185	-0-	1799	2			N	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1919	2	2	9	N	2	2	8			-0-
09	1918	N	1918	-0-	-0-	-0-	1917	2	1	9	N	1	1	8			-0-
10	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1	1	8			-0-
*11	1860	N	1806	-0-	-54	-0-	1806	2			N	-0-					-0-
	ORAND GAS UNIT NO. 1				WELL #: 5		RRCID -> 260322		COMPL. DATE 01/27/2011			TOTAL DEPTH 12348			PERF.10907 - 12098		
06	7233	X	7233	-0-	-0-	-0-	7230	2	3	9	N	3	3	8			-0-
07	7476	X	7476	-0-	-0-	-0-	7473	2	3	9	N	3	3	8			-0-
08	7422	X	7422	-0-	-0-	-0-	7420	2	2	9	N	2	2	8			-0-
09	7230	X	5456	-0-	-1774	-0-	5455	2	1	9	N	1	1	8			-0-
10	7471	X	5856	-0-	-1615	-0-	5854	2	2	9	N	2	2	8			-0-
*11	7230	X	5940	-0-	-1290	-0-	5940	2			N	-0-					-0-
	SARTOR GAS UNIT				WELL #: 6		RRCID -> 260708		COMPL. DATE 03/12/2011			TOTAL DEPTH 12460			PERF.11105 - 12252		
06	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
07	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
08	1829	N	1515	-0-	-314	-0-	1515	2			N	-0-					-0-
09	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
10	1705	N	1462	-0-	-243	-0-	1462	2			N	-0-					-0-
11	1470	N	829	-0-	-641	-0-	829	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	422	-0-	-268	-0-	422	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1008	-0-	-12	-0-	1005	2	3	9	N	3	3	8			-0-
07	1131	N	1131	-0-	-0-	-0-	1129	2	2	9	N	2	2	8			-0-
08	1081	N	1081	-0-	-0-	-0-	1079	2	2	9	N	2	2	8			-0-
09	1020	N	791	-0-	-229	-0-	790	2	1	9	N	1	1	8			-0-
10	1116	N	631	-0-	-485	-0-	630	2	1	9	N	1	1	8			-0-
*11	1050	N	648	-0-	-402	-0-	648	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4662	X	4662	-0-	-0-	-0-	4631	2	31	9	N	28	28	8			-0-
07	5781	X	5781	-0-	-0-	-0-	5764	2	17	9	N	15	15	8			-0-
08	5854	X	5854	-0-	-0-	-0-	5837	2	17	9	N	15	15	8			-0-
09	5513	X	5513	-0-	-0-	-0-	5504	2	9	9	N	8	8	8			-0-
10	5995	X	5995	-0-	-0-	-0-	5986	2	9	9	N	8	8	8			-0-
*11	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1072	-0-	-8	-0-	1071	2	1	9	N	1	1	8			-0-
07	1147	N	1059	-0-	-88	-0-	1059	2			N	-0-					-0-
08	1116	N	1042	-0-	-74	-0-	1042	2			N	-0-					-0-
09	1279	N	1279	-0-	-0-	-0-	1278	2	1	9	N	1	1	8			-0-
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	531	-0-	-39	-0-	529	2	2	9	N	2	2	8			-0-
07	467	N	467	-0-	-0-	-0-	466	2	1	9	N	1	1	8			-0-
08	558	N	519	-0-	-39	-0-	518	2	1	9	N	1	1	8			-0-
09	540	N	494	-0-	-46	-0-	493	2	1	9	N	1	1	8			-0-
10	476	N	476	-0-	-0-	-0-	475	2	1	9	N	1	1	8			-0-
*11	510	N	438	-0-	-72	-0-	438	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	3071	-0-	-1879	-0-	3070	2	1	9	N	1	1	8			-0-
07	5115	X	1246	-0-	-3869	-0-	1245	2	1	9	N	1	1	8			-0-
08	5115	X	3220	-0-	-1895	-0-	3217	2	3	9	N	3	3	8			-0-
09	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
10	3162	X	3127	-0-	-35	-0-	3126	2	1	9	N	1	1	8			-0-
*11	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1806	-0-	-24	-0-	1805	2	1	9	N	1	1	8			-0-
07	1783	N	1783	-0-	-0-	-0-	1782	2	1	9	N	1	1	8			-0-
08	1922	N	1690	-0-	-232	-0-	1689	2	1	9	N	1	1	8			-0-
09	1800	N	1639	-0-	-161	-0-	1638	2	1	9	N	1	1	8			-0-
10	1798	N	1659	-0-	-139	-0-	1658	2	1	9	N	1	1	8			-0-
*11	1650	N	1589	-0-	-61	-0-	1589	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	472	-0-	-68	-0-	472	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2058	-0-	-1542	-0-	2058	2			N	-0-					-0-
07	3720	X	3050	-0-	-670	-0-	3049	2	1	9	N	1	1	8			-0-
08	3720	X	2770	-0-	-950	-0-	2769	2	1	9	N	1	1	8			-0-
09	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
10	3038	X	2138	-0-	-900	-0-	2138	2			N	-0-					-0-
11	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
07	2046	N	1558	-0-	-488	-0-	1558	2			N	-0-					-0-
08	2356	N	683	-0-	-1673	-0-	683	2			N	-0-					-0-
09	1800	N	690	-0-	-1110	-0-	690	2			N	-0-					-0-
10	1550	N	792	-0-	-758	-0-	792	2			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1951	N	1951	-0-	-0-	-0-	1950	2	1	9	N	1	1	8			-0-
07	2209	N	2209	-0-	-0-	-0-	2208	2	1	9	N	1	1	8			-0-
08	2511	N	2460	-0-	-51	-0-	2459	2	1	9	N	1	1	8			-0-
09	1950	N	1905	-0-	-45	-0-	1905	2			N	-0-					-0-
10	2201	N	2047	-0-	-154	-0-	2047	2			N	-0-					-0-
*11	2370	N	1869	-0-	-501	-0-	1869	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	830	2	10	9	N	9	9	8			-0-
07	916	N	916	-0-	-0-	-0-	910	2	6	9	N	5	5	8			-0-
08	881	N	881	-0-	-0-	-0-	873	2	8	9	N	7	7	8			-0-
09	886	N	886	-0-	-0-	-0-	882	2	4	9	N	4	4	8			-0-
10	930	N	917	-0-	-13	-0-	913	2	4	9	N	4	4	8			-0-
*11	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	Y	1	1	8			-0-
07	1922	N	1726	-0-	-196	-0-	1725	2	1	9	Y	1	1	8			-0-
08	1960	N	1960	-0-	-0-	-0-	1959	2	1	9	Y	1	1	8			-0-
09	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
10	1736	N	1477	-0-	-259	-0-	1477	2			Y	-0-					-0-
*11	1890	N	1459	-0-	-431	-0-	1459	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
11	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
08	589	N	556	-0-	-33	-0-	556	2			N	-0-					-0-
09	660	N	536	-0-	-124	-0-	536	2			N	-0-					-0-
10	651	N	453	-0-	-198	-0-	453	2			N	-0-					-0-
11	540	N	514	-0-	-26	-0-	514	2			N	-0-					-0-

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	-0-	1433	2	2	9	N	2	2	8			-0-
07	1550	N	1434	-0-	-116	-0-	1433	2	1	9	N	1	1	8			-0-
08	1631	N	1631	-0-	-0-	-0-	1629	2	2	9	N	2	2	8			-0-
09	1622	N	1622	-0-	-0-	-0-	1621	2	1	9	N	1	1	8			-0-
10	1630	N	1630	-0-	-0-	-0-	1629	2	1	9	N	1	1	8			-0-
*11	1590	N	1576	-0-	-14	-0-	1576	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	498	2	1	9	N	1	1	8			-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
08	496	N	412	-0-	-84	-0-	411	2	1	9	N	1	1	8			-0-
09	510	N	415	-0-	-95	-0-	415	2			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	299	-0-	-61	-0-	298	2	1	9	N	1	1	8			-0-
07	341	N	305	-0-	-36	-0-	304	2	1	9	N	1	1	8			-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

06	371	N	371	-0-	-0-	-0-	370	2	1	9	N	1	1	8			-0-
07	361	N	361	-0-	-0-	-0-	360	2	1	9	N	1	1	8			-0-
08	358	N	358	-0-	-0-	-0-	357	2	1	9	N	1	1	8			-0-
09	360	N	288	-0-	-72	-0-	288	2			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
11	360	N	297	-0-	-63	-0-	297	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
07	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
08	2046	N	2038	-0-	-8	-0-	2038	2			N	-0-					-0-
09	1740	N	1667	-0-	-73	-0-	1667	2			N	-0-					-0-
10	1736	N	1529	-0-	-207	-0-	1529	2			N	-0-					-0-
11	1980	N	1467	-0-	-513	-0-	1467	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

06	1627	N	1627	-0-	-0-	-0-	1626	2	1	9	N	1	1	8			-0-
07	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	1517	2	1	9	N	1	1	8			-0-
09	1620	N	755	-0-	-865	-0-	755	2			N	-0-					-0-
10	2139	N	763	-0-	-1376	-0-	763	2			N	-0-					-0-
11	1470	N	876	-0-	-594	-0-	876	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

06	2316	X	2316	-0-	-0-	-0-	2315	2	1	9	N	1	1	8			-0-
07	2313	X	2313	-0-	-0-	-0-	2312	2	1	9	N	1	1	8			-0-
08	2077	N	1806	-0-	-271	-0-	1805	2	1	9	N	1	1	8			-0-
09	2010	N	1977	-0-	-33	-0-	1976	2	1	9	N	1	1	8			-0-
10	2077	N	1840	-0-	-237	-0-	1839	2	1	9	N	1	1	8			-0-
*11	1740	N	1326	-0-	-414	-0-	1326	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
09	300	N	256	-0-	-44	-0-	256	2			N	-0-					-0-
10	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

