GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALOMA OPERATING, LLC 100344
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/02/2022

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

11	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
DARTEX ENERGY CORPORATION //CONT.// 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

11	14B2	EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

11	0	Z	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	Z	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	Z	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	Z	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	Z	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	Z	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
04	14B2 EXT	NO RPT	-0-	-0-	1969				N	NO RPT			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

11	58 N	58	-0-	-0-	-0-	58	2			N	-0-					38
12	62 N	62	-0-	-0-	-0-	62	2			N	-0-					38
01	63 N	63	-0-	-0-	-0-	63	2			N	-0-					38
02	62 N	62	-0-	-0-	-0-	62	2			N	-0-					38
*03	60 N	60	-0-	-0-	-0-	60	2			N	-0-					38
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-
12	124	N	110	-0-	-14	-0-	10	1	100	2	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	10	1	102	2	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	10	1	101	2	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	10	1	100	2	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					33
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					33
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					137
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					137
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					137
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

11	0	X	-0-	-0-	-0-	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

11	804	N	804	-0-	-0-	-0-	10	1	780	2	N	13					145
							14	9									
12	775	N	732	-0-	-43	-0-	10	1	698	2	N	22					167
							24	9									
01	806	N	705	-0-	-101	-0-	6	1	688	2	N	10					177
							11	9									
02	756	N	663	-0-	-93	-0-	7	1	630	2	N	24					201
							26	9									
03	744	N	583	-0-	-161	-0-	7	1	554	2	N	20					221
							22	9									
*04	721	N	721	-0-	-0-	-0-	16	1	674	2	N	28	179	1			70
							31	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	-0-	-0-	-2220	-0-					N	-0-					-0-
12	2294	#	-0-	-0-	-2294	-0-					N	-0-					-0-
01	1302	#	-0-	-0-	-1302	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19380		-0-	-0-	-19380	-0-					N	-0-					-0-
12	2015	#	-0-	-0-	-2015	-0-					N	-0-					-0-
01	3267	R	3267	-0-	-0-	-0-	219	1	3048	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1950		127	-0-	-1823	-0-	127	2			N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			68
12	0	N	-0-	-0-	-0-	-0-			N	-0-			68
01	0	N	-0-	-0-	-0-	-0-			N	-0-			68
02	0	N	-0-	-0-	-0-	-0-			N	-0-			68
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			68
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
12	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
01	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
02	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BLUE FLAME OPERATING COMPANY LLC 076738
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					143
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					143
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		103	-0-	103 B	396	58	1	45	9	Y	41					103
12	DLQ G-10		62	-0-	62 B	458	51	1	11	9	Y	10					113
01	DLQ G-10		71	-0-	71 B	529	60	1	11	9	Y	10					123
02	598	N	69	-0-	-529 B	-0-	58	1	11	9	Y	10					133
*03	68	N	68	-0-	-0- B	-0-	57	1	11	9	Y	10	120	1			23
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					23

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		69	-0-	69 B	357	52	2	17	9	Y	15					86
12	DLQ G-10		62	-0-	62 B	419	51	2	11	9	Y	10					96
01	DLQ G-10		71	-0-	71 B	490	60	2	11	9	Y	10					106
02	573	N	83	-0-	-490 B	-0-	72	2	11	9	Y	10					116
*03	71	N	71	-0-	-0- B	-0-	60	2	11	9	Y	10	68	1			58
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					58

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	5					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					71
02	14B DENY		-0-	-0-	-0-	-0-					N	2					73
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		93	-0-	93	346	81	2	12	9	Y	11					38
12	DLQ G-10		93	-0-	93	439	81	2	12	9	Y	11					49
01	DLQ G-10		93	-0-	93	532	81	2	12	9	Y	11					60
02	601	N	69	-0-	-532	-0-	58	2	11	9	Y	10					70
*03	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					70
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		80	-0-	80	328	80	1			Y	-0-					74
12	DLQ G-10		80	-0-	80	408	80	1			Y	-0-					74
01	DLQ G-10		80	-0-	80	488	80	1			Y	-0-					74
02	560	N	72	-0-	-488	-0-	72	1			Y	-0-					74
*03	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					74
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					74

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					18
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3445	X	3445	-0-	-0-	-0-	870 44	1 9	2531	2	N	40	182	1			205
12	3397	X	3397	-0-	-0-	-0-	885 42	1 9	2470	2	N	38					243
01	3100	X	3084	-0-	-16	-0-	733 28	1 9	2323	2	N	25					268
02	3108	X	2971	-0-	-137	-0-	528 35	1 9	2408	2	N	32					300
03	3573	X	3573	-0-	-0-	-0-	692 25	1 9	2856	2	N	23					323
*04	3587	X	3587	-0-	-0-	-0-	908 25	1 9	2654	2	N	23	171	1			175

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	3303	-0-	3303	37847	3303	2			Y	-0-					-0-
12	41387	X	3540	-0-	-37847	-0-	3540	2			Y	-0-					-0-
01	4371	X	2987	-0-	-1384	-0-	2987	2			Y	-0-					-0-
02	3696	X	2941	-0-	-755	-0-	2941	2			Y	-0-					-0-
03	3689	X	3260	-0-	-429	-0-	3260	2			Y	-0-					-0-
04	3420	X	1807	-0-	-1613	-0-	1807	2			Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	6450	-0-	6450	68665	6450	2			Y	-0-					4
12	75430	X	6765	-0-	-68665	-0-	6765	2			Y	-0-					4
01	5983	X	5845	-0-	-138	-0-	5845	2			Y	-0-					4
02	7823	X	7823	-0-	-0-	-0-	7823	2			Y	-0-					4
03	9871	X	9871	-0-	-0-	-0-	9871	2			Y	-0-					4
04	6540	X	4906	-0-	-1634	-0-	4906	2			Y	-0-					4

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					132
12	0	N	-0-	-0-	-0-		-0-					N	-0-					132
01	0	N	-0-	-0-	-0-		-0-					N	-0-					132
02	0	N	-0-	-0-	-0-		-0-					N	-0-					132
*03	0	N	-0-	-0-	-0-		-0-					N	-0-					132
04	0	N	-0-	-0-	-0-		-0-					N	-0-					132

SCORPION OIL & GAS, LLC 758487
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2652	-0-	2652		24752	2549	2	103	9	Y	94	62	1			60
12	27430	X	2678	-0-	-24752		-0-	2584	2	94	9	Y	85	101	1			44
01	2573	X	2332	-0-	-241		-0-	2298	2	34	9	Y	31	34	1			41
02	2800	N	3014	-0-	214		214	2985	2	29	9	Y	26	21	1			46
03	3100	N	3409	-0-	309		523	3376	2	33	9	Y	30	36	1			40
*04	2153	N	1630	-0-	-523		-0-	1612	2	18	9	Y	16	24	1			32

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1709	-0-	1709		14054	1255	2	454	9	Y	413	283	1			690
12	15232	X	1178	-0-	-14054		-0-	779	2	399	9	Y	363	431	1			622
01	1829	X	1582	-0-	-247		-0-	1068	2	514	9	Y	467	517	1			572
02	1512	N	1512	-0-	-0-		-0-	1043	2	469	9	Y	426	340	1			658
03	1715	N	1715	-0-	-0-		-0-	1084	2	631	9	Y	574	502	1			730
*04	821	N	821	-0-	-0-		-0-	529	2	292	9	Y	265	332	1			663

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	12	1	46	2	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	12	1	15	2	N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	8	1	10	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

11	8091	X	5301	-0-	-2790	-0-	5301	3			N	-0-					1
12	6582	X	6582	-0-	-0-	-0-	6582	3			N	-0-					1
01	8003	X	8003	-0-	-0-	-0-	8003	3			N	-0-					1
02	2800	N	10400	-0-	7600	7600	10400	3			N	-0-					1
03	21098	X	13498	-0-	-7600	-0-	13498	3			N	-0-					1
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					1

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2022

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 T RRCID -> 291636 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4724 - 4726

11	0		8445	-0-	8445	B	47118	276	1	8169	3	N	-0-				-0-
12	0		8448	-0-	8448	B	55566	285	1	8163	3	N	-0-				-0-
01	0		8139	-0-	8139	B	63705	363	1	7776	3	N	-0-				-0-
02	6020		6862	-0-	842	B	64547	321	1	6541	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> 64547																	
03	6665		8361	-0-	1696	B	66243	363	1	7998	3	N	-0-				-0-
04	6450		7133	-0-	683	B	66926	351	1	6782	3	N	-0-				-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

11	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BEEVILLE, SW.(PETTUS 4525) 06790 615 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TOOGOOD WELL #: 2 RRCID -> 292500 COMPL. DATE 02/15/2022 TOTAL DEPTH 4550 PERF. 4380 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		11489	-0-	11489	11489	11489	3			N	-0-					-0-
04	0		NO RPT	-0-	-0-	11489					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

11	1590		986	-0-	-604	-0-	460	1	526	3	N	-0-					-0-
12	1289	N	1289	-0-	-0-	-0-	341	1	948	3	N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	343	1	605	3	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	24	1	676	3	N	-0-					-0-
03	1302	N	291	-0-	-1011	-0-	139	1	152	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					106
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					106
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					106
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

11	2054	N	2054	-0-	-0-	-0-	2010	2	44	9	N	40	187	1			70
12	2569	N	2569	-0-	-0-	-0-	2517	2	52	9	N	47					117
01	2636	N	2636	-0-	-0-	-0-	2590	2	46	9	N	42					159
02	2141	N	2141	-0-	-0-	-0-	2108	2	33	9	N	30					189
03	2508	N	2508	-0-	-0-	-0-	2453	2	55	9	N	50	181	1			58
*04	2280	N	1710	-0-	-570	-0-	1676	2	34	9	N	31					89

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

11	21676	X	21676	-0-	-0-	-0-	5502	1	15999	2	N	159	165	1			207
							175	9									
12	4495	X	969	-0-	-3526	-0-	256	1	713	2	N	-0-					207
01	3007	X	2043	-0-	-964	-0-	489	1	1548	2	N	5					212
							6	9									
02	11676	X	-0-	-0-	-11676	-0-					N	-0-					212
03	12927	X	-0-	-0-	-12927	-0-					N	-0-	95	1			117
04	12510	X	2	-0-	-12508	-0-	2	2			N	-0-					117

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

11	5430	X	1919	-0-	-3511	-0-	491	1	1427	2	N	1					273
							1	9									
12	5611	X	4101	-0-	-1510	-0-	1079	1	3009	2	N	12					285
							13	9									
01	6107	X	3415	-0-	-2692	-0-	811	1	2570	2	N	31					316
							34	9									
02	5516	X	3961	-0-	-1555	-0-	698	1	3185	2	N	71					387
							78	9									
03	6107	X	2906	-0-	-3201	-0-	559	1	2311	2	N	33	108	1			312
							36	9									
04	3960	X	3303	-0-	-657	-0-	841	1	2460	2	N	2					314
							2	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	1432	-0-	-6428	-0-	366	1	1066	2	N	-0-					223
12	8122	X	5965	-0-	-2157	-0-	1574	1	4391	2	N	-0-					223
01	8122	X	909	-0-	-7213	-0-	218	1	691	2	N	-0-					223
02	7336	X	-0-	-0-	-7336	-0-					N	-0-					223
03	8732	X	8732	-0-	-0-	-0-	1699	1	7020	2	N	12	94	1			141
							13	9									
*04	7784	X	7784	-0-	-0-	-0-	1961	1	5734	2	N	81					222
							89	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	67	1	193	2	N	-0-					-0-
12	279	N	135	-0-	-144	-0-	35	1	100	2	N	-0-					-0-
01	279	N	173	-0-	-106	-0-	41	1	132	2	N	-0-					-0-
02	252	N	225	-0-	-27	-0-	40	1	185	2	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	68	1	282	2	N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	69	1	203	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	26	1	75	2	N	-0-					-0-
12	62	N	41	-0-	-21	-0-	11	1	30	2	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	12	1	37	2	N	-0-					-0-
02	84	N	45	-0-	-39	-0-	8	1	37	2	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	9	1	39	2	N	-0-					-0-
04	60	N	34	-0-	-26	-0-	9	1	25	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6874	X	6874	-0-	-0-	-0-	1751	1	5095	2	N	25					442
							28	9									
12	6877	X	6877	-0-	-0-	-0-	1803	1	5029	2	N	41	179	1			304
							45	9									
01	6964	X	6964	-0-	-0-	-0-	1664	1	5275	2	N	23					327
							25	9									
02	5973	X	5973	-0-	-0-	-0-	1068	1	4875	2	N	27					354
							30	9									
03	6367	X	6367	-0-	-0-	-0-	1229	1	5081	2	N	52	74	1			332
							57	9									
*04	6099	X	6099	-0-	-0-	-0-	1547	1	4521	2	N	28					360
							31	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	240	1	697	2	N	3					205
							3	9									
12	923	N	923	-0-	-0-	-0-	243	1	678	2	N	2					207
							2	9									
01	992	N	401	-0-	-591	-0-	96	1	305	2	N	-0-					207
02	868	N	497	-0-	-371	-0-	88	1	406	2	N	3					210
							3	9									
03	930	N	707	-0-	-223	-0-	138	1	569	2	N	-0-					210
*04	845	N	845	-0-	-0-	-0-	215	1	630	2	N	-0-					210

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	9159	-0-	-1461	-0-	2322	1	6754	2	N	75					168
							83	9									
12	11191	X	10180	-0-	-1011	-0-	2656	1	7408	2	N	105	180	1			93
							116	9									
01	11191	X	9967	-0-	-1224	-0-	2374	1	7525	2	N	62					155
							68	9									
02	10108	X	7370	-0-	-2738	-0-	1313	1	5992	2	N	59	184	1			30
							65	9									
03	10695	X	8996	-0-	-1699	-0-	1722	1	7118	2	N	142	127	1			45
							156	9									
04	9840	X	8347	-0-	-1493	-0-	2102	1	6144	2	N	92					137
							101	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	7393	-0-	-1667	-0-	1875	1	5452	2	N	60					204
							66	9									
12	9362	X	7632	-0-	-1730	-0-	1996	1	5567	2	N	63	179	1			88
							69	9									
01	9362	X	9134	-0-	-228	-0-	2169	1	6873	2	N	84					172
							92	9									
02	7476	X	6961	-0-	-515	-0-	1239	1	5658	2	N	58					230
							64	9									
03	8277	X	7292	-0-	-985	-0-	1406	1	5813	2	N	66	180	1			116
							73	9									
04	8850	X	8159	-0-	-691	-0-	2063	1	6032	2	N	58					174
							64	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7324	X	7324	-0-	-0-	-0-	1871	1	5439	2	N	13					84
							14	9									
12	7921	X	7921	-0-	-0-	-0-	2083	1	5810	2	N	25					109
							28	9									
01	7766	X	7766	-0-	-0-	-0-	1855	1	5878	2	N	30					139
							33	9									
02	7175	X	7175	-0-	-0-	-0-	1284	1	5860	2	N	28					167
							31	9									
03	7980	X	7980	-0-	-0-	-0-	1541	1	6366	2	N	66	52	1			181
							73	9									
*04	7148	X	7148	-0-	-0-	-0-	1805	1	5279	2	N	58	176	1			63
							64	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1681	-0-	-1529	-0-	424	1	1233	2	N	22					188
							24	9									
12	3317	X	2347	-0-	-970	-0-	610	1	1702	2	N	32	181	1			39
							35	9									
01	2635	X	2015	-0-	-620	-0-	476	1	1506	2	N	30					69
							33	9									
02	2044	X	1872	-0-	-172	-0-	332	1	1516	2	N	22					91
							24	9									
03	2356	X	2064	-0-	-292	-0-	397	1	1642	2	N	23					114
							25	9									
*04	2464	X	2464	-0-	-0-	-0-	620	1	1811	2	N	30					144
							33	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0-	-0-	243	1	707	2	N	5					92
							6	9									
12	898	N	898	-0-	-0-	-0-	235	1	657	2	N	5					97
							6	9									
01	1147	N	868	-0-	-279	-0-	205	1	649	2	N	13					110
							14	9									
02	896	N	818	-0-	-78	-0-	146	1	666	2	N	5					115
							6	9									
03	1228	N	1228	-0-	-0-	-0-	235	1	971	2	N	20					135
							22	9									
*04	1219	N	1219	-0-	-0-	-0-	307	1	898	2	N	13					148
							14	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			88
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			88
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			88
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			88
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			88
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

11	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	317	-0-	-103	-0-	317	2			Y	-0-					-0-
12	434	N	345	-0-	-89	-0-	345	2			Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
03	662	N	662	-0-	-0-	-0-	52	1	610	2	Y	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	28	1	559	2	Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
03	623	N	623	-0-	-0-	-0-	49	1	574	2	Y	-0-					-0-
*04	596	N	596	-0-	-0-	-0-	28	1	568	2	Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	42	1	493	2	Y	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	28	1	554	2	Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1982	-0-	-508	-0-	1901	2	81	9	Y	74					162
12	2573	X	2129	-0-	-444	-0-	2048	2	81	9	Y	74	182	1			54
01	2821	X	1588	-0-	-1233	-0-	1475	2	113	9	Y	103					157
02	1848	N	1616	-0-	-232	-0-	1484	2	132	9	Y	120					277
03	2032	N	2032	-0-	-0-	-0-	143	1	1683	2	Y	187	180	1			284
							206	9									
*04	1928	N	1928	-0-	-0-	-0-	86	1	1715	2	Y	115					399
							127	9									

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	15	-0-	15	816	15	2			Y	-0-					-0-
12	14B2 EXT	15	-0-	15	831	15	2			Y	-0-					-0-
01	14B2 EXT	16	-0-	16	847	16	2			Y	-0-					-0-
02	14B DENY	16	-0-	16	863	16	2			Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	863					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	863					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

11	330 N	232	-0-	-98	-0-	232	2			N	-0-					195
12	465 N	291	-0-	-174	-0-	291	2			N	-0-					195
01	465 N	210	-0-	-255	-0-	210	2			N	-0-					195
02	224 N	211	-0-	-13	-0-	211	2			N	-0-					195
03	570 N	570	-0-	-0-	-0-	45	1	525	2	N	-0-					195
*04	589 N	589	-0-	-0-	-0-	28	1	561	2	N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					149
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14873	X	14873	-0-	-0-	-0-	786	1	14087	2	N	-0-					118
12	14973	X	14963	-0-	-10	-0-	806	1	14081	2	N	69					187
							76	9									
01	14911	X	14047	-0-	-864	-0-	806	1	13239	2	N	2					189
							2	9									
02	13888	X	12392	-0-	-1496	-0-	746	1	11646	2	N	-0-					189
03	15376	X	14855	-0-	-521	-0-	806	1	14049	2	N	-0-					189
04	14880	X	13903	-0-	-977	-0-	786	1	13117	2	N	-0-					189

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	#	3585	-0-	-915	-0-	3585	2			N	-0-					169
12	4650	#	2000	-0-	-2650	-0-	1989	2	11	9	N	10					179
01	3720	#	2071	-0-	-1649	-0-	2071	2			N	-0-					179
02	3947	R	3947	-0-	-0-	-0-	3938	2	9	9	N	8					187
03	3720	#	2782	-0-	-938	-0-	2782	2			N	-0-					187
04	3600	#	3184	-0-	-416	-0-	3184	2			N	-0-					187

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7393	X	7393	-0-	-0-	-0-	7029	2	364	9	N	331	363	1			219
12	6346	X	6346	-0-	-0-	-0-	5996	2	350	9	N	318	367	1			170
01	6632	X	6632	-0-	-0-	-0-	6216	2	416	9	N	378	359	1			189
02	5488	X	4739	-0-	-749	-0-	4522	2	217	9	N	197	186	1			200
03	6076	X	5881	-0-	-195	-0-	5560	2	321	9	N	292	360	1			132
04	5880	X	5831	-0-	-49	-0-	5531	2	300	9	N	273	178	1			227

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	934	-0-	-56	-0-	763	2	171	9	N	155					259
12	1022	N	1022	-0-	-0-	-0-	847	2	175	9	N	159	183	1			235
01	1173	N	1173	-0-	-0-	-0-	991	2	182	9	N	165	180	1			220
02	945	N	945	-0-	-0-	-0-	802	2	143	9	N	130	181	1			169
03	1095	N	1095	-0-	-0-	-0-	928	2	167	9	N	152	181	1			140
04	1110	N	968	-0-	-142	-0-	803	2	165	9	N	150	178	1			112

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5784	-0-	-696	-0-	5716	3	68	9	N	62					1204
12	6696	X	6035	-0-	-661	-0-	5960	3	75	9	N	68	191	1			1081
01	6696	X	6315	-0-	-381	-0-	6235	3	80	9	N	73					1154
02	6048	X	5799	-0-	-249	-0-	5742	3	57	9	N	52	189	1			1017
03	7342	X	7342	-0-	-0-	-0-	7254	3	88	9	N	80					1097
04	6120	X	4050	-0-	-2070	-0-	4000	3	50	9	N	45					1142

BIG 12 (11,900) //CONT.// 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/23/2022

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	780					847
02	0	X	-0-	-0-	-0-	-0-					N	1010	1672	2			185
03	14B	DENY	-0-	-0-	-0-	-0-					N	2290	2313	1			162
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	13 2	1 9	1269	2	N	2					55
12	1761	N	1761	-0-	-0-	-0-	15	1	1746	2	N	-0-					55
01	1699	N	1699	-0-	-0-	-0-	15 9	1 9	1675	2	N	8					63
02	1247	N	1247	-0-	-0-	-0-	10 4	1 9	1233	2	N	4					67
03	2077	N	2077	-0-	-0-	-0-	20 1	1 9	2056	2	N	1					68
*04	1326	N	1326	-0-	-0-	-0-	10 4	1 9	1312	2	N	4					72

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
03	14B	DENY	-0-	-0-	-0-	B	-17174					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

11	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

11	3000	N	3349	-0-	349	349	264	1	3085	2	N	-0-					-0-
12	3100	N	3050	-0-	-50	299	228	1	2822	2	N	-0-					-0-
01	3100	N	4959	-0-	1859	2158	310	1	4649	2	N	-0-					-0-
02	5095	X	2937	-0-	-2158	-0-	280	1	2657	2	N	-0-					-0-
03	3101	X	3101	-0-	-0-	-0-	372	1	2729	2	N	-0-					-0-
*04	3889	X	3889	-0-	-0-	-0-	360	1	3529	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	65	-0-	-475	-0-	65	2			N	-0-					-0-
12	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
01	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-28932					N	-0-					66
12	14B2	EXT	-0-	-0-	-0- B	-28932					N	-0-					66
01	14B2	EXT	-0-	-0-	-0- B	-28932					N	-0-					66
02	14B2	EXT	-0-	-0-	-0- B	-28932					N	102	168	1			-0-
03	14B	DENY	-0-	-0-	-0- B	-28932					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-28932					N	-0-					-0-

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

11	0	27	-0-	27	-876	27	2				N	-0-					-0-
12	2	19	-0-	17	-859	19	2				N	-0-					-0-
01	0	32	-0-	32	-827	32	2				N	-0-					-0-
02	1621	N	2448	-0-	827	-0-	2448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					188
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

11	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

11	2310 #	667	-0-	-1643	-0-	667	2	N	-0-			-0-
12	2263 #	160	-0-	-2103	-0-	160	2	N	-0-			-0-
01	1581 #	33	-0-	-1548	-0-	33	2	N	-0-			-0-
02	21 N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
*03	637 N	637	-0-	-0-	-0-	637	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	R	53	-0-	-177	-0-	53	2			N	-0-					-0-
12	5146		50	-0-	-5096	-0-	50	2			N	-0-					-0-
01	744	N	51	-0-	-693	-0-	51	2			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	1395	N	48	-0-	-1347	-0-	48	2			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

11	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
12	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
01	14B2 EXT		1680	-0-	1680	1680	1680	2			N	-0-					-0-
02	14B2 EXT		1510	-0-	1510	3190	1510	2			N	-0-					-0-
03	14B2 EXT		1408	-0-	1408	4598	1408	2			N	-0-					-0-
04	14B2 EXT		1360	-0-	1360	5958	1360	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

11	5820	X	5087	-0-	-733	-0-	450	1	4626	2	N	10					66
							11	9									
12	6107	X	5884	-0-	-223	-0-	465	1	5408	2	N	10					76
							11	9									
01	6107	X	4672	-0-	-1435	-0-	375	1	4285	2	N	11					87
							12	9									
02	5516	X	4383	-0-	-1133	-0-	345	1	4024	2	N	13					100
							14	9									
03	5983	X	4835	-0-	-1148	-0-	435	1	4284	2	N	105	178	1			27
							116	9									
04	5700	X	4198	-0-	-1502	-0-	435	1	3745	2	N	16					43
							18	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10710	#	10531	-0-	-179	-0-	102 11	1 9	10418	2	N	10			33
12	10943	#	10245	-0-	-698	-0-	105	1	10140	2	N	-0-			33
01	10895	R	10895	-0-	-0-	-0-	108	1	10787	2	N	-0-			33
02	9828	#	6350	-0-	-3478	-0-	84	1	6266	2	N	-0-			33
*03	10881	#	9519	-0-	-1362	-0-	105	1	9414	2	N	-0-			33
*04	11168	R	11168	-0-	-0-	-0-	109	1	11059	2	N	-0-			33

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5820	#	5291	-0-	-529	-0-	51	1	5240	2	N	-0-			1
12	5952	#	5193	-0-	-759	-0-	53	1	5140	2	N	-0-			1
01	5859	#	5044	-0-	-815	-0-	50	1	4994	2	N	-0-			1
02	5208	#	4440	-0-	-768	-0-	59	1	4381	2	N	-0-			1
*03	5673	#	4825	-0-	-848	-0-	53	1	4772	2	N	-0-			1
04	5280	#	4608	-0-	-672	-0-	45	1	4563	2	N	-0-			1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11052	X	11052	-0-	-0-	-0-	210	1	10842	2	N	-0-			-0-
12	11453	X	11453	-0-	-0-	-0-	217	1	11236	2	N	-0-			-0-
01	10490	X	10490	-0-	-0-	-0-	210	1	10280	2	N	-0-			-0-
02	11136	X	11136	-0-	-0-	-0-	189	1	10947	2	N	-0-			-0-
*03	12672	X	12672	-0-	-0-	-0-	217	1	12455	2	N	-0-			-0-
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	68 N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*03	54 N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51 N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
12	52 N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
01	52 N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
02	53 N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
*03	60 N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62 N	62	-0-	-0-	-0-	62	1			N	-0-					55
12	62 N	62	-0-	-0-	-0-	62	1			N	-0-					55
01	62 N	62	-0-	-0-	-0-	62	1			N	-0-					55
02	63 N	63	-0-	-0-	-0-	63	1			N	-0-					55
*03	58 N	58	-0-	-0-	-0-	58	1			N	-0-					55
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	1			N	-0-					31
12	58	N	58	-0-	-0-	-0-	58	1			N	-0-					31
01	58	N	58	-0-	-0-	-0-	58	1			N	-0-					31
02	58	N	58	-0-	-0-	-0-	58	1			N	-0-					31
*03	60	N	60	-0-	-0-	-0-	60	1			N	-0-					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	52	R	52	-0-	-0-	-0-	52	1			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

11	3340	X	3340	-0-	-0-	-0-	3292	2	48	9	N	44					79
12	3490	X	3490	-0-	-0-	-0-	3380	2	110	9	N	100	163	1			16
01	3795	X	3795	-0-	-0-	-0-	3723	2	72	9	N	65					81
02	3122	X	3122	-0-	-0-	-0-	3109	2	13	9	N	12					93
*03	6556	X	6556	-0-	-0-	-0-	6544	2	12	9	N	11					104
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					104

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

11	5640	#	5231	-0-	-409	-0-	14	1	4468	2	Y	681	701	1			106
							749	9									
12	5828	#	5027	-0-	-801	-0-	14	1	4294	2	Y	654	690	1			70
							719	9									
01	5828	#	4900	-0-	-928	-0-	21	1	4178	2	Y	637	543	1			164
							701	9									
02	5040	#	4615	-0-	-425	-0-	16	1	3954	2	Y	586	692	1			58
							645	9									
03	5898	R	5898	-0-	-0-	-0-	21	1	5188	2	Y	626	605	1			79
							689	9									
*04	6460	R	6460	-0-	-0-	-0-	23	1	5685	2	Y	684	691	1			72
							752	9									

BRAMAN (8300) 11338 725 ASSOCIATED PRORATED CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/15/2021 TOTAL DEPTH 8904 PERF. 8202 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71008		41804	-0-	-29204	-0-	577	1	39875	2	Y	1229	1162	1			169
							1352	9									
12	69072		41046	-0-	-28026	-0-	591	1	39316	2	Y	1035	1099	1			105
							1139	9									
01	63868		38444	-0-	-25424	-0-	648	1	36706	2	Y	991	846	1			250
							1090	9									
02	39004	#	35088	-0-	-3916	-0-	560	1	33383	2	Y	1041	1198	1			93
							1145	9									
03	43183	#	38676	-0-	-4507	-0-	615	1	36925	2	Y	1033	1003	1			123
							1136	9									
04	41790	#	37549	-0-	-4241 B	-0-	596	1	35728	2	Y	1114	1127	1			110
							1225	9									

BRAMAN -F- WELL #: 1 RRCID -> 292069 COMPL. DATE 01/24/2022 TOTAL DEPTH 8994 PERF. 8322 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4336		2279	-0-	-2057	-0-	11	1	2196	2	Y	65	50	1			15
							72	9									
02	15176		13443	-0-	-1733	-0-	53	1	12614	2	Y	705	667	1			53
							776	9									
03	16802		16597	-0-	-205	-0-	62	1	15170	2	Y	1241	1150	1			144
							1365	9									
04	16260		14595	-0-	-1665 B	-0-	56	1	13591	2	Y	862	914	1			92
							948	9									

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -F- WELL #: 1 RRCID -> 291742 COMPL. DATE 11/03/2021 TOTAL DEPTH 8994 PERF. 8663 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15512		29711	-0-	14199	14199	91	1	28501	2	Y	1017	887	1			130
							1119	9									
12	45363		32756	-0-	-12607	1592	101	1	31477	2	Y	1071	1095	1			106
							1178	9									
01	34348		4351	-0-	-29997	-0-	21	1	4199	2	Y	119	174	1			51
							131	9									
02	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	51	1			-0-
*03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/24/2022

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					7
12	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					7
01	1209	N	1160	-0-	-49	-0-	1160	2			N	-0-					7
02	1036	N	410	-0-	-626	-0-	410	2			N	-0-					7
03	1116	N	578	-0-	-538	-0-	578	2			N	-0-					7
04	1110	N	604	-0-	-506	-0-	604	2			N	-0-					7

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC //CONT.// 694971
KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	N	1995	-0-	-2685 B	-0-	783	1	1212	2	N	-0-					80
12	3596	N	586	-0-	-3010 B	-0-	75	1	511	2	N	-0-					80
01	3720	N	-0-	-0-	-3720 B	-0-					N	16					96
02	1876	N	950	-0-	-926 B	-0-	104	1	827	2	N	17					113
							19	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					113
*04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					113

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					27
12	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					27
01	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					27
02	84	N	55	-0-	-29 B	-0-	55	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					27
*04	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					27

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					100
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					100
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					100
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					60
12	124	N	113	-0-	-11 B	-0-	113	1			N	-0-					60
01	118	N	118	-0-	-0- B	-0-	118	1			N	-0-					60
02	124	N	124	-0-	-0- B	-0-	124	1			N	-0-					60
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					60
04	120	N	107	-0-	-13 B	-0-	107	1			N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0- B	-0-	115	1			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	1			N	-0-					-0-
01	113	N	113	-0-	-0- B	-0-	113	1			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	1			N	-0-					-0-
03	115	N	115	-0-	-0- B	-0-	115	1			N	-0-					-0-
*04	112	N	112	-0-	-0- B	-0-	112	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

11	0		-0-	-0-	-0-	-0-					N	-0-					10
12	0		-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					190
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					190
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					190
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					190
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					190
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					190

PLUGGED AND ABANDONED_____ 09/04/2019

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

11	4920	X	3226	-0-	-1694	-0-	3176	2	50	9	N	45					182
12	5084	X	533	-0-	-4551	-0-	533	2			N	-0-					182
01	5642	X	-0-	-0-	-5642	-0-					N	-0-					182
02	5096	X	-0-	-0-	-5096	-0-					N	-0-					182
03	5642	X	-0-	-0-	-5642	-0-					N	-0-					182
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					182

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	-0-	-0-	-3630	-0-					N	-0-					73
12	3999	X	-0-	-0-	-3999	-0-					N	-0-					73
01	3999	X	-0-	-0-	-3999	-0-					N	-0-					73
02	3416	X	-0-	-0-	-3416	-0-					N	-0-					73
03	899	X	-0-	-0-	-899	-0-					N	-0-					73
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102780	#	92272	-0-	-10508	-0-	450 1388	1 9	90434	2	N	1262	1420	1			272
12	106206	#	88201	-0-	-18005	-0-	465 1505	1 9	86231	2	N	1368	1433	1			207
01	102238	#	87963	-0-	-14275	-0-	465 1414	1 9	86084	2	N	1285	1090	1			402
02	89292	#	77951	-0-	-11341	-0-	420 1224	1 9	76307	2	N	1113	1077	1			438
03	98115	#	83469	-0-	-14646	-0-	465 1319	1 9	81685	2	N	1199	1076	1			561
04	92280	#	NO RPT	-0-	-92280	-0-					N	NO RPT					561

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					80
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF. 10717 - 11148

11	9591	X	9591	-0-	-0-	-0-	1486	1	8022	3	N	75			317
							83	9							
12	9300	X	8987	-0-	-313	-0-	1307	1	7624	3	N	51	189	1	179
							56	9							
01	9300	X	8849	-0-	-451	-0-	957	1	7804	3	N	80			259
							88	9							
02	9268	X	7701	-0-	-1567	-0-	789	1	6853	3	N	54	196	1	117
							59	9							
03	10261	X	8315	-0-	-1946	-0-	968	1	7289	3	N	53			170
							58	9							
04	9600	X	NO RPT	-0-	-9600	-0-					N	NO RPT			170

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF. 10580 - 11146

11	3715	X	3715	-0-	-0-	-0-	580	1	3132	3	N	3			402
							3	9							
12	3430	X	3430	-0-	-0-	-0-	499	1	2913	3	N	16	191	1	227
							18	9							
01	3782	X	3312	-0-	-470	-0-	350	1	2855	3	N	97			324
							107	9							
02	4312	X	3977	-0-	-335	-0-	406	1	3525	3	N	42	194	1	172
							46	9							
03	4774	X	3317	-0-	-1457	-0-	379	1	2855	3	N	75			247
							83	9							
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT			247

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF. 11254 - 11625

11	6930	X	6313	-0-	-617	-0-	978	1	5281	3	N	49			306
							54	9							
12	7161	X	6144	-0-	-1017	-0-	880	1	5134	3	N	118	182	1	242
							130	9							
01	6665	X	5525	-0-	-1140	-0-	599	1	4882	3	N	40			282
							44	9							
02	6720	X	5715	-0-	-1005	-0-	583	1	5067	3	N	59	191	1	150
							65	9							
03	7440	X	5922	-0-	-1518	-0-	685	1	5161	3	N	69			219
							76	9							
04	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT			219

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2742	-0-	-78	-0-	421	1	2274	3	N	43	188	1			319
							47	9									
12	2914	X	2788	-0-	-126	-0-	405	1	2365	3	N	16	191	1			144
							18	9									
01	2852	X	2735	-0-	-117	-0-	294	1	2396	3	N	41					185
							45	9									
02	2772	X	2522	-0-	-250	-0-	255	1	2219	3	N	44					229
							48	9									
03	3069	X	2840	-0-	-229	-0-	330	1	2482	3	N	25					254
							28	9									
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					254

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	102	1	552	3	N	13					142
							14	9									
12	628	N	628	-0-	-0-	-0-	91	1	528	3	N	8					150
							9	9									
01	586	N	586	-0-	-0-	-0-	60	1	493	3	N	30					180
							33	9									
02	641	N	641	-0-	-0-	-0-	62	1	538	3	N	37					217
							41	9									
*03	807	N	807	-0-	-0-	-0-	89	1	670	3	N	44					261
							48	9									
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					261

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020 - WELL PLUGGED 11-5-2020

SANDEL OPERATING COMPANY 747534
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1833	N	1833	-0-	-0-	-0-	1781	2	52	9	Y	47	21	1			180
12	2017	N	2017	-0-	-0-	-0-	1950	2	67	9	Y	61	22	1			219
01	2019	N	2019	-0-	-0-	-0-	1965	2	54	9	Y	49					268
02	1680	N	1241	-0-	-439	-0-	1200	2	41	9	Y	37	193	1			112
03	1370	N	1370	-0-	-0-	-0-	1324	2	46	9	Y	42	9	1			145
04	1800	N	1428	-0-	-372	-0-	1384	2	44	9	Y	40					185

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2067	X	2067	-0-	-0-	-0-	1995	2	72	9	Y	65	202	1			51
12	2427	X	2427	-0-	-0-	-0-	2347	2	80	9	Y	73	39	1			85
01	3736	X	3736	-0-	-0-	-0-	3592	2	144	9	Y	131					216
02	5893	X	5893	-0-	-0-	-0-	5741	2	152	9	Y	138	229	1			125
03	9374	X	9374	-0-	-0-	-0-	9139	2	235	9	Y	214	249	1			90
*04	7350	X	7350	-0-	-0-	-0-	7236	2	114	9	Y	104					194

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SANDEL OPERATING COMPANY //CONT.// 747534
SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1598	N	1598	-0-	-0-	-0-	1583	2	15	9	Y	14	17	1			40
12	1631	N	1631	-0-	-0-	-0-	1616	2	15	9	Y	14	18	1			36
01	1639	N	1639	-0-	-0-	-0-	1625	2	14	9	Y	13					49
02	2800	N	3206	-0-	406	406	3206	2			Y	-0-	39	1			10
03	3100	N	6802	-0-	3702	4108	6666	2	136	9	Y	124	44	1			90
*04	11955	X	7847	-0-	-4108	-0-	7737	2	110	9	Y	100					190

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

11	10402	X	10402	-0-	-0-	-0-	10154	2	248	9	Y	225	297	1			268
12	10747	X	10747	-0-	-0-	-0-	10496	2	251	9	Y	228	285	1			211
01	10633	X	10012	-0-	-621	-0-	9856	2	156	9	Y	142	179	1			174
02	9772	X	7718	-0-	-2054	-0-	7538	2	180	9	Y	164	236	1			102
03	10819	X	9971	-0-	-848	-0-	9708	2	263	9	Y	239	65	1			276
04	10410	X	9538	-0-	-872	-0-	9375	2	163	9	Y	148	174	1			250

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	50	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

11	1962	X	1962	-0-	-0-	-0-	1953	2	9	9	N	8					187
12	1489	X	1489	-0-	-0-	-0-	1456	2	33	9	N	30					217
01	2635	X	1428	-0-	-1207	-0-	1420	2	8	9	N	7					224
02	1820	N	353	-0-	-1467	-0-	213	2	140	9	N	127					351
03	1488	N	14	-0-	-1474	-0-	3	2	11	9	N	10					361
04	1380	N	1272	-0-	-108	-0-	886	2	386	9	N	351	523	1			189

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

11	13200	X	12014	-0-	-1186	-0-	527	1	11366	2	N	110	184	1			139
							121	9									
12	13640	X	12222	-0-	-1418	-0-	527	1	11556	2	N	126					265
							139	9									
01	13640	X	11624	-0-	-2016	-0-	527	1	10930	2	N	152	196	1			221
							167	9									
02	12264	X	9952	-0-	-2312	-0-	527	1	9125	2	N	273					494
							300	9									
03	13578	X	11933	-0-	-1645	-0-	527	1	11241	2	N	150	177	1			467
							165	9									
04	12000	X	NO RPT	-0-	-12000	-0-					N	NO RPT					467

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	51	1	667	2	N	-0-					162
12	899	N	729	-0-	-170	-0-	51	1	678	2	N	-0-					162
01	490	N	490	-0-	-0-	-0-	51	1	439	2	N	-0-					162
02	332	N	332	-0-	-0-	-0-	51	1	267	2	N	13					175
							14	9									
*03	406	N	406	-0-	-0-	-0-	51	1	353	2	N	2					177
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

11	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					185
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					185
01	248	N	191	-0-	-57	-0-	191	2			Y	-0-					185
02	280	N	178	-0-	-102	-0-	178	2			Y	-0-					185
03	372	N	240	-0-	-132	-0-	240	2			Y	-0-					185
04	180	N	175	-0-	-5	-0-	175	2			Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	31	N	-0-	-0-	-31	-0-					Y	-0-					19
01	31	N	-0-	-0-	-31	-0-					Y	-0-					19
02	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					19
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					19
*04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

11	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					22
12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					22
01	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					22
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					22
03	155	N	144	-0-	-11	-0-	144	2			Y	-0-					22
04	210	N	127	-0-	-83	-0-	127	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					148
12	310	N	75	-0-	-235	-0-	75	2			N	-0-					148
01	899	N	89	-0-	-810	-0-	89	2			N	-0-					148
02	252	N	104	-0-	-148	-0-	104	2			N	-0-					148
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					148
*04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					148

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
12	261	N	261	-0-	-0-	-0-	31 3	1 9	227	3	Y	3					63
01	173	N	173	-0-	-0-	-0-	14 2	1 9	157	3	Y	2					65
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
03	248	N	-0-	-0-	-248	-0-					Y	-0-					65
*04	358	N	358	-0-	-0-	-0-	72 2	1 9	284	3	Y	2					67

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WATER ENERGY SERVICES, LLC 900331
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695 N	695	-0-	-0-	-0-	694	2	1	9	N	1					106
12	1942 N	1942	-0-	-0-	-0-	1941	2	1	9	N	1					107
01	1240 N	983	-0-	-257	-0-	983	2			N	-0-					107
02	644 N	641	-0-	-3	-0-	641	2			N	-0-					107
03	1705 N	848	-0-	-857	-0-	847	2	1	9	N	1					108
04	960 N	348	-0-	-612	-0-	328	2	20	9	N	18					126

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					57
12	0 N	-0-	-0-	-0-	-0-					N	-0-					57
01	0 N	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329 N	329	-0-	-0-	-0-	329	2			N	-0-					113
12	837 N	301	-0-	-536	-0-	301	2			N	-0-					113
01	837 N	373	-0-	-464	-0-	373	2			N	-0-					113
02	308 N	165	-0-	-143	-0-	159	2	6	9	N	5					118
03	1022 N	1022	-0-	-0-	-0-	1022	2			N	-0-					118
04	360 N	104	-0-	-256	-0-	104	2			N	-0-					118

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					N	119	119	1			619
12	15	X	-0-	-0-	-15	-0-					N	-0-					619
01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					619
02	0	N	-0-	-0-	-0-	-0-					N	-0-					619
03	0	N	-0-	-0-	-0-	-0-					N	-0-					619
04	0	N	-0-	-0-	-0-	-0-					N	-0-					619

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12175	X	12175	-0-	-0-	-0-	12175	2			N	-0-					90
12	10726	X	10715	-0-	-11	-0-	10616	2	99	9	N	90	180	1			-0-
01	12372	X	12372	-0-	-0-	-0-	12372	2			N	-0-					-0-
02	12872	X	12872	-0-	-0-	-0-	2	1	12673	2	N	179	179	1			-0-
							197	9									
*03	11769	X	11769	-0-	-0-	-0-	11769	2			N	-0-					-0-
*04	10826	X	10826	-0-	-0-	-0-	10625	2	201	9	N	183	183	1			-0-

FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

11	5266	X	5266	-0-	-0-	-0-	5089	2	177	9	N	161	161	1			125
12	5503	X	5503	-0-	-0-	-0-	5503	2			N	-0-					125
01	5177	X	4949	-0-	-228	-0-	4949	2			N	-0-					125
02	4676	X	4542	-0-	-134	-0-	1	1	4541	2	N	-0-					125
03	5177	X	4933	-0-	-244	-0-	4749	2	184	9	N	167	167	1			68
04	5010	X	4790	-0-	-220	-0-	4790	2			N	-0-					68

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

11	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					65
12	3931	X	3931	-0-	-0-	-0-	3729	2	202	9	N	184	184	1			65
01	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					65
02	3285	X	3285	-0-	-0-	-0-	1	1	3151	2	N	121	186	1			-0-
							133	9									
*03	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
*04	3558	X	3558	-0-	-0-	-0-	3357	2	201	9	N	183	183	1			-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

11	2371	N	2371	-0-	-0-	-0-	2332	2	39	9	N	35					160
12	2113	N	2113	-0-	-0-	-0-	2032	2	81	9	N	74	179	0			55
01	1395	N	755	-0-	-640	-0-	718	2	37	9	N	34					89
02	1260	N	827	-0-	-433	-0-	796	2	31	9	N	28					117
03	1395	N	1076	-0-	-319	-0-	1035	2	41	9	N	37					154
*04	1747	N	1747	-0-	-0-	-0-	1707	2	40	9	N	36					190

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	-0-	96	1	831	3	Y	1					7
							1	9									
12	1025	N	1025	-0-	-0-	-0-	95	1	928	3	Y	2					9
							2	9									
01	926	N	926	-0-	-0-	-0-	89	1	835	3	Y	2					11
							2	9									
02	888	N	888	-0-	-0-	-0-	80	1	806	3	Y	2					13
							2	9									
*03	767	N	767	-0-	-0-	-0-	87	1	674	3	Y	5	14	1			4
							6	9									
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					4

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

11	667	N	667	-0-	-0-	-0-	69	1	597	3	N	1					19
							1	9									
12	307	N	307	-0-	-0-	-0-	28	1	279	3	N	-0-					19
01	465	N	203	-0-	-262	-0-	20	1	183	3	N	-0-					19
02	553	N	553	-0-	-0-	-0-	50	1	502	3	N	1					20
							1	9									
*03	445	N	445	-0-	-0-	-0-	51	1	392	3	N	2	8	1			14
							2	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					14

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

11	14B2 EXT		NO RPT	-0-	-0-	132					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	132					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	132					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	132					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	167	-0-	-633	565	17	1	150	3	Y	-0-					19
12	769	N	204	-0-	-565	-0-	19	1	185	3	Y	-0-					19
01	279	N	189	-0-	-90	-0-	18	1	171	3	Y	-0-					19
02	192	N	192	-0-	-0-	-0-	17	1	174	3	Y	1					20
							1	9									
*03	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-	2	1			18
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					18

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

11	800	N	973	-0-	173	4084	101	1	871	3	Y	1					6
							1	9									
12	3100	N	2642	-0-	-458	3626	244	1	2394	3	Y	4					10
							4	9									
01	3100	N	577	-0-	-2523	1103	56	1	520	3	Y	1					11
							1	9									
02	1825	N	722	-0-	-1103	-0-	65	1	657	3	Y	-0-					11
*03	996	N	996	-0-	-0-	-0-	113	1	870	3	Y	12	17	1			6
							13	9									
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					6

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

11	32961	X	9852	-0-	-23109	-0-	1023	1	8820	3	Y	8					51
							9	9									
12	10681	X	10681	-0-	-0-	-0-	986	1	9677	3	Y	16					67
							18	9									
01	9610	X	8021	-0-	-1589	-0-	774	1	7229	3	Y	16					83
							18	9									
02	9184	X	9184	-0-	-0-	-0-	828	1	8333	3	Y	21					104
							23	9									
*03	9610	X	7135	-0-	-2475	-0-	815	1	6281	3	Y	35	126	1			13
							39	9									
04	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					13

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

11	15	X	5	-0-	-10	-0-	5	3			Y	-0-					3
12	11	X	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					3
01	5	X	4	-0-	-1	-0-	4	3			Y	-0-					3
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					3
*03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					3
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

11	270	N	81	-0-	-189	-0-	8	1	73	3	N	-0-					2
12	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					2
01	93	N	67	-0-	-26	-0-	6	1	61	3	N	-0-					2
02	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					2
*03	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-					2
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	225	-0-	-575	33	23	1	202	3	Y	-0-					2
12	295	N	262	-0-	-33	-0-	24	1	238	3	Y	-0-					2
01	248	N	207	-0-	-41	-0-	20	1	187	3	Y	-0-					2
02	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					2
*03	137	N	137	-0-	-0-	-0-	16	1	120	3	Y	1	2	1			1
							1	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	28	1	244	3	N	-0-					3
12	294	N	294	-0-	-0-	-0-	27	1	267	3	N	-0-					3
01	274	N	274	-0-	-0-	-0-	26	1	247	3	N	1					4
							1	9									
02	237	N	237	-0-	-0-	-0-	21	1	216	3	N	-0-					4
*03	190	N	190	-0-	-0-	-0-	22	1	167	3	N	1	3	1			2
							1	9									
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	-0-	163 97	1 9	704	2	N	88	183	1			84
12	961	N	961	-0-	-0-	-0-	170 102	1 9	689	2	N	93					177
01	1023	N	938	-0-	-85	-0-	183 90	1 9	665	2	N	82	181	1			78
02	896	N	855	-0-	-41	-0-	163 81	1 9	611	2	N	74					152
03	1074	N	1074	-0-	-0-	-0-	193 87	1 9	794	2	N	79	169	1			62
04	900	N	874	-0-	-26	-0-	157 78	1 9	639	2	N	71					133

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					57
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					57
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					57
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					57
*03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					57
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		58	-0-	58	216	58	2			Y	-0-					18
12	DLQ G-10		58	-0-	58	274	58	2			Y	-0-					18
01	DLQ G-10		58	-0-	58	332	58	2			Y	-0-					18
02	383	N	51	-0-	-332	-0-	51	2			Y	-0-					18
*03	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					7
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					7
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					7
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					7
*03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

11	DLQ G-10		253	-0-	253	967	253	2			Y	-0-					106
12	DLQ G-10		322	-0-	322	1289	322	2			Y	-0-					106
01	DLQ G-10		308	-0-	308	1597	308	2			Y	-0-					106
02	1746	N	149	-0-	-1597	-0-	149	2			Y	-0-	106	1			-0-
*03	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

11	DLQ G-10		230	-0-	230	956	230	2			Y	-0-					5
12	DLQ G-10		232	-0-	232	1188	232	2			Y	-0-					5
01	DLQ G-10		230	-0-	230	1418	230	2			Y	-0-					5
02	1619	N	201	-0-	-1418	-0-	201	2			Y	-0-					5
*03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

11	DLQ G-10		180	-0-	180	816	180	2			Y	-0-					34
12	DLQ G-10		185	-0-	185	1001	185	2			Y	-0-					34
01	DLQ G-10		174	-0-	174	1175	174	2			Y	-0-					34
02	1285	N	110	-0-	-1175	-0-	110	2			Y	-0-					34
*03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					34
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					15
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					15
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					15
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					15
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					50
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	0	#	-0-	-0-	-0-	-0-					N	-0-					50
02	0	#	-0-	-0-	-0-	-0-					N	-0-					50
03	0	#	-0-	-0-	-0-	-0-					N	-0-					50
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2530	X	2530	-0-	-0-	-0-	2528	2	2	9	N	2					78
12	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					78
01	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					78
02	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					78
*03	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					64
12	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					64
01	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					64
02	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					64
*03	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

11	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					72
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					72
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

11	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
12	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
01	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
02	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
03	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
04	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3002	-0-	-418	-0-	441	1	2450	2	N	101					199
							111	9									
12	3540	X	3540	-0-	-0-	-0-	518	1	2893	2	N	117	180	1			136
							129	9									
01	3627	X	3359	-0-	-268	-0-	519	1	2713	2	N	115	173	1			78
							127	9									
02	3276	X	2913	-0-	-363	-0-	456	1	2339	2	N	107					185
							118	9									
03	3627	X	3297	-0-	-330	-0-	503	1	2686	2	N	98	173	1			110
							108	9									
04	3420	X	3111	-0-	-309	-0-	473	1	2542	2	N	87					197
							96	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

11	0	N	-0-	-0-	-0-	-0-					N	-0-					174
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
01	0	N	-0-	-0-	-0-	-0-					N	-0-					174
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					174
04	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
04	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

11	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
12	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
01	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
02	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
03	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
04	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

11	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
04	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

11	660 N	543	-0-	-117	-0-	488	2	55	9	N	50	179	1					32
12	558 N	476	-0-	-82	-0-	470	2	6	9	N	5							37
01	465 N	451	-0-	-14	-0-	442	2	9	9	N	8							45
02	371 N	371	-0-	-0-	-0-	360	2	11	9	N	10							55
*03	635 N	635	-0-	-0-	-0-	624	2	11	9	N	10							65
04	450 N	NO RPT	-0-	-450	-0-					N	NO RPT							65

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2259	-0-	-741	7504	634	1	1548	2	Y	70					171
							77	9									
12	3100	N	2037	-0-	-1063	6441	450	1	1501	2	Y	78	181	1			68
							86	9									
01	3100	N	2021	-0-	-1079	5362	450	1	1501	2	Y	64					132
							70	9									
02	2000	N	1821	-0-	-179	5183	509	1	1226	2	Y	78					210
							86	9									
03	3100	N	2026	-0-	-1074	4109	541	1	1401	2	Y	76	180	1			106
							84	9									
04	1950	N	NO RPT	-0-	-1950	2159					Y	NO RPT					106

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

11	4350	X	4344	-0-	-6	-0-	1263	1	3081	2	Y	-0-					1
12	4495	X	4313	-0-	-182	-0-	995	1	3318	2	Y	-0-					1
01	4526	X	4313	-0-	-213	-0-	995	1	3318	2	Y	-0-					1
02	3946	X	3946	-0-	-0-	-0-	1158	1	2788	2	Y	-0-					1
03	4331	X	4331	-0-	-0-	-0-	1207	1	3124	2	Y	-0-					1
04	4350	X	NO RPT	-0-	-4350	-0-					Y	NO RPT					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	100	5			-0-

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	142	5			-0-

PLUGGED AND ABANDONED_____ 01/11/2018

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					42
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					42
01	403	N	186	-0-	-217	-0-	186	2			N	-0-					42
02	392	N	178	-0-	-214	-0-	178	2			N	-0-					42
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					42
04	180	N	-0-	-0-	-180	-0-					N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 07/08/2019

ASHLAND GAS UNIT WELL #: RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 07/08/2019

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2825	X	2825	-0-	-0-	-0-	861	1	1712	2	N	229	175	1			147
							252	9									
12	2914	X	2656	-0-	-258	-0-	770	1	1679	2	N	188	173	1			162
							207	9									
01	2914	X	2673	-0-	-241	-0-	770	1	1679	2	N	204	174	1			192
							224	9									
02	2632	N	2395	-0-	-237	-0-	756	1	1493	2	N	133	176	1			149
							146	9									
03	2916	N	2916	-0-	-0-	-0-	833	1	1837	2	N	224	355	1			18
							246	9									
04	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					18

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9279	X	9279	-0-	-0-	-0-	3048	1	6060	2	Y	155	189	1			138
							171	9									
12	8609	X	8609	-0-	-0-	-0-	2656	1	5786	2	Y	152	181	1			109
							167	9									
01	8625	X	8625	-0-	-0-	-0-	2656	1	5786	2	Y	166	185	1			90
							183	9									
02	7422	X	7422	-0-	-0-	-0-	2441	1	4824	2	Y	143					233
							157	9									
03	9169	X	9169	-0-	-0-	-0-	2805	1	6190	2	Y	158	183	1			208
							174	9									
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					208

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	104	1	208	2	Y	-0-					-0-
12	341	N	276	-0-	-65	-0-	87	1	189	2	Y	-0-					-0-
01	310	N	276	-0-	-34	-0-	87	1	189	2	Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	94	1	186	2	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	89	1	196	2	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

11	0	X	-0-	-0-	-0-	-0-					N	-0-					14
12	0	X	-0-	-0-	-0-	-0-					N	-0-					14
01	0	X	-0-	-0-	-0-	-0-					N	-0-					140
02	0	X	-0-	-0-	-0-	-0-					N	-0-					140
03	0	X	-0-	-0-	-0-	-0-					N	-0-					140
04	0	X	-0-	-0-	-0-	-0-					N	-0-					140

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

11	7993	X	7993	-0-	-0-	-0-	7905	2	88	9	N	80	190	1			209
12	8312	X	8312	-0-	-0-	-0-	8211	2	101	9	N	92					301
01	9331	X	9331	-0-	-0-	-0-	9199	2	132	9	N	120	196	1			225
02	16224	X	16224	-0-	-0-	-0-	15984	2	240	9	N	218	100	1			343
03	8308	X	-0-	-0-	-8308	-0-					N	67	100	1			310
04	9030	X	NO RPT	-0-	-9030	-0-					N	NO RPT					310

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

11	32820	X	31448	-0-	-1372	-0-	30610	2	838	9	N	762	776	1			407
12	33914	X	33224	-0-	-690	-0-	32617	2	607	9	N	552	748	1			211
01	33914	X	32329	-0-	-1585	-0-	31265	2	1064	9	N	967	551	1			627
02	29344	X	28505	-0-	-839	-0-	27969	2	536	9	N	487	758	1			356
03	33232	X	-0-	-0-	-33232	-0-					N	334	387	1			303
04	32160	X	NO RPT	-0-	-32160	-0-					N	NO RPT					303

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

11	600	N	523	-0-	-77	-0-	516	2	7	9	N	6					140
12	682	N	575	-0-	-107	-0-	575	2			N	-0-					140
01	651	N	479	-0-	-172	-0-	479	2			N	-0-					140
02	634	N	634	-0-	-0-	-0-	555	2	79	9	N	72					212
03	589	N	-0-	-0-	-589	-0-					N	-0-					212
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					212

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6891	X	6891	-0-	-0-	-0-	300 231	1 9	6360	2	N	210	194	1			59
12	6983	X	6983	-0-	-0-	-0-	300 248	1 9	6435	2	N	225	185	1			99
01	6301	X	6301	-0-	-0-	-0-	300 187	1 9	5814	2	N	170	192	1			77
02	5532	X	5532	-0-	-0-	-0-	300 212	1 9	5020	2	N	193	199	1			71
03	6477	X	6477	-0-	-0-	-0-	300 256	1 9	5921	2	N	233	193	1			111
*04	6657	X	6657	-0-	-0-	-0-	300 175	1 9	6182	2	N	159	199	1			71

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29042	X	29042	-0-	-0-	-0-	150 805	1 9	28087	2	N	732	567	1			315
12	28656	X	28656	-0-	-0-	-0-	150 872	1 9	27634	2	N	793	974	1			134
01	28006	X	28006	-0-	-0-	-0-	150 854	1 9	27002	2	N	776	779	1			131
02	25060	X	22228	-0-	-2832	-0-	150 726	1 9	21352	2	N	660	583	1			208
03	27745	X	25521	-0-	-2224	-0-	150 824	1 9	24547	2	N	749	768	1			189
04	26850	X	26704	-0-	-146	-0-	150 784	1 9	25770	2	N	713	783	1			119

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040	X	7605	-0-	-3435	-0-	7475	2	130	9	N	118					136
12	11222	X	7198	-0-	-4024	-0-	7124	2	74	9	N	67	181	1			11
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	9380	X	6539	-0-	-2841	-0-	6511	2	28	9	N	25	156	1			-0-
03	8649	X	7600	-0-	-1049	-0-	7583	2	17	9	N	15					15
04	7620	X	NO RPT	-0-	-7620	-0-					N	NO RPT					15

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		5532	-0-	5532	23922	5390	2	142	9	N	129					167
12	SWR 10		4825	-0-	4825	28747	4690	2	135	9	N	123	181	1			109
01	SWR 10		4953	-0-	4953	33700	4853	2	100	9	N	91					191
02	SWR 10		4958	-0-	4958	38658	4905	2	53	9	N	48	187	1			52
03	SWR 10		5028	-0-	5028	43686	4991	2	37	9	N	34					86
04	SWR 10		5119	-0-	5119	48805	5097	2	22	9	N	20					106

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	90					N	4					54
12	T. A.		-0-	-0-	-0-	90					N	-0-					54
01	90	R	-0-	-0-	-90	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	25	-0-	-95	-0-	25	2			N	-0-					10
12	124	X	50	-0-	-74	-0-	50	2			N	-0-					10
01	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					10
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					10
03	1024	N	1024	-0-	-0-	-0-	960	2	64	9	N	58					68
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					68

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

11	30	N	25	-0-	-5	-0-	25	2			N	-0-					79
12	93	N	-0-	-0-	-93	-0-					N	-0-					79
01	31	N	-0-	-0-	-31	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

