

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
SEPTEMBER 2017**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIANCommissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2017**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2016
EXTRACTION LOSS *	76,171,585	12.10	
ACID GAS H2S & CO2	6,639,555	1.05	
PLANT FUEL AND LEASE USE	42,104,048	6.68	-4.57
PRESS MAINT & REPRESS	16,948,349	2.69	7.31
TRANSMISSION LINES	431,507,226	68.54	-1.14
CYCLED	27,546,771	4.37	-7.05
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	6,218,290	.98	14.41
VENTED OR FLARED	10,223,361	1.62	70.53
PLANT METER DIFFERENCE	12,135,613	1.92	

TOTAL GAS PRODUCED	629,494,798		-1.49
MARKETED PRODUCTION #	473,611,274		-1.47

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2017

GAS FIELDS PRODUCED	5,805
GAS WELLS PRODUCED	92,753
GAS WELL GAS PRODUCED	413,006,361
EXTRACTION LOSS (LEASE)	11,511,926
FUEL SYSTEM & LEASE USE	11,021,467
GAS LIFT	114,941
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	215,939,983
PROCESSING PLANTS	172,507,442
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,910,602

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2017

OIL WELLS PRODUCED	183,424
CASINGHEAD GAS PRODUCED	216,488,437
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	35,162,465
TOTAL	251,650,902
FUEL SYSTEM & LEASE USE	8,055,602
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	122,118,126
PROCESSING PLANTS	114,546,714
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,930,460
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 SEPTEMBER 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					1,817,886	827,815						
01	155	5,657	71,695,003	2,920,184	1,817,886	10,493	0	25,393,205	41,409,400	0	143,835	
02	639	3,105	24,111,434	2,745,398	827,815	1,582	0	3,933,141	16,555,516	0	47,982	
03	642	2,681	12,019,255	429,120	408,078	16,030	0	6,098,479	5,057,166	0	10,382	
04	1,047	11,317	41,044,042	614,335	1,982,660	20,151	0	26,501,495	11,895,381	0	30,020	
05	180	5,749	20,181,134	14,549	288,700	0	0	16,350,039	3,527,385	0	461	
06	476	14,009	64,016,469	386,675	1,243,673	1,062	0	39,993,032	22,391,110	0	917	
7B	852	3,980	1,839,171	8,696	29,667	3	0	1,125,620	674,991	0	194	
7C	401	11,235	9,807,768	49,615	255,791	0	0	3,324,437	6,177,301	0	624	
08	413	4,152	37,114,140	3,550,440	711,841	5,020	0	10,828,315	20,343,161	0	1,675,363	
8A	30	169	675,050	3,481	5,822	0	0	596,817	68,930	0	0	
09	402	18,126	100,440,119	147,303	2,224,960	9,051	0	62,134,891	35,923,909	0	5	
10	568	12,573	30,062,776	642,130	1,224,574	51,549	0	19,660,512	8,483,192	0	819	
	5,805	92,753	413,006,361	11,511,926	11,021,467	114,941	0	215,939,983	172,507,442	0	1,910,602	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2017

RRC DIST PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,971	12,646,184	39,452,386	1,918,393	0	30,169,574	6,121,461	0	1,242,958
02	5,410	16,225,065	41,293,497	1,775,910	0	22,612,229	16,535,865	0	369,493
03	8,130	4,001,984	4,167,763	577,162	0	2,955,055	599,796	0	35,750
04	1,323	328,612	398,329	67,197	0	262,363	66,152	0	2,617
05	1,680	913,442	1,935,943	67,039	0	1,502,665	346,816	0	19,423
06	3,743	5,603,650	7,209,823	73,402	0	6,716,410	409,723	0	10,288
6E	4,392	112,525	112,525	96	0	106,170	6,259	0	0
7B	9,462	1,347,026	1,347,029	15,441	0	880,452	442,118	0	9,018
7C	17,667	40,860,121	42,501,049	861,841	0	13,565,028	26,872,425	0	1,201,755
08	59,085	92,832,089	92,906,832	2,107,097	0	29,498,769	57,692,742	0	3,608,224
8A	22,086	9,184,311	9,184,311	71,008	0	5,945,372	2,789,017	0	378,914
09	18,834	3,047,159	3,056,210	135,577	0	1,275,068	1,641,181	0	4,384
10	9,641	6,382,884	8,085,205	385,439	0	6,628,971	1,023,159	0	47,636
TOTAL	183,424	216,488,437	251,650,902	8,055,602	0	122,118,126	114,546,714	0	6,930,460