06	2526	N	2526	-0-	-0-	-0-	2524	2	2	9	N	2	2	8			-0-
07	2661	N	2661	-0-	-0-	-0-	2660	2	1	9	N	1	1	8			-0-
08	2991	N	2991	-0-	-0-	-0-	2989	2	2	9	N	2	2	8			-0-
09	2160	N	2160	-0-	-0-	-0-	2159	2	1	9	N	1	1	8			-0-
10	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	N	1	1	8			-0-
*11	1470	N	1398	-0-	-72	-0-	1398	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1978	N	1978	-0-	-0-	-0-	1977	2	1	9	N	1	1	8			-0-
07	1950	N	1950	-0-	-0-	-0-	1949	2	1	9	N	1	1	8			-0-
08	1866	N	1866	-0-	-0-	-0-	1865	2	1	9	N	1	1	8			-0-
09	1980	N	1894	-0-	-86	-0-	1894	2			N	-0-					-0-
10	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
11	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	945	-0-	-45	-0-	945	2			N	-0-					-0-
07	976	N	976	-0-	-0-	-0-	974	2	2	9	N	2	2	8			-0-
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	960	N	945	-0-	-15	-0-	945	2			N	-0-					-0-
10	961	N	547	-0-	-414	-0-	547	2			N	-0-					-0-
11	780	N	395	-0-	-385	-0-	395	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3102	-0-	-78	-0-	3084	2	18	9	N	16	16	8			-0-
07	3193	X	3071	-0-	-122	-0-	3060	2	11	9	N	10	10	8			-0-
08	3007	X	2717	-0-	-290	-0-	2703	2	14	9	N	13	13	8			-0-
09	3140	X	3140	-0-	-0-	-0-	3133	2	7	9	N	6	6	8			-0-
10	3193	X	2916	-0-	-277	-0-	2909	2	7	9	N	6	6	8			-0-
*11	3090	X	2358	-0-	-732	-0-	2358	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	124	-0-	-176	-0-	124	2			N	-0-					-0-
07	527	N	67	-0-	-460	-0-	67	2			N	-0-					-0-
08	310	N	93	-0-	-217	-0-	93	2			N	-0-					-0-
09	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3500	-0-	-730	-0-	3499	2	1	9	N	1	1	8			-0-
07	3622	X	3622	-0-	-0-	-0-	3621	2	1	9	N	1	1	8			-0-
08	3720	X	3509	-0-	-211	-0-	3508	2	1	9	N	1	1	8			-0-
09	3670	X	3670	-0-	-0-	-0-	3669	2	1	9	N	1	1	8			-0-
10	4465	X	4465	-0-	-0-	-0-	4464	2	1	9	N	1	1	8			-0-
*11	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	422	2	1	9	N	1	1	8			-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	2178	N	2178	-0-	-0-	-0-	2177	2	1	9	N	1	1	8			-0-
09	3000	N	3242	-0-	242	242	3242	2			N	-0-					-0-
10	3100	N	2991	-0-	-109	133	2991	2			N	-0-					-0-
*11	3000	N	3170	-0-	170	303	3170	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2087	N	2087	-0-	-0-	-0-	2086	2	1	9	N	1	1	8			-0-
07	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
08	1893	N	1893	-0-	-0-	-0-	1892	2	1	9	N	1	1	8			-0-
09	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
*11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
07	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
08	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
09	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
10	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
11	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
07	2878	X	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
08	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
09	2880	X	2647	-0-	-233	-0-	2647	2			N	-0-					-0-
10	2976	X	2471	-0-	-505	-0-	2471	2			N	-0-					-0-
11	2880	X	2752	-0-	-128	-0-	2752	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2304	N	2304	-0-	-0-	-0-	2300	2	4	9	N	4	4	8			-0-
07	2447	N	2447	-0-	-0-	-0-	2445	2	2	9	N	2	2	8			-0-
08	2503	N	2503	-0-	-0-	-0-	2500	2	3	9	N	3	3	8			-0-
09	2356	N	2356	-0-	-0-	-0-	2355	2	1	9	N	1	1	8			-0-
10	2231	N	2231	-0-	-0-	-0-	2230	2	1	9	N	1	1	8			-0-
*11	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	602	2	1	9	N	1	1	8			-0-
07	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	585	2	1	9	N	1	1	8			-0-
09	600	N	556	-0-	-44	-0-	556	2			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0-	-0-	1154	2	1	9	N	1	1	8			-0-
07	1249	N	1249	-0-	-0-	-0-	1248	2	1	9	N	1	1	8			-0-
08	867	N	867	-0-	-0-	-0-	866	2	1	9	N	1	1	8			-0-
09	1170	N	309	-0-	-861	-0-	309	2			N	-0-					-0-
10	1240	N	933	-0-	-307	-0-	933	2			N	-0-					-0-
*11	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0-	-0-	836	2	1	9	N	1	1	8			-0-
07	2182	N	2182	-0-	-0-	-0-	2181	2	1	9	N	1	1	8			-0-
08	434	N	387	-0-	-47	-0-	386	2	1	9	N	1	1	8			-0-
09	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
10	1829	N	1692	-0-	-137	-0-	1692	2			N	-0-					-0-
*11	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1909	-0-	-581	-0-	1908	2	1	9	Y	1	1	8			-0-
07	2356	N	2348	-0-	-8	-0-	2347	2	1	9	Y	1	1	8			-0-
08	2042	N	2042	-0-	-0-	-0-	2041	2	1	9	Y	1	1	8			-0-
09	1920	N	1784	-0-	-136	-0-	1784	2			Y	-0-					-0-
10	2356	N	1736	-0-	-620	-0-	1735	2	1	9	Y	1	1	8			-0-
*11	1980	N	867	-0-	-1113	-0-	867	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1725	N	1725	-0-	-0-	-0-	1724	2	1	9	N	1	1	8			-0-
07	1767	N	1645	-0-	-122	-0-	1645	2			N	-0-					-0-
08	2108	N	1312	-0-	-796	-0-	1312	2			N	-0-					-0-
09	1740	N	1445	-0-	-295	-0-	1445	2			N	-0-					-0-
10	1643	N	1244	-0-	-399	-0-	1244	2			N	-0-					-0-
11	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2612	-0-	-838	-0-	2611	2	1	9	N	1	1	8			-0-
07	3565	X	3013	-0-	-552	-0-	3012	2	1	9	N	1	1	8			-0-
08	3565	X	2331	-0-	-1234	-0-	2330	2	1	9	N	1	1	8			-0-
09	3237	X	3237	-0-	-0-	-0-	3236	2	1	9	N	1	1	8			-0-
10	3213	X	3213	-0-	-0-	-0-	3212	2	1	9	N	1	1	8			-0-
*11	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					-0-
07	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
08	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
09	3420	X	2732	-0-	-688	-0-	2732	2			N	-0-					-0-
10	3534	X	1295	-0-	-2239	-0-	1295	2			N	-0-					-0-
11	3420	X	267	-0-	-3153	-0-	267	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1421	-0-	-379	-0-	1421	2			N	-0-					-0-
07	1829	N	1769	-0-	-60	-0-	1769	2			N	-0-					-0-
08	1860	N	1642	-0-	-218	-0-	1642	2			N	-0-					-0-
09	1410	N	1401	-0-	-9	-0-	1401	2			N	-0-					-0-
10	1767	N	1469	-0-	-298	-0-	1469	2			N	-0-					-0-
11	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	910	-0-	-530	-0-	910	2			N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
08	1457	N	1456	-0-	-1	-0-	1456	2			N	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
10	1488	N	1376	-0-	-112	-0-	1376	2			N	-0-					-0-
11	1410	N	1312	-0-	-98	-0-	1312	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2239	N	2239	-0-	-0-	-0-	2237	2	2	9	N	2	2	8			-0-
07	2175	N	2175	-0-	-0-	-0-	2174	2	1	9	N	1	1	8			-0-
08	2092	N	2092	-0-	-0-	-0-	2090	2	2	9	N	2	2	8			-0-
09	2044	N	2044	-0-	-0-	-0-	2043	2	1	9	N	1	1	8			-0-
10	2176	N	2176	-0-	-0-	-0-	2175	2	1	9	N	1	1	8			-0-
*11	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2615	-0-	-355	-0-	2615	2			N	-0-					-0-
07	3503	X	2909	-0-	-594	-0-	2909	2			N	-0-					-0-
08	3503	X	643	-0-	-2860	-0-	643	2			N	-0-					-0-
09	3390	X	3232	-0-	-158	-0-	3232	2			N	-0-					-0-
10	3410	X	2475	-0-	-935	-0-	2475	2			N	-0-					-0-
11	2820	X	2693	-0-	-127	-0-	2693	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4320	-0-	-60	-0-	4307	2	13	9	N	12	12	8			-0-
07	4691	X	4691	-0-	-0-	-0-	4684	2	7	9	N	6	6	8			-0-
08	4526	X	4004	-0-	-522	-0-	3995	2	9	9	N	8	8	8			-0-
09	4380	X	3320	-0-	-1060	-0-	3317	2	3	9	N	3	3	8			-0-
10	4526	X	3802	-0-	-724	-0-	3799	2	3	9	N	3	3	8			-0-
*11	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

06	2340	N	1966	-0-	-374	-0-	1965	2	1	9	N	1	1	8			-0-
07	2418	N	2359	-0-	-59	-0-	2359	2			N	-0-					-0-
08	2738	N	2738	-0-	-0-	-0-	2737	2	1	9	N	1	1	8			-0-
09	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
10	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
11	2340	N	2241	-0-	-99	-0-	2241	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

06	3810	X	3175	-0-	-635	-0-	3175	2			N	-0-					88
07	3937	X	3319	-0-	-618	-0-	3318	2	1	9	N	1	1	8			88
08	3937	X	3067	-0-	-870	-0-	3066	2	1	9	N	1	1	8			88
09	3540	X	2808	-0-	-732	-0-	2808	2			N	-0-					88
10	3379	X	2853	-0-	-526	-0-	2853	2			N	-0-					88
11	3210	X	2787	-0-	-423	-0-	2787	2			N	-0-					88

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

06	1230	N	1083	-0-	-147	-0-	1083	2			N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
08	1147	N	1123	-0-	-24	-0-	1123	2			N	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
10	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

06	1380	N	1248	-0-	-132	-0-	1248	2			N	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
08	1550	N	955	-0-	-595	-0-	955	2			N	-0-					-0-
09	1260	N	935	-0-	-325	-0-	935	2			N	-0-					-0-
10	1240	N	952	-0-	-288	-0-	952	2			N	-0-					-0-
11	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

06	3180	X	1151	-0-	-2029	-0-	1149	2	2	9	N	2	2	8			-0-
07	3399	X	3399	-0-	-0-	-0-	3397	2	2	9	N	2	2	8			-0-
08	3286	X	1193	-0-	-2093	-0-	1191	2	2	9	N	2	2	8			-0-
09	3180	X	1526	-0-	-1654	-0-	1525	2	1	9	N	1	1	8			-0-
10	3286	X	1839	-0-	-1447	-0-	1838	2	1	9	N	1	1	8			-0-
*11	3180	X	1428	-0-	-1752	-0-	1428	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	988	-0-	-212	-0-	988	2			N	-0-					-0-
07	2436	N	2436	-0-	-0-	-0-	2433	2	3	9	N	3	3	8			-0-
08	3100	N	3944	-0-	844	844	3937	2	7	9	N	6	6	8			-0-
09	3000	N	4161	-0-	1161	2005	4158	2	3	9	N	3	3	8			-0-
10	3100	N	4077	-0-	977	2982	4074	2	3	9	N	3	3	8			-0-
*11	6721	X	3739	-0-	-2982	-0-	3739	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1333	-0-	-617	-0-	1333	2			N	-0-					-0-
07	1736	N	1382	-0-	-354	-0-	1382	2			N	-0-					-0-
08	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
09	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
10	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
11	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9240	X	8871	-0-	-369	-0-	8869	2	2	9	N	2	2	8			-0-
07	9548	X	9370	-0-	-178	-0-	9369	2	1	9	N	1	1	8			-0-
08	9548	X	9097	-0-	-451	-0-	9096	2	1	9	N	1	1	8			-0-
09	8880	X	8289	-0-	-591	-0-	8288	2	1	9	N	1	1	8			-0-
10	9362	X	9237	-0-	-125	-0-	9236	2	1	9	N	1	1	8			-0-
*11	9060	X	8088	-0-	-972	-0-	8088	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
08	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					-0-
09	1410	N	1398	-0-	-12	-0-	1398	2			N	-0-					-0-
10	1457	N	1417	-0-	-40	-0-	1417	2			N	-0-					-0-
11	1410	N	1349	-0-	-61	-0-	1349	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	609	2	11	9	N	10	10	8			-0-
07	458	N	458	-0-	-0-	-0-	452	2	6	9	N	5	5	8			-0-
08	425	N	425	-0-	-0-	-0-	417	2	8	9	N	7	7	8			-0-
09	313	N	313	-0-	-0-	-0-	310	2	3	9	N	3	3	8			-0-
10	217	N	179	-0-	-38	-0-	178	2	1	9	N	1	1	8			-0-
*11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1808	N	1808	-0-	-0-	-0-	1807	2	1	9	N	1	1	8			-0-
07	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
08	1874	N	1874	-0-	-0-	-0-	1873	2	1	9	N	1	1	8			-0-
09	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
*11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	693	-0-	-147	-0-	693	2			N	-0-					-0-
07	806	N	657	-0-	-149	-0-	657	2			N	-0-					-0-
08	837	N	547	-0-	-290	-0-	547	2			N	-0-					-0-
09	690	N	519	-0-	-171	-0-	519	2			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0-	-0-	1510	2	1	9	N	1	1	8			-0-
07	1984	N	1553	-0-	-431	-0-	1553	2			N	-0-					-0-
08	1891	N	1522	-0-	-369	-0-	1522	2			N	-0-					-0-
09	1500	N	1404	-0-	-96	-0-	1404	2			N	-0-					-0-
10	1550	N	1114	-0-	-436	-0-	1114	2			N	-0-					-0-
11	1470	N	901	-0-	-569	-0-	901	2			N	-0-					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
11	270	N	163	-0-	-107	-0-	163	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3226	X	3226	-0-	-0-	-0-	3173	2	53	9	N	48	48	8			-0-
07	3274	X	3274	-0-	-0-	-0-	3242	2	32	9	N	29	29	8			-0-
08	2922	X	2922	-0-	-0-	-0-	2878	2	44	9	N	40	40	8			-0-
09	3092	X	3092	-0-	-0-	-0-	3071	2	21	9	N	19	19	8			-0-
10	2954	X	2954	-0-	-0-	-0-	2933	2	21	9	N	19	19	8			-0-
*11	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	301	2	10	9	N	9	9	8			-0-
07	310	N	296	-0-	-14	-0-	294	2	2	9	N	2	2	8			-0-
08	329	N	329	-0-	-0-	-0-	326	2	3	9	N	3	3	8			-0-
09	300	N	289	-0-	-11	-0-	288	2	1	9	N	1	1	8			-0-
10	310	N	272	-0-	-38	-0-	271	2	1	9	N	1	1	8			-0-
*11	330	N	236	-0-	-94	-0-	236	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	445	-0-	-155	-0-	442	2	3	9	N	3	3	8			-0-
07	713	N	462	-0-	-251	-0-	459	2	3	9	N	3	3	8			-0-
08	806	N	465	-0-	-341	-0-	461	2	4	9	N	4	4	8			-0-
09	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2	2	8			-0-
10	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2	2	8			-0-
*11	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2516	N	2516	-0-	-0-	-0-	2512	2	4	9	N	4	4	8			-0-
07	2365	N	2365	-0-	-0-	-0-	2363	2	2	9	N	2	2	8			-0-
08	2874	N	2874	-0-	-0-	-0-	2870	2	4	9	N	4	4	8			-0-
09	2520	N	2175	-0-	-345	-0-	2174	2	1	9	N	1	1	8			-0-
10	2356	N	2121	-0-	-235	-0-	2120	2	1	9	N	1	1	8			-0-
*11	2670	N	2303	-0-	-367	-0-	2303	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	390	2	1	9	N	1	1	8			-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	414	2	1	9	N	1	1	8			-0-
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
11	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16920	X	16703	-0-	-217	-0-	16699	2	4	9	N	4	4	8			-0-
07	17484	X	16812	-0-	-672	-0-	16810	2	2	9	N	2	2	8			-0-
08	17236	X	16534	-0-	-702	-0-	16531	2	3	9	N	3	3	8			-0-
09	16710	X	15891	-0-	-819	-0-	15889	2	2	9	N	2	2	8			-0-
10	17267	X	15992	-0-	-1275	-0-	15990	2	2	9	N	2	2	8			-0-
*11	16710	X	15374	-0-	-1336	-0-	15374	2			N	-0-					-0-

