

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
AUGUST 2013**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**BARRY T. SMITHERMAN .....Chairman**  
**DAVID PORTER.....Commissioner**  
**CHRISTI CRADDICK.....Commissioner**

**GIL BUJANO, P.E., Director-Oil & Gas Division  
ISSUED AUGUST 2013**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 AUG 2013

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2012
EXTRACTION LOSS * .....	65,052,786	9.63	
ACID GAS H2S & CO2 .....	10,452,342	1.54	
PLANT FUEL AND LEASE USE ....	37,426,822	5.54	16.97
PRESS MAINT & REPRESS .....	13,116,729	1.94	11.54
TRANSMISSION LINES .....	486,568,771	72.03	10.58
CYCLED .....	28,726,595	4.25	11.79
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	22,679,685	3.35	47.44
VENTED OR FLARED .....	7,056,739	1.04	72.65
PLANT METER DIFFERENCE .....	4,379,303	.64	
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TOTAL GAS PRODUCED .....	675,459,772		14.97
MARKETED PRODUCTION # .....	523,995,593		10.86

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 AUG 2013

GAS FIELDS PRODUCED .....	7,034
GAS WELLS PRODUCED .....	98,421
GAS WELL GAS PRODUCED .....	540,897,372
EXTRACTION LOSS (LEASE) .....	11,054,004
FUEL SYSTEM & LEASE USE .....	12,867,021
GAS LIFT .....	148,751
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	349,730,032
PROCESSING PLANTS .....	166,673,055
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	424,509

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 AUG 2013

OIL WELLS PRODUCED .....	176,202
CASINGHEAD GAS PRODUCED .....	134,562,400
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	7,750,125
	-----
TOTAL .....	142,312,525
FUEL SYSTEM & LEASE USE .....	4,426,510
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	69,255,562
PROCESSING PLANTS .....	63,108,375
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	5,522,078
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
AUG 2013

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL		PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT					
01	176	3,709	55,768,148	3,489,869	1,047,189	20,459	0	18,002,156	32,873,893	0	334,582
02	876	2,777	31,810,251	3,532,436	780,410	5,674	0	12,923,868	14,544,929	0	22,934
03	853	3,118	22,971,456	713,404	1,822,761	19,950	0	15,062,811	5,341,712	0	10,818
04	1,330	12,604	57,756,581	817,535	2,683,949	9,678	0	42,344,484	11,869,814	0	31,121
05	219	6,083	38,881,675	19,102	509,623	101	0	36,398,720	1,953,366	0	763
06	553	15,495	84,861,278	496,766	1,692,769	55,966	0	57,563,208	25,051,142	0	1,427
7B	983	4,864	2,662,091	11,867	95,711	36	0	1,694,480	859,721	0	276
7C	435	13,848	14,440,172	65,463	384,065	0	0	6,296,644	7,693,820	0	180
08	473	3,746	17,903,720	201,535	202,612	0	0	10,379,310	7,098,944	0	21,319
8A	38	276	922,680	4,231	13,749	0	0	747,439	157,158	0	103
09	457	18,534	162,266,363	403,979	2,852,803	8,737	0	113,607,022	45,393,822	0	0
10	641	13,367	50,652,957	1,297,817	781,380	28,150	0	34,709,890	13,834,734	0	986
	7,034	98,421	540,897,372	11,054,004	12,867,021	148,751	0	349,730,032	166,673,055	0	424,509

