

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
April 30, 2025**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 4/30/2025 (MMcf)	Working Gas* 4/30/2024 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 05/15/2025 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,867	2,578	(711)	1,917
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	2,108	1,029	1,079	2,393
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,348	2,356	(8)	2,348
Houston Pipe Line Co.	Bammell	Harris	1,300	37,308	48,651	(11,343)	36,537
Cago, Inc.	Ambassador	Clay	40	-	80	(80)	-
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,234	8,610	(1,376)	8,528
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	2,890	3,686	(796)	3,460
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,149	2,613	(1,464)	1,244
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	2,305	4,502	(2,197)	2,748
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	16,973	19,646	(2,673)	17,021
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,979	5,852	127	5,988
Lower Colorado River Authority	Hilbig	Bastrop	85	3,730	2,890	840	3,629
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	52,728	83,653	(30,925)	58,648
SWG Pipeline*	Lone Camp	Palo Pinto	28	652	375	277	652
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	78,032	96,036	(18,004)	80,324
Energy Transfer Fuel LP	Bryson	Jack	100	5,910	5,585	325	6,023
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	20,551	24,288	(3,737)	22,595
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	16,601	29,422	(12,821)	18,883
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	12,455	-	12,455	13,977
	Subtotals		5,996	271,622	342,654	(71,032)	287,717

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,454	1,564	(110)	1,399
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,158	1,397	(239)	1,259
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,788	7,581	(793)	7,786
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	689	711	(22)	689
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,514	7,396	2,118	9,795
ATMOS Pipeline - Texas	Bethel	Anderson	600	2,286	1,095	1,191	2,286
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	15,275	25,102	(9,827)	16,598
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	1,083	4,971	(3,888)	1,489
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	17,703	21,144	(3,441)	18,960
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	626	3,746	(3,120)	1,867
Enterprise Products Operating, LP	Wilson	Wharton	1,408	6,903	5,987	916	7,982
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	5,886	7,554	(1,668)	6,177
Underground Storage LLC	Pierce Junction	Harris	-	2,057	401	1,656	2,094
Tres Palacios Storage LLC	Markham	Matagorda	2,500	25,107	25,890	(783)	27,757
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	9,731	11,089	(1,358)	10,891
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	457	1,087	(630)	1,016
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	3,818	2,086	1,732	4,377
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	5,477	-	5,477	6,348
	Subtotals		12,583	118,111	130,900	(12,789)	130,869

Source: RRC Form G-3

TOTALS 18,579 389,733 473,554 (83,821) 418,586

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
April-2025**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Apr-24	342,654	132,365	475,019	30.86%
May-24	355,021	140,401	495,422	24.17%
Jun-24	362,063	139,412	501,475	16.62%
Jul-24	352,607	136,385	488,992	11.64%
Aug-24	319,617	116,643	436,260	4.37%
Sep-24	324,908	125,840	450,748	9.40%
Oct-24	349,612	155,083	504,695	14.70%
Nov-24	359,135	163,261	522,396	10.68%
Dec-24	345,575	168,865	514,440	7.40%
Jan-25	274,181	115,478	389,659	-11.24%
Feb-25	232,961	74,835	307,796	-15.90%
Mar-25	250,841	97,814	348,655	1.95%
Apr-25	271,622	389,733	661,355	57.84%