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8517	X	8517	-0-	-0-	-0-	8516	2	1	9	N	1	1	8			-0-
07	7420	X	7420	-0-	-0-	-0-	7419	2	1	9	N	1	1	8			-0-
08	6793	X	6793	-0-	-0-	-0-	6791	2	2	9	N	2	2	8			-0-
09	7136	X	7136	-0-	-0-	-0-	7135	2	1	9	N	1	1	8			-0-
10	6425	X	6425	-0-	-0-	-0-	6425	2			N	-0-					-0-
11	6005	X	6005	-0-	-0-	-0-	6005	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15570	X	14266	-0-	-1304	-0-	14265	2	1	9	N	1	1	8			-0-
07	16089	X	13788	-0-	-2301	-0-	13786	2	2	9	N	2	2	8			-0-
08	15159	X	13516	-0-	-1643	-0-	13514	2	2	9	N	2	2	8			-0-
09	14670	X	5667	-0-	-9003	-0-	5667	2			N	-0-					-0-
10	16013	X	16013	-0-	-0-	-0-	16011	2	2	9	N	2	2	8			-0-
*11	14903	X	14903	-0-	-0-	-0-	14903	2			N	-0-					-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14340	X	13236	-0-	-1104	-0-	13233	2	3	9	N	3	3	8			25
07	14818	X	13224	-0-	-1594	-0-	13222	2	2	9	N	2	2	8			25
08	13733	X	10563	-0-	-3170	-0-	10561	2	2	9	N	2	2	8			25
09	13230	X	12230	-0-	-1000	-0-	12229	2	1	9	N	1	1	8			25
10	13671	X	12828	-0-	-843	-0-	12827	2	1	9	N	1	1	8			25
*11	13230	X	11765	-0-	-1465	-0-	11765	2			N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5906	-0-	-334	-0-	5902	2	4	9	N	4	4	8			-0-
07	6448	X	6158	-0-	-290	-0-	6150	2	8	9	N	7	7	8			-0-
08	6448	X	5637	-0-	-811	-0-	5629	2	8	9	N	7	7	8			-0-
09	5970	X	5914	-0-	-56	-0-	5900	2	14	9	N	13	13	8			-0-
10	6169	X	5906	-0-	-263	-0-	5906	2			N	-0-					-0-
11	5970	X	5801	-0-	-169	-0-	5801	2			N	-0-					-0-

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	8045	-0-	-325	-0-	8042	2	3	9	N	3	3	8			-0-
07	8556	X	6594	-0-	-1962	-0-	6593	2	1	9	N	1	1	8			-0-
08	8556	X	8347	-0-	-209	-0-	8345	2	2	9	N	2	2	8			-0-
09	8190	X	7952	-0-	-238	-0-	7951	2	1	9	N	1	1	8			-0-
10	8339	X	7497	-0-	-842	-0-	7496	2	1	9	N	1	1	8			-0-
*11	8070	X	7095	-0-	-975	-0-	7095	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15960	X	15960	-0-	-0-	-0-	15954	2	6	9	N	5	5	8			14
07	15841	X	14654	-0-	-1187	-0-	14651	2	3	9	N	3	3	8			14
08	15841	X	14578	-0-	-1263	-0-	14572	2	6	9	N	5	4	8			15
09	15960	X	11893	-0-	-4067	-0-	11892	2	1	9	N	1	1	8			15
10	16848	X	16848	-0-	-0-	-0-	16846	2	2	9	N	2	2	8			15
*11	15960	X	13308	-0-	-2652	-0-	13308	2			N	-0-					15

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32640	X	31008	-0-	-1632	-0-	31002	2	6	9	N	5	5	8			-0-
07	33511	X	32163	-0-	-1348	-0-	32160	2	3	9	N	3	3	8			-0-
08	32891	X	29632	-0-	-3259	-0-	29626	2	6	9	N	5	5	8			-0-
09	31350	X	28725	-0-	-2625	-0-	28723	2	2	9	N	2	2	8			-0-
10	32178	X	29153	-0-	-3025	-0-	29151	2	2	9	N	2	2	8			-0-
*11	31140	X	28778	-0-	-2362	-0-	28778	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24452	X	24452	-0-	-0-	-0-	24387	2	65	9	N	59	59	8			-0-
07	25021	X	25021	-0-	-0-	-0-	24976	2	45	9	N	41	41	8			-0-
08	24765	X	24765	-0-	-0-	-0-	24748	2	17	9	N	15	15	8			-0-
09	23683	X	23683	-0-	-0-	-0-	23662	2	21	9	N	19	19	8			-0-
10	23808	X	23808	-0-	-0-	-0-	23799	2	9	9	N	8	8	8			-0-
*11	22949	X	22949	-0-	-0-	-0-	22949	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3050	-0-	50	50	52	1	2998	2	N	-0-					20
07	1926	N	1876	-0-	-50	-0-	62	1	1814	2	N	-0-					20
08	3100	N	3357	-0-	257	257	62	1	3295	2	N	-0-					20
09	2940	X	2116	-0-	-824	-0-	60	1	2056	2	N	-0-					20
*10	3038	X	2660	-0-	-378	-0-	44	1	2616	2	N	-0-					20
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					20

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	945	-0-	-315	-0-	945	2			N	-0-					50
07	1085	N	620	-0-	-465	-0-	620	2			N	-0-					50
08	775	N	358	-0-	-417	-0-	358	2			N	-0-					50
09	960	N	578	-0-	-382	-0-	578	2			N	-0-					50
10	620	N	600	-0-	-20	-0-	600	2			N	-0-					50
*11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					50

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					20
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					20
08	93	N	72	-0-	-21	-0-	72	2			N	-0-					20
09	90	N	73	-0-	-17	-0-	73	2			N	-0-					20
10	93	N	27	-0-	-66	-0-	27	2			N	-0-					20
*11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					20

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					105
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					105
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					105
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					105
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					105
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					105

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	8	1	295	2	Y	2					4
							2	9									
07	295	N	295	-0-	-0-	-0-	11	1	284	2	Y	-0-					4
08	167	N	167	-0-	-0-	-0-	7	1	159	2	Y	1	4	1			1
							1	9									
09	240	N	158	-0-	-82	-0-	7	1	150	2	Y	1					2
							1	9									
10	248	N	186	-0-	-62	-0-	7	1	179	2	Y	-0-					2
11	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-					2

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
07	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
09	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6296	X	6296	-0-	-0-	-0-	189	1	6066	2	Y	37					103
							41	9									
07	6972	X	6972	-0-	-0-	-0-	270	1	6702	2	Y	-0-					103
08	6615	X	6615	-0-	-0-	-0-	274	1	6333	2	Y	7					110
							8	9									
09	6363	X	6363	-0-	-0-	-0-	249	1	6095	2	Y	17					127
							19	9									
10	6725	X	6725	-0-	-0-	-0-	289	1	6422	2	Y	13					140
							14	9									
11	6094	X	6094	-0-	-0-	-0-	255	1	5827	2	Y	11	116	1			35
							12	9									

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5091	-0-	-879	-0-	5059	2	32	9	Y	29					114
07	6441	X	6441	-0-	-0-	-0-	6441	2			Y	-0-					114
08	6408	X	6408	-0-	-0-	-0-	6401	2	7	9	Y	6					120
09	6628	X	6628	-0-	-0-	-0-	6609	2	19	9	Y	17					137
10	7456	X	7456	-0-	-0-	-0-	7439	2	17	9	Y	15					152
11	7023	X	7023	-0-	-0-	-0-	7010	2	13	9	Y	12	127	1			37

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1722	-0-	-198	-0-	88	1	1634	2	Y	-0-					-0-
07	2123	N	2123	-0-	-0-	-0-	131	1	1992	2	Y	-0-					-0-
08	2161	N	2161	-0-	-0-	-0-	144	1	2017	2	Y	-0-					-0-
09	2235	N	2235	-0-	-0-	-0-	141	1	2094	2	Y	-0-					-0-
10	2276	N	2276	-0-	-0-	-0-	172	1	2104	2	Y	-0-					-0-
11	2100	N	1567	-0-	-533	-0-	96	1	1471	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0-	-0-	34	1	1091	2	Y	6					9
							7	9									
07	289	N	289	-0-	-0-	-0-	11	1	278	2	Y	-0-					9
08	275	N	275	-0-	-0-	-0-	11	1	264	2	Y	-0-					9
09	276	N	276	-0-	-0-	-0-	11	1	264	2	Y	1					10
							1	9									
10	385	N	385	-0-	-0-	-0-	17	1	367	2	Y	1					11
							1	9									
11	414	N	414	-0-	-0-	-0-	17	1	396	2	Y	1	9	1			3
							1	9									

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

06	450	N	448	-0-	-2	-0-	448	2			Y	-0-					4
07	617	N	617	-0-	-0-	-0-	24	1	593	2	Y	-0-					4
08	780	N	780	-0-	-0-	-0-	28	1	752	2	Y	-0-					4
09	954	N	954	-0-	-0-	-0-	34	1	920	2	Y	-0-					4
10	3100	N	3562	-0-	462	462	137	1	3422	2	Y	3					7
							3	9									
11	3000	N	3662	-0-	662	1124	131	1	3527	2	Y	4					11
							4	9									

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

06	2834	N	2834	-0-	-0-	-0-	2834	2			N	-0-					67
07	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					67
08	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					67
09	2070	N	1805	-0-	-265	-0-	1805	2			N	-0-					67
10	1798	N	1254	-0-	-544	-0-	1254	2			N	-0-					67
11	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

