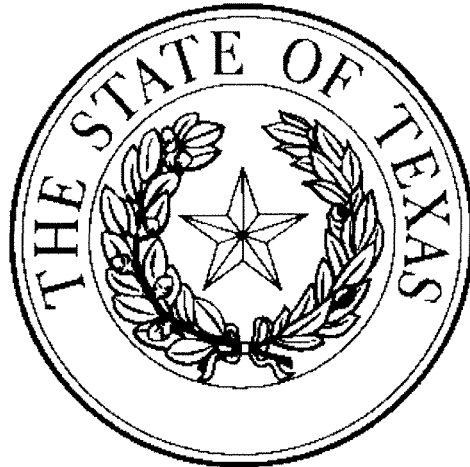


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
JANUARY 2013**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**BARRY T. SMITHERMAN.....Chairman**

**DAVID PORTER..... Commissioner**

**CHRISTI CRADDICK.....Commissioner**

**GIL BUJANO, P.E.,  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED JANUARY 2013**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JANUARY 2013

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2012
EXTRACTION LOSS * .....	68,545,775	10.24	
ACID GAS H2S & CO2 .....	20,152,903	3.01	
PLANT FUEL AND LEASE USE ....	39,635,324	5.92	38.86
PRESS MAINT & REPRESS .....	14,386,094	2.14	47.12
TRANSMISSION LINES .....	499,236,459	74.60	7.72
CYCLED .....	27,559,132	4.11	-2.94
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	2,768,536	.41	-8.24
VENTED OR FLARED .....	6,004,293	.89	2.83
PLANT METER DIFFERENCE .....	-9,104,354	1.36	
-----			
TOTAL GAS PRODUCED .....	669,184,162		18.42
MARKETED PRODUCTION # .....	538,871,783		9.21

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

MONTHLY GAS SUMMARY

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 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JANUARY 2013

GAS FIELDS PRODUCED .....	7,231
GAS WELLS PRODUCED .....	99,295
GAS WELL GAS PRODUCED .....	555,331,433
EXTRACTION LOSS (LEASE) .....	11,570,070
FUEL SYSTEM & LEASE USE .....	11,589,472
GAS LIFT .....	111,009
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	382,303,786
PROCESSING PLANTS .....	149,244,592
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	512,504

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JANUARY 2013

OIL WELLS PRODUCED .....	171,062
CASINGHEAD GAS PRODUCED .....	113,852,729
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	6,715,914
	-----
TOTAL .....	120,568,643
FUEL SYSTEM & LEASE USE .....	3,937,562
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	66,840,514
PROCESSING PLANTS .....	45,706,821
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	4,083,746
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**JANUARY 2013**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	USE				
01	182	3,226	48,628,120	3,039,795	695,338	6,377	0	19,216,060	25,344,262	0	0	326,288
02	952	2,794	32,751,075	3,681,236	842,270	460	0	12,693,957	15,468,411	0	0	64,741
03	878	3,327	23,903,282	851,687	930,271	32,630	0	16,719,370	5,356,167	0	0	13,157
04	1,355	12,857	59,708,637	866,189	2,517,564	10,622	0	46,007,932	10,231,755	0	0	74,575
05	216	6,165	40,873,948	24,253	439,313	0	0	38,537,835	1,872,186	0	0	361
06	564	16,043	90,337,522	615,185	1,749,388	41,177	0	64,007,517	23,919,824	0	0	4,431
7B	1,015	5,091	2,591,833	14,118	69,871	0	0	1,664,592	843,237	0	0	15
7C	441	14,038	15,332,268	91,425	429,863	0	0	6,634,859	8,176,092	0	0	29
08	491	4,955	18,583,421	206,302	225,874	0	0	12,563,549	5,568,282	0	0	19,414
8A	38	280	1,001,224	7,151	15,983	0	0	832,919	145,143	0	0	28
09	458	18,094	167,443,983	543,309	2,803,011	7,795	0	124,962,310	39,119,873	0	0	7,685
10	641	13,325	54,176,120	1,629,420	870,726	11,948	0	38,462,886	13,199,360	0	0	1,780
	7,231	99,295	555,331,433	11,570,070	11,589,472	111,009	0	382,303,786	149,244,592	0	0	512,504