11	10260	X	868	-0-	-9392	-0-	868	2			N	-0-					51
12	10602	X	1923	-0-	-8679	-0-	1923	2			N	-0-					51
01	3813	X	3670	-0-	-143	-0-	3591	2	79	9	N	72					123
02	3444	X	3157	-0-	-287	-0-	3157	2			N	-0-					123
03	3497	X	3497	-0-	-0-	-0-	3422	2	75	9	N	68	100	1			91
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					91

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

11	874	N	874	-0-	-0-	-0-	558	2	316	9	Y	287	159	1			261
12	1395	N	948	-0-	-447	-0-	872	2	76	9	Y	69	171	1			159
01	716	N	716	-0-	-0-	-0-	637	2	79	9	Y	72					231
02	578	N	578	-0-	-0-	-0-	564	2	14	9	Y	13					244
03	1086	N	1086	-0-	-0-	-0-	1012	2	74	9	Y	67	247	1			64
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					64

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

11	30	N	25	-0-	-5	-0-	25	2			Y	-0-					61
12	93	N	-0-	-0-	-93	-0-					Y	-0-					61
01	31	N	-0-	-0-	-31	-0-					Y	-0-					61
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
12	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
01	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
02	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
03	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
04	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	765	-0-	405 B	-43593	79	1	685	3	N	1					14
							1	9									
12	0	N	623	-0-	623 B	-42970	58	1	564	3	N	1					15
							1	9									
01	527	N	534	-0-	7 B	-42963	51	1	482	3	N	1					16
							1	9									
02	0	N	388	-0-	388 B	-42575	35	1	353	3	N	-0-					16
*03	0	N	512	-0-	512 B	-42063	58	1	446	3	N	7	9	1			14
							8	9									
04	510	N	NO RPT	-0-	-510 B	-42063					N	NO RPT					14

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2113	-0-	-887	7950	2113	2			Y	-0-					-0-
12	3100	N	2077	-0-	-1023	6927	2077	2			Y	-0-					-0-
01	3100	N	2068	-0-	-1032	5895	2068	2			Y	-0-					-0-
02	1900	N	1861	-0-	-39	5856	1861	2			Y	-0-					-0-
03	3100	N	2097	-0-	-1003	4853	2097	2			Y	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	2843					Y	NO RPT					-0-

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3642	X	3642	-0-	-0-	-0-	210	1	3411	2	N	19					63
							21	9									
12	4332	X	4332	-0-	-0-	-0-	519	1	3776	2	N	34					97
							37	9									
01	4154	X	4154	-0-	-0-	-0-	1255	1	2873	2	N	24					121
							26	9									
02	3220	X	3220	-0-	-0-	-0-	123	1	3088	2	N	8					129
							9	9									
03	4185	X	-0-	-0-	-4185	-0-					N	-0-					129
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					129

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CONVERTED TO FRESH WATER.. 06/18/2020 - P/A 06/18/20

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	8	N	-0-	-0-	-8	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

11	1980	N	1719	-0-	-261	-0-	259	1	1442	2	N	16					152
							18	9									
12	2170	N	1720	-0-	-450	-0-	257	1	1435	2	N	25					177
							28	9									
01	1860	N	1619	-0-	-241	-0-	256	1	1341	2	N	20					197
							22	9									
02	1596	N	1522	-0-	-74	-0-	244	1	1254	2	N	22					219
							24	9									
03	1744	N	1744	-0-	-0-	-0-	272	1	1457	2	N	14					233
							15	9									
*04	1780	N	1780	-0-	-0-	-0-	277	1	1490	2	N	12					245
							13	9									

CHARCO, SE. (WILCOX 9600) //CONT.// 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					679
12	0	N	-0-	-0-	-0-	-0-					N	-0-					679
01	0	N	-0-	-0-	-0-	-0-					N	-0-					679
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					679
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	99	194	1			91
12	0	N	-0-	-0-	-0-	-0-					N	154	200	1			45
01	0	N	-0-	-0-	-0-	-0-					N	117					162
02	0	N	-0-	-0-	-0-	-0-					N	91	196	1			57
03	0	N	-0-	-0-	-0-	-0-					N	102					159
04	0	N	-0-	-0-	-0-	-0-					N	95	185	1			69

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	424	-0-	-296	-0-	21	1	403	2	N	-0-					205
12	744	X	536	-0-	-208	-0-	22	1	514	2	N	-0-					205
01	744	X	651	-0-	-93	-0-	651	2			N	-0-					205
02	392	N	180	-0-	-212	-0-	9	1	171	2	N	-0-					205
03	527	N	392	-0-	-135	-0-	392	2			N	-0-					205
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1942	-0-	-158	-0-	23 22	1 9	1897	2	N	20					217
12	2057	N	2057	-0-	-0-	-0-	96 34	1 9	1927	2	N	31					248
01	2396	N	2396	-0-	-0-	-0-	41 34	1 9	2321	2	N	31					279
02	1820	N	932	-0-	-888	-0-	23 20	1 9	889	2	N	18	185	1			112
03	2046	N	1498	-0-	-548	-0-	81 20	1 9	1397	2	N	18					130
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

CHARLINE (FORNEY) //CONT.// 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					50
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					50
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					50
02	84	N	53	-0-	-31	-0-	53	2			N	-0-					50
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					50
04	90	N	-0-	-0-	-90	-0-					N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2678	N	2678	-0-	-0-	-0-	2619	2	59	9	N	54	179	1			58
12	2764	N	2764	-0-	-0-	-0-	2668	2	96	9	N	87					145
01	1705	N	923	-0-	-782	-0-	892	2	31	9	N	28					173
02	2436	N	696	-0-	-1740	-0-	692	2	4	9	N	4					177
03	2697	N	1069	-0-	-1628	-0-	1049	2	20	9	N	18	170	1			25
04	900	N	727	-0-	-173	-0-	702	2	25	9	N	23					48

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	678	-0-	-72	-0-	678	2			N	-0-					77
12	960	N	960	-0-	-0-	-0-	818	2	142	9	N	129	183	1			23
01	744	N	568	-0-	-176	-0-	534	2	34	9	N	31					54
02	644	N	454	-0-	-190	-0-	414	2	40	9	N	36					90
03	837	N	768	-0-	-69	-0-	718	2	50	9	N	45					135
*04	566	N	566	-0-	-0-	-0-	551	2	15	9	N	14					149

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4810	X	4810	-0-	-0-	-0-	4768	2	42	9	N	38					82
12	8060	X	6316	-0-	-1744	-0-	6259	2	57	9	N	52					134
01	8060	X	4291	-0-	-3769	-0-	4257	2	34	9	N	31					165
02	7280	X	4501	-0-	-2779	-0-	4464	2	37	9	N	34	179	1			20
03	7192	X	5319	-0-	-1873	-0-	5255	2	64	9	N	58					78
04	6120	X	3516	-0-	-2604	-0-	3501	2	15	9	N	14					92

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2355	-0-	-825	-0-	480	1	1875	2	N	-0-					158
12	5438	X	5438	-0-	-0-	-0-	620	1	4807	2	N	10					168
							11	9									
01	4424	X	4424	-0-	-0-	-0-	620	1	3764	2	N	36	155	1			49
							40	9									
02	2212	X	1375	-0-	-837	-0-	340	1	1035	2	N	-0-					49
03	3286	X	415	-0-	-2871	-0-	80	1	335	2	N	-0-					49
04	3180	X	902	-0-	-2278	-0-	260	1	642	2	N	-0-					49

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	6447	-0-	-5193	-0-	6294	3	153	9	N	139	104	1			102
12	9796	X	3058	-0-	-6738	-0-	2984	3	74	9	N	67	145	1			24
01	9796	X	1996	-0-	-7800	-0-	1836	3	160	9	N	145					169
02	8848	X	1049	-0-	-7799	-0-	1049	3			N	-0-	152	1			17
*03	9734	X	1158	-0-	-8576	-0-	1150	3	8	9	N	7					24
04	6450	X	1330	-0-	-5120	-0-	1286	3	44	9	N	40	52	1			12

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RWA, LLC 687608
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PEACH CREEK OPERATING CO, LLC 646852
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

11	10	N	10	-0-	-0-	-0-	10	3		N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3		N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3		N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	2		N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	2		N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/23/2022

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14239	X	14239	-0-	-0- B	-0-	13960	2	279	9	N	254	187	1			297
12	14023	X	14023	-0-	-0- B	-0-	13718	2	305	9	N	277	369	1			205
01	13775	X	13775	-0-	-0- B	-0-	13467	2	308	9	N	280	193	1			292
02	12173	X	12173	-0-	-0- B	-0-	11874	2	299	9	N	272	377	1			187
*03	6744	X	6744	-0-	-0- B	-0-	6575	2	169	9	N	154	181	1	13	8	147
04	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT					147

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3161	X	3161	-0-	-0-	-0-	435 73	1 9	2653	2	N	66					269
12	3069	X	2772	-0-	-297	-0-	390 62	1 9	2320	2	N	56	193	1			132
01	3069	X	2498	-0-	-571	-0-	360 55	1 9	2083	2	N	50					182
02	2940	X	2549	-0-	-391	-0-	360 63	1 9	2126	2	N	57					239
03	3290	X	3290	-0-	-0-	-0-	465 78	1 9	2747	2	N	71					310
04	3150	X	3016	-0-	-134	-0-	435 74	1 9	2507	2	N	67	191	1			186

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

11	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

11	3600 X	3181	-0-	-419	-0-	3172	2	9	9	N	8					175
12	3720 X	3177	-0-	-543	-0-	3167	2	10	9	N	9					184
01	3093 X	3093	-0-	-0-	-0-	3085	2	8	9	N	7					191
02	2998 X	2998	-0-	-0-	-0-	2990	2	8	9	N	7					198
03	3286 X	NO RPT	-0-	-3286	-0-					N	NO RPT					198
04	3180 X	NO RPT	-0-	-3180	-0-					N	NO RPT					198

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5879	X	5879	-0-	-0-	-0-	5755	2	124	9	Y	113					179
12	6333	X	6333	-0-	-0-	-0-	6204	2	129	9	Y	117	134	1			162
01	6173	X	6173	-0-	-0-	-0-	6044	2	129	9	Y	117	164	1			115
02	6083	X	6083	-0-	-0-	-0-	5952	2	131	9	Y	119	168	1			66
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					66
04	6120	X	NO RPT	-0-	-6120	-0-					Y	NO RPT					66

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	488	2	10	9	Y	9					9
12	508	N	508	-0-	-0-	-0-	498	2	10	9	Y	9	18	1			-0-
01	572	N	572	-0-	-0-	-0-	560	2	12	9	Y	11	11	1			-0-
02	380	N	380	-0-	-0-	-0-	372	2	8	9	Y	7	7	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

11	1524	N	1524	-0-	-0-	-0-	1516	2	8	9	N	7					93
12	1652	N	1652	-0-	-0-	-0-	1644	2	8	9	N	7					100
01	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6					106
02	1428	N	1231	-0-	-197	-0-	1224	2	7	9	N	6					112
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					112

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

11	0		-0-	-0-	-0-	-0-					N	-0-					17
12	0		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					138
01	151	N	151	-0-	-0-	-0-	120	1	31	9	N	28					166
*02	75	N	75	-0-	-0-	-0-	60	1	15	9	N	14	180	1			-0-
*03	36	N	36	-0-	-0-	-0-	30	1	6	9	N	5					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

INLAND OCEAN, INC. 424607
NELSON 'A' WELL #: 1 RRCID -> 291654 COMPL. DATE 07/02/2021 TOTAL DEPTH 8500 PERF. 6466 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	30444	-0-	30444	85300	300	1	29878	2	N	242	533	1			109
							266	9									
12	0	W	29948	-0-	29948	115248	300	1	29353	2	N	268					377
							295	9									
01	0	W	26828	-0-	26828	142076	300	1	26285	2	N	221	489	1			109
							243	9									
02	148369	X	6293	-0-	-142076	-0-	150	1	6098	2	N	41					150
							45	9									
03	31837	X	4548	-0-	-27289	-0-	300	1	4248	2	N	-0-					150
04	30450	X	6522	-0-	-23928	-0-	300	1	6198	2	N	22					172
							24	9									

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1537	N	1537	-0-	-0-	-0-	1529	2	8	9	N	7					128
12	1658	N	1658	-0-	-0-	-0-	1650	2	8	9	N	7					135
01	1666	N	1666	-0-	-0-	-0-	1656	2	10	9	N	9					144
02	1428	N	1243	-0-	-185	-0-	1236	2	7	9	N	6					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					150

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

11	501	N	501	-0-	-0-	-0-	490	2	11	9	Y	10					10
12	521	N	521	-0-	-0-	-0-	510	2	11	9	Y	10	20	1			-0-
01	518	N	518	-0-	-0-	-0-	507	2	11	9	Y	10	10	1			-0-
02	387	N	387	-0-	-0-	-0-	378	2	9	9	Y	8	8	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

11	516	N	516	-0-	-0-	-0-	505	2	11	9	Y	10					10
12	515	N	515	-0-	-0-	-0-	504	2	11	9	Y	10	20	1			-0-
01	517	N	517	-0-	-0-	-0-	506	2	11	9	Y	10	10	1			-0-
02	384	N	384	-0-	-0-	-0-	376	2	8	9	Y	7	7	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1833	N	1833	-0-	-0-	-0-	1826	2	7	9	N	6					69
12	1908	N	1908	-0-	-0-	-0-	1905	2	3	9	N	3					72
01	1875	N	1875	-0-	-0-	-0-	1866	2	9	9	N	8					80
02	1708	N	1342	-0-	-366	-0-	1336	2	6	9	N	5					85
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					85

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) //CONT.// 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4513 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) //CONT.// 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

11	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
12	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-					-0-
01	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
02	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
*04	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

11	4200	3908	-0-	-292	-0-	3905	2	3	9	N	3						117
12	4340	3805	-0-	-535	-0-	3801	2	4	9	N	4						121
01	9598	6969	-0-	-2629	-0-	6968	2	1	9	N	1						122
02	10262	7091	-0-	-3171	-0-	7070	2	21	9	N	19						141
03	11252	7796	-0-	-3456	-0-	7794	2	2	9	N	2						143
*04	12388	8294	-0-	-4094	-0-	8294	2			N	-0-						143

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	572	-0-	-208	-0-	572	2			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1875	-0-	-195	-0-	1875	2			N	-0-					-0-
12	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
01	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
02	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
03	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
*02	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-					-0-
*03	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	3573					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	3573					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	3573					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	3573					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	83	-0-	83	83	3	1	79	2	N	1					49
						1	9									
03	14B2 EXT	719	-0-	719	802	18	1	701	2	N	-0-					49
04	14B2 EXT	855	-0-	855	1657	60	1	795	2	N	-0-					49

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT	1272	-0-	1272	1272	130	1	1103	2	N	35					167
						39	9									
03	14B2 EXT	3705	-0-	3705	4977	182	1	3495	2	N	25					192
						28	9									
04	14B2 EXT	2692	-0-	2692	7669	150	1	2502	2	N	36					228
						40	9									

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

11	60	N	25	-0-	-35	-0-	25	2		N	-0-					44
12	62	N	58	-0-	-4	-0-	58	2		N	-0-					44
01	62	N	56	-0-	-6	-0-	56	2		N	-0-					44
02	60	N	60	-0-	-0-	-0-	60	2		N	-0-					44
*03	53	N	53	-0-	-0-	-0-	53	2		N	-0-					44
04	60	N	46	-0-	-14	-0-	46	2		N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	845	-0-	-1585	-0-	845	2			N	-0-					10
12	2635	X	1965	-0-	-670	-0-	1965	2			N	-0-					10
01	2883	X	1880	-0-	-1003	-0-	1880	2			N	-0-					10
02	2604	X	2033	-0-	-571	-0-	2033	2			N	-0-					10
*03	2883	X	1775	-0-	-1108	-0-	1775	2			N	-0-					10
04	1890	X	1538	-0-	-352	-0-	1538	2			N	-0-					10

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					49
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					49
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					49
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					49
*03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					49
*04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	149	-0-	-151	-0-	149	2			N	-0-					72
12	465	N	348	-0-	-117	-0-	348	2			N	-0-					72
01	496	N	344	-0-	-152	-0-	344	2			N	-0-					72
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					72
*03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					72
04	330	N	266	-0-	-64	-0-	266	2			N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					153
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					153
01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					153
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					153
*03	767	N	767	-0-	-0-	-0-	746	2	21	9	N	19					172
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					172

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	54	-0-	-66	-0-	54	2			N	-0-					20
12	155	N	126	-0-	-29	-0-	126	2			N	-0-					20
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					20
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					20
*03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					20
04	120	N	99	-0-	-21	-0-	99	2			N	-0-					20

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					43
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					43
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					43
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					43
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					43
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

11	570	X	338	-0-	-232	-0-	338	2			N	-0-					23
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					23
01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					23
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					23
*03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					23
04	570	N	153	-0-	-417	-0-	153	2			N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

11	14B2 EXT	NO RPT	-0-	-0-	3798						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3798						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3798						N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

11	14B2 EXT	-0-	-0-	-0-	-0-						N	12					635
12	14B2 EXT	-0-	-0-	-0-	-0-						N	12					647
01	14B2 EXT	-0-	-0-	-0-	-0-						N	13					660
02	14B2 EXT	-0-	-0-	-0-	-0-						N	13					673
03	14B2 EXT	-0-	-0-	-0-	-0-						N	12					685
04	14B2 EXT	-0-	-0-	-0-	-0-						N	12					697

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
RWA, LLC 687608
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

11	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	5			N	-0-					-0-
03	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

11	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

11	14B2	EXT	-0-	-0-	-0-	-0-					N	13					640
12	14B2	EXT	-0-	-0-	-0-	-0-					N	13					653
01	14B2	EXT	-0-	-0-	-0-	-0-					N	12					665
02	14B2	EXT	-0-	-0-	-0-	-0-					N	12					677
03	14B2	EXT	-0-	-0-	-0-	-0-					N	13					690
04	14B2	EXT	-0-	-0-	-0-	-0-					N	12					702

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

11	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	5			N	-0-					-0-
03	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

11	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17220	#	16176	-0-	-1044	-0-	16174	3	2	9	N	2					35
12	17329	#	14915	-0-	-2414	-0-	14914	3	1	9	N	1					36
01	16988	#	-0-	-0-	-16988	-0-					N	-0-					36
02	15260	#	-0-	-0-	-15260	-0-					N	-0-					36
03	16802	#	2288	-0-	-14514	-0-	2288	3			N	-0-					36
04	16170	#	2845	-0-	-13325	-0-	2845	3			N	-0-					36

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	5			N	-0-					-0-
03	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	120					N	-0-					65
12	T. A.		-0-	-0-	-0-	120					N	-0-					65
01	120	X	-0-	-0-	-120	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-7351					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-7351					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-7351					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-7351					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-7351					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-7351					Y	NO RPT					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1395	N	1395	-0-	-0- B	-0-	1382	2	13	9	N	12					66
12	1751	N	1751	-0-	-0- B	-0-	1703	2	48	9	N	44	89	1			21
01	1021	N	1021	-0-	-0- B	-0-	1007	2	14	9	N	13					34
02	956	N	956	-0-	-0- B	-0-	945	2	11	9	N	10					44
03	1257	N	1257	-0-	-0- B	-0-	1234	2	23	9	N	21					65
*04	1377	N	1377	-0-	-0- B	-0-	1366	2	11	9	N	10					75

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1155	-0-	-225 B	-14754	1141	2	14	9	N	13					66
12	0	N	1248	-0-	1248 B	-13506	1198	2	50	9	N	45	89	1			22
01	0	N	993	-0-	993 B	-12513	980	2	13	9	N	12					34
02	0	N	931	-0-	931 B	-11582	919	2	12	9	N	11					45
03	0	N	1243	-0-	1243 B	-10339	1221	2	22	9	N	20					65
04	960	N	1147	-0-	187 B	-10152	1136	2	11	9	N	10					75

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	-0-	-0-	-1620	-0-					N	151	179	1			66
12	1674	N	1478	-0-	-196	-0-	1387	2	91	9	N	83					149
01	1451	N	1451	-0-	-0-	-0-	1287	2	164	9	N	149	181	1			117
02	1238	N	1238	-0-	-0-	-0-	1092	2	146	9	N	133	181	1			69
03	1700	N	1700	-0-	-0-	-0-	1602	2	98	9	N	89					158
*04	1661	N	1661	-0-	-0-	-0-	1503	2	158	9	N	144	177	1			125

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	787	2	14	9	N	13					91
12	813	N	813	-0-	-0-	-0-	787	2	26	9	N	24					115
01	681	N	681	-0-	-0-	-0-	653	2	28	9	N	25					140
02	756	N	415	-0-	-341	-0-	393	2	22	9	N	20					160
03	806	N	657	-0-	-149	-0-	627	2	30	9	N	27					187
04	660	N	460	-0-	-200	-0-	438	2	22	9	N	20					207

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2196	-0-	-354 B	-0-	727	1	1469	2	Y	-0-					-0-
12	2635	X	2298	-0-	-337 B	-0-	506	1	1792	2	Y	-0-					-0-
01	3365	X	3365	-0-	-0- B	-0-	1513	1	1852	2	Y	-0-					-0-
02	2380	X	1484	-0-	-896 B	-0-	806	1	678	2	Y	-0-					-0-
03	3133	X	3133	-0-	-0- B	-0-	1222	1	1911	2	Y	-0-					-0-
*04	3112	X	3112	-0-	-0- B	-0-	1595	1	1517	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	38	-0-	-172	-0-	38	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

11	13	N	5	-0-	-8	-0-	5	2			N	-0-					105
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					105
01	15	N	4	-0-	-11	-0-	4	2			N	-0-					105
02	5	N	4	-0-	-1	-0-	4	2			N	-0-					105
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					105
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					105

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

11	19	N	19	-0-	-0-	-0-	6	1	13	2	Y	-0-					87
12	93	N	28	-0-	-65	-0-	6	1	22	2	Y	-0-					87
01	62	N	27	-0-	-35	-0-	12	1	15	2	Y	-0-					87
02	28	N	7	-0-	-21	-0-	4	1	3	2	Y	-0-					87
03	31	N	-0-	-0-	-31	-0-					Y	-0-					87
04	30	N	-0-	-0-	-30	-0-					Y	-0-					87

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

11	5365	X	5365	-0-	-0-	-0-	5209	2	156	9	N	142	191	1			268
12	4619	X	3068	-0-	-1551	-0-	3027	2	41	9	N	37					305
01	5642	X	3926	-0-	-1716	-0-	3748	2	178	9	N	162					467
02	5096	X	2528	-0-	-2568	-0-	2464	2	64	9	N	58	193	1			332
03	5642	X	2920	-0-	-2722	-0-	2920	2			N	-0-					332
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					332

DALLAS HUSKY (WILCOX 9000) //CONT.// 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					64
12	0	X	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT		-0-	-0-	-0-					N	-0-					89
12	14B2	EXT		-0-	-0-	-0-					N	-0-					89
01	14B2	EXT		-0-	-0-	-0-					N	-0-					89
02	14B2	EXT		-0-	-0-	-0-					N	-0-					89
03	14B2	EXT		-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	187	1			498
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					498
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	183	1			315
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	180	1			135
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					24
12	0		-0-	-0-	-0-	-0-					N	-0-	24	7			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					17
12	0		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	X	6	-0-	6 B	-11314	6	3			N	-0-					248
10	0	X	-0-	-0-	-0- B	-11314					N	-0-					248
11	0	X	-0-	-0-	-0- B	-11314					N	-0-					248
12	0	X	-0-	-0-	-0- B	-11314					N	-0-					248
01	0	X	-0-	-0-	-0- B	-11314					N	-0-					248
*02	0	X	4	-0-	4 B	-11310	4	1			N	-0-					248
03	0	X	93	-0-	93 B	-11217	92	1	1	9	N	1					249
04	0	X	186	-0-	186 B	-11031	186	1			N	-0-					249

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					301
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					301
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					301
*02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					301
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					301
04	0	X	-0-	-0-	-0-	B	-0-					N	7	279	1			29

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-28					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7905	X	5883	-0-	-2022	B	-114155	529	1	4494	3	N	634	559	1			405
								163	5	697	9							
*09	6960	X	5105	-0-	-1855	B	-114155	364	1	3961	3	N	709	550	1			564
								780	9									
*10	7254	X	7924	-0-	670	B	-113485	296	1	6255	3	N	1034	1082	1			516
								236	5	1137	9							
*11	7020	X	10926	-0-	3906	B	-109579	48	1	8971	3	N	1734	1485	1			765
								1907	9									
*12	7254	X	9598	-0-	2344	B	-107235	39	1	8362	3	N	1088	1295	1			558
								1197	9									
*01	7936	X	12908	-0-	4972	B	-102263	33	1	11050	3	N	1659	1868	1			349
								1825	9									
*02	10192	X	12964	-0-	2772	B	-99491	50	1	10869	3	N	1859	1489	1			719
								2045	9									
*03	11284	X	12537	-0-	1253	B	-98238	54	1	9790	3	N	1778	2057	1			440
								737	5	1956	9							
04	12480	X	14771	-0-	2291	B	-95947	151	1	11075	3	N	2457	2708	1			189
								842	5	2703	9							

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2883	N	2900	-0-	17	B	-241859	593	1	1852	3	N	353	185	1			491
								67	5	388	9							
*09	2580	N	2777	-0-	197	B	-241662	689	1	1752	3	N	305	185	1			611
								336	9									
*10	2139	N	2708	-0-	569	B	-241093	683	1	1649	3	N	285	548	1			348
								62	5	314	9							
*11	2820	N	2599	-0-	-221	B	-241093	706	1	1546	3	N	315	185	1			478
								347	9									
*12	2883	N	2705	-0-	-178	B	-241093	717	1	1614	3	N	340	185	1			633
								374	9									
*01	2697	N	2709	-0-	12	B	-241081	810	1	1583	3	N	287	555	1			365
								316	9									
*02	2436	N	2481	-0-	45	B	-241036	767	1	1380	3	N	304	189	1			480
								334	9									
*03	2697	N	1998	-0-	-699	B	-241036	61	1	1477	3	N	317	364	1			433
								111	5	349	9							
04	2610	N	1593	-0-	-1017	B	-241036	12	1	1202	3	N	262	548	1			147
								91	5	288	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1426	N	1358	-0-	-68 B	-4700	990	3	36	5	N	302					507
							332	9									
*09	1290	N	1189	-0-	-101 B	-4700	907	3	282	9	N	256	183	1			580
*10	1147	N	1201	-0-	54 B	-4646	1	1	896	3	N	245	557	1			268
							34	5	270	9							
*11	1320	N	1454	-0-	134 B	-4512	1156	3	298	9	N	271	176	1			363
*12	1240	N	1245	-0-	5 B	-4507	984	3	261	9	N	237	362	1			238
*01	1209	N	1703	-0-	494 B	-4013	1375	3	328	9	N	298	179	1			357
*02	1344	N	1428	-0-	84 B	-3929	1164	3	264	9	N	240	369	1			228
*03	1240	N	1193	-0-	-47 B	-3929	1	1	905	3	N	199	186	1			241
							68	5	219	9							
04	1650	N	1236	-0-	-414 B	-3929	886	3	67	5	N	257	360	1			138
							283	9									

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

*08	2015	X	1936	-0-	-79 B	-4315	77	1	1547	3	N	233	370	1			629
							56	5	256	9							
*09	1950	X	1186	-0-	-764 B	-4315	155	1	885	3	N	133					762
							146	9									
*10	2015	X	1748	-0-	-267 B	-4315	259	1	1304	3	N	124	185	1			701
							49	5	136	9							
*11	1950	X	1760	-0-	-190 B	-4315	24	1	1486	3	N	227	367	1			561
							250	9									
*12	2015	X	1698	-0-	-317 B	-4315	30	1	1412	3	N	233	184	1			610
							256	9									
*01	1736	N	1628	-0-	-108 B	-4315	33	1	1352	3	N	221	187	1			644
							243	9									
*02	1652	N	1436	-0-	-216 B	-4315	104	1	1117	3	N	195	185	1			654
							215	9									
*03	1705	N	1121	-0-	-584 B	-4315	160	1	856	3	N	37	368	1			323
							64	5	41	9							
04	1590	N	1650	-0-	60 B	-4255	119	1	1228	3	N	191	314	1			200
							93	5	210	9							

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

*08	5816	X	5816	-0-	-0- B	-0-	611	1	4395	3	N	592	593	0			56
							159	5	651	9							
*09	5387	X	5387	-0-	-0- B	-0-	568	1	4318	3	N	455	438	0			73
							501	9									
*10	5547	X	5547	-0-	-0- B	-0-	533	1	4089	3	N	701	546	0	158	1	70
							154	5	771	9							
*11	5292	X	5292	-0-	-0- B	-0-	543	1	4100	3	N	590	591	0			69
							649	9									
*12	4329	X	4329	-0-	-0- B	-0-	469	1	3344	3	N	469	365	0			173
							516	9									
*01	5890	X	5890	-0-	-0- B	-0-	487	1	4708	3	N	632	637	0			168
							695	9									
*02	5324	X	5324	-0-	-0- B	-0-	429	1	4152	3	N	675	300	0	475	1	68
							743	9									
*03	5669	X	5669	-0-	-0- B	-0-	421	1	4248	3	N	621	622	0			67
							317	5	683	9							
*04	6554	X	6554	-0-	-0- B	-0-	263	1	5165	3	N	670	672	0			65
							389	5	737	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-3405					N	-0-					129
12	0	X	-0-	-0-	-0-	B	-3405					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	B	-3405					N	-0-					129
*02	14B2 EXT		-0-	-0-	-0-	B	-3405					N	-0-					129
03	14B2 EXT		-0-	-0-	-0-	B	-3405					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	B	-3405					N	-0-					129

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

*08	504	N	504	-0-	-0-	B	-0-	255	1	249	9	N	226	372	1			624
*09	510	N	135	-0-	-375	B	-0-	135	1			N	-0-					624
*10	5792	X	5792	-0-	-0-	B	-0-	210	1	5028	3	N	331	368	1			587
								190	5	364	9							
*11	11499	X	11499	-0-	-0-	B	-0-	331	1	10594	3	N	522	530	1			579
								574	9									
*12	12036	X	12036	-0-	-0-	B	-0-	359	1	11119	3	N	507	554	1			532
								558	9									
*01	12272	X	12272	-0-	-0-	B	-0-	572	1	10933	3	N	697	562	1			667
								767	9									
*02	5283	X	5283	-0-	-0-	B	-0-	514	1	4485	3	N	258	361	1			564
								284	9									
*03	713	X	59	-0-	-654	B	-0-	59	1			N	-0-					564
*04	3296	X	3296	-0-	-0-	B	-0-	15	1	3049	3	N	-0-	186	1			378
								232	5									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

*08	13279	X	13279	-0-	-0-	B	-0-	191	1	11328	3	N	1226	1437	1			439
								411	5	1349	9							
*09	5773	X	5773	-0-	-0-	B	-0-	178	1	4978	3	N	561	712	1			288
								617	9									
*10	8035	X	8035	-0-	-0-	B	-0-	1172	1	5810	3	N	757	716	1			329
								220	5	833	9							
*11	8994	X	8994	-0-	-0-	B	-0-	684	1	7384	3	N	842	873	1			298
								926	9									
*12	10986	X	10986	-0-	-0-	B	-0-	675	1	9125	3	N	1078	1073	1			303
								1186	9									
*01	8836	X	8836	-0-	-0-	B	-0-	712	1	7168	3	N	869	868	1			304
								956	9									
*02	7557	X	7557	-0-	-0-	B	-0-	588	1	6091	3	N	798	755	1			347
								878	9									
*03	4904	X	4904	-0-	-0-	B	-0-	698	1	3578	3	N	325	357	1			315
								270	5	358	9							
04	1770	X	1075	-0-	-695	B	-0-	396	1	470	3	N	157	147	1			325
								36	5	173	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2263	N	2019	-0-	-244	B	-21361	1470	3	53	5	N	451	454	0			247
								496	9									
*09	2310	N	1876	-0-	-434	B	-21361	1341	3	535	9	N	486	489	0			244
*10	2294	N	1895	-0-	-399	B	-21361	10	1	1307	3	N	481	482	0			243
								49	5	529	9							
*11	1950	N	2039	-0-	89	B	-21272	17	1	1591	3	N	392	391	0			244
								431	9									
*12	1953	N	911	-0-	-1042	B	-21272	2	1	693	3	N	196	37	0	170	1	233
								216	9									
01	1891	N	-0-	-0-	-1891	B	-21272					N	-0-					233
*02	1904	N	3183	-0-	1279	B	-19993	3	1	2400	3	N	709	563	1			379
								780	9									
*03	899	N	2511	-0-	1612	B	-18381	1800	3	136	5	N	523	370	1			532
								575	9									
04	0	N	2589	-0-	2589	B	-15792	1869	3	142	5	N	525	360	1			697
								578	9									

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13904	X	13904	-0-	-0-	B	-0-	3	1	12418	3	N	939	912	1			165
								450	5	1033	9							
*09	11887	X	11887	-0-	-0-	B	-0-	2	1	10977	3	N	825	915	1			75
								908	9									
*10	6851	X	4905	-0-	-1946	B	-0-	7	1	4364	3	N	335	369	1			41
								165	5	369	9							
*11	9003	X	9003	-0-	-0-	B	-0-	77	1	8165	3	N	692	715	1			18
								761	9									
*12	10254	X	10254	-0-	-0-	B	-0-	71	1	9352	3	N	755	560	1			213
								831	9									
*01	8387	X	8387	-0-	-0-	B	-0-	7712	3	675	9	N	614	734	1			93
*02	6429	X	6429	-0-	-0-	B	-0-	8	1	5845	3	N	524	522	1			95
								576	9									
*03	7885	X	7885	-0-	-0-	B	-0-	6	1	6667	3	N	645	558	1			182
								502	5	710	9							
04	6630	X	6559	-0-	-71	B	-0-	5609	3	427	5	N	475	563	1			94
								523	9									

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3283	X	3283	-0-	-0-	B	-0-	428	1	2544	3	N	199	370	1			717
								92	5	219	9							
*09	3633	X	3633	-0-	-0-	B	-0-	481	1	2898	3	N	231	184	1			764
								254	9									
*10	3465	X	3465	-0-	-0-	B	-0-	429	1	2672	3	N	239	372	1			631
								101	5	263	9							
*11	3221	X	3221	-0-	-0-	B	-0-	378	1	2590	3	N	230	176	1			685
								253	9									
*12	3329	X	3329	-0-	-0-	B	-0-	372	1	2686	3	N	246	188	1			743
								271	9									
*01	2964	X	2964	-0-	-0-	B	-0-	378	1	2349	3	N	215	747	1			211
								237	9									
*02	2365	X	2365	-0-	-0-	B	-0-	352	1	1797	3	N	196	187	1			220
								216	9									
*03	2903	X	2903	-0-	-0-	B	-0-	376	1	2123	3	N	222	184	1			258
								160	5	244	9							
*04	2324	X	2324	-0-	-0-	B	-0-	336	1	1680	3	N	164	156	1			266
								128	5	180	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

11	14B2	EXT	-0-	-0-	-0-	B	-15217					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	B	-15217					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	B	-15217					N	-0-					79
*02	14B2	EXT	-0-	-0-	-0-	B	-15217					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	B	-15217					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	B	-15217					N	-0-					79

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*08	4557	X	4884	-0-	327	B	-27801	45	1	4041	3	N	592	723	1			225
								147	5	651	9							
*09	4530	X	2248	-0-	-2282	B	-27801	82	1	1877	3	N	263	348	1			140
								289	9									
*10	4960	X	745	-0-	-4215	B	-27801	74	1	647	3	N	-0-					140
								24	5									
11	4800	X	186	-0-	-4614	B	-27801	186	1			N	-0-					140
*12	4960	X	6034	-0-	1074	B	-26727	79	1	4748	3	N	1097	916	1			321
								1207	9									
*01	4898	X	5204	-0-	306	B	-26421	3944	3	1260	9	N	1145	1203	1			263
*02	2100	X	4205	-0-	2105	B	-24316	3208	3	997	9	N	906	876	1			293
*03	5704	X	4381	-0-	-1323	B	-24316	27	1	3192	3	N	838	743	1			388
								240	5	922	9							
04	5520	X	4200	-0-	-1320	B	-24316	41	1	3231	3	N	620	690	1			318
								246	5	682	9							

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

*08	3410	X	2953	-0-	-457	B	-10581	31	1	2520	3	N	283	363	1			733
								91	5	311	9							
*09	3300	X	2774	-0-	-526	B	-10581	31	1	2469	3	N	249	184	1			798
								274	9									
*10	3410	X	2398	-0-	-1012	B	-10581	8	1	2053	3	N	235	559	1			474
								78	5	259	9							
*11	2850	X	2948	-0-	98	B	-10483	24	1	2605	3	N	290	189	1			575
								319	9									
*12	2945	X	2190	-0-	-755	B	-10483	18	1	1971	3	N	183					758
								201	9									
*01	2945	X	1502	-0-	-1443	B	-10483	53	1	1449	3	N	-0-					758
*02	2744	X	2956	-0-	212	B	-10271	1	1	2287	3	N	607	373	1			992
								668	9									
*03	3038	X	3103	-0-	65	B	-10206	2562	3	193	5	N	316	373	1			935
								348	9									
04	2940	X	2715	-0-	-225	B	-10206	2384	3	181	5	N	136	745	1			326
								150	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4960	X	3627	-0-	-1333	B	-70941	497	1	2351	3	N	631	559	1			465
								85	5	694	9							
*09	4800	X	1976	-0-	-2824	B	-70941	575	1	920	3	N	437	539	1			363
								481	9									
*10	3999	X	4338	-0-	339	B	-70602	833	1	2630	3	N	705	728	1			340
								99	5	776	9							
*11	3570	X	3696	-0-	126	B	-70476	646	1	2081	3	N	881	715	1			506
								969	9									
*12	3689	X	1897	-0-	-1792	B	-70476	465	1	935	3	N	452	737	1			221
								497	9									
*01	4340	X	2646	-0-	-1694	B	-70476	550	1	1111	3	N	895	932	1			184
								985	9									
*02	3920	X	3203	-0-	-717	B	-70476	491	1	1840	3	N	793	557	1			420
								872	9									
03	4340	X	672	-0-	-3668	B	-70476	597	1	75	9	N	68	361	1			127
04	3690	X	3859	-0-	169	B	-70307	563	1	2282	3	N	764	557	1			334
								174	5	840	9							

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3131	X	2740	-0-	-391	B	-5921	41	1	2425	3	N	169	739	1			408
								88	5	186	9							
*09	2850	X	3174	-0-	324	B	-5597	478	1	2436	3	N	236					644
								260	9									
*10	3100	X	2531	-0-	-569	B	-5597	597	1	1683	3	N	170					814
								64	5	187	9							
*11	3000	X	1655	-0-	-1345	B	-5597	554	1	918	3	N	166	181	1			799
								183	9									
*12	3286	X	1707	-0-	-1579	B	-5597	406	1	1088	3	N	194	185	1			808
								213	9									
*01	3286	X	1388	-0-	-1898	B	-5597	569	1	623	3	N	178	185	1			801
								196	9									
*02	2968	X	1048	-0-	-1920	B	-5597	558	1	314	3	N	160	181	1			780
								176	9									
*03	2542	X	1903	-0-	-639	B	-5597	657	1	956	3	N	198	182	1			796
								72	5	218	9							
04	1650	X	1961	-0-	311	B	-5286	680	1	1037	3	N	150	692	1			254
								79	5	165	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-36166					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-36166					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-36166					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-36166					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-36166					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-36166					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17011	X	17011	-0-	-0- B	-0-	242	1	13047	3	N	2955	2955	0			97
							471	5	3251	9							
*09	15751	X	15751	-0-	-0- B	-0-	294	1	12451	3	N	2733	2735	0			95
							3006	9									
*10	15539	X	15539	-0-	-0- B	-0-	192	1	11926	3	N	2702	2703	0			94
							449	5	2972	9							
*11	14341	X	14341	-0-	-0- B	-0-	201	1	11376	3	N	2513	2514	0			93
							2764	9									
*12	14002	X	14002	-0-	-0- B	-0-	250	1	11147	3	N	2368	2367	0			94
							2605	9									
*01	11816	X	11816	-0-	-0- B	-0-	301	1	9180	3	N	2123	1977	0			240
							2335	9									
*02	10821	X	10821	-0-	-0- B	-0-	305	1	8272	3	N	2040	1870	1			410
							2244	9									
*03	11630	X	11630	-0-	-0- B	-0-	335	1	8313	3	N	2142	2360	1			192
							626	5	2356	9							
*04	11206	X	11206	-0-	-0- B	-0-	336	1	8011	3	N	2045	2145	1			92
							609	5	2250	9							

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	40	-0-	-140 B	-21046	40	1			N	-0-					168
12	31	N	233	-0-	202 B	-20844	233	1			N	-0-					168
01	62	N	55	-0-	-7 B	-20844	55	1			N	-0-					168
*02	28	N	-0-	-0-	-28 B	-20844					N	-0-					168
03	248	N	-0-	-0-	-248 B	-20844					N	-0-					168
04	60	N	-0-	-0-	-60 B	-20844					N	-0-					168

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					318
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					318
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					318
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					318
03	0	X	-0-	-0-	-0- B	-0-					N	4					322
04	0	X	-0-	-0-	-0- B	-0-					N	1					323

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4898	X	3748	-0-	-1150 B	-0-	644	1	2207	3	N	743	733	1			551
							80	5	817	9							
*09	4740	X	3450	-0-	-1290 B	-0-	601	1	2079	3	N	700	930	1			321
							770	9									
*10	4898	X	3354	-0-	-1544 B	-0-	581	1	1947	3	N	684	543	1			462
							74	5	752	9							
*11	4170	X	3375	-0-	-795 B	-0-	585	1	2006	3	N	713	747	1			428
							784	9									
*12	4216	X	3531	-0-	-685 B	-0-	431	1	2284	3	N	742	739	1			431
							816	9									
*01	3751	X	1862	-0-	-1889 B	-0-	362	1	898	3	N	547	374	1			604
							602	9									
*02	3220	X	2529	-0-	-691 B	-0-	249	1	1605	3	N	614	374	1			844
							675	9									
*03	3625	X	3625	-0-	-0- B	-0-	329	1	2165	3	N	880	923	1			801
							163	5	968	9							
*04	3834	X	3834	-0-	-0- B	-0-	251	1	2635	3	N	680	739	1			742
							200	5	748	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	775	N	803	-0-	28 B	-21691	641	3	23	5	N	126	159	1			108
							139	9									
*09	750	N	596	-0-	-154 B	-21691	465	3	131	9	N	119					227
*10	310	N	730	-0-	420 B	-21271	5	1	569	3	N	123	160	1			190
							21	5	135	9							
*11	780	N	702	-0-	-78 B	-21271	18	1	554	3	N	118	159	1			149
							130	9									
*12	620	N	737	-0-	117 B	-21154	17	1	582	3	N	125	160	1			114
							138	9									
*01	744	N	720	-0-	-24 B	-21154	5	1	576	3	N	126	182	1			58
							139	9									
*02	644	N	494	-0-	-150 B	-21154	399	3	95	9	N	86					144
*03	744	N	547	-0-	-197 B	-21154	414	3	31	5	N	93	159	1			78
							102	9									
04	690	N	492	-0-	-198 B	-21154	373	3	28	5	N	83					161
							91	9									

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	36671	X	36671	-0-	-0- B	-0-	386	1	32762	3	N	2125	2128	0			116
							1185	5	2338	9							
*09	30809	X	30809	-0-	-0- B	-0-	391	1	28281	3	N	1943	1945	0			114
							2137	9									
*10	30222	X	30222	-0-	-0- B	-0-	405	1	26684	3	N	1933	1916	0			131
							1007	5	2126	9							
*11	26007	X	26007	-0-	-0- B	-0-	611	1	23651	3	N	1586	1502	1			215
							1745	9									
*12	25590	X	25590	-0-	-0- B	-0-	603	1	23371	3	N	1469	1660	1			24
							1616	9									
*01	24514	X	24514	-0-	-0- B	-0-	676	1	21687	3	N	1955	1113	0	733	1	133
							2151	9									
*02	20451	X	20451	-0-	-0- B	-0-	630	1	18270	3	N	1410	575	0	741	1	227
							1551	9									
*03	21874	X	21874	-0-	-0- B	-0-	717	1	18038	3	N	1603	1589	0			241
							1356	5	1763	9							
*04	20317	X	20317	-0-	-0- B	-0-	619	1	16747	3	N	1528	1529	0			240
							1270	5	1681	9							

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	25957	X	25957	-0-	-0-	B	-0-	2	1	21996	3	N	2876	2882	0			197
								795	5	3164	9							
*09	22482	X	22482	-0-	-0-	B	-0-	4	1	19680	3	N	2544	1212	0	1295	1	234
								2798	9									
*10	22324	X	22324	-0-	-0-	B	-0-	18894	3	712	5	N	2471	2509	0			196
								2718	9									
*11	18642	X	18642	-0-	-0-	B	-0-	10	1	16475	3	N	1961	18	0	1492	1	647
								2157	9									
*12	20948	X	20948	-0-	-0-	B	-0-	18397	3	2551	9	N	2319	2593	1			373
*01	19580	X	19580	-0-	-0-	B	-0-	17143	3	2437	9	N	2215	1477	0	752	1	359
*02	14805	X	14805	-0-	-0-	B	-0-	3	1	13087	3	N	1559	437	0	1299	1	182
								1715	9									
*03	17752	X	17752	-0-	-0-	B	-0-	7	1	14401	3	N	2056	2055	0			183
								1082	5	2262	9							
*04	15192	X	15192	-0-	-0-	B	-0-	12348	3	938	5	N	1733	717	0	931	1	268
								1906	9									

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	712	-0-	247	B	-24207	220	1	327	3	N	135	179	1			593
								16	5	149	9							
*06	780	N	717	-0-	-63	B	-24207	566	3	2	5	N	135					728
								149	9									
*07	465	N	478	-0-	13	B	-24194	365	3	25	5	N	80	186	1			622
								88	9									
*08	713	N	587	-0-	-126	B	-24194	467	3	17	5	N	94					716
								103	9									
*09	720	N	1939	-0-	1219	B	-22975	1817	3	122	9	N	111	184	1			643
*10	496	N	920	-0-	424	B	-22551	774	3	29	5	N	106					749
								117	9									
*11	570	N	2	-0-	-568	B	-22551	2	3			N	-0-					749
*12	1302	N	746	-0-	-556	B	-22551	580	3	166	9	N	151	187	1			713
*01	930	N	322	-0-	-608	B	-22551	255	3	67	9	N	61					774
*02	2	N	157	-0-	155	B	-22396	23	3	134	9	N	122	187	1			709
*03	744	N	-0-	-0-	-744	B	-22396					N	61	172	1			598
04	300	N	503	-0-	203	B	-22193	467	3	35	5	N	1	348	1			251
								1	9									

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1302	X	437	-0-	-865	B	-0-	76	1	293	3	N	52					273
								11	5	57	9							
*09	990	X	736	-0-	-254	B	-0-	157	1	485	3	N	85	175	1			183
								94	9									
*10	744	X	446	-0-	-298	B	-0-	143	1	199	3	N	87					270
								8	5	96	9							
*11	720	X	468	-0-	-252	B	-0-	198	1	186	3	N	76					346
								84	9									
*12	775	X	415	-0-	-360	B	-0-	120	1	194	3	N	92					438
								101	9									
*01	775	X	413	-0-	-362	B	-0-	153	1	181	3	N	72					510
								79	9									
*02	700	X	359	-0-	-341	B	-0-	54	1	249	3	N	51					561
								56	9									
03	496	X	163	-0-	-333	B	-0-	62	1	101	9	N	92					653
04	480	X	238	-0-	-242	B	-0-	26	1	166	3	N	30	375	1			308
								13	5	33	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	X	240	-0-	-8 B	-26250	219	1	21	9	N	19					388
*11	240	X	247	-0-	7 B	-26243	247	1			N	-0-					388
*12	372	X	128	-0-	-244 B	-26243	128	1			N	-0-					388
*01	372	X	270	-0-	-102 B	-26243	270	1			N	-0-					388
*02	336	X	261	-0-	-75 B	-26243	261	1			N	-0-					388
*03	248	X	281	-0-	33 B	-26210	281	1			N	-0-					388
04	270	X	104	-0-	-166 B	-26210	104	1			N	-0-	188	1			200

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

11	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
12	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
01	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
*02	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
03	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
04	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*08	4835	X	4835	-0-	-0- B	-0-	325	1	4081	3	N	255	182	1			330
							148	5	281	9							
*09	3944	X	3944	-0-	-0- B	-0-	228	1	3375	3	N	310	368	1			272
							341	9									
*10	2658	X	2658	-0-	-0- B	-0-	270	1	2041	3	N	245	176	1			341
							77	5	270	9							
*11	2223	X	2223	-0-	-0- B	-0-	246	1	1786	3	N	174	186	1			329
							191	9									
*12	2309	X	2309	-0-	-0- B	-0-	269	1	1843	3	N	179	181	1			327
							197	9									
*01	2771	X	2771	-0-	-0- B	-0-	232	1	2368	3	N	155					482
							171	9									
*02	1681	X	1681	-0-	-0- B	-0-	175	1	1428	3	N	71	187	1			366
							78	9									
*03	1469	X	1469	-0-	-0- B	-0-	191	1	1087	3	N	99					465
							82	5	109	9							
*04	1071	X	1071	-0-	-0- B	-0-	177	1	747	3	N	82	356	1			191
							57	5	90	9							

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

*05	0	X	-0-	-0-	-0- B	-32933					N	-0-					144
*06	0	X	-0-	-0-	-0- B	-32933					N	-0-					144
*07	0	X	-0-	-0-	-0- B	-32933					N	-0-					144
*08	0	X	-0-	-0-	-0- B	-32933					N	-0-					144
*09	0	X	-0-	-0-	-0- B	-32933					N	-0-					144
*10	0	X	-0-	-0-	-0- B	-32933					N	-0-					144
*11	0	X	-0-	-0-	-0- B	-32933					N	-0-					144
*12	0	X	-0-	-0-	-0- B	-32933					N	-0-					144
*01	0	X	4	-0-	4 B	-32929	4	1			N	-0-					144
*02	0	X	1	-0-	1 B	-32928	1	1			N	-0-					144
*03	0	X	1	-0-	1 B	-32927	1	1			N	-0-					144
04	0	X	-0-	-0-	-0- B	-32927					N	-0-					144

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6913	X	5353	-0-	-1560 B	-0-	273	1	4372	3	N	499	551	1			287
							159	5	549	9							
*09	6690	X	294	-0-	-6396 B	-0-	3	1	262	3	N	26					313
							29	9									
*10	6448	X	105	-0-	-6343 B	-0-	29	1	72	3	N	1					314
							3	5	1	9							
11	5730	X	21	-0-	-5709 B	-0-	21	1			N	-0-					314
*12	5363	X	322	-0-	-5041 B	-0-	12	1	277	3	N	30	188	1			156
							33	9									
*01	5363	X	372	-0-	-4991 B	-0-	220	1	78	3	N	67					223
							74	9									
*02	363	X	363	-0-	-0- B	-0-	363	1			N	-0-					223
03	367	X	367	-0-	-0- B	-0-	366	1	1	9	N	1					224
04	360	X	297	-0-	-63 B	-0-	295	1	2	9	N	2					226

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

11	0	X	-0-	-0-	-0- B	-9816					N	-0-					333
12	0	X	-0-	-0-	-0- B	-9816					N	-0-					333
01	0	X	-0-	-0-	-0- B	-9816					N	-0-					333
*02	0	X	1	-0-	1 B	-9815	1	1			N	-0-					333
03	0	X	-0-	-0-	-0- B	-9815					N	3					336
04	0	X	458	-0-	458 B	-9357	456	1	2	9	N	2					338

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

*08	10199	X	6129	-0-	-4070 B	-24703	153	1	5414	3	N	333	540	1			278
							196	5	366	9							
*09	8700	X	4078	-0-	-4622 B	-24703	131	1	3692	3	N	232	345	1			165
							255	9									
*10	7471	X	7942	-0-	471 B	-24232	22	1	7228	3	N	381	358	1			188
							273	5	419	9							
*11	6540	X	10812	-0-	4272 B	-19960	117	1	10260	3	N	395	333	1			250
							435	9									
*12	6510	X	6967	-0-	457 B	-19503	96	1	6458	3	N	375	339	1			286
							413	9									
*01	7936	X	9268	-0-	1332 B	-18171	156	1	8598	3	N	467	540	1			213
							514	9									
*02	10080	X	4675	-0-	-5405 B	-18171	146	1	4273	3	N	233	191	1			255
							256	9									
*03	11160	X	9735	-0-	-1425 B	-18171	132	1	8500	3	N	421	346	1			330
							640	5	463	9							
04	10800	X	7719	-0-	-3081 B	-18171	169	1	6649	3	N	359	356	1			333
							506	5	395	9							

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

11	0	N	-0-	-0-	-0- B	-19649					N	-0-					267
12	0	N	-0-	-0-	-0- B	-19649					N	-0-					267
01	0	N	-0-	-0-	-0- B	-19649					N	-0-					267
*02	0	N	-0-	-0-	-0- B	-19649					N	-0-					267
03	0	N	-0-	-0-	-0- B	-19649					N	-0-					267
04	0	N	-0-	-0-	-0- B	-19649					N	-0-					267

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5580	X	3903	-0-	-1677 B	-8014	291	1	2419	3	N	1005	390	0	548	1	306
							87	5	1106	9							
*09	5250	X	3377	-0-	-1873 B	-8014	349	1	2017	3	N	919	391	0	554	1	280
							1011	9									
*10	5425	X	3437	-0-	-1988 B	-8014	253	1	2080	3	N	932	924	1			288
							79	5	1025	9							
*11	4830	X	3456	-0-	-1374 B	-8014	239	1	2100	3	N	1015	886	0	183	1	234
							1117	9									
*12	4991	X	2899	-0-	-2092 B	-8014	202	1	1800	3	N	815	370	0	368	1	311
							897	9									
*01	3906	X	3413	-0-	-493 B	-8014	222	1	2197	3	N	904	803	0	187	1	225
							994	9									
*02	3220	X	3384	-0-	164 B	-7850	220	1	2207	3	N	870	746	1			349
							957	9									
*03	3565	X	5030	-0-	1465 B	-6385	223	1	3632	3	N	819	536	1			632
							274	5	901	9							
04	3450	X	4666	-0-	1216 B	-5169	195	1	3535	3	N	607	257	0	721	1	261
							268	5	668	9							

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

*08	4031	X	4031	-0-	-0- B	-0-	1050	1	2148	3	N	686	548	1			758
							78	5	755	9							
*09	3748	X	3748	-0-	-0- B	-0-	988	1	2067	3	N	630	703	1			685
							693	9									
*10	4113	X	4113	-0-	-0- B	-0-	1013	1	2184	3	N	757	884	1			558
							83	5	833	9							
*11	4194	X	4194	-0-	-0- B	-0-	1033	1	2381	3	N	709	722	1			545
							780	9									
*12	4134	X	4134	-0-	-0- B	-0-	1001	1	2392	3	N	674	544	1			675
							741	9									
*01	3978	X	3978	-0-	-0- B	-0-	1077	1	2132	3	N	699	732	1			642
							769	9									
*02	2539	X	2539	-0-	-0- B	-0-	1167	1	706	3	N	605	564	1			683
							666	9									
03	2025	X	2025	-0-	-0- B	-0-	1332	1	693	9	N	630	560	1			753
*04	1162	X	1162	-0-	-0- B	-0-	443	1	719	9	N	654	736	1			671

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

*08	16085	X	16085	-0-	-0- B	-0-	13980	3	507	5	N	1453	1630	1			629
							1598	9									
*09	15820	X	15820	-0-	-0- B	-0-	14182	3	1638	9	N	1489	1458	1			660
*10	15569	X	15569	-0-	-0- B	-0-	13432	3	508	5	N	1481	1482	1			659
							1629	9									
*11	14127	X	14127	-0-	-0- B	-0-	3	1	12574	3	N	1409	1316	1			752
							1550	9									
*12	14079	X	14079	-0-	-0- B	-0-	50	1	12478	3	N	1410	1471	1			691
							1551	9									
*01	13325	X	13325	-0-	-0- B	-0-	43	1	11768	3	N	1376	1696	1			371
							1514	9									
*02	11660	X	11660	-0-	-0- B	-0-	10330	3	1330	9	N	1209	1124	1			456
*03	12431	X	12431	-0-	-0- B	-0-	10260	3	773	5	N	1271	1316	1			411
							1398	9									
*04	8864	X	8864	-0-	-0- B	-0-	56	1	7277	3	N	889	1104	1			196
							553	5	978	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12904	X	12904	-0-	-0- B	-0-	223	1	11348	3	N	839	839	0			100
							410	5	923	9							
*09	11094	X	11094	-0-	-0- B	-0-	231	1	10081	3	N	711	528	0	170	1	113
							782	9									
*10	11301	X	11301	-0-	-0- B	-0-	218	1	9868	3	N	766	768	0			111
							372	5	843	9							
*11	9994	X	9994	-0-	-0- B	-0-	220	1	8994	3	N	709	710	0			110
							780	9									
*12	9951	X	9012	-0-	-939 B	-0-	222	1	8028	3	N	693	692	0			111
							762	9									
*01	9951	X	7601	-0-	-2350 B	-0-	29	1	6855	3	N	652	140	0	358	1	265
							717	9									
*02	8988	X	6737	-0-	-2251 B	-0-	5873	3	864	9	N	785	402	0	383	1	265
*03	9951	X	7536	-0-	-2415 B	-0-	6480	3	486	5	N	518	671	0			112
							570	9									
04	9630	X	7592	-0-	-2038 B	-0-	2	1	6447	3	N	595	593	0			114
							488	5	655	9							

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9588	X	9588	-0-	-0- B	-0-	178	1	7674	3	N	1328	1135	0	182	1	94
							275	5	1461	9							
*09	8624	X	8624	-0-	-0- B	-0-	202	1	7085	3	N	1215	1217	0			92
							1337	9									
*10	8784	X	8784	-0-	-0- B	-0-	1	1	7239	3	N	1158	1160	0			90
							270	5	1274	9							
*11	5541	X	5541	-0-	-0- B	-0-	317	1	4447	3	N	706	65	0	542	1	189
							777	9									
12	101	X	101	-0-	-0- B	-0-	101	1			N	-0-					189
*01	6185	X	6185	-0-	-0- B	-0-	319	1	4787	3	N	981	894	1			276
							1079	9									
*02	5915	X	5915	-0-	-0- B	-0-	387	1	4498	3	N	936	306	0	736	1	170
							1030	9									
*03	3467	X	3467	-0-	-0- B	-0-	122	1	2589	3	N	510	181	1			499
							195	5	561	9							
*04	6308	X	6308	-0-	-0- B	-0-	455	1	4407	3	N	1010	26	0	1107	1	376
							335	5	1111	9							

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1643	N	2008	-0-	365 B	-12420	14	1	1703	3	N	208	550	1			696
							62	5	229	9							
*09	2820	X	4168	-0-	1348 B	-11072	1	1	3798	3	N	335	371	1			660
							369	9									
*10	2914	X	3532	-0-	618 B	-10454	2	1	3135	3	N	252	368	1			544
							118	5	277	9							
*11	2820	X	2948	-0-	128 B	-10326	90	1	2598	3	N	236	191	1			589
							260	9									
*12	2914	X	3315	-0-	401 B	-9925	223	1	2796	3	N	269	174	1			684
							296	9									
*01	2914	X	2378	-0-	-536 B	-9925	265	1	1918	3	N	177	377	1			484
							195	9									
*02	2632	X	2208	-0-	-424 B	-9925	183	1	2025	3	N	-0-					484
*03	2914	X	2128	-0-	-786 B	-9925	93	1	1892	3	N	-0-					484
							143	5									
04	2820	X	2385	-0-	-435 B	-9925	11	1	2042	3	N	161					645
							155	5	177	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	B	-31363					N	2					120
*11	14B2	EXT	-0-	-0-	-0-	B	-31363					N	-0-					120
*12	14B2	EXT	-0-	-0-	-0-	B	-31363					N	-0-					120
*01	14B2	EXT	-0-	-0-	-0-	B	-31363					N	-0-					120
*02	14B2	EXT	-0-	-0-	-0-	B	-31363					N	-0-					120
*03	14B2	EXT	-0-	-0-	-0-	B	-31363					N	-0-					120
04	14B2	EXT	-0-	-0-	-0-	B	-31363					N	-0-					120