06	714	N	714	-0-	-0-	-0-	18	1	696	2	Y	-0-					49
07	337	N	337	-0-	-0-	-0-	5	1	332	2	Y	-0-					49
08	431	N	431	-0-	-0-	-0-	7	1	424	2	Y	-0-					49
09	720	N	320	-0-	-400	-0-	3	1	317	2	Y	-0-					49
*10	341	N	309	-0-	-32	-0-	4	1	305	2	Y	-0-					49
11	420	N	302	-0-	-118	-0-	3	1	299	2	Y	-0-					49

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

06	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
07	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
09	2580	N	1983	-0-	-597	-0-	1983	2			N	-0-					-0-
*10	2790	N	1835	-0-	-955	-0-	1835	2			N	-0-					-0-
11	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

06	2850	N	2381	-0-	-469	-0-	71	1	2310	2	N	-0-					132
07	1612	N	1251	-0-	-361	-0-	26	1	1222	2	N	3					135
							3	9									
08	2548	N	2548	-0-	-0-	-0-	79	1	2455	2	N	13					148
							14	9									
09	2459	N	2459	-0-	-0-	-0-	84	1	2354	2	N	19	142	1			25
							21	9									
10	2555	N	2555	-0-	-0-	-0-	90	1	2465	2	N	-0-					25
11	2460	N	2238	-0-	-222	-0-	74	1	2161	2	N	3					28
							3	9									

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

06	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

06	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
09	720	N	285	-0-	-435	-0-	285	2			Y	-0-					-0-
10	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-
11	240	N	156	-0-	-84	-0-	156	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

06	3000	N	4166	-0-	1166	1166	4166	2			N	-0-					-0-
07	3100	N	2103	-0-	-997	169	2103	2			N	-0-					-0-
08	1771	N	1602	-0-	-169	-0-	1602	2			N	-0-					-0-
09	2280	X	1571	-0-	-709	-0-	1571	2			N	-0-					-0-
*10	2356	X	1542	-0-	-814	-0-	1542	2			N	-0-					-0-
11	2280	X	1224	-0-	-1056	-0-	1224	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

06	1122	N	1122	-0-	-0-	-0-	1121	2	1	9	Y	1					6
07	1137	N	1137	-0-	-0-	-0-	44	1	1093	2	Y	-0-					6
08	1015	N	1015	-0-	-0-	-0-	36	1	978	2	Y	1					7
							1	9									
09	890	N	890	-0-	-0-	-0-	32	1	858	2	Y	-0-					7
10	971	N	971	-0-	-0-	-0-	37	1	934	2	Y	-0-					7
11	780	N	627	-0-	-153	-0-	22	1	604	2	Y	1					8
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	347	-0-	-763	-0-	9	1	336	2	Y	2					21
							2	9									
07	279	N	270	-0-	-9	-0-	11	1	259	2	Y	-0-					21
08	265	N	265	-0-	-0-	-0-	11	1	252	2	Y	2	21	1			2
							2	9									
09	401	N	401	-0-	-0-	-0-	17	1	383	2	Y	1					3
							1	9									
10	348	N	348	-0-	-0-	-0-	14	1	334	2	Y	-0-					3
11	278	N	278	-0-	-0-	-0-	12	1	265	2	Y	1					4
							1	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2180	N	2180	-0-	-0-	-0-	2179	2	1	9	Y	1					5
07	1579	N	1579	-0-	-0-	-0-	61	1	1517	2	Y	1					6
							1	9									
08	1419	N	1419	-0-	-0-	-0-	51	1	1367	2	Y	1					7
							1	9									
09	2010	N	1194	-0-	-816	-0-	43	1	1151	2	Y	-0-					7
10	1587	N	1587	-0-	-0-	-0-	61	1	1525	2	Y	1					8
							1	9									
11	3000	N	4659	-0-	1659	1659	166	1	4489	2	Y	4					12
							4	9									

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2829	N	2829	-0-	-0-	-0-	71	1	2739	2	Y	17					54
							19	9									
07	2035	N	2035	-0-	-0-	-0-	79	1	1952	2	Y	4					58
							4	9									
08	2102	N	2102	-0-	-0-	-0-	87	1	2001	2	Y	13	57	1			14
							14	9									
09	1447	N	1447	-0-	-0-	-0-	61	1	1380	2	Y	5					19
							6	9									
10	1817	N	1817	-0-	-0-	-0-	72	1	1745	2	Y	-0-					19
11	1478	N	1478	-0-	-0-	-0-	61	1	1414	2	Y	3					22
							3	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					2
07	766	N	766	-0-	-0-	-0-	29	1	737	2	Y	-0-					2
08	413	N	413	-0-	-0-	-0-	15	1	398	2	Y	-0-					2
09	600	N	261	-0-	-339	-0-	9	1	252	2	Y	-0-					2
10	620	N	544	-0-	-76	-0-	21	1	523	2	Y	-0-					2
11	390	N	310	-0-	-80	-0-	11	1	299	2	Y	-0-					2

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	N	1241	-0-	-0-	-0-	31	1	1202	2	Y	7					21
							8	9									
07	684	N	684	-0-	-0-	-0-	27	1	656	2	Y	1					22
							1	9									
08	496	N	496	-0-	-0-	-0-	20	1	473	2	Y	3	22	1			3
							3	9									
09	513	N	513	-0-	-0-	-0-	21	1	490	2	Y	2					5
							2	9									
10	496	N	369	-0-	-127	-0-	15	1	354	2	Y	-0-					5
11	480	N	434	-0-	-46	-0-	18	1	415	2	Y	1					6
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3557	X	3557	-0-	-0-	-0-	90	1	3443	2	Y	22					72
							24	9									
07	2604	X	2131	-0-	-473	-0-	83	1	2045	2	Y	3					75
							3	9									
08	2604	X	2170	-0-	-434	-0-	89	1	2067	2	Y	13	73	1			15
							14	9									
09	2520	X	2071	-0-	-449	-0-	87	1	1975	2	Y	8					23
							9	9									
10	2604	X	2526	-0-	-78	-0-	101	1	2425	2	Y	-0-					23
11	2563	X	2563	-0-	-0-	-0-	106	1	2451	2	Y	5					28
							6	9									

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

06	2890	N	2890	-0-	-0-	-0-	2888	2	2	9	Y	2					10
07	2570	N	2570	-0-	-0-	-0-	99	1	2470	2	Y	1					11
							1	9									
08	1669	N	1669	-0-	-0-	-0-	59	1	1609	2	Y	1					12
							1	9									
09	1170	N	1093	-0-	-77	-0-	39	1	1054	2	Y	-0-					12
10	1209	N	1176	-0-	-33	-0-	45	1	1131	2	Y	-0-					12
11	1170	N	1126	-0-	-44	-0-	40	1	1085	2	Y	1					13
							1	9									

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

06	1350	N	-0-	-0-	-1350	-0-					Y	-0-					-0-
07	806	N	570	-0-	-236	-0-	35	1	535	2	Y	-0-					-0-
08	1412	N	1412	-0-	-0-	-0-	94	1	1318	2	Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	39	1	576	2	Y	-0-					-0-
10	801	N	801	-0-	-0-	-0-	61	1	740	2	Y	-0-					-0-
11	1380	N	262	-0-	-1118	-0-	16	1	246	2	Y	-0-					-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					1
07	371	N	371	-0-	-0-	-0-	14	1	357	2	Y	-0-					1
08	165	N	165	-0-	-0-	-0-	6	1	159	2	Y	-0-					1
09	300	N	164	-0-	-136	-0-	6	1	158	2	Y	-0-					1
10	310	N	162	-0-	-148	-0-	6	1	156	2	Y	-0-					1
11	158	N	158	-0-	-0-	-0-	6	1	152	2	Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2428	N	2428	-0-	-0-	-0-	2427	2	1	9	Y	1					13
07	1001	N	1001	-0-	-0-	-0-	38	1	963	2	Y	-0-					13
08	413	N	413	-0-	-0-	-0-	15	1	398	2	Y	-0-					13
09	1680	N	1166	-0-	-514	-0-	42	1	1124	2	Y	-0-					13
10	992	N	914	-0-	-78	-0-	35	1	879	2	Y	-0-					13
11	867	N	867	-0-	-0-	-0-	31	1	835	2	Y	1					14
							1	9									

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

06	5447	X	5447	-0-	-0-	-0-	5443	2	4	9	Y	4					22
07	4770	X	4770	-0-	-0-	-0-	183	1	4584	2	Y	3					25
							3	9									
08	T. A.		4256	-0-	4256	4256	152	1	4101	2	Y	3					28
							3	9									
09	T. A.		4601	-0-	4601	8857	166	1	4432	2	Y	3					31
							3	9									
10	T. A.		4380	-0-	4380	13237	168	1	4211	2	Y	1					32
							1	9									
11	17683	X	4446	-0-	-13237	-0-	158	1	4282	2	Y	5					37
							6	9									

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

06	1954	N	1954	-0-	-0-	-0-	1953	2	1	9	Y	1					5
07	1000	N	1000	-0-	-0-	-0-	38	1	962	2	Y	-0-					5
08	956	N	956	-0-	-0-	-0-	34	1	921	2	Y	1					6
							1	9									
09	1950	N	842	-0-	-1108	-0-	30	1	812	2	Y	-0-					6
10	992	N	901	-0-	-91	-0-	35	1	866	2	Y	-0-					6
11	973	N	973	-0-	-0-	-0-	35	1	937	2	Y	1					7
							1	9									

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

06	4332	X	4332	-0-	-0-	-0-	118	1	4205	2	Y	8					185
							9	9									
07	3354	X	3354	-0-	-0-	-0-	114	1	3236	2	Y	4					189
							4	9									
08	3074	X	3074	-0-	-0-	-0-	98	1	2973	2	Y	3					192
							3	9									
09	4200	X	2965	-0-	-1235	-0-	105	1	2842	2	Y	16	155	1			53
							18	9									
10	4340	X	3044	-0-	-1296	-0-	94	1	2946	2	Y	4					57
							4	9									
11	4200	X	2592	-0-	-1608	-0-	105	1	2480	2	Y	6					63
							7	9									

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

06	3566	X	3566	-0-	-0-	-0-	3566	2			Y	-0-					-0-
07	3071	X	3071	-0-	-0-	-0-	3071	2			Y	-0-					-0-
08	2852	X	2566	-0-	-286	-0-	2566	2			Y	-0-					-0-
09	3570	X	2678	-0-	-892	-0-	2678	2			Y	-0-					-0-
10	3689	X	2820	-0-	-869	-0-	2820	2			Y	-0-					-0-
11	3570	X	2638	-0-	-932	-0-	2638	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
08	118	N	118	-0-	-0-	-0-	2	1	116	2	Y	-0-			14
09	11	N	11	-0-	-0-	-0-	11	2			Y	-0-			14
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
11	120	N	30	-0-	-90	-0-	30	2			Y	-0-			14

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	6	1	238	2	Y	-0-			15
07	68	N	68	-0-	-0-	-0-	1	1	67	2	Y	-0-			15
08	85	N	85	-0-	-0-	-0-	1	1	84	2	Y	-0-			15
09	240	N	91	-0-	-149	-0-	1	1	90	2	Y	-0-			15
10	62	N	-0-	-0-	-62	-0-					Y	-0-			15
11	90	N	79	-0-	-11	-0-	1	1	78	2	Y	-0-			15