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2017

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,405,430	0	88,288	927,271	3,420,989	89,586	434,273	428,976	77,836	4,451,660
02	2,488,996	0	5,132	325,604	2,819,732	476,557	2,538,227	2,872,965	2,803,536	11,511,017
03	408,253	0	37,194	30,010	475,457	303,346	1,286,230	1,550,866	608,472	4,224,371
04	543,263	0	12,610	52,842	608,715	247,262	973,772	1,064,035	149,768	3,043,552
05	13,569	0	9,391	11,147	34,107	97,383	366,642	383,291	36,221	917,644
06	353,750	0	26,781	104,661	485,192	293,877	620,298	745,586	22,396	2,167,349
7B	8,234	0	37,803	4,073	50,110	69,745	275,917	152,139	50,384	598,295
7C	45,447	0	37,534	112,436	195,417	78,233	377,122	323,075	1,334,958	2,308,805
08	3,041,672	6,771	277,242	246,961	3,572,646	1,232,164	3,659,901	2,056,360	1,790,022	12,311,093
8A	3,167	33,645	364	567	37,743	138,756	345,927	65,214	569,391	1,157,031
09	135,576	0	59,047	5,964	200,587	231,491	1,010,420	1,239,374	308,836	2,990,708
10	584,721	0	135,184	77,457	797,362	330,626	1,372,897	837,904	78,800	3,417,589
TOTAL	10,032,078	40,416	726,570	1,898,993	12,698,057	3,589,026	13,261,626	11,719,785	7,830,620	49,099,114

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2017

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 29 OIL- 2,904 TOTAL- 2,933

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	3,352	43,168,105	43,171,457
DELIVERIES FROM GATH. SYSTEM	0	636,245	636,245
UNACCOUNTED FOR	0	-66,494	-66,494
GAS TO PLANTS FOR PROCESSING	3,352	42,465,365	42,468,717
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,496,193
 TOTAL GAS TO PLANTS FOR PROCESSING			 44,964,910

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,318,747
ACID GAS H2S, CO2, H2O			475,482
PLANT, LEASE, & SYSTEM USE	0	0	2,366,891
GAS LIFT	0	0	12,658
REPRESS & PRESS MAINT	0	635,165	8,659,723
CYCLED	0	0	27,546,771
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,744,947
TO TRANSMISSION LINES	0	0	238,670
VENTED OR FLARED	0	1,080	95,878
METER DIFFERENCE			505,143
 TOTAL GAS DISPOSITION	 0	 636,245	 44,964,910

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	40,416
GASOLINE	78,580
BUTANES - PROPANES	207,466
ETHANE	70,117
OTHER PRODUCTS	574,460
 TOTAL PLANT PRODUCTION	 971,039

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	476	
CO2 PRODUCTION (MCF)	8,207,466	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2017

PLANTS OPERATED: 194
WELLS PRODUCED: GAS- 22,499 OIL- 18,070 TOTAL- 40,569

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	177,817,160	54,642,955	232,460,115
DELIVERIES FROM GATH. SYSTEM	25,773,576	6,519,979	32,293,555
UNACCOUNTED FOR	1,447,184	1,030,301	2,477,485
GAS TO PLANTS FOR PROCESSING	174,084,014	44,203,592	218,287,606
REFINERY AND STORAGE VAPORS			3,749,931
OTHER SOURCES			50,307,773
 TOTAL GAS TO PLANTS FOR PROCESSING			 272,345,310

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			44,750,219
ACID GAS H2S, CO2, H2O			4,180,960
PLANT, LEASE, & SYSTEM USE	788,536	598,375	10,796,276
GAS LIFT	1,628,373	183,739	1,195,813
REPRESS & PRESS MAINT	880	0	7,652,581
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,358,767
TO OTHER PLANTS	7,885,349	5,461,630	19,900,003
TO TRANSMISSION LINES	14,575,848	72,452	237,555,942
VENTED OR FLARED	13,545	139,505	622,250
METER DIFFERENCE			9,058,674
 TOTAL GAS DISPOSITION	 24,892,531	 6,455,701	 337,071,485

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	726,570
GASOLINE	3,510,446
BUTANES - PROPANES	13,054,160
ETHANE	11,649,668
OTHER PRODUCTS	2,284,466

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	NEW MEXICO	1,393,980

TOTAL PLANT PRODUCTION	31,225,310	TOTAL	1,393,980
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,754
CO2 PRODUCTION (MCF)	1,663,020

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2017

PLANTS OPERATED: 1,675
WELLS PRODUCED: GAS- 19,349 OIL- 10,796 TOTAL- 30,145

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	49,218,171	104,459,934	153,678,105
DELIVERIES FROM GATH. SYSTEM	8,473,637	7,463,162	15,936,799
UNACCOUNTED FOR	365,827	2,536,355	2,902,182
GAS TO PLANTS FOR PROCESSING	40,317,941	102,121,073	142,439,014
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,295,197
TOTAL GAS TO PLANTS FOR PROCESSING			149,734,211