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*08	19368	X	19368	-0-	-0-	B	-0-	992	1	16467	3	N	1197	922	0	551	1	281
								592	5	1317	9							
*09	13509	X	13509	-0-	-0-	B	-0-	759	1	11886	3	N	785	785	0			281
								864	9									
*10	12670	X	12670	-0-	-0-	B	-0-	516	1	10855	3	N	811	676	0			416
								407	5	892	9							
*11	11162	X	11162	-0-	-0-	B	-0-	474	1	9894	3	N	722	722	0			416
								794	9									
*12	13395	X	13395	-0-	-0-	B	-0-	719	1	11755	3	N	837	833	0			420
								921	9									
*01	11645	X	11645	-0-	-0-	B	-0-	567	1	10301	3	N	706	706	0			420
								777	9									
*02	6136	X	6136	-0-	-0-	B	-0-	351	1	5405	3	N	345	334	0			431
								380	9									
*03	9668	X	9668	-0-	-0-	B	-0-	1402	1	7235	3	N	445	445	0			431
								541	5	490	9							
*04	3409	X	3409	-0-	-0-	B	-0-	1519	1	1593	3	N	162	158	0	185	1	250
								119	5	178	9							

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

11	0	A	-0-	-0-	-0-	B	-10356					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-10356					N	-0-					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2021

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	535	X	535	-0-	-0- B	-0-	155	3	5	5	N	341	343	0			166
							375	9									
*09	719	X	719	-0-	-0- B	-0-	352	3	367	9	N	334	336	0			164
*10	1139	X	1139	-0-	-0- B	-0-	747	3	28	5	N	331	241	0	177	1	77
							364	9									
*11	1369	X	1369	-0-	-0- B	-0-	1068	3	301	9	N	274	275	0			76
*12	1355	X	1355	-0-	-0- B	-0-	50	1	993	3	N	284	279	0			81
							312	9									
*01	1260	X	1260	-0-	-0- B	-0-	1007	3	253	9	N	230	232	0			79
*02	343	X	343	-0-	-0- B	-0-	168	3	175	9	N	159	157	0			81
*03	1714	X	1714	-0-	-0- B	-0-	1265	3	93	5	N	324	324	0			81
							356	9									
*04	1531	X	1531	-0-	-0- B	-0-	1152	3	86	5	N	266	267	0			80
							293	9									

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

*08	3667	X	3667	-0-	-0- B	-0-	325	1	2582	3	N	606	386	0	342	1	434
							93	5	667	9							
*09	3852	X	3852	-0-	-0- B	-0-	365	1	2805	3	N	620	243	0	339	1	472
							682	9									
*10	3813	X	3813	-0-	-0- B	-0-	392	1	2707	3	N	556	150	0	186	1	692
							102	5	612	9							
*11	3226	X	3226	-0-	-0- B	-0-	671	1	2045	3	N	464	268	0	348	1	540
							510	9									
*12	3131	X	3131	-0-	-0- B	-0-	1121	1	1497	3	N	466	395	0			611
							513	9									
*01	2702	X	2702	-0-	-0- B	-0-	1335	1	901	3	N	424	219	0	367	1	449
							466	9									
*02	2186	X	2186	-0-	-0- B	-0-	1364	1	327	3	N	450	444	0			455
							495	9									
*03	3045	X	3045	-0-	-0- B	-0-	1714	1	769	3	N	459	162	0	303	1	449
							57	5	505	9							
*04	3351	X	3351	-0-	-0- B	-0-	1454	1	918	3	N	830	293	0	537	1	449
							66	5	913	9							

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

11	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
12	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
01	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
*02	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
03	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
04	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1290	X	1290	-0-	-0- B	-0-	810	1	346	3	N	110	186	1			672
							13	5	121	9							
09	949	X	949	-0-	-0- B	-0-	855	1	94	9	N	85	185	1			572
*10	1078	X	1078	-0-	-0- B	-0-	764	1	85	3	N	205	179	1			598
							3	5	226	9							
11	1288	X	1288	-0-	-0- B	-0-	1154	1	134	9	N	122	190	1			530
12	1425	X	1425	-0-	-0- B	-0-	1209	1	216	9	N	196	187	1			539
01	1386	X	1386	-0-	-0- B	-0-	1223	1	163	9	N	148	507	1			180
*02	582	X	582	-0-	-0- B	-0-	580	1	2	9	N	2					182
*03	1411	X	1411	-0-	-0- B	-0-	5	1	925	3	N	374	369	1			187
							70	5	411	9							
*04	1531	X	1531	-0-	-0- B	-0-	1	1	1168	3	N	248	350	1			85
							89	5	273	9							

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4402	X	4976	-0-	574 B	-36399	57	1	3937	3	N	764	765	0			111
							142	5	840	9							
*09	4260	X	4858	-0-	598 B	-35801	74	1	3971	3	N	739	740	0			110
							813	9									
*10	4402	X	5216	-0-	814 B	-34987	4264	3	160	5	N	720	721	0			109
							792	9									
*11	4260	X	6320	-0-	2060 B	-32927	20	1	5541	3	N	690	691	0			108
							759	9									
*12	4402	X	3713	-0-	-689 B	-32927	254	1	2715	3	N	676	677	0			107
							744	9									
*01	4402	X	5215	-0-	813 B	-32114	4435	3	780	9	N	709	710	0			106
*02	3976	X	3152	-0-	-824 B	-32114	17	1	2474	3	N	601	600	0			107
							661	9									
*03	4402	X	3858	-0-	-544 B	-32114	53	1	2784	3	N	740	740	0			107
							207	5	814	9							
04	4260	X	2885	-0-	-1375 B	-32114	124	1	2046	3	N	511	498	0			120
							153	5	562	9							

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	97	1			9

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-41269					N	6					64
*12	62	N	-0-	-0-	-62 B	-41269					N	3					67
*01	0	N	-0-	-0-	-0- B	-41269					N	-0-					67
*02	0	N	-0-	-0-	-0- B	-41269					N	-0-					67
*03	31	N	-0-	-0-	-31 B	-41269					N	-0-					67
04	0	N	-0-	-0-	-0- B	-41269					N	-0-					67

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1426	X	1348	-0-	-78 B	-0-	15	1	1003	3	N	267	357	1			458
							36	5	294	9							
*09	1228	X	1228	-0-	-0- B	-0-	32	1	903	3	N	266	512	1			212
							293	9									
*10	1275	X	1275	-0-	-0- B	-0-	940	3	36	5	N	272	355	1			129
							299	9									
*11	1327	X	1327	-0-	-0- B	-0-	1028	3	299	9	N	272	175	1			226
*12	1333	X	1316	-0-	-17 B	-0-	1059	3	257	9	N	234	365	1			95
*01	1348	X	1348	-0-	-0- B	-0-	82	1	979	3	N	261	161	1			195
							287	9									
*02	1232	X	898	-0-	-334 B	-0-	655	3	243	9	N	221	351	1			65
*03	2364	X	2364	-0-	-0- B	-0-	1954	3	147	5	N	239	187	1			117
							263	9									
04	1320	X	1064	-0-	-256 B	-0-	755	3	57	5	N	229	186	1			160
							252	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	806	N	1668	-0-	862 B	-2466	1	1	1262	3	N	326	364	1			753
							46	5	359	9							
*09	780	N	1629	-0-	849 B	-1617	3	1	1289	3	N	306	353	1			706
							337	9									
*10	806	N	1565	-0-	759 B	-858	16	1	1189	3	N	286	361	1			631
							45	5	315	9							
*11	979	N	1837	-0-	858 B	-0-	67	1	1397	3	N	339	324	1			646
							373	9									
*12	1830	N	1830	-0-	-0- B	-0-	2	1	1474	3	N	322	324	1			644
							354	9									
*01	1621	N	1621	-0-	-0- B	-0-	22	1	1265	3	N	304	190	1			758
							334	9									
*02	1386	N	1386	-0-	-0- B	-0-	26	1	1070	3	N	264	374	1			648
							290	9									
*03	881	N	881	-0-	-0- B	-0-	5	1	647	3	N	164					812
							49	5	180	9							
*04	1183	N	1183	-0-	-0- B	-0-	1	1	804	3	N	288	743	1			357
							61	5	317	9							

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	949	N	949	-0-	-0- B	-0-	457	1	409	3	N	62	186	1			548
							15	5	68	9							
*09	857	N	857	-0-	-0- B	-0-	450	1	346	3	N	55					603
							61	9									
*10	868	N	777	-0-	-91 B	-0-	287	1	420	3	N	49					652
							16	5	54	9							
*11	840	N	650	-0-	-190 B	-0-	355	1	255	3	N	36					688
							40	9									
*12	868	N	630	-0-	-238 B	-0-	368	1	216	3	N	42	175	1			555
							46	9									
*01	775	N	584	-0-	-191 B	-0-	406	1	134	3	N	40	187	1			408
							44	9									
*02	616	N	382	-0-	-234 B	-0-	349	1	33	9	N	30	159	1			279
*03	670	N	670	-0-	-0- B	-0-	405	1	185	3	N	60					339
							14	5	66	9							
04	570	N	524	-0-	-46 B	-0-	422	1	45	3	N	49					388
							3	5	54	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	413	-0-	103 B	-50524	336	1	74	3	N	-0-					299
							3	5									
11	270	N	318	-0-	48 B	-50476	318	1			N	-0-					299
12	279	N	245	-0-	-34 B	-50476	245	1			N	-0-					299
01	403	N	310	-0-	-93 B	-50476	310	1			N	-0-					299
*02	308	N	342	-0-	34 B	-50442	342	1			N	-0-					299
03	248	N	409	-0-	161 B	-50281	407	1	2	9	N	2	184	1			117
04	300	N	393	-0-	93 B	-50188	391	1	2	9	N	2					119

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	341	N	406	-0-	65 B	-10764	264	1	89	3	N	45					282
							3	5	50	9							
09	390	N	166	-0-	-224 B	-10764	129	1	37	9	N	34					316
10	372	N	241	-0-	-131 B	-10764	210	1	31	9	N	28					344
11	390	N	336	-0-	-54 B	-10764	295	1	41	9	N	37					381
12	186	N	359	-0-	173 B	-10591	308	1	51	9	N	46					427
01	248	N	308	-0-	60 B	-10531	285	1	23	9	N	21	186	1			262
*02	308	N	245	-0-	-63 B	-10531	221	1	24	9	N	22					284
*03	372	N	380	-0-	8 B	-10523	310	3	23	5	N	43					327
							47	9									
04	300	N	154	-0-	-146 B	-10523	110	3	8	5	N	33					360
							36	9									

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4278	X	4068	-0-	-210 B	-12733	73	1	3161	3	N	654	559	1			707
							115	5	719	9							
*09	3990	X	3633	-0-	-357 B	-12733	213	1	2906	3	N	467	560	1			614
							514	9									
*10	4123	X	4672	-0-	549 B	-12184	251	1	3732	3	N	498	372	1			740
							141	5	548	9							
*11	3990	X	4584	-0-	594 B	-11590	296	1	3776	3	N	465	555	1			650
							512	9									
*12	4061	X	4627	-0-	566 B	-11024	287	1	3834	3	N	460	358	1			752
							506	9									
*01	4402	X	4516	-0-	114 B	-10910	340	1	3662	3	N	467	539	1			680
							514	9									
*02	3976	X	5863	-0-	1887 B	-9023	401	1	4981	3	N	437	928	1			189
							481	9									
*03	4402	X	8480	-0-	4078 B	-4945	644	1	6831	3	N	445	376	1			258
							515	5	490	9							
04	4260	X	5470	-0-	1210 B	-3735	601	1	4242	3	N	276	371	1			163
							323	5	304	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1581	X	982	-0-	-599 B	-12410	19	1	856	3	N	69	360	1			400
							31	5	76	9							
*09	1530	X	729	-0-	-801 B	-12410	37	1	628	3	N	58					458
							64	9									
*10	1581	X	831	-0-	-750 B	-12410	55	1	615	3	N	125	186	1			397
							23	5	138	9							
*11	960	X	1366	-0-	406 B	-12004	1112	3	254	9	N	231	361	1			267
*12	992	X	738	-0-	-254 B	-12004	648	3	90	9	N	82					349
01	992	X	456	-0-	-536 B	-12004	356	1	100	9	N	91	186	1			254
*02	1288	X	251	-0-	-1037 B	-12004	69	1	41	3	N	128					382
							141	9									
*03	1426	X	256	-0-	-1170 B	-12004	51	1	118	3	N	71					453
							9	5	78	9							
04	1380	X	474	-0-	-906 B	-12004	35	1	370	3	N	37	367	1			123
							28	5	41	9							

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*08	5394	X	5319	-0-	-75 B	-19259	4371	3	159	5	N	717	739	1			967
							789	9									
*09	5580	X	4962	-0-	-618 B	-19259	4226	3	736	9	N	669	740	1			896
*10	5766	X	5788	-0-	22 B	-19237	4819	3	182	5	N	715	907	1			704
							787	9									
*11	5580	X	5221	-0-	-359 B	-19237	4488	3	733	9	N	666	745	1			625
*12	5518	X	5192	-0-	-326 B	-19237	4446	3	746	9	N	678	563	1			740
*01	5766	X	5227	-0-	-539 B	-19237	4476	3	751	9	N	683	741	1			682
*02	5208	X	6906	-0-	1698 B	-17539	10	1	6185	3	N	646	557	1			771
							711	9									
*03	5766	X	10148	-0-	4382 B	-13157	8723	3	657	5	N	698	742	1			727
							768	9									
04	5220	X	8860	-0-	3640 B	-9517	7649	3	582	5	N	572	925	1			374
							629	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

*08	7843	X	7869	-0-	26 B	-153612	161	1	6731	3	N	666	557	1			722
							244	5	733	9							
*09	5130	X	6416	-0-	1286 B	-152326	154	1	5669	3	N	539	715	1			546
							593	9									
*10	9114	X	6144	-0-	-2970 B	-152326	36	1	5305	3	N	548	368	1			726
							200	5	603	9							
*11	8820	X	5944	-0-	-2876 B	-152326	117	1	5244	3	N	530	561	1			695
							583	9									
*12	9114	X	6142	-0-	-2972 B	-152326	125	1	5455	3	N	511	921	1			285
							562	9									
*01	7874	X	5986	-0-	-1888 B	-152326	239	1	5224	3	N	475	189	1			571
							523	9									
*02	5992	X	5133	-0-	-859 B	-152326	255	1	4413	3	N	423	368	1			626
							465	9									
*03	6138	X	5698	-0-	-440 B	-152326	198	1	4652	3	N	453	561	1			518
							350	5	498	9							
04	5940	X	5433	-0-	-507 B	-152326	153	1	4488	3	N	410	556	1			372
							341	5	451	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4216	X	4179	-0-	-37	B	-72344	320	1	3032	3	N	652	735	1			125
								110	5	717	9							
*09	4290	X	2399	-0-	-1891	B	-72344	252	1	1738	3	N	372	338	1			159
								409	9									
10	4433	X	-0-	-0-	-4433	B	-72344					N	-0-					159
11	4290	X	90	-0-	-4200	B	-72344	90	1			N	-0-					159
12	4185	X	-0-	-0-	-4185	B	-72344					N	-0-					159
01	4185	X	-0-	-0-	-4185	B	-72344					N	-0-					159
*02	2240	X	126	-0-	-2114	B	-72344	82	1	44	3	N	-0-					159
*03	93	X	23	-0-	-70	B	-72344	6	1	14	3	N	2					161
								1	5	2	9							
04	90	X	54427	-0-	54337	B	-18007	81	1	38258	3	N	11981	11994	1			148
								2909	5	13179	9							

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

*05	2056	X	2056	-0-	-0-	B	-0-	1722	3	83	5	N	228	343	1			310
								251	9									
*06	528	X	528	-0-	-0-	B	-0-	465	3	2	5	N	55					365
								61	9									
*07	473	X	473	-0-	-0-	B	-0-	387	3	27	5	N	54					419
								59	9									
*08	789	X	789	-0-	-0-	B	-0-	632	3	23	5	N	122	163	1			378
								134	9									
*09	169	X	169	-0-	-0-	B	-0-	121	3	48	9	N	44					422
*10	684	X	684	-0-	-0-	B	-0-	523	3	20	5	N	128	154	1			396
								141	9									
*11	200	X	200	-0-	-0-	B	-0-	100	3	100	9	N	91	178	1			309
*12	354	X	354	-0-	-0-	B	-0-	182	3	172	9	N	156	189	1			276
*01	3217	X	3217	-0-	-0-	B	-0-	22	1	2994	3	N	183					459
								201	9									
*02	560	X	560	-0-	-0-	B	-0-	477	3	83	9	N	75	188	1			346
*03	27	X	27	-0-	-0-	B	-0-	26	1	1	9	N	1					347
*04	403	X	403	-0-	-0-	B	-0-	395	1	8	9	N	7	161	1			193

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*08	6746	X	6746	-0-	-0-	B	-0-	516	1	4881	3	N	1066	1068	0			69
								176	5	1173	9							
*09	6344	X	6344	-0-	-0-	B	-0-	536	1	4707	3	N	1001	1002	0			68
								1101	9									
*10	5438	X	5438	-0-	-0-	B	-0-	372	1	4064	3	N	772	492	0	179	1	169
								153	5	849	9							
*11	6662	X	6662	-0-	-0-	B	-0-	597	1	4818	3	N	1134	779	0	370	1	154
								1247	9									
*12	6297	X	6297	-0-	-0-	B	-0-	649	1	4515	3	N	1030	1032	0			152
								1133	9									
*01	5952	X	5952	-0-	-0-	B	-0-	714	1	4163	3	N	977	980	0			149
								1075	9									
*02	5098	X	5098	-0-	-0-	B	-0-	551	1	3624	3	N	839	127	0	560	1	301
								923	9									
*03	5376	X	5376	-0-	-0-	B	-0-	597	1	3547	3	N	877	1101	1			77
								267	5	965	9							
*04	2142	X	2142	-0-	-0-	B	-0-	454	1	1267	3	N	295	348	1			24
								96	5	325	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	66	-0-		66 B	-35491	19	3	1	5	N	42					113
								46	9									
*09	0	X	20	-0-		20 B	-35471	14	3	6	9	N	5					118
*10	0	X	1146	-0-		1146 B	-34325	1050	3	40	5	N	51					169
								56	9									
*11	0	X	294	-0-		294 B	-34031	294	3			N	-0-					169
*12	0	X	6207	-0-		6207 B	-27824	6206	3	1	9	N	1					170
01	0	X	-0-	-0-		-0- B	-27824					N	-0-					170
*02	0	X	62	-0-		62 B	-27762	61	1	1	9	N	1					171
*03	0	X	242	-0-		242 B	-27520	99	1	101	3	N	31					202
								8	5	34	9							
04	0	X	1	-0-		1 B	-27519	1	1			N	-0-					202

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9783	X	9783	-0-		-0- B	-0-	292	1	7453	3	N	1608	1609	0			53
								269	5	1769	9							
*09	9543	X	9543	-0-		-0- B	-0-	295	1	7550	3	N	1544	1545	0			52
								1698	9									
*10	7021	X	7021	-0-		-0- B	-0-	149	1	5535	3	N	1026	716	0	174	1	188
								208	5	1129	9							
*11	9621	X	9621	-0-		-0- B	-0-	1	1	7864	3	N	1596	1085	0	559	1	140
								1756	9									
*12	9604	X	9604	-0-		-0- B	-0-	3	1	7776	3	N	1659	1660	0			139
								1825	9									
*01	9136	X	9136	-0-		-0- B	-0-	11	1	7500	3	N	1477	1471	0			145
								1625	9									
*02	8080	X	8080	-0-		-0- B	-0-	16	1	6669	3	N	1268	1000	0	378	1	35
								1395	9									
*03	8802	X	8802	-0-		-0- B	-0-	48	1	6855	3	N	1259	1259	0			35
								514	5	1385	9							
*04	9469	X	9469	-0-		-0- B	-0-	15	1	7436	3	N	1324	1324	0			35
								562	5	1456	9							

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	1271	-0-		1271 B	-21565	330	1	708	3	N	188	176	1			207
								26	5	207	9							
*09	0	X	981	-0-		981 B	-20584	315	1	512	3	N	140	187	1			160
								154	9									
*10	0	X	1486	-0-		1486 B	-19098	284	1	991	3	N	158	176	1			142
								37	5	174	9							
*11	0	X	795	-0-		795 B	-18303	275	1	392	3	N	116					258
								128	9									
*12	0	X	752	-0-		752 B	-17551	463	1	181	3	N	98	172	1			184
								108	9									
*01	0	X	889	-0-		889 B	-16662	675	1	59	3	N	141					325
								155	9									
*02	0	X	590	-0-		590 B	-16072	413	1	90	3	N	79	189	1			215
								87	9									
*03	0	X	1487	-0-		1487 B	-14585	376	1	890	3	N	140	168	1			187
								67	5	154	9							
04	0	X	833	-0-		833 B	-13752	346	1	324	3	N	125					312
								25	5	138	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	20724	-0-	20352	B	-3964	425	1	16479	3	N	2906	2703	1			283
								623	5	3197	9							
*11	25515	X	29479	-0-	3964	B	-0-	493	1	25456	3	N	3209	3425	1			67
								3530	9									
*12	15930	X	15930	-0-	-0-	B	-0-	321	1	13289	3	N	2109	1976	1			200
								2320	9									
*01	15799	X	15799	-0-	-0-	B	-0-	567	1	13371	3	N	1692	1810	1			82
								1861	9									
*02	2602	X	2602	-0-	-0-	B	-0-	533	1	1805	3	N	240	183	1			139
								264	9									
*03	1621	X	1621	-0-	-0-	B	-0-	603	1	760	3	N	183	190	1			132
								57	5	201	9							
04	540	X	429	-0-	-111	B	-0-	426	1	3	9	N	3	99	1			36

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

11	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
12	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
01	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
02	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
03	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
04	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*08	5797	X	4104	-0-	-1693	B	-26846	228	1	3441	3	N	282	1090	1			506
								125	5	310	9							
*09	5550	X	5321	-0-	-229	B	-26846	201	1	4669	3	N	410	372	1			544
								451	9									
*10	5766	X	5558	-0-	-208	B	-26846	246	1	4665	3	N	428	185	1			787
								176	5	471	9							
*11	5580	X	5536	-0-	-44	B	-26846	280	1	4762	3	N	449	545	1			691
								494	9									
*12	5766	X	5107	-0-	-659	B	-26846	289	1	4344	3	N	431	558	1			564
								474	9									
*01	5549	X	2492	-0-	-3057	B	-26846	294	1	1949	3	N	226					790
								249	9									
*02	5180	X	5964	-0-	784	B	-26062	335	1	5072	3	N	506	560	1			736
								557	9									
*03	5735	X	4665	-0-	-1070	B	-26062	338	1	3633	3	N	382					1118
								274	5	420	9							
04	5550	X	1938	-0-	-3612	B	-26062	319	1	1325	3	N	175	1122	1			171
								101	5	193	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8091	X	5340	-0-	-2751 B	-12223	164	1	4148	3	N	798	744	1			851
							150	5	878	9							
*09	6210	X	5092	-0-	-1118 B	-12223	201	1	4056	3	N	759	908	1			702
							835	9									
*10	6417	X	5303	-0-	-1114 B	-12223	143	1	4131	3	N	794	741	1			755
							156	5	873	9							
*11	6210	X	5174	-0-	-1036 B	-12223	164	1	4183	3	N	752	743	1			764
							827	9									
*12	5487	X	5416	-0-	-71 B	-12223	220	1	4269	3	N	843	938	1			669
							927	9									
*01	5332	X	5186	-0-	-146 B	-12223	250	1	4037	3	N	817	749	1			737
							899	9									
*02	4816	X	4629	-0-	-187 B	-12223	236	1	3557	3	N	760	757	1			740
							836	9									
*03	5425	X	3994	-0-	-1431 B	-12223	197	1	3060	3	N	460	747	1			453
							231	5	506	9							
04	5250	X	3958	-0-	-1292 B	-12223	69	1	2936	3	N	664	930	1			187
							223	5	730	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*06	4920	X	626	-0-	-4294 B	-27512	614	3	3	5	N	8					636
							9	9									
*07	1612	X	430	-0-	-1182 B	-27512	1	1	401	3	N	-0-					636
							28	5									
*08	1333	X	247	-0-	-1086 B	-27512	238	3	9	5	N	-0-					636
*09	1290	X	-0-	-0-	-1290 B	-27512					N	-0-					636
*10	682	X	-0-	-0-	-682 B	-27512					N	-0-					636
*11	660	X	-0-	-0-	-660 B	-27512					N	-0-					636
*12	434	X	-0-	-0-	-434 B	-27512					N	-0-					636
*01	248	X	-0-	-0-	-248 B	-27512					N	-0-					636
*02	0	X	-0-	-0-	-0- B	-27512					N	-0-					636
*03	0	X	-0-	-0-	-0- B	-27512					N	1					637
04	0	X	-0-	-0-	-0- B	-27512					N	12	536	1			113

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

*08	7990	X	7990	-0-	-0- B	-0-	447	1	5220	3	N	1942	1876	0	173	1	12
							187	5	2136	9							
*09	7970	X	7970	-0-	-0- B	-0-	458	1	5471	3	N	1855	1856	0			11
							2041	9									
*10	6212	X	6212	-0-	-0- B	-0-	1	1	5141	3	N	797	797	0			11
							193	5	877	9							
*11	6674	X	6674	-0-	-0- B	-0-	478	1	5216	3	N	891	891	0			11
							980	9									
*12	6358	X	6358	-0-	-0- B	-0-	501	1	4811	3	N	951	391	0	358	1	213
							1046	9									
*01	5171	X	5171	-0-	-0- B	-0-	459	1	3770	3	N	856	318	0	740	1	11
							942	9									
*02	5119	X	5119	-0-	-0- B	-0-	416	1	3828	3	N	795	233	0	538	1	35
							875	9									
*03	6743	X	6743	-0-	-0- B	-0-	434	1	4584	3	N	1257	1218	0			74
							342	5	1383	9							
*04	5641	X	5641	-0-	-0- B	-0-	495	1	3584	3	N	1175	1176	0			73
							269	5	1293	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4991	X	4482	-0-	-509 B	-43893	8	1	3677	3	N	604	741	1			444
							133	5	664	9							
*09	5250	X	5072	-0-	-178 B	-43893	16	1	4450	3	N	551	367	1			628
							606	9									
*10	5425	X	4378	-0-	-1047 B	-43893	11	1	3562	3	N	609	924	1			313
							135	5	670	9							
*11	5250	X	3847	-0-	-1403 B	-43893	19	1	3212	3	N	560	545	1			328
							616	9									
*12	5239	X	4208	-0-	-1031 B	-43893	7	1	3528	3	N	612	370	1			570
							673	9									
*01	5239	X	4787	-0-	-452 B	-43893	23	1	4295	3	N	426	342	1			654
							469	9									
*02	4732	X	3756	-0-	-976 B	-43893	18	1	3105	3	N	575	927	1			302
							633	9									
*03	4371	X	1681	-0-	-2690 B	-43893	15	1	1221	3	N	321	344	1			279
							92	5	353	9							
04	4620	X	441	-0-	-4179 B	-43893	7	1	237	3	N	163	186	1			256
							18	5	179	9							

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5301	X	4121	-0-	-1180 B	-33018	47	1	3356	3	N	542	555	1			647
							122	5	596	9							
*09	5130	X	3447	-0-	-1683 B	-33018	19	1	2887	3	N	492	713	1			426
							541	9									
*10	4526	X	3390	-0-	-1136 B	-33018	10	1	2757	3	N	472	185	1			713
							104	5	519	9							
*11	4170	X	4390	-0-	220 B	-32798	58	1	3637	3	N	632	737	1			608
							695	9									
*12	4123	X	3588	-0-	-535 B	-32798	12	1	2982	3	N	540	373	1			775
							594	9									
*01	4123	X	2767	-0-	-1356 B	-32798	29	1	2280	3	N	416	526	1			665
							458	9									
*02	4088	X	3969	-0-	-119 B	-32798	63	1	3234	3	N	611	547	1			729
							672	9									
*03	4526	X	4132	-0-	-394 B	-32798	20	1	3424	3	N	391	549	1			571
							258	5	430	9							
04	4380	X	7122	-0-	2742 B	-30056	1	1	5812	3	N	788	929	1			430
							442	5	867	9							

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8277	X	6189	-0-	-2088 B	-54206	310	1	4955	3	N	677	678	0			78
							179	5	745	9							
*09	7650	X	4111	-0-	-3539 B	-54206	601	1	3006	3	N	458	403	0			133
							504	9									
10	7905	X	1659	-0-	-6246 B	-54206	1587	1	2	3	N	64	68	0			129
							70	9									
11	7230	X	423	-0-	-6807 B	-54206	410	1	13	9	N	12	14	0			127
12	6572	X	252	-0-	-6320 B	-54206	240	1	12	9	N	11	11	0			127
01	6200	X	371	-0-	-5829 B	-54206	317	1	3	3	N	46	47	0			126
							51	9									
*02	3836	X	333	-0-	-3503 B	-54206	274	1	4	3	N	50	51	0			125
							55	9									
03	1674	X	358	-0-	-1316 B	-54206	314	1	44	9	N	40					165
04	420	X	272	-0-	-148 B	-54206	124	1	40	3	N	95	19	0	135	1	106
							3	5	105	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11253	X	5985	-0-	-5268 B	-4991	4823	3	175	5	N	897	920	1			914
							987	9									
*09	10890	X	6042	-0-	-4848 B	-4991	5013	3	1029	9	N	935	1104	1			745
*10	11253	X	5205	-0-	-6048 B	-4991	3	1	4145	3	N	818	915	1			648
							157	5	900	9							
*11	8310	X	7023	-0-	-1287 B	-4991	22	1	5762	3	N	1126	1295	1			479
							1239	9									
*12	8587	X	4319	-0-	-4268 B	-4991	6	1	3181	3	N	1029	1116	1			392
							1132	9									
*01	6231	X	9345	-0-	3114 B	-1877	141	1	7882	3	N	1202	1320	1			274
							1322	9									
*02	6552	X	6638	-0-	86 B	-1791	128	1	5374	3	N	1033	937	1			370
							1136	9									
*03	7254	X	4436	-0-	-2818 B	-1791	94	1	3318	3	N	704	743	1			331
							250	5	774	9							
04	9030	X	4498	-0-	-4532 B	-1791	11	1	3354	3	N	798	938	1			191
							255	5	878	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5828	X	3726	-0-	-2102 B	-35269	3047	3	111	5	N	516	558	1			714
							568	9									
*09	5640	X	3344	-0-	-2296 B	-35269	2802	3	542	9	N	493	556	1			651
*10	5828	X	3601	-0-	-2227 B	-35269	2919	3	110	5	N	520	552	1			619
							572	9									
*11	4860	X	3834	-0-	-1026 B	-35269	3239	3	595	9	N	541	553	1			607
*12	5022	X	4385	-0-	-637 B	-35269	3713	3	672	9	N	611	551	1			667
*01	3720	X	4291	-0-	571 B	-34698	1	1	3665	3	N	568	565	1			670
							625	9									
*02	3584	X	3422	-0-	-162 B	-34698	2851	3	571	9	N	519	564	1			625
*03	4371	X	1464	-0-	-2907 B	-34698	1107	3	83	5	N	249	559	1			315
							274	9									
04	4230	X	213	-0-	-4017 B	-34698	102	3	8	5	N	94	159	1			250
							103	9									

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2604	X	3387	-0-	783 B	-45674	153	1	2620	3	N	472	543	1			696
							95	5	519	9							
*09	2520	X	3753	-0-	1233 B	-44441	246	1	3116	3	N	355	185	1			866
							391	9									
*10	2604	X	3247	-0-	643 B	-43798	214	1	2514	3	N	385	932	1			319
							95	5	424	9							
11	3270	X	35	-0-	-3235 B	-43798	34	1	1	9	N	1					320
*12	3875	X	4147	-0-	272 B	-43526	106	1	3611	3	N	391	356	1			355
							430	9									
*01	3875	X	4985	-0-	1110 B	-42416	86	1	4609	3	N	264	190	1			429
							290	9									
*02	3500	X	2447	-0-	-1053 B	-42416	147	1	1916	3	N	349	374	1			404
							384	9									
*03	4154	X	3730	-0-	-424 B	-42416	158	1	2766	3	N	544	558	1			390
							208	5	598	9							
04	4830	X	4256	-0-	-574 B	-42416	110	1	3233	3	N	606	885	1			111
							246	5	667	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13423	X	12321	-0-	-1102 B	-53090	346	1	10156	3	N	1319	1281	1			214
							368	5	1451	9							
*09	12480	X	11395	-0-	-1085 B	-53090	426	1	9591	3	N	1253	1264	1			203
							1378	9									
*10	12772	X	11365	-0-	-1407 B	-53090	558	1	9118	3	N	1222	1098	1			327
							345	5	1344	9							
*11	12360	X	3870	-0-	-8490 B	-53090	203	1	3274	3	N	357	553	1			131
							393	9									
12	12307	X	-0-	-0-	-12307 B	-53090					N	-0-					131
*01	12307	X	6196	-0-	-6111 B	-53090	494	1	4653	3	N	954	372	1			713
							1049	9									
*02	10640	X	4735	-0-	-5905 B	-53090	439	1	3194	3	N	1002	1106	1			609
							1102	9									
*03	11377	X	6674	-0-	-4703 B	-53090	631	1	4233	3	N	1355	1497	1			467
							319	5	1491	9							
04	6000	X	4884	-0-	-1116 B	-53090	459	1	3406	3	N	691	1019	1			139
							259	5	760	9							

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12555	X	11085	-0-	-1470 B	-101764	9228	3	335	5	N	1384	1467	1			277
							1522	9									
*09	12150	X	9400	-0-	-2750 B	-101764	8070	3	1330	9	N	1209	1200	1			286
*10	12555	X	9519	-0-	-3036 B	-101764	7967	3	301	5	N	1137	1088	1			335
							1251	9									
*11	11760	X	3509	-0-	-8251 B	-101764	20	1	2987	3	N	456	540	1			251
							502	9									
12	11470	X	-0-	-0-	-11470 B	-101764					N	-0-					251
*01	11098	X	28179	-0-	17081 B	-84683	1	1	21938	3	N	5673	5128	1			796
							6240	9									
*02	8764	X	27985	-0-	19221 B	-65462	4	1	21488	3	N	5903	6090	1			609
							6493	9									
*03	9517	X	38836	-0-	29319 B	-36143	1	1	27346	3	N	8572	8590	1			591
							2060	5	9429	9							
04	13770	X	18527	-0-	4757 B	-31386	255	1	12896	3	N	3995	4371	1			215
							981	5	4395	9							

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7595	X	7083	-0-	-512 B	-65628	82	1	5715	3	N	982	983	0			49
							206	5	1080	9							
*09	7050	X	6550	-0-	-500 B	-65628	146	1	5423	3	N	892	719	0	186	1	36
							981	9									
*10	7254	X	6839	-0-	-415 B	-65628	234	1	5352	3	N	956	952	0			40
							201	5	1052	9							
*11	6960	X	6132	-0-	-828 B	-65628	225	1	4913	3	N	904	906	0			38
							994	9									
*12	7161	X	5415	-0-	-1746 B	-65628	284	1	4326	3	N	732	19	0	706	1	45
							805	9									
*01	7068	X	6324	-0-	-744 B	-65628	353	1	5013	3	N	871	709	0	173	1	34
							958	9									
*02	6188	X	5037	-0-	-1151 B	-65628	276	1	3981	3	N	709	405	0	160	1	178
							780	9									
*03	6851	X	5855	-0-	-996 B	-65628	320	1	4334	3	N	802	403	0	548	1	29
							319	5	882	9							
04	6120	X	5695	-0-	-425 B	-65628	268	1	4302	3	N	739	739	0			29
							312	5	813	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14663	X	18212	-0-	3549 B	-144093	448	1	15454	3	N	1590	1844	1			662
							561	5	1749	9							
*09	7500	X	14438	-0-	6938 B	-137155	421	1	12625	3	N	1265	1299	1			628
							1392	9									
*10	15252	X	13592	-0-	-1660 B	-137155	378	1	11399	3	N	1258	1290	1			596
							431	5	1384	9							
*11	14760	X	12632	-0-	-2128 B	-137155	384	1	10907	3	N	1219	1105	1			710
							1341	9									
*12	15252	X	13684	-0-	-1568 B	-137155	370	1	11900	3	N	1285	1302	1			693
							1414	9									
*01	15252	X	16035	-0-	783 B	-136372	419	1	14213	3	N	1275	1678	1			290
							1403	9									
*02	13468	X	13278	-0-	-190 B	-136372	374	1	11855	3	N	954	743	1			501
							1049	9									
*03	13671	X	15048	-0-	1377 B	-134995	260	1	12709	3	N	1020	909	1			612
							957	5	1122	9							
04	14760	X	13322	-0-	-1438 B	-134995	205	1	11229	3	N	940	1099	1			453
							854	5	1034	9							

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	-0-	-0-	-300 B	-45298					N	-0-					335
12	310	X	-0-	-0-	-310 B	-45298					N	5					340
*01	0	X	189	-0-	189 B	-45109	178	3	11	9	N	10	166	1			184
*02	0	X	63	-0-	63 B	-45046	60	3	3	9	N	3					187
*03	0	X	165	-0-	165 B	-44881	120	3	9	5	N	33					220
							36	9									
04	180	X	483	-0-	303 B	-44578	380	3	29	5	N	67					287
							74	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14043	X	12812	-0-	-1231 B	-482486	165	1	9976	3	Y	2099	2020	1			526
							362	5	2309	9							
*09	13590	X	12517	-0-	-1073 B	-482486	1604	1	8694	3	Y	2017	2162	1			381
							2219	9									
*10	14043	X	14791	-0-	748 B	-481738	32	1	12119	3	Y	1984	1644	1			721
							458	5	2182	9							
*11	12450	X	7078	-0-	-5372 B	-481738	58	1	5710	3	Y	1191	1471	1			441
							1310	9									
*12	12927	X	889	-0-	-12038 B	-481738	889	1			Y	-0-					441
*01	14787	X	469	-0-	-14318 B	-481738	469	1			Y	-0-					441
*02	13356	X	842	-0-	-12514 B	-481738	842	1			Y	-0-					441
*03	14787	X	843	-0-	-13944 B	-481738	843	1			Y	-0-					441
04	7080	X	495	-0-	-6585 B	-481738	493	1	2	9	Y	2	158	1			285

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11346	X	11004	-0-	-342 B	-405384	1965	1	6879	3	Y	1736	1664	1			602
							250	5	1910	9							
*09	10980	X	8870	-0-	-2110 B	-405384	829	1	6392	3	Y	1499	1679	1			422
							1649	9									
*10	11098	X	9647	-0-	-1451 B	-405384	1616	1	6516	3	Y	1154	1037	1			539
							246	5	1269	9							
*11	10740	X	5165	-0-	-5575 B	-405384	1045	1	3193	3	Y	843	1115	1			267
							927	9									
*12	11005	X	54	-0-	-10951 B	-405384	54	1			Y	-0-					267
*01	11005	X	504	-0-	-10501 B	-405384	484	1	20	9	Y	18					285
*02	8680	X	7	-0-	-8673 B	-405384	7	1			Y	-0-					285
*03	9641	X	-0-	-0-	-9641 B	-405384					Y	-0-					285
04	5190	X	135	-0-	-5055 B	-405384	135	1			Y	-0-	164	1			121

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1550	X	1577	-0-	27 B	-77848	41	1	1239	3	N	229	181	1			360
							45	5	252	9							
*09	1500	X	1693	-0-	193 B	-77655	1519	3	174	9	N	158	186	1			332
*10	1488	X	1406	-0-	-82 B	-77655	1147	3	43	5	N	196	350	1			178
							216	9									
*11	1530	X	1168	-0-	-362 B	-77655	91	1	832	3	N	223					401
							245	9									
*12	1736	X	881	-0-	-855 B	-77655	134	1	476	3	N	246	373	1			274
							271	9									
*01	1736	X	1049	-0-	-687 B	-77655	112	1	677	3	N	236	180	1			330
							260	9									
*02	1568	X	640	-0-	-928 B	-77655	114	1	308	3	N	198	187	1			341
							218	9									
*03	1395	X	532	-0-	-863 B	-77655	188	1	260	3	N	58	187	1			212
							20	5	64	9							
04	1170	X	201	-0-	-969 B	-77655	201	1			N	-0-					212

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7812	X	4003	-0-	-3809 B	-26940	835	1	2171	3	N	835	506	0			626
							78	5	919	9							
*09	6510	X	3704	-0-	-2806 B	-26940	831	1	1949	3	N	840	501	0	725	1	240
							924	9									
*10	5983	X	2347	-0-	-3636 B	-26940	913	1	895	3	N	460	462	0			238
							33	5	506	9							
*11	4620	X	1114	-0-	-3506 B	-26940	793	1	113	3	N	189	99	0			328
							208	9									
12	4154	X	1065	-0-	-3089 B	-26940	875	1	190	9	N	173	174	1			327
01	3999	X	1033	-0-	-2966 B	-26940	964	1	69	9	N	63					390
*02	3444	X	1180	-0-	-2264 B	-26940	1123	1	57	9	N	52					442
*03	2356	X	2423	-0-	67 B	-26873	714	1	1024	3	N	553	533	1			462
							77	5	608	9							
04	1110	X	1272	-0-	162 B	-26711	546	1	314	3	N	353	372	1			443
							24	5	388	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	22444	X	20509	-0-	-1935 B	-442408	1986	1	13778	3	Y	3859	3626	1			924
							500	5	4245	9							
*09	21720	X	13649	-0-	-8071 B	-442408	1964	1	9039	3	Y	2405	3134	1			195
							2646	9									
10	22568	X	1655	-0-	-20913 B	-442408	1655	1			Y	-0-	167	1			28
11	21840	X	-0-	-0-	-21840 B	-442408					Y	-0-					28
12	21514	X	14	-0-	-21500 B	-442408	14	1			Y	-0-					28
01	20522	X	238	-0-	-20284 B	-442408	238	1			Y	-0-					28
*02	12740	X	-0-	-0-	-12740 B	-442408					Y	1					29
03	1643	X	-0-	-0-	-1643 B	-442408					Y	1					30
04	240	X	36896	-0-	36656 B	-405752	1075	1	24674	3	Y	8428	7822	1			636
							1876	5	9271	9							

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

*08	15562	X	14801	-0-	-761 B	-594795	373	1	12013	3	Y	1799	1669	1			509
							436	5	1979	9							
*09	15060	X	16950	-0-	1890 B	-592905	454	1	14451	3	Y	1859	1831	1			537
							2045	9									
*10	15562	X	7874	-0-	-7688 B	-592905	136	1	6715	3	Y	699	921	1			315
							254	5	769	9							
*11	14610	X	11599	-0-	-3011 B	-592905	526	1	9503	3	Y	1427	1315	1			427
							1570	9									
12	17515	X	335	-0-	-17180 B	-592905	335	1			Y	-0-					427
*01	17515	X	6741	-0-	-10774 B	-592905	379	1	4406	3	Y	1778	1125	1			1080
							1956	9									
*02	15820	X	10289	-0-	-5531 B	-592905	443	1	6911	3	Y	2668	3156	1			592
							2935	9									
03	11997	X	216	-0-	-11781 B	-592905	216	1			Y	-0-	536	1			56
04	11610	X	2440	-0-	-9170 B	-592905	34	1	1723	3	Y	502	186	1			372
							131	5	552	9							

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

*09	1076	X	1076	-0-	-0- B	-0-	845	3	231	9	N	210					435
*10	2179	X	2179	-0-	-0- B	-0-	1697	3	64	5	N	380	541	1			274
							418	9									
*11	537	X	537	-0-	-0- B	-0-	37	1	435	3	N	59					333
							65	9									
*12	1116	X	586	-0-	-530 B	-0-	549	3	37	9	N	34					367
01	2170	X	116	-0-	-2054 B	-0-	99	1	17	9	N	15					382
*02	1960	X	31	-0-	-1929 B	-0-	18	1	13	9	N	12					394
*03	2170	X	382	-0-	-1788 B	-0-	102	1	246	3	N	14					408
							19	5	15	9							
*04	670	X	670	-0-	-0- B	-0-	615	3	47	5	N	7					415
							8	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16740	X	13171	-0-	-3569 B	-414875	10325	3	372	5	N	2249	2249	0			77
							2474	9									
*09	16200	X	17299	-0-	1099 B	-413776	1	1	14295	3	N	2730	2199	0	539	1	69
							3003	9									
*10	16368	X	20400	-0-	4032 B	-409744	11	1	16809	3	N	2678	502	0	1854	1	391
							634	5	2946	9							
*11	15840	X	19791	-0-	3951 B	-405793	28	1	16960	3	N	2548	2802	1			137
							2803	9									
*12	17887	X	20145	-0-	2258 B	-403535	17344	3	2801	9	N	2546	2425	1			258
*01	20398	X	19873	-0-	-525 B	-403535	6	1	17117	3	N	2500	2645	1			113
							2750	9									
*02	18480	X	17792	-0-	-688 B	-403535	15342	3	2450	9	N	2227	2072	1			268
*03	20460	X	14645	-0-	-5815 B	-403535	11161	3	841	5	N	2403	2436	1			235
							2643	9									
04	19800	X	13998	-0-	-5802 B	-403535	10693	3	813	5	N	2265	2217	1			283
							2492	9									

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3007	X	1664	-0-	-1343 B	-486929	446	1	967	3	N	196	184	1			154
							35	5	216	9							
*09	1650	X	1417	-0-	-233 B	-486929	508	1	702	3	N	188	174	1			168
							207	9									
*10	1705	X	1160	-0-	-545 B	-486929	552	1	392	3	N	183	180	1			171
							15	5	201	9							
11	1650	X	720	-0-	-930 B	-486929	545	1	175	9	N	159	174	1			156
*12	1705	X	1036	-0-	-669 B	-486929	624	1	225	3	N	170	174	1			152
							187	9									
01	1674	X	688	-0-	-986 B	-486929	510	1	178	9	N	162	163	1			151
*02	1316	X	672	-0-	-644 B	-486929	530	1	142	9	N	129	185	1			95
*03	1147	X	1108	-0-	-39 B	-486929	554	1	356	3	N	155	184	1			66
							27	5	171	9							
04	990	X	1043	-0-	53 B	-486876	512	1	359	3	N	132					198
							27	5	145	9							

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16833	X	12439	-0-	-4394 B	-426301	10310	3	374	5	N	1595	1648	1			173
							1755	9									
*09	14010	X	11632	-0-	-2378 B	-426301	9957	3	1675	9	N	1523	1478	1			218
*10	14477	X	11762	-0-	-2715 B	-426301	9683	3	366	5	N	1557	1676	1			99
							1713	9									
*11	12030	X	9819	-0-	-2211 B	-426301	8166	3	1653	9	N	1503	1442	1			160
*12	12431	X	8931	-0-	-3500 B	-426301	7248	3	1683	9	N	1530	1477	1			213
*01	12431	X	6387	-0-	-6044 B	-426301	4939	3	1448	9	N	1316	1491	1			38
*02	10864	X	5707	-0-	-5157 B	-426301	4432	3	1275	9	N	1159	1091	1			106
*03	11749	X	7252	-0-	-4497 B	-426301	5337	3	402	5	N	1375	1288	1			193
							1513	9									
04	9810	X	6759	-0-	-3051 B	-426301	4974	3	378	5	N	1279	1262	1			210
							1407	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9424	X	8402	-0-	-1022 B	-440336	6445	3	233	5	N	1567	358	0	1116	1	116
							1724	9									
*09	9120	X	7022	-0-	-2098 B	-440336	5	1	5566	3	N	1319	18	0	1278	1	139
							1451	9									
*10	9424	X	8816	-0-	-608 B	-440336	6845	3	259	5	N	1556	1466	1			229
							1712	9									
*11	9030	X	5170	-0-	-3860 B	-440336	3828	3	1342	9	N	1220	1302	1			147
*12	8401	X	7194	-0-	-1207 B	-440336	5769	3	1425	9	N	1295	1297	1			145
01	8804	X	688	-0-	-8116 B	-440336	82	1	606	9	N	551	566	1			130
*02	7952	X	987	-0-	-6965 B	-440336	294	1	693	9	N	630	743	1			17
*03	8804	X	4451	-0-	-4353 B	-440336	53	1	3060	3	N	1007	906	1			118
							230	5	1108	9							
04	6960	X	6704	-0-	-256 B	-440336	42	1	4914	3	N	1249	1300	1			67
							374	5	1374	9							

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

*08	20649	X	20649	-0-	-0- B	-0-	243	1	16824	3	N	2704	2706	0			129
							608	5	2974	9							
*09	19235	X	19235	-0-	-0- B	-0-	270	1	16167	3	N	2544	2546	0			127
							2798	9									
*10	19409	X	19409	-0-	-0- B	-0-	352	1	15633	3	N	2577	2579	0			125
							589	5	2835	9							
*11	18250	X	18250	-0-	-0- B	-0-	318	1	15247	3	N	2441	2371	0			195
							2685	9									
*12	18283	X	18283	-0-	-0- B	-0-	334	1	15219	3	N	2482	2482	0	182	1	13
							2730	9									
*01	17966	X	17966	-0-	-0- B	-0-	393	1	14891	3	N	2438	2438	0			13
							2682	9									
*02	15753	X	15753	-0-	-0- B	-0-	337	1	13072	3	N	2131	2131	0			13
							2344	9									
*03	17230	X	17230	-0-	-0- B	-0-	371	1	13272	3	N	2356	2356	0			13
							995	5	2592	9							
*04	16316	X	16316	-0-	-0- B	-0-	324	1	12576	3	N	2241	2241	0			13
							951	5	2465	9							

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

*08	40829	X	40829	-0-	-0- B	-0-	490	1	34269	3	Y	4405	4403	0			131
							1224	5	4846	9							
*09	39096	X	39096	-0-	-0- B	-0-	556	1	33675	3	Y	4423	4419	0			135
							4865	9									
*10	39784	X	39784	-0-	-0- B	-0-	734	1	32931	3	Y	4448	4454	0			129
							1226	5	4893	9							
*11	38081	X	38081	-0-	-0- B	-0-	665	1	32247	3	Y	4699	4688	0			140
							5169	9									
*12	37426	X	37426	-0-	-0- B	-0-	701	1	32297	3	Y	4025	4041	0			124
							4428	9									
*01	36863	X	36863	-0-	-0- B	-0-	812	1	31167	3	Y	4440	4438	0			126
							4884	9									
*02	32490	X	32490	-0-	-0- B	-0-	701	1	27523	3	Y	3878	3430	0	391	1	183
							4266	9									
*03	35903	X	35903	-0-	-0- B	-0-	785	1	28480	3	Y	4122	4127	0			178
							2104	5	4534	9							
*04	34509	X	34509	-0-	-0- B	-0-	704	1	27579	3	Y	3785	3788	0			175
							2062	5	4164	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

*08	17236	X	15405	-0-	-1831	B	-424459	2740	1	10354	3	N	1759	1846	1		199
								376	5	1935	9						
*09	15390	X	15902	-0-	512	B	-423947	2786	1	11179	3	N	1761	1675	1		285
								1937	9								
*10	15903	X	14648	-0-	-1255	B	-423947	3233	1	9211	3	N	1687	1846	1		126
								348	5	1856	9						
*11	14970	X	14944	-0-	-26	B	-423947	2962	1	10226	3	N	1596	1506	1		216
								1756	9								
*12	16430	X	13673	-0-	-2757	B	-423947	3009	1	8780	3	N	1713	1687	1		242
								1884	9								
*01	16430	X	19107	-0-	2677	B	-421270	2814	1	14391	3	N	1729	1840	1		131
								1902	9								
*02	14840	X	16022	-0-	1182	B	-420088	1335	1	12857	3	N	1664	1670	1		125
								1830	9								
*03	15438	X	15047	-0-	-391	B	-420088	2774	1	9543	3	N	1828	1860	1		93
								719	5	2011	9						
04	18480	X	14152	-0-	-4328	B	-420088	1177	1	10417	3	N	1605	1460	1		238
								792	5	1766	9						

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

*08	13237	X	8918	-0-	-4319	B	-368523	3	1	7746	3	N	807	915	1		159
								281	5	888	9						
*09	13590	X	7232	-0-	-6358	B	-368523	24	1	6333	3	N	795	747	1		207
								875	9								
*10	14043	X	10123	-0-	-3920	B	-368523	25	1	9027	3	N	664	743	1		128
								341	5	730	9						
*11	13590	X	10698	-0-	-2892	B	-368523	53	1	9836	3	N	735	746	1		117
								809	9								
*12	11439	X	14177	-0-	2738	B	-365785	110	1	12825	3	N	1129	1129	1		117
								1242	9								
*01	10137	X	11660	-0-	1523	B	-364262	115	1	10564	3	N	892	932	1		77
								981	9								
*02	9996	X	12685	-0-	2689	B	-361573	2421	1	9035	3	N	1117	930	1		264
								1229	9								
*03	14043	X	11947	-0-	-2096	B	-361573	2575	1	8073	3	N	628	733	1		159
								608	5	691	9						
04	13590	X	11830	-0-	-1760	B	-361573	1798	1	8816	3	N	496	560	1		95
								670	5	546	9						

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

11	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-	
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-	
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-	
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-	
04	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-	

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*08	23219	X	10702	-0-	-12517	B	-167275	108	1	7685	3	Y	2399	2402	0		71
								270	5	2639	9						
*09	18000	X	9378	-0-	-8622	B	-167275	113	1	6923	3	Y	2129	2135	0		65
								2342	9								
*10	18600	X	7856	-0-	-10744	B	-167275	107	1	4966	3	Y	2368	2365	0		68
								178	5	2605	9						
*11	10050	X	7892	-0-	-2158	B	-167275	116	1	5745	3	Y	1846	1859	0		55
								2031	9								
*12	10385	X	8294	-0-	-2091	B	-167275	117	1	5542	3	Y	2395	2376	0		74
								2635	9								
*01	0	X	6685	-0-	6685	B	-160590	97	1	3930	3	Y	2416	2421	0		69
								2658	9								
*02	3276	X	8875	-0-	5599	B	-154991	173	1	6864	3	Y	1671	1493	0	168 1	79
								1838	9								
*03	3627	X	9385	-0-	5758	B	-149233	181	1	6593	3	Y	1933	1928	0		84
								485	5	2126	9						
04	3510	X	9110	-0-	5600	B	-143633	161	1	6428	3	Y	1863	1861	0		86
								472	5	2049	9						

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

*09	5550	X	2122	-0-	-3428	B	-882375	2012	3	110	9	N	100	100	0		-0-
*10	5735	X	1609	-0-	-4126	B	-882375	1354	3	50	5	N	186	186	0		-0-
								205	9								
*11	5550	X	5804	-0-	254	B	-882121	4157	3	1647	9	N	1497	1497	0		-0-
*12	5549	X	9526	-0-	3977	B	-878144	8286	3	1240	9	N	1127	1127	0		-0-
*01	2201	X	9436	-0-	7235	B	-870909	9000	3	436	9	N	396	396	0		-0-
*02	5404	X	3545	-0-	-1859	B	-870909	2883	3	662	9	N	602	602	0		-0-
*03	9517	X	9305	-0-	-212	B	-870909	7413	3	542	5	N	1227	1227	0		-0-
								1350	9								
04	9210	X	14861	-0-	5651	B	-865258	12066	3	894	5	N	1728	1728	0		-0-
								1901	9								

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

*08	22413	X	19195	-0-	-3218	B	-757875	16322	3	583	5	N	2082	2082	0		-0-
								2290	9								
*09	20280	X	21792	-0-	1512	B	-756363	19449	3	2343	9	N	2130	2130	0		-0-
*10	19065	X	18978	-0-	-87	B	-756363	16209	3	604	5	N	1968	1968	0		-0-
								2165	9								
*11	18570	X	15820	-0-	-2750	B	-756363	13822	3	1998	9	N	1816	1816	0		-0-
*12	22506	X	13780	-0-	-8726	B	-756363	11897	3	1883	9	N	1712	1712	0		-0-
*01	22506	X	13920	-0-	-8586	B	-756363	12086	3	1834	9	N	1667	1667	0		-0-
*02	20328	X	16811	-0-	-3517	B	-756363	14816	3	1995	9	N	1814	1814	0		-0-
*03	18972	X	10339	-0-	-8633	B	-756363	8388	3	620	5	N	1210	1210	0		-0-
								1331	9								
04	15810	X	3730	-0-	-12080	B	-756363	2845	3	210	5	N	614	614	0		-0-
								675	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26970	X	17154	-0-	-9816 B	-225668	13711	3	486	5	N	2688	2688	0			-0-
							2957	9									
*09	26100	X	14915	-0-	-11185 B	-225668	12013	3	2902	9	N	2638	2638	0			-0-
*10	19375	X	14591	-0-	-4784 B	-225668	11326	3	418	5	N	2588	2588	0			-0-
							2847	9									
*11	17280	X	16783	-0-	-497 B	-225668	14394	3	2389	9	N	2172	2172	0			-0-
*12	17143	X	18398	-0-	1255 B	-224413	15523	3	2875	9	N	2614	2614	0			-0-
*01	17143	X	14737	-0-	-2406 B	-224413	12508	3	2229	9	N	2026	2026	0			-0-
*02	15652	X	18443	-0-	2791 B	-221622	15495	3	2948	9	N	2680	2680	0			-0-
*03	18383	X	17526	-0-	-857 B	-221622	13617	3	1002	5	N	2643	2643	0			-0-
							2907	9									
04	17790	X	17023	-0-	-767 B	-221622	13181	3	978	5	N	2604	2604	0			-0-
							2864	9									

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

*08	20398	X	21384	-0-	986 B	-30012	194	1	16278	3	Y	3937	3938	0			6
							581	5	4331	9							
*09	19740	X	19940	-0-	200 B	-29812	149	1	15613	3	Y	3798	3798	0			6
							4178	9									
*10	20398	X	17705	-0-	-2693 B	-29812	167	1	12791	3	Y	3885	3885	0			6
							473	5	4274	9							
*11	19740	X	16070	-0-	-3670 B	-29812	208	1	11791	3	Y	3701	3701	0			6
							4071	9									
*12	20398	X	15535	-0-	-4863 B	-29812	255	1	11152	3	Y	3753	3752	0			7
							4128	9									
*01	0	X	20433	-0-	20433 B	-9379	298	1	15792	3	Y	3948	3947	0			8
							4343	9									
*02	11956	X	16129	-0-	4173 B	-5206	225	1	12515	3	Y	3081	3082	0			7
							3389	9									
*03	14183	X	19389	-0-	5206 B	-0-	307	1	14186	3	Y	3503	3503	0			7
							1043	5	3853	9							
*04	21310	X	21310	-0-	-0- B	-0-	172	1	16194	3	Y	3399	3396	0			10
							1205	5	3739	9							

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

*08	14078	X	14078	-0-	-0- B	-0-	128	1	10740	3	Y	2570	2570	0			4
							383	5	2827	9							
*09	11754	X	11754	-0-	-0- B	-0-	88	1	9171	3	Y	2268	2268	0			4
							2495	9									
*10	12478	X	12478	-0-	-0- B	-0-	123	1	9347	3	Y	2419	2419	0			4
							347	5	2661	9							
*11	11730	X	11722	-0-	-8 B	-0-	160	1	9033	3	Y	2299	2299	0			4
							2529	9									
*12	12121	X	7035	-0-	-5086 B	-0-	117	1	5100	3	Y	1653	1654	0			3
							1818	9									
*01	3096	X	3096	-0-	-0- B	-0-	27	1	1489	3	Y	1436	1436	0			3
							1580	9									
*02	9106	X	9106	-0-	-0- B	-0-	123	1	6839	3	Y	1949	1947	0			5
							2144	9									
*03	9771	X	9771	-0-	-0- B	-0-	143	1	6695	3	Y	2223	2223	0			5
							488	5	2445	9							
*04	15532	X	15532	-0-	-0- B	-0-	125	1	11812	3	Y	2469	2466	0			8
							879	5	2716	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16089	X	15987	-0-	-102 B	-102491	146	1	12223	3	Y	2892	2893	0			4
							437	5	3181	9							
*09	15570	X	12993	-0-	-2577 B	-102491	93	1	9772	3	Y	2844	2843	0			5
							3128	9									
*10	16089	X	10809	-0-	-5280 B	-102491	95	1	7290	3	Y	2869	2869	0			5
							268	5	3156	9							
*11	15570	X	11212	-0-	-4358 B	-102491	143	1	8111	3	Y	2689	2690	0			4
							2958	9									
*12	16058	X	10169	-0-	-5889 B	-102491	161	1	7083	3	Y	2659	2658	0			5
							2925	9									
*01	0	X	14227	-0-	14227 B	-88264	210	1	11135	3	Y	2620	2620	0			5
							2882	9									
*02	12124	X	11717	-0-	-407 B	-88264	164	1	9121	3	Y	2211	2211	0			5
							2432	9									
*03	11594	X	13372	-0-	1778 B	-86486	208	1	9661	3	Y	2541	2541	0			5
							708	5	2795	9							
04	12990	X	6395	-0-	-6595 B	-86486	50	1	4744	3	Y	1135	1137	0			3
							352	5	1249	9							

