

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
June 30, 2019**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 6/30/2019 (MMCF)	Working Gas* 6/30/2018 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 7/15/2019 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,383	2,273	110	2,252
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,386	2,367	19	2,387
Houston Pipe Line Co.	Bammell	Harris	1,300	35,038	25,011	10,027	34,316
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	5,554	2,888	2,666	5,387
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,051	3,395	(344)	3,101
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,981	2,885	96	3,001
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,721	3,679	1,042	4,728
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	812	-	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	16,860	15,711	1,149	17,612
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,923	3,692	231	3,923
Lower Colorado River Authority	Hilbig	Bastrop	85	3,080	2,985	95	2,830
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	43,453	39,670	3,783	47,323
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	761	511	250	762
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	85,528	74,578	10,950	85,736
Energy Transfer Fuel LP	Bryson	Jack	100	4,556	5,540	(984)	5,075
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	18,791	13,953	4,838	17,987
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	16,838	18,677	(1,839)	16,436
		<b>Subtotals</b>	<b>5,996</b>	<b>251,524</b>	<b>219,435</b>	<b>32,089</b>	<b>254,476</b>

<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,105	1,631	(526)	1,028
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,136	1,071	65	1,157
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	8,498	6,840	1,658	8,313
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	626	578	48	615
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,903	9,764	(861)	7,816
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,699	4,709	990	5,543
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	14,106	16,506	(2,400)	14,176
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,985	6,923	62	7,000
Underground Services Markham, LP	Markham	Matagorda	1,100	18,668	18,502	166	16,517
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,148	6,066	(2,918)	4,598
Enterprise Products Operating, LP	Wilson	Wharton	1,408	5,732	5,660	72	4,966
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	7,310	5,097	2,213	7,856
Underground Storage LLC	Pierce Junction	Harris	-	1,754	1,762	(8)	1,635
Tres Palacios Storage LLC	Markham	Matagorda	2,500	25,142	22,169	2,973	22,950
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	10,140	6,488	3,652	9,371
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	1,486	708	778	1,544
		<b>Subtotals</b>	<b>11,540</b>	<b>120,438</b>	<b>114,474</b>	<b>5,964</b>	<b>115,085</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>371,962</b>	<b>333,909</b>	<b>38,053</b>	<b>369,561</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
June-2019**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Jun-18	219,435	113,008	332,443	-11.35%
Jul-18	216,687	91,579	308,266	-16.00%
Aug-18	205,728	75,490	281,218	-21.23%
Sep-18	206,166	83,543	289,709	-23.56%
Oct-18	221,129	108,531	329,660	-22.07%
Nov-18	209,015	118,796	327,811	-25.83%
Dec-18	185,748	125,217	310,965	-21.67%
Jan-19	159,227	111,528	270,755	-17.70%
Feb-19	157,126	79,937	237,063	-18.81%
Mar-19	164,142	84,482	248,624	-16.85%
Apr-19	206,395	106,520	312,915	-8.77%
May-19	243,673	118,396	362,069	-6.68%
Jun-19	251,524	120,438	371,962	-7.24%