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1599	N	1599	-0-	-0-	-0-	82	1	1517	2	Y	-0-			-0-
07	1234	N	1234	-0-	-0-	-0-	76	1	1158	2	Y	-0-			-0-
08	T. A.		1325	-0-	1325	1325	88	1	1237	2	Y	-0-			-0-
09	T. A.		891	-0-	891	2216	56	1	835	2	Y	-0-			-0-
10	T. A.		1539	-0-	1539	3755	117	1	1422	2	Y	-0-			-0-
11	4843	X	1088	-0-	-3755	-0-	66	1	1022	2	Y	-0-			-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2868	X	2868	-0-	-0-	-0-	147	1	2721	2	Y	-0-			-0-
07	2395	X	2395	-0-	-0-	-0-	147	1	2248	2	Y	-0-			-0-
08	1575	X	1575	-0-	-0-	-0-	105	1	1470	2	Y	-0-			-0-
09	2880	X	1726	-0-	-1154	-0-	109	1	1617	2	Y	-0-			-0-
10	2976	X	-0-	-0-	-2976	-0-					Y	-0-			-0-
11	2880	X	2255	-0-	-625	-0-	138	1	2117	2	Y	-0-			-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3708	X	3708	-0-	-0-	-0-	190	1	3518	2	Y	-0-			-0-
07	3007	X	1755	-0-	-1252	-0-	108	1	1647	2	Y	-0-			-0-
08	2697	X	2143	-0-	-554	-0-	142	1	2001	2	Y	-0-			-0-
09	3720	X	1623	-0-	-2097	-0-	102	1	1521	2	Y	-0-			-0-
10	3844	X	-0-	-0-	-3844	-0-					Y	-0-			-0-
11	3720	X	1677	-0-	-2043	-0-	102	1	1575	2	Y	-0-			-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	-0-	1470	2	1	9	Y	1			7
07	744	N	681	-0-	-63	-0-	26	1	655	2	Y	-0-			7
08	729	N	729	-0-	-0-	-0-	26	1	703	2	Y	-0-			7
09	1320	N	642	-0-	-678	-0-	23	1	619	2	Y	-0-			7
10	701	N	701	-0-	-0-	-0-	27	1	674	2	Y	-0-			7
11	720	N	703	-0-	-17	-0-	25	1	677	2	Y	1			8
							1	9							

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3567	-0-	-93	-0-	107	1	3438	2	Y	20					68
							22	9									
07	4297	X	4297	-0-	-0-	-0-	166	1	4131	2	Y	-0-					68
08	4067	X	4067	-0-	-0-	-0-	168	1	3895	2	Y	4					72
							4	9									
09	4202	X	4202	-0-	-0-	-0-	164	1	4026	2	Y	11					83
							12	9									
10	4937	X	4937	-0-	-0-	-0-	212	1	4714	2	Y	10					93
							11	9									
11	5208	X	5208	-0-	-0-	-0-	218	1	4979	2	Y	10	77	1			26
							11	9									

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					Y	-0-					7
07	434	N	267	-0-	-167	-0-	10	1	257	2	Y	-0-					7
08	584	N	584	-0-	-0-	-0-	24	1	559	2	Y	1					8
							1	9									
09	559	N	559	-0-	-0-	-0-	22	1	536	2	Y	1					9
							1	9									
10	590	N	590	-0-	-0-	-0-	25	1	564	2	Y	1					10
							1	9									
11	570	N	407	-0-	-163	-0-	17	1	389	2	Y	1	8	1			3
							1	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	4002	-0-	-2088	-0-	205	1	3797	2	N	-0-					-0-
07	6677	X	6677	-0-	-0-	-0-	410	1	6267	2	N	-0-					-0-
08	5302	X	5302	-0-	-0-	-0-	352	1	4950	2	N	-0-					-0-
09	6710	X	6710	-0-	-0-	-0-	423	1	6287	2	N	-0-					-0-
10	6448	X	6373	-0-	-75	-0-	482	1	5891	2	N	-0-					-0-
11	6240	X	5316	-0-	-924	-0-	324	1	4992	2	N	-0-					-0-

VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					2
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					2
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					2
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					2
10	31	N	13	-0-	-18	-0-	7	2	6	9	N	5					7
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					7

HILCORP ENERGY COMPANY 386310
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

06	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
07	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
08	1426	N	1206	-0-	-220	-0-	1206	2			N	-0-					-0-
09	1620	N	995	-0-	-625	-0-	995	2			N	-0-					-0-
10	1674	N	585	-0-	-1089	-0-	585	2			N	-0-					-0-
11	1170	N	470	-0-	-700	-0-	470	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	1474	-0-	1474	7946	1474	2			N	-0-					-0-
07	14B2	EXT	1572	-0-	1572	9518	1572	2			N	-0-					-0-
08	14B2	EXT	1569	-0-	1569	11087	1569	2			N	-0-					-0-
09	14B2	EXT	1524	-0-	1524	12611	1524	2			N	-0-					-0-
10	14B2	EXT	1423	-0-	1423	14034	1423	2			N	-0-					-0-
11	14B2	EXT	1401	-0-	1401	15435	1401	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

06	1050	N	1035	-0-	-15	-0-	1035	2			N	-0-					-0-
07	1116	N	1057	-0-	-59	-0-	1057	2			N	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
10	1054	N	1041	-0-	-13	-0-	1041	2			N	-0-					-0-
11	1080	N	1023	-0-	-57	-0-	1023	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

06	1868	N	1868	-0-	-0-	-0-	1859	2	9	9	N	8	8	8			-0-
07	1817	N	1817	-0-	-0-	-0-	1811	2	6	9	N	5	5	8			-0-
08	1971	N	1971	-0-	-0-	-0-	1963	2	8	9	N	7	7	8			-0-
09	1612	N	1612	-0-	-0-	-0-	1609	2	3	9	N	3	3	8			-0-
10	1661	N	1661	-0-	-0-	-0-	1658	2	3	9	N	3	3	8			-0-
*11	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					15
07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					15
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					15
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					15
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					15
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

06	2640	X	157	-0-	-2483	-0-	157	2			N	-0-					-0-
07	403	X	218	-0-	-185	-0-	218	2			N	-0-					-0-
08	372	X	247	-0-	-125	-0-	247	2			N	-0-					-0-
09	360	X	162	-0-	-198	-0-	162	2			N	-0-					-0-
10	372	X	351	-0-	-21	-0-	351	2			N	-0-					-0-
11	240	X	185	-0-	-55	-0-	185	2			N	-0-					-0-

TEAGUE (RODESSA) //CONT.// 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	36	-0-	-2124	-0-	36	2			N	-0-					103
07	744	X	28	-0-	-716	-0-	28	2			N	-0-					103
08	124	X	-0-	-0-	-124	-0-					N	-0-					103
09	120	X	52	-0-	-68	-0-	52	2			N	-0-					103
10	124	X	-0-	-0-	-124	-0-					N	-0-					103
11	35	X	35	-0-	-0-	-0-	35	2			N	-0-					103

HILCORP ENERGY COMPANY 386310
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	185	1	58	2	N	-0-					48
07	500	N	500	-0-	-0-	-0-	468	1	32	2	N	-0-					48
08	384	N	384	-0-	-0-	-0-	198	1	186	2	N	-0-					48
09	121	N	121	-0-	-0-	-0-	121	1			N	-0-					48
10	321	N	321	-0-	-0-	-0-	316	1	5	2	N	-0-					48
*11	240	N	240	-0-	-0-	-0-	240	1			N	-0-	45	7			3

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					193
07	0	N	-0-	-0-	-0-	-0-					N	-0-					193
08	0	N	-0-	-0-	-0-	-0-					N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	193	7			-0-

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	75	1	130	2	N	-0-					6
07	124	N	48	-0-	-76	-0-	48	2			N	-0-					6
08	62	N	58	-0-	-4	-0-	26	1	32	2	N	-0-					6
09	210	N	145	-0-	-65	-0-	63	1	82	2	N	-0-					6
10	62	N	20	-0-	-42	-0-	12	1	8	2	N	-0-					6
*11	60	N	-0-	-0-	-60	-0-					N	-0-					6

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					93
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					93
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					93
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					93
10	15	N	4	-0-	-11	-0-	4	2			N	-0-					93
*11	36	N	36	-0-	-0-	-0-	15	1	21	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2378	N	2378	-0-	-0-	-0-	2372	2	6	9	N	5	5	8			-0-
07	2103	N	2103	-0-	-0-	-0-	2101	2	2	9	N	2	2	8			-0-
08	2108	N	2031	-0-	-77	-0-	2027	2	4	9	N	4	4	8			-0-
09	2239	N	2239	-0-	-0-	-0-	2237	2	2	9	N	2	2	8			-0-
10	2238	N	2238	-0-	-0-	-0-	2236	2	2	9	N	2	2	8			-0-
*11	1980	N	1820	-0-	-160	-0-	1820	2			N	-0-					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	857	2	6	9	N	5	5	8			-0-
07	874	N	874	-0-	-0-	-0-	871	2	3	9	N	3	3	8			-0-
08	837	N	773	-0-	-64	-0-	769	2	4	9	N	4	4	8			-0-
09	870	N	868	-0-	-2	-0-	866	2	2	9	N	2	2	8			-0-
10	887	N	887	-0-	-0-	-0-	885	2	2	9	N	2	2	8			-0-
*11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1759	-0-	-131	-0-	1759	2			N	-0-					-0-
07	2046	N	1568	-0-	-478	-0-	1568	2			N	-0-					-0-
08	2232	N	2215	-0-	-17	-0-	2215	2			N	-0-					-0-
09	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
10	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
11	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

06	810	N	600	-0-	-210	-0-	599	2	1	9	N	1	1	8			-0-
07	837	N	709	-0-	-128	-0-	708	2	1	9	N	1	1	8			-0-
08	870	N	870	-0-	-0-	-0-	869	2	1	9	N	1	1	8			-0-
09	758	N	758	-0-	-0-	-0-	757	2	1	9	N	1	1	8			-0-
10	1306	N	1306	-0-	-0-	-0-	1305	2	1	9	N	1	1	8			-0-
*11	840	N	642	-0-	-198	-0-	642	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

06	952	N	952	-0-	-0-	-0-	944	2	8	9	N	7	7	8			-0-
07	177	N	177	-0-	-0-	-0-	173	2	4	9	N	4	4	8			-0-
08	750	N	750	-0-	-0-	-0-	744	2	6	9	N	5	5	8			-0-
09	777	N	777	-0-	-0-	-0-	774	2	3	9	N	3	3	8			-0-
10	1170	N	1170	-0-	-0-	-0-	1167	2	3	9	N	3	3	8			-0-
*11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

06	3570	X	3436	-0-	-134	-0-	3433	2	3	9	N	3	3	8			-0-
07	3689	X	3656	-0-	-33	-0-	3654	2	2	9	N	2	2	8			-0-
08	3751	X	3258	-0-	-493	-0-	3255	2	3	9	N	3	3	8			-0-
09	3630	X	3156	-0-	-474	-0-	3155	2	1	9	N	1	1	8			-0-
10	3751	X	3357	-0-	-394	-0-	3355	2	2	9	N	2	2	8			-0-
*11	3540	X	3203	-0-	-337	-0-	3203	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
11	210	N	119	-0-	-91	-0-	119	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

06	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	13	X	-0-	-0-	-13	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2745	-0-	-315	-0-	2720	2	25	9	N	23	23	8			-0-
07	3007	X	2862	-0-	-145	-0-	2847	2	15	9	N	14	14	8			-0-
08	2940	X	2940	-0-	-0-	-0-	2919	2	21	9	N	19	19	8			-0-
09	2890	X	2890	-0-	-0-	-0-	2880	2	10	9	N	9	9	8			-0-
10	2885	X	2885	-0-	-0-	-0-	2875	2	10	9	N	9	9	8			-0-
*11	2850	X	2522	-0-	-328	-0-	2522	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATER ENERGY SERVICES, LLC 900331
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					6
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					6
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					6
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					6
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					6
*11	60	N	8	-0-	-52	-0-	1	2	7	9	N	6	6	7			-0-

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					15
07	62	N	28	-0-	-34	-0-	28	2			N	-0-					15
08	72	N	72	-0-	-0-	-0-	32	1	40	2	N	-0-					15
09	16	N	16	-0-	-0-	-0-	7	1	9	2	N	-0-					15
10	31	N	24	-0-	-7	-0-	14	1	10	2	N	-0-					15
*11	60	N	5	-0-	-55	-0-	2	1	3	2	N	-0-	15	7			-0-