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4650	X	5371	-0-	721 B	-157338	47	1	3970	3	Y	1103	1103	0			2
							141	5	1213	9							
*09	4500	X	6299	-0-	1799 B	-155539	49	1	5114	3	Y	1033	1033	0			2
							1136	9									
*10	4650	X	7888	-0-	3238 B	-152301	84	1	6342	3	Y	1114	1114	0			2
							237	5	1225	9							
*11	4500	X	7384	-0-	2884 B	-149417	109	1	6105	3	Y	1064	1064	0			2
							1170	9									
*12	4650	X	7461	-0-	2811 B	-146606	142	1	6167	3	Y	1047	1047	0			2
							1152	9									
*01	0	X	7069	-0-	7069 B	-139537	112	1	5879	3	Y	980	980	0			2
							1078	9									
*02	6216	X	5046	-0-	-1170 B	-139537	76	1	4179	3	Y	719	719	0			2
							791	9									
*03	6882	X	4039	-0-	-2843 B	-139537	65	1	3013	3	Y	673	673	0			2
							221	5	740	9							
04	6660	X	1781	-0-	-4879 B	-139537	15	1	1420	3	Y	218	219	0			1
							106	5	240	9							

HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10633	X	8257	-0-	-2376 B	-100230	79	1	6607	3	Y	1213	1213	0			2
							237	5	1334	9							
*09	10290	X	8704	-0-	-1586 B	-100230	69	1	7226	3	Y	1281	1281	0			2
							1409	9									
*10	10633	X	8684	-0-	-1949 B	-100230	91	1	6887	3	Y	1317	1317	0			2
							257	5	1449	9							
*11	9570	X	7900	-0-	-1670 B	-100230	115	1	6447	3	Y	1216	1216	0			2
							1338	9									
*12	8990	X	8081	-0-	-909 B	-100230	152	1	6606	3	Y	1203	1203	0			2
							1323	9									
*01	0	X	8180	-0-	8180 B	-92050	125	1	6606	3	Y	1317	1316	0			3
							1449	9									
*02	6188	X	5625	-0-	-563 B	-92050	82	1	4533	3	Y	918	919	0			2
							1010	9									
*03	6851	X	4990	-0-	-1861 B	-92050	81	1	3732	3	Y	820	820	0			2
							275	5	902	9							
04	6630	X	801	-0-	-5829 B	-92050	6	1	571	3	Y	165	166	0			1
							42	5	182	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*08	11935	X	10141	-0-	-1794	B	-256276	198	1	9490	3	Y	99	99	0			-0-
								344	5	109	9							
*09	11550	X	8094	-0-	-3456	B	-256276	139	1	7903	3	Y	47	47	0			-0-
								52	9									
10	11842	X	55	-0-	-11787	B	-256276	5	3	50	9	Y	45	45	0			-0-
*11	11310	X	6480	-0-	-4830	B	-256276	97	1	5803	3	Y	527	527	0			-0-
								580	9									
*12	10509	X	12982	-0-	2473	B	-253803	235	1	11843	3	Y	822	822	0			-0-
								904	9									
*01	0	X	11637	-0-	11637	B	-242166	183	1	10655	3	Y	726	726	0			-0-
								799	9									
*02	7560	X	6408	-0-	-1152	B	-242166	108	1	5860	3	Y	400	400	0			-0-
								440	9									
*03	12400	X	72	-0-	-12328	B	-242166	1	1	40	3	Y	25	25	0			-0-
								3	5	28	9							
04	12000	X	3302	-0-	-8698	B	-242166	65	1	2755	3	Y	250	250	0			-0-
								207	5	275	9							

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

*08	12059	X	11849	-0-	-210	B	-214239	198	1	9714	3	Y	1448	1448	0			-0-
								344	5	1593	9							
*09	10080	X	10390	-0-	310	B	-213929	158	1	9111	3	Y	1019	1019	0			-0-
								1121	9									
*10	6975	X	9725	-0-	2750	B	-211179	178	1	8303	3	Y	849	849	0			-0-
								310	5	934	9							
*11	11460	X	10904	-0-	-556	B	-211179	166	1	9917	3	Y	746	746	0			-0-
								821	9									
*12	11842	X	22872	-0-	11030	B	-200149	420	1	21123	3	Y	1208	1208	0			-0-
								1329	9									
*01	0	X	17112	-0-	17112	B	-183037	272	1	15814	3	Y	933	933	0			-0-
								1026	9									
*02	10164	X	4689	-0-	-5475	B	-183037	80	1	4317	3	Y	265	265	0			-0-
								292	9									
*03	22878	X	5569	-0-	-17309	B	-183037	71	1	4701	3	Y	406	406	0			-0-
								350	5	447	9							
04	22140	X	420	-0-	-21720	B	-183037	9	1	369	3	Y	13	13	0			-0-
								28	5	14	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23095	X	11874	-0-	-11221 B	-101615	207	1	10087	3	Y	1109	1109	0			-0-
							360	5	1220	9							
*09	23880	X	17212	-0-	-6668 B	-101615	265	1	15250	3	Y	1543	1543	0			-0-
							1697	9									
*10	24676	X	16033	-0-	-8643 B	-101615	297	1	13851	3	Y	1243	1243	0			-0-
							518	5	1367	9							
*11	23880	X	15370	-0-	-8510 B	-101615	232	1	13907	3	Y	1119	1119	0			-0-
							1231	9									
*12	24676	X	1672	-0-	-23004 B	-101615	29	1	1454	3	Y	172	172	0			-0-
							189	9									
*01	0	X	2398	-0-	2398 B	-99217	36	1	2120	3	Y	220	220	0			-0-
							242	9									
*02	16072	X	5921	-0-	-10151 B	-99217	98	1	5319	3	Y	458	458	0			-0-
							504	9									
*03	16027	X	24019	-0-	7992 B	-91225	315	1	20704	3	Y	1322	1322	0			-0-
							1546	5	1454	9							
04	15360	X	21948	-0-	6588 B	-84637	441	1	18578	3	Y	1392	1392	0			-0-
							1398	5	1531	9							

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10974	X	1792	-0-	-9182 B	-192555	35	1	1685	3	Y	10	10	0			-0-
							61	5	11	9							
*09	11790	X	11039	-0-	-751 B	-192555	180	1	10319	3	Y	491	491	0			-0-
							540	9									
*10	12183	X	8410	-0-	-3773 B	-192555	158	1	7340	3	Y	579	579	0			-0-
							275	5	637	9							
*11	11790	X	9419	-0-	-2371 B	-192555	144	1	8581	3	Y	631	631	0			-0-
							694	9									
*12	11408	X	3683	-0-	-7725 B	-192555	67	1	3371	3	Y	223	223	0			-0-
							245	9									
*01	0	X	10974	-0-	10974 B	-181581	173	1	10055	3	Y	678	678	0			-0-
							746	9									
*02	10304	X	6461	-0-	-3843 B	-181581	110	1	5964	3	Y	352	352	0			-0-
							387	9									
*03	9734	X	11053	-0-	1319 B	-180262	146	1	9606	3	Y	530	530	0			-0-
							718	5	583	9							
04	10620	X	8694	-0-	-1926 B	-180262	178	1	7470	3	Y	439	439	0			-0-
							563	5	483	9							

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4960	X	7788	-0-	2828 B	-33135	147	1	7090	3	Y	268	268	0			-0-
							256	5	295	9							
*09	13890	X	7526	-0-	-6364 B	-33135	125	1	7156	3	Y	223	223	0			-0-
							245	9									
*10	14353	X	12604	-0-	-1749 B	-33135	248	1	11466	3	Y	416	416	0			-0-
							432	5	458	9							
*11	13890	X	9472	-0-	-4418 B	-33135	145	1	8656	3	Y	610	610	0			-0-
							671	9									
*12	10323	X	129	-0-	-10194 B	-33135	3	1	126	3	Y	-0-					-0-
*01	0	X	23	-0-	23 B	-33112	23	3			Y	-0-					-0-
*02	11396	X	10	-0-	-11386 B	-33112	10	3			Y	-0-					-0-
*03	12617	X	13288	-0-	671 B	-32441	171	1	11254	3	Y	932	932	0			-0-
							838	5	1025	9							
04	9480	X	12345	-0-	2865 B	-29576	247	1	10421	3	Y	812	812	0			-0-
							784	5	893	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	34503	X	30179	-0-	-4324 B	-1004578	24446	3	874	5	N	4417	4417	0			-0-
							4859	9									
*09	32880	X	29066	-0-	-3814 B	-1004578	24312	3	4754	9	N	4322	4322	0			-0-
*10	33232	X	28038	-0-	-5194 B	-1004578	22661	3	843	5	N	4122	4122	0			-0-
							4534	9									
*11	31350	X	26560	-0-	-4790 B	-1004578	22113	3	4447	9	N	4043	4043	0			-0-
*12	31217	X	28025	-0-	-3192 B	-1004578	23260	3	4765	9	N	4332	4332	0			-0-
*01	30194	X	21625	-0-	-8569 B	-1004578	17932	3	3693	9	N	3357	3357	0			-0-
*02	27132	X	25276	-0-	-1856 B	-1004578	21188	3	4088	9	N	3716	3716	0			-0-
*03	28024	X	25667	-0-	-2357 B	-1004578	19839	3	1464	5	N	3967	3967	0			-0-
							4364	9									
04	27120	X	24491	-0-	-2629 B	-1004578	18919	3	1408	5	N	3785	3785	0			-0-
							4164	9									

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26026	X	26026	-0-	-0- B	-0-	421	1	19626	3	N	4800	4800	0			-0-
							699	5	5280	9							
*09	24078	X	24078	-0-	-0- B	-0-	364	1	18560	3	N	4685	4685	0			-0-
							5154	9									
*10	22236	X	22236	-0-	-0- B	-0-	373	1	16924	3	N	3919	3919	0			-0-
							628	5	4311	9							
*11	23017	X	23017	-0-	-0- B	-0-	433	1	18781	3	N	3457	3457	0			-0-
							3803	9									
*12	25267	X	25267	-0-	-0- B	-0-	421	1	19351	3	N	4995	4995	0			-0-
							5495	9									
*01	18287	X	18287	-0-	-0- B	-0-	356	1	14271	3	N	3327	3327	0			-0-
							3660	9									
*02	16695	X	16695	-0-	-0- B	-0-	349	1	12829	3	N	3197	3197	0			-0-
							3517	9									
*03	18911	X	18911	-0-	-0- B	-0-	374	1	13019	3	N	4151	4151	0			-0-
							952	5	4566	9							
*04	19317	X	19317	-0-	-0- B	-0-	336	1	13217	3	N	4346	4346	0			-0-
							983	5	4781	9							

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	47135	X	47135	-0-	-0-	B	-0-	776	1	36125	3	N	8132	8132	0			-0-
								1289	5	8945	9							
*09	44174	X	44174	-0-	-0-	B	-0-	692	1	35188	3	N	7540	7540	0			-0-
								8294	9									
*10	41681	X	41681	-0-	-0-	B	-0-	681	1	30997	3	N	8050	8050	0			-0-
								1148	5	8855	9							
*11	39421	X	39421	-0-	-0-	B	-0-	693	1	30185	3	N	7766	7766	0			-0-
								8543	9									
*12	39513	X	39513	-0-	-0-	B	-0-	692	1	31650	3	N	6519	6519	0			-0-
								7171	9									
*01	35048	X	35048	-0-	-0-	B	-0-	659	1	26522	3	N	7152	7152	0			-0-
								7867	9									
*02	31221	X	31221	-0-	-0-	B	-0-	645	1	23758	3	N	6198	6198	0			-0-
								6818	9									
*03	33520	X	33520	-0-	-0-	B	-0-	691	1	23926	3	N	6495	6495	0			-0-
								1758	5	7145	9							
*04	31440	X	31440	-0-	-0-	B	-0-	605	1	23606	3	N	4963	4963	0			-0-
								1770	5	5459	9							

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	53351	X	38983	-0-	-14368	B	-0-	220	1	33178	3	N	3987	3987	0			-0-
								1199	5	4386	9							
*09	47940	X	30746	-0-	-17194	B	-0-	191	1	26891	3	N	3331	3331	0			-0-
								3664	9									
*10	46097	X	38313	-0-	-7784	B	-0-	262	1	32098	3	N	4314	4314	0			-0-
								1208	5	4745	9							
*11	44430	X	35231	-0-	-9199	B	-0-	270	1	30476	3	N	4077	4077	0			-0-
								4485	9									
*12	41261	X	34222	-0-	-7039	B	-0-	280	1	29699	3	N	3857	3857	0			-0-
								4243	9									
*01	38998	X	33492	-0-	-5506	B	-0-	287	1	29030	3	N	3795	3795	0			-0-
								4175	9									
*02	34608	X	29629	-0-	-4979	B	-0-	265	1	25678	3	N	3351	3351	0			-0-
								3686	9									
*03	38316	X	33300	-0-	-5016	B	-0-	250	1	27007	3	N	3655	3655	0			-0-
								2022	5	4021	9							
04	35220	X	32494	-0-	-2726	B	-0-	212	1	26483	3	N	3453	3453	0			-0-
								2001	5	3798	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	58745	X	49058	-0-	-9687 B	-0-	275	1	41510	3	N	5248	5248	0			-0-
							1500	5	5773	9							
*09	56850	X	43499	-0-	-13351 B	-0-	268	1	37816	3	N	4923	4923	0			-0-
							5415	9									
*10	50778	X	41153	-0-	-9625 B	-0-	278	1	34108	3	N	4985	4985	0			-0-
							1283	5	5484	9							
*11	48900	X	44023	-0-	-4877 B	-0-	337	1	37944	3	N	5220	5220	0			-0-
							5742	9									
*12	50530	X	42770	-0-	-7760 B	-0-	349	1	36963	3	N	4962	4962	0			-0-
							5458	9									
*01	49073	X	42296	-0-	-6777 B	-0-	361	1	36570	3	N	4877	4877	0			-0-
							5365	9									
*02	41076	X	36528	-0-	-4548 B	-0-	324	1	31435	3	N	4335	4335	0			-0-
							4769	9									
*03	45477	X	40724	-0-	-4753 B	-0-	304	1	32805	3	N	4691	4691	0			-0-
							2455	5	5160	9							
04	44010	X	38276	-0-	-5734 B	-0-	248	1	30975	3	N	4285	4285	0			-0-
							2339	5	4714	9							

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

11	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

11	30	X	-0-	-0-	-30	B	-451803				N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-451803				N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-451803				N	-0-					-0-
*02	0	X	-0-	-0-	-0-	B	-451803				N	-0-					-0-
*03	0	X	1	-0-	1	B	-451802	1	3		N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-451802				N	-0-					-0-

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

11	0	X	-0-	-0-	-0-	B	-9610				N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-9610				N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-9610				N	-0-					-0-
*02	0	X	-0-	-0-	-0-	B	-9610				N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-9610				N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-9610				N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	60908	X	60908	-0-	-0- B	-0-	1056	1	50344	3	N	7001	7001	0			-0-
							1807	5	7701	9							
*09	54376	X	54376	-0-	-0- B	-0-	984	1	46418	3	N	6340	6340	0			-0-
							6974	9									
*10	51468	X	51468	-0-	-0- B	-0-	906	1	41665	3	N	6671	6671	0			-0-
							1559	5	7338	9							
*11	47583	X	47583	-0-	-0- B	-0-	762	1	40594	3	N	5661	5661	0			-0-
							6227	9									
*12	50626	X	50626	-0-	-0- B	-0-	798	1	43591	3	N	5670	5670	0			-0-
							6237	9									
*01	43998	X	43998	-0-	-0- B	-0-	783	1	38066	3	N	4681	4681	0			-0-
							5149	9									
*02	41093	X	41093	-0-	-0- B	-0-	760	1	35685	3	N	4225	4225	0			-0-
							4648	9									
*03	53182	X	53182	-0-	-0- B	-0-	865	1	42795	3	N	5767	5767	0			-0-
							3178	5	6344	9							
*04	48334	X	48334	-0-	-0- B	-0-	940	1	38418	3	N	5545	5545	0			-0-
							2876	5	6100	9							

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	60760	X	45127	-0-	-15633	B	-0-	39096	3	1410	5	N	4201	4201	0			-0-
								4621	9									
*09	44730	X	37878	-0-	-6852	B	-0-	34038	3	3840	9	N	3491	3491	0			-0-
*10	38843	X	19146	-0-	-19697	B	-0-	2	1	15970	3	N	2341	2341	0			-0-
								599	5	2575	9							
*11	43680	X	40263	-0-	-3417	B	-0-	2	1	35910	3	N	3955	3955	0			-0-
								4351	9									
*12	45136	X	42316	-0-	-2820	B	-0-	37843	3	4473	9	N	4066	4066	0			-0-
*01	45136	X	37329	-0-	-7807	B	-0-	1	1	33824	3	N	3185	3185	0			-0-
								3504	9									
*02	37576	X	34337	-0-	-3239	B	-0-	4	1	31455	3	N	2616	2616	0			-0-
								2878	9									
*03	42315	X	40235	-0-	-2080	B	-0-	34437	3	2586	5	N	2920	2920	0			-0-
								3212	9									
04	40950	X	36908	-0-	-4042	B	-0-	31056	3	2352	5	N	3182	3182	0			-0-
								3500	9									

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/13/2019 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	102176	X	47644	-0-	-54532	B	-0-	39704	3	1415	5	N	5932	5932	0			-0-
								6525	9									
*09	84900	X	36842	-0-	-48058	B	-0-	32285	3	4557	9	N	4143	4143	0			-0-
*10	63612	X	19611	-0-	-44001	B	-0-	2	1	14195	3	N	4451	4451	0			-0-
								518	5	4896	9							
*11	58260	X	45124	-0-	-13136	B	-0-	2	1	40037	3	N	4623	4623	0			-0-
								5085	9									
*12	60202	X	56754	-0-	-3448	B	-0-	51008	3	5746	9	N	5224	5224	0			-0-
*01	54347	X	54347	-0-	-0-	B	-0-	1	1	49366	3	N	4527	4527	0			-0-
								4980	9									
*02	46092	X	46092	-0-	-0-	B	-0-	6	1	41739	3	N	3952	3952	0			-0-
								4347	9									
*03	56761	X	46355	-0-	-10406	B	-0-	38916	3	2920	5	N	4108	4108	0			-0-
								4519	9									
04	54930	X	40947	-0-	-13983	B	-0-	34386	3	2603	5	N	3598	3598	0			-0-
								3958	9									

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	136214	X	92391	-0-	-43823	B	-0-	78401	3	2814	5	N	10160	10160	0			-0-
								11176	9									
*09	127530	X	66816	-0-	-60714	B	-0-	1	1	59005	3	N	7100	7100	0			-0-
								7810	9									
*10	120652	X	62427	-0-	-58225	B	-0-	8	1	53308	3	N	6469	6469	0			-0-
								1995	5	7116	9							
*11	106830	X	83032	-0-	-23798	B	-0-	3	1	72666	3	N	9421	9421	0			-0-
								10363	9									
*12	101029	X	85102	-0-	-15927	B	-0-	75440	3	9662	9	N	8784	8784	0			-0-
*01	92380	X	86197	-0-	-6183	B	-0-	2	1	77385	3	N	8009	8009	0			-0-
								8810	9									
*02	77504	X	70331	-0-	-7173	B	-0-	8	1	63177	3	N	6496	6496	0			-0-
								7146	9									
*03	85808	X	78679	-0-	-7129	B	-0-	66043	3	4955	5	N	6983	6983	0			-0-
								7681	9									
04	83430	X	74067	-0-	-9363	B	-0-	62595	3	4741	5	N	6119	6119	0			-0-
								6731	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	51553	X	36679	-0-	-14874	B	-0-	29326	3	1055	5	N	5725	5725	0			-0-
								6298	9									
*09	49890	X	30636	-0-	-19254	B	-0-	25222	3	5414	9	N	4922	4922	0			-0-
*10	48112	X	27902	-0-	-20210	B	-0-	21889	3	820	5	N	4721	4721	0			-0-
								5193	9									
*11	46560	X	25530	-0-	-21030	B	-0-	20903	3	4627	9	N	4206	4206	0			-0-
*12	43865	X	24500	-0-	-19365	B	-0-	20066	3	4434	9	N	4031	4031	0			-0-
*01	36673	X	23220	-0-	-13453	B	-0-	18978	3	4242	9	N	3856	3856	0			-0-
*02	28588	X	19431	-0-	-9157	B	-0-	15857	3	3574	9	N	3249	3249	0			-0-
*03	27900	X	21029	-0-	-6871	B	-0-	15942	3	1185	5	N	3547	3547	0			-0-
								3902	9									
04	25530	X	17537	-0-	-7993	B	-0-	13202	3	990	5	N	3041	3041	0			-0-
								3345	9									

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	59067	X	59067	-0-	-0-	B	-0-	32	1	51833	3	N	4844	4844	0			-0-
								1874	5	5328	9							
*09	66450	X	59746	-0-	-6704	B	-0-	34	1	55110	3	N	4184	4184	0			-0-
								4602	9									
*10	68665	X	51581	-0-	-17084	B	-0-	31	1	46358	3	N	3134	3134	0			-0-
								1745	5	3447	9							
*11	66450	X	43393	-0-	-23057	B	-0-	42	1	40309	3	N	2765	2765	0			-0-
								3042	9									
*12	67797	X	39380	-0-	-28417	B	-0-	35	1	36549	3	N	2542	2542	0			-0-
								2796	9									
*01	61752	X	36141	-0-	-25611	B	-0-	56	1	33453	3	N	2393	2393	0			-0-
								2632	9									
*02	55776	X	30481	-0-	-25295	B	-0-	39	1	28181	3	N	2055	2055	0			-0-
								2261	9									
*03	51584	X	31632	-0-	-19952	B	-0-	25	1	27215	3	N	2133	2133	0			-0-
								2046	5	2346	9							
04	43380	X	28313	-0-	-15067	B	-0-	12	1	24376	3	N	1886	1886	0			-0-
								1850	5	2075	9							

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	80104	X	50517	-0-	-29587	B	-0-	37553	3	1346	5	N	10562	10562	0			-0-
								11618	9									
*09	63240	X	55470	-0-	-7770	B	-0-	44415	3	11055	9	N	10050	10050	0			-0-
*10	56281	X	56281	-0-	-0-	B	-0-	44324	3	1661	5	N	9360	9360	0			-0-
								10296	9									
*11	54370	X	54370	-0-	-0-	B	-0-	45392	3	8978	9	N	8162	8162	0			-0-
*12	57319	X	48693	-0-	-8626	B	-0-	40362	3	8331	9	N	7574	7574	0			-0-
*01	57319	X	42892	-0-	-14427	B	-0-	35204	3	7688	9	N	6989	6989	0			-0-
*02	51772	X	35835	-0-	-15937	B	-0-	29344	3	6491	9	N	5901	5901	0			-0-
*03	56296	X	37157	-0-	-19139	B	-0-	28275	3	2103	5	N	6163	6163	0			-0-
								6779	9									
04	54360	X	33464	-0-	-20896	B	-0-	25455	3	1911	5	N	5544	5544	0			-0-
								6098	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	56389	X	48919	-0-	-7470	B	-0-	39408	3	1418	5	N	7357	7357	0			-0-
								8093	9									
*09	54570	X	39185	-0-	-15385	B	-0-	33293	3	5892	9	N	5356	5356	0			-0-
*10	55645	X	37464	-0-	-18181	B	-0-	30657	3	1151	5	N	5142	5142	0			-0-
								5656	9									
*11	53850	X	37418	-0-	-16432	B	-0-	32357	3	5061	9	N	4601	4601	0			-0-
*12	55645	X	36588	-0-	-19057	B	-0-	31817	3	4771	9	N	4337	4337	0			-0-
*01	48918	X	32401	-0-	-16517	B	-0-	27957	3	4444	9	N	4040	4040	0			-0-
*02	36568	X	26327	-0-	-10241	B	-0-	22429	3	3898	9	N	3544	3544	0			-0-
*03	38657	X	28222	-0-	-10435	B	-0-	22334	3	1665	5	N	3839	3839	0			-0-
								4223	9									
04	37410	X	25230	-0-	-12180	B	-0-	19755	3	1486	5	N	3626	3626	0			-0-
								3989	9									

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	40424	X	19940	-0-	-20484	B	-0-	16596	3	598	5	N	2496	2496	0			-0-
								2746	9									
*09	34260	X	30518	-0-	-3742	B	-0-	26664	3	3854	9	N	3504	3504	0			-0-
*10	28861	X	23381	-0-	-5480	B	-0-	19704	3	740	5	N	2670	2670	0			-0-
								2937	9									
*11	24690	X	16653	-0-	-8037	B	-0-	14292	3	2361	9	N	2146	2146	0			-0-
*12	31527	X	15167	-0-	-16360	B	-0-	12936	3	2231	9	N	2028	2028	0			-0-
*01	31527	X	13908	-0-	-17619	B	-0-	11808	3	2100	9	N	1909	1909	0			-0-
*02	28476	X	9940	-0-	-18536	B	-0-	8497	3	1443	9	N	1312	1312	0			-0-
*03	23374	X	12556	-0-	-10818	B	-0-	10190	3	761	5	N	1459	1459	0			-0-
								1605	9									
04	16650	X	12600	-0-	-4050	B	-0-	10132	3	763	5	N	1550	1550	0			-0-
								1705	9									

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	39742	X	35161	-0-	-4581	B	-0-	28213	3	1015	5	N	5394	5394	0			-0-
								5933	9									
*09	35820	X	33807	-0-	-2013	B	-0-	28520	3	5287	9	N	4806	4806	0			-0-
*10	37014	X	31617	-0-	-5397	B	-0-	25842	3	970	5	N	4368	4368	0			-0-
								4805	9									
*11	35250	X	28906	-0-	-6344	B	-0-	24244	3	4662	9	N	4238	4238	0			-0-
*12	35867	X	26533	-0-	-9334	B	-0-	22154	3	4379	9	N	3981	3981	0			-0-
*01	35154	X	22703	-0-	-12451	B	-0-	18842	3	3861	9	N	3510	3510	0			-0-
*02	31556	X	18980	-0-	-12576	B	-0-	15684	3	3296	9	N	2996	2996	0			-0-
*03	31620	X	19085	-0-	-12535	B	-0-	14570	3	1084	5	N	3119	3119	0			-0-
								3431	9									
04	28920	X	17853	-0-	-11067	B	-0-	13703	3	1029	5	N	2837	2837	0			-0-
								3121	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	49228	X	43794	-0-	-5434 B	-0-	35202	3	1267	5	N	6659	6659	0			-0-
							7325	9									
*09	45150	X	39311	-0-	-5839 B	-0-	32745	3	6566	9	N	5969	5969	0			-0-
*10	46655	X	37521	-0-	-9134 B	-0-	29930	3	1122	5	N	5881	5881	0			-0-
							6469	9									
*11	44730	X	33682	-0-	-11048 B	-0-	27853	3	5829	9	N	5299	5299	0			-0-
*12	44764	X	32113	-0-	-12651 B	-0-	26484	3	5629	9	N	5117	5117	0			-0-
*01	43803	X	29850	-0-	-13953 B	-0-	24589	3	5261	9	N	4783	4783	0			-0-
*02	36680	X	25371	-0-	-11309 B	-0-	20909	3	4462	9	N	4056	4056	0			-0-
*03	37510	X	26723	-0-	-10787 B	-0-	20431	3	1520	5	N	4338	4338	0			-0-
							4772	9									
04	33690	X	25113	-0-	-8577 B	-0-	19229	3	1444	5	N	4036	4036	0			-0-
							4440	9									

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	79174	X	38582	-0-	-40592 B	-0-	20	1	32708	3	N	4256	4256	0			-0-
							1172	5	4682	9							
*09	61770	X	54626	-0-	-7144 B	-0-	30	1	49243	3	N	4866	4866	0			-0-
							5353	9									
*10	56317	X	56317	-0-	-0- B	-0-	34	1	49354	3	N	4607	4607	0			-0-
							1861	5	5068	9							
*11	52223	X	52223	-0-	-0- B	-0-	50	1	47613	3	N	4145	4145	0			-0-
							4560	9									
*12	56451	X	49752	-0-	-6699 B	-0-	43	1	45349	3	N	3964	3964	0			-0-
							4360	9									
*01	56451	X	45326	-0-	-11125 B	-0-	68	1	41231	3	N	3661	3661	0			-0-
							4027	9									
*02	50988	X	36922	-0-	-14066 B	-0-	46	1	33421	3	N	3141	3141	0			-0-
							3455	9									
*03	56327	X	38186	-0-	-18141 B	-0-	30	1	32151	3	N	3263	3263	0			-0-
							2416	5	3589	9							
04	52230	X	34931	-0-	-17299 B	-0-	15	1	29469	3	N	2920	2920	0			-0-
							2235	5	3212	9							

STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	40275	X	40275	-0-	-0- B	-0-	21	1	34205	3	N	4379	4379	0			-0-
							1232	5	4817	9							
*09	48442	X	48442	-0-	-0- B	-0-	27	1	43763	3	N	4229	4229	0			-0-
							4652	9									
*10	40757	X	40757	-0-	-0- B	-0-	24	1	35695	3	N	3356	3356	0			-0-
							1346	5	3692	9							
*11	38970	X	34497	-0-	-4473 B	-0-	33	1	31422	3	N	2765	2765	0			-0-
							3042	9									
*12	50065	X	27852	-0-	-22213 B	-0-	24	1	25186	3	N	2402	2402	0			-0-
							2642	9									
*01	50065	X	17423	-0-	-32642 B	-0-	25	1	15128	3	N	2064	2064	0			-0-
							2270	9									
*02	45220	X	18534	-0-	-26686 B	-0-	23	1	16437	3	N	1885	1885	0			-0-
							2074	9									
*03	40765	X	15419	-0-	-25346 B	-0-	12	1	12759	3	N	1537	1537	0			-0-
							957	5	1691	9							
04	34500	X	13283	-0-	-21217 B	-0-	5	1	10651	3	N	1656	1656	0			-0-
							805	5	1822	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	108965	X	56058	-0-	-52907	B	-0-		29	1	47980	3	N	5745	5745	0			-0-
									1729	5	6320	9							
*09	91320	X	69394	-0-	-21926	B	-0-		38	1	63129	3	N	5661	5661	0			-0-
									6227	9									
*10	82119	X	65321	-0-	-16798	B	-0-		39	1	57635	3	N	4975	4975	0			-0-
									2174	5	5473	9							
*11	70230	X	63512	-0-	-6718	B	-0-		61	1	58315	3	N	4669	4669	0			-0-
									5136	9									
*12	71703	X	65121	-0-	-6582	B	-0-		58	1	60158	3	N	4459	4459	0			-0-
									4905	9									
*01	71703	X	64044	-0-	-7659	B	-0-		99	1	59471	3	N	4067	4067	0			-0-
									4474	9									
*02	64764	X	51042	-0-	-13722	B	-0-		65	1	47173	3	N	3458	3458	0			-0-
									3804	9									
*03	65627	X	55059	-0-	-10568	B	-0-		44	1	47261	3	N	3818	3818	0			-0-
									3554	5	4200	9							
04	63510	X	49178	-0-	-14332	B	-0-		21	1	42299	3	N	3315	3315	0			-0-
									3211	5	3647	9							

STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	104005	X	43452	-0-	-60553	B	-0-		22	1	35892	3	N	5683	5683	0			-0-
									1287	5	6251	9							
*09	85740	X	59686	-0-	-26054	B	-0-		32	1	53392	3	N	5693	5693	0			-0-
									6262	9									
*10	74338	X	57248	-0-	-17090	B	-0-		34	1	49644	3	N	5181	5181	0			-0-
									1871	5	5699	9							
*11	61560	X	56473	-0-	-5087	B	-0-		53	1	51084	3	N	4851	4851	0			-0-
									5336	9									
*12	61690	X	56446	-0-	-5244	B	-0-		49	1	51395	3	N	4547	4547	0			-0-
									5002	9									
*01	61690	X	52359	-0-	-9331	B	-0-		79	1	47714	3	N	4151	4151	0			-0-
									4566	9									
*02	55720	X	45143	-0-	-10577	B	-0-		56	1	40971	3	N	3742	3742	0			-0-
									4116	9									
*03	58342	X	48444	-0-	-9898	B	-0-		38	1	41019	3	N	3913	3913	0			-0-
									3083	5	4304	9							
04	56460	X	43208	-0-	-13252	B	-0-		18	1	36545	3	N	3521	3521	0			-0-
									2772	5	3873	9							

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	58962	X	43399	-0-	-15563	B	-0-		22	1	36702	3	N	4873	4873	0			-0-
									1315	5	5360	9							
*09	56130	X	35443	-0-	-20687	B	-0-		10	1	30949	3	N	4076	4076	0			-0-
									4484	9									
*10	58001	X	31066	-0-	-26935	B	-0-		3	1	26106	3	N	3613	3613	0			-0-
									983	5	3974	9							
*11	54240	X	27088	-0-	-27152	B	-0-		2	1	23487	3	N	3272	3272	0			-0-
									3599	9									
*12	48856	X	25673	-0-	-23183	B	-0-		2	1	22131	3	N	3218	3218	0			-0-
									3540	9									
*01	43400	X	23490	-0-	-19910	B	-0-		11	1	20170	3	N	3008	3008	0			-0-
									3309	9									
*02	33068	X	19400	-0-	-13668	B	-0-		22	1	16709	3	N	2426	2426	0			-0-
									2669	9									
*03	31062	X	19212	-0-	-11850	B	-0-		12	1	15374	3	N	2440	2440	0			-0-
									1142	5	2684	9							
04	27090	X	17065	-0-	-10025	B	-0-		9	1	13654	3	N	2163	2163	0			-0-
									1023	5	2379	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	126945	X	55505	-0-	-71440 B	-0-	28	1	46852	3	N	6317	6317	0			-0-
							1676	5	6949	9							
*09	98940	X	62721	-0-	-36219 B	-0-	18	1	56302	3	N	5819	5819	0			-0-
							6401	9									
*10	87110	X	60028	-0-	-27082 B	-0-	6	1	52627	3	N	4931	4931	0			-0-
							1971	5	5424	9							
*11	71820	X	52526	-0-	-19294 B	-0-	3	1	47115	3	N	4916	4916	0			-0-
							5408	9									
*12	64821	X	49388	-0-	-15433 B	-0-	3	1	44499	3	N	4442	4442	0			-0-
							4886	9									
*01	64821	X	44726	-0-	-20095 B	-0-	22	1	40247	3	N	4052	4052	0			-0-
							4457	9									
*02	58548	X	37724	-0-	-20824 B	-0-	44	1	33762	3	N	3562	3562	0			-0-
							3918	9									
*03	60016	X	38201	-0-	-21815 B	-0-	25	1	31906	3	N	3525	3525	0			-0-
							2392	5	3878	9							
04	52530	X	34565	-0-	-17965 B	-0-	20	1	28865	3	N	3178	3178	0			-0-
							2184	5	3496	9							

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	182001	X	109878	-0-	-72123 B	-0-	53	1	90671	3	N	14464	14464	0			-0-
							3244	5	15910	9							
*09	157110	X	99152	-0-	-57958 B	-0-	28	1	86013	3	N	11919	11919	0			-0-
							13111	9									
*10	143189	X	95294	-0-	-47895 B	-0-	9	1	79632	3	N	11515	11515	0			-0-
							2986	5	12667	9							
*11	127080	X	82079	-0-	-45001 B	-0-	5	1	70858	3	N	10196	10196	0			-0-
							11216	9									
*12	118823	X	78315	-0-	-40508 B	-0-	5	1	67482	3	N	9844	9844	0			-0-
							10828	9									
*01	109864	X	74357	-0-	-35507 B	-0-	35	1	63950	3	N	9429	9429	0			-0-
							10372	9									
*02	92540	X	65510	-0-	-27030 B	-0-	74	1	57175	3	N	7510	7510	0			-0-
							8261	9									
*03	95294	X	74304	-0-	-20990 B	-0-	47	1	60845	3	N	8097	8097	0			-0-
							4505	5	8907	9							
04	82080	X	76967	-0-	-5113 B	-0-	44	1	63915	3	N	7475	7475	0			-0-
							4785	5	8223	9							

HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	123628	X	54979	-0-	-68649 B	-0-	27	1	45062	3	N	7521	7521	0			-0-
							1617	5	8273	9							
*09	95100	X	54093	-0-	-41007 B	-0-	15	1	46985	3	N	6448	6448	0			-0-
							7093	9									
*10	82894	X	66606	-0-	-16288 B	-0-	6	1	58060	3	N	5791	5791	0			-0-
							2170	5	6370	9							
*11	70080	X	58419	-0-	-11661 B	-0-	4	1	52406	3	N	5463	5463	0			-0-
							6009	9									
*12	61597	X	55048	-0-	-6549 B	-0-	3	1	49262	3	N	5257	5257	0			-0-
							5783	9									
*01	66619	X	51161	-0-	-15458 B	-0-	25	1	45731	3	N	4914	4914	0			-0-
							5405	9									
*02	60172	X	43309	-0-	-16863 B	-0-	50	1	38603	3	N	4233	4233	0			-0-
							4656	9									
*03	66619	X	45074	-0-	-21545 B	-0-	29	1	37404	3	N	4400	4400	0			-0-
							2801	5	4840	9							
04	58410	X	41215	-0-	-17195 B	-0-	24	1	34187	3	N	4018	4018	0			-0-
							2584	5	4420	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	92504	X	62487	-0-	-30017 B	-0-	49188	3	1742	5	Y	10506	10506	0			-0-
							11557	9									
*09	89520	X	67402	-0-	-22118 B	-0-	56194	3	11208	9	Y	10189	10189	0			-0-
*10	92504	X	63551	-0-	-28953 B	-0-	51670	3	1916	5	Y	9059	9059	0			-0-
							9965	9									
*11	61452	X	61452	-0-	-0- B	-0-	52112	3	9340	9	Y	8491	8491	0			-0-
*12	69254	X	59611	-0-	-9643 B	-0-	51440	3	8171	9	Y	7428	7428	0			-0-
*01	69254	X	56451	-0-	-12803 B	-0-	49287	3	7164	9	Y	6513	6513	0			-0-
*02	62552	X	39157	-0-	-23395 B	-0-	34181	3	4976	9	Y	4524	4524	0			-0-
*03	60016	X	41320	-0-	-18696 B	-0-	32940	3	2465	5	Y	5377	5377	0			-0-
							5915	9									
04	58020	X	27630	-0-	-30390 B	-0-	21825	3	1647	5	Y	3780	3780	0			-0-
							4158	9									

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	170686	X	74513	-0-	-96173 B	-0-	60994	3	2181	5	Y	10307	10307	0			-0-
							11338	9									
*09	165180	X	57262	-0-	-107918 B	-0-	49168	3	8094	9	Y	7358	7358	0			-0-
*10	127410	X	44741	-0-	-82669 B	-0-	36711	3	1369	5	Y	6055	6055	0			-0-
							6661	9									
*11	84450	X	43305	-0-	-41145 B	-0-	37696	3	5609	9	Y	5099	5099	0			-0-
*12	74524	X	47983	-0-	-26541 B	-0-	42553	3	5430	9	Y	4936	4936	0			-0-
*01	74524	X	47829	-0-	-26695 B	-0-	43122	3	4707	9	Y	4279	4279	0			-0-
*02	53452	X	35566	-0-	-17886 B	-0-	31932	3	3634	9	Y	3304	3304	0			-0-
*03	47988	X	39374	-0-	-8614 B	-0-	32605	3	2447	5	Y	3929	3929	0			-0-
							4322	9									
04	46440	X	36676	-0-	-9764 B	-0-	30317	3	2297	5	Y	3693	3693	0			-0-
							4062	9									

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	172050	X	88798	-0-	-83252 B	-0-	71345	3	2546	5	Y	13552	13552	0			-0-
							14907	9									
*09	166500	X	75146	-0-	-91354 B	-0-	63356	3	11790	9	Y	10718	10718	0			-0-
*10	155124	X	58297	-0-	-96827 B	-0-	47768	3	1780	5	Y	7954	7954	0			-0-
							8749	9									
*11	99750	X	45301	-0-	-54449 B	-0-	37989	3	7312	9	Y	6647	6647	0			-0-
*12	88784	X	41037	-0-	-47747 B	-0-	34679	3	6358	9	Y	5780	5780	0			-0-
*01	88784	X	42238	-0-	-46546 B	-0-	36498	3	5740	9	Y	5218	5218	0			-0-
*02	70140	X	34186	-0-	-35954 B	-0-	30005	3	4181	9	Y	3801	3801	0			-0-
*03	58311	X	42360	-0-	-15951 B	-0-	34989	3	2618	5	Y	4321	4321	0			-0-
							4753	9									
04	45300	X	40517	-0-	-4783 B	-0-	33637	3	2540	5	Y	3945	3945	0			-0-
							4340	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	172050	X	75187	-0-	-96863 B	-0-	60374	3	2159	5	Y	11504	11504	0			-0-
							12654	9									
*09	166500	X	67303	-0-	-99197 B	-0-	56228	3	11075	9	Y	10068	10068	0			-0-
*10	141825	X	54066	-0-	-87759 B	-0-	43405	3	1618	5	Y	8221	8221	0			-0-
							9043	9									
*11	84030	X	47501	-0-	-36529 B	-0-	39978	3	7523	9	Y	6839	6839	0			-0-
*12	76849	X	51569	-0-	-25280 B	-0-	44153	3	7416	9	Y	6742	6742	0			-0-
*01	75175	X	52615	-0-	-22560 B	-0-	45577	3	7038	9	Y	6398	6398	0			-0-
*02	62804	X	43220	-0-	-19584 B	-0-	37685	3	5535	9	Y	5032	5032	0			-0-
*03	54064	X	51179	-0-	-2885 B	-0-	42024	3	3148	5	Y	5461	5461	0			-0-
							6007	9									
04	46890	X	42290	-0-	-4600 B	-0-	34715	3	2624	5	Y	4501	4501	0			-0-
							4951	9									

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	183799	X	71467	-0-	-112332 B	-0-	60903	3	2178	5	N	7624	7624	0			-0-
							8386	9									
*09	177870	X	54632	-0-	-123238 B	-0-	48475	3	6157	9	N	5597	5597	0			-0-
*10	183799	X	45730	-0-	-138069 B	-0-	39373	3	1469	5	N	4444	4444	0			-0-
							4888	9									
*11	112320	X	50928	-0-	-61392 B	-0-	45725	3	5203	9	N	4730	4730	0			-0-
*12	71455	X	54527	-0-	-16928 B	-0-	49314	3	5213	9	N	4739	4739	0			-0-
*01	71455	X	52773	-0-	-18682 B	-0-	48308	3	4465	9	N	4059	4059	0			-0-
*02	50988	X	42429	-0-	-8559 B	-0-	38987	3	3442	9	N	3129	3129	0			-0-
*03	54529	X	40769	-0-	-13760 B	-0-	35126	3	2620	5	N	2748	2748	0			-0-
							3023	9									
04	52770	X	33934	-0-	-18836 B	-0-	29038	3	2184	5	N	2465	2465	0			-0-
							2712	9									

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	156736	X	137803	-0-	-18933 B	-0-	109414	3	3877	5	N	22284	22284	0			-0-
							24512	9									
*09	151680	X	115650	-0-	-36030 B	-0-	96002	3	19648	9	N	17862	17862	0			-0-
*10	156736	X	100134	-0-	-56602 B	-0-	80424	3	2976	5	N	15213	15213	0			-0-
							16734	9									
*11	151680	X	80989	-0-	-70691 B	-0-	67543	3	13446	9	N	12224	12224	0			-0-
*12	156736	X	67093	-0-	-89643 B	-0-	55367	3	11726	9	N	10660	10660	0			-0-
*01	137795	X	52919	-0-	-84876 B	-0-	43847	3	9072	9	N	8247	8247	0			-0-
*02	107940	X	40456	-0-	-67484 B	-0-	33683	3	6773	9	N	6157	6157	0			-0-
*03	100130	X	50009	-0-	-50121 B	-0-	40103	3	2961	5	N	6314	6314	0			-0-
							6945	9									
04	81000	X	52001	-0-	-28999 B	-0-	42426	3	3169	5	N	5824	5824	0			-0-
							6406	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 03/05/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	204383	X	101440	-0-	-102943 B	-0-	90415	3	3251	5	N	7067	7067	0			-0-
							7774	9									
*09	197790	X	78429	-0-	-119361 B	-0-	71563	3	6866	9	N	6242	6242	0			-0-
*10	204383	X	66636	-0-	-137747 B	-0-	58540	3	2190	5	N	5369	5369	0			-0-
							5906	9									
*11	150420	X	57045	-0-	-93375 B	-0-	52452	3	4593	9	N	4175	4175	0			-0-
*12	115072	X	48956	-0-	-66116 B	-0-	45102	3	3854	9	N	3504	3504	0			-0-
*01	101432	X	41714	-0-	-59718 B	-0-	36083	3	5631	9	N	5119	5119	0			-0-
*02	73192	X	33983	-0-	-39209 B	-0-	28155	3	5828	9	N	5298	5298	0			-0-
*03	66650	X	53449	-0-	-13201 B	-0-	43825	3	3246	5	N	5798	5798	0			-0-
							6378	9									
04	57060	X	51697	-0-	-5363 B	-0-	42369	3	3167	5	N	5601	5601	0			-0-
							6161	9									

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	129084	X	75796	-0-	-53288 B	-0-	64344	3	2300	5	N	8320	8320	0			-0-
							9152	9									
*09	124920	X	65560	-0-	-59360 B	-0-	58137	3	7423	9	N	6748	6748	0			-0-
*10	129084	X	44825	-0-	-84259 B	-0-	37846	3	1409	5	N	5064	5064	0			-0-
							5570	9									
*11	118620	X	31429	-0-	-87191 B	-0-	27196	3	4233	9	N	3848	3848	0			-0-
*12	75795	X	33874	-0-	-41921 B	-0-	29683	3	4191	9	N	3810	3810	0			-0-
*01	75795	X	33186	-0-	-42609 B	-0-	29395	3	3791	9	N	3446	3446	0			-0-
*02	61180	X	28949	-0-	-32231 B	-0-	25753	3	3196	9	N	2905	2905	0			-0-
*03	44826	X	33222	-0-	-11604 B	-0-	26325	3	1940	5	N	4506	4506	0			-0-
							4957	9									
04	32790	X	30092	-0-	-2698 B	-0-	25285	3	1897	5	N	2645	2645	0			-0-
							2910	9									

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	142290	X	93902	-0-	-48388 B	-0-	76531	3	2721	5	N	13318	13318	0			-0-
							14650	9									
*09	137700	X	71892	-0-	-65808 B	-0-	60369	3	11523	9	N	10475	10475	0			-0-
*10	122636	X	60275	-0-	-62361 B	-0-	48073	3	1778	5	N	9476	9476	0			-0-
							10424	9									
*11	104130	X	50140	-0-	-53990 B	-0-	40787	3	9353	9	N	8503	8503	0			-0-
*12	98208	X	44947	-0-	-53261 B	-0-	36259	3	8688	9	N	7898	7898	0			-0-
*01	93899	X	50656	-0-	-43243 B	-0-	43023	3	7633	9	N	6939	6939	0			-0-
*02	67088	X	49622	-0-	-17466 B	-0-	43971	3	5651	9	N	5137	5137	0			-0-
*03	60264	X	45670	-0-	-14594 B	-0-	37967	3	2818	5	N	4441	4441	0			-0-
							4885	9									
04	50130	X	39736	-0-	-10394 B	-0-	32627	3	2439	5	N	4245	4245	0			-0-
							4670	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	129084	X	117528	-0-	-11556	B	-0-	94953	3	3373	5	N	17456	17456	0	-0-
								19202	9							
*09	124920	X	93843	-0-	-31077	B	-0-	79162	3	14681	9	N	13346	13346	0	-0-
*10	129084	X	77245	-0-	-51839	B	-0-	63603	3	2361	5	N	10255	10255	0	-0-
								11281	9							
*11	124920	X	63528	-0-	-61392	B	-0-	54656	3	8872	9	N	8065	8065	0	-0-
*12	129084	X	54136	-0-	-74948	B	-0-	46280	3	7856	9	N	7142	7142	0	-0-
*01	117521	X	44816	-0-	-72705	B	-0-	38632	3	6184	9	N	5622	5622	0	-0-
*02	87584	X	34887	-0-	-52697	B	-0-	30177	3	4710	9	N	4282	4282	0	-0-
*03	77252	X	40203	-0-	-37049	B	-0-	33249	3	2466	5	N	4080	4080	0	-0-
								4488	9							
04	63540	X	40540	-0-	-23000	B	-0-	33544	3	2511	5	N	4077	4077	0	-0-
								4485	9							

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 06/05/2020 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	SHUT IN		153466	-0-	153466	B	1580587	128528	3	4612	5	N	18478	18478	0	-0-
								20326	9							
*09	SHUT IN		101205	-0-	101205	B	1681792	86489	3	14716	9	N	13378	13378	0	-0-
*10	SHUT IN		89306	-0-	89306	B	1771098	73410	3	2741	5	N	11959	11959	0	-0-
								13155	9							
*11	SHUT IN		72508	-0-	72508	B	1843606	61551	3	10957	9	N	9961	9961	0	-0-
*12	SHUT IN		59437	-0-	59437	B	1903043	50337	3	9100	9	N	8273	8273	0	-0-
*01	SHUT IN		97518	-0-	97518	B	2000561	85632	3	11886	9	N	10805	10805	0	-0-
*02	SHUT IN		74227	-0-	74227	B	2074788	65800	3	8427	9	N	7661	7661	0	-0-
*03	SHUT IN		66023	-0-	66023	B	2140811	53682	3	3981	5	N	7600	7600	0	-0-
								8360	9							
04	SHUT IN		55971	-0-	55971	B	2196782	45222	3	3381	5	N	6698	6698	0	-0-
								7368	9							

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	168263	X	168263	-0-	-0-	B	-0-	138303	3	4948	5	N	22738	22738	0	-0-
								25012	9							
*09	158400	X	122687	-0-	-35713	B	-0-	102391	3	20296	9	N	18451	18451	0	-0-
*10	163680	X	122082	-0-	-41598	B	-0-	99797	3	3720	5	N	16877	16877	0	-0-
								18565	9							
*11	158400	X	103737	-0-	-54663	B	-0-	90055	3	13682	9	N	12438	12438	0	-0-
*12	163680	X	77893	-0-	-85787	B	-0-	66417	3	11476	9	N	10433	10433	0	-0-
*01	163680	X	96474	-0-	-67206	B	-0-	84658	3	11816	9	N	10742	10742	0	-0-
*02	114520	X	76609	-0-	-37911	B	-0-	68120	3	8489	9	N	7717	7717	0	-0-
*03	122078	X	69001	-0-	-53077	B	-0-	56359	3	4179	5	N	7694	7694	0	-0-
								8463	9							
04	103740	X	58538	-0-	-45202	B	-0-	47471	3	3548	5	N	6835	6835	0	-0-
								7519	9							

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MARALDO-KOOP A USW C WELL #: 1 RRCID -> 291640 COMPL. DATE 03/17/2021 TOTAL DEPTH 12972 PERF.13017 - 17987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	53571	X	37340	-0-	-16231	B	-0-	27636	3	984	5	N	7927	7927	0			-0-
								8720	9									
*09	76530	X	43120	-0-	-33410	B	-0-	34748	3	8372	9	N	7611	7611	0			-0-
*10	79081	X	39888	-0-	-39193	B	-0-	31761	3	1185	5	N	6311	6311	0			-0-
								6942	9									
*11	76530	X	31886	-0-	-44644	B	-0-	27845	3	4041	9	N	3674	3674	0			-0-
*12	79081	X	27700	-0-	-51381	B	-0-	24081	3	3619	9	N	3290	3290	0			-0-
*01	79081	X	24405	-0-	-54676	B	-0-	20815	3	3590	9	N	3264	3264	0			-0-
*02	40236	X	20118	-0-	-20118	B	-0-	16988	3	3130	9	N	2845	2845	0			-0-
*03	39897	X	21167	-0-	-18730	B	-0-	15918	3	1188	5	N	3692	3692	0			-0-
								4061	9									
04	31890	X	17457	-0-	-14433	B	-0-	13028	3	980	5	N	3135	3135	0			-0-
								3449	9									

MARALDO-KOOP A USW A WELL #: 1 RRCID -> 291701 COMPL. DATE 03/17/2021 TOTAL DEPTH 13052 PERF.13010 - 18114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	77252	X	65284	-0-	-11968	B	-0-	51573	3	1857	5	N	10776	10776	0			-0-
								11854	9									
*09	74760	X	48607	-0-	-26153	B	-0-	40438	3	8169	9	N	7426	7426	0			-0-
*10	77252	X	37188	-0-	-40064	B	-0-	29574	3	1110	5	N	5913	5913	0			-0-
								6504	9									
*11	74760	X	29665	-0-	-45095	B	-0-	24157	3	5508	9	N	5007	5007	0			-0-
*12	77252	X	26221	-0-	-51031	B	-0-	21199	3	5022	9	N	4565	4565	0			-0-
*01	77252	X	20274	-0-	-56978	B	-0-	15919	3	4355	9	N	3959	3959	0			-0-
*02	45360	X	19320	-0-	-26040	B	-0-	15684	3	3636	9	N	3305	3305	0			-0-
*03	37200	X	18843	-0-	-18357	B	-0-	14116	3	1051	5	N	3342	3342	0			-0-
								3676	9									
04	29670	X	16396	-0-	-13274	B	-0-	12286	3	923	5	N	2897	2897	0			-0-
								3187	9									

MARALDO-KOOP A USW B WELL #: 1 RRCID -> 291702 COMPL. DATE 03/17/2021 TOTAL DEPTH 13104 PERF.13174 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	76043	X	61131	-0-	-14912	B	-0-	47305	3	1703	5	N	11021	11021	0			-0-
								12123	9									
*09	73590	X	41522	-0-	-32068	B	-0-	33869	3	7653	9	N	6957	6957	0			-0-
*10	76043	X	28581	-0-	-47462	B	-0-	22204	3	833	5	N	5040	5040	0			-0-
								5544	9									
*11	73590	X	20555	-0-	-53035	B	-0-	16295	3	4260	9	N	3873	3873	0			-0-
*12	76043	X	16815	-0-	-59228	B	-0-	13179	3	3636	9	N	3305	3305	0			-0-
*01	76043	X	13439	-0-	-62604	B	-0-	10435	3	3004	9	N	2731	2731	0			-0-
*02	38752	X	9963	-0-	-28789	B	-0-	7671	3	2292	9	N	2084	2084	0			-0-
*03	28582	X	9085	-0-	-19497	B	-0-	6516	3	482	5	N	1897	1897	0			-0-
								2087	9									
04	20550	X	12452	-0-	-8098	B	-0-	8923	3	666	5	N	2603	2603	0			-0-
								2863	9									

HILMER KOOPMANN A 274 WELL #: 15 RRCID -> 291898 COMPL. DATE 03/12/2021 TOTAL DEPTH 13068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		82853	-0-	82853	B	82853	25	1	55685	3	N	20932	20932	0			-0-
								4118	5	23025	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 8 RRCID -> 291956 COMPL. DATE 06/22/2021 TOTAL DEPTH 13178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		103091	-0-	103091	B	103091	30	1	71240	3	N	24297	24297	0			-0-
								5094	5	26727	9							

HILMER KOOPMANN A 274 WELL #: 11 RRCID -> 291964 COMPL. DATE 04/29/2021 TOTAL DEPTH 13156 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		95950	-0-	95950	B	95950	29	1	66630	3	N	22249	22249	0			-0-
								4817	5	24474	9							

HILMER KOOPMANN A 274 WELL #: 12 RRCID -> 291965 COMPL. DATE 04/17/2021 TOTAL DEPTH 13083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		93582	-0-	93582	B	93582	28	1	62724	3	N	23829	23829	0			-0-
								4618	5	26212	9							

HILMER KOOPMANN A 274 WELL #: 9 RRCID -> 291987 COMPL. DATE 06/09/2021 TOTAL DEPTH 13107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 14 RRCID -> 291997 COMPL. DATE 03/25/2021 TOTAL DEPTH 13163 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	97757	-0-	97757	B	97757	29	1	65470	3	N	24925	24925	0			-0-
								4840	5	27418	9							

HILMER KOOPMANN A 274 WELL #: 16 RRCID -> 292005 COMPL. DATE 02/12/2021 TOTAL DEPTH 13207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	86973	-0-	86973	B	86973	26	1	58353	3	N	22072	22072	0			-0-
								4315	5	24279	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 10 RRCID -> 292107 COMPL. DATE 05/25/2021 TOTAL DEPTH 13257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	98821	-0-	98821 B	98821	29	1	68117	3	N	23433	23433	0			-0-
							4899	5	25776	9							

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1701	-0-	-9 B	-138913	1560	3	141	9	N	128	182	1			130
12	1860	N	1779	-0-	-81 B	-138913	1621	3	158	9	N	144					274
01	1829	N	1770	-0-	-59 B	-138913	1605	3	165	9	N	150	192	1			232
02	1596	N	1533	-0-	-63 B	-138913	1372	3	161	9	N	146	186	1			192
03	1767	N	1785	-0-	18 B	-138895	1700	3	85	9	N	77	190	1			79
04	1710	N	1654	-0-	-56 B	-138895	1503	3	151	9	N	137					216

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	1307	-0-	587 B	-15780	493	1	689	3	N	114					171
							125	9									
12	868	N	1105	-0-	237 B	-15543	509	1	510	3	N	78					249
							86	9									
01	1178	N	1348	-0-	170 B	-15373	516	1	721	3	N	101	192	1			158
							111	9									
02	1232	N	1097	-0-	-135 B	-15373	463	1	538	3	N	87					245
							96	9									
03	1085	N	1285	-0-	200 B	-15173	510	1	648	3	N	115	192	1			168
							127	9									
04	1230	N	1169	-0-	-61 B	-15173	498	1	581	3	N	82	191	1			59
							90	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0- B	-0-	540	1	449	3	N	3					204
							3	9									
12	937	N	937	-0-	-0- B	-0-	596	1	298	3	N	39					243
							43	9									
01	651	N	564	-0-	-87 B	-0-	527	1	37	3	N	-0-	210	1			33
02	924	N	476	-0-	-448 B	-0-	476	1			N	-0-					33
03	992	N	527	-0-	-465 B	-0-	527	1			N	-0-					33
04	540	N	510	-0-	-30 B	-0-	510	1			N	-0-					33

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2966	-0-	86 B	-52155	992	1	1824	3	N	136	180	1			177
							150	9									
12	3100	X	3236	-0-	136 B	-52019	1054	1	2010	3	N	156	177	1			156
							172	9									
01	3100	X	2186	-0-	-914 B	-52019	666	1	1375	3	N	132					288
							145	9									
02	2800	X	2412	-0-	-388 B	-52019	792	1	1449	3	N	155	178	1			265
							171	9									
03	3255	X	2531	-0-	-724 B	-52019	922	1	1455	3	N	140	182	1			223
							154	9									
04	3120	X	2250	-0-	-870 B	-52019	1012	1	1062	3	N	160	177	1			206
							176	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	917	-0-	-43 B	-20821	685	1	232	9	Y	211	190	1			244
12	992	N	782	-0-	-210 B	-20821	619	1	163	9	Y	148	179	1			213
01	930	N	626	-0-	-304 B	-20821	373	1	253	9	Y	230					443
02	868	N	884	-0-	16 B	-20805	657	1	227	9	Y	206	360	1			289
03	837	N	1065	-0-	228 B	-20577	847	1	218	9	Y	198	181	1			306
04	600	N	994	-0-	394 B	-20183	761	1	233	9	Y	212	188	1			330