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
AUG 2013

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	18,201	22,731,458	725,989	23,457,447	1,066,010	0	14,393,224	5,303,618	0	2,694,595
02	3,205	17,262,837	1,035,703	18,298,540	970,915	0	13,252,479	3,901,378	0	173,768
03	8,256	4,712,397	120,165	4,832,562	621,131	0	2,965,291	1,161,947	0	84,193
04	1,610	413,994	133,352	547,346	63,896	0	313,402	160,749	0	9,299
05	1,771	239,330	1,070,582	1,309,912	15,947	0	1,183,780	97,146	0	13,039
06	3,688	4,833,875	3,275,212	8,109,087	80,466	0	3,982,952	4,004,435	0	41,234
6E	4,931	168,896	0	168,896	56	0	157,554	11,173	0	113
7B	9,975	1,547,365	96,539	1,643,904	22,968	0	927,972	681,370	0	11,594
7C	16,416	18,250,850	84,503	18,335,353	365,558	0	5,852,345	11,333,045	0	784,405
08	53,079	41,081,602	136,894	41,218,496	685,737	0	12,766,936	26,146,602	0	1,619,221
8A	23,563	8,883,434	0	8,883,434	49,195	0	5,683,114	3,074,659	0	76,466
09	20,814	8,258,461	8,737	8,267,198	270,520	0	1,902,368	6,087,387	0	6,923
10	10,693	6,177,901	1,062,449	7,240,350	214,111	0	5,874,145	1,144,866	0	7,228
TOTAL	176,202	134,562,400	7,750,125	142,312,525	4,426,510	0	69,255,562	63,108,375	0	5,522,078

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**AUG 2013**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,022,503	0	7,240	132,730	3,162,473	2,411	11,521	7,055	5,563	3,189,023
02	3,209,125	0	36,731	489,697	3,735,553	478,787	2,448,876	2,986,323	1,459,279	11,108,818
03	652,272	0	52,007	25,475	729,754	372,528	1,646,836	1,659,344	832,434	5,240,896
04	748,552	0	11,525	93,281	853,358	269,812	1,652,428	1,625,970	184,322	4,585,890
05	17,485	195	3,830	25,307	46,817	76,179	192,750	224,645	52,980	593,371
06	455,862	0	26,788	199,837	682,487	216,917	436,780	501,197	9,906	1,847,287
7B	12,655	0	14,882	3,366	30,903	159,144	638,522	999,453	91,785	1,919,807
7C	60,100	0	156,682	101,534	318,316	111,383	666,819	531,423	693,997	2,321,938
08	183,062	6,078	118,916	6,514	314,570	983,594	1,604,647	1,183,374	174,759	4,260,944
8A	3,925	29,684	544	541	34,694	50,438	135,916	45,983	786,871	1,053,902
09	370,077	0	64,176	3,263	437,516	271,615	1,177,999	1,616,431	423,776	3,927,337
10	1,182,587	0	137,819	58,683	1,379,089	260,666	1,234,740	458,732	79,443	3,412,670
<b>TOTAL</b>	<b>9,918,205</b>	<b>35,957</b>	<b>631,140</b>	<b>1,140,228</b>	<b>11,725,530</b>	<b>3,253,474</b>	<b>11,847,834</b>	<b>11,839,930</b>	<b>4,795,115</b>	<b>43,461,883</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
AUG 2013

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 28 OIL- 2,437 TOTAL- 2,465

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,433,264	40,461,184	42,894,448
DELIVERIES FROM GATH. SYSTEM	0	12,056	12,056
UNACCOUNTED FOR	0	7,273	7,273
GAS TO PLANTS FOR PROCESSING	2,433,264	40,456,401	42,889,665
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 42,889,665

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,480,143
ACID GAS H2S, CO2, H2O			469,353
PLANT, LEASE, & SYSTEM USE	0	5,160	2,098,574
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	6,493,450
CYCLED	0	0	28,726,595
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,549,723
TO TRANSMISSION LINES	0	0	2,300,557
VENTED OR FLARED	0	6,896	69,245
METER DIFFERENCE			-297,975
 TOTAL GAS DISPOSITION	 0	 12,056	 42,889,665

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	35,957
GASOLINE	71,597
BUTANES - PROPANES	217,103
ETHANE	115,689
OTHER PRODUCTS	619,890
 TOTAL PLANT PRODUCTION	 1,060,236

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		351
CO2 PRODUCTION (MCF)		6,493,450