HILCORP ENERGY COMPANY 386310
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	145	1	253	2	N	-0-					6
07	279	N	111	-0-	-168	-0-	111	2			N	-0-					6
08	202	N	202	-0-	-0-	-0-	90	1	112	2	N	-0-					6
09	390	N	312	-0-	-78	-0-	136	1	176	2	N	-0-					6
10	124	N	74	-0-	-50	-0-	44	1	30	2	N	-0-					6
*11	318	N	318	-0-	-0-	-0-	129	1	189	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF. 10164 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	110	-0-	-160	-0-	110	2			N	-0-					25
07	155	N	22	-0-	-133	-0-	22	2			N	-0-					25
08	217	N	133	-0-	-84	-0-	133	2			N	-0-					25
*09	120	N	53	-0-	-67	-0-	53	2			N	-0-	25	7			-0-
*10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	249	1	37	2	N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF. 10189 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1608	-0-	-102	-0-	1571	2	37	9	Y	34					94
07	1767	N	1495	-0-	-272	-0-	1453	2	42	9	Y	38					132
08	1798	N	1760	-0-	-38	-0-	1717	2	43	9	Y	39					171
09	1620	N	1517	-0-	-103	-0-	1517	2			Y	-0-	163	1			8
10	1729	N	1729	-0-	-0-	-0-	1690	2	39	9	Y	35					43
11	1710	N	1604	-0-	-106	-0-	1585	2	19	9	Y	17					60

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

06	456	N	456	-0-	-0-	-0-	454	2	2	9	N	2					4
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					4
08	518	N	518	-0-	-0-	-0-	518	2			N	-0-					4
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					4
10	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1					5
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					5

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	-0-	-0-	-0-	-0-					N	-0-					144
08	0	N	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	-0-	-0-	-0-	-0-					N	-0-					144
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
07	0	N	-0-	-0-	-0-	-0-					N	-0-					145
08	0	N	-0-	-0-	-0-	-0-					N	-0-					145
09	0	N	-0-	-0-	-0-	-0-					N	-0-					145
10	0	N	-0-	-0-	-0-	-0-					N	-0-					145
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	247	1	109	2	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	255	1	109	2	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	255	1	110	2	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	247	1	123	2	N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	259	1	191	2	N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	241	1	13	2	N	1	1	8			-0-
							1	9									

DIVERSIFIED PRODUCTION LLC 220903
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	7	1	84	2	N	1	1	8			-0-
							1	9									

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE 08/09/2016 TOTAL DEPTH 7797 PERF. 7530 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
10	STG WDRL	-0-	-0-	-0-	-0-				N	109			284
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			284

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/30/2023 TOTAL DEPTH 7712 PERF. 7609 - 7617

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 06/20/2017 TOTAL DEPTH 7702 PERF. 7636 - 7645

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 07/12/2018 TOTAL DEPTH 7582 PERF. 7754 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 10/03/2022 TOTAL DEPTH 7590 PERF. 7938 - 11000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 09/28/2022 TOTAL DEPTH 7566 PERF. 7906 - 8227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 07/11/2022 TOTAL DEPTH 7629 PERF. 8029 - 10400

06	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	703	N	703	-0-	-0-	-0-	570	1	131	2	N	2					150
							2	9									
07	678	N	678	-0-	-0-	-0-	589	1	87	2	N	2					152
							2	9									
08	731	N	731	-0-	-0-	-0-	589	1	139	2	N	3					155
							3	9									
09	754	N	754	-0-	-0-	-0-	570	1	182	2	N	2					157
							2	9									
10	780	N	780	-0-	-0-	-0-	589	1	191	2	N	-0-					157
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

06	4927	X	4927	-0-	-0-	-0-	4927	3			N	-0-					-0-
07	5233	X	5233	-0-	-0-	-0-	5233	3			N	-0-					-0-
08	5084	X	5084	-0-	-0-	-0-	5084	3			N	-0-					-0-
09	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
10	4850	X	4850	-0-	-0-	-0-	4850	3			N	-0-					-0-
11	4840	X	4840	-0-	-0-	-0-	4840	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

06	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
07	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
09	1470	N	1330	-0-	-140	-0-	1330	3			N	-0-					-0-
10	1457	N	1341	-0-	-116	-0-	1341	3			N	-0-					-0-
11	1440	N	1271	-0-	-169	-0-	1271	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	26	-0-	-94	-0-	25	3	1	9	N	1	1	1			-0-
07	1217	N	1217	-0-	-0-	-0-	1216	3	1	9	N	1	1	1			-0-
08	453	N	453	-0-	-0-	-0-	450	3	3	9	N	3	3	1			-0-
09	422	N	422	-0-	-0-	-0-	419	3	3	9	N	3	3	1			-0-
10	1075	N	1075	-0-	-0-	-0-	1073	3	2	9	N	2	2	1			-0-
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	143	3	1	9	N	1	1	1			-0-
07	221	N	221	-0-	-0-	-0-	218	3	3	9	N	3	3	1			-0-
08	218	N	218	-0-	-0-	-0-	217	3	1	9	N	1	1	1			-0-
09	205	N	205	-0-	-0-	-0-	204	3	1	9	N	1	1	1			-0-
10	217	N	217	-0-	-0-	-0-	215	3	2	9	N	2	2	1			-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
08	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
09	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
10	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
11	810	N	461	-0-	-349	-0-	461	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	17	-0-	-223	-0-	17	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					-0-
07	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
08	3420	X	3420	-0-	-0-	-0-	3420	3			N	-0-					-0-
09	2820	X	2442	-0-	-378	-0-	2442	3			N	-0-					-0-
10	3374	X	3374	-0-	-0-	-0-	3374	3			N	-0-					-0-
11	3859	X	3859	-0-	-0-	-0-	3859	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2262	N	2262	-0-	-0-	-0-	2260	3	2	9	N	2	2	1			-0-
07	2387	N	2194	-0-	-193	-0-	2187	3	7	9	N	6	6	1			-0-
08	2356	N	2090	-0-	-266	-0-	2088	3	2	9	N	2	2	1			-0-
09	2250	N	1718	-0-	-532	-0-	1716	3	2	9	N	2	2	1			-0-
10	2201	N	1874	-0-	-327	-0-	1872	3	2	9	N	2	2	1			-0-
11	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	N	1747	-0-	-0-	-0-	1744	3	3	9	N	3	3	1			-0-
07	1829	N	1498	-0-	-331	-0-	1487	3	11	9	N	10	10	1			-0-
08	1829	N	1258	-0-	-571	-0-	1255	3	3	9	N	3	3	1			-0-
09	1740	N	1703	-0-	-37	-0-	1700	3	3	9	N	3	3	1			-0-
10	1798	N	1798	-0-	-0-	-0-	1794	3	4	9	N	4	4	1			-0-
11	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3424	-0-	424	1230	3424	3			N	-0-					-0-
07	3100	N	3374	-0-	274	1504	3374	3			N	-0-					-0-
08	3928	X	2424	-0-	-1504	-0-	2424	3			N	-0-					-0-
09	2820	X	1352	-0-	-1468	-0-	1352	3			N	-0-					-0-
10	2914	X	1076	-0-	-1838	-0-	1076	3			N	-0-					-0-
11	2820	X	989	-0-	-1831	-0-	989	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
07	1860	N	1756	-0-	-104	-0-	1756	3			N	-0-					-0-
08	1860	N	1786	-0-	-74	-0-	1786	3			N	-0-					-0-
09	1800	N	1683	-0-	-117	-0-	1683	3			N	-0-					-0-
10	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
11	1740	N	1689	-0-	-51	-0-	1689	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	N	2268	-0-	-642	-0-	2268	3			N	-0-					-0-
07	3038	X	2893	-0-	-145	-0-	2893	3			N	-0-					-0-
08	3038	X	2120	-0-	-918	-0-	2120	3			N	-0-					-0-
09	2940	X	1947	-0-	-993	-0-	1947	3			N	-0-					-0-
10	3038	X	3024	-0-	-14	-0-	3024	3			N	-0-					-0-
11	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	297	-0-	-663	-0-	297	3			N	-0-					-0-
07	6018	X	6018	-0-	-0-	-0-	6018	3			N	-0-					-0-
08	4230	X	4230	-0-	-0-	-0-	4230	3			N	-0-					-0-
09	2448	X	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
10	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
11	4170	X	4170	-0-	-0-	-0-	4170	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
07	2697	N	2487	-0-	-210	-0-	2487	3			N	-0-					-0-
08	2728	N	2508	-0-	-220	-0-	2508	3			N	-0-					-0-
09	2610	N	2404	-0-	-206	-0-	2404	3			N	-0-					-0-
10	2612	N	2612	-0-	-0-	-0-	2612	3			N	-0-					-0-
11	2430	N	2380	-0-	-50	-0-	2380	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-
07	4061	X	3849	-0-	-212	-0-	3849	3			N	-0-					-0-
08	4061	X	3852	-0-	-209	-0-	3852	3			N	-0-					-0-
09	3930	X	3048	-0-	-882	-0-	3048	3			N	-0-					-0-
10	4443	X	4443	-0-	-0-	-0-	4443	3			N	-0-					-0-
11	4073	X	4073	-0-	-0-	-0-	4073	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	635	-0-	-85	-0-	634	3	1	9	N	1	1	1			-0-
07	744	N	620	-0-	-124	-0-	618	3	2	9	N	2	2	1			-0-
08	624	N	624	-0-	-0-	-0-	623	3	1	9	N	1	1	1			-0-
09	661	N	661	-0-	-0-	-0-	660	3	1	9	N	1	1	1			-0-
10	638	N	638	-0-	-0-	-0-	637	3	1	9	N	1	1	1			-0-
11	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	4050	-0-	-60	-0-	4050	3			N	-0-					-0-
07	4309	X	4069	-0-	-240	-0-	4069	3			N	-0-					-0-
08	4464	X	4101	-0-	-363	-0-	4101	3			N	-0-					-0-
09	4320	X	3849	-0-	-471	-0-	3849	3			N	-0-					-0-
10	4515	X	4515	-0-	-0-	-0-	4515	3			N	-0-					-0-
11	4149	X	4149	-0-	-0-	-0-	4149	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3172	-0-	172	507	3160	3	12	9	N	11	11	1			-0-
07	3601	X	3094	-0-	-507	-0-	3057	3	37	9	N	34	34	1			-0-
08	3007	X	2801	-0-	-206	-0-	2789	3	12	9	N	11	11	1			-0-
09	2910	X	2344	-0-	-566	-0-	2332	3	12	9	N	11	11	1			-0-
10	3007	X	2867	-0-	-140	-0-	2855	3	12	9	N	11	11	1			-0-
11	2910	X	2795	-0-	-115	-0-	2795	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5505	-0-	-435	-0-	5503	3	2	9	N	2	2	1			-0-
07	6138	X	5410	-0-	-728	-0-	5403	3	7	9	N	6	6	1			-0-
08	6138	X	5529	-0-	-609	-0-	5527	3	2	9	N	2	2	1			-0-
09	5580	X	4855	-0-	-725	-0-	4853	3	2	9	N	2	2	1			-0-
10	5917	X	5917	-0-	-0-	-0-	5915	3	2	9	N	2	2	1			-0-
11	5646	X	5646	-0-	-0-	-0-	5646	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	515	-0-	-715	-0-	515	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	651	N	564	-0-	-87	-0-	564	3			N	-0-					-0-
09	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
10	806	N	698	-0-	-108	-0-	698	3			N	-0-					-0-
11	540	N	13	-0-	-527	-0-	13	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
07	1891	N	1725	-0-	-166	-0-	1725	3			N	-0-					-0-
08	1829	N	1694	-0-	-135	-0-	1694	3			N	-0-					-0-
09	1830	N	1159	-0-	-671	-0-	1159	3			N	-0-					-0-
10	1945	N	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
11	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	35	-0-	-595	-0-	35	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	651	N	34	-0-	-617	-0-	34	3			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2397	N	2397	-0-	-0-	-0-	2388	3	9	9	N	8	8	1			-0-
07	2356	N	2087	-0-	-269	-0-	2063	3	24	9	N	22	22	1			-0-
08	2356	N	2086	-0-	-270	-0-	2079	3	7	9	N	6	6	1			-0-
09	2280	N	798	-0-	-1482	-0-	790	3	8	9	N	7	7	1			-0-
10	2268	N	2268	-0-	-0-	-0-	2264	3	4	9	N	4	4	1			-0-
11	2815	N	2815	-0-	-0-	-0-	2815	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	825	-0-	-1995	-0-	825	3			N	-0-					-0-
07	3910	X	3910	-0-	-0-	-0-	3909	3	1	9	N	1	1	1			-0-
08	2939	X	2939	-0-	-0-	-0-	2938	3	1	9	N	1	1	1			-0-
09	2039	X	2039	-0-	-0-	-0-	2038	3	1	9	N	1	1	1			-0-
10	4300	X	4300	-0-	-0-	-0-	4299	3	1	9	N	1	1	1			-0-
11	4083	X	4083	-0-	-0-	-0-	4083	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2129	N	2129	-0-	-0-	-0-	2107	3	22	9	N	20	20	1			-0-
07	2232	N	2071	-0-	-161	-0-	2005	3	66	9	N	60	60	1			-0-
08	2232	N	2134	-0-	-98	-0-	2113	3	21	9	N	19	19	1			-0-
09	2138	N	2138	-0-	-0-	-0-	2116	3	22	9	N	20	20	1			-0-
10	2241	N	2241	-0-	-0-	-0-	2213	3	28	9	N	25	25	1			-0-
11	2070	N	2030	-0-	-40	-0-	2030	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2100	-0-	-1170	-0-	2099	3	1	9	N	1	1	1			-0-
07	3348	X	1663	-0-	-1685	-0-	1657	3	6	9	N	5	5	1			-0-
08	3038	X	1693	-0-	-1345	-0-	1692	3	1	9	N	1	1	1			-0-
09	2910	X	1407	-0-	-1503	-0-	1406	3	1	9	N	1	1	1			-0-
10	2170	X	1795	-0-	-375	-0-	1794	3	1	9	N	1	1	1			-0-
11	2100	X	1524	-0-	-576	-0-	1524	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	503	-0-	-127	-0-	503	3			N	-0-					-0-
07	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
08	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
09	510	N	381	-0-	-129	-0-	381	3			N	-0-					-0-
10	403	N	207	-0-	-196	-0-	207	3			N	-0-					-0-
11	420	N	88	-0-	-332	-0-	88	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3749	X	3749	-0-	-0-	-0-	3658	3	91	9	N	83	83	1			-0-
07	3723	X	3723	-0-	-0-	-0-	3420	3	303	9	N	275	275	1			-0-
08	3737	X	3737	-0-	-0-	-0-	3642	3	95	9	N	86	86	1			-0-
09	2173	X	2173	-0-	-0-	-0-	2073	3	100	9	N	91	91	1			-0-
10	3353	X	3353	-0-	-0-	-0-	3270	3	83	9	N	75	75	1			-0-
11	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2303	N	2303	-0-	-0-	-0-	2291	3	12	9	N	11	11	1			-0-
07	2635	N	2065	-0-	-570	-0-	2030	3	35	9	N	32	32	1			-0-
08	2449	N	2215	-0-	-234	-0-	2205	3	10	9	N	9	9	1			-0-
09	2715	N	2715	-0-	-0-	-0-	2704	3	11	9	N	10	10	1			-0-
10	2352	N	2352	-0-	-0-	-0-	2335	3	17	9	N	15	15	1			-0-
11	2130	N	1985	-0-	-145	-0-	1985	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3044	-0-	44	298	3044	3			N	-0-					-0-
07	3208	X	2910	-0-	-298	-0-	2910	3			N	-0-					-0-
08	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
09	2730	X	2134	-0-	-596	-0-	2134	3			N	-0-					-0-
10	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-
11	2942	X	2942	-0-	-0-	-0-	2942	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24RH RRCID -> 293939 COMPL. DATE 05/17/2019 TOTAL DEPTH 7760 PERF. 8155 - 11017