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3754	-0-	304 B	-15773	808	1	2673	3	Y	248	367	1	2	8	114
							273	9									
12	3565	X	3787	-0-	222 B	-15551	834	1	2689	3	Y	240	179	1			175
							264	9									
01	3596	X	3883	-0-	287 B	-15264	841	1	2753	3	Y	263	188	1			250
							289	9									
02	3248	X	3551	-0-	303 B	-14961	716	1	2571	3	Y	240	187	1			303
							264	9									
03	3596	X	3810	-0-	214 B	-14747	833	1	2720	3	Y	234	344	1			193
							257	9									
04	3480	X	2972	-0-	-508 B	-14747	401	1	2333	3	Y	216	189	1			220
							238	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	1035	-0-	225 B	-7758	425	1	486	3	N	113					249
							124	9									
12	713	N	1256	-0-	543 B	-7215	527	1	575	3	N	140	190	1			199
							154	9									
01	1054	N	1046	-0-	-8 B	-7215	527	1	423	3	N	87	190	1			96
							96	9									
02	980	N	823	-0-	-157 B	-7215	463	1	275	3	N	77					173
							85	9									
03	1178	N	1169	-0-	-9 B	-7215	503	1	523	3	N	130	183	1			120
							143	9									
04	990	N	973	-0-	-17 B	-7215	489	1	386	3	N	89					209
							98	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	4970	-0-	3620 B	-6553	414	1	4459	3	N	88					167
							97	9									
12	2449	X	1118	-0-	-1331 B	-6553	516	1	528	3	N	67	164	1			70
							74	9									
01	2449	X	1486	-0-	-963 B	-6553	527	1	916	3	N	39					109
							43	9									
02	2212	X	885	-0-	-1327 B	-6553	476	1	380	3	N	26					135
							29	9									
03	2449	X	1107	-0-	-1342 B	-6553	510	1	534	3	N	57					192
							63	9									
04	2370	X	1014	-0-	-1356 B	-6553	510	1	445	3	N	54					246
							59	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	557	-0-	-433 B	-32877	141	1	349	3	Y	61					136
							67	9									
12	899	N	617	-0-	-282 B	-32877	159	1	386	3	Y	65					201
							72	9									
01	713	N	438	-0-	-275 B	-32877	112	1	265	3	Y	55	180	1			76
							61	9									
02	532	N	320	-0-	-212 B	-32877	97	1	136	3	Y	79					155
							87	9									
03	713	N	581	-0-	-132 B	-32877	150	1	361	3	Y	64					219
							70	9									
04	510	N	771	-0-	261 B	-32616	158	1	549	3	Y	58	185	1			92
							64	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50
12	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50
01	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50
02	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50
03	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50
04	14B2 EXT		-0-	-0-	-0- B	-42909					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2725	-0-	25 B	-49816	2611	3	114	9	N	104	193	1			114
12	2790	N	2611	-0-	-179 B	-49816	2530	3	81	9	N	74					188
01	2635	N	2665	-0-	30 B	-49786	2575	3	90	9	N	82	201	1			69
02	2548	N	2276	-0-	-272 B	-49786	2171	3	105	9	N	95					164
03	2604	N	2591	-0-	-13 B	-49786	2492	3	99	9	N	90	171	1			83
04	2550	N	2327	-0-	-223 B	-49786	2227	3	100	9	N	91					174

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1435	N	1435	-0-	-0- B	-0-	617	1	652	3	N	151	180	1			92
							166	9									
12	2005	N	2005	-0-	-0- B	-0-	717	1	1083	3	N	186					278
							205	9									
01	1834	N	1834	-0-	-0- B	-0-	584	1	925	3	N	295	362	1			211
							325	9									
02	1437	N	1437	-0-	-0- B	-0-	381	1	1056	3	N	-0-					211
03	1428	N	1428	-0-	-0- B	-0-	331	1	932	3	N	150	181	1			180
							165	9									
*04	957	N	957	-0-	-0- B	-0-	165	1	700	3	N	84					264
							92	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2806	X	2806	-0-	-0-	B	-0-	10	1	2515	3	N	255	190	1			230
								281	9									
12	2045	X	2045	-0-	-0-	B	-0-	4	1	1758	3	N	257	191	1			296
								283	9									
01	1200	X	1200	-0-	-0-	B	-0-	3	1	1106	3	N	83					379
								91	9									
02	3956	X	3956	-0-	-0-	B	-0-	145	1	3491	3	N	291	433	1			237
								320	9									
03	3480	X	3480	-0-	-0-	B	-0-	477	1	2700	3	N	275	375	1			137
								303	9									
*04	3451	X	3451	-0-	-0-	B	-0-	322	1	2872	3	N	234	172	1			199
								257	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3706	X	3706	-0-	-0-	B	-0-	14	1	3498	3	N	176	329	1			63
								194	9									
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					63
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					63
02	4450	X	4450	-0-	-0-	B	-0-	164	1	3869	3	N	379	335	1			107
								417	9									
03	4470	X	4470	-0-	-0-	B	-0-	517	1	3627	3	N	296	182	1			221
								326	9									
*04	2085	X	2085	-0-	-0-	B	-0-	1947	3	138	9	N	125					346

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3091	-0-	-269	B	-37474	2804	3	287	9	N	261	300	1			168
12	3472	X	3843	-0-	371	B	-37103	3483	3	360	9	N	327	366	1			129
01	3472	X	3653	-0-	181	B	-36922	3282	3	371	9	N	337	181	1			285
02	3136	X	3450	-0-	314	B	-36608	3132	3	318	9	N	289	341	1			233
03	3472	X	3555	-0-	83	B	-36525	3252	3	303	9	N	275	360	1			148
04	3360	X	3475	-0-	115	B	-36410	3164	3	311	9	N	283					431

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	560	-0-	-520	B	-0-	472	3	88	9	N	80	183	1			71
12	1306	N	1306	-0-	-0-	B	-0-	1210	3	96	9	N	87					158
01	1320	N	1320	-0-	-0-	B	-0-	1226	3	94	9	N	85	191	1			52
02	1239	N	1239	-0-	-0-	B	-0-	1156	3	83	9	N	75					127
03	1344	N	1344	-0-	-0-	B	-0-	1260	3	84	9	N	76					203
04	1080	N	1040	-0-	-40	B	-0-	968	3	72	9	N	65	180	1			88

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1974	N	1974	-0-	-0-	B	-0-	416	1	1371	3	N	170	190	1			120
								187	9									
12	1883	N	1883	-0-	-0-	B	-0-	527	1	1190	3	N	151	189	1			82
								166	9									
01	1785	N	1785	-0-	-0-	B	-0-	527	1	1123	3	N	123					205
								135	9									
02	1773	N	1773	-0-	-0-	B	-0-	476	1	1130	3	N	152	200	1			157
								167	9									
03	2084	N	2084	-0-	-0-	B	-0-	504	1	1400	3	N	164					321
								180	9									
*04	1748	N	1748	-0-	-0-	B	-0-	502	1	1092	3	N	140	372	1			89
								154	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	1291	-0-	361 B	-6	490	1	726	3	N	68	181	1			82
							75	9									
12	1221	N	1227	-0-	6 B	-0-	563	1	585	3	N	72					154
							79	9									
01	1151	N	1151	-0-	-0- B	-0-	527	1	587	3	N	34					188
							37	9									
02	1176	N	1049	-0-	-127 B	-0-	476	1	525	3	N	44					232
							48	9									
03	1220	N	1220	-0-	-0- B	-0-	498	1	654	3	N	62	193	1			101
							68	9									
04	1080	N	1046	-0-	-34 B	-0-	495	1	489	3	N	56					157
							62	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	-0-	-0-	-6630 B	-132449					N	-0-					156
12	6851	X	-0-	-0-	-6851 B	-132449					N	-0-					156
01	6851	X	-0-	-0-	-6851 B	-132449					N	-0-					156
02	2660	X	2291	-0-	-369 B	-132449	164	1	1911	3	N	196					352
							216	9									
03	31	X	8054	-0-	8023 B	-124426	811	1	6464	3	N	708	763	1			297
							779	9									
04	0	X	6391	-0-	6391 B	-118035	213	1	5558	3	N	564	551	1			310
							620	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3195	-0-	-1095 B	-30244	1309	1	1685	3	N	183	186	1			185
							201	9									
12	4092	X	2812	-0-	-1280 B	-30244	1280	1	1339	3	N	175	177	1			183
							193	9									
01	4092	X	2121	-0-	-1971 B	-30244	1156	1	771	3	N	176	206	1			153
							194	9									
02	3696	X	2745	-0-	-951 B	-30244	1224	1	1337	3	N	167	6	1			314
							184	9									
03	3844	X	1571	-0-	-2273 B	-30244	1358	1	22	3	N	174	379	1			109
							191	9									
04	3210	X	3099	-0-	-111 B	-30244	1320	1	1638	3	N	128					237
							141	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	7591	-0-	1231 B	-15525	7125	3	466	9	N	424	375	1			218
12	6572	X	8099	-0-	1527 B	-13998	7618	3	481	9	N	437	381	1	26	8	248
01	6572	X	7094	-0-	522 B	-13476	6679	3	415	9	N	377					625
02	5936	X	5196	-0-	-740 B	-13476	4884	3	312	9	N	284	552	1			357
03	6572	X	3851	-0-	-2721 B	-13476	3617	3	234	9	N	213	522	1			48
04	6360	X	4999	-0-	-1361 B	-13476	4673	3	326	9	N	296	184	1			160

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	601	-0-	121	B	-6479	442	1	86	3	N	66					113
								73	9									
12	372	N	793	-0-	421	B	-6058	527	1	191	3	N	68					181
								75	9									
01	744	N	783	-0-	39	B	-6019	515	1	268	3	N	-0-					181
02	560	N	1241	-0-	681	B	-5338	476	1	626	3	N	126	189	1			118
								139	9									
03	806	N	920	-0-	114	B	-5224	502	1	341	3	N	70					188
								77	9									
04	750	N	761	-0-	11	B	-5213	510	1	187	3	N	58	177	1			69
								64	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

11	1080	N	1356	-0-	276	B	-6862	414	1	888	3	N	49					98
								54	9									
12	930	N	1570	-0-	640	B	-6222	516	1	995	3	N	54					152
								59	9									
01	1395	N	1405	-0-	10	B	-6212	527	1	853	3	N	23					175
								25	9									
02	1260	N	1356	-0-	96	B	-6116	476	1	824	3	N	51	6	1			220
								56	9									
03	1457	N	1527	-0-	70	B	-6046	498	1	979	3	N	45	181	1			84
								50	9									
04	1350	N	1284	-0-	-66	B	-6046	510	1	724	3	N	45					133
								50	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

11	1110	N	1507	-0-	397	B	-2638	442	1	883	3	N	165					249
								182	9									
12	1023	N	1398	-0-	375	B	-2263	515	1	718	3	N	150	189	1			210
								165	9									
01	1271	N	1393	-0-	122	B	-2141	505	1	666	3	N	202	176	1			236
								222	9									
02	1148	N	1285	-0-	137	B	-2004	476	1	646	3	N	148	157	1			227
								163	9									
03	1271	N	1563	-0-	292	B	-1712	502	1	872	3	N	172	186	1			213
								189	9									
04	1230	N	1442	-0-	212	B	-1500	510	1	770	3	N	147	190	1			170
								162	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

11	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	369	-0-	-51 B	-79930	49	1	146	3	Y	158	170	1			59
							174	9									
12	434	N	379	-0-	-55 B	-79930	55	1	151	3	Y	157					216
							173	9									
01	434	N	325	-0-	-109 B	-79930	63	1	110	3	Y	138	186	1			168
							152	9									
02	336	N	401	-0-	65 B	-79865	86	1	131	3	Y	167	189	1			146
							184	9									
03	434	N	221	-0-	-213 B	-79865	16	1	205	9	Y	186	182	1			150
04	420	N	-0-	-0-	-420 B	-79865					Y	148	189	1			109

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1941	N	1941	-0-	-0- B	-0-	1602	4	339	9	Y	308	328	1			74
12	1620	N	1620	-0-	-0- B	-0-	1346	4	274	9	Y	249	253	1			70
01	338	N	338	-0-	-0- B	-0-	266	4	72	9	Y	65					135
02	534	N	534	-0-	-0- B	-0-	427	4	107	9	Y	97	117	1			115
03	549	N	549	-0-	-0- B	-0-	400	4	149	9	Y	135	185	1			65
*04	322	N	322	-0-	-0- B	-0-	256	4	66	9	Y	60					125

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2430	-0-	-0- B	-0-	2014	4	416	9	Y	378	433	1			90
12	2028	N	2028	-0-	-0- B	-0-	1688	4	340	9	Y	309	313	1			86
01	31	X	-0-	-0-	-31 B	-0-					Y	-0-					86
02	28	X	-0-	-0-	-28 B	-0-					Y	-0-	75	1			11
03	31	X	-0-	-0-	-31 B	-0-					Y	-0-	11	1			-0-
04	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	2221	-0-	601 B	-11046	425	1	1592	3	N	185	185	1			166
							204	9									
12	1612	N	2053	-0-	441 B	-10605	527	1	1348	3	N	162	185	1			143
							178	9									
01	1984	N	3559	-0-	1575 B	-9030	527	1	2932	3	N	91	151	1			83
							100	9									
02	2072	N	4358	-0-	2286 B	-6744	476	1	3704	3	N	162					245
							178	9									
03	2046	N	2421	-0-	375 B	-6369	503	1	1685	3	N	212	377	1			80
							233	9									
04	2430	N	2053	-0-	-377 B	-6369	504	1	1387	3	N	147					227
							162	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	1054	-0-	214 B	-1961	454	1	521	3	N	72					131
							79	9									
12	744	N	1093	-0-	349 B	-1612	575	1	460	3	N	53					184
							58	9									
01	1054	N	1217	-0-	163 B	-1449	527	1	618	3	N	65	190	1			59
							72	9									
02	980	N	984	-0-	4 B	-1445	476	1	453	3	N	50					109
							55	9									
03	1085	N	1067	-0-	-18 B	-1445	504	1	474	3	N	81					190
							89	9									
04	1080	N	943	-0-	-137 B	-1445	510	1	368	3	N	59	169	1			80
							65	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	3202	X	3202	-0-	-0-	B	-0-	2831	3	371	9	Y	337	265	1			72
03	7120	X	7120	-0-	-0-	B	-0-	8	1	6094	3	Y	925	868	1			129
								1018	9									
*04	10931	X	10931	-0-	-0-	B	-0-	7	1	10043	3	Y	801	718	1			212
								881	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

11	5234	X	5234	-0-	-0-	B	-0-	4975	3	259	9	N	235	359	1			103
12	4865	X	4865	-0-	-0-	B	-0-	4642	3	223	9	N	203	184	1			122
01	5518	X	4801	-0-	-717	B	-0-	4562	3	239	9	N	217	185	1			154
02	4984	X	4103	-0-	-881	B	-0-	3844	3	259	9	N	235					389
03	5518	X	3450	-0-	-2068	B	-0-	3298	3	152	9	N	138	368	1			159
04	5220	X	3785	-0-	-1435	B	-0-	3580	3	205	9	N	186	179	1			166

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

11	3510	X	3437	-0-	-73	B	-42948	3352	3	85	9	N	77					127
12	3627	X	3634	-0-	7	B	-42941	3401	3	233	9	N	212	181	1			158
01	4247	X	3762	-0-	-485	B	-42941	3612	3	150	9	N	136	185	1			109
02	3836	X	1534	-0-	-2302	B	-42941	1421	3	113	9	N	103					212
03	4247	X	1178	-0-	-3069	B	-42941	1132	3	46	9	N	42	182	1			72
04	3570	X	692	-0-	-2878	B	-42941	627	3	65	9	N	59					131

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

11	1650	N	1771	-0-	121	B	-12589	425	1	1135	3	N	192	173	1			119
								211	9									
12	1581	N	2153	-0-	572	B	-12017	516	1	1399	3	N	216	179	1			156
								238	9									
01	1829	N	1948	-0-	119	B	-11898	527	1	1203	3	N	198	190	1			164
								218	9									
02	1652	N	1871	-0-	219	B	-11679	476	1	1202	3	N	175	7	1			332
								193	9									
03	2139	N	1956	-0-	-183	B	-11679	503	1	1241	3	N	193	388	1			137
								212	9									
04	1860	N	1870	-0-	10	B	-11669	510	1	1148	3	N	193	184	1			146
								212	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

11	9528	X	9528	-0-	-0-	B	-0-	8930	3	598	9	N	544	709	1			183
12	7688	X	7688	-0-	-0-	B	-0-	7203	3	485	9	N	441	364	1			260
01	6947	X	6947	-0-	-0-	B	-0-	6471	3	476	9	N	433	363	1			330
02	6334	X	6334	-0-	-0-	B	-0-	5926	3	408	9	N	371	373	1			328
03	6273	X	6273	-0-	-0-	B	-0-	5836	3	437	9	N	397	371	1			354
*04	5782	X	5782	-0-	-0-	B	-0-	5387	3	395	9	N	359	376	1			337

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1707	-0-	357	B	-10735	510	1	1020	3	N	161					199
								177	9									
12	1178	N	1393	-0-	215	B	-10520	521	1	760	3	N	102	190	1			111
								112	9									
01	1426	N	1566	-0-	140	B	-10380	493	1	950	3	N	112					223
								123	9									
02	1428	N	2013	-0-	585	B	-9795	464	1	1426	3	N	112					335
								123	9									
03	1395	N	1345	-0-	-50	B	-9795	502	1	690	3	N	139	392	1			82
								153	9									
04	1440	N	1158	-0-	-282	B	-9795	510	1	541	3	N	97					179
								107	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6720	-0-	-0-	B	-0-	366	1	4882	3	Y	1338	1220	1			325
								1472	9									
12	6284	X	6284	-0-	-0-	B	-0-	238	1	4421	3	Y	1477	1474	1			328
								1625	9									
01	5194	X	5194	-0-	-0-	B	-0-	200	1	3507	3	Y	1352	1431	1			249
								1487	9									
*02	3277	X	3277	-0-	-0-	B	-0-	110	1	2330	3	Y	761	824	1			171
								837	9									
*03	4061	X	4061	-0-	-0-	B	-0-	168	1	2988	3	Y	823	919	1			75
								905	9									
*04	4402	X	4402	-0-	-0-	B	-0-	182	1	3394	3	Y	751	740	1			102
								826	9									

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 06/22/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98310	X	72962	-0-	-25348	B	-0-	2586	1	56118	3	Y	12962	12962	0			-0-
								14258	9									
12	101587	X	66135	-0-	-35452	B	-0-	1882	1	52043	3	Y	11100	11002	0	87	1	11
								12210	9									
01	101587	X	49790	-0-	-51797	B	-0-	1459	1	38388	3	Y	9039	9040	0	10	1	-0-
								9943	9									
*02	91756	X	33796	-0-	-57960	B	-0-	1072	1	25545	3	Y	6526	6311	0	172	1	52
								7179	9									
*03	75392	X	27375	-0-	-48017	B	-0-	961	1	20951	3	Y	4966	4895	0	107	1	16
								5463	9									
04	72960	X	27080	-0-	-45880	B	-0-	21000	3	6080	9	Y	5527	1938	0	3342	1	252

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 06/23/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105030	X	66407	-0-	-38623	B	-0-	2369	1	51726	3	Y	11193	11193	0			-0-
								12312	9									
12	58177	X	58177	-0-	-0-	B	-0-	1680	1	45777	3	Y	9745	9622	0	102	1	21
								10720	9									
01	84010	X	44493	-0-	-39517	B	-0-	1307	1	35125	3	Y	7328	7328	0	18	1	3
								8061	9									
*02	75880	X	35411	-0-	-40469	B	-0-	1185	1	28377	3	Y	5317	5143	0	119	1	66
								5849	9									
*03	77686	X	41027	-0-	-36659	B	-0-	1567	1	33203	3	Y	5688	5664	0	65	1	25
								6257	9									
04	66420	X	25448	-0-	-40972	B	-0-	20533	3	4915	9	Y	4468	4442	0	1	1	34

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 06/25/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87300	X	55587	-0-	-31713	B	-0-	1959 11010	1 9	42618	3	Y	10009	10009	0			-0-
12	49983	X	49983	-0-	-0-	B	-0-	1428 9665	1 9	38890	3	Y	8786	8654	0	109	1	23
01	84692	X	41197	-0-	-43495	B	-0-	1210 7868	1 9	32119	3	Y	7153	7153	0	19	1	4
*02	76496	X	34089	-0-	-42407	B	-0-	1142 6133	1 9	26814	3	Y	5575	4573	0	848	1	168
*03	57443	X	36490	-0-	-20953	B	-0-	1350 6982	1 9	28158	3	Y	6347	6188	1			327
04	55590	X	29243	-0-	-26347	B	-0-	24174	3	5069	9	Y	4608	4602	1			319

PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 06/21/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84090	X	67202	-0-	-16888	B	-0-	2394 12185	1 9	52623	3	Y	11077	11077	0			-0-
12	52534	X	52534	-0-	-0-	B	-0-	1501 9882	1 9	41151	3	Y	8984	8984	0			-0-
01	77655	X	50432	-0-	-27223	B	-0-	1484 10392	1 9	38556	3	Y	9447	9447	0			-0-
*02	70140	X	39526	-0-	-30614	B	-0-	1244 8612	1 9	29670	3	Y	7829	7801	0			37
*03	73997	X	39074	-0-	-34923	B	-0-	1405 7200	1 9	30469	3	Y	6545	6545	0	19	1	18
04	67200	X	30756	-0-	-36444	B	-0-	24306	3	6450	9	Y	5864	5836	0			28

HODGE A - LANE B SA 1 WELL #: 1H RRCID -> 291852 COMPL. DATE 08/07/2021 TOTAL DEPTH 13593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	SHUT IN		242863	-0-	242863	B	242863	263 33001	1 9	209599	3	Y	30001	29483	0	344	1	174
03	SHUT IN		268969	-0-	268969	B	511832	349 105	1 9	268515	3	Y	95	219	1			50
04	SHUT IN		231159	-0-	231159	B	742991	231063	3	96	9	Y	87	88	1			49

HODGE A - LANE B SA 2 WELL #: 2H RRCID -> 291859 COMPL. DATE 08/17/2021 TOTAL DEPTH 13629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	SHUT IN		136907	-0-	136907	B	136907	148 17736	1 9	119023	3	Y	16124	15941	0	134	1	49
03	SHUT IN		263455	-0-	263455	B	400362	340 103	1 9	263012	3	Y	94	94	1			49
04	SHUT IN		220947	-0-	220947	B	621309	220857	3	90	9	Y	82	85	1			46

HODGE A - LANE B SA 4 WELL #: 4H RRCID -> 291865 COMPL. DATE 02/03/2022 TOTAL DEPTH 13837 PERF.13569 - 22872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	SHUT IN		324844	-0-	324844	B	324844	340 36699	1 9	287805	3	Y	33363	32433	0	648	1	282
03	715191	X	390347	-0-	-324844	B	-0-	507 144	1 9	389696	3	Y	131	341	1			72
04	373260	X	348526	-0-	-24734	B	-0-	348384	3	142	9	Y	129	129	1			72

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HODGE A - LANE B SA 5 WELL #: 5H RRCID -> 291866 COMPL. DATE 02/04/2022 TOTAL DEPTH 13857 PERF.13633 - 22823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	SHUT IN		291308	-0-	291308 B	291308	324	1	260002	3	Y	28165	27704	0	322	1	139
							30982	9									
*03	675981	X	384673	-0-	-291308 B	-0-	501	1	384030	3	Y	129	197	1			71
							142	9									
*04	377970	X	352295	-0-	-25675 B	-0-	352150	3	145	9	Y	132	129	1			74

HODGE A - LANE B SA 3 WELL #: 3H RRCID -> 291870 COMPL. DATE 08/31/2021 TOTAL DEPTH 13791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	SHUT IN		328119	-0-	328119 B	328119	364	1	295158	3	Y	29634	29207	0	246	1	181
							32597	9									
03	SHUT IN		375442	-0-	375442 B	703561	488	1	374815	3	Y	126	238	1			69
							139	9									
04	SHUT IN		299798	-0-	299798 B	1003359	299675	3	123	9	Y	112	118	1			63

ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0- B	-0-	187	1	1161	2	Y	2	2	1			-0-
							2	9									
12	1433	N	1433	-0-	-0- B	-0-	198	1	1194	2	Y	37	35	0	2	1	-0-
							41	9									
01	1373	N	1373	-0-	-0- B	-0-	171	1	1133	2	Y	63	60	0	3	1	-0-
							69	9									
02	1260	N	464	-0-	-796 B	-0-	37	1	271	2	Y	142	142	0			-0-
							156	9									
*03	1614	N	1614	-0-	-0- B	-0-	210	1	1330	2	Y	67	64	0	3	1	-0-
							74	9									
*04	1399	N	1399	-0-	-0- B	-0-	165	1	1190	2	Y	40	38	0	2	1	-0-
							44	9									

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0- B	-0-	15	1	264	2	Y	35	35	0			-0-
							39	9									
12	403	N	294	-0-	-109 B	-0-	14	1	236	2	Y	40	40	0			-0-
							44	9									
01	277	N	277	-0-	-0- B	-0-	12	1	220	2	Y	41	40	0	1	1	-0-
							45	9									
02	308	N	216	-0-	-92 B	-0-	12	1	173	2	Y	28	28	0			-0-
							31	9									
*03	230	N	230	-0-	-0- B	-0-	11	1	185	2	Y	31	31	0			-0-
							34	9									
*04	123	N	123	-0-	-0- B	-0-	6	1	100	2	Y	15	15	0			-0-
							17	9									

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	4	4	0			-0-
04	14B2 EXT		2	-0-	2 B	2	1	2	1	9	Y	1	1	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0- B	-0-	2	2	4	9	Y	4	4	0			-0-
12	4	N	4	-0-	-0- B	-0-	1	2	3	9	Y	3	3	0			-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	16	2	34	9	Y	31	31	0			-0-
*03	13	N	13	-0-	-0- B	-0-	1	2	12	9	Y	11	11	0			-0-
*04	2	N	2	-0-	-0- B	-0-	1	2	1	9	Y	1	1	0			-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	10	10	0			-0-
12	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	2			Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846	X	1846	-0-	-0- B	-0-	1826	2	20	9	Y	18	18	1			-0-
12	2195	X	2195	-0-	-0- B	-0-	2127	2	68	9	Y	62	62	1			-0-
01	2139	X	2139	-0-	-0- B	-0-	2119	2	20	9	Y	18	18	1			-0-
02	2365	X	2365	-0-	-0- B	-0-	2251	2	114	9	Y	104	104	1			-0-
*03	2622	X	2622	-0-	-0- B	-0-	2567	2	55	9	Y	50	50	1			-0-
*04	2181	X	2181	-0-	-0- B	-0-	2049	2	132	9	Y	120	120	1			-0-

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3253	X	3253	-0-	-0- B	-0-	3097	2	156	9	Y	142	138	0	4	1	-0-
12	3446	X	3446	-0-	-0- B	-0-	3279	2	167	9	Y	152	147	0	5	1	-0-
01	2432	X	2432	-0-	-0- B	-0-	2299	2	133	9	Y	121	115	0	6	1	-0-
02	1120	X	73	-0-	-1047 B	-0-	52	2	21	9	Y	19	19	0			-0-
*03	4495	X	4495	-0-	-0- B	-0-	4264	2	231	9	Y	210	201	0	9	1	-0-
*04	3718	X	3718	-0-	-0- B	-0-	3509	2	209	9	Y	190	185	0	5	1	-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1168	N	1168	-0-	-0- B	-0-	84 179	1 9	905	2	Y	163	162	0	1	1	-0-
12	1333	N	1054	-0-	-279 B	-0-	85 187	1 9	782	2	Y	170	169	0	1	1	-0-
01	1275	N	1275	-0-	-0- B	-0-	107 173	1 9	995	2	Y	157	154	0	3	1	-0-
02	1092	N	1067	-0-	-25 B	-0-	90 169	1 9	808	2	Y	154	153	0	1	1	-0-
*03	1235	N	1235	-0-	-0- B	-0-	97 196	1 9	942	2	Y	178	176	0	2	1	-0-
*04	1797	N	1797	-0-	-0- B	-0-	158 253	1 9	1386	2	Y	230	228	0	2	1	-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2951	X	2951	-0-	-0- B	-0-	2809	2	142	9	Y	129	125	0	4	1	-0-
12	2797	X	2797	-0-	-0- B	-0-	2685	2	112	9	Y	102	98	0	4	1	-0-
01	2731	X	2731	-0-	-0- B	-0-	2622	2	109	9	Y	99	92	0	7	1	-0-
02	2877	X	2877	-0-	-0- B	-0-	2749	2	128	9	Y	116	112	0	4	1	-0-
*03	3083	X	3083	-0-	-0- B	-0-	2893	2	190	9	Y	173	167	0	6	1	-0-
*04	3143	X	3143	-0-	-0- B	-0-	2735	2	408	9	Y	371	368	0	3	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2694	-0-	-726 B	-0-	2369	2	325	9	Y	295	295	1			-0-
12	2666	X	2135	-0-	-531 B	-0-	2135	2			Y	-0-					-0-
01	2666	X	2184	-0-	-482 B	-0-	1847	2	337	9	Y	306	306	1			-0-
02	2520	X	2309	-0-	-211 B	-0-	1794	2	515	9	Y	468	468	1			-0-
03	2790	X	2451	-0-	-339 B	-0-	2451	2			Y	-0-					-0-
04	2700	X	1973	-0-	-727 B	-0-	1973	2			Y	-0-					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3790	-0-	-200 B	-0-	3759	2	31	9	Y	28	28	1			-0-
12	3939	X	3939	-0-	-0- B	-0-	3830	2	109	9	Y	99	99	1			-0-
01	3379	X	2889	-0-	-490 B	-0-	2855	2	34	9	Y	31	31	1			-0-
02	3528	X	1958	-0-	-1570 B	-0-	1779	2	179	9	Y	163	163	1			-0-
03	3906	X	3597	-0-	-309 B	-0-	3522	2	75	9	Y	68	68	1			-0-
*04	3868	X	3868	-0-	-0- B	-0-	3656	2	212	9	Y	193	193	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2151	N	2151	-0-	-0- B	-0-	273	1	1733	2	Y	132	130	0	2	1	-0-
							145	9									
12	2294	N	2192	-0-	-102 B	-0-	287	1	1753	2	Y	138	135	0	3	1	-0-
							152	9									
01	2099	N	2099	-0-	-0- B	-0-	254	1	1695	2	Y	136	131	0	5	1	-0-
							150	9									
02	2016	N	1388	-0-	-628 B	-0-	185	1	1097	2	Y	96	94	0	2	1	-0-
							106	9									
03	0	N	-0-	-0-	-0- B	-0-					Y	21	21	0			-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	-0-	-0-	-3090 B	-0-					Y	-0-					-0-
12	2511	X	38	-0-	-2473 B	-0-	38	2			Y	-0-					-0-
01	2511	X	465	-0-	-2046 B	-0-	464	2	1	9	Y	1	1	1			-0-
02	165	X	165	-0-	-0- B	-0-	165	2			Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1891	-0-	1891 B	-42000	1874	2	17	9	Y	15	15	1			-0-
12	1612	N	1738	-0-	126 B	-41874	1674	2	64	9	Y	58	58	1			-0-
01	0	N	1970	-0-	1970 B	-39904	1951	2	19	9	Y	17	17	1			-0-
02	1764	N	1315	-0-	-449 B	-39904	1198	2	117	9	Y	106	106	1			-0-
03	0	N	356	-0-	356 B	-39548	321	2	35	9	Y	32	32	1			-0-
04	0	N	745	-0-	745 B	-38803	697	2	48	9	Y	44	44	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	10	2	7	9	Y	6	6	0			-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	3885	-0-	-1365 B	-0-	3731	2	154	9	Y	140	135	0	5	1	-0-
12	5425	X	3823	-0-	-1602 B	-0-	3659	2	164	9	Y	149	143	0	6	1	-0-
01	5363	X	3576	-0-	-1787 B	-0-	3407	2	169	9	Y	154	144	0	10	1	-0-
02	4256	X	3412	-0-	-844 B	-0-	3238	2	174	9	Y	158	153	0	5	1	-0-
03	4309	X	3756	-0-	-553 B	-0-	3574	2	182	9	Y	165	157	0	8	1	-0-
04	3900	X	3356	-0-	-544 B	-0-	3196	2	160	9	Y	145	141	0	4	1	-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0- B	-0-	29	1	464	2	Y	124	123	0	1	1	-0-
							136	9									
12	744	N	381	-0-	-363 B	-0-	19	1	263	2	Y	90	90	0			-0-
							99	9									
01	684	N	684	-0-	-0- B	-0-	39	1	510	2	Y	123	122	0	1	1	-0-
							135	9									
02	588	N	458	-0-	-130 B	-0-	22	1	330	2	Y	96	95	0	1	1	-0-
							106	9									
*03	721	N	721	-0-	-0- B	-0-	29	1	487	2	Y	186	185	0	1	1	-0-
							205	9									
*04	524	N	524	-0-	-0- B	-0-	28	1	375	2	Y	110	110	0			-0-
							121	9									

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0- B	-0-	41	1	416	2	Y	159	158	0	1	1	-0-
							175	9									
12	558	N	350	-0-	-208 B	-0-	17	1	194	2	Y	126	126	0			-0-
							139	9									
01	95	N	95	-0-	-0- B	-0-	18	2	77	9	Y	70	70	0			-0-
02	588	N	212	-0-	-376 B	-0-	56	2	156	9	Y	142	142	0			-0-
*03	277	N	277	-0-	-0- B	-0-	73	2	204	9	Y	185	185	0			-0-
*04	347	N	347	-0-	-0- B	-0-	8	1	134	2	Y	186	186	0			-0-
							205	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0- B	-0-	142	2	31	9	Y	28	28	0			-0-
12	213	N	213	-0-	-0- B	-0-	159	2	54	9	Y	49	49	0			-0-
01	184	N	184	-0-	-0- B	-0-	151	2	33	9	Y	30	30	0			-0-
02	204	N	204	-0-	-0- B	-0-	164	2	40	9	Y	36	36	0			-0-
*03	178	N	178	-0-	-0- B	-0-	125	2	53	9	Y	48	48	0			-0-
*04	174	N	174	-0-	-0- B	-0-	130	2	44	9	Y	40	40	0			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	10	2	28	9	Y	25	25	0			-0-
12	31	N	17	-0-	-14 B	-0-	4	2	13	9	Y	12	12	0			-0-
01	9	N	9	-0-	-0- B	-0-	2	2	7	9	Y	6	6	0			-0-
02	28	N	10	-0-	-18 B	-0-	3	2	7	9	Y	6	6	0			-0-
*03	6	N	6	-0-	-0- B	-0-	2	2	4	9	Y	4	4	0			-0-
*04	13	N	13	-0-	-0- B	-0-	4	2	9	9	Y	8	8	0			-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	843	-0-	843 B	-32845	822	2	21	9	Y	19	19	1			-0-
12	1023	N	1108	-0-	85 B	-32760	1039	2	69	9	Y	63	63	1			-0-
01	0	N	1485	-0-	1485 B	-31275	1465	2	20	9	Y	18	18	1			-0-
02	784	N	1125	-0-	341 B	-30934	931	2	194	9	Y	176	176	1			-0-
03	0	N	1356	-0-	1356 B	-29578	1289	2	67	9	Y	61	61	1			-0-
04	0	N	701	-0-	701 B	-28877	578	2	123	9	Y	112	112	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0- B	-0-	12	1	198	2	Y	74	74	0			-0-
							81	9									
12	402	N	402	-0-	-0- B	-0-	21	1	281	2	Y	91	91	0			-0-
							100	9									
01	344	N	344	-0-	-0- B	-0-	20	1	250	2	Y	67	66	0	1	1	-0-
							74	9									
02	280	N	268	-0-	-12 B	-0-	13	1	186	2	Y	63	63	0			-0-
							69	9									
*03	177	N	177	-0-	-0- B	-0-	8	1	121	2	Y	44	44	0			-0-
							48	9									
*04	209	N	209	-0-	-0- B	-0-	7	1	102	2	Y	91	91	0			-0-
							100	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

11	4800	X	3475	-0-	-1325 B	-0-	3319	2	156	9	Y	142	137	0	5	1	-0-
12	4960	X	3506	-0-	-1454 B	-0-	3342	2	164	9	Y	149	144	0	5	1	-0-
01	4960	X	3611	-0-	-1349 B	-0-	3427	2	184	9	Y	167	157	0	10	1	-0-
02	4480	X	3305	-0-	-1175 B	-0-	3109	2	196	9	Y	178	173	0	5	1	-0-
*03	4178	X	4178	-0-	-0- B	-0-	3990	2	188	9	Y	171	163	0	8	1	-0-
*04	4397	X	4397	-0-	-0- B	-0-	4239	2	158	9	Y	144	138	0	6	1	-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

11	5663	X	5663	-0-	-0- B	-0-	267	1	4734	2	Y	602	596	0	6	1	-0-
							662	9									
12	5588	X	5588	-0-	-0- B	-0-	275	1	4641	2	Y	611	604	0	7	1	-0-
							672	9									
01	5072	X	5072	-0-	-0- B	-0-	229	1	4202	2	Y	583	572	0	11	1	-0-
							641	9									
02	3595	X	3595	-0-	-0- B	-0-	200	1	2944	2	Y	410	405	0	5	1	-0-
							451	9									
*03	6081	X	6081	-0-	-0- B	-0-	304	1	4974	2	Y	730	720	0	10	1	-0-
							803	9									
*04	5024	X	5024	-0-	-0- B	-0-	234	1	4063	2	Y	661	656	0	5	1	-0-
							727	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

11	2363	N	2363	-0-	-0- B	-0-	2282	2	81	9	Y	74	71	0	3	1	-0-
12	2170	N	2098	-0-	-72 B	-0-	2019	2	79	9	Y	72	69	0	3	1	-0-
01	2089	N	2089	-0-	-0- B	-0-	2008	2	81	9	Y	74	68	0	6	1	-0-
02	2212	N	2074	-0-	-138 B	-0-	2001	2	73	9	Y	66	63	0	3	1	-0-
*03	2156	N	2156	-0-	-0- B	-0-	2064	2	92	9	Y	84	80	0	4	1	-0-
*04	1921	N	1921	-0-	-0- B	-0-	1841	2	80	9	Y	73	71	0	2	1	-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

11	2970	X	2059	-0-	-911 B	-0-	2045	2	14	9	Y	13	13	1			-0-
12	3069	X	2141	-0-	-928 B	-0-	2089	2	52	9	Y	47	47	1			-0-
01	3069	X	2067	-0-	-1002 B	-0-	2053	2	14	9	Y	13	13	1			-0-
02	2772	X	2686	-0-	-86 B	-0-	2599	2	87	9	Y	79	79	1			-0-
*03	4207	X	4207	-0-	-0- B	-0-	4160	2	47	9	Y	43	43	1			-0-
*04	3772	X	3772	-0-	-0- B	-0-	3683	2	89	9	Y	81	81	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0- B	-0-	831	2	39	9	Y	35	34	0	1	1	-0-
12	651	N	481	-0-	-170 B	-0-	439	2	42	9	Y	38	37	0	1	1	-0-
01	1380	N	1380	-0-	-0- B	-0-	1314	2	66	9	Y	60	56	0	4	1	-0-
02	1590	N	1590	-0-	-0- B	-0-	1535	2	55	9	Y	50	48	0	2	1	-0-
*03	1212	N	1212	-0-	-0- B	-0-	1145	2	67	9	Y	61	59	0	2	1	-0-
*04	966	N	966	-0-	-0- B	-0-	915	2	51	9	Y	46	45	0	1	1	-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2564	-0-	-1156 B	-0-	2265	2	299	9	Y	272	269	0	3	1	-0-
12	4123	X	-0-	-0-	-4123 B	-0-					Y	42	42	0			-0-
01	4123	X	-0-	-0-	-4123 B	-0-					Y	-0-					-0-
02	4228	X	-0-	-0-	-4228 B	-0-					Y	-0-					-0-
03	4681	X	-0-	-0-	-4681 B	-0-					Y	-0-					-0-
04	2550	X	-0-	-0-	-2550 B	-0-					Y	-0-					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0- B	-0-	485	2	14	9	Y	13	13	1			-0-
12	577	N	577	-0-	-0- B	-0-	529	2	48	9	Y	44	44	1			-0-
01	676	N	676	-0-	-0- B	-0-	662	2	14	9	Y	13	13	1			-0-
02	747	N	747	-0-	-0- B	-0-	666	2	81	9	Y	74	74	1			-0-
*03	472	N	472	-0-	-0- B	-0-	443	2	29	9	Y	26	26	1			-0-
*04	577	N	577	-0-	-0- B	-0-	491	2	86	9	Y	78	78	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1751	N	1751	-0-	-0- B	-0-	1622	2	129	9	Y	117	115	0	2	1	-0-
12	1953	N	1759	-0-	-194 B	-0-	1619	2	140	9	Y	127	124	0	3	1	-0-
01	1826	N	1826	-0-	-0- B	-0-	1682	2	144	9	Y	131	126	0	5	1	-0-
02	1624	N	1366	-0-	-258 B	-0-	1258	2	108	9	Y	98	96	0	2	1	-0-
*03	1297	N	1297	-0-	-0- B	-0-	1167	2	130	9	Y	118	115	0	3	1	-0-
*04	1368	N	1368	-0-	-0- B	-0-	1240	2	128	9	Y	116	114	0	2	1	-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4487	-0-	-913 B	-0-	109 725	1 9	3653	2	Y	659	654	0	5	1	-0-
12	4929	X	4444	-0-	-485 B	-0-	109 745	1 9	3590	2	Y	677	671	0	6	1	-0-
01	4929	X	4446	-0-	-483 B	-0-	106 759	1 9	3581	2	Y	690	680	0	10	1	-0-
02	4200	X	3855	-0-	-345 B	-0-	134 623	1 9	3098	2	Y	566	561	0	5	1	-0-
03	4650	X	4273	-0-	-377 B	-0-	165 750	1 9	3358	2	Y	682	675	0	7	1	-0-
04	4500	X	4218	-0-	-282 B	-0-	116 770	1 9	3332	2	Y	700	696	0	4	1	-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0- B	-0-	1291	2	7	9	Y	6	6	1			-0-
12	1489	N	1489	-0-	-0- B	-0-	1464	2	25	9	Y	23	23	1			-0-
01	1422	N	1422	-0-	-0- B	-0-	1414	2	8	9	Y	7	7	1			-0-
02	1290	N	1290	-0-	-0- B	-0-	1248	2	42	9	Y	38	38	1			-0-
*03	1412	N	1412	-0-	-0- B	-0-	1393	2	19	9	Y	17	17	1			-0-
*04	1380	N	1380	-0-	-0- B	-0-	1340	2	40	9	Y	36	36	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2343	X	2343	-0-	-0- B	-0-	2323	2	20	9	Y	18	18	1			-0-
12	3155	X	3155	-0-	-0- B	-0-	3080	2	75	9	Y	68	68	1			-0-
01	3066	X	3066	-0-	-0- B	-0-	3040	2	26	9	Y	24	24	1			-0-
02	2184	N	2109	-0-	-75 B	-0-	1960	2	149	9	Y	135	135	1			-0-
*03	1716	N	1716	-0-	-0- B	-0-	1663	2	53	9	Y	48	48	1			-0-
04	2340	X	2063	-0-	-277 B	-0-	1933	2	130	9	Y	118	118	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3170	X	3170	-0-	-0- B	-0-	2926	2	244	9	Y	222	218	0	4	1	-0-
12	2963	X	2963	-0-	-0- B	-0-	2722	2	241	9	Y	219	215	0	4	1	-0-
01	2642	X	2642	-0-	-0- B	-0-	2429	2	213	9	Y	194	187	0	7	1	-0-
02	2168	X	2168	-0-	-0- B	-0-	1991	2	177	9	Y	161	158	0	3	1	-0-
*03	2239	X	2239	-0-	-0- B	-0-	2009	2	230	9	Y	209	205	0	4	1	-0-
*04	2139	X	2139	-0-	-0- B	-0-	1940	2	199	9	Y	181	179	0	2	1	-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3472	-0-	-488 B	-0-	2966	2	506	9	Y	460	456	0	4	1	-0-
12	4092	X	3483	-0-	-609 B	-0-	2949	2	534	9	Y	485	480	0	5	1	-0-
01	4030	X	3534	-0-	-496 B	-0-	2991	2	543	9	Y	494	486	0	8	1	-0-
02	3640	X	3010	-0-	-630 B	-0-	2541	2	469	9	Y	426	422	0	4	1	-0-
03	3813	X	3192	-0-	-621 B	-0-	2595	2	597	9	Y	543	537	0	6	1	-0-
04	3480	X	3312	-0-	-168 B	-0-	2711	2	601	9	Y	546	543	0	3	1	-0-

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	N	1106	-0-	-0- B	-0-	1089	2	17	9	Y	15	15	1			-0-
12	1236	N	1236	-0-	-0- B	-0-	1177	2	59	9	Y	54	54	1			-0-
01	767	N	767	-0-	-0- B	-0-	750	2	17	9	Y	15	15	1			-0-
02	1036	N	1006	-0-	-30 B	-0-	915	2	91	9	Y	83	83	1			-0-
*03	810	N	810	-0-	-0- B	-0-	778	2	32	9	Y	29	29	1			-0-
*04	1314	N	1314	-0-	-0- B	-0-	1217	2	97	9	Y	88	88	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1892	N	1892	-0-	-0- B	-0-	1819	2	73	9	Y	66	63	0	3	1	-0-
12	1971	N	1971	-0-	-0- B	-0-	1892	2	79	9	Y	72	69	0	3	1	-0-
01	2005	N	2005	-0-	-0- B	-0-	1918	2	87	9	Y	79	74	0	5	1	-0-
02	1764	N	1568	-0-	-196 B	-0-	1490	2	78	9	Y	71	69	0	2	1	-0-
*03	2402	N	2402	-0-	-0- B	-0-	2308	2	94	9	Y	85	80	0	5	1	-0-
*04	1853	N	1853	-0-	-0- B	-0-	1768	2	85	9	Y	77	75	0	2	1	-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	1182	N	1182	-0-	-0- B	-0-	1057	2	125	9	Y	114	112	0	2	1	-0-
01	34	N	34	-0-	-0- B	-0-	8	2	26	9	Y	24	24	0			-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4341	-0-	-819 B	-0-	4189	2	152	9	Y	138	132	0	6	1	-0-
12	5332	X	4267	-0-	-1065 B	-0-	4115	2	152	9	Y	138	131	0	7	1	-0-
01	5332	X	4034	-0-	-1298 B	-0-	3888	2	146	9	Y	133	122	0	11	1	-0-
02	4788	X	3303	-0-	-1485 B	-0-	3194	2	109	9	Y	99	94	0	5	1	-0-
03	4898	X	3737	-0-	-1161 B	-0-	3593	2	144	9	Y	131	123	0	8	1	-0-
04	4350	X	3679	-0-	-671 B	-0-	3556	2	123	9	Y	112	107	0	5	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2813	-0-	233 B	-855632	2779	2	34	9	Y	31	31	1			-0-
12	2635	X	2741	-0-	106 B	-855526	2612	2	129	9	Y	117	117	1			-0-
01	2542	X	2749	-0-	207 B	-855319	2713	2	36	9	Y	33	33	1			-0-
02	2632	X	2528	-0-	-104 B	-855319	2315	2	213	9	Y	194	194	1			-0-
03	2914	X	2679	-0-	-235 B	-855319	2594	2	85	9	Y	77	77	1			-0-
04	2820	X	2555	-0-	-265 B	-855319	2346	2	209	9	Y	190	190	1			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0- B	-0-	2	1	67	2	Y	61	61	0			-0-
							67	9									
12	100	N	100	-0-	-0- B	-0-	1	1	34	2	Y	59	59	0			-0-
							65	9									
01	56	N	56	-0-	-0- B	-0-	1	1	37	2	Y	16	16	0			-0-
							18	9									
02	140	N	-0-	-0-	-140 B	-0-					Y	1	1	0			-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2127	-0-	-1083 B	-0-	50	1	1685	2	Y	356	354	0	2	1	-0-
							392	9									
12	3317	X	2700	-0-	-617 B	-0-	63	1	2120	2	Y	470	467	0	3	1	-0-
							517	9									
01	3162	X	2041	-0-	-1121 B	-0-	48	1	1622	2	Y	337	333	0	4	1	-0-
							371	9									
02	2380	X	1458	-0-	-922 B	-0-	49	1	1148	2	Y	237	235	0	2	1	-0-
							261	9									
03	2201	X	1543	-0-	-658 B	-0-	53	1	1125	2	Y	332	330	0	2	1	-0-
							365	9									
04	2610	X	1219	-0-	-1391 B	-0-	30	1	881	2	Y	280	279	0	1	1	-0-
							308	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0- B	-0-	424	2	24	9	Y	22	22	1			-0-
12	620	N	378	-0-	-242 B	-0-	378	2			Y	-0-					-0-
01	459	N	459	-0-	-0- B	-0-	438	2	21	9	Y	19	19	1			-0-
02	420	N	381	-0-	-39 B	-0-	351	2	30	9	Y	27	27	1			-0-
*03	250	N	250	-0-	-0- B	-0-	250	2			Y	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	2			Y	-0-					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0- B	-0-	1009	2	17	9	Y	15	15	1			-0-
12	1488	N	1313	-0-	-175 B	-0-	1251	2	62	9	Y	56	56	1			-0-
01	888	N	888	-0-	-0- B	-0-	860	2	28	9	Y	25	25	1			-0-
02	952	N	801	-0-	-151 B	-0-	644	2	157	9	Y	143	143	1			-0-
*03	936	N	936	-0-	-0- B	-0-	894	2	42	9	Y	38	38	1			-0-
*04	1017	N	1017	-0-	-0- B	-0-	918	2	99	9	Y	90	90	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0- B	-0-	6	2	17	9	Y	15	15	0			-0-
12	620	N	262	-0-	-358 B	-0-	33	1	204	2	Y	23	23	0			-0-
							25	9									
01	487	N	487	-0-	-0- B	-0-	61	1	402	2	Y	22	21	0	1	1	-0-
							24	9									
02	733	N	733	-0-	-0- B	-0-	105	1	609	2	Y	17	16	0	1	1	-0-
							19	9									
*03	754	N	754	-0-	-0- B	-0-	99	1	631	2	Y	22	21	0	1	1	-0-
							24	9									
*04	613	N	613	-0-	-0- B	-0-	71	1	516	2	Y	24	23	0	1	1	-0-
							26	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

11	41	N	41	-0-	-0- B	-0-	11	1	26	2	Y	4	4	0			-0-
							4	9									
12	44	N	44	-0-	-0- B	-0-	40	2	4	9	Y	4	4	0			-0-
01	40	N	40	-0-	-0- B	-0-	36	2	4	9	Y	4	4	0			-0-
02	48	N	48	-0-	-0- B	-0-	44	2	4	9	Y	4	4	0			-0-
*03	34	N	34	-0-	-0- B	-0-	30	2	4	9	Y	4	4	0			-0-
*04	32	N	32	-0-	-0- B	-0-	28	2	4	9	Y	4	4	0			-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

11	1136	N	1136	-0-	-0- B	-0-	1118	2	18	9	Y	16	16	1			-0-
12	1357	N	1357	-0-	-0- B	-0-	1296	2	61	9	Y	55	55	1			-0-
01	1261	N	1261	-0-	-0- B	-0-	1240	2	21	9	Y	19	19	1			-0-
02	1337	N	1337	-0-	-0- B	-0-	1213	2	124	9	Y	113	113	1			-0-
*03	1233	N	1233	-0-	-0- B	-0-	1183	2	50	9	Y	45	45	1			-0-
*04	1136	N	1136	-0-	-0- B	-0-	1029	2	107	9	Y	97	97	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

11	570	N	570	-0-	-0- B	-0-	160	1	375	2	Y	32	31	0	1	1	-0-
							35	9									
12	609	N	609	-0-	-0- B	-0-	2	1	556	2	Y	46	45	0	1	1	-0-
							51	9									
01	439	N	439	-0-	-0- B	-0-	1	1	401	2	Y	34	33	0	1	1	-0-
							37	9									
02	532	N	348	-0-	-184 B	-0-	1	1	319	2	Y	25	24	0	1	1	-0-
							28	9									
*03	475	N	475	-0-	-0- B	-0-	1	1	435	2	Y	35	34	0	1	1	-0-
							39	9									
*04	433	N	433	-0-	-0- B	-0-	1	1	397	2	Y	32	31	0	1	1	-0-
							35	9									

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	968	X	968	-0-	-0- B	-0-	965	2	3	9	Y	3	3	1			-0-
02	700	X	700	-0-	-0- B	-0-	682	2	18	9	Y	16	15	0	1	1	-0-
*03	14	X	14	-0-	-0- B	-0-	8	2	6	9	Y	5	5	0			-0-
*04	6	X	6	-0-	-0- B	-0-	6	2			Y	-0-					-0-

J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1607	N	1607	-0-	-0- B	-0-	1595	2	12	9	Y	11	11	1			-0-
12	1685	N	1685	-0-	-0- B	-0-	1640	2	45	9	Y	41	41	1			-0-
01	1332	N	1332	-0-	-0- B	-0-	1319	2	13	9	Y	12	12	1			-0-
02	1512	N	1294	-0-	-218 B	-0-	1222	2	72	9	Y	65	65	1			-0-
*03	1659	N	1659	-0-	-0- B	-0-	1630	2	29	9	Y	26	26	1			-0-
*04	1595	N	1595	-0-	-0- B	-0-	1525	2	70	9	Y	64	64	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	801	-0-	-1719 B	-0-	788	2	13	9	Y	12	12	1			-0-
12	2294	N	956	-0-	-1338 B	-0-	919	2	37	9	Y	34	34	1			-0-
01	843	N	843	-0-	-0- B	-0-	833	2	10	9	Y	9	9	1			-0-
02	756	N	547	-0-	-209 B	-0-	500	2	47	9	Y	43	43	1			-0-
*03	1193	N	1193	-0-	-0- B	-0-	1180	2	13	9	Y	12	12	1			-0-
*04	488	N	488	-0-	-0- B	-0-	467	2	21	9	Y	19	19	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-1443348					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-1443348					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-1443348					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-1443348					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-1443348					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-1443348					Y	-0-					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2048	N	2048	-0-	-0- B	-0-	1981	2	67	9	Y	61	61	1			-0-
12	2046	N	1845	-0-	-201 B	-0-	1845	2			Y	-0-					-0-
01	1712	N	1712	-0-	-0- B	-0-	1643	2	69	9	Y	63	63	1			-0-
02	2001	N	2001	-0-	-0- B	-0-	1894	2	107	9	Y	97	97	1			-0-
*03	1815	N	1815	-0-	-0- B	-0-	1815	2			Y	-0-					-0-
*04	1669	N	1669	-0-	-0- B	-0-	1669	2			Y	-0-					-0-

COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	707	-0-	707 B	-591820	707	2			Y	-0-					300
12	837	N	751	-0-	-86 B	-591820	751	2			Y	-0-					300
01	0	N	678	-0-	678 B	-591142	678	2			Y	-0-					300
02	672	N	632	-0-	-40 B	-591142	632	2			Y	-0-					300
03	0	N	743	-0-	743 B	-590399	743	2			Y	-0-					300
04	0	N	698	-0-	698 B	-589701	698	2			Y	-0-					300

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0- B	-0-	1118	2	4	9	Y	4	4	1			-0-
12	1156	N	1156	-0-	-0- B	-0-	1138	2	18	9	Y	16	16	1			-0-
01	1071	N	1071	-0-	-0- B	-0-	1067	2	4	9	Y	4	4	1			-0-
02	1036	N	900	-0-	-136 B	-0-	871	2	29	9	Y	26	26	1			-0-
*03	1228	N	1228	-0-	-0- B	-0-	1215	2	13	9	Y	12	12	1			-0-
*04	1115	N	1115	-0-	-0- B	-0-	1089	2	26	9	Y	24	24	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0- B	-0-	88	2	340	9	Y	309	309	0			-0-
12	744	N	192	-0-	-552 B	-0-	34	2	158	9	Y	144	144	0			-0-
01	1163	N	1163	-0-	-0- B	-0-	128	1	878	2	Y	143	141	0	2	1	-0-
							157	9									
02	418	N	418	-0-	-0- B	-0-	48	1	295	2	Y	68	68	0			-0-
							75	9									
*03	863	N	863	-0-	-0- B	-0-	106	1	690	2	Y	61	60	0	1	1	-0-
							67	9									
*04	1387	N	1387	-0-	-0- B	-0-	141	1	1062	2	Y	167	166	0	1	1	-0-
							184	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0- B	-0-	87	1	932	2	Y	206	205	0	1	1	-0-
							227	9									
12	1271	N	1267	-0-	-4 B	-0-	102	1	928	2	Y	215	214	0	1	1	-0-
							237	9									
01	1034	N	1034	-0-	-0- B	-0-	81	1	754	2	Y	181	179	0	2	1	-0-
							199	9									
02	1176	N	888	-0-	-288 B	-0-	73	1	646	2	Y	154	153	0	1	1	-0-
							169	9									
*03	1295	N	1295	-0-	-0- B	-0-	95	1	928	2	Y	247	245	0	2	1	-0-
							272	9									
*04	1082	N	1082	-0-	-0- B	-0-	84	1	749	2	Y	226	225	0	1	1	-0-
							249	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	3	-0-	-2217 B	-0-	2	2	1	9	Y	1	1	0			-0-
12	3175	X	3175	-0-	-0- B	-0-	3018	2	157	9	Y	143	138	0	5	1	-0-
01	3300	X	3300	-0-	-0- B	-0-	3182	2	118	9	Y	107	98	0	9	1	-0-
02	3705	X	3705	-0-	-0- B	-0-	3598	2	107	9	Y	97	91	0	6	1	-0-
*03	557	X	557	-0-	-0- B	-0-	531	2	26	9	Y	24	23	0	1	1	-0-
*04	2088	X	561	-0-	-1527 B	-0-	499	2	62	9	Y	56	55	0	1	1	-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3397	-0-	-413 B	-0-	2962	2	435	9	Y	395	391	0	4	1	-0-
12	3875	X	3435	-0-	-440 B	-0-	2965	2	470	9	Y	427	422	0	5	1	-0-
01	3875	X	3403	-0-	-472 B	-0-	2952	2	451	9	Y	410	402	0	8	1	-0-
02	3388	X	3027	-0-	-361 B	-0-	2642	2	385	9	Y	350	346	0	4	1	-0-
03	3596	X	3213	-0-	-383 B	-0-	2716	2	497	9	Y	452	446	0	6	1	-0-
04	3390	X	3289	-0-	-101 B	-0-	2814	2	475	9	Y	432	428	0	4	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4891	X	4891	-0-	-0-	B	-0-	343 878	1 9	3670	2	Y	798	793	0	5	1	-0-
12	5177	X	4995	-0-	-182	B	-0-	397 983	1 9	3615	2	Y	894	888	0	6	1	-0-
01	5177	X	4757	-0-	-420	B	-0-	366 950	1 9	3441	2	Y	864	855	0	9	1	-0-
02	4704	X	4145	-0-	-559	B	-0-	336 815	1 9	2994	2	Y	741	736	0	5	1	-0-
03	5208	X	4651	-0-	-557	B	-0-	337 1008	1 9	3306	2	Y	916	909	0	7	1	-0-
04	4890	X	2417	-0-	-2473	B	-0-	192 524	1 9	1701	2	Y	476	474	0	2	1	-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1709	N	1709	-0-	-0-	B	-0-	1705	2	4	9	Y	4	4	1			-0-
12	1605	N	1605	-0-	-0-	B	-0-	1592	2	13	9	Y	12	12	1			-0-
01	1641	N	1641	-0-	-0-	B	-0-	1638	2	3	9	Y	3	3	1			-0-
02	1596	N	1402	-0-	-194	B	-0-	1384	2	18	9	Y	16	16	1			-0-
*03	420	N	420	-0-	-0-	B	-0-	412	2	8	9	Y	7	7	1			-0-
*04	1390	N	1390	-0-	-0-	B	-0-	1381	2	9	9	Y	8	8	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4399	X	4399	-0-	-0-	B	-0-	204 556	1 9	3639	2	Y	505	500	0	5	1	-0-
12	4503	X	4503	-0-	-0-	B	-0-	216 600	1 9	3687	2	Y	545	539	0	6	1	-0-
01	4495	X	4330	-0-	-165	B	-0-	194 565	1 9	3571	2	Y	514	504	0	10	1	-0-
02	4116	X	3775	-0-	-341	B	-0-	209 476	1 9	3090	2	Y	433	428	0	5	1	-0-
03	4557	X	4294	-0-	-263	B	-0-	210 623	1 9	3461	2	Y	566	559	0	7	1	-0-
04	4410	X	4035	-0-	-375	B	-0-	187 585	1 9	3263	2	Y	532	528	0	4	1	-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6803	X	6803	-0-	-0-	B	-0-	339 1089	1 9	5375	2	Y	990	983	0	7	1	-0-
12	5399	X	5399	-0-	-0-	B	-0-	291 1147	1 9	3961	2	Y	1043	1037	0	6	1	-0-
01	5253	X	5253	-0-	-0-	B	-0-	294 1126	1 9	3833	2	Y	1024	1014	0	10	1	-0-
02	20634	X	20634	-0-	-0-	B	-0-	1313 914	1 9	18407	2	Y	831	801	0	30	1	-0-
*03	27017	X	27017	-0-	-0-	B	-0-	1598 1106	1 9	24313	2	Y	1005	952	0	53	1	-0-
*04	8013	X	8013	-0-	-0-	B	-0-	490 1084	1 9	6439	2	Y	985	976	0	9	1	-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	-0-	-0-	-1	B	-0-					Y	-0-					-0-
12	3	X	-0-	-0-	-3	B	-0-					Y	-0-					-0-
01	3	X	-0-	-0-	-3	B	-0-					Y	-0-					-0-
02	1	X	-0-	-0-	-1	B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5390	X	5390	-0-	-0-	-0-	B	254	1	4523	2	Y	557	551	0	6	1	-0-
								613	9									
12	6045	X	5485	-0-	-560	-0-	B	268	1	4557	2	Y	600	593	0	7	1	-0-
								660	9									
01	6045	X	5233	-0-	-812	-0-	B	238	1	4359	2	Y	578	566	0	12	1	-0-
								636	9									
02	5460	X	4509	-0-	-951	-0-	B	253	1	3729	2	Y	479	473	0	6	1	-0-
								527	9									
03	5797	X	4781	-0-	-1016	-0-	B	237	1	3894	2	Y	591	583	0	8	1	-0-
								650	9									
04	5400	X	5375	-0-	-25	-0-	B	255	1	4416	2	Y	640	634	0	6	1	-0-
								704	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6029	X	6029	-0-	-0-	-0-	B	5952	2	77	9	Y	70	70	1			-0-
12	5766	X	2092	-0-	-3674	-0-	B	1804	2	288	9	Y	262	262	1			-0-
01	7910	X	7910	-0-	-0-	-0-	B	7847	2	63	9	Y	57	57	1			-0-
02	6546	X	6546	-0-	-0-	-0-	B	6126	2	420	9	Y	382	382	1			-0-
03	5797	X	4883	-0-	-914	-0-	B	4718	2	165	9	Y	150	150	1			-0-
*04	7814	X	7814	-0-	-0-	-0-	B	7342	2	472	9	Y	429	429	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1845	N	1845	-0-	-0-	-0-	B	229	1	1450	2	Y	151	149	0	2	1	-0-
								166	9									
12	1953	N	1790	-0-	-163	-0-	B	227	1	1389	2	Y	158	156	0	2	1	-0-
								174	9									
01	1038	N	1038	-0-	-0-	-0-	B	111	1	751	2	Y	160	158	0	2	1	-0-
								176	9									
02	1736	N	786	-0-	-950	-0-	B	88	1	536	2	Y	147	146	0	1	1	-0-
								162	9									
*03	818	N	818	-0-	-0-	-0-	B	80	1	544	2	Y	176	175	0	1	1	-0-
								194	9									
*04	835	N	835	-0-	-0-	-0-	B	77	1	581	2	Y	161	160	0	1	1	-0-
								177	9									