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
JANUARY 2013

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	16,805	14,890,063	1,018,095	15,908,158	691,127	0	9,436,981	3,628,422	0	2,151,628
02	2,748	14,068,112	1,020,744	15,088,856	927,891	0	10,650,016	3,191,377	0	319,572
03	8,090	4,696,756	154,202	4,850,958	626,714	0	3,059,002	1,097,311	0	67,931
04	1,567	443,678	130,017	573,695	53,630	0	360,070	158,742	0	1,253
05	1,789	213,299	127,599	340,898	58,241	0	214,612	61,636	0	6,409
06	3,712	2,705,608	3,297,925	6,003,533	68,699	0	4,027,607	1,846,567	0	60,660
6E	4,943	142,836	0	142,836	86	0	133,605	8,959	0	186
7B	9,943	1,315,543	117,141	1,432,684	21,431	0	821,219	583,989	0	6,045
7C	15,339	14,888,924	60,611	14,949,535	309,394	0	4,997,122	9,302,251	0	340,768
08	51,018	37,402,601	43,699	37,446,300	657,535	0	14,847,399	20,972,487	0	968,879
8A	23,715	8,795,964	0	8,795,964	122,488	0	5,533,378	2,998,167	0	141,931
09	20,758	8,234,012	7,795	8,241,807	206,790	0	7,243,873	783,730	0	7,414
10	10,635	6,055,333	738,086	6,793,419	193,536	0	5,515,630	1,073,183	0	11,070
TOTAL	171,062	113,852,729	6,715,914	120,568,643	3,937,562	0	66,840,514	45,706,821	0	4,083,746

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**JANUARY 2013**

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,743,932	0	33,638	209,916	2,987,486	10,499	74,890	53,005	3,423	3,129,303
02	3,323,007	0	268,092	375,504	3,966,603	351,374	1,946,822	2,412,260	397,906	9,074,965
03	775,184	0	62,676	28,000	865,860	304,067	1,466,528	1,375,848	1,139,845	5,152,148
04	791,462	0	15,573	109,196	916,231	264,614	1,628,453	1,815,306	107,362	4,731,966
05	22,802	0	5,354	27,518	55,674	49,371	98,893	108,921	4,466	317,325
06	564,104	0	48,474	145,888	758,466	275,142	706,080	1,017,353	6,473	2,763,514
7B	15,128	0	95,693	6,440	117,261	164,700	763,926	1,113,982	85,691	2,245,560
7C	85,250	1,343	53,259	60,031	199,883	93,947	703,597	713,478	664,777	2,375,682
08	192,615	10,250	60,023	5,847	268,735	931,167	1,331,099	1,328,144	80,209	3,939,354
8A	6,498	16,173	190	1,073	23,934	79,800	124,192	45,442	773,652	1,047,020
09	505,635	0	94,045	4,343	604,023	203,144	1,100,010	1,509,677	354,212	3,771,066
10	1,493,615	0	177,378	89,013	1,760,006	260,882	1,882,631	972,322	214,139	5,089,980
TOTAL	10,519,232	27,766	914,395	1,062,769	12,524,162	2,988,707	11,827,121	12,465,738	3,832,155	43,637,883

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3



**TABLE 7  
CYCLING PLANT OPERATIONS  
JANUARY 2013**

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 55 OIL- 2,697 TOTAL- 2,752

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,553,771	40,008,999	42,562,770
DELIVERIES FROM GATH. SYSTEM	3,206	8,589	11,795
UNACCOUNTED FOR	250	6,737	6,987
GAS TO PLANTS FOR PROCESSING	2,550,815	40,007,147	42,557,962
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,624
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>42,574,586</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,564,425
ACID GAS H2S, CO2, H2O			685,321
PLANT, LEASE, & SYSTEM USE	0	1,612	2,298,467
GAS LIFT	3,206	0	3,206
REPRESS & PRESS MAINT	0	0	6,054,828
CYCLED	0	0	27,559,132
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,955,224
TO TRANSMISSION LINES	0	0	2,765,859
VENTED OR FLARED	0	6,977	100,031
METER DIFFERENCE			-411,907
<b>TOTAL GAS DISPOSITION</b>	<b>3,206</b>	<b>8,589</b>	<b>42,574,586</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	27,766
GASOLINE	58,074
BUTANES - PROPANES	250,603
ETHANE	143,057
OTHER PRODUCTS	629,508

TOTAL PLANT PRODUCTION 1,109,008

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	321	
CO2 PRODUCTION (MCF)	6,054,828	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8  
GASOLINE PLANT OPERATIONS  
JANUARY 2013**