06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

06	97 N	97	-0-	-0-	-0-	97	3		N	-0-				-0-
07	97 N	97	-0-	-0-	-0-	97	3		N	-0-				-0-
08	106 N	106	-0-	-0-	-0-	106	3		N	-0-				-0-
09	98 N	98	-0-	-0-	-0-	98	3		N	-0-				-0-
10	96 N	96	-0-	-0-	-0-	96	3		N	-0-				-0-
11	97 N	97	-0-	-0-	-0-	97	3		N	-0-				-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
11	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

06	341	N	341	-0-	-0-	-0-	335	3	6	9	N	5	5	1			-0-
07	359	N	359	-0-	-0-	-0-	346	3	13	9	N	12	12	1			-0-
08	404	N	404	-0-	-0-	-0-	400	3	4	9	N	4	4	1			-0-
09	341	N	341	-0-	-0-	-0-	337	3	4	9	N	4	4	1			-0-
10	403	N	403	-0-	-0-	-0-	397	3	6	9	N	5	5	1			-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
07	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					-0-
08	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
09	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
10	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
11	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1724	-0-	-1456	-0-	1721	3	3	9	N	3	3	1			-0-
07	1767	X	1645	-0-	-122	-0-	1634	3	11	9	N	10	10	1			-0-
08	2197	X	2197	-0-	-0-	-0-	2194	3	3	9	N	3	3	1			-0-
09	1710	X	1383	-0-	-327	-0-	1379	3	4	9	N	4	4	1			-0-
10	1767	X	1494	-0-	-273	-0-	1490	3	4	9	N	4	4	1			-0-
11	2130	X	1438	-0-	-692	-0-	1438	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0-	-0-	1215	3	3	9	N	3	3	1			-0-
07	1543	N	1543	-0-	-0-	-0-	1532	3	11	9	N	10	10	1			-0-
08	1195	N	1195	-0-	-0-	-0-	1191	3	4	9	N	4	4	1			-0-
09	1200	N	1065	-0-	-135	-0-	1061	3	4	9	N	4	4	1			-0-
10	1547	N	1547	-0-	-0-	-0-	1543	3	4	9	N	4	4	1			-0-
11	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
08	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	1281	-0-	-1479	-0-	1281	3			N	-0-					-0-
07	2852	X	2689	-0-	-163	-0-	2689	3			N	-0-					-0-
08	2852	X	2589	-0-	-263	-0-	2589	3			N	-0-					-0-
09	2760	X	2375	-0-	-385	-0-	2375	3			N	-0-					-0-
10	2958	X	2958	-0-	-0-	-0-	2958	3			N	-0-					-0-
11	2622	X	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1388	N	1388	-0-	-0-	-0-	1388	3		N	-0-			-0-
07	1446	N	1446	-0-	-0-	-0-	1446	3		N	-0-			-0-
08	1380	N	1380	-0-	-0-	-0-	1380	3		N	-0-			-0-
09	1158	N	1158	-0-	-0-	-0-	1158	3		N	-0-			-0-
10	1417	N	1417	-0-	-0-	-0-	1417	3		N	-0-			-0-
11	1324	N	1324	-0-	-0-	-0-	1324	3		N	-0-			-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

06	600	N	590	-0-	-10	-0-	590	3		N	-0-			-0-
07	682	N	644	-0-	-38	-0-	644	3		N	-0-			-0-
08	589	N	585	-0-	-4	-0-	585	3		N	-0-			-0-
09	600	N	445	-0-	-155	-0-	445	3		N	-0-			-0-
10	655	N	655	-0-	-0-	-0-	655	3		N	-0-			-0-
11	789	N	789	-0-	-0-	-0-	789	3		N	-0-			-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

06	2736	N	2736	-0-	-0-	-0-	2736	3		N	-0-			-0-
07	2918	N	2918	-0-	-0-	-0-	2918	3		N	-0-			-0-
08	2828	N	2828	-0-	-0-	-0-	2828	3		N	-0-			-0-
09	2703	N	2703	-0-	-0-	-0-	2703	3		N	-0-			-0-
10	2882	N	2882	-0-	-0-	-0-	2882	3		N	-0-			-0-
11	2999	N	2999	-0-	-0-	-0-	2999	3		N	-0-			-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

06	1596	N	1596	-0-	-0-	-0-	1596	3		N	-0-			-0-
07	1695	N	1695	-0-	-0-	-0-	1695	3		N	-0-			-0-
08	1581	N	1535	-0-	-46	-0-	1535	3		N	-0-			-0-
09	1530	N	1307	-0-	-223	-0-	1307	3		N	-0-			-0-
10	1601	N	1601	-0-	-0-	-0-	1601	3		N	-0-			-0-
11	2090	N	2090	-0-	-0-	-0-	2090	3		N	-0-			-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

06	1222	N	1222	-0-	-0-	-0-	1222	3		N	-0-			-0-
07	1240	N	1174	-0-	-66	-0-	1174	3		N	-0-			-0-
08	1302	N	1110	-0-	-192	-0-	1110	3		N	-0-			-0-
09	1230	N	893	-0-	-337	-0-	893	3		N	-0-			-0-
10	1232	N	1232	-0-	-0-	-0-	1232	3		N	-0-			-0-
11	1127	N	1127	-0-	-0-	-0-	1127	3		N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4056	-0-	-234	-0-	4050	3	6	9	N	5	5	1			-0-
07	3782	X	3318	-0-	-464	-0-	3297	3	21	9	N	19	19	1			-0-
08	3782	X	3758	-0-	-24	-0-	3752	3	6	9	N	5	5	1			-0-
09	4050	X	2571	-0-	-1479	-0-	2564	3	7	9	N	6	6	1			-0-
10	4185	X	3624	-0-	-561	-0-	3617	3	7	9	N	6	6	1			-0-
11	4630	X	4630	-0-	-0-	-0-	4630	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
07	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
08	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
09	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
10	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
11	1590	N	1589	-0-	-1	-0-	1589	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
08	186	N	34	-0-	-152	-0-	34	3			N	-0-					-0-
09	150	N	17	-0-	-133	-0-	17	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1839	X	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
07	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
08	1801	X	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
09	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
10	2443	X	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
11	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/25/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

06	1345	N	1345	-0-	-0-	-0-	1334	3	11	9	N	10	10	1			-0-
07	1303	N	1303	-0-	-0-	-0-	1272	3	31	9	N	28	28	1			-0-
08	1451	N	1451	-0-	-0-	-0-	1441	3	10	9	N	9	9	1			-0-
09	837	N	837	-0-	-0-	-0-	826	3	11	9	N	10	10	1			-0-
10	775	N	504	-0-	-271	-0-	495	3	9	9	N	8	8	1			-0-
11	750	N	34	-0-	-716	-0-	34	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	279	N	111	-0-	-168	-0-	111	3			N	-0-					-0-
09	240	N	168	-0-	-72	-0-	168	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

06	1050	N	894	-0-	-156	-0-	894	3			N	-0-					-0-
07	589	N	12	-0-	-577	-0-	12	3			N	-0-					-0-
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
10	3100	N	3781	-0-	681	681	3781	3			N	-0-					-0-
11	3000	N	3185	-0-	185	866	3185	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
08	868	N	477	-0-	-391	-0-	477	3			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

06	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
07	2637	N	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
09	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
10	3100	N	4984	-0-	1884	1884	4984	3			N	-0-					-0-
11	3000	N	4787	-0-	1787	3671	4787	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
07	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
08	2015	N	1541	-0-	-474	-0-	1541	3			N	-0-					-0-
09	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
10	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
11	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
07	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
08	1798	N	1694	-0-	-104	-0-	1694	3			N	-0-					-0-
09	1710	N	1370	-0-	-340	-0-	1370	3			N	-0-					-0-
10	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
11	1650	N	1417	-0-	-233	-0-	1417	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
07	2555	N	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
08	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
09	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
10	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-
11	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2089	X	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-
07	2108	X	2007	-0-	-101	-0-	2007	3			N	-0-					-0-
08	2108	X	1650	-0-	-458	-0-	1650	3			N	-0-					-0-
09	2100	X	1546	-0-	-554	-0-	1546	3			N	-0-					-0-
10	2777	X	2777	-0-	-0-	-0-	2777	3			N	-0-					-0-
11	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1401	-0-	-159	-0-	1401	3			N	-0-					-0-
07	1519	N	1389	-0-	-130	-0-	1389	3			N	-0-					-0-
08	1457	N	1424	-0-	-33	-0-	1424	3			N	-0-					-0-
09	1410	N	1106	-0-	-304	-0-	1106	3			N	-0-					-0-
10	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
11	1380	N	1339	-0-	-41	-0-	1339	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
08	837	N	263	-0-	-574	-0-	263	3			N	-0-					-0-
09	1260	N	220	-0-	-1040	-0-	220	3			N	-0-					-0-
10	1178	N	263	-0-	-915	-0-	263	3			N	-0-					-0-
11	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	89	-0-	-271	-0-	89	3			N	-0-					-0-
07	372	N	179	-0-	-193	-0-	179	3			N	-0-					-0-
08	372	N	152	-0-	-220	-0-	152	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
07	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
08	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
09	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
10	2810	N	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
11	2519	N	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	434	N	278	-0-	-156	-0-	276	3	2	9	N	2	2	1			-0-
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
09	600	N	491	-0-	-109	-0-	491	3			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	931	3	1	9	N	1	1	1			-0-
11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