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			18,590,693
ACID GAS H ₂ S, CO ₂ , H ₂ O			1,983,113
PLANT, LEASE, & SYSTEM USE	517,898	1,720,842	6,238,161
GAS LIFT	27,455	1,617,245	30,399,956
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,861
TO OTHER PLANTS	961,667	3,671,085	35,137,930
TO TRANSMISSION LINES	6,999,178	428,265	77,094,152
VENTED OR FLARED	4,293	25,876	479,872
METER DIFFERENCE			2,571,796
TOTAL GAS DISPOSITION	8,510,491	7,463,313	172,498,534

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,898,993
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	4,971,694

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	9,064

TOTAL PLANT PRODUCTION

7,870,687

TOTAL 9,064
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,162
CO ₂ PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2017

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
01	EOG RESOURCES, INC.	SHINER HUB	25,860	2.27
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	16,695	11.15
02	EOG RESOURCES, INC.	MILTON HUB	29,520	2.72
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	125,880	3.33
04	CHARRO OPERATING, L.I.C.	PY LEASE PLANT	10,913	7.20
08	ENERGY TRANSFER COMPANY	KEYSTONE	46,336	11.41
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	86,050	7.16
08	TARGA MIDLAND LLC	TARZAN PLANT	10,973	4.78
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,101	.00
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	137,424	55.35
09	LAYLINE ENERGY I LLC	ELECTRA PLANT	10,868	38.33
09	TARGA MIDSTREAM SERVICES LLC	LONGHORN	21,575	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	20,731	3.75

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 SEPTEMBER 2017

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
SEPT-17

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,759,593.00	0	5,759,593.00
CAMRICK GAS PROCESS	5,340.00	0.00	5,340.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	210,955.00	0	210,955.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTRNS. LP	1,819,542.00	159,330.00	1,978,872.00
ETC FIELD SERVICES LLC	3,256.00	0	3,256.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	35,194,867.00	0	35,194,867.00
GULF STATES TRANS	89,692.00	0	89,692.00
MIDCONTINENT EXPRESS P/L LLC	13,861,520.00	20,264,211.00	34,125,731.00
NAT'L GAS P/L OF AMER	20,975,806.00	960,080.00	21,935,886.00
NORTHERN NAT'L GAS CO	8,178,286.00	274,374.00	8,452,660.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	2,575,789.00	0.00	2,575,789.00
REGENCY GAS GATH&PROCNG	0.00	0	0.00
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	179,573.00	0.00	179,573.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,754,194.00	0	1,754,194.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	0.00	0	0.00
W. TEXAS GAS, INC.(Feltwater)	33,948.00	0	33,948.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	90,642,361.00	21,657,995.00	112,300,356.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 9% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2017

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FEIMAC (YATES)	GAINES	0	5,704	0	2,477,023	3,783,915
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	576,584	754,322	0	1,209,820	2,743,688
4. KINDER MORGAN TEXAS PIPELINE	SFRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	20,699	0	1,242,116	2,126,922
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	182,712	126,025	0	11,201,625	18,164,623
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,944	0	0	2,348,552	2,348,552
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	46,162	60,567	0	589,261	1,684,261
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	5,299	3,229,449	0	5,395,897	11,058,145
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	35,251,229	35,796,235	0	44,043,242	109,519,399
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,647,082	1,220	0	5,018,848	8,018,848
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	391,618	1,975,311	0	4,919,982	10,420,559
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	18	61	0	3,838,573	3,838,573
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	0	0	3,490,207	4,490,207
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	22,511	0	0	4,882,459	6,597,459
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,694	1,561,694
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	684,247	826,042	0	19,194,417	24,854,417
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,380,589	6,090,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	622,193	534,173	0	2,588,512	3,657,512
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,628,053	4,525,978	0	19,403,297	26,119,775
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,201,387	1,084,793	0	65,794,267	125,794,267
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	319,097	0	1,422,265	2,262,199
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	435,886	387,210	0	6,743,323	10,463,673
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	1,656	0	533,091	800,591
29. KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	267,014	3,709,160	0	78,720,099	113,827,416
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	257,997	4,373,793	0	12,929,876	25,126,398
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	514,944	1,929,012	0	4,277,658	8,461,367
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	670,774	449,952	0	5,271,502	8,665,561
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,864,583	4,829,288	0	16,593,557	31,158,616
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,554,360	834,577	0	9,150,748	15,710,126
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,661,763	2,949,539	0	22,052,606	28,494,228
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	484,000	1,684,100	0	5,661,100	5,661,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	9	455,278	0	1,122,288	2,228,295
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	3,875,113	0	21,473,817	36,847,066
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,335,720	2,038,329	0	5,902,280	12,417,836
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,726,868	6,606,031
TOTAL GAS STORAGE			58,308,089	76,776,683	0	397,218,629	682,967,489

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).