PLANTS OPERATED: 246  
WELLS PRODUCED: GAS- 27,698 OIL- 27,907 TOTAL- 55,605

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	238,174,685	59,499,809	297,674,494
DELIVERIES FROM GATH. SYSTEM	15,677,271	3,099,340	18,776,611
UNACCOUNTED FOR	3,833,715	2,531,582	6,365,297
GAS TO PLANTS FOR PROCESSING	225,187,716	55,428,078	280,615,794
REFINERY AND STORAGE VAPORS			2,636,824
OTHER SOURCES			101,313,463
 TOTAL GAS TO PLANTS FOR PROCESSING			 384,566,081

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			46,128,153
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			18,714,421
PLANT, LEASE, & SYSTEM USE	1,260,757	581,688	16,172,352
GAS LIFT	635,967	246,399	729,686
REPRESS & PRESS MAINT	0	455,776	7,870,530
CYCLED	0	0	116
UNDERGROUND STORAGE	0	0	1,572,312
TO OTHER PLANTS	2,823,188	1,353,219	10,782,119
TO TRANSMISSION LINES	10,952,609	87,278	288,569,399
VENTED OR FLARED	4,750	374,980	546,214
METER DIFFERENCE			-7,006,208
 TOTAL GAS DISPOSITION	 15,677,271	 3,099,340	 384,079,094

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	914,395
GASOLINE	2,930,633
BUTANES - PROPANES	11,539,783
ETHANE	12,310,511
OTHER PRODUCTS	2,543,813

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,589,838
NEW MEXICO	1,460,957
LOUISIANA	360,765

TOTAL PLANT PRODUCTION	30,239,135	TOTAL	3,411,560
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	11,039
CO <sub>2</sub> PRODUCTION (MCF)	6,365,435

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9**  
**OTHER GAS PLANT OPERATIONS**  
**JANUARY 2013**

PLANTS OPERATED: 1,595  
WELLS PRODUCED: GAS- 16,453 OIL- 6,632 TOTAL- 23,085

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	70,429,256	23,013,185	93,442,441
DELIVERIES FROM GATH. SYSTEM	16,928,469	1,987,405	18,915,874
UNACCOUNTED FOR	-1,583,962	563,080	-1,020,882
GAS TO PLANTS FOR PROCESSING	52,120,516	18,437,792	70,558,308
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,667,498
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>87,225,806</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,283,127
ACID GAS H2S, CO2, H2O			753,161
PLANT, LEASE, & SYSTEM USE	319,389	64,789	3,409,236
GAS LIFT	2,658	17,661	5,124,850
REPRESS & PRESS MAINT	0	0	4,960
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,782,064	1,882,100	27,656,625
TO TRANSMISSION LINES	13,420,016	654	49,784,396
VENTED OR FLARED	1,103	2,895	371,093
METER DIFFERENCE			-1,686,239
<b>TOTAL GAS DISPOSITION</b>	<b>16,525,230</b>	<b>1,968,099</b>	<b>94,701,209</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,062,769
GASOLINE	0
BUTANES - PROPANES	36,735
ETHANE	12,170
OTHER PRODUCTS	658,834
<b>TOTAL PLANT PRODUCTION</b>	<b>1,770,508</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	9	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JANUARY 2013

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	14,209	40.82
02	EOG RESOURCES, INC.	MILTON HUB	33,636	5.09
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	108,306	4.17
03	SUPERIOR PIPELINE COMPANY, L.L.C.	SEGO GATHERING	24,870	2.66
06	GAS SOLUTIONS II LTD.	LONGVIEW	14,120	3.12
06	EXXON MOBIL CORPORATION	HAWKINS GAS PLANT	162,400	4.05
7C	ATLAS PL MID-CONT. WESTTEX, LLC	MIDKIFF - BENEDUM	275,904	2.97
08	DCP MIDSTREAM, LP	SPRABERRY	63,543	2.05
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	38,759	2.82
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	33,723	28.30
8A	HESS CORPORATION	SEMINOLE GAS PROC PLT/GAS GATH	160,091	2.23
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	67,647	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	13,770	2.02