06	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
08	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
11	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
09	780	N	649	-0-	-131	-0-	649	3			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

06	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
07	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
08	2015	N	1864	-0-	-151	-0-	1864	3			N	-0-					-0-
09	1770	N	1519	-0-	-251	-0-	1519	3			N	-0-					-0-
10	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
11	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	750	N	653	-0-	-97	-0-	653	3			N	-0-					-0-
10	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
11	840	N	728	-0-	-112	-0-	728	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

06	300	N	265	-0-	-35	-0-	264	3	1	9	N	1	1	1			-0-
07	310	N	255	-0-	-55	-0-	251	3	4	9	N	4	4	1			-0-
08	310	N	244	-0-	-66	-0-	243	3	1	9	N	1	1	1			-0-
09	270	N	109	-0-	-161	-0-	108	3	1	9	N	1	1	1			-0-
10	248	N	238	-0-	-10	-0-	237	3	1	9	N	1	1	1			-0-
11	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

06	1268	N	1268	-0-	-0-	-0-	1266	3	2	9	N	2	2	1			-0-
07	1209	N	1186	-0-	-23	-0-	1178	3	8	9	N	7	7	1			-0-
08	1284	N	1284	-0-	-0-	-0-	1282	3	2	9	N	2	2	1			-0-
09	1230	N	1230	-0-	-0-	-0-	1228	3	2	9	N	2	2	1			-0-
10	1338	N	1338	-0-	-0-	-0-	1335	3	3	9	N	3	3	1			-0-
11	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

06	939	N	939	-0-	-0-	-0-	938	3	1	9	N	1	1	1			-0-
07	1174	N	1174	-0-	-0-	-0-	1170	3	4	9	N	4	4	1			-0-
08	1083	N	1083	-0-	-0-	-0-	1081	3	2	9	N	2	2	1			-0-
09	930	N	677	-0-	-253	-0-	675	3	2	9	N	2	2	1			-0-
10	1179	N	1179	-0-	-0-	-0-	1178	3	1	9	N	1	1	1			-0-
11	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

06	2460	N	2414	-0-	-46	-0-	2414	3			N	-0-					-0-
07	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
08	2542	N	2261	-0-	-281	-0-	2261	3			N	-0-					-0-
09	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
10	2808	N	2808	-0-	-0-	-0-	2808	3			N	-0-					-0-
11	2504	N	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	TCGU1 (DOSSER, W. J. -2)				WELL #: 12	RRCID -> 225288	COMPL. DATE 12/28/2006				TOTAL DEPTH 10000		PERF. 8325 - 9823				
06	5291	X	5291	-0-	-0-	-0-	5289	3	2	9	N	2	2	1			-0-
07	5596	X	5596	-0-	-0-	-0-	5590	3	6	9	N	5	5	1			-0-
08	5737	X	5737	-0-	-0-	-0-	5735	3	2	9	N	2	2	1			-0-
09	4722	X	4722	-0-	-0-	-0-	4720	3	2	9	N	2	2	1			-0-
10	5572	X	5572	-0-	-0-	-0-	5570	3	2	9	N	2	2	1			-0-
11	5105	X	5105	-0-	-0-	-0-	5105	3			N	-0-					-0-
	TCGU3 (YOUNG, M. G. -7)				WELL #: 7	RRCID -> 231644	COMPL. DATE 07/26/2007				TOTAL DEPTH 10100		PERF. 8530 - 9264				
06	5076	X	2642	-0-	-2434	-0-	2642	3			N	-0-					-0-
07	2573	X	2138	-0-	-435	-0-	2138	3			N	-0-					-0-
08	2573	X	2279	-0-	-294	-0-	2279	3			N	-0-					-0-
09	2490	X	1856	-0-	-634	-0-	1856	3			N	-0-					-0-
10	2573	X	2451	-0-	-122	-0-	2451	3			N	-0-					-0-
11	2490	X	1808	-0-	-682	-0-	1808	3			N	-0-					-0-
	TCGU7 (BAKER, MAUDE -12)				WELL #: 9	RRCID -> 234202	COMPL. DATE 02/23/2006				TOTAL DEPTH 10037		PERF. 7920 - 9817				
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
	E. M. DAY ESTATE GAS UNIT NO. 1				WELL #: 3	RRCID -> 273516	COMPL. DATE 08/11/2014				TOTAL DEPTH 11900		PERF. 8634 - 9152				
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	5			11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	5			6
08	0	A	-0-	-0-	-0-	-0-					Y	-0-	6	5			-0-
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2024

TRINIDAD, S. (RODESSA) //CONT.// 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY //CONT.// 841409
HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			37
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			32
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	2	5			30
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			25
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			20
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			15

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
OPTIMUS PRIME WELL #: 1 RRCID -> 294279 COMPL. DATE 09/06/2022 TOTAL DEPTH 11150 PERF. 9040 - 10518

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	503	-0-	-97	-0-	503	2			N	-0-					5
07	544	N	544	-0-	-0-	-0-	544	2			N	-0-					5
08	713	N	478	-0-	-235	-0-	478	2			N	-0-					5
09	510	N	434	-0-	-76	-0-	434	2			N	-0-					5
10	558	N	368	-0-	-190	-0-	368	2			N	-0-					5
*11	450	N	179	-0-	-271	-0-	179	2			N	-0-					5

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPTIMUM EXPLORATION LLC 625161
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
10	62	N	21	-0-	-41	-0-	21	2			Y	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

06	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-
10	248	N	192	-0-	-56	-0-	192	2			Y	-0-					-0-
11	270	N	184	-0-	-86	-0-	184	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	128	-0-	-202	-0-	128	2			Y	-0-					-0-
07	248	N	125	-0-	-123	-0-	125	2			Y	-0-					-0-
08	279	N	122	-0-	-157	-0-	122	2			Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	2			Y	-0-					-0-
10	124	N	324	-0-	200	-0-	324	2			Y	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	122	-0-	-58	-0-	122	2			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
09	120	N	1	-0-	-119	-0-	1	2			Y	-0-					-0-
10	279	N	30	-0-	-249	-0-	30	2			Y	-0-					-0-
*11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
10	93	N	26	-0-	-67	-0-	26	2			Y	-0-					-0-
*11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	81	-0-	81	173	28	2	53	9	Y	48	48	1			34
07	264	R	91	-0-	-173	-0-	33	2	58	9	Y	53	57	1			30
08	109	R	109	-0-	-0-	-0-	39	2	70	9	Y	64	64	1			30
09	131	R	131	-0-	-0-	-0-	54	2	77	9	Y	70	65	1			35
10	81	R	81	-0-	-0-	-0-	12	2	69	9	Y	63	73	1			25
11	100	R	100	-0-	-0-	-0-	27	2	73	9	Y	66	66	1			25

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	169	2	1	9	Y	1	1	1			-0-
07	217	N	156	-0-	-61	-0-	154	2	2	9	Y	2	2	1			-0-
08	186	N	184	-0-	-2	-0-	183	2	1	9	Y	1	1	1			-0-
09	180	N	147	-0-	-33	-0-	144	2	3	9	Y	3	2	1			1
10	155	N	54	-0-	-101	-0-	53	2	1	9	Y	1	2	1			-0-
11	180	N	95	-0-	-85	-0-	89	2	6	9	Y	5	4	1			1

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3244	X	-0-	-0-	-3244	-0-					Y	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
10	775	N	206	-0-	-569	-0-	206	2			Y	-0-					-0-
11	720	N	429	-0-	-291	-0-	411	2	18	9	Y	16	15	1			1

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

06	15961	X	3332	-0-	-12629	-0-	3332	2			N	-0-					-0-
07	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
08	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
09	2400	X	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
10	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
11	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1895	-0-	-55	-0-	1895	2			N	-0-					-0-
07	1984	N	1977	-0-	-7	-0-	1977	2			N	-0-					-0-
08	2015	N	1968	-0-	-47	-0-	1968	2			N	-0-					-0-
09	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
10	1984	N	1882	-0-	-102	-0-	1882	2			N	-0-					-0-
11	1890	N	1875	-0-	-15	-0-	1875	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3127	-0-	-173	-0-	3127	2			N	-0-					29
07	3410	X	2496	-0-	-914	-0-	2343	2	153	9	N	139					168
08	3441	X	2154	-0-	-1287	-0-	2090	2	64	9	N	58	187	1			39
09	3330	X	3134	-0-	-196	-0-	3134	2			N	-0-					39
10	3441	X	3137	-0-	-304	-0-	3137	2			N	-0-					39
*11	3294	X	3294	-0-	-0-	-0-	3156	2	138	9	N	125					164

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1899	N	1899	-0-	-0-	-0-	277	1	1605	2	N	15					112
							17	9									
07	2462	N	2462	-0-	-0-	-0-	340	1	2092	2	N	27					139
							30	9									
08	2592	N	2592	-0-	-0-	-0-	101	1	2474	2	N	15					154
							17	9									
09	1890	N	1415	-0-	-475	-0-	1412	2	3	9	N	3					157
10	2449	N	-0-	-0-	-2449	-0-					N	-0-					157
11	2370	N	-0-	-0-	-2370	-0-					N	-0-					157

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	123	1	711	2	N	-0-					147
07	310	N	135	-0-	-175	-0-	19	1	116	2	N	-0-					147
08	744	N	90	-0-	-654	-0-	4	1	86	2	N	-0-					147
09	720	N	-0-	-0-	-720	-0-					N	-0-					147
10	124	N	-0-	-0-	-124	-0-					N	-0-					147
11	90	N	-0-	-0-	-90	-0-					N	-0-					147

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	116					N	-0-					35
07	14B DENY		-0-	-0-	-0-	116					N	-0-					35
08	14B DENY		-0-	-0-	-0-	116					N	-0-					35
09	116	N	-0-	-0-	-116	-0-					N	-0-					35
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					44
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					44
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					44
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					44
*10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					44
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					44

OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1571	N	1571	-0-	-0-	-0-	1563	2	8	9	N	7					156
07	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-	144	1			12
08	1271	N	1072	-0-	-199	-0-	1058	2	14	9	N	13					25
09	1230	N	882	-0-	-348	-0-	879	2	3	9	N	3					28
10	1350	N	1350	-0-	-0-	-0-	1343	2	7	9	N	6					34
*11	2144	N	2144	-0-	-0-	-0-	2137	2	7	9	N	6					40

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	709	2	22	9	N	20					95
07	1023	N	518	-0-	-505	-0-	510	2	8	9	N	7					102
08	868	N	371	-0-	-497	-0-	365	2	6	9	N	5					107
09	720	N	472	-0-	-248	-0-	455	2	17	9	N	15					122
10	643	N	643	-0-	-0-	-0-	632	2	11	9	N	10					132
11	883	N	883	-0-	-0-	-0-	872	2	11	9	N	10					142

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	546	2	7	9	N	6	161	1			36
07	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					38
08	310	N	32	-0-	-278	-0-	32	2			N	-0-					38
09	365	N	365	-0-	-0-	-0-	364	2	1	9	N	1					39
10	1239	N	1239	-0-	-0-	-0-	1228	2	11	9	N	10					49
11	1069	N	1069	-0-	-0-	-0-	1058	2	11	9	N	10					59

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
07	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
08	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
09	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
*10	14B2	EXT	-0-	-0-	-0-	7					N	-0-					48
11	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-