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	B	95	1	639	2	Y	154	153	0	1	1	-0-
								169	9									
12	1271	N	1223	-0-	-48	-0-	B	98	1	709	2	Y	378	377	0	1	1	-0-
								416	9									
01	502	N	502	-0-	-0-	-0-	B	47	1	323	2	Y	120	119	0	1	1	-0-
								132	9									
02	840	N	313	-0-	-527	-0-	B	36	1	225	2	Y	47	47	0			-0-
								52	9									
*03	476	N	476	-0-	-0-	-0-	B	57	1	371	2	Y	44	43	0	1	1	-0-
								48	9									
*04	1038	N	1038	-0-	-0-	-0-	B	120	1	868	2	Y	45	44	0	1	1	-0-
								50	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8205	X	8205	-0-	-0- B	-0-	407	1	6464	2	Y	1213	1204	0	9	1	-0-
							1334	9									
12	7262	X	7262	-0-	-0- B	-0-	405	1	5483	2	Y	1249	1241	0	8	1	-0-
							1374	9									
01	7649	X	7649	-0-	-0- B	-0-	435	1	5667	2	Y	1406	1391	0	15	1	-0-
							1547	9									
02	6431	X	6431	-0-	-0- B	-0-	325	1	4801	2	Y	1186	1179	0	7	1	-0-
							1305	9									
*03	6837	X	6837	-0-	-0- B	-0-	319	1	5148	2	Y	1245	1235	0	10	1	-0-
							1370	9									
*04	5957	X	5957	-0-	-0- B	-0-	336	1	4491	2	Y	1027	1021	0	6	1	-0-
							1130	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16975	X	16975	-0-	-0- B	-0-	944	1	14658	2	Y	1248	1228	0	20	1	-0-
							1373	9									
12	16258	X	16258	-0-	-0- B	-0-	1058	1	13858	2	Y	1220	1198	0	22	1	-0-
							1342	9									
01	14369	X	14369	-0-	-0- B	-0-	959	1	12059	2	Y	1228	1194	0	34	1	-0-
							1351	9									
02	15455	X	15455	-0-	-0- B	-0-	949	1	13404	2	Y	1002	981	0	21	1	-0-
							1102	9									
*03	16412	X	16412	-0-	-0- B	-0-	912	1	14093	2	Y	1279	1249	0	30	1	-0-
							1407	9									
*04	15180	X	15180	-0-	-0- B	-0-	990	1	12844	2	Y	1224	1207	0	17	1	-0-
							1346	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0- B	-0-	33	1	345	2	Y	178	178	0			-0-
							196	9									
12	899	N	715	-0-	-184 B	-0-	52	1	506	2	Y	143	142	0	1	1	-0-
							157	9									
01	444	N	444	-0-	-0- B	-0-	21	1	270	2	Y	139	138	0	1	1	-0-
							153	9									
02	532	N	184	-0-	-348 B	-0-	41	2	143	9	Y	130	130	0			-0-
*03	1437	N	1437	-0-	-0- B	-0-	70	1	1129	2	Y	216	214	0	2	1	-0-
							238	9									
*04	1430	N	1430	-0-	-0- B	-0-	104	1	1104	2	Y	202	201	0	1	1	-0-
							222	9									

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5774	-0-	-676 B	-0-	5234	2	540	9	Y	491	484	0	7	1	-0-
12	6665	X	5791	-0-	-874 B	-0-	5174	2	617	9	Y	561	553	0	8	1	-0-
01	6665	X	6128	-0-	-537 B	-0-	5487	2	641	9	Y	583	568	0	15	1	-0-
02	6020	X	5148	-0-	-872 B	-0-	4622	2	526	9	Y	478	471	0	7	1	-0-
03	6355	X	5319	-0-	-1036 B	-0-	4660	2	659	9	Y	599	589	0	10	1	-0-
04	5760	X	5248	-0-	-512 B	-0-	4706	2	542	9	Y	493	487	0	6	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2689	-0-	-41 B	-0-	346	1	2191	2	Y	138	135	0	3	1	-0-
							152	9									
12	2821	X	2784	-0-	-37 B	-0-	369	1	2252	2	Y	148	144	0	4	1	-0-
							163	9									
01	2821	X	2747	-0-	-74 B	-0-	339	1	2252	2	Y	142	136	0	6	1	-0-
							156	9									
02	2520	X	1479	-0-	-1041 B	-0-	205	1	1198	2	Y	69	67	0	2	1	-0-
							76	9									
03	2790	X	2761	-0-	-29 B	-0-	351	1	2260	2	Y	136	131	0	5	1	-0-
							150	9									
*04	2811	X	2811	-0-	-0- B	-0-	319	1	2320	2	Y	156	153	0	3	1	-0-
							172	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	3828	-0-	-1182 B	-0-	3445	2	383	9	Y	348	343	0	5	1	-0-
12	5177	X	3663	-0-	-1514 B	-0-	3271	2	392	9	Y	356	351	0	5	1	-0-
01	5177	X	3875	-0-	-1302 B	-0-	3454	2	421	9	Y	383	373	0	10	1	-0-
02	4676	X	1551	-0-	-3125 B	-0-	1354	2	197	9	Y	179	177	0	2	1	-0-
03	5053	X	3187	-0-	-1866 B	-0-	2847	2	340	9	Y	309	303	0	6	1	-0-
04	3840	X	3762	-0-	-78 B	-0-	3335	2	427	9	Y	388	384	0	4	1	-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5957	-0-	-253 B	-0-	269	1	4771	2	Y	834	828	0	6	1	-0-
							917	9									
12	6448	X	6164	-0-	-284 B	-0-	290	1	4896	2	Y	889	881	0	8	1	-0-
							978	9									
01	6448	X	6000	-0-	-448 B	-0-	262	1	4783	2	Y	868	855	0	13	1	-0-
							955	9									
02	5572	X	5170	-0-	-402 B	-0-	280	1	4102	2	Y	716	710	0	6	1	-0-
							788	9									
03	6169	X	6043	-0-	-126 B	-0-	292	1	4727	2	Y	931	921	0	10	1	-0-
							1024	9									
04	5970	X	5830	-0-	-140 B	-0-	266	1	4578	2	Y	896	890	0	6	1	-0-
							986	9									

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0- B	-0-	1236	2	37	9	Y	34	34	1			-0-
12	2183	N	2183	-0-	-0- B	-0-	2063	2	120	9	Y	109	109	1			-0-
01	1712	N	1712	-0-	-0- B	-0-	1676	2	36	9	Y	33	33	1			-0-
02	1689	N	1689	-0-	-0- B	-0-	1480	2	209	9	Y	190	190	1			-0-
*03	1428	N	1428	-0-	-0- B	-0-	1360	2	68	9	Y	62	62	1			-0-
*04	1574	N	1574	-0-	-0- B	-0-	1401	2	173	9	Y	157	157	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	743	-0-	-3727 B	-0-	16	1	541	2	Y	169	168	0	1	1	-0-
							186	9									
12	3441	X	-0-	-0-	-3441 B	-0-					Y	22	22	0			-0-
01	3441	X	-0-	-0-	-3441 B	-0-					Y	-0-					-0-
02	2156	X	15	-0-	-2141 B	-0-	3	2	12	9	Y	11	11	0			-0-
03	2294	X	-0-	-0-	-2294 B	-0-					Y	3	3	0			-0-
04	750	X	-0-	-0-	-750 B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0- B	-0-	2	2	6	9	Y	5	5	0			-0-
12	217	N	-0-	-0-	-217 B	-0-					Y	1	1	0			-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8 B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	22	N	22	-0-	-0- B	-0-	7	2	15	9	Y	14	14	0			-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

11	195	N	195	-0-	-0- B	-0-	4	1	144	2	Y	43	43	0			-0-
							47	9									
12	113	N	113	-0-	-0- B	-0-	23	2	90	9	Y	82	82	0			-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	16	16	0			-0-
02	196	N	-0-	-0-	-196 B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

11	1157	N	1157	-0-	-0- B	-0-	29	1	959	2	Y	154	153	0	1	1	-0-
							169	9									
12	1550	N	1536	-0-	-14 B	-0-	40	1	1302	2	Y	176	174	0	2	1	-0-
							194	9									
01	1506	N	1506	-0-	-0- B	-0-	38	1	1273	2	Y	177	173	0	4	1	-0-
							195	9									
02	1260	N	1260	-0-	-0- B	-0-	46	1	1060	2	Y	140	138	0	2	1	-0-
							154	9									
*03	1404	N	1404	-0-	-0- B	-0-	57	1	1156	2	Y	174	172	0	2	1	-0-
							191	9									
*04	1043	N	1043	-0-	-0- B	-0-	30	1	860	2	Y	139	138	0	1	1	-0-
							153	9									

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

11	3131	X	3131	-0-	-0- B	-0-	3119	2	12	9	Y	11	11	1			-0-
12	3084	X	3084	-0-	-0- B	-0-	3047	2	37	9	Y	34	34	1			-0-
01	3433	X	3433	-0-	-0- B	-0-	3423	2	10	9	Y	9	9	1			-0-
02	3032	X	3032	-0-	-0- B	-0-	2960	2	72	9	Y	65	65	1			-0-
*03	3490	X	3490	-0-	-0- B	-0-	3416	2	74	9	Y	67	67	1			-0-
*04	3220	X	3220	-0-	-0- B	-0-	3088	2	132	9	Y	120	120	1			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

11	6570	X	6374	-0-	-196 B	-0-	314	1	4971	2	Y	990	983	0	7	1	-0-
							1089	9									
12	6851	X	5802	-0-	-1049 B	-0-	333	1	4456	2	Y	921	914	0	7	1	-0-
							1013	9									
01	6851	X	5718	-0-	-1133 B	-0-	342	1	4382	2	Y	904	892	0	12	1	-0-
							994	9									
02	6188	X	4747	-0-	-1441 B	-0-	255	1	3690	2	Y	729	723	0	6	1	-0-
							802	9									
03	6634	X	4835	-0-	-1799 B	-0-	228	1	3653	2	Y	867	860	0	7	1	-0-
							954	9									
04	6360	X	5147	-0-	-1213 B	-0-	289	1	3851	2	Y	915	910	0	5	1	-0-
							1007	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	10213	-0-		-2567	B	-0-		766	1	8211	2	Y	1124	1113	0	11	1	-0-
										1236	9									
12	11346	X	9216	-0-		-2130	B	-0-		800	1	7272	2	Y	1040	1029	0	11	1	-0-
										1144	9									
01	11346	X	10406	-0-		-940	B	-0-		878	1	8253	2	Y	1159	1136	0	23	1	-0-
										1275	9									
02	9744	X	6677	-0-		-3067	B	-0-		583	1	5206	2	Y	807	799	0	8	1	-0-
										888	9									
03	10602	X	10552	-0-		-50	B	-0-		897	1	8271	2	Y	1258	1240	0	18	1	-0-
										1384	9									
04	10200	X	8489	-0-		-1711	B	-0-		739	1	6558	2	Y	1084	1076	0	8	1	-0-
										1192	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	962	-0-		-3778	B	-0-		933	2	29	9	Y	26	26	1			-0-
12	4712	X	664	-0-		-4048	B	-0-		568	2	96	9	Y	87	87	1			-0-
01	4309	X	1206	-0-		-3103	B	-0-		1182	2	24	9	Y	22	22	1			-0-
02	1411	X	1411	-0-		-0-	B	-0-		1283	2	128	9	Y	116	116	1			-0-
*03	3840	X	3840	-0-		-0-	B	-0-		3793	2	47	9	Y	43	43	1			-0-
*04	6685	X	6685	-0-		-0-	B	-0-		6430	2	255	9	Y	232	232	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1929	-0-		-891	B	-0-		140	1	1508	2	Y	255	253	0	2	1	-0-
										281	9									
12	2201	X	1943	-0-		-258	B	-0-		162	1	1485	2	Y	269	267	0	2	1	-0-
										296	9									
01	2201	X	1946	-0-		-255	B	-0-		158	1	1493	2	Y	268	264	0	4	1	-0-
										295	9									
02	1792	X	1705	-0-		-87	B	-0-		144	1	1294	2	Y	243	241	0	2	1	-0-
										267	9									
*03	2125	X	2125	-0-		-0-	B	-0-		170	1	1567	2	Y	353	350	0	3	1	-0-
										388	9									
04	1920	X	1727	-0-		-193	B	-0-		140	1	1257	2	Y	300	298	0	2	1	-0-
										330	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1529	-0-		-361	B	-0-		106	1	1157	2	Y	242	240	0	2	1	-0-
										266	9									
12	2418	X	1943	-0-		-475	B	-0-		155	1	1438	2	Y	318	316	0	2	1	-0-
										350	9									
01	2418	X	1517	-0-		-901	B	-0-		117	1	1119	2	Y	255	252	0	3	1	-0-
										281	9									
02	1904	X	1427	-0-		-477	B	-0-		116	1	1056	2	Y	232	230	0	2	1	-0-
										255	9									
*03	2304	X	2304	-0-		-0-	B	-0-		172	1	1724	2	Y	371	368	0	3	1	-0-
										408	9									
04	1890	X	1781	-0-		-109	B	-0-		146	1	1312	2	Y	294	292	0	2	1	-0-
										323	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	6138	-0-	-462 B	-0-	387	1	4226	2	Y	1386	1380	0	6	1	-0-
							1525	9									
12	6913	X	6374	-0-	-539 B	-0-	490	1	4492	2	Y	1265	1258	0	7	1	-0-
							1392	9									
01	6913	X	5892	-0-	-1021 B	-0-	449	1	4230	2	Y	1103	1091	0	12	1	-0-
							1213	9									
02	5880	X	5249	-0-	-631 B	-0-	422	1	3774	2	Y	957	951	0	6	1	-0-
							1053	9									
*03	6811	X	6811	-0-	-0- B	-0-	458	1	4607	2	Y	1587	1578	0	9	1	-0-
							1746	9									
*04	6270	X	6270	-0-	-0- B	-0-	442	1	4025	2	Y	1639	1634	0	5	1	-0-
							1803	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5456	-0-	-244 B	-0-	456	1	4270	2	Y	664	658	0	6	1	-0-
							730	9									
12	5735	X	5522	-0-	-213 B	-0-	459	1	4314	2	Y	681	674	0	7	1	-0-
							749	9									
01	5439	X	5439	-0-	-0- B	-0-	381	1	4300	2	Y	689	677	0	12	1	-0-
							758	9									
02	5096	X	4107	-0-	-989 B	-0-	104	1	3451	2	Y	502	497	0	5	1	-0-
							552	9									
03	5642	X	3963	-0-	-1679 B	-0-	201	1	3156	2	Y	551	544	0	7	1	-0-
							606	9									
04	5460	X	1607	-0-	-3853 B	-0-	125	1	1295	2	Y	170	168	0	2	1	-0-
							187	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60 B	-0-					Y	-0-					-0-
12	8	X	-0-	-0-	-8 B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	8	X	8	-0-	-0- B	-0-	1	2	7	9	Y	6	6	0			-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	25	-0-	-4565 B	-0-	3	2	22	9	Y	20	20	0			-0-
12	4743	X	10	-0-	-4733 B	-0-	1	1	9	2	Y	-0-					-0-
01	7774	X	7774	-0-	-0- B	-0-	547	1	6207	2	Y	927	910	0	17	1	-0-
							1020	9									
02	4447	X	4447	-0-	-0- B	-0-	109	1	3630	2	Y	644	638	0	6	1	-0-
							708	9									
*03	5029	X	5029	-0-	-0- B	-0-	253	1	3986	2	Y	718	710	0	8	1	-0-
							790	9									
*04	3476	X	3476	-0-	-0- B	-0-	244	1	2582	2	Y	591	588	0	3	1	-0-
							650	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4619	-0-	-721 B	-0-		384	1	3601	2	Y	576	571	0	5	1	-0-
								634	9									
12	5270	X	4877	-0-	-393 B	-0-		397	1	3756	2	Y	658	652	0	6	1	-0-
								724	9									
01	5115	X	4391	-0-	-724 B	-0-		295	1	3364	2	Y	665	656	0	9	1	-0-
								732	9									
02	4620	X	3465	-0-	-1155 B	-0-		83	1	2798	2	Y	531	527	0	4	1	-0-
								584	9									
03	4960	X	4291	-0-	-669 B	-0-		210	1	3334	2	Y	679	672	0	7	1	-0-
								747	9									
04	4710	X	2080	-0-	-2630 B	-0-		152	1	1589	2	Y	308	306	0	2	1	-0-
								339	9									

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5386	X	5386	-0-	-0- B	-0-		1588	1	3637	2	Y	146	141	0	5	1	-0-
								161	9									
12	6727	X	2996	-0-	-3731 B	-0-		10	1	2880	2	Y	96	91	0	5	1	-0-
								106	9									
01	6727	X	2676	-0-	-4051 B	-0-		6	1	2579	2	Y	83	76	0	7	1	-0-
								91	9									
02	6076	X	3349	-0-	-2727 B	-0-		10	1	3220	2	Y	108	103	0	5	1	-0-
								119	9									
03	5921	X	3541	-0-	-2380 B	-0-		11	1	3376	2	Y	140	133	0	7	1	-0-
								154	9									
04	5400	X	3229	-0-	-2171 B	-0-		11	1	3087	2	Y	119	115	0	4	1	-0-
								131	9									

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1743	-0-	-567 B	-0-		41	1	1392	2	Y	282	280	0	2	1	-0-
								310	9									
12	2449	X	2055	-0-	-394 B	-0-		53	1	1745	2	Y	234	231	0	3	1	-0-
								257	9									
01	2449	X	2136	-0-	-313 B	-0-		53	1	1794	2	Y	263	258	0	5	1	-0-
								289	9									
02	2156	X	1642	-0-	-514 B	-0-		59	1	1360	2	Y	203	201	0	2	1	-0-
								223	9									
03	2387	X	1803	-0-	-584 B	-0-		69	1	1411	2	Y	294	291	0	3	1	-0-
								323	9									
04	1980	X	1941	-0-	-39 B	-0-		55	1	1574	2	Y	284	282	0	2	1	-0-
								312	9									

CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	7679	-0-	-781 B	-0-		993	1	6282	2	Y	367	358	0	9	1	-0-
								404	9									
12	8587	X	7854	-0-	-733 B	-0-		1046	1	6369	2	Y	399	389	0	10	1	-0-
								439	9									
01	8587	X	7654	-0-	-933 B	-0-		943	1	6261	2	Y	409	391	0	18	1	-0-
								450	9									
02	7532	X	4126	-0-	-3406 B	-0-		566	1	3318	2	Y	220	215	0	5	1	-0-
								242	9									
03	8122	X	7525	-0-	-597 B	-0-		972	1	6091	2	Y	420	407	0	13	1	-0-
								462	9									
04	7680	X	7257	-0-	-423 B	-0-		820	1	5973	2	Y	422	414	0	8	1	-0-
								464	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1679	-0-	-151 B	-0-	209	1	1324	2	Y	133	131	0	2	1	-0-
							146	9									
12	1953	X	1627	-0-	-326 B	-0-	209	1	1272	2	Y	133	131	0	2	1	-0-
							146	9									
01	1953	X	1525	-0-	-428 B	-0-	180	1	1200	2	Y	132	129	0	3	1	-0-
							145	9									
02	1596	X	1381	-0-	-215 B	-0-	182	1	1071	2	Y	116	114	0	2	1	-0-
							128	9									
03	1767	X	1618	-0-	-149 B	-0-	193	1	1252	2	Y	157	154	0	3	1	-0-
							173	9									
04	1680	X	1622	-0-	-58 B	-0-	176	1	1281	2	Y	150	148	0	2	1	-0-
							165	9									

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	2728	-0-	-3752 B	-0-	72	1	2379	2	Y	252	249	0	3	1	-0-
							277	9									
12	6780	X	6780	-0-	-0- B	-0-	184	1	5985	2	Y	555	546	0	9	1	-0-
							611	9									
01	6169	X	5810	-0-	-359 B	-0-	152	1	5045	2	Y	557	543	0	14	1	-0-
							613	9									
02	4655	X	4655	-0-	-0- B	-0-	176	1	4002	2	Y	434	428	0	6	1	-0-
							477	9									
*03	5294	X	5294	-0-	-0- B	-0-	225	1	4474	2	Y	541	532	0	9	1	-0-
							595	9									
04	6570	X	5162	-0-	-1408 B	-0-	158	1	4452	2	Y	502	496	0	6	1	-0-
							552	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	102	-0-	-48 B	-0-	15	2	87	9	Y	79	79	0			-0-
12	186	X	117	-0-	-69 B	-0-	18	2	99	9	Y	90	90	0			-0-
01	186	X	73	-0-	-113 B	-0-	4	1	30	2	Y	35	35	0			-0-
							39	9									
02	84	X	-0-	-0-	-84 B	-0-					Y	4	4	0			-0-
03	93	X	-0-	-0-	-93 B	-0-					Y	-0-					-0-
04	120	X	-0-	-0-	-120 B	-0-					Y	-0-					-0-

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2151	-0-	-1359 B	-0-	256	1	1642	2	Y	230	228	0	2	1	-0-
							253	9									
12	2170	X	1007	-0-	-1163 B	-0-	112	1	708	2	Y	170	169	0	1	1	-0-
							187	9									
01	2170	X	1433	-0-	-737 B	-0-	123	1	902	2	Y	371	369	0	2	1	-0-
							408	9									
02	2548	X	164	-0-	-2384 B	-0-	13	1	72	2	Y	72	72	0			-0-
							79	9									
03	2821	X	2	-0-	-2819 B	-0-	2	2			Y	-0-					-0-
*04	3100	X	3100	-0-	-0- B	-0-	341	1	2494	2	Y	241	238	0	3	1	-0-
							265	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3335	X	3335	-0-	-0- B	-0-	310	1	2154	2	Y	792	789	0	3	1	-0-
							871	9									
12	3226	X	3226	-0-	-0- B	-0-	324	1	2139	2	Y	694	691	0	3	1	-0-
							763	9									
01	2852	X	2803	-0-	-49 B	-0-	272	1	1930	2	Y	546	541	0	5	1	-0-
							601	9									
02	2576	X	1957	-0-	-619 B	-0-	213	1	1342	2	Y	365	363	0	2	1	-0-
							402	9									
03	2852	X	1875	-0-	-977 B	-0-	165	1	1216	2	Y	449	447	0	2	1	-0-
							494	9									
*04	4189	X	4189	-0-	-0- B	-0-	332	1	2706	2	Y	1046	1043	0	3	1	-0-
							1151	9									

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

11	2340	N	2340	-0-	-0- B	-0-	312	1	1964	2	Y	58	55	0	3	1	-0-
							64	9									
12	2278	N	2278	-0-	-0- B	-0-	298	1	1837	2	Y	130	127	0	3	1	-0-
							143	9									
01	2233	N	2233	-0-	-0- B	-0-	281	1	1856	2	Y	87	82	0	5	1	-0-
							96	9									
02	2039	N	2039	-0-	-0- B	-0-	285	1	1675	2	Y	72	69	0	3	1	-0-
							79	9									
*03	2185	N	2185	-0-	-0- B	-0-	281	1	1806	2	Y	89	85	0	4	1	-0-
							98	9									
*04	1716	N	1716	-0-	-0- B	-0-	200	1	1448	2	Y	62	60	0	2	1	-0-
							68	9									

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

11	4474	X	4474	-0-	-0- B	-0-	562	1	3560	2	Y	320	315	0	5	1	-0-
							352	9									
12	4676	X	4676	-0-	-0- B	-0-	605	1	3691	2	Y	345	339	0	6	1	-0-
							380	9									
01	4371	X	4029	-0-	-342 B	-0-	482	1	3203	2	Y	313	304	0	9	1	-0-
							344	9									
02	4049	X	4049	-0-	-0- B	-0-	537	1	3168	2	Y	313	308	0	5	1	-0-
							344	9									
03	4371	X	4264	-0-	-107 B	-0-	513	1	3323	2	Y	389	382	0	7	1	-0-
							428	9									
*04	4289	X	4289	-0-	-0- B	-0-	459	1	3364	2	Y	424	420	0	4	1	-0-
							466	9									

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

11	418	N	418	-0-	-0- B	-0-	35	1	245	2	Y	125	125	0			-0-
							138	9									
12	706	N	706	-0-	-0- B	-0-	66	1	435	2	Y	186	185	0	1	1	-0-
							205	9									
01	272	N	272	-0-	-0- B	-0-	45	2	227	9	Y	206	206	0			-0-
02	392	N	125	-0-	-267 B	-0-	18	2	107	9	Y	97	97	0			-0-
*03	76	N	76	-0-	-0- B	-0-	14	2	62	9	Y	56	56	0			-0-
*04	262	N	262	-0-	-0- B	-0-	22	1	171	2	Y	63	63	0			-0-
							69	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1465	-0-	-965 B	-0-		163 244	1 9	1058	2	Y	222	221	0	1	1	-0-
12	2511	X	1363	-0-	-1148 B	-0-		155 237	1 9	971	2	Y	215	214	0	1	1	-0-
01	2046	X	1097	-0-	-949 B	-0-		117 183	1 9	797	2	Y	166	164	0	2	1	-0-
02	1708	X	165	-0-	-1543 B	-0-		30	2	135	9	Y	123	123	0			-0-
03	1519	X	955	-0-	-564 B	-0-		103 204	1 9	648	2	Y	185	184	0	1	1	-0-
*04	638	N	638	-0-	-0- B	-0-		59 131	1 9	448	2	Y	119	118	0	1	1	-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2647	X	2647	-0-	-0- B	-0-		333 190	1 9	2124	2	Y	173	170	0	3	1	-0-
12	2139	X	1500	-0-	-639 B	-0-		200 86	1 9	1214	2	Y	78	76	0	2	1	-0-
01	2700	X	2700	-0-	-0- B	-0-		317 244	1 9	2139	2	Y	222	216	0	6	1	-0-
02	2464	X	129	-0-	-2335 B	-0-		22	2	107	9	Y	97	97	0			-0-
03	2728	X	257	-0-	-2471 B	-0-		13 118	1 9	126	2	Y	107	107	0			-0-
04	2640	X	534	-0-	-2106 B	-0-		49 109	1 9	376	2	Y	99	99	0			-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3247	-0-	-83 B	-0-		388 374	1 9	2485	2	Y	340	337	0	3	1	-0-
12	3441	X	3280	-0-	-161 B	-0-		404 392	1 9	2484	2	Y	356	352	0	4	1	-0-
01	3441	X	3308	-0-	-133 B	-0-		380 382	1 9	2546	2	Y	347	340	0	7	1	-0-
02	3024	X	2688	-0-	-336 B	-0-		343 307	1 9	2038	2	Y	279	276	0	3	1	-0-
03	3348	X	2774	-0-	-574 B	-0-		323 429	1 9	2022	2	Y	390	386	0	4	1	-0-
*04	3716	X	3716	-0-	-0- B	-0-		394 430	1 9	2892	2	Y	391	387	0	4	1	-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4102	-0-	-338 B	-0-		490 469	1 9	3143	2	Y	426	422	0	4	1	-0-
12	4352	X	4352	-0-	-0- B	-0-		535 519	1 9	3298	2	Y	472	467	0	5	1	-0-
01	5539	X	5539	-0-	-0- B	-0-		670 426	1 9	4443	2	Y	387	375	0	12	1	-0-
02	12205	X	12205	-0-	-0- B	-0-		1738 381	1 9	10086	2	Y	346	330	0	16	1	-0-
*03	13408	X	13408	-0-	-0- B	-0-		1750 547	1 9	11111	2	Y	497	473	0	24	1	-0-
*04	15010	X	15010	-0-	-0- B	-0-		1763 570	1 9	12677	2	Y	518	501	0	17	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	349	-0-	-1451 B	-0-	1	1	78	2	Y	245	245	0			-0-
							270	9									
12	992	X	441	-0-	-551 B	-0-	89	2	352	9	Y	320	320	0			-0-
01	1226	X	1226	-0-	-0- B	-0-	54	1	769	2	Y	366	364	0	2	1	-0-
							403	9									
02	2212	X	414	-0-	-1798 B	-0-	88	2	326	9	Y	296	296	0			-0-
03	2449	X	1642	-0-	-807 B	-0-	76	1	1238	2	Y	298	296	0	2	1	-0-
							328	9									
*04	1705	X	1705	-0-	-0- B	-0-	80	1	1138	2	Y	443	442	0	1	1	-0-
							487	9									

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8618	X	8618	-0-	-0- B	-0-	460	1	7200	2	Y	871	861	0	10	1	-0-
							958	9									
12	8246	X	6451	-0-	-1795 B	-0-	391	1	5199	2	Y	783	775	0	8	1	-0-
							861	9									
01	8246	X	6996	-0-	-1250 B	-0-	418	1	5394	2	Y	1076	1061	0	15	1	-0-
							1184	9									
02	7448	X	5221	-0-	-2227 B	-0-	261	1	3870	2	Y	991	985	0	6	1	-0-
							1090	9									
*03	8530	X	8530	-0-	-0- B	-0-	365	1	6097	2	Y	1880	1868	0	12	1	-0-
							2068	9									
04	7980	X	6624	-0-	-1356 B	-0-	354	1	4782	2	Y	1353	1347	0	6	1	-0-
							1488	9									

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
02	5104	X	5104	-0-	-0- B	-0-	192	1	4391	2	Y	474	467	0	7	1	-0-
							521	9									
*03	3171	X	3171	-0-	-0- B	-0-	121	1	2463	2	Y	534	529	0	5	1	-0-
							587	9									
*04	1760	N	1760	-0-	-0- B	-0-	45	1	1321	2	Y	358	356	0	2	1	-0-
							394	9									

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2793	-0-	-567 B	-0-	344	1	2200	2	Y	226	223	0	3	1	-0-
							249	9									
12	3410	X	2626	-0-	-784 B	-0-	336	1	2067	2	Y	203	200	0	3	1	-0-
							223	9									
01	3410	X	2737	-0-	-673 B	-0-	308	1	2100	2	Y	299	293	0	6	1	-0-
							329	9									
02	3080	X	2140	-0-	-940 B	-0-	253	1	1556	2	Y	301	299	0	2	1	-0-
							331	9									
03	3224	X	2740	-0-	-484 B	-0-	302	1	2032	2	Y	369	365	0	4	1	-0-
							406	9									
04	2790	X	2474	-0-	-316 B	-0-	242	1	1834	2	Y	362	360	0	2	1	-0-
							398	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5163	-0-	-357 B	-0-	250	1	4008	2	Y	823	818	0	5	1	-0-
							905	9									
12	5642	X	5369	-0-	-273 B	-0-	298	1	4067	2	Y	913	907	0	6	1	-0-
							1004	9									
01	5663	X	5663	-0-	-0- B	-0-	311	1	4121	2	Y	1119	1108	0	11	1	-0-
							1231	9									
02	5023	X	5023	-0-	-0- B	-0-	248	1	3715	2	Y	964	958	0	6	1	-0-
							1060	9									
*03	5856	X	5856	-0-	-0- B	-0-	268	1	4392	2	Y	1087	1078	0	9	1	-0-
							1196	9									
*04	5395	X	5395	-0-	-0- B	-0-	301	1	4062	2	Y	938	933	0	5	1	-0-
							1032	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	6150	-0-	-180 B	-0-	424	1	4618	2	Y	1007	1001	0	6	1	-0-
							1108	9									
12	6882	X	6463	-0-	-419 B	-0-	514	1	4757	2	Y	1084	1077	0	7	1	-0-
							1192	9									
01	6882	X	6481	-0-	-401 B	-0-	505	1	4812	2	Y	1058	1045	0	13	1	-0-
							1164	9									
02	5740	X	5046	-0-	-694 B	-0-	403	1	3674	2	Y	881	875	0	6	1	-0-
							969	9									
*03	6394	X	6394	-0-	-0- B	-0-	466	1	4677	2	Y	1137	1128	0	9	1	-0-
							1251	9									
04	6240	X	6125	-0-	-115 B	-0-	496	1	4460	2	Y	1063	1057	0	6	1	-0-
							1169	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4047	-0-	-573 B	-0-	292	1	3115	2	Y	582	578	0	4	1	-0-
							640	9									
12	4681	X	4184	-0-	-497 B	-0-	350	1	3163	2	Y	610	605	0	5	1	-0-
							671	9									
01	4681	X	4142	-0-	-539 B	-0-	335	1	3133	2	Y	613	604	0	9	1	-0-
							674	9									
02	3948	X	3597	-0-	-351 B	-0-	308	1	2720	2	Y	517	513	0	4	1	-0-
							569	9									
03	4216	X	4026	-0-	-190 B	-0-	309	1	3000	2	Y	652	646	0	6	1	-0-
							717	9									
04	4050	X	3848	-0-	-202 B	-0-	323	1	2839	2	Y	624	620	0	4	1	-0-
							686	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5100	-0-	-660 B	-0-	362	1	3894	2	Y	767	762	0	5	1	-0-
							844	9									
12	5828	X	4500	-0-	-1328 B	-0-	380	1	3441	2	Y	617	612	0	5	1	-0-
							679	9									
01	5766	X	4925	-0-	-841 B	-0-	394	1	3718	2	Y	739	729	0	10	1	-0-
							813	9									
02	4760	X	4424	-0-	-336 B	-0-	369	1	3304	2	Y	683	678	0	5	1	-0-
							751	9									
03	5270	X	5257	-0-	-13 B	-0-	395	1	3893	2	Y	881	873	0	8	1	-0-
							969	9									
04	5100	X	4977	-0-	-123 B	-0-	408	1	3634	2	Y	850	845	0	5	1	-0-
							935	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5879	X	5879	-0-	-0- B	-0-	289	1	4575	2	Y	923	917	0	6	1	-0-
							1015	9									
12	6337	X	6337	-0-	-0- B	-0-	369	1	4915	2	Y	957	949	0	8	1	-0-
							1053	9									
01	6683	X	6683	-0-	-0- B	-0-	407	1	5184	2	Y	993	979	0	14	1	-0-
							1092	9									
02	4817	X	4817	-0-	-0- B	-0-	251	1	3653	2	Y	830	824	0	6	1	-0-
							913	9									
*03	5495	X	5495	-0-	-0- B	-0-	255	1	4090	2	Y	1045	1037	0	8	1	-0-
							1150	9									
*04	5242	X	5242	-0-	-0- B	-0-	286	1	3824	2	Y	1029	1024	0	5	1	-0-
							1132	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

11	3330	X	432	-0-	-2898 B	-0-	92	2	340	9	Y	309	309	0			-0-
12	1271	X	539	-0-	-732 B	-0-	122	2	417	9	Y	379	379	0			-0-
01	1271	X	595	-0-	-676 B	-0-	135	2	460	9	Y	418	418	0			-0-
02	573	X	573	-0-	-0- B	-0-	142	2	431	9	Y	392	392	0			-0-
*03	687	X	687	-0-	-0- B	-0-	189	2	498	9	Y	453	453	0			-0-
*04	591	X	591	-0-	-0- B	-0-	133	2	458	9	Y	416	416	0			-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

11	1590	X	1174	-0-	-416 B	-0-	28	1	941	2	Y	186	185	0	1	1	-0-
							205	9									
12	1519	X	658	-0-	-861 B	-0-	16	1	523	2	Y	108	107	0	1	1	-0-
							119	9									
01	1519	X	870	-0-	-649 B	-0-	21	1	713	2	Y	124	122	0	2	1	-0-
							136	9									
02	1372	X	918	-0-	-454 B	-0-	33	1	752	2	Y	121	120	0	1	1	-0-
							133	9									
*03	1883	X	1883	-0-	-0- B	-0-	80	1	1547	2	Y	233	230	0	3	1	-0-
							256	9									
*04	3759	X	3759	-0-	-0- B	-0-	107	1	3065	2	Y	534	530	0	4	1	-0-
							587	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

11	4410	X	4086	-0-	-324 B	-0-	108	1	3574	2	Y	367	362	0	5	1	-0-
							404	9									
12	4433	X	4176	-0-	-257 B	-0-	112	1	3648	2	Y	378	372	0	6	1	-0-
							416	9									
01	4433	X	4066	-0-	-367 B	-0-	106	1	3550	2	Y	373	363	0	10	1	-0-
							410	9									
02	3836	X	3701	-0-	-135 B	-0-	141	1	3220	2	Y	309	304	0	5	1	-0-
							340	9									
03	4216	X	3861	-0-	-355 B	-0-	163	1	3270	2	Y	389	382	0	7	1	-0-
							428	9									
04	4080	X	3548	-0-	-532 B	-0-	105	1	2986	2	Y	415	411	0	4	1	-0-
							457	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6114	-0-	-936	B	-0-	162 587	1 9	5365	2	Y	534	527	0	7	1	-0-
12	6975	X	6368	-0-	-607	B	-0-	171 618	1 9	5579	2	Y	562	553	0	9	1	-0-
01	6975	X	6253	-0-	-722	B	-0-	163 627	1 9	5463	2	Y	570	555	0	15	1	-0-
02	6048	X	5495	-0-	-553	B	-0-	208 537	1 9	4750	2	Y	488	480	0	8	1	-0-
03	6324	X	6092	-0-	-232	B	-0-	258 661	1 9	5173	2	Y	601	590	0	11	1	-0-
04	6150	X	6055	-0-	-95	B	-0-	185 630	1 9	5240	2	Y	573	566	0	7	1	-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4022	-0-	-688	B	-0-	107 374	1 9	3541	2	Y	340	335	0	5	1	-0-
12	4557	X	2981	-0-	-1576	B	-0-	80 288	1 9	2613	2	Y	262	258	0	4	1	-0-
01	4557	X	2695	-0-	-1862	B	-0-	70 268	1 9	2357	2	Y	244	237	0	7	1	-0-
02	3752	X	2313	-0-	-1439	B	-0-	87 223	1 9	2003	2	Y	203	200	0	3	1	-0-
03	4154	X	4013	-0-	-141	B	-0-	170 413	1 9	3430	2	Y	375	368	0	7	1	-0-
04	4020	X	2828	-0-	-1192	B	-0-	86 304	1 9	2438	2	Y	276	273	0	3	1	-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4706	-0-	-154	B	-0-	123 509	1 9	4074	2	Y	463	457	0	6	1	-0-
12	5239	X	4913	-0-	-326	B	-0-	131 527	1 9	4255	2	Y	479	472	0	7	1	-0-
01	5239	X	4833	-0-	-406	B	-0-	125 540	1 9	4168	2	Y	491	479	0	12	1	-0-
02	4452	X	3768	-0-	-684	B	-0-	140 429	1 9	3199	2	Y	390	385	0	5	1	-0-
03	4867	X	4664	-0-	-203	B	-0-	201 584	1 9	3879	2	Y	531	523	0	8	1	-0-
04	4740	X	4518	-0-	-222	B	-0-	133 592	1 9	3793	2	Y	538	533	0	5	1	-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*03	1	N	1	-0-	-0-	B	-0-	1	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5852	-0-	-328	B	-0-	151	1	5023	2	Y	616	609	0	7	1	-0-
								678	9									
12	6634	X	5920	-0-	-714	B	-0-	157	1	5117	2	Y	587	579	0	8	1	-0-
								646	9									
01	6634	X	5835	-0-	-799	B	-0-	151	1	5044	2	Y	582	568	0	14	1	-0-
								640	9									
02	5460	X	5055	-0-	-405	B	-0-	189	1	4320	2	Y	496	489	0	7	1	-0-
								546	9									
03	6045	X	5718	-0-	-327	B	-0-	238	1	4786	2	Y	631	621	0	10	1	-0-
								694	9									
04	5850	X	5692	-0-	-158	B	-0-	171	1	4846	2	Y	614	608	0	6	1	-0-
								675	9									

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	5588	-0-	-2392	B	-0-	163	1	5285	2	Y	127	120	0	7	1	-0-
								140	9									
12	6789	X	5791	-0-	-998	B	-0-	172	1	5483	2	Y	124	115	0	9	1	-0-
								136	9									
01	6789	X	5725	-0-	-1064	B	-0-	165	1	5416	2	Y	131	116	0	15	1	-0-
								144	9									
02	6132	X	5019	-0-	-1113	B	-0-	210	1	4688	2	Y	110	102	0	8	1	-0-
								121	9									
*03	6018	X	6018	-0-	-0-	B	-0-	256	1	5151	2	Y	555	544	0	11	1	-0-
								611	9									
*04	5820	X	5820	-0-	-0-	B	-0-	174	1	4960	2	Y	624	618	0	6	1	-0-
								686	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5435	-0-	-505	B	-0-	270	1	4252	2	Y	830	824	0	6	1	-0-
								913	9									
12	6138	X	5466	-0-	-672	B	-0-	315	1	4196	2	Y	868	861	0	7	1	-0-
								955	9									
01	5983	X	5437	-0-	-546	B	-0-	323	1	4129	2	Y	895	884	0	11	1	-0-
								985	9									
02	5404	X	4733	-0-	-671	B	-0-	252	1	3644	2	Y	761	755	0	6	1	-0-
								837	9									
03	5611	X	5323	-0-	-288	B	-0-	252	1	4011	2	Y	964	956	0	8	1	-0-
								1060	9									
04	5430	X	4940	-0-	-490	B	-0-	273	1	3636	2	Y	937	932	0	5	1	-0-
								1031	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5369	X	5369	-0-	-0-	B	-0-	279	1	4384	2	Y	642	636	0	6	1	-0-
								706	9									
12	4278	X	3874	-0-	-404	B	-0-	225	1	3002	2	Y	588	583	0	5	1	-0-
								647	9									
01	4278	X	3758	-0-	-520	B	-0-	227	1	2906	2	Y	568	560	0	8	1	-0-
								625	9									
02	5012	X	3308	-0-	-1704	B	-0-	179	1	2598	2	Y	483	479	0	4	1	-0-
								531	9									
03	5549	X	3732	-0-	-1817	B	-0-	180	1	2883	2	Y	608	602	0	6	1	-0-
								669	9									
04	5370	X	3544	-0-	-1826	B	-0-	201	1	2682	2	Y	601	598	0	3	1	-0-
								661	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4268	X	4268	-0-	-0- B	-0-	112	1	3697	2	Y	417	412	0	5	1	-0-
							459	9									
12	3899	X	3899	-0-	-0- B	-0-	103	1	3343	2	Y	412	407	0	5	1	-0-
							453	9									
01	3654	X	3654	-0-	-0- B	-0-	94	1	3125	2	Y	395	386	0	9	1	-0-
							435	9									
02	3976	X	3145	-0-	-831 B	-0-	117	1	2675	2	Y	321	317	0	4	1	-0-
							353	9									
03	4402	X	3295	-0-	-1107 B	-0-	137	1	2748	2	Y	373	367	0	6	1	-0-
							410	9									
04	4260	X	3350	-0-	-910 B	-0-	100	1	2830	2	Y	382	378	0	4	1	-0-
							420	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9436	X	9436	-0-	-0- B	-0-	250	1	8263	2	Y	839	828	0	11	1	-0-
							923	9									
12	8876	X	8876	-0-	-0- B	-0-	238	1	7732	2	Y	824	812	0	12	1	-0-
							906	9									
01	7459	X	7459	-0-	-0- B	-0-	193	1	6454	2	Y	738	720	0	18	1	-0-
							812	9									
02	8820	X	6331	-0-	-2489 B	-0-	238	1	5429	2	Y	604	595	0	9	1	-0-
							664	9									
03	9765	X	1883	-0-	-7882 B	-0-	74	1	1483	2	Y	296	293	0	3	1	-0-
							326	9									
04	9450	X	7833	-0-	-1617 B	-0-	234	1	6658	2	Y	855	846	0	9	1	-0-
							941	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2471	-0-	-679 B	-0-	184	1	1959	2	Y	298	295	0	3	1	-0-
							328	9									
12	3069	X	1646	-0-	-1423 B	-0-	140	1	1263	2	Y	221	219	0	2	1	-0-
							243	9									
01	2778	X	2778	-0-	-0- B	-0-	234	1	2188	2	Y	324	318	0	6	1	-0-
							356	9									
02	2408	X	2408	-0-	-0- B	-0-	211	1	1871	2	Y	296	293	0	3	1	-0-
							326	9									
*03	2652	X	2652	-0-	-0- B	-0-	211	1	2046	2	Y	359	355	0	4	1	-0-
							395	9									
*04	2517	X	2517	-0-	-0- B	-0-	220	1	1932	2	Y	332	330	0	2	1	-0-
							365	9									

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	545	-0-	-2245 B	-0-	57	1	381	2	Y	97	97	0			-0-
							107	9									
12	3601	X	3601	-0-	-0- B	-0-	438	1	2755	2	Y	371	367	0	4	1	-0-
							408	9									
01	3037	X	3037	-0-	-0- B	-0-	332	1	2288	2	Y	379	373	0	6	1	-0-
							417	9									
02	2492	X	2289	-0-	-203 B	-0-	282	1	1718	2	Y	263	260	0	3	1	-0-
							289	9									
*03	2673	X	2673	-0-	-0- B	-0-	298	1	2014	2	Y	328	324	0	4	1	-0-
							361	9									
04	3480	X	2503	-0-	-977 B	-0-	260	1	1942	2	Y	274	272	0	2	1	-0-
							301	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1375	N	1375	-0-	-0- B	-0-	161	1	1056	2	Y	144	143	0	1	1	-0-
							158	9									
12	1395	N	1395	-0-	-0- B	-0-	159	1	1032	2	Y	185	183	0	2	1	-0-
							204	9									
01	1254	N	1254	-0-	-0- B	-0-	128	1	913	2	Y	194	192	0	2	1	-0-
							213	9									
02	1288	N	1230	-0-	-58 B	-0-	145	1	908	2	Y	161	160	0	1	1	-0-
							177	9									
*03	1127	N	1127	-0-	-0- B	-0-	125	1	785	2	Y	197	195	0	2	1	-0-
							217	9									
*04	1239	N	1239	-0-	-0- B	-0-	118	1	920	2	Y	183	182	0	1	1	-0-
							201	9									

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2058	-0-	-1632 B	-0-	246	1	1595	2	Y	197	195	0	2	1	-0-
							217	9									
12	3813	X	3496	-0-	-317 B	-0-	436	1	2726	2	Y	304	300	0	4	1	-0-
							334	9									
01	3286	X	3072	-0-	-214 B	-0-	349	1	2384	2	Y	308	302	0	6	1	-0-
							339	9									
02	2968	X	2566	-0-	-402 B	-0-	325	1	1971	2	Y	245	242	0	3	1	-0-
							270	9									
*03	2969	X	2969	-0-	-0- B	-0-	359	1	2249	2	Y	328	323	0	5	1	-0-
							361	9									
04	3390	X	3027	-0-	-363 B	-0-	314	1	2361	2	Y	320	317	0	3	1	-0-
							352	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	6758	-0-	-1222 B	-0-	304	1	5330	2	Y	1022	1015	0	7	1	-0-
							1124	9									
12	7781	X	7019	-0-	-762 B	-0-	331	1	5513	2	Y	1068	1059	0	9	1	-0-
							1175	9									
01	7750	X	6898	-0-	-852 B	-0-	300	1	5408	2	Y	1082	1067	0	15	1	-0-
							1190	9									
02	6496	X	6080	-0-	-416 B	-0-	329	1	4758	2	Y	903	896	0	7	1	-0-
							993	9									
03	7099	X	6513	-0-	-586 B	-0-	313	1	4977	2	Y	1112	1102	0	10	1	-0-
							1223	9									
04	6780	X	4594	-0-	-2186 B	-0-	206	1	3501	2	Y	806	802	0	4	1	-0-
							887	9									

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4299	-0-	-741 B	-0-	332	1	3538	2	Y	390	385	0	5	1	-0-
							429	9									
12	5518	X	4729	-0-	-789 B	-0-	422	1	3817	2	Y	445	439	0	6	1	-0-
							490	9									
01	5518	X	3787	-0-	-1731 B	-0-	327	1	3056	2	Y	367	359	0	8	1	-0-
							404	9									
02	4452	X	3363	-0-	-1089 B	-0-	310	1	2733	2	Y	291	287	0	4	1	-0-
							320	9									
*03	4733	X	4733	-0-	-0- B	-0-	393	1	3819	2	Y	474	466	0	8	1	-0-
							521	9									
04	4590	X	4259	-0-	-331 B	-0-	384	1	3383	2	Y	447	443	0	4	1	-0-
							492	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3680	-0-	-460 B	-0-	283	1	3017	2	Y	345	341	0	4	1	-0-
							380	9									
12	4154	X	3923	-0-	-231 B	-0-	348	1	3145	2	Y	391	386	0	5	1	-0-
							430	9									
01	4092	X	3946	-0-	-146 B	-0-	337	1	3149	2	Y	418	409	0	9	1	-0-
							460	9									
02	3689	X	3689	-0-	-0- B	-0-	335	1	2962	2	Y	356	351	0	5	1	-0-
							392	9									
*03	4125	X	4125	-0-	-0- B	-0-	342	1	3306	2	Y	434	427	0	7	1	-0-
							477	9									
*04	3865	X	3865	-0-	-0- B	-0-	348	1	3056	2	Y	419	415	0	4	1	-0-
							461	9									

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	2249	-0-	-2011 B	-0-	156	1	1696	2	Y	361	359	0	2	1	-0-
							397	9									
12	4402	X	1383	-0-	-3019 B	-0-	93	1	897	2	Y	357	356	0	1	1	-0-
							393	9									
01	4340	X	1597	-0-	-2743 B	-0-	115	1	1118	2	Y	331	328	0	3	1	-0-
							364	9									
02	3500	X	1307	-0-	-2193 B	-0-	97	1	901	2	Y	281	280	0	1	1	-0-
							309	9									
03	3813	X	1372	-0-	-2441 B	-0-	89	1	920	2	Y	330	328	0	2	1	-0-
							363	9									
04	2250	X	1348	-0-	-902 B	-0-	102	1	928	2	Y	289	288	0	1	1	-0-
							318	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1345	-0-	-1655 B	-0-	99	1	1056	2	Y	173	172	0	1	1	-0-
							190	9									
12	2728	X	874	-0-	-1854 B	-0-	73	1	667	2	Y	122	121	0	1	1	-0-
							134	9									
01	2604	X	1691	-0-	-913 B	-0-	140	1	1317	2	Y	213	209	0	4	1	-0-
							234	9									
02	1764	X	1582	-0-	-182 B	-0-	136	1	1212	2	Y	213	211	0	2	1	-0-
							234	9									
*03	2548	X	2548	-0-	-0- B	-0-	204	1	1985	2	Y	326	322	0	4	1	-0-
							359	9									
*04	3013	X	3013	-0-	-0- B	-0-	263	1	2318	2	Y	393	390	0	3	1	-0-
							432	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	7955	-0-	-865 B	-0-	606	1	6479	2	Y	791	782	0	9	1	-0-
							870	9									
12	8990	X	8066	-0-	-924 B	-0-	713	1	6455	2	Y	816	806	0	10	1	-0-
							898	9									
01	8990	X	7975	-0-	-1015 B	-0-	681	1	6378	2	Y	833	815	0	18	1	-0-
							916	9									
02	7644	X	7139	-0-	-505 B	-0-	638	1	5676	2	Y	750	741	0	9	1	-0-
							825	9									
03	8215	X	7949	-0-	-266 B	-0-	639	1	6254	2	Y	960	947	0	13	1	-0-
							1056	9									
04	7950	X	7613	-0-	-337 B	-0-	684	1	6018	2	Y	828	820	0	8	1	-0-
							911	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5315	-0-	-475 B	-0-	399	1	4258	2	Y	598	592	0	6	1	-0-
							658	9									
12	5983	X	5564	-0-	-419 B	-0-	485	1	4387	2	Y	629	622	0	7	1	-0-
							692	9									
01	5983	X	5522	-0-	-461 B	-0-	465	1	4350	2	Y	643	631	0	12	1	-0-
							707	9									
02	5180	X	4772	-0-	-408 B	-0-	424	1	3756	2	Y	538	532	0	6	1	-0-
							592	9									
03	5642	X	5414	-0-	-228 B	-0-	435	1	4232	2	Y	679	670	0	9	1	-0-
							747	9									
04	5370	X	5227	-0-	-143 B	-0-	460	1	4051	2	Y	651	646	0	5	1	-0-
							716	9									

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8561	X	8561	-0-	-0- B	-0-	645	1	6868	2	Y	953	944	0	9	1	-0-
							1048	9									
12	8556	X	8455	-0-	-101 B	-0-	739	1	6671	2	Y	950	940	0	10	1	-0-
							1045	9									
01	8200	X	8200	-0-	-0- B	-0-	691	1	6454	2	Y	959	941	0	18	1	-0-
							1055	9									
02	9576	X	7153	-0-	-2423 B	-0-	636	1	5622	2	Y	814	805	0	9	1	-0-
							895	9									
03	10602	X	7951	-0-	-2651 B	-0-	640	1	6211	2	Y	1000	987	0	13	1	-0-
							1100	9									
04	8550	X	7704	-0-	-846 B	-0-	678	1	5964	2	Y	965	957	0	8	1	-0-
							1062	9									

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2661	-0-	-9 B	-0-	311	1	1997	2	Y	321	318	0	3	1	-0-
							353	9									
12	2759	X	2370	-0-	-389 B	-0-	294	1	1806	2	Y	245	242	0	3	1	-0-
							270	9									
01	2759	X	2747	-0-	-12 B	-0-	301	1	2040	2	Y	369	363	0	6	1	-0-
							406	9									
02	3357	X	3357	-0-	-0- B	-0-	433	1	2566	2	Y	325	321	0	4	1	-0-
							358	9									
03	2759	X	2748	-0-	-11 B	-0-	298	1	1984	2	Y	424	420	0	4	1	-0-
							466	9									
*04	2431	N	2431	-0-	-0- B	-0-	240	1	1788	2	Y	366	364	0	2	1	-0-
							403	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4886	X	4886	-0-	-0- B	-0-	591	1	3802	2	Y	448	443	0	5	1	-0-
							493	9									
12	5797	X	2175	-0-	-3622 B	-0-	255	1	1601	2	Y	290	288	0	2	1	-0-
							319	9									
01	5797	X	5361	-0-	-436 B	-0-	629	1	4238	2	Y	449	437	0	12	1	-0-
							494	9									
02	5236	X	4005	-0-	-1231 B	-0-	517	1	3092	2	Y	360	355	0	5	1	-0-
							396	9									
03	5611	X	3975	-0-	-1636 B	-0-	461	1	3055	2	Y	417	411	0	6	1	-0-
							459	9									
04	4890	X	2940	-0-	-1950 B	-0-	306	1	2278	2	Y	324	321	0	3	1	-0-
							356	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	3772	-0-	-1418 B	-0-	453	1	2950	2	Y	335	331	0	4	1	-0-
							369	9									
12	5084	X	4407	-0-	-677 B	-0-	555	1	3460	2	Y	356	351	0	5	1	-0-
							392	9									
01	3844	X	3588	-0-	-256 B	-0-	415	1	2826	2	Y	315	307	0	8	1	-0-
							347	9									
02	3528	X	1374	-0-	-2154 B	-0-	167	1	1027	2	Y	164	162	0	2	1	-0-
							180	9									
*03	3921	X	3921	-0-	-0- B	-0-	464	1	3101	2	Y	324	318	0	6	1	-0-
							356	9									
04	4260	X	2392	-0-	-1868 B	-0-	248	1	1867	2	Y	252	250	0	2	1	-0-
							277	9									

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3794	-0-	-106 B	-0-	185	1	2918	2	Y	628	624	0	4	1	-0-
							691	9									
12	4526	X	3624	-0-	-902 B	-0-	207	1	2756	2	Y	601	597	0	4	1	-0-
							661	9									
01	4526	X	3425	-0-	-1101 B	-0-	201	1	2567	2	Y	597	590	0	7	1	-0-
							657	9									
02	3780	X	2998	-0-	-782 B	-0-	163	1	2336	2	Y	454	450	0	4	1	-0-
							499	9									
03	3906	X	3333	-0-	-573 B	-0-	161	1	2542	2	Y	573	568	0	5	1	-0-
							630	9									
04	3780	X	3167	-0-	-613 B	-0-	179	1	2370	2	Y	562	559	0	3	1	-0-
							618	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	6813	-0-	-1167 B	-0-	318	1	5546	2	Y	863	855	0	8	1	-0-
							949	9									
12	7688	X	7014	-0-	-674 B	-0-	343	1	5684	2	Y	897	888	0	9	1	-0-
							987	9									
01	7564	X	6761	-0-	-803 B	-0-	305	1	5469	2	Y	897	882	0	15	1	-0-
							987	9									
02	6440	X	5737	-0-	-703 B	-0-	320	1	4600	2	Y	743	736	0	7	1	-0-
							817	9									
03	7037	X	6516	-0-	-521 B	-0-	326	1	5149	2	Y	946	935	0	11	1	-0-
							1041	9									
04	6810	X	6120	-0-	-690 B	-0-	287	1	4846	2	Y	897	891	0	6	1	-0-
							987	9									

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		3	-0-	3 B	85	3	2			Y	-0-					-0-
12	87	X	2	-0-	-85 B	-0-	2	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	1323	-0-	-7017 B	-0-	277	2	1046	9	Y	951	951	0			-0-
12	9207	X	1407	-0-	-7800 B	-0-	295	2	1112	9	Y	1011	1011	0			-0-
01	9207	X	1441	-0-	-7766 B	-0-	308	2	1133	9	Y	1030	1030	0			-0-
02	8316	X	1252	-0-	-7064 B	-0-	289	2	963	9	Y	875	875	0			-0-
*03	5105	X	5105	-0-	-0- B	-0-	217	1	3687	2	Y	1092	1085	0	7	1	-0-
							1201	9									
*04	6578	X	6578	-0-	-0- B	-0-	465	1	5002	2	Y	1010	1004	0	6	1	-0-
							1111	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