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 JANUARY 2013

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)	
1	ANR PIPELINE CO	9,111,478	0	911,478
2	CAMRICK GAS PROCESS	3,952	0	3,952
3	CENTERPOINT ENER FLD SER	108,401	15595	123,996
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	128,857	0	128,857
7	DUKE ENERGY FLD	0	0	0
8	FLORIDA GAS TRANS	0	0	0
9	GULF SOUTH PIPELINE CO	18,788,122	0	18,788,122
10	GULF STATES TRANS. CORP.	1,448,813	0	1,448,813
11	MIDCONTINENT EXPRESS P/L LLC	24,237,341	15,467,581	39,704,922
12	NAT'L GAS P/L CO OF AMER	19678991	34,554,437	54,233,428
13	NORTHERN NAT'L GAS CO	15,084,914	420,091	15,505,005
14	OKTEX PIPELINE COMPANY	0	0	0
15	PANHANDLE EAST P/L CO	6,056,481	0	6,056,481
16	REGENCY FIELD SERVICES LLC	4,079	0	4,079
17	SOUTHERN NAT'L GAS CO	0	0	0
18	SOUTHERN STAR CENT'L GAS	0	0	0
19	TENNESSEE GAS P/L CO	5,247,646	0	5,247,646
20	TRANSCONT GAS P/L CORP	15,119,611	0	15,119,611
21	TRANS-SABINE P/L CO	0	0	0
22	TRUNKLINE GAS CO	31,010,003	0	31,010,003
23	TX EASTERN TRANS CO	5,175,955	0	5,175,955
24	TX GAS TRANS CORP	0	0	0
25	W.TEXAS GAS INC(KERRICK)	34,669	0	34,669
26	W.TEXAS GAS, INC(Feltwater)	0	0	0
	<b>TOTAL</b>	<b>151,239,313</b>	<b>50,457,704</b>	<b>193,497,017</b>

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 7%  
FROM THE SAME MONTH LAST YR

**TABLE 13  
GAS STORAGE OPERATIONS  
JANUARY 2013**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	43	431,557	0	2,271,879	3,578,771
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	376,494	1,024,688	0	1,023,993	2,557,861
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	77,013	126,219	0	1,223,982	2,108,788
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	131,510	1,309,762	0	6,385,067	10,367,999
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	6,159	0	0	2,107,669	2,107,669
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOM WELL NO. 6	BRAZORIA	51,537	99,395	0	989,190	2,099,190
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	611,721	5,765,898	0	4,658,144	10,320,392
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	0	2,054,040	0	58,581,859	124,058,016
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE--TEXAS	BETHEL (LOUHANNE SALT)	ANDERSON	685,318	0	0	5,524,887	8,524,887
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	247,315	1,256,394	0	8,274,683	12,369,967
16. ATMOS PIPELINE--TEXAS	LAKE DALLAS (STRAWN)	DENTON	63,692	1,573,435	0	3,313,805	3,313,805
17. ATMOS PIPELINE--TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	491,332	0	2,764,670	3,764,670
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE--TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	104,940	311,045	0	4,780,431	6,495,431
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	872,776	1,622,776
21. ATMOS PIPELINE--TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	777,566	1,920,346	0	19,015,137	24,675,137
22. ATMOS PIPELINE--TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	66,291	0	2,394,436	5,103,847
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	134,589	228,258	0	2,312,770	3,381,770
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,975,711	6,371,967	0	14,809,296	21,817,358
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,972,495	1,537,351	0	95,395,621	155,395,621
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	135	717,932	0	862,876	1,480,628
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	314,709	177,431	0	6,693,671	10,414,021
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	88,282	204,822	0	381,173	648,673
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	3,075,608	1,570,971	0	56,463,350	95,475,237
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	819,795	8,767,625	0	12,139,531	24,336,053
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	955,351	1,207,945	0	1,490,764	4,564,764
32. ENERGY TRANSFER FUEL, LP	WORTHAM STEED	JACK	536,221	558,594	0	5,422,533	8,816,592
33. WORTHAM-STEED GAS STORAGE, L.P.	WORTHAM STEED	JACK	449,529	3,323,606	0	20,371,645	32,364,976
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,347,197	2,318,192	0	11,900,108	18,459,486
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	27,502,665	28,906,693	0	21,320,370	27,761,992
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	881,700	1,640,800	0	5,897,100	5,897,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	346,711	1,021,022	0	793,586	1,899,593
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,556,580	0	29,848,549	46,485,670
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,353,108	2,968,678	0	10,542,196	17,061,636
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	8,373,562	12,268,843
TOTAL GAS STORAGE			44,887,114	78,508,869	0	430,119,811	713,529,869

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).