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
AUG 2013

PLANTS OPERATED: 229  
WELLS PRODUCED: GAS- 25,864 OIL- 23,858 TOTAL- 49,722

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	214,100,813	47,971,586	262,072,399
DELIVERIES FROM GATH. SYSTEM	19,011,027	3,232,382	22,243,409
UNACCOUNTED FOR	-2,795,629	-3,909,713	-6,705,342
GAS TO PLANTS FOR PROCESSING	190,786,962	43,313,251	234,100,213
REFINERY AND STORAGE VAPORS			3,648,533
OTHER SOURCES			86,522,383
 TOTAL GAS TO PLANTS FOR PROCESSING			 324,271,129

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			43,777,841
ACID GAS H2S, CO2, H2O			9,277,500
PLANT, LEASE, & SYSTEM USE	961,004	518,647	11,874,008
GAS LIFT	878,713	362,883	1,449,852
REPRESS & PRESS MAINT	0	621,569	5,920,653
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,133,176
TO OTHER PLANTS	1,589,564	1,317,716	6,615,348
TO TRANSMISSION LINES	15,581,159	55,872	241,171,325
VENTED OR FLARED	587	355,694	558,574
METER DIFFERENCE			6,878,906
 TOTAL GAS DISPOSITION	 19,011,027	 3,232,381	 328,657,183

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	631,140
GASOLINE	3,181,877
BUTANES - PROPANES	11,630,731
ETHANE	11,724,241
OTHER PRODUCTS	2,217,309

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,644,487
	LOUISIANA	123,558

TOTAL PLANT PRODUCTION	29,385,298	TOTAL	1,768,045
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	10,928
CO2 PRODUCTION (MCF)	6,755,362

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
AUG 2013

PLANTS OPERATED: 1,568  
WELLS PRODUCED: GAS- 18,706 OIL- 7,855 TOTAL- 26,561

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	60,783,818	24,226,357	85,010,175
DELIVERIES FROM GATH. SYSTEM	11,695,207	2,456,225	14,151,432
UNACCOUNTED FOR	5,435,957	-1,403,601	4,032,356
GAS TO PLANTS FOR PROCESSING	54,659,538	21,293,735	75,953,273
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,883,959
 TOTAL GAS TO PLANTS FOR PROCESSING			 92,837,232

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,740,798
ACID GAS H2S, CO2, H2O			705,489
PLANT, LEASE, & SYSTEM USE	275,329	152,361	4,248,208
GAS LIFT	25,599	39,629	5,046,228
REPRESS & PRESS MAINT	0	0	81,057
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,792,609	2,220,533	23,919,676
TO TRANSMISSION LINES	8,601,490	39,934	64,910,885
VENTED OR FLARED	179	557	118,420
METER DIFFERENCE			-2,201,628
 TOTAL GAS DISPOSITION	 11,695,206	 2,453,014	 105,569,133

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,140,228
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	1,957,916

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	16,015

TOTAL PLANT PRODUCTION	4,098,144	TOTAL	16,015
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 AUG 2013

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	14,687	40.16
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	95,937	3.13
04	EXXON MOBIL CORPORATION	SANTA FE RANCH	11,206	5.52
06	GAS SOLUTIONS II LTD.	LONGVIEW	39,380	8.28
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	69,043	10.35
7C	WTG GAS PROCESSING, L.P.	BENEDUM II	75,213	2.86
08	WILLIAMS, CLAYTON ENERGY, INC.	SAMSON UNIV 6 COMPRESSOR STATION	16,138	31.73
8A	HESS CORPORATION	SEMINOLE GAS PROC PLT/GAS GATH	181,942	2.35
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	61,828	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	18,056	3.16