11	5220	X	2095	-0-	-3125 B	-0-	169	1	1627	2	Y	272	270	0	2	1	-0-
							299	9									
12	5394	X	1956	-0-	-3438 B	-0-	152	1	1478	2	Y	296	294	0	2	1	-0-
							326	9									
01	5394	X	2225	-0-	-3169 B	-0-	135	1	1625	2	Y	423	419	0	4	1	-0-
							465	9									
02	4872	X	2262	-0-	-2610 B	-0-	46	1	1677	2	Y	490	488	0	2	1	-0-
							539	9									
03	5394	X	2763	-0-	-2631 B	-0-	114	1	1982	2	Y	606	602	0	4	1	-0-
							667	9									
04	2100	X	1908	-0-	-192 B	-0-	107	1	1251	2	Y	500	499	0	1	1	-0-
							550	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

11	4920	X	2912	-0-	-2008 B	-0-	141	1	2221	2	Y	500	497	0	3	1	-0-
							550	9									
12	4185	X	4069	-0-	-116 B	-0-	235	1	3118	2	Y	651	646	0	5	1	-0-
							716	9									
01	4030	X	3952	-0-	-78 B	-0-	233	1	2965	2	Y	685	677	0	8	1	-0-
							754	9									
02	3640	X	2288	-0-	-1352 B	-0-	123	1	1754	2	Y	374	371	0	3	1	-0-
							411	9									
03	3782	X	3709	-0-	-73 B	-0-	165	1	2667	2	Y	797	792	0	5	1	-0-
							877	9									
04	3930	X	1736	-0-	-2194 B	-0-	88	1	1178	2	Y	427	425	0	2	1	-0-
							470	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

11	3600	X	3415	-0-	-185 B	-0-	266	1	2819	2	Y	300	296	0	4	1	-0-
							330	9									
12	3875	X	3751	-0-	-124 B	-0-	342	1	3061	2	Y	316	311	0	5	1	-0-
							348	9									
01	3875	X	3612	-0-	-263 B	-0-	318	1	2940	2	Y	322	314	0	8	1	-0-
							354	9									
02	3248	X	3147	-0-	-101 B	-0-	294	1	2569	2	Y	258	254	0	4	1	-0-
							284	9									
03	3534	X	3420	-0-	-114 B	-0-	289	1	2768	2	Y	330	324	0	6	1	-0-
							363	9									
04	3630	X	2749	-0-	-881 B	-0-	246	1	2153	2	Y	318	315	0	3	1	-0-
							350	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	6535	-0-	-1385	B	-0-	361 573	1 9	5601	2	Y	521	513	0	8	1	-0-
12	8184	X	6753	-0-	-1431	B	-0-	436 607	1 9	5710	2	Y	552	543	0	9	1	-0-
01	5633	X	5633	-0-	-0-	B	-0-	379 502	1 9	4752	2	Y	456	443	0	13	1	-0-
02	4088	X	3312	-0-	-776	B	-0-	199 298	1 9	2815	2	Y	271	267	0	4	1	-0-
03	4526	X	2324	-0-	-2202	B	-0-	127 284	1 9	1913	2	Y	258	254	0	4	1	-0-
04	4380	X	2626	-0-	-1754	B	-0-	164 319	1 9	2143	2	Y	290	287	0	3	1	-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4884	-0-	-456	B	-0-	265 495	1 9	4124	2	Y	450	444	0	6	1	-0-
12	5518	X	4863	-0-	-655	B	-0-	308 517	1 9	4038	2	Y	470	464	0	6	1	-0-
01	5363	X	4948	-0-	-415	B	-0-	325 539	1 9	4084	2	Y	490	479	0	11	1	-0-
02	4788	X	4250	-0-	-538	B	-0-	250 451	1 9	3549	2	Y	410	404	0	6	1	-0-
03	5084	X	5046	-0-	-38	B	-0-	270 590	1 9	4186	2	Y	536	527	0	9	1	-0-
04	4890	X	4853	-0-	-37	B	-0-	306 565	1 9	3982	2	Y	514	509	0	5	1	-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4902	-0-	-438	B	-0-	4407	2	495	9	Y	450	444	0	6	1	-0-
12	5084	X	4893	-0-	-191	B	-0-	4442	2	451	9	Y	410	403	0	7	1	-0-
01	5084	X	4749	-0-	-335	B	-0-	4302	2	447	9	Y	406	394	0	12	1	-0-
02	4816	X	4096	-0-	-720	B	-0-	3747	2	349	9	Y	317	311	0	6	1	-0-
03	5332	X	4417	-0-	-915	B	-0-	3986	2	431	9	Y	392	383	0	9	1	-0-
04	4890	X	4339	-0-	-551	B	-0-	3929	2	410	9	Y	373	368	0	5	1	-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4193	-0-	-427	B	-0-	227 441	1 9	3525	2	Y	401	396	0	5	1	-0-
12	4681	X	4157	-0-	-524	B	-0-	263 446	1 9	3448	2	Y	405	400	0	5	1	-0-
01	4650	X	4270	-0-	-380	B	-0-	279 480	1 9	3511	2	Y	436	426	0	10	1	-0-
02	4200	X	3603	-0-	-597	B	-0-	211 391	1 9	3001	2	Y	355	350	0	5	1	-0-
03	4464	X	4396	-0-	-68	B	-0-	234 531	1 9	3631	2	Y	483	475	0	8	1	-0-
04	4200	X	4080	-0-	-120	B	-0-	257 484	1 9	3339	2	Y	440	436	0	4	1	-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3603	-0-	-1617	B	-0-	3414	2	189	9	Y	172	167	0	5	1	-0-
12	5146	X	3794	-0-	-1352	B	-0-	3570	2	224	9	Y	204	198	0	6	1	-0-
01	4526	X	3934	-0-	-592	B	-0-	3711	2	223	9	Y	203	193	0	10	1	-0-
02	4032	X	3349	-0-	-683	B	-0-	3163	2	186	9	Y	169	164	0	5	1	-0-
03	4278	X	3673	-0-	-605	B	-0-	3431	2	242	9	Y	220	213	0	7	1	-0-
04	3660	X	3296	-0-	-364	B	-0-	3097	2	199	9	Y	181	177	0	4	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7087	X	7087	-0-	-0- B	-0-	6724	2	363	9	Y	330	321	0	9	1	-0-
12	7387	X	7387	-0-	-0- B	-0-	7020	2	367	9	Y	334	323	0	11	1	-0-
01	7369	X	7369	-0-	-0- B	-0-	6984	2	385	9	Y	350	330	0	20	1	-0-
02	6916	X	6239	-0-	-677 B	-0-	5925	2	314	9	Y	285	276	0	9	1	-0-
03	7657	X	6833	-0-	-824 B	-0-	6442	2	391	9	Y	355	341	0	14	1	-0-
04	7140	X	6539	-0-	-601 B	-0-	6170	2	369	9	Y	335	327	0	8	1	-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4063	-0-	-1097 B	-0-	3720	2	343	9	Y	312	307	0	5	1	-0-
12	5788	X	5788	-0-	-0- B	-0-	5362	2	426	9	Y	387	379	0	8	1	-0-
01	5611	X	5362	-0-	-249 B	-0-	4960	2	402	9	Y	365	351	0	14	1	-0-
02	6524	X	4812	-0-	-1712 B	-0-	4476	2	336	9	Y	305	298	0	7	1	-0-
03	7223	X	5238	-0-	-1985 B	-0-	4805	2	433	9	Y	394	384	0	10	1	-0-
04	5610	X	5317	-0-	-293 B	-0-	4816	2	501	9	Y	455	449	0	6	1	-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3686	-0-	-1114 B	-0-	3452	2	234	9	Y	213	208	0	5	1	-0-
12	4960	X	3591	-0-	-1369 B	-0-	3361	2	230	9	Y	209	204	0	5	1	-0-
01	4712	X	3772	-0-	-940 B	-0-	3521	2	251	9	Y	228	218	0	10	1	-0-
02	4200	X	3111	-0-	-1089 B	-0-	2906	2	205	9	Y	186	181	0	5	1	-0-
03	4371	X	3189	-0-	-1182 B	-0-	2946	2	243	9	Y	221	215	0	6	1	-0-
04	3690	X	3338	-0-	-352 B	-0-	3098	2	240	9	Y	218	214	0	4	1	-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4500	-0-	-930 B	-0-	4213	2	287	9	Y	261	255	0	6	1	-0-
12	6737	X	6737	-0-	-0- B	-0-	6381	2	356	9	Y	324	314	0	10	1	-0-
01	6386	X	6080	-0-	-306 B	-0-	5716	2	364	9	Y	331	315	0	16	1	-0-
02	7056	X	5177	-0-	-1879 B	-0-	4877	2	300	9	Y	273	265	0	8	1	-0-
03	7812	X	5776	-0-	-2036 B	-0-	5396	2	380	9	Y	345	333	0	12	1	-0-
04	6510	X	671	-0-	-5839 B	-0-	610	2	61	9	Y	55	54	0	1	1	-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3914	-0-	-766 B	-0-	3606	2	308	9	Y	280	275	0	5	1	-0-
12	4743	X	3915	-0-	-828 B	-0-	3578	2	337	9	Y	306	300	0	6	1	-0-
01	4526	X	4010	-0-	-516 B	-0-	3673	2	337	9	Y	306	296	0	10	1	-0-
02	3976	X	3447	-0-	-529 B	-0-	3172	2	275	9	Y	250	245	0	5	1	-0-
03	4309	X	3656	-0-	-653 B	-0-	3307	2	349	9	Y	317	310	0	7	1	-0-
04	3900	X	3718	-0-	-182 B	-0-	3398	2	320	9	Y	291	287	0	4	1	-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5713	X	5713	-0-	-0- B	-0-	5365	2	348	9	Y	316	309	0	7	1	-0-
12	5709	X	5709	-0-	-0- B	-0-	5353	2	356	9	Y	324	316	0	8	1	-0-
01	5642	X	4640	-0-	-1002 B	-0-	4306	2	334	9	Y	304	292	0	12	1	-0-
02	5936	X	4416	-0-	-1520 B	-0-	4115	2	301	9	Y	274	267	0	7	1	-0-
03	6572	X	5256	-0-	-1316 B	-0-	4874	2	382	9	Y	347	337	0	10	1	-0-
04	5700	X	4956	-0-	-744 B	-0-	4534	2	422	9	Y	384	378	0	6	1	-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5348	X	5348	-0-	-0- B	-0-	5111	2	237	9	Y	215	208	0	7	1	-0-
12	6231	X	5279	-0-	-952 B	-0-	5041	2	238	9	Y	216	208	0	8	1	-0-
01	6231	X	5301	-0-	-930 B	-0-	5047	2	254	9	Y	231	217	0	14	1	-0-
02	5824	X	4456	-0-	-1368 B	-0-	4234	2	222	9	Y	202	195	0	7	1	-0-
03	6448	X	4740	-0-	-1708 B	-0-	4485	2	255	9	Y	232	222	0	10	1	-0-
04	5340	X	4493	-0-	-847 B	-0-	4265	2	228	9	Y	207	201	0	6	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7423	X	7423	-0-	-0-	B	-0-	7035	2	388	9	Y	353	343	0	10	1	-0-
12	7303	X	7303	-0-	-0-	B	-0-	6917	2	386	9	Y	351	340	0	11	1	-0-
01	7285	X	7058	-0-	-227	B	-0-	6609	2	449	9	Y	408	390	0	18	1	-0-
02	7700	X	5673	-0-	-2027	B	-0-	5314	2	359	9	Y	326	318	0	8	1	-0-
03	8525	X	6200	-0-	-2325	B	-0-	5809	2	391	9	Y	355	342	0	13	1	-0-
04	7410	X	6167	-0-	-1243	B	-0-	5803	2	364	9	Y	331	323	0	8	1	-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

11	5460	X	5188	-0-	-272	B	-0-	453	1	4261	2	Y	431	425	0	6	1	-0-
								474	9									
12	5735	X	3671	-0-	-2064	B	-0-	312	1	2962	2	Y	361	356	0	5	1	-0-
								397	9									
01	5735	X	5095	-0-	-640	B	-0-	373	1	4236	2	Y	442	430	0	12	1	-0-
								486	9									
02	4844	X	3875	-0-	-969	B	-0-	100	1	3376	2	Y	363	358	0	5	1	-0-
								399	9									
03	5363	X	4252	-0-	-1111	B	-0-	232	1	3633	2	Y	352	344	0	8	1	-0-
								387	9									
04	5190	X	3497	-0-	-1693	B	-0-	274	1	2882	2	Y	310	306	0	4	1	-0-
								341	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

11	6660	X	4846	-0-	-1814	B	-0-	412	1	3881	2	Y	503	498	0	5	1	-0-
								553	9									
12	6850	X	6850	-0-	-0-	B	-0-	581	1	5510	2	Y	690	681	0	9	1	-0-
								759	9									
01	6696	X	6567	-0-	-129	B	-0-	463	1	5293	2	Y	737	723	0	14	1	-0-
								811	9									
02	5880	X	5706	-0-	-174	B	-0-	146	1	4902	2	Y	598	590	0	8	1	-0-
								658	9									
*03	6508	X	6508	-0-	-0-	B	-0-	334	1	5336	2	Y	762	751	0	11	1	-0-
								838	9									
04	6630	X	6159	-0-	-471	B	-0-	467	1	4934	2	Y	689	683	0	6	1	-0-
								758	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

11	4320	X	3770	-0-	-550	B	-0-	192	1	3030	2	Y	498	494	0	4	1	-0-
								548	9									
12	4557	X	3942	-0-	-615	B	-0-	232	1	3113	2	Y	543	538	0	5	1	-0-
								597	9									
01	4557	X	3831	-0-	-726	B	-0-	232	1	2986	2	Y	557	549	0	8	1	-0-
								613	9									
02	3892	X	3470	-0-	-422	B	-0-	190	1	2761	2	Y	472	468	0	4	1	-0-
								519	9									
03	4123	X	3708	-0-	-415	B	-0-	179	1	2872	2	Y	597	591	0	6	1	-0-
								657	9									
04	3810	X	3541	-0-	-269	B	-0-	202	1	2699	2	Y	582	579	0	3	1	-0-
								640	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5108	X	5108	-0-	-0- B	-0-	250 848	1 9	4010	2	Y	771	766	0	5	1	-0-
12	5859	X	5014	-0-	-845 B	-0-	289 815	1 9	3910	2	Y	741	735	0	6	1	-0-
01	5859	X	4295	-0-	-1564 B	-0-	267 613	1 9	3415	2	Y	557	548	0	9	1	-0-
02	5012	X	2662	-0-	-2350 B	-0-	155 292	1 9	2215	2	Y	265	261	0	4	1	-0-
03	5456	X	2669	-0-	-2787 B	-0-	141 314	1 9	2214	2	Y	285	280	0	5	1	-0-
04	5100	X	4535	-0-	-565 B	-0-	258 796	1 9	3481	2	Y	724	720	0	4	1	-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

11	4650	X	4180	-0-	-470 B	-0-	3978	2	202	9	Y	184	179	0	5	1	-0-
12	4650	X	3971	-0-	-679 B	-0-	3769	2	202	9	Y	184	178	0	6	1	-0-
01	4154	X	3887	-0-	-267 B	-0-	3685	2	202	9	Y	184	174	0	10	1	-0-
02	4312	X	2702	-0-	-1610 B	-0-	2566	2	136	9	Y	124	120	0	4	1	-0-
03	4774	X	2616	-0-	-2158 B	-0-	2462	2	154	9	Y	140	135	0	5	1	-0-
04	4170	X	3008	-0-	-1162 B	-0-	2861	2	147	9	Y	134	130	0	4	1	-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

11	6060	X	5148	-0-	-912 B	-0-	4942	2	206	9	Y	187	180	0	7	1	-0-
12	6603	X	4852	-0-	-1751 B	-0-	4648	2	204	9	Y	185	178	0	7	1	-0-
01	6603	X	5119	-0-	-1484 B	-0-	4896	2	223	9	Y	203	189	0	14	1	-0-
02	5964	X	2316	-0-	-3648 B	-0-	2203	2	113	9	Y	103	99	0	4	1	-0-
03	5518	X	5183	-0-	-335 B	-0-	4956	2	227	9	Y	206	195	0	11	1	-0-
*04	5318	X	5318	-0-	-0- B	-0-	5078	2	240	9	Y	218	211	0	7	1	-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

11	4500	X	21	-0-	-4479 B	-0-	6	2	15	9	Y	14	14	0			-0-
12	4557	X	10	-0-	-4547 B	-0-	2	2	8	9	Y	7	7	0			-0-
01	2914	X	2	-0-	-2912 B	-0-	1	2	1	9	Y	1	1	0			-0-
02	112	X	1	-0-	-111 B	-0-	1	2			Y	-0-					-0-
03	124	X	-0-	-0-	-124 B	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

11	6030	X	5796	-0-	-234 B	-0-	5548	2	248	9	Y	225	217	0	8	1	-0-
12	5952	X	5418	-0-	-534 B	-0-	5189	2	229	9	Y	208	200	0	8	1	-0-
01	6040	X	6040	-0-	-0- B	-0-	5781	2	259	9	Y	235	219	0	16	1	-0-
02	6832	X	4802	-0-	-2030 B	-0-	4597	2	205	9	Y	186	179	0	7	1	-0-
03	7564	X	5703	-0-	-1861 B	-0-	5422	2	281	9	Y	255	244	0	11	1	-0-
*04	6922	X	6922	-0-	-0- B	-0-	6579	2	343	9	Y	312	303	0	9	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6143	-0-	-937 B	-0-	329 682	1 9	5132	2	Y	620	613	0	7	1	-0-
12	7316	X	6308	-0-	-1008 B	-0-	388 792	1 9	5128	2	Y	720	712	0	8	1	-0-
01	6417	X	6236	-0-	-181 B	-0-	422 539	1 9	5275	2	Y	490	475	0	15	1	-0-
02	5796	X	5539	-0-	-257 B	-0-	341 393	1 9	4805	2	Y	357	349	0	8	1	-0-
*03	7547	X	7547	-0-	-0- B	-0-	395 952	1 9	6200	2	Y	865	852	0	13	1	-0-
*04	6624	X	6624	-0-	-0- B	-0-	403 936	1 9	5285	2	Y	851	844	0	7	1	-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11071	X	11071	-0-	-0- B	-0-	10455	2	616	9	Y	560	546	0	14	1	-0-
12	9022	X	9022	-0-	-0- B	-0-	8471	2	551	9	Y	501	488	0	13	1	-0-
01	4515	X	4515	-0-	-0- B	-0-	4197	2	318	9	Y	289	277	0	12	1	-0-
02	10332	X	97	-0-	-10235 B	-0-	49	2	48	9	Y	44	44	0			-0-
03	11439	X	-0-	-0-	-11439 B	-0-					Y	2	2	0			-0-
04	11070	X	77	-0-	-10993 B	-0-	71	2	6	9	Y	5	5	0			-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	628	-0-	-3542 B	-0-	158 91	1 9	379	2	Y	83	82	0	1	1	-0-
12	3937	X	-0-	-0-	-3937 B	-0-					Y	10	10	0			-0-
01	3937	X	-0-	-0-	-3937 B	-0-					Y	-0-					-0-
02	3416	X	44	-0-	-3372 B	-0-	14	2	30	9	Y	27	27	0			-0-
03	3782	X	-0-	-0-	-3782 B	-0-					Y	8	8	0			-0-
04	630	X	-0-	-0-	-630 B	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8873	X	8873	-0-	-0- B	-0-	2531 451	1 9	5891	2	Y	410	402	0	8	1	-0-
12	11715	X	11715	-0-	-0- B	-0-	39 674	1 9	11002	2	Y	613	596	0	17	1	-0-
01	8743	X	8743	-0-	-0- B	-0-	20 572	1 9	8151	2	Y	520	497	0	23	1	-0-
02	8288	X	6638	-0-	-1650 B	-0-	19 407	1 9	6212	2	Y	370	360	0	10	1	-0-
03	9176	X	8084	-0-	-1092 B	-0-	24 474	1 9	7586	2	Y	431	415	0	16	1	-0-
04	11100	X	7966	-0-	-3134 B	-0-	26 496	1 9	7444	2	Y	451	441	0	10	1	-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3592	-0-	-1388 B	-0-	193 385	1 9	3014	2	Y	350	346	0	4	1	-0-
12	5270	X	3641	-0-	-1629 B	-0-	229 396	1 9	3016	2	Y	360	355	0	5	1	-0-
01	5270	X	3549	-0-	-1721 B	-0-	229 430	1 9	2890	2	Y	391	383	0	8	1	-0-
02	4480	X	2972	-0-	-1508 B	-0-	171 360	1 9	2441	2	Y	327	323	0	4	1	-0-
03	4402	X	3598	-0-	-804 B	-0-	188 473	1 9	2937	2	Y	430	424	0	6	1	-0-
*04	3650	X	3650	-0-	-0- B	-0-	230 429	1 9	2991	2	Y	390	386	0	4	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	10	-0-	-4370 B	-0-	1	2	9	9	Y	8	8	0			-0-
12	20666	X	20666	-0-	-0- B	-0-	65	1	18644	2	Y	1779	1750	0	29	1	-0-
							1957	9									
01	7441	X	7441	-0-	-0- B	-0-	16	1	6522	2	Y	821	803	0	18	1	-0-
							903	9									
02	4735	X	4735	-0-	-0- B	-0-	14	1	4355	2	Y	333	326	0	7	1	-0-
							366	9									
*03	3506	X	3506	-0-	-0- B	-0-	10	1	3096	2	Y	364	357	0	7	1	-0-
							400	9									
04	9180	X	4124	-0-	-5056 B	-0-	13	1	3718	2	Y	357	352	0	5	1	-0-
							393	9									

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

11	3720	X	-0-	-0-	-3720 B	-0-					Y	5	5	0			-0-
12	3844	X	2810	-0-	-1034 B	-0-	764	2	2046	9	Y	1860	1860	0			-0-
01	3441	X	2903	-0-	-538 B	-0-	699	2	2204	9	Y	2004	2004	0			-0-
02	3108	X	1692	-0-	-1416 B	-0-	410	2	1282	9	Y	1165	1165	0			-0-
*03	8552	X	8552	-0-	-0- B	-0-	23	1	7366	2	Y	1057	1042	0	15	1	-0-
							1163	9									
*04	7973	X	7973	-0-	-0- B	-0-	25	1	7059	2	Y	808	799	0	9	1	-0-
							889	9									

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

11	6990	X	-0-	-0-	-6990 B	-0-					Y	7	7	0			-0-
12	7223	X	31	-0-	-7192 B	-0-	9	2	22	9	Y	20	20	0			-0-
01	4557	X	9	-0-	-4548 B	-0-	1	2	8	9	Y	7	7	0			-0-
02	3640	X	-0-	-0-	-3640 B	-0-					Y	1	1	0			-0-
03	620	X	-0-	-0-	-620 B	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

11	43	N	43	-0-	-0- B	-0-	14	2	29	9	Y	26	26	0			-0-
12	56	N	56	-0-	-0- B	-0-	19	2	37	9	Y	34	34	0			-0-
01	56	N	56	-0-	-0- B	-0-	19	2	37	9	Y	34	34	0			-0-
02	31	N	31	-0-	-0- B	-0-	10	2	21	9	Y	19	19	0			-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	4	4	0			-0-
*04	69	N	69	-0-	-0- B	-0-	25	2	44	9	Y	40	40	0			-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

11	5591	X	5591	-0-	-0- B	-0-	244	1	4338	2	Y	917	911	0	6	1	-0-
							1009	9									
12	5735	X	5502	-0-	-233 B	-0-	249	1	4223	2	Y	936	930	0	6	1	-0-
							1030	9									
01	5735	X	4679	-0-	-1056 B	-0-	193	1	3549	2	Y	852	842	0	10	1	-0-
							937	9									
02	5208	X	3117	-0-	-2091 B	-0-	156	1	2314	2	Y	588	584	0	4	1	-0-
							647	9									
*03	6059	X	6059	-0-	-0- B	-0-	276	1	4544	2	Y	1126	1117	0	9	1	-0-
							1239	9									
04	5580	X	5082	-0-	-498 B	-0-	217	1	3764	2	Y	1001	996	0	5	1	-0-
							1101	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3155	-0-	-595 B	-0-	86	1	2815	2	Y	231	227	0	4	1	-0-
							254	9									
12	3503	X	3411	-0-	-92 B	-0-	94	1	3043	2	Y	249	244	0	5	1	-0-
							274	9									
01	3503	X	3343	-0-	-160 B	-0-	90	1	2972	2	Y	255	247	0	8	1	-0-
							281	9									
02	3192	X	2825	-0-	-367 B	-0-	110	1	2487	2	Y	207	203	0	4	1	-0-
							228	9									
03	3534	X	3128	-0-	-406 B	-0-	137	1	2707	2	Y	258	252	0	6	1	-0-
							284	9									
04	3300	X	3142	-0-	-158 B	-0-	98	1	2766	2	Y	253	249	0	4	1	-0-
							278	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4117	-0-	-143 B	-0-	113	1	3703	2	Y	274	269	0	5	1	-0-
							301	9									
12	4526	X	4248	-0-	-278 B	-0-	119	1	3829	2	Y	273	267	0	6	1	-0-
							300	9									
01	4526	X	4432	-0-	-94 B	-0-	121	1	3986	2	Y	295	284	0	11	1	-0-
							325	9									
02	4088	X	3961	-0-	-127 B	-0-	139	1	3222	2	Y	545	540	0	5	1	-0-
							600	9									
03	4402	X	2271	-0-	-2131 B	-0-	93	1	1840	2	Y	307	303	0	4	1	-0-
							338	9									
04	4110	X	2795	-0-	-1315 B	-0-	85	1	2411	2	Y	272	269	0	3	1	-0-
							299	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2934	X	2934	-0-	-0- B	-0-	80	1	2617	2	Y	215	211	0	4	1	-0-
							237	9									
12	3379	X	3002	-0-	-377 B	-0-	83	1	2676	2	Y	221	217	0	4	1	-0-
							243	9									
01	3379	X	2890	-0-	-489 B	-0-	77	1	2569	2	Y	222	215	0	7	1	-0-
							244	9									
02	2996	X	2505	-0-	-491 B	-0-	97	1	2200	2	Y	189	185	0	4	1	-0-
							208	9									
03	3069	X	2902	-0-	-167 B	-0-	127	1	2513	2	Y	238	233	0	5	1	-0-
							262	9									
04	2940	X	2794	-0-	-146 B	-0-	87	1	2453	2	Y	231	228	0	3	1	-0-
							254	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45960	X	34845	-0-	-11115 B	-0-	942	1	31008	2	Y	2632	2589	0	43	1	-0-
							2895	9									
12	44361	X	34848	-0-	-9513 B	-0-	954	1	30900	2	Y	2722	2673	0	49	1	-0-
							2994	9									
01	37975	X	35301	-0-	-2674 B	-0-	946	1	31401	2	Y	2685	2597	0	88	1	-0-
							2954	9									
02	34300	X	14649	-0-	-19651 B	-0-	559	1	12664	2	Y	1296	1276	0	20	1	-0-
							1426	9									
03	37169	X	10183	-0-	-26986 B	-0-	410	1	8310	2	Y	1330	1313	0	17	1	-0-
							1463	9									
*04	39310	X	39310	-0-	-0- B	-0-	1195	1	33860	2	Y	3868	3824	0	44	1	-0-
							4255	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2298	X	2298	-0-	-0- B	-0-	62 196	1 9	2040	2	Y	178	175	0	3	1	-0-
12	2294	X	1012	-0-	-1282 B	-0-	27 119	1 9	866	2	Y	108	107	0	1	1	-0-
01	2294	X	1975	-0-	-319 B	-0-	51 206	1 9	1718	2	Y	187	182	0	5	1	-0-
02	2156	X	1848	-0-	-308 B	-0-	69 210	1 9	1569	2	Y	191	189	0	2	1	-0-
03	2387	X	1554	-0-	-833 B	-0-	63 222	1 9	1269	2	Y	202	199	0	3	1	-0-
04	2310	X	764	-0-	-1546 B	-0-	22 112	1 9	630	2	Y	102	101	0	1	1	-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3067	X	3067	-0-	-0- B	-0-	84 233	1 9	2750	2	Y	212	208	0	4	1	-0-
12	3616	X	3616	-0-	-0- B	-0-	102 243	1 9	3271	2	Y	221	216	0	5	1	-0-
01	2914	X	2793	-0-	-121 B	-0-	76 218	1 9	2499	2	Y	198	191	0	7	1	-0-
02	2856	X	1996	-0-	-860 B	-0-	76 193	1 9	1727	2	Y	175	172	0	3	1	-0-
03	3162	X	2208	-0-	-954 B	-0-	94 248	1 9	1866	2	Y	225	221	0	4	1	-0-
04	3510	X	2112	-0-	-1398 B	-0-	64 240	1 9	1808	2	Y	218	216	0	2	1	-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5467	X	5467	-0-	-0- B	-0-	151 398	1 9	4918	2	Y	362	355	0	7	1	-0-
12	6452	X	6452	-0-	-0- B	-0-	179 504	1 9	5769	2	Y	458	449	0	9	1	-0-
01	6293	X	6293	-0-	-0- B	-0-	169 517	1 9	5607	2	Y	470	454	0	16	1	-0-
02	5104	X	5104	-0-	-0- B	-0-	198 427	1 9	4479	2	Y	388	381	0	7	1	-0-
*03	5275	X	5275	-0-	-0- B	-0-	226 568	1 9	4481	2	Y	516	507	0	9	1	-0-
*04	5325	X	5325	-0-	-0- B	-0-	161 619	1 9	4545	2	Y	563	557	0	6	1	-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2946	-0-	-114 B	-0-	77 314	1 9	2555	2	Y	285	281	0	4	1	-0-
12	3162	X	3010	-0-	-152 B	-0-	81 296	1 9	2633	2	Y	269	265	0	4	1	-0-
01	3160	X	3160	-0-	-0- B	-0-	83 306	1 9	2771	2	Y	278	270	0	8	1	-0-
02	2786	X	2786	-0-	-0- B	-0-	107 255	1 9	2424	2	Y	232	228	0	4	1	-0-
03	3038	X	2947	-0-	-91 B	-0-	125 320	1 9	2502	2	Y	291	286	0	5	1	-0-
04	2940	X	2499	-0-	-441 B	-0-	75 297	1 9	2127	2	Y	270	267	0	3	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	4429	-0-	-3341 B	-0-	612 9	1	3808	2	Y	8	3	0	5	1	-0-
12	8029	X	4629	-0-	-3400 B	-0-	662 11	1 9	3956	2	Y	10	4	0	6	1	-0-
01	7254	X	6047	-0-	-1207 B	-0-	790 78	1 9	5179	2	Y	71	56	0	15	1	-0-
02	5516	X	3906	-0-	-1610 B	-0-	565 61	1 9	3280	2	Y	55	50	0	5	1	-0-
*03	6196	X	6196	-0-	-0- B	-0-	824 128	1 9	5244	2	Y	116	105	0	11	1	-0-
*04	5509	X	5509	-0-	-0- B	-0-	652 143	1 9	4714	2	Y	130	124	0	6	1	-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	5714	-0-	-2836 B	-0-	487 606	1 9	4621	2	Y	551	545	0	6	1	-0-
12	8773	X	5725	-0-	-3048 B	-0-	482 638	1 9	4605	2	Y	580	573	0	7	1	-0-
01	7595	X	5442	-0-	-2153 B	-0-	379 683	1 9	4380	2	Y	621	609	0	12	1	-0-
02	6860	X	756	-0-	-6104 B	-0-	6 411	1 9	339	2	Y	374	374	0			-0-
03	6510	X	3341	-0-	-3169 B	-0-	157 562	1 9	2622	2	Y	511	506	0	5	1	-0-
04	5700	X	5021	-0-	-679 B	-0-	367 701	1 9	3953	2	Y	637	632	0	5	1	-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6892	-0-	-608 B	-0-	6110	2	782	9	Y	711	703	0	8	1	-0-
12	7750	X	6935	-0-	-815 B	-0-	6170	2	765	9	Y	695	685	0	10	1	-0-
01	6394	X	6394	-0-	-0- B	-0-	5658	2	736	9	Y	669	653	0	16	1	-0-
02	8120	X	5552	-0-	-2568 B	-0-	4952	2	600	9	Y	545	537	0	8	1	-0-
03	8990	X	6211	-0-	-2779 B	-0-	5460	2	751	9	Y	683	672	0	11	1	-0-
04	6900	X	5904	-0-	-996 B	-0-	5158	2	746	9	Y	678	671	0	7	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3185	-0-	-55 B	-0-	2809	2	376	9	Y	342	338	0	4	1	-0-
12	3720	X	3257	-0-	-463 B	-0-	2855	2	402	9	Y	365	361	0	4	1	-0-
01	4309	X	2883	-0-	-1426 B	-0-	2506	2	377	9	Y	343	336	0	7	1	-0-
02	3892	X	2543	-0-	-1349 B	-0-	2126	2	417	9	Y	379	376	0	3	1	-0-
03	3286	X	2720	-0-	-566 B	-0-	2311	2	409	9	Y	372	367	0	5	1	-0-
04	3180	X	2575	-0-	-605 B	-0-	2192	2	383	9	Y	348	345	0	3	1	-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

11	7275	X	7275	-0-	-0- B	-0-	6403	2	872	9	Y	793	784	0	9	1	-0-
12	7411	X	7411	-0-	-0- B	-0-	6489	2	922	9	Y	838	828	0	10	1	-0-
01	1984	X	1852	-0-	-132 B	-0-	1203	2	649	9	Y	590	587	0	3	1	-0-
02	6804	X	693	-0-	-6111 B	-0-	262	2	431	9	Y	392	392	0			-0-
03	7533	X	2000	-0-	-5533 B	-0-	1491	2	509	9	Y	463	460	0	3	1	-0-
04	7290	X	1005	-0-	-6285 B	-0-	521	2	484	9	Y	440	439	0	1	1	-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

11	26806	X	26806	-0-	-0- B	-0-	23266	2	3540	9	Y	3218	3187	0	31	1	-0-
12	16846	X	16846	-0-	-0- B	-0-	14422	2	2424	9	Y	2204	2182	0	22	1	-0-
01	12309	X	12309	-0-	-0- B	-0-	10788	2	1521	9	Y	1383	1353	0	30	1	-0-
02	25032	X	7444	-0-	-17588 B	-0-	6520	2	924	9	Y	840	830	0	10	1	-0-
03	27714	X	4846	-0-	-22868 B	-0-	4107	2	739	9	Y	672	664	0	8	1	-0-
04	26820	X	9993	-0-	-16827 B	-0-	8620	2	1373	9	Y	1248	1237	0	11	1	-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

11	20430	X	19579	-0-	-851 B	-0-	1768 1329	1 9	16482	2	Y	1208	1185	0	23	1	-0-
12	21142	X	20237	-0-	-905 B	-0-	1815 1412	1 9	17010	2	Y	1284	1257	0	27	1	-0-
01	20925	X	19522	-0-	-1403 B	-0-	1473 1455	1 9	16594	2	Y	1323	1277	0	46	1	-0-
02	18704	X	15616	-0-	-3088 B	-0-	422 1162	1 9	14032	2	Y	1056	1034	0	22	1	-0-
03	20243	X	17592	-0-	-2651 B	-0-	970 1419	1 9	15203	2	Y	1290	1258	0	32	1	-0-
04	19590	X	17317	-0-	-2273 B	-0-	1380 1481	1 9	14456	2	Y	1346	1327	0	19	1	-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

11	9750	X	8217	-0-	-1533	B	-0-	714 818	1 9	6685	2	Y	744	735	0	9	1	-0-
12	9982	X	8391	-0-	-1591	B	-0-	721 881	1 9	6789	2	Y	801	790	0	11	1	-0-
01	9734	X	8247	-0-	-1487	B	-0-	597 897	1 9	6753	2	Y	815	796	0	19	1	-0-
02	8120	X	7324	-0-	-796	B	-0-	192 740	1 9	6392	2	Y	673	663	0	10	1	-0-
03	8494	X	8106	-0-	-388	B	-0-	431 901	1 9	6774	2	Y	819	805	0	14	1	-0-
04	8220	X	5832	-0-	-2388	B	-0-	451 655	1 9	4726	2	Y	595	589	0	6	1	-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

11	10998	X	10998	-0-	-0-	B	-0-	9753	2	1245	9	Y	1132	1118	0	14	1	-0-
12	11168	X	11168	-0-	-0-	B	-0-	9914	2	1254	9	Y	1140	1125	0	15	1	-0-
01	10142	X	10142	-0-	-0-	B	-0-	8923	2	1219	9	Y	1108	1084	0	24	1	-0-
02	8507	X	8507	-0-	-0-	B	-0-	7526	2	981	9	Y	892	880	0	12	1	-0-
*03	9895	X	9895	-0-	-0-	B	-0-	8703	2	1192	9	Y	1084	1066	0	18	1	-0-
*04	9825	X	9825	-0-	-0-	B	-0-	8618	2	1207	9	Y	1097	1086	0	11	1	-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

11	9807	X	9807	-0-	-0-	B	-0-	864 868	1 9	8075	2	Y	789	778	0	11	1	-0-
12	8786	X	8786	-0-	-0-	B	-0-	763 847	1 9	7176	2	Y	770	759	0	11	1	-0-
01	9579	X	7868	-0-	-1711	B	-0-	566 877	1 9	6425	2	Y	797	779	0	18	1	-0-
02	9156	X	7889	-0-	-1267	B	-0-	208 736	1 9	6945	2	Y	669	658	0	11	1	-0-
03	10137	X	8579	-0-	-1558	B	-0-	462 866	1 9	7251	2	Y	787	772	0	15	1	-0-
04	9810	X	6017	-0-	-3793	B	-0-	468 646	1 9	4903	2	Y	587	581	0	6	1	-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

11	5910	X	5313	-0-	-597	B	-0-	444 633	1 9	4236	2	Y	575	569	0	6	1	-0-
12	6355	X	5581	-0-	-774	B	-0-	465 653	1 9	4463	2	Y	594	587	0	7	1	-0-
01	6355	X	5633	-0-	-722	B	-0-	395 685	1 9	4553	2	Y	623	611	0	12	1	-0-
02	5712	X	4724	-0-	-988	B	-0-	117 592	1 9	4015	2	Y	538	532	0	6	1	-0-
03	6324	X	5402	-0-	-922	B	-0-	268 756	1 9	4378	2	Y	687	678	0	9	1	-0-
04	5400	X	5160	-0-	-240	B	-0-	374 747	1 9	4039	2	Y	679	674	0	5	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

11	14340	X	12476	-0-	-1864 B	-0-	11595	2	881	9	Y	801	785	0	16	1	-0-
12	14043	X	12179	-0-	-1864 B	-0-	11233	2	946	9	Y	860	842	0	18	1	-0-
01	14043	X	11728	-0-	-2315 B	-0-	10805	2	923	9	Y	839	809	0	30	1	-0-
02	12684	X	10410	-0-	-2274 B	-0-	9759	2	651	9	Y	592	577	0	15	1	-0-
03	12896	X	11304	-0-	-1592 B	-0-	10486	2	818	9	Y	744	722	0	22	1	-0-
04	12480	X	11412	-0-	-1068 B	-0-	10588	2	824	9	Y	749	735	0	14	1	-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

11	39870	X	30212	-0-	-9658 B	-0-	829	1	27216	2	Y	1970	1932	0	38	1	-0-
							2167	9									
12	38471	X	30153	-0-	-8318 B	-0-	839	1	27102	2	Y	2011	1968	0	43	1	-0-
							2212	9									
01	33604	X	28733	-0-	-4871 B	-0-	778	1	25774	2	Y	1983	1911	0	72	1	-0-
							2181	9									
02	30352	X	12729	-0-	-17623 B	-0-	502	1	11295	2	Y	847	829	0	18	1	-0-
							932	9									
03	32271	X	17286	-0-	-14985 B	-0-	756	1	15014	2	Y	1378	1346	0	32	1	-0-
							1516	9									
04	30210	X	20867	-0-	-9343 B	-0-	657	1	18452	2	Y	1598	1574	0	24	1	-0-
							1758	9									

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

11	30540	X	22146	-0-	-8394 B	-0-	596	1	19645	2	Y	1732	1705	0	27	1	-0-
							1905	9									
12	29264	X	21820	-0-	-7444 B	-0-	597	1	19336	2	Y	1715	1684	0	31	1	-0-
							1887	9									
01	25017	X	24372	-0-	-645 B	-0-	655	1	21742	2	Y	1795	1734	0	61	1	-0-
							1975	9									
02	22596	X	16830	-0-	-5766 B	-0-	661	1	14915	2	Y	1140	1116	0	24	1	-0-
							1254	9									
03	23653	X	13999	-0-	-9654 B	-0-	619	1	12217	2	Y	1057	1031	0	26	1	-0-
							1163	9									
04	22140	X	18204	-0-	-3936 B	-0-	575	1	16155	2	Y	1340	1319	0	21	1	-0-
							1474	9									

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

11	21240	X	16199	-0-	-5041 B	-0-	445	1	14666	2	Y	989	969	0	20	1	-0-
							1088	9									
12	20832	X	15320	-0-	-5512 B	-0-	428	1	13876	2	Y	924	902	0	22	1	-0-
							1016	9									
01	18104	X	17973	-0-	-131 B	-0-	493	1	16347	2	Y	1030	984	0	46	1	-0-
							1133	9									
02	16352	X	13129	-0-	-3223 B	-0-	523	1	11827	2	Y	708	689	0	19	1	-0-
							779	9									
03	17298	X	14741	-0-	-2557 B	-0-	621	1	13149	2	Y	883	857	0	26	1	-0-
							971	9									
04	16200	X	14404	-0-	-1796 B	-0-	458	1	12908	2	Y	944	927	0	17	1	-0-
							1038	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20760	X	15102	-0-	-5658	B	-0-	408 1258	1 9	13436	2	Y	1144	1125	0	19	1	-0-
12	19871	X	13035	-0-	-6836	B	-0-	357 1103	1 9	11575	2	Y	1003	985	0	18	1	-0-
01	19541	X	19541	-0-	-0-	B	-0-	529 1476	1 9	17536	2	Y	1342	1293	0	49	1	-0-
02	15400	X	12341	-0-	-3059	B	-0-	482 960	1 9	10899	2	Y	873	856	0	17	1	-0-
03	16368	X	8360	-0-	-8008	B	-0-	366 756	1 9	7238	2	Y	687	672	0	15	1	-0-
04	15090	X	12241	-0-	-2849	B	-0-	384 1054	1 9	10803	2	Y	958	944	0	14	1	-0-

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182610	X	93369	-0-	-89241	B	-0-	84479	2	8890	9	Y	8082	7968	0	114	1	-0-
12	160890	X	87542	-0-	-73348	B	-0-	79269	2	8273	9	Y	7521	7398	0	123	1	-0-
01	118389	X	79852	-0-	-38537	B	-0-	72354	2	7498	9	Y	6816	6617	0	199	1	-0-
02	106932	X	66684	-0-	-40248	B	-0-	61011	2	5673	9	Y	5157	5062	0	95	1	-0-
03	107260	X	60938	-0-	-46322	B	-0-	54622	2	6316	9	Y	5742	5624	0	118	1	-0-
04	93360	X	58284	-0-	-35076	B	-0-	52562	2	5722	9	Y	5202	5135	0	67	1	-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135559	X	135559	-0-	-0-	B	-0-	121512	2	14047	9	Y	12770	12607	0	163	1	-0-
12	127664	X	127664	-0-	-0-	B	-0-	114640	2	13024	9	Y	11840	11663	0	177	1	-0-
01	163556	X	116080	-0-	-47476	B	-0-	104420	2	11660	9	Y	10600	10314	0	286	1	-0-
02	147728	X	94205	-0-	-53523	B	-0-	85409	2	8796	9	Y	7996	7863	0	133	1	-0-
03	153481	X	94040	-0-	-59441	B	-0-	84197	2	9843	9	Y	8948	8765	0	183	1	-0-
04	135570	X	87590	-0-	-47980	B	-0-	78973	2	8617	9	Y	7834	7733	0	101	1	-0-

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246900	X	132731	-0-	-114169	B	-0-	118595	2	14136	9	Y	12851	12691	0	160	1	-0-
12	226548	X	124856	-0-	-101692	B	-0-	111521	2	13335	9	Y	12123	11950	0	173	1	-0-
01	162409	X	114386	-0-	-48023	B	-0-	102217	2	12169	9	Y	11063	10782	0	281	1	-0-
02	146692	X	93953	-0-	-52739	B	-0-	84706	2	9247	9	Y	8406	8274	0	132	1	-0-
03	150350	X	94368	-0-	-55982	B	-0-	83926	2	10442	9	Y	9493	9311	0	182	1	-0-
04	132720	X	87607	-0-	-45113	B	-0-	78437	2	9170	9	Y	8336	8235	0	101	1	-0-

EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360090	X	156017	-0-	-204073	B	-0-	145785	2	10232	9	Y	9302	9102	0	200	1	-0-
12	364312	X	138819	-0-	-225493	B	-0-	130085	2	8734	9	Y	7940	7735	0	205	1	-0-
01	310682	X	119269	-0-	-191413	B	-0-	111860	2	7409	9	Y	6735	6423	0	312	1	-0-
02	217056	X	93172	-0-	-123884	B	-0-	88209	2	4963	9	Y	4512	4372	0	140	1	-0-
03	194711	X	84403	-0-	-110308	B	-0-	78053	2	6350	9	Y	5773	5603	0	170	1	-0-
04	156030	X	76272	-0-	-79758	B	-0-	70812	2	5460	9	Y	4964	4872	0	92	1	-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356970	X	167773	-0-	-189197	B	-0-	157785	2	9988	9	Y	9080	8863	0	217	1	-0-
12	368869	X	147279	-0-	-221590	B	-0-	138932	2	8347	9	Y	7588	7369	0	219	1	-0-
01	324694	X	126078	-0-	-198616	B	-0-	119137	2	6941	9	Y	6310	5977	0	333	1	-0-
02	228172	X	98290	-0-	-129882	B	-0-	93810	2	4480	9	Y	4073	3923	0	150	1	-0-
03	203856	X	89049	-0-	-114807	B	-0-	82899	2	6150	9	Y	5591	5411	0	180	1	-0-
04	167760	X	81121	-0-	-86639	B	-0-	75867	2	5254	9	Y	4776	4677	0	99	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396060	X	199680	-0-	-196380	B	-0-	188028	2	11652	9	Y	10593	10335	0	258	1	-0-
12	409262	X	179242	-0-	-230020	B	-0-	169147	2	10095	9	Y	9177	8910	0	267	1	-0-
01	355136	X	157144	-0-	-197992	B	-0-	148557	2	8587	9	Y	7806	7390	0	416	1	-0-
02	256452	X	124665	-0-	-131787	B	-0-	119251	2	5414	9	Y	4922	4731	0	191	1	-0-
03	239351	X	114986	-0-	-124365	B	-0-	107643	2	7343	9	Y	6675	6441	0	234	1	-0-
04	199680	X	104163	-0-	-95517	B	-0-	97709	2	6454	9	Y	5867	5739	0	128	1	-0-

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465930	X	253653	-0-	-212277	B	-0-	240490	2	13163	9	Y	11966	11635	0	331	1	-0-
12	481461	X	225154	-0-	-256307	B	-0-	213765	2	11389	9	Y	10354	10016	0	338	1	-0-
01	438712	X	193784	-0-	-244928	B	-0-	184349	2	9435	9	Y	8577	8060	0	517	1	-0-
02	325472	X	158667	-0-	-166805	B	-0-	152640	2	6027	9	Y	5479	5235	0	244	1	-0-
03	303583	X	147292	-0-	-156291	B	-0-	138280	2	9012	9	Y	8193	7892	0	301	1	-0-
04	253650	X	137727	-0-	-115923	B	-0-	129633	2	8094	9	Y	7358	7189	0	169	1	-0-

STRAUBE 01 - K01 - LS02 B WELL #: 02H RRCID -> 292191 COMPL. DATE 12/08/2021 TOTAL DEPTH 13690 PERF.13898 - 23551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		236721	-0-	236721	B	236721	725	1	212147	2	Y	21681	21345	0	336	1	-0-
								23849	9									
01	0		299874	-0-	299874	B	536595	639	1	267168	2	Y	29152	28463	0	689	1	-0-
								32067	9									
02	DELQ PR		247265	-0-	247265	B	783860	667	1	220991	2	Y	23279	22951	0	328	1	-0-
								25607	9									
*03	1022211	X	238351	-0-	-783860	B	-0-	639	1	208990	2	Y	26111	25709	0	402	1	-0-
								28722	9									
04	317100	X	201657	-0-	-115443	B	-0-	606	1	177026	2	Y	21841	21629	0	212	1	-0-
								24025	9									

STRAUBE 01 - W01 B WELL #: 02H RRCID -> 292224 COMPL. DATE 05/20/2021 TOTAL DEPTH 13725 PERF.16648 - 20624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STRAUBE 01 - K01 - LS02 C WELL #: 03H RRCID -> 292226 COMPL. DATE 12/21/2021 TOTAL DEPTH 13694 PERF.14111 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		78661	-0-	78661	B	78661	241	1	70597	2	Y	7112	7002	0	110	1	-0-
								7823	9									
01	0		268635	-0-	268635	B	347296	583	1	243943	2	Y	21917	21345	0	572	1	-0-
								24109	9									
02	562515	X	215219	-0-	-347296	B	-0-	588	1	194891	2	Y	17945	17697	0	248	1	-0-
								19740	9									
03	258478	X	203393	-0-	-55085	B	-0-	550	1	179920	2	Y	20839	20513	0	326	1	-0-
								22923	9									
04	250140	X	169861	-0-	-80279	B	-0-	518	1	151228	2	Y	16468	16310	0	158	1	-0-
								18115	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

STRAUBE 01 - K01 - LS02 D WELL #: 04H RRCID -> 292227 COMPL. DATE 12/08/2021 TOTAL DEPTH 13673 PERF.13985 - 20561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		245743	-0-	245743 B	245743	763	1	223005	2	Y	19977	19668	0	309	1	-0-
							21975	9									
01	0		299654	-0-	299654 B	545397	638	1	267015	2	Y	29092	28395	0	697	1	-0-
							32001	9									
02	784350	X	238953	-0-	-545397 B	-0-	643	1	213332	2	Y	22707	22390	0	317	1	-0-
							24978	9									
03	325996	X	229030	-0-	-96966 B	-0-	616	1	201508	2	Y	24460	24086	0	374	1	-0-
							26906	9									
04	315480	X	189523	-0-	-125957 B	-0-	574	1	167698	2	Y	19319	19133	0	186	1	-0-
							21251	9									

STRAUBE 01 - LS02 A WELL #: 01H RRCID -> 292235 COMPL. DATE 12/10/2021 TOTAL DEPTH 13568 PERF.13731 - 20573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		177996	-0-	177996 B	177996	532	1	155561	2	Y	19912	19604	0	308	1	-0-
							21903	9									
01	0		229499	-0-	229499 B	407495	467	1	195495	2	Y	30488	29752	0	736	1	-0-
							33537	9									
02	589872	X	182377	-0-	-407495 B	-0-	470	1	155893	2	Y	23649	23320	0	329	1	-0-
							26014	9									
03	256773	X	174051	-0-	-82722 B	-0-	440	1	143919	2	Y	26993	26574	0	419	1	-0-
							29692	9									
04	248490	X	148435	-0-	-100055 B	-0-	421	1	122812	2	Y	22911	22688	0	223	1	-0-
							25202	9									

LOUISE STRAUBE 02 WELL #: 08H RRCID -> 292271 COMPL. DATE 12/10/2021 TOTAL DEPTH 13547 PERF.16606 - 21096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		136920	-0-	136920 B	136920	402	1	117623	2	Y	17177	16911	0	266	1	-0-
							18895	9									
01	0		166587	-0-	166587 B	303507	330	1	137922	2	Y	25759	25139	0	620	1	-0-
							28335	9									
02	432624	X	129117	-0-	-303507 B	-0-	324	1	107505	2	Y	19353	19087	0	266	1	-0-
							21288	9									
03	193998	X	124355	-0-	-69643 B	-0-	308	1	100628	2	Y	21290	20962	0	328	1	-0-
							23419	9									
04	187740	X	104660	-0-	-83080 B	-0-	288	1	84139	2	Y	18394	18215	0	179	1	-0-
							20233	9									

STRAUBE 01 - W01 A WELL #: 01H RRCID -> 292327 COMPL. DATE 12/10/2021 TOTAL DEPTH 13727 PERF.13784 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		206150	-0-	206150 B	206150	662	1	193618	2	N	10791	10624	0	167	1	-0-
							11870	9									
*01	0		278487	-0-	278487 B	484637	615	1	257327	2	N	18677	18218	0	459	1	-0-
							20545	9									
*02	696614	X	211977	-0-	-484637 B	-0-	587	1	194614	2	N	15251	15037	0	214	1	-0-
							16776	9									
03	307923	X	219869	-0-	-88054 B	-0-	612	1	200270	2	N	17261	16994	0	267	1	-0-
							18987	9									
04	297990	X	186307	-0-	-111683 B	-0-	578	1	168722	2	N	15461	15310	0	151	1	-0-
							17007	9									

STRAUBE 01 - K01 - LS02 A WELL #: 01H RRCID -> 292419 COMPL. DATE 12/08/2021 TOTAL DEPTH 13723 PERF.14028 - 24617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	99855	X	NO RPT	-0-	-99855 B	-0-					Y	NO RPT					-0-
03	343945	X	NO RPT	-0-	-343945 B	-0-					Y	NO RPT					-0-
04	332850	X	218899	-0-	-113951 B	-0-	658	1	192174	2	Y	23697	23466	0	231	1	-0-
							26067	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
AFFLERBACH 01 - R01 - G01 A WELL #: 01H RRCID -> 292488 COMPL. DATE 04/01/2022 TOTAL DEPTH 13784 PERF.14016 - 20148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	276178	X	276178	-0-	-0-	B	-0-	16 16983	1 9	259179	2	Y	15439	15101	0	338	1	-0-

AFFLERBACH 01 - R01 - M01 A WELL #: 01H RRCID -> 292489 COMPL. DATE 04/01/2022 TOTAL DEPTH 13785 PERF.13988 - 20594

*04	270039	X	270039	-0-	-0-	B	-0-	16 15761	1 9	254262	2	Y	14328	14015	0	313	1	-0-

AFFLERBACH 01 - R01 - M01 C WELL #: 03H RRCID -> 292494 COMPL. DATE 04/01/2022 TOTAL DEPTH 13794 PERF.13969 - 21133

*04	305834	X	305834	-0-	-0-	B	-0-	18 19888	1 9	285928	2	Y	18080	17685	0	395	1	-0-

AFFLERBACH 01 - R01 - M01 D WELL #: 04H RRCID -> 292591 COMPL. DATE 04/01/2022 TOTAL DEPTH 13777 PERF.14012 - 21213

04	136404	X	NO RPT	-0-	-136404	B	-0-					Y	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

11	720	N	600	-0-	-120	B	-0-	41	1	559	9	N	508	504	1			120
12	806	N	668	-0-	-138	B	-0-	21	2	647	9	N	588	597	1			111
01	744	N	-0-	-0-	-744	B	-0-					N	559	442	1			228
02	560	N	-0-	-0-	-560	B	-0-					N	482	439	1			271
03	682	N	547	-0-	-135	B	-0-	20	2	527	9	N	479	663	1	1	8	86
04	0	N	-0-	-0-	-0-	B	-0-					N	505	351	1			240

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

11	30	N	-0-	-0-	-30	B	-937475					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-937475					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-937475					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-937475					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-937475					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-937475					Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3396	-0-	-534 B	-297261	157	1	3239	3	Y	-0-					300
12	4061	X	2394	-0-	-1667 B	-297261	107	1	2287	3	Y	-0-					300
01	3100	X	-0-	-0-	-3100 B	-297261					Y	-0-					300
02	3164	X	-0-	-0-	-3164 B	-297261					Y	-0-					300
03	3503	X	-0-	-0-	-3503 B	-297261					Y	-0-					300
04	3390	X	495	-0-	-2895 B	-297261	495	3			Y	-0-					300

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

11	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

11	1770	N	2065	-0-	295 B	-223563	96	1	1969	3	Y	-0-					-0-
12	1364	N	-0-	-0-	-1364 B	-223563					Y	-0-					-0-
01	434	N	-0-	-0-	-434 B	-223563					Y	-0-					-0-
02	1652	N	-0-	-0-	-1652 B	-223563					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-223563					Y	-0-					-0-
04	0	N	595	-0-	595 B	-222968	595	3			Y	-0-					-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

11	60	X	463	-0-	403 B	-822780	21	1	442	3	Y	-0-					-0-
12	5487	X	5269	-0-	-218 B	-822780	235	1	5034	3	Y	-0-					-0-
01	5487	X	2077	-0-	-3410 B	-822780	2077	3			Y	-0-					-0-
02	4956	X	1496	-0-	-3460 B	-822780	1496	3			Y	-0-					-0-
03	5270	X	-0-	-0-	-5270 B	-822780					Y	-0-					-0-
04	5100	X	-0-	-0-	-5100 B	-822780					Y	-0-					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

11	870	N	753	-0-	-117 B	-0-	690	1	63	9	N	57					265
12	783	N	783	-0-	-0- B	-0-	713	1	70	9	N	64	176	1			153
01	776	N	776	-0-	-0- B	-0-	713	1	63	9	N	57					210
02	706	N	706	-0-	-0- B	-0-	644	1	62	9	N	56					266
03	775	N	771	-0-	-4 B	-0-	713	1	58	9	N	53	176	1			143
*04	751	N	751	-0-	-0- B	-0-	690	1	61	9	N	55					198

REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

11	750	X	624	-0-	-126 B	-37927	24	1	311	3	Y	261	296	0			54
							2	4	287	9							
12	961	X	455	-0-	-506 B	-37927	29	1	375	3	Y	45	87	0			12
							1	4	50	9							
01	620	N	1288	-0-	668 B	-37259	38	1	456	3	Y	721	490	0			243
							1	4	793	9							
02	588	N	508	-0-	-80 B	-37259	22	1	338	3	Y	134	307	0			70
							1	4	147	9							
03	0	N	290	-0-	290 B	-36969	23	1	266	3	Y	-0-	70	0			-0-
							1	4									
04	1080	N	-0-	-0-	-1080 B	-36969					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	-0-	-0-	-270 B	-129727					Y	-0-					-0-
12	248	X	4034	-0-	3786 B	-125941	100	1	3603	3	Y	301	223	0			78
							331	9									
01	186	X	6093	-0-	5907 B	-120034	169	1	5337	3	Y	534	432	0			180
							587	9									
02	28	X	4702	-0-	4674 B	-115360	143	1	4016	3	Y	494	416	0			258
							543	9									
03	31	X	4733	-0-	4702 B	-110658	162	1	4050	3	Y	474	553	0			179
							521	9									
04	3240	X	4560	-0-	1320 B	-109338	119	1	3865	3	Y	524	600	0			103
							576	9									

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	4249	-0-	289 B	-47207	258	1	3306	3	Y	615	677	0			127
							8	4	677	9							
12	4154	X	4257	-0-	103 B	-47104	262	1	3372	3	Y	561	542	0			146
							6	4	617	9							
01	4154	X	3718	-0-	-436 B	-47104	249	1	2964	3	Y	453	446	0			153
							7	4	498	9							
02	3976	X	2467	-0-	-1509 B	-47104	172	1	1944	3	Y	314	303	0			164
							6	4	345	9							
03	4402	X	3417	-0-	-985 B	-47104	222	1	2624	3	Y	514	484	0			194
							6	4	565	9							
04	4260	X	3801	-0-	-459 B	-47104	246	1	2811	3	Y	670	732	0			132
							7	4	737	9							

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2113	-0-	-797 B	-532715	136	1	1738	3	Y	214	215	0			44
							4	4	235	9							
12	3007	X	2572	-0-	-435 B	-532715	164	1	2108	3	Y	269	243	0			70
							4	4	296	9							
01	DLQ G-10		2274	-0-	2274 B	-530441	158	1	1880	3	Y	211	210	0			71
							4	4	232	9							
02	DLQ G-10		585	-0-	585 B	-529856	45	1	502	3	Y	33	87	0			17
							2	4	36	9							
03	DLQ G-10		2441	-0-	2441 B	-527415	170	1	2006	3	Y	236	164	0			89
							5	4	260	9							
04	DLQ G-10		1813	-0-	1813 B	-525602	136	1	1540	3	Y	121	186	0			24
							4	4	133	9							