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 AUG 2013

NUMBER OF PLANTS .....	0	
INTAKE: (MCF)	0	
GAS WELL GAS .....	0	
CASINGHEAD GAS .....	0	
RESIDUE .....	0	
PIPE LINES .....	0	
	-----	
TOTAL .....	0	
DISPOSITION: (MCF)	0	
PLANT-LEASE-FUEL SYSTEM .....	0	
GAS LIFT .....	0	
PRESSURE MAINTENANCE & REPRESSURE .....	0	
TRANSMISSION LINES .....	0	
VENTED OR FLARED .....	0	
	-----	
TOTAL .....	0	
NUMBER OF INJECTION WELLS .....	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

OPERATOR		TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,216,972	0	8,216,972
2	CAMRICK GAS PROCESS	3,250	0	3,250
3	CENTERPOINT ENER FLD SER	96,725	5440	102,165
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	1,027,045	0	1,027,045
7	GULF SOUTH PIPELINE CO	17,094,718	0	17,094,718
8	GULF STATES TRANS. LLC	1,835,032	0	1,835,032
9	MIDCONTINENT EXPRESS P/L LLC	22,901,715	11,817,978	34,719,693
10	NAT'L GAS P/L CO OF AMER	9352953	0	9,352,953
11	NORTHERN NAT'L GAS CO	11,748,093	810,168	12,558,261
12	PANHANDLE EAST P/L CO	5,450,361	0	5,450,361
13	REGENCY FIELD SERVICES LLC	4,573	0	4,573
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	3,071,687	0	3,071,687
16	TRANSCONT GAS P/L CO	7,264,210	0	7,264,210
17	TRUNKLINE GAS CO	31,014,649	0	31,014,649
18	TX EASTERN TRANS LP	0	0	0
19	W.TEXAS GAS INC(KERRICK)	41,253	0	41,253
	<b>TOTAL</b>	<b>119,123,236</b>	<b>12,633,586</b>	<b>131,756,822</b>
<p align="center"><b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 13% FROM THE SAME MONTH LAST YR</b></p>				

**TABLE 13  
GAS STORAGE OPERATIONS  
AUG 2013**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	PELMAC (YATES)	GAINES	72	85,057	0	2,038,899	3,345,791
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	773,605	576,461	0	1,262,257	2,796,125
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	28	273,212	0	1,176,898	2,061,704
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,235,946	45,395	0	6,868,859	10,851,791
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,394	0	0	2,141,351	2,141,351
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	13,545	42,998	0	977,117	2,077,117
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	389,050	3,391,030	0	6,848,994	12,511,242
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	7,653,281	220,315	0	49,973,088	115,449,245
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	510,915	701	0	3,591,298	6,591,298
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	124,404	589,917	0	7,412,252	11,507,536
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	311,736	123	0	3,486,134	3,486,134
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	235,898	0	0	2,559,461	3,559,461
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	322,830	0	0	4,426,288	6,141,288
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	1,027,004	1,777,004
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	660,034	72,381	0	15,827,033	21,487,033
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,271,823	4,981,234
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	277,589	419,558	0	2,326,365	3,395,365
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,993,975	4,291,568	0	13,624,066	20,632,128
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,670,026	377,681	0	81,362,746	141,362,746
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,766,395	2,743,703
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	514,883	608,587	0	6,822,338	10,542,688
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	39,745	82,221	0	292,927	560,427
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	3,105,130	1,979,200	0	58,075,956	97,087,843
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	512,464	5,238,270	0	15,600,411	27,796,933
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	439,367	437,439	0	1,500,349	4,574,349
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	711,004	476,136	0	5,555,468	8,949,527
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	739,377	3,213,679	0	17,305,853	29,299,184
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,563,316	1,507,861	0	9,668,026	16,227,404
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,650,030	1,889,617	0	21,688,337	28,129,959
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,007,600	563,200	0	5,097,200	5,097,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	61,935	805,058	0	891,377	1,997,384
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	531,213	0	18,133,920	34,771,041
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,107,227	376,731	0	5,947,549	12,463,105
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	4,092	0	8,235,019	12,128,646
TOTAL GAS STORAGE			36,630,406	28,099,701	0	386,691,560	670,455,636

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).