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8978	X	8978	-0-	-0- B	-0-	578	1	7396	3	Y	898	1218	0			186
							16	4	988	9							
12	9319	X	9319	-0-	-0- B	-0-	597	1	7688	3	Y	927	872	0			241
							14	4	1020	9							
01	DLQ G-10		9093	-0-	9093 B	9093	634	1	7537	3	Y	823	787	0			277
							17	4	905	9							
02	DLQ G-10		8347	-0-	8347 B	17440	614	1	6915	3	Y	724	624	0			377
							22	4	796	9							
03	DLQ G-10		8802	-0-	8802 B	26242	611	1	7217	3	Y	870	919	0			328
							17	4	957	9							
04	DLQ G-10		8641	-0-	8641 B	34883	639	1	7337	3	Y	587	799	0			116
							19	4	646	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	6778	-0-	1288 B	-781755	487	1	6230	3	Y	45	50	0			9
							11	4	50	9							
12	5673	X	6871	-0-	1198 B	-780557	490	1	6317	3	Y	48	45	0			12
							11	4	53	9							
01	DLQ G-10		6788	-0-	6788 B	-773769	523	1	6217	3	Y	31	33	0			10
							14	4	34	9							
02	DLQ G-10		6731	-0-	6731 B	-767038	543	1	6132	3	Y	33	26	0			17
							20	4	36	9							
03	DLQ G-10		6505	-0-	6505 B	-760533	504	1	5948	3	Y	35	39	0			13
							14	4	39	9							
04	DLQ G-10		6712	-0-	6712 B	-753821	541	1	6148	3	Y	6	18	0			1
							16	4	7	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

11	193380	X	99327	-0-	-94053 B	-0-	739	1	95289	2	N	2999	2719	1	21	8	417
							3299	9									
12	175522	X	109427	-0-	-66095 B	-0-	846	1	104922	2	N	3326	3332	1	7	8	404
							3659	9									
01	154504	X	104457	-0-	-50047 B	-0-	789	1	99942	2	N	3387	2846	1	23	8	922
							3726	9									
02	124880	X	88063	-0-	-36817 B	-0-	824	1	85327	2	N	1738	2354	1	14	8	292
							1912	9									
03	109430	X	92129	-0-	-17301 B	-0-	892	1	88585	2	N	2411	2176	1	6	8	521
							2652	9									
04	105900	X	87951	-0-	-17949 B	-0-	992	1	84373	2	N	2351	2635	1			237
							2586	9									

SILVERBOW RESOURCES OPER, LLC 781915
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

11	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					131

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

11	4158	X	4158	-0-	-0- B	-0-	1093	1	3063	3	Y	2	3	7			42
							2	9									
12	3560	X	3560	-0-	-0- B	-0-	355	1	3205	3	Y	-0-					42
01	3519	X	3519	-0-	-0- B	-0-	463	1	3053	3	Y	3					45
							3	9									
02	4307	X	4307	-0-	-0- B	-0-	581	1	3726	3	Y	-0-					45
*03	6009	X	6009	-0-	-0- B	-0-	767	1	5242	3	Y	-0-					45
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					45

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					56
12	339	X	339	-0-	-0-	B	-0-	29	1	266	3	Y	40					96
								44	9									
01	4252	X	4252	-0-	-0-	B	-0-	556	1	3662	3	Y	31	71	1			56
								34	9									
02	3539	X	3539	-0-	-0-	B	-0-	471	1	3018	3	Y	45					101
								50	9									
*03	2914	X	2914	-0-	-0-	B	-0-	370	1	2530	3	Y	13					114
								14	9									
04	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					114

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					227
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					227
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					227
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					227
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					227
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					227

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-	23	7			147
12	0	X	-0-	-0-	-0-	B	-0-					Y	34					181
01	0	X	-0-	-0-	-0-	B	-0-					Y	38	123	1			96
02	0	X	-0-	-0-	-0-	B	-0-					Y	13					109
03	0	X	-0-	-0-	-0-	B	-0-					Y	20					129
04	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					129

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1198	X	1198	-0-	-0-	B	-0-	177	1	495	3	Y	478	424	1	6	7	187
								526	9									
12	1139	X	1139	-0-	-0-	B	-0-	63	1	570	3	Y	460	604	1			43
								506	9									
01	1223	X	1223	-0-	-0-	B	-0-	104	1	682	3	Y	397	367	1			73
								437	9									
02	1250	X	1250	-0-	-0-	B	-0-	117	1	750	3	Y	348	194	1			227
								383	9									
*03	732	X	732	-0-	-0-	B	-0-	46	1	316	3	Y	336	440	1			123
								370	9									
04	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					123

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-	4	7			72
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					72
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					72
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					72
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					72
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					72

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	750	N	635	-0-		-115	B	-0-	146	1	410	3	N	72					305
									79	9									
12	682	N	432	-0-		-250	B	-0-	31	1	278	3	N	112	184	1			233
									123	9									
01	589	N	281	-0-		-308	B	-0-	20	1	131	3	N	118	168	1			183
									130	9									
02	560	N	292	-0-		-268	B	-0-	26	1	168	3	N	89					272
									98	9									
*03	321	N	321	-0-		-0-	B	-0-	28	1	193	3	N	91	168	1			195
									100	9									
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					195

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	4163	X	4163	-0-		-0-	B	-0-	1018	1	2852	3	Y	266	191	1			160
									293	9									
12	3529	X	3529	-0-		-0-	B	-0-	330	1	2982	3	Y	197	179	1			178
									217	9									
01	3699	X	3699	-0-		-0-	B	-0-	450	1	2964	3	Y	259	374	1			63
									285	9									
02	3584	X	1763	-0-		-1821	B	-0-	202	1	1297	3	Y	240	180	1			123
									264	9									
03	3968	X	1325	-0-		-2643	B	-0-	135	1	922	3	Y	244	192	1			175
									268	9									
04	3840	X	NO RPT	-0-		-3840	B	-0-					Y	NO RPT					175

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	1410	N	1263	-0-		-147	B	-0-	215	1	976	3	Y	65	149	1			73
									72	9									
12	1457	N	1403	-0-		-54	B	-0-	211	1	1057	3	Y	123	141	1			55
									135	9									
01	1426	N	1319	-0-		-107	B	-0-	228	1	994	3	Y	88	78	1			65
									97	9									
02	1092	N	1068	-0-		-24	B	-0-	199	1	742	3	Y	115	112	1			68
									127	9									
*03	967	N	967	-0-		-0-	B	-0-	173	1	700	3	Y	85	105	1			48
									94	9									
04	0	N	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					48

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	2340	X	2077	-0-		-263	B	-0-	322	1	1461	3	Y	267	369	1	66	7	59
									294	9									
12	2201	X	2136	-0-		-65	B	-0-	312	1	1561	3	Y	239	179	1			119
									263	9									
01	2258	X	2258	-0-		-0-	B	-0-	374	1	1628	3	Y	233	224	1			128
									256	9									
02	1988	X	1809	-0-		-179	B	-0-	342	1	1276	3	Y	174	208	1			94
									191	9									
03	2325	X	1020	-0-		-1305	B	-0-	189	1	765	3	Y	60					154
									66	9									
04	2070	X	NO RPT	-0-		-2070	B	-0-					Y	NO RPT					154

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1960	X	1960	-0-	-0-	-0-	B	1120	1	694	3	N	133	183	1			210
								146	9									
12	2449	X	1945	-0-	-504	-0-	B	724	1	1004	3	N	197	167	1			240
								217	9									
01	2666	X	2409	-0-	-257	-0-	B	885	1	1219	3	N	277	347	1			170
								305	9									
02	2408	X	1279	-0-	-1129	-0-	B	543	1	606	3	N	118					288
								130	9									
03	2666	X	2410	-0-	-256	-0-	B	965	1	1216	3	N	208	190	1			306
								229	9									
04	1950	X	NO RPT	-0-	-1950	-0-	B					N	NO RPT					306

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1414	-0-	-56	-0-	B	224	1	1016	3	Y	158	283	1	37	7	51
								174	9									
12	1550	X	1496	-0-	-54	-0-	B	220	1	1102	3	Y	158	52	1			157
								174	9									
01	1678	X	1678	-0-	-0-	-0-	B	279	1	1214	3	Y	168	281	1			44
								185	9									
02	1400	X	1399	-0-	-1	-0-	B	230	1	858	3	Y	283	51	1			276
								311	9									
03	1674	X	1150	-0-	-524	-0-	B	202	1	817	3	Y	119	288	1			107
								131	9									
04	1440	X	NO RPT	-0-	-1440	-0-	B					Y	NO RPT					107

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2667	-0-	-183	-0-	B	437	1	1984	3	Y	224	309	1			113
								246	9									
12	2945	X	2612	-0-	-333	-0-	B	386	1	1932	3	Y	267	317	1			63
								294	9									
01	2945	X	1791	-0-	-1154	-0-	B	299	1	1302	3	Y	173	161	1			75
								190	9									
02	2408	X	1971	-0-	-437	-0-	B	357	1	1333	3	Y	255	233	1			97
								281	9									
03	2976	X	2083	-0-	-893	-0-	B	355	1	1439	3	Y	263	202	1			158
								289	9									
04	2670	X	NO RPT	-0-	-2670	-0-	B					Y	NO RPT					158

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1958	-0-	-742	-0-	B	299	1	1359	3	Y	273	243	1			60
								300	9									
12	2790	X	1738	-0-	-1052	-0-	B	220	1	1102	3	Y	378	353	1			85
								416	9									
01	2666	X	2035	-0-	-631	-0-	B	315	1	1372	3	Y	316	314	1			87
								348	9									
02	2408	X	1503	-0-	-905	-0-	B	241	1	901	3	Y	328	363	1			52
								361	9									
03	2666	X	871	-0-	-1795	-0-	B	109	1	441	3	Y	292	172	1			172
								321	9									
04	1950	X	NO RPT	-0-	-1950	-0-	B					Y	NO RPT					172

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	X	1576	-0-	-0-	B	-0-	239	1	1082	3	Y	232	274	1			103
								255	9									
12	1426	X	601	-0-	-825	B	-0-	48	1	242	3	Y	283	316	1			70
								311	9									
01	1209	X	739	-0-	-470	B	-0-	93	1	406	3	Y	218	241	1			47
								240	9									
02	1670	X	1670	-0-	-0-	B	-0-	295	1	1100	3	Y	250	182	1			115
								275	9									
03	1798	X	992	-0-	-806	B	-0-	144	1	582	3	Y	242	259	1			98
								266	9									
04	1590	X	NO RPT	-0-	-1590	B	-0-					Y	NO RPT					98

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

11	1400	X	1400	-0-	-0-	B	-0-	204	1	925	3	Y	246	203	1			130
								271	9									
12	1178	X	1157	-0-	-21	B	-0-	139	1	696	3	Y	293	378	1			45
								322	9									
01	2077	X	1133	-0-	-944	B	-0-	162	1	706	3	Y	241	174	1			112
								265	9									
02	1876	X	1392	-0-	-484	B	-0-	236	1	880	3	Y	251	221	1			142
								276	9									
03	2077	X	-0-	-0-	-2077	B	-0-					Y	248	255	1			135
04	1410	X	NO RPT	-0-	-1410	B	-0-					Y	NO RPT					135

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

11	3720	X	3496	-0-	-224	B	-0-	1299	1	1995	3	N	184	166	1			113
								202	9									
12	3844	X	3427	-0-	-417	B	-0-	784	1	2421	3	N	202	167	1			148
								222	9									
01	5084	X	5084	-0-	-0-	B	-0-	845	1	4005	3	N	213	194	1			167
								234	9									
02	3388	X	2471	-0-	-917	B	-0-	919	1	1321	3	N	210	192	1			185
								231	9									
*03	4330	X	4330	-0-	-0-	B	-0-	1388	1	2645	3	N	270	383	1			72
								297	9									
04	3510	X	NO RPT	-0-	-3510	B	-0-					N	NO RPT					72

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

11	4366	X	4366	-0-	-0-	B	-0-	898	1	3079	3	N	354	379	1			205
								389	9									
12	4278	X	3275	-0-	-1003	B	-0-	613	1	2237	3	N	386	366	1			225
								425	9									
01	4743	X	3202	-0-	-1541	B	-0-	619	1	2177	3	N	369	371	1			223
								406	9									
02	4284	X	3347	-0-	-937	B	-0-	642	1	2268	3	N	397	373	1			247
								437	9									
03	4774	X	2139	-0-	-2635	B	-0-	503	1	1179	3	N	415	547	1			115
								457	9									
04	4380	X	NO RPT	-0-	-4380	B	-0-					N	NO RPT					115

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1604	-0-	-226 B	-0-	257	1	1165	3	Y	165	125	1			113
							182	9									
12	1916	X	1916	-0-	-0- B	-0-	282	1	1413	3	Y	201	276	1			38
							221	9									
01	1736	X	1568	-0-	-168 B	-0-	257	1	1120	3	Y	174	97	1			115
							191	9									
02	1568	X	1336	-0-	-232 B	-0-	244	1	910	3	Y	165	138	1			142
							182	9									
*03	3466	X	3466	-0-	-0- B	-0-	644	1	2611	3	Y	192	271	1			63
							211	9									
04	1860	X	NO RPT	-0-	-1860 B	-0-					Y	NO RPT					63

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

11	2400	X	-0-	-0-	-2400 B	-0-					Y	-0-					87
12	2387	X	-0-	-0-	-2387 B	-0-					Y	-0-					87
01	2263	X	-0-	-0-	-2263 B	-0-					Y	-0-					87
02	2016	X	-0-	-0-	-2016 B	-0-					Y	-0-					87
03	1085	X	-0-	-0-	-1085 B	-0-					Y	-0-					87
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					87

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

11	1920	X	1829	-0-	-91 B	-0-	632	1	1151	3	Y	42	50	1			92
							46	9									
12	2466	X	2466	-0-	-0- B	-0-	249	1	1877	3	Y	309	156	1			245
							340	9									
01	1891	X	1555	-0-	-336 B	-0-	231	1	1051	3	Y	248	381	1			112
							273	9									
02	1708	X	1227	-0-	-481 B	-0-	168	1	850	3	Y	190	197	1			105
							209	9									
*03	2023	X	2023	-0-	-0- B	-0-	231	1	1224	3	Y	516	376	1			245
							568	9									
04	2400	X	NO RPT	-0-	-2400 B	-0-					Y	NO RPT					245

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

11	0	X	-0-	-0-	-0- B	-0-					Y	-0-	27	7			54
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					54
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					54
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					54
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					54
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					54

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1444	-0-	-296 B	-0-	313 253	1 9	878	3	Y	230	178	1	136	7	130
12	1891	X	909	-0-	-982 B	-0-	69 220	1 9	620	3	Y	200	194	1			136
01	1891	X	1477	-0-	-414 B	-0-	160 264	1 9	1053	3	Y	240	191	1			185
02	1708	X	1142	-0-	-566 B	-0-	119 261	1 9	762	3	Y	237	381	1			41
03	1674	X	1654	-0-	-20 B	-0-	199 96	1 9	1359	3	Y	87					128
04	1440	X	NO RPT	-0-	-1440 B	-0-					Y	NO RPT					128

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2474	-0-	-196 B	-0-	546 397	1 9	1531	3	Y	361	368	1	67	7	91
12	4216	X	2044	-0-	-2172 B	-0-	181 227	1 9	1636	3	Y	206	191	1			106
01	4216	X	2339	-0-	-1877 B	-0-	252 427	1 9	1660	3	Y	388	371	1			123
02	3808	X	2129	-0-	-1679 B	-0-	239 358	1 9	1532	3	Y	325	380	1			68
*03	3007	X	3007	-0-	-0- B	-0-	358 201	1 9	2448	3	Y	183	190	1			61
04	2460	X	NO RPT	-0-	-2460 B	-0-					Y	NO RPT					61

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1730	X	1730	-0-	-0- B	-0-	431 90	1 9	1209	3	Y	82	169	1	49	7	93
12	1369	X	1369	-0-	-0- B	-0-	127 96	1 9	1146	3	Y	87					180
01	565	X	565	-0-	-0- B	-0-	57 129	1 9	379	3	Y	117	164	1			133
02	1309	X	1309	-0-	-0- B	-0-	161 118	1 9	1030	3	Y	107					240
*03	2189	X	2189	-0-	-0- B	-0-	274 46	1 9	1869	3	Y	42	169	1			113
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					113

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1859	-0-	-421 B	-0-	458 118	1 9	1283	3	Y	107	183	1	23	7	89
12	1771	N	1771	-0-	-0- B	-0-	170 66	1 9	1535	3	Y	60					149
01	1147	N	700	-0-	-447 B	-0-	71 161	1 9	468	3	Y	146	151	1			144
02	1736	N	791	-0-	-945 B	-0-	86 152	1 9	553	3	Y	138	188	1			94
*03	1011	N	1011	-0-	-0- B	-0-	119 81	1 9	811	3	Y	74	94	1			74
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					74

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	X	325	-0-	-0- B	-0-	70	1	196	3	Y	54	79	1	34	7	20
							59	9									
12	503	X	503	-0-	-0- B	-0-	39	1	354	3	Y	100					120
							110	9									
01	690	X	690	-0-	-0- B	-0-	73	1	482	3	Y	123	202	1			41
							135	9									
02	683	X	683	-0-	-0- B	-0-	75	1	479	3	Y	117					158
							129	9									
*03	631	X	631	-0-	-0- B	-0-	67	1	461	3	Y	94	209	1			43
							103	9									
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					43

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	X	651	-0-	-0- B	-0-	118	1	331	3	Y	184	166	1			220
							202	9									
12	888	X	888	-0-	-0- B	-0-	55	1	499	3	Y	304	191	1			333
							334	9									
01	695	X	695	-0-	-0- B	-0-	78	1	511	3	Y	96	189	1			240
							106	9									
02	947	X	947	-0-	-0- B	-0-	107	1	685	3	Y	141	179	1			202
							155	9									
*03	1405	X	1405	-0-	-0- B	-0-	170	1	1159	3	Y	69	118	1			153
							76	9									
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					153

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	-0-	-0-	-1620 B	-0-					Y	46	112	1	12	7	60
12	1674	X	-0-	-0-	-1674 B	-0-					Y	75					135
01	961	X	-0-	-0-	-961 B	-0-					Y	165	120	1			180
02	252	X	-0-	-0-	-252 B	-0-					Y	71					251
*03	1489	X	1489	-0-	-0- B	-0-	164	1	1120	3	Y	186	336	1			101
							205	9									
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					101

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1968	X	1968	-0-	-0- B	-0-	391	1	1096	3	Y	437	424	1			180
							481	9									
12	1581	X	1581	-0-	-0- B	-0-	91	1	823	3	Y	606	546	1			240
							667	9									
01	2075	X	2075	-0-	-0- B	-0-	218	1	1438	3	Y	381	391	1			230
							419	9									
02	2178	X	2178	-0-	-0- B	-0-	245	1	1574	3	Y	326	358	1			198
							359	9									
*03	2227	X	2227	-0-	-0- B	-0-	205	1	1399	3	Y	566	597	1			167
							623	9									
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					167

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					125
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					125
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					125
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					125
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					125
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					125

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	X	679	-0-	-0- B	-0-	150 108	1 9	421	3	Y	98	179	1			52
12	0	X	-0-	-0-	-0- B	-0-					Y	156					208
01	680	X	680	-0-	-0- B	-0-	77 97	1 9	506	3	Y	88	181	1			115
02	600	X	600	-0-	-0- B	-0-	55 191	1 9	354	3	Y	174	194	1			95
*03	162	X	162	-0-	-0- B	-0-	14 50	1 9	98	3	Y	45					140
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					140

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-	3	7			9
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					9
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					9
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					9
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					9
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					9

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	120	-0-	-0- B	-0-	9 87	1 9	24	3	Y	79	196	1	118	7	12
12	0	X	-0-	-0-	-0- B	-0-					Y	60					72
01	119	X	119	-0-	-0- B	-0-	5 83	1 9	31	3	Y	75					147
02	351	X	351	-0-	-0- B	-0-	35 92	1 9	224	3	Y	84	160	1			71
*03	1276	X	1276	-0-	-0- B	-0-	155 64	1 9	1057	3	Y	58					129
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					129

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	X	118	-0-	-0- B	-0-	31	1	87	3	Y	-0-					163
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					163
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					163
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					163
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					163
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					163

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1723	-0-	-587 B	-0-	412 156	1 9	1155	3	Y	142	4	7			207
12	1984	N	1446	-0-	-538 B	-0-	138 62	1 9	1246	3	Y	56	171	1			92
01	1865	N	1865	-0-	-0- B	-0-	225 154	1 9	1486	3	Y	140					232
02	2203	N	2203	-0-	-0- B	-0-	292 39	1 9	1872	3	Y	35	182	1			85
*03	2456	N	2456	-0-	-0- B	-0-	292 173	1 9	1991	3	Y	157	100	1			142
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					142

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4377	X	4377	-0-	-0-	B	-0-	1047	1	2933	3	Y	361	317	1	5	7	172
								397	9									
12	3099	X	3099	-0-	-0-	B	-0-	279	1	2520	3	Y	273	362	1			83
								300	9									
01	2669	X	2669	-0-	-0-	B	-0-	311	1	2052	3	Y	278	213	1			148
								306	9									
02	2412	X	2412	-0-	-0-	B	-0-	281	1	1800	3	Y	301	376	1			73
								331	9									
*03	3932	X	3932	-0-	-0-	B	-0-	446	1	3049	3	Y	397	378	1			92
								437	9									
04	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					92

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5559	X	5559	-0-	-0-	B	-0-	1135	1	3890	3	N	485	560	1	110	7	137
								534	9									
12	4554	X	4554	-0-	-0-	B	-0-	863	1	3150	3	N	492	376	1			253
								541	9									
01	5061	X	5061	-0-	-0-	B	-0-	1000	1	3519	3	N	493	568	1			178
								542	9									
02	4620	X	3950	-0-	-670	B	-0-	765	1	2702	3	N	439	385	1			232
								483	9									
03	5921	X	3539	-0-	-2382	B	-0-	884	1	2072	3	N	530	580	1			182
								583	9									
04	5550	X	NO RPT	-0-	-5550	B	-0-					N	NO RPT					182

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	8660	-0-	-1960	B	-0-	2808	1	5115	3	Y	670	760	1			192
								737	9									
12	10354	X	7133	-0-	-3221	B	-0-	739	1	5569	3	Y	750	609	1			333
								825	9									
01	10044	X	8808	-0-	-1236	B	-0-	1449	1	6579	3	Y	709	775	1			267
								780	9									
02	8736	X	7404	-0-	-1332	B	-0-	1102	1	5557	3	Y	677	666	1			278
								745	9									
03	9269	X	8985	-0-	-284	B	-0-	1310	1	6947	3	Y	662	665	1			275
								728	9									
04	8670	X	NO RPT	-0-	-8670	B	-0-					Y	NO RPT					275

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	11320	-0-	-2150	B	-0-	2436	1	6826	3	Y	1871	1719	1			300
								2058	9									
12	13919	X	9794	-0-	-4125	B	-0-	774	1	6987	3	Y	1848	1885	1			263
								2033	9									
01	13206	X	10619	-0-	-2587	B	-0-	1145	1	7545	3	Y	1754	1772	1			245
								1929	9									
02	11088	X	9021	-0-	-2067	B	-0-	974	1	6247	3	Y	1636	1726	1			155
								1800	9									
03	11873	X	8734	-0-	-3139	B	-0-	907	1	6198	3	Y	1481	1514	1			122
								1629	9									
04	11310	X	NO RPT	-0-	-11310	B	-0-					Y	NO RPT					122

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9634	X	9634	-0-	-0-	B	-0-	2022	1	5667	3	Y	1768	1730	1			170
								1945	9									
12	8542	X	8542	-0-	-0-	B	-0-	658	1	5942	3	Y	1765	1715	1			220
								1942	9									
01	8294	X	8294	-0-	-0-	B	-0-	847	1	5581	3	Y	1696	1736	1			180
								1866	9									
*02	8038	X	8038	-0-	-0-	B	-0-	844	1	5415	3	Y	1617	1450	1			347
								1779	9									
*03	8398	X	8398	-0-	-0-	B	-0-	834	1	5697	3	Y	1697	1821	1			223
								1867	9									
04	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					223

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13080	X	10886	-0-	-2194	B	-0-	2293	1	6426	3	Y	1970	1965	1			280
								2167	9									
12	13516	X	7734	-0-	-5782	B	-0-	586	1	5286	3	Y	1693	1726	1			247
								1862	9									
01	12462	X	9652	-0-	-2810	B	-0-	991	1	6528	3	Y	1939	1921	1			265
								2133	9									
02	11256	X	9409	-0-	-1847	B	-0-	1023	1	6561	3	Y	1659	1522	1			402
								1825	9									
03	11563	X	10343	-0-	-1220	B	-0-	1097	1	7491	3	Y	1595	1739	1			258
								1755	9									
04	10890	X	NO RPT	-0-	-10890	B	-0-					Y	NO RPT					258

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1475	-0-	-355	B	-0-	310	1	870	3	Y	268	341	1			15
								295	9									
12	1891	X	1575	-0-	-316	B	-0-	120	1	1084	3	Y	337	170	1			182
								371	9									
01	2496	X	2496	-0-	-0-	B	-0-	283	1	1868	3	Y	314	381	1			115
								345	9									
02	3384	X	3384	-0-	-0-	B	-0-	423	1	2710	3	Y	228	283	1			60
								251	9									
*03	3483	X	3483	-0-	-0-	B	-0-	420	1	2866	3	Y	179	177	1			62
								197	9									
04	1530	X	NO RPT	-0-	-1530	B	-0-					Y	NO RPT					62

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20790	X	16820	-0-	-3970	B	-0-	3938	1	11036	3	Y	1678	1678	1			153
								1846	9									
12	21483	X	14952	-0-	-6531	B	-0-	1304	1	11768	3	Y	1709	1519	1			343
								1880	9									
01	19282	X	13322	-0-	-5960	B	-0-	1515	1	9983	3	Y	1658	1734	1			267
								1824	9									
02	17052	X	10485	-0-	-6567	B	-0-	1232	1	7902	3	Y	1228	1165	1			330
								1351	9									
03	18042	X	10901	-0-	-7141	B	-0-	1197	1	8175	3	Y	1390	1617	1			103
								1529	9									
04	16830	X	NO RPT	-0-	-16830	B	-0-					Y	NO RPT					103

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	8658	-0-	-1752 B	-0-	1823	1	5109	3	Y	1569	1341	1			240
							1726	9									
12	10757	X	7782	-0-	-2975 B	-0-	628	1	5666	3	Y	1353	1395	1			198
							1488	9									
01	9610	X	8028	-0-	-1582 B	-0-	856	1	5640	3	Y	1393	1313	1			278
							1532	9									
02	8456	X	6837	-0-	-1619 B	-0-	748	1	4798	3	Y	1174	1152	1			300
							1291	9									
03	8959	X	6530	-0-	-2429 B	-0-	657	1	4489	3	Y	1258	1305	1			253
							1384	9									
04	8670	X	NO RPT	-0-	-8670 B	-0-					Y	NO RPT					253

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	7865	-0-	-2725 B	-0-	1681	1	4710	3	Y	1340	1265	1			162
							1474	9									
12	10943	X	7045	-0-	-3898 B	-0-	556	1	5016	3	Y	1339	1336	1			165
							1473	9									
01	9610	X	7232	-0-	-2378 B	-0-	753	1	4962	3	Y	1379	1312	1			232
							1517	9									
02	8400	X	6320	-0-	-2080 B	-0-	690	1	4428	3	Y	1093	1150	1			175
							1202	9									
03	8339	X	6370	-0-	-1969 B	-0-	656	1	4479	3	Y	1123	1116	1			182
							1235	9									
04	7860	X	NO RPT	-0-	-7860 B	-0-					Y	NO RPT					182

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21090	X	16847	-0-	-4243 B	-0-	3803	1	10657	3	Y	2170	2093	1			177
							2387	9									
12	21793	X	14585	-0-	-7208 B	-0-	1225	1	11051	3	Y	2099	1906	1			370
							2309	9									
01	19561	X	14948	-0-	-4613 B	-0-	1658	1	10925	3	Y	2150	2287	1			233
							2365	9									
02	17276	X	14142	-0-	-3134 B	-0-	1633	1	10472	3	Y	1852	1745	1			340
							2037	9									
03	17763	X	15143	-0-	-2620 B	-0-	1683	1	11498	3	Y	1784	1927	1			197
							1962	9									
04	16860	X	NO RPT	-0-	-16860 B	-0-					Y	NO RPT					197

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40260	X	25804	-0-	-14456 B	-0-	6179	1	17316	3	Y	2099	1935	1			229
							2309	9									
12	36611	X	19103	-0-	-17508 B	-0-	1590	1	14348	3	Y	2015	1916	1			328
							948	4	2217	9							
01	31341	X	18380	-0-	-12961 B	-0-	1946	1	12822	3	Y	1871	1918	1			281
							1554	4	2058	9							
02	26768	X	15757	-0-	-11011 B	-0-	1640	1	10518	3	Y	1592	1357	1			516
							1848	4	1751	9							
03	28334	X	15055	-0-	-13279 B	-0-	1545	1	10552	3	Y	1655	1921	1			250
							1137	4	1821	9							
04	25800	X	NO RPT	-0-	-25800 B	-0-					Y	NO RPT					250

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39450	X	25453	-0-	-13997 B	-0-	5733	1	16066	3	Y	3322	3379	1			219
							3654	9									
12	37634	X	21785	-0-	-15849 B	-0-	1827	1	16485	3	Y	3157	2866	1			510
							3473	9									
01	33201	X	21652	-0-	-11549 B	-0-	2403	1	15836	3	Y	3103	3254	1			359
							3413	9									
02	25956	X	17655	-0-	-8301 B	-0-	1994	1	12790	3	Y	2610	2308	1			661
							2871	9									
03	28489	X	19653	-0-	-8836 B	-0-	2094	1	14306	3	Y	2957	3248	1			370
							3253	9									
04	25440	X	NO RPT	-0-	-25440 B	-0-					Y	NO RPT					370

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23790	X	18784	-0-	-5006 B	-0-	4563	1	12789	3	Y	1302	1302	1			156
							1432	9									
12	24583	X	15452	-0-	-9131 B	-0-	1301	1	11739	3	Y	1264	1128	1			292
							1022	4	1390	9							
01	21824	X	16986	-0-	-4838 B	-0-	1789	1	11792	3	Y	1302	1339	1			255
							1973	4	1432	9							
02	18732	X	16770	-0-	-1962 B	-0-	1818	1	11658	3	Y	1075	934	1			396
							2111	4	1183	9							
03	19592	X	13332	-0-	-6260 B	-0-	1373	1	9381	3	Y	1163	1330	1			229
							1299	4	1279	9							
04	18780	X	NO RPT	-0-	-18780 B	-0-					Y	NO RPT					229

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47820	X	32504	-0-	-15316 B	-0-	7404	1	20751	3	Y	3954	4001	1			391
							4349	9									
12	46531	X	27565	-0-	-18966 B	-0-	2336	1	21075	3	Y	3776	3417	1			750
							4154	9									
01	41106	X	27487	-0-	-13619 B	-0-	3098	1	20417	3	Y	3611	4049	1			312
							3972	9									
02	35448	X	20392	-0-	-15056 B	-0-	2335	1	14980	3	Y	2797	2513	1			596
							3077	9									
03	35340	X	19216	-0-	-16124 B	-0-	2070	1	14137	3	Y	2735	3081	1			250
							3009	9									
04	32490	X	NO RPT	-0-	-32490 B	-0-					Y	NO RPT					250

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17430	X	15645	-0-	-1785 B	-0-	4815	1	8769	3	Y	1874	1944	1			284
							2061	9									
12	18011	X	12762	-0-	-5249 B	-0-	1249	1	9414	3	Y	1908	1890	1			302
							2099	9									
01	18011	X	12263	-0-	-5748 B	-0-	1860	1	8448	3	Y	1777	1511	1			568
							1955	9									
02	15708	X	12188	-0-	-3520 B	-0-	1634	1	8244	3	Y	2100	2116	1			552
							2310	9									
03	16740	X	13099	-0-	-3641 B	-0-	1675	1	8879	3	Y	2314	2111	1			755
							2545	9									
04	15660	X	NO RPT	-0-	-15660 B	-0-					Y	NO RPT					755

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23430	X	15612	-0-	-7818 B	-0-	4755	1	8660	3	Y	1997	2075	1			302
							2197	9									
12	23188	X	12319	-0-	-10869 B	-0-	1182	1	8913	3	Y	2022	2152	1			172
							2224	9									
01	19654	X	11505	-0-	-8149 B	-0-	1759	1	7986	3	Y	1600	1340	1			432
							1760	9									
02	15848	X	12497	-0-	-3351 B	-0-	1882	1	9494	3	Y	1019	1300	1			151
							1121	9									
03	16988	X	14529	-0-	-2459 B	-0-	2083	1	11041	3	Y	1277	1168	1			260
							1405	9									
04	15600	X	NO RPT	-0-	-15600 B	-0-					Y	NO RPT					260

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	5471	-0-	-1219 B	-0-	870	1	3950	3	Y	592	571	1			141
							651	9									
12	6758	X	4769	-0-	-1989 B	-0-	694	1	3475	3	Y	545	374	1			312
							600	9									
01	6355	X	5735	-0-	-620 B	-0-	938	1	4079	3	Y	653	731	1			234
							718	9									
02	5169	X	5169	-0-	-0- B	-0-	966	1	3607	3	Y	542	547	1			229
							596	9									
03	5797	X	4056	-0-	-1741 B	-0-	687	1	2784	3	Y	532	537	1			224
							585	9									
04	5460	X	NO RPT	-0-	-5460 B	-0-					Y	NO RPT					224

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	10875	-0-	-2835 B	-0-	1756	1	7969	3	Y	1045	957	1			260
							1150	9									
12	13795	X	9993	-0-	-3802 B	-0-	1452	1	7275	3	Y	1151	1151	1			260
							1266	9									
01	12834	X	10149	-0-	-2685 B	-0-	1651	1	7181	3	Y	1197	1145	1			312
							1317	9									
02	10556	X	8899	-0-	-1657 B	-0-	1652	1	6169	3	Y	980	953	1			339
							1078	9									
03	11439	X	8302	-0-	-3137 B	-0-	1431	1	5800	3	Y	974	969	1			344
							1071	9									
04	10890	X	NO RPT	-0-	-10890 B	-0-					Y	NO RPT					344

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25380	X	23010	-0-	-2370 B	-0-	5509	1	15440	3	Y	1874	1942	1			245
							2061	9									
12	23994	X	19306	-0-	-4688 B	-0-	1721	1	15530	3	Y	1868	1811	1			302
							2055	9									
01	23064	X	19626	-0-	-3438 B	-0-	2302	1	15169	3	Y	1959	2131	1			130
							2155	9									
02	21336	X	16649	-0-	-4687 B	-0-	2010	1	12891	3	Y	1589	1334	1			385
							1748	9									
03	24149	X	13670	-0-	-10479 B	-0-	1537	1	10501	3	Y	1484	1421	1			448
							1632	9									
04	23010	X	NO RPT	-0-	-23010 B	-0-					Y	NO RPT					448

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30570	X	29092	-0-	-1478 B	-0-	6983 1 2539 9	19570 3	Y	2308	1725 1		794
12	31155	X	22524	-0-	-8631 B	-0-	1962 1 2853 9	17709 3	Y	2594	2854 1		534
01	27001	X	17193	-0-	-9808 B	-0-	1903 1 2746 9	12544 3	Y	2496	2392 1		638
02	27272	X	11868	-0-	-15404 B	-0-	1306 1 2184 9	8378 3	Y	1985	1748 1		875
03	30287	X	12566	-0-	-17721 B	-0-	1340 1 2075 9	9151 3	Y	1886	2532 1		229
04	29100	X	NO RPT	-0-	-29100 B	-0-			Y	NO RPT			229

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	20040	X	16821	-0-	-3219 B	-0-	3687 1 2800 9	10334 3	Y	2545	2337 1		354
12	19716	X	14463	-0-	-5253 B	-0-	1174 1 2695 9	10594 3	Y	2450	2294 1		510
01	18414	X	14893	-0-	-3521 B	-0-	1599 1 2758 9	10536 3	Y	2507	2673 1		344
02	15792	X	12377	-0-	-3415 B	-0-	1356 1 2325 9	8696 3	Y	2114	2119 1		339
03	17546	X	12720	-0-	-4826 B	-0-	1343 1 2202 9	9175 3	Y	2002	2081 1		260
04	16830	X	NO RPT	-0-	-16830 B	-0-			Y	NO RPT			260

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	22080	X	18847	-0-	-3233 B	-0-	4166 1 3007 9	11674 3	Y	2734	2526 1		333
12	22816	X	15884	-0-	-6932 B	-0-	1310 1 2750 9	11824 3	Y	2500	2567 1		266
01	21080	X	15795	-0-	-5285 B	-0-	1733 1 2640 9	11422 3	Y	2400	2114 1		552
02	18172	X	14010	-0-	-4162 B	-0-	1508 1 2831 9	9671 3	Y	2574	2845 1		281
03	19623	X	14723	-0-	-4900 B	-0-	1525 1 2783 9	10415 3	Y	2530	2327 1		484
04	18840	X	NO RPT	-0-	-18840 B	-0-			Y	NO RPT			484

2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

11	0	K	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

11	14B	DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

11	0 N		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N		-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

11	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

11	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

11	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

11	14B2	EXT	373	-0-	373	B	373	334	2	39	9	N	35				144
12	14B2	EXT	357	-0-	357	B	730	313	2	44	9	N	40				184
01	14B2	EXT	294	-0-	294	B	1024	261	2	33	9	N	30	169	1		45
02	14B2	EXT	186	-0-	186	B	1210	186	2			N	-0-				45
03	14B2	EXT	-0-	-0-	-0-	B	1210					N	52	93	1		4
04	14B2	EXT	NO RPT	-0-	-0-	B	1210					N	NO RPT				4

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	2			Y	-0-					10
12	248	N	241	-0-	-7	-0-	241	2			Y	-0-					10
01	248	N	242	-0-	-6	-0-	242	2			Y	-0-					10
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					10
*03	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					10
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	689	-0-	-31	-0-	689	2			Y	-0-					-0-
12	744	N	725	-0-	-19	-0-	725	2			Y	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

11	510	N	413	-0-	-97	B	-0-	403	2	10	9	N	9								148
12	496	N	340	-0-	-156	B	-0-	337	2	3	9	N	3								151
01	597	N	597	-0-	-0-	B	-0-	590	2	7	9	N	6								157
02	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-								157
03	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-	125	1						32
04	510	N	352	-0-	-158	B	-0-	352	2			N	-0-								32

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

11	330	N	315	-0-	-15	B	-0-	6	1	308	2	N	1								1
								1	9												
12	553	N	553	-0-	-0-	B	-0-	7	1	358	2	N	171	1	1	155	8				16
								188	9												
01	349	N	349	-0-	-0-	B	-0-	7	1	341	2	N	1								17
								1	9												
02	308	N	60	-0-	-248	B	-0-	1	1	59	2	N	-0-								17
03	558	N	248	-0-	-310	B	-0-	5	1	243	2	N	-0-								17
04	330	N	321	-0-	-9	B	-0-	6	1	315	2	N	-0-	1	1						16

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

11	270 N	198	-0-	-72		-0-	198	2	N	-0-			-0-
12	496 N	-0-	-0-	-496		-0-			N	-0-			-0-
01	1209 N	181	-0-	-1028		-0-	181	2	N	-0-			-0-
02	196 N	-0-	-0-	-196		-0-			N	-0-			-0-
*03	622 N	622	-0-	-0-		-0-	622	2	N	-0-			-0-
*04	442 N	442	-0-	-0-		-0-	442	2	N	-0-			-0-

DRY HOLLOW (GILSTRAP) //CONT.// 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	13	-0-	-80	-0-	13	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

11	2375	N	2375	-0-	-0-	-0-	45	1	2330	2	N	-0-					-0-
12	2479	N	2479	-0-	-0-	-0-	49	1	2430	2	N	-0-					-0-
01	2420	N	2420	-0-	-0-	-0-	48	1	2372	2	N	-0-					-0-
02	2357	N	2357	-0-	-0-	-0-	36	1	2321	2	N	-0-					-0-
03	2512	N	2512	-0-	-0-	-0-	49	1	2463	2	N	-0-					-0-
*04	2253	N	2253	-0-	-0-	-0-	44	1	2209	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	3	1	139	2	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	3	1	169	2	N	-0-					-0-
01	155	N	133	-0-	-22	-0-	3	1	129	2	N	1					1
							1	9									
02	140	N	98	-0-	-42	-0-	1	1	97	2	N	-0-					1
03	155	N	122	-0-	-33	-0-	2	1	120	2	N	-0-					1
*04	156	N	156	-0-	-0-	-0-	3	1	153	2	N	-0-	1	1			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	10 1	1 9	499	2	N	1					51
12	186	N	186	-0-	-0-	-0-	4 1	1 9	181	2	N	1	1	1	1	8	50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	420	N	289	-0-	-131	-0-	4 1	1 9	284	2	N	1					51
03	186	N	154	-0-	-32	-0-	3 1	1 9	150	2	N	1					52
*04	154	N	154	-0-	-0-	-0-	3	1	151	2	N	-0-	2	1			50

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

11	150	N	131	-0-	-19	-0-	2	1	129	2	Y	-0-					-0-
12	124	N	88	-0-	-36	-0-	2	1	86	2	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	3 1	1 9	151	2	Y	1					1
02	138	N	138	-0-	-0-	-0-	2	1	136	2	Y	-0-					1
03	93	N	89	-0-	-4	-0-	2	1	87	2	Y	-0-					1
*04	173	N	173	-0-	-0-	-0-	3	1	170	2	Y	-0-	1	1			-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	SWR 10		369	-0-	369	133307	7 1	1 9	361	2	N	1					1
12	SWR 10		333	-0-	333	133640	7	1	326	2	N	-0-	1	1			-0-
01	SWR 10		264	-0-	264	133904	5	1	259	2	N	-0-					-0-
02	SWR 10		75	-0-	75	133979	1 1	1 9	73	2	N	1					1
03	SWR 10		504	-0-	504	134483	10	1	494	2	N	-0-					1
04	SWR 10		312	-0-	312	134795	6	1	306	2	N	-0-	1	1			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	SWR 10		1813	-0-	1813	766048	34 9	1 9	1770	2	N	8					16
12	SWR 10		1904	-0-	1904	767952	37 31	1 9	1836	2	N	28	3	1	12	8	29
01	SWR 10		1888	-0-	1888	769840	37 18	1 9	1833	2	N	16					45
02	SWR 10		1659	-0-	1659	771499	25 6	1 9	1628	2	N	5					50
03	SWR 10		1826	-0-	1826	773325	36 13	1 9	1777	2	N	12					62
04	SWR 10		1709	-0-	1709	775034	33 7	1 9	1669	2	N	6	6	1			62

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	8	1	420	2	N	-0-					-0-
12	527	N	267	-0-	-260	-0-	5	1	262	2	N	-0-					-0-
01	372	N	334	-0-	-38	-0-	7	1	327	2	N	-0-					-0-
02	392	N	229	-0-	-163	-0-	3	1	226	2	N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	10	1	492	2	N	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	7	1	336	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	6113	-0-	-1477	-0-	115 69	1 9	5929	2	Y	63					188
12	7564	X	5903	-0-	-1661	-0-	115 61	1 9	5727	2	Y	55	226	1			17
01	7719	X	5680	-0-	-2039	-0-	111 57	1 9	5512	2	Y	52					69
02	6972	X	4888	-0-	-2084	-0-	73 42	1 9	4773	2	Y	38					107
03	7719	X	6188	-0-	-1531	-0-	121 56	1 9	6011	2	Y	51					158
*04	6167	X	6167	-0-	-0-	-0-	119 42	1 9	6006	2	Y	38	60	1			136

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	8451	-0-	-639	-0-	158	1	8196	2	N	88	178	1			89
							97	9									
12	9393	X	8684	-0-	-709	-0-	169	1	8406	2	N	99	186	1			2
							109	9									
01	9362	X	8845	-0-	-517	-0-	173	1	8573	2	N	90					92
							99	9									
02	8120	X	7813	-0-	-307	-0-	116	1	7599	2	N	89					181
							98	9									
03	8990	X	8477	-0-	-513	-0-	165	1	8215	2	N	88	180	1			89
							97	9									
04	8550	X	8162	-0-	-388	-0-	157	1	7920	2	N	77	15	1			151
							85	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
*03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1642	-0-	-338	-0-	31	1	1589	2	N	20					95
							22	9									
12	2015	N	1754	-0-	-261	-0-	34	1	1701	2	N	17	36	1			76
							19	9									
01	2191	N	2191	-0-	-0-	-0-	43	1	2114	2	N	31					107
							34	9									
02	1540	N	1370	-0-	-170	-0-	20	1	1336	2	N	13					120
							14	9									
03	1924	N	1924	-0-	-0-	-0-	37	1	1840	2	N	43					163
							47	9									
04	2130	N	1833	-0-	-297	-0-	35	1	1776	2	N	20	77	1			106
							22	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2011	N	2011	-0-	-0-	-0-	38 24	1 9	1949	2	N	22	164	1			35
12	2074	N	2074	-0-	-0-	-0-	41 17	1 9	2016	2	N	15	12	1	2	8	36
01	2144	N	2144	-0-	-0-	-0-	42 26	1 9	2076	2	N	24					60
02	1902	N	1902	-0-	-0-	-0-	28 14	1 9	1860	2	N	13					73
03	2170	N	2170	-0-	-0-	-0-	42 31	1 9	2097	2	N	28					101
*04	2102	N	2102	-0-	-0-	-0-	41 11	1 9	2050	2	N	10	28	1			83

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

11	450	N	327	-0-	-123	-0-	6 6	1 9	315	2	N	5					107
12	379	N	379	-0-	-0-	-0-	7 4	1 9	368	2	N	4	9	1	1	8	101
01	496	N	365	-0-	-131	-0-	7 6	1 9	352	2	N	5					106
02	365	N	365	-0-	-0-	-0-	5 3	1 9	357	2	N	3					109
03	390	N	390	-0-	-0-	-0-	7 10	1 9	373	2	N	9					118
*04	376	N	376	-0-	-0-	-0-	7 2	1 9	367	2	N	2	21	1			99

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1533	N	1533	-0-	-0-	-0-	28	1	1460	2	N	41					170
							45	9									
12	1748	N	1748	-0-	-0-	-0-	33	1	1665	2	N	45	33	1			182
							50	9									
01	1863	N	1863	-0-	-0-	-0-	36	1	1772	2	N	50	179	1			53
							55	9									
02	1578	N	1578	-0-	-0-	-0-	23	1	1505	2	N	45					98
							50	9									
03	1784	N	1784	-0-	-0-	-0-	34	1	1689	2	N	55					153
							61	9									
*04	1724	N	1724	-0-	-0-	-0-	33	1	1645	2	N	42	77	1			118
							46	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

11	240	N	229	-0-	-11	-0-	4	1	225	2	N	-0-					-0-
12	217	N	120	-0-	-97	-0-	2	1	114	2	N	4	4	8			-0-
							4	9									
01	248	N	132	-0-	-116	-0-	2	1	122	2	N	7					7
							8	9									
02	289	N	289	-0-	-0-	-0-	4	1	277	2	N	7					14
							8	9									
03	325	N	325	-0-	-0-	-0-	6	1	310	2	N	8					22
							9	9									
*04	309	N	309	-0-	-0-	-0-	6	1	297	2	N	5					27
							6	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

11	2070	X	1018	-0-	-1052	-0-	19	1	984	2	N	14					53
							15	9									
12	1891	X	502	-0-	-1389	-0-	10	1	479	2	N	12	1	1	3	8	61
							13	9									
01	1891	X	275	-0-	-1616	-0-	5	1	268	2	N	2					63
							2	9									
02	1624	X	220	-0-	-1404	-0-	3	1	217	2	N	-0-					63
03	1736	X	107	-0-	-1629	-0-	2	1	96	2	N	8					71
							9	9									
04	1020	X	48	-0-	-972	-0-	1	1	41	2	N	5	2	1			74
							6	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1323	-0-	-57	-0-	25	1	1281	2	N	15					41
							17	9									
12	1612	N	1446	-0-	-166	-0-	28	1	1399	2	N	17	11	1			47
							19	9									
01	1612	N	1422	-0-	-190	-0-	28	1	1370	2	N	22					69
							24	9									
02	1232	N	1005	-0-	-227	-0-	15	1	972	2	N	16					85
							18	9									
03	1457	N	1249	-0-	-208	-0-	24	1	1189	2	N	33					118
							36	9									
04	1380	N	1213	-0-	-167	-0-	23	1	1181	2	N	8	26	1			100
							9	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

11	1757	N	1757	-0-	-0-	-0-	33	1	1718	2	Y	5					11
							6	9									
12	1867	N	1867	-0-	-0-	-0-	37	1	1826	2	Y	4	11	1			4
							4	9									
01	1784	N	1784	-0-	-0-	-0-	35	1	1742	2	Y	6					10
							7	9									
02	1652	N	1603	-0-	-49	-0-	24	1	1573	2	Y	5					15
							6	9									
03	1878	N	1878	-0-	-0-	-0-	37	1	1832	2	Y	8					23
							9	9									
*04	1919	N	1919	-0-	-0-	-0-	37	1	1879	2	Y	3	25	1			1
							3	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

11	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	9120	-0-	-60	-0-	168	1	8950	3	N	-0-					98
							2	4									
12	8909	X	8909	-0-	-0-	-0-	165	1	8744	3	N	-0-					98
01	12648	X	9664	-0-	-2984	-0-	193	1	9471	3	N	-0-					98
02	11424	X	7802	-0-	-3622	-0-	151	1	7651	3	N	-0-					98
03	12648	X	6737	-0-	-5911	-0-	148	1	6576	3	N	-0-					98
							13	4									
04	9360	X	3622	-0-	-5738	-0-	76	1	3546	3	N	-0-					98

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24690	X	-0-	-0-	-24690	-0-					Y	-0-					-0-
12	24273	X	-0-	-0-	-24273	-0-					Y	-0-					-0-
01	24242	X	-0-	-0-	-24242	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/24/2019

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2467	X	2467	-0-	-0-	-0-	2366	3	86	5	N	14					163
							15	9									
*09	4876	X	4876	-0-	-0-	-0-	5	1	4047	3	N	749	542	1			370
							824	9									
*10	3100	N	7315	-0-	4215	4215	90	1	5986	3	N	921	924	1			367
							226	5	1013	9							
*11	5186	X	971	-0-	-4215	-0-	75	1	699	3	N	179	320	1			226
							197	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					226
01	0	X	-0-	-0-	-0-	-0-					N	-0-					226
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					226
03	0	X	-0-	-0-	-0-	-0-					N	-0-					226
04	0	X	-0-	-0-	-0-	-0-					N	-0-					226

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

*08	906	X	906	-0-	-0-	-0-	192	1	388	3	N	284	186	1			258
							14	5	312	9							
*09	820	X	820	-0-	-0-	-0-	360	1	194	3	N	242	173	1			327
							266	9									
*10	719	X	719	-0-	-0-	-0-	307	1	168	3	N	216	366	1			177
							6	5	238	9							
*11	785	X	785	-0-	-0-	-0-	103	1	469	3	N	194					371
							213	9									
*12	779	X	779	-0-	-0-	-0-	56	1	486	3	N	215	179	1			407
							237	9									
*01	955	X	955	-0-	-0-	-0-	33	1	668	3	N	231					638
							254	9									
*02	648	X	648	-0-	-0-	-0-	10	1	563	3	N	68	347	1			359
							75	9									
*03	1005	X	1005	-0-	-0-	-0-	708	3	53	5	N	222	185	1			396
							244	9									
*04	692	X	692	-0-	-0-	-0-	3	1	552	3	N	86	176	1			306
							42	5	95	9							

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

11	4020	X	3010	-0-	-1010	-0-	2383	3	627	9	N	570	739	1			114
12	3317	X	2502	-0-	-815	-0-	1818	3	684	9	N	622	372	1			364
01	4774	X	1389	-0-	-3385	-0-	1061	3	328	9	N	298	190	1			472
02	4312	X	628	-0-	-3684	-0-	488	3	140	9	N	127	377	1			222
03	4774	X	1787	-0-	-2987	-0-	1333	3	454	9	N	413	364	1			271
04	3000	X	1094	-0-	-1906	-0-	724	3	370	9	N	336	365	1			242

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

*08	78522	X	78522	-0-	-0-	-0-	26	1	71322	3	N	6522	6666	1			287
							7174	9									
09	77204	X	77204	-0-	-0-	-0-	71200	3	6004	9	N	5458	5130	1			615
10	33236	X	33236	-0-	-0-	-0-	4	1	31013	3	N	2017	2269	1			363
							2219	9									
11	52320	X	52320	-0-	-0-	-0-	62	1	47604	3	N	4231	3963	1			631
							4654	9									
12	80964	X	80964	-0-	-0-	-0-	454	1	73922	3	N	5989	6030	1			590
							6588	9									
*01	73100	X	73100	-0-	-0-	-0-	478	1	67220	3	N	4911	5214	1			287
							5402	9									
*02	50387	X	50387	-0-	-0-	-0-	346	1	45836	3	N	3823	3596	1			514
							4205	9									
*03	29739	X	29739	-0-	-0-	-0-	82	1	25158	3	N	4090	4267	1			337
							4499	9									
*04	25866	X	25866	-0-	-0-	-0-	1	1	22017	3	N	3498	3506	1			329
							3848	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3135	X	3135	-0-	-0-	-0-	476	1	2133	3	N	478	557	1			66
							526	9									
*10	4964	X	4964	-0-	-0-	-0-	392	1	3849	3	N	525	559	1			32
							145	5	578	9							
*11	7061	X	7061	-0-	-0-	-0-	407	1	6079	3	N	523	361	1			194
							575	9									
*12	6294	X	6294	-0-	-0-	-0-	364	1	5277	3	N	594	704	1			84
							653	9									
*01	8075	X	8075	-0-	-0-	-0-	212	1	7510	3	N	321	377	1			28
							353	9									
*02	184	X	184	-0-	-0-	-0-	174	1	10	9	N	9					37
*03	5862	X	5862	-0-	-0-	-0-	98	1	5037	3	N	316	191	1			162
							379	5	348	9							
*04	1128	X	1128	-0-	-0-	-0-	162	1	673	3	N	220	187	1			195
							51	5	242	9							

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	7933	-0-	-2627	-0-	7734	3	199	9	Y	181	190	1			122
12	10912	X	9376	-0-	-1536	-0-	9069	3	307	9	Y	279	281	1			120
01	11966	X	3088	-0-	-8878	-0-	2966	3	122	9	Y	111	92	1			139
02	10808	X	706	-0-	-10102	-0-	684	3	22	9	Y	20	100	1			59
*03	11966	X	5882	-0-	-6084	-0-	5608	3	274	9	Y	249	122	1			186
04	9060	X	191	-0-	-8869	-0-	191	3			Y	-0-					186

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	7308	-0-	-3942	-0-	7123	3	185	9	Y	168	184	1			113
12	11625	X	9402	-0-	-2223	-0-	9098	3	304	9	Y	276	270	1			119
01	11749	X	2663	-0-	-9086	-0-	2555	3	108	9	Y	98	92	1			125
02	10612	X	272	-0-	-10340	-0-	258	3	14	9	Y	13	89	1			49
*03	11749	X	941	-0-	-10808	-0-	904	3	37	9	Y	34	58	1			25
04	9090	X	287	-0-	-8803	-0-	286	3	1	9	Y	1					26

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
12	3335	X	3335	-0-	-0-	-0-	3335	3			N	-0-					-0-
01	4061	X	1128	-0-	-2933	-0-	1128	3			N	-0-					-0-
02	3668	X	678	-0-	-2990	-0-	678	3			N	-0-					-0-
03	4061	X	1733	-0-	-2328	-0-	1733	3			N	-0-					-0-
04	3240	X	1871	-0-	-1369	-0-	1871	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6981	X	6981	-0-	-0-	-0-	6981	3			N	-0-					-0-
12	7039	X	7039	-0-	-0-	-0-	7039	3			N	-0-					-0-
01	9238	X	2603	-0-	-6635	-0-	2603	3			N	-0-					-0-
02	8344	X	1767	-0-	-6577	-0-	1767	3			N	-0-					-0-
03	9238	X	4550	-0-	-4688	-0-	4550	3			N	-0-					-0-
04	6990	X	3125	-0-	-3865	-0-	3125	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17081	X	7993	-0-	-9088	-0-	6537	3	234	5	N	1111	1111	0			-0-
							1222	9									
*09	8190	X	7330	-0-	-860	-0-	6128	3	1202	9	N	1093	1093	0			-0-
*10	8463	X	8420	-0-	-43	-0-	7097	3	265	5	N	962	962	0			-0-
							1058	9									
*11	7740	X	6589	-0-	-1151	-0-	5479	3	1110	9	N	1009	1009	0			-0-
*12	7998	X	6190	-0-	-1808	-0-	5126	3	1064	9	N	967	967	0			-0-
*01	8432	X	6252	-0-	-2180	-0-	5154	3	1098	9	N	998	998	0			-0-
*02	7616	X	1621	-0-	-5995	-0-	856	3	765	9	N	695	695	0			-0-
*03	8432	X	2711	-0-	-5721	-0-	1996	3	145	5	N	518	518	0			-0-
							570	9									
04	6600	X	1664	-0-	-4936	-0-	759	3	49	5	N	778	778	0			-0-
							856	9									

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	22320	X	17892	-0-	-4428	-0-	39	1	13852	3	N	3187	3187	0			-0-
							495	5	3506	9							
*09	21600	X	15462	-0-	-6138	-0-	50	1	12067	3	N	3041	3041	0			-0-
							3345	9									
*10	20677	X	15544	-0-	-5133	-0-	69	1	11665	3	N	3070	3070	0			-0-
							433	5	3377	9							
*11	19800	X	15782	-0-	-4018	-0-	36	1	12179	3	N	3243	3243	0			-0-
							3567	9									
*12	19499	X	15614	-0-	-3885	-0-	73	1	11850	3	N	3355	3355	0			-0-
							3691	9									
*01	17887	X	9622	-0-	-8265	-0-	41	1	7182	3	N	2181	2181	0			-0-
							2399	9									
*02	14728	X	8520	-0-	-6208	-0-	21	1	6521	3	N	1798	1798	0			-0-
							1978	9									
*03	16306	X	7780	-0-	-8526	-0-	38	1	5490	3	N	1682	1682	0			-0-
							402	5	1850	9							
*04	19147	X	19147	-0-	-0-	-0-	15998	3	1203	5	N	1769	1769	0			-0-
							1946	9									

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17081	X	10493	-0-	-6588	-0-	22	1	7821	3	N	2156	2156	0			-0-
							278	5	2372	9							
*09	13920	X	12361	-0-	-1559	-0-	40	1	9669	3	N	2411	2411	0			-0-
							2652	9									
*10	13175	X	12294	-0-	-881	-0-	55	1	9366	3	N	2295	2295	0			-0-
							348	5	2525	9							
*11	11970	X	11570	-0-	-400	-0-	27	1	9241	3	N	2093	2093	0			-0-
							2302	9									
*12	12772	X	11401	-0-	-1371	-0-	55	1	8967	3	N	2163	2163	0			-0-
							2379	9									
*01	12772	X	10737	-0-	-2035	-0-	49	1	8570	3	N	1925	1925	0			-0-
							2118	9									
*02	11536	X	10984	-0-	-552	-0-	29	1	8851	3	N	1913	1913	0			-0-
							2104	9									
*03	12307	X	10955	-0-	-1352	-0-	57	1	8103	3	N	1999	1999	0			-0-
							596	5	2199	9							
04	11580	X	10033	-0-	-1547	-0-	7375	3	546	5	N	1920	1920	0			-0-
							2112	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16399	X	12456	-0-	-3943	-0-	27	1	9528	3	N	2328	2328	0			-0-
							340	5	2561	9							
*09	15510	X	11591	-0-	-3919	-0-	38	1	9204	3	N	2135	2135	0			-0-
							2349	9									
*10	14725	X	10696	-0-	-4029	-0-	48	1	8060	3	N	2081	2081	0			-0-
							299	5	2289	9							
*11	12990	X	7547	-0-	-5443	-0-	17	1	5909	3	N	1474	1474	0			-0-
							1621	9									
*12	12462	X	9282	-0-	-3180	-0-	44	1	7146	3	N	1902	1902	0			-0-
							2092	9									
*01	12462	X	6330	-0-	-6132	-0-	28	1	4818	3	N	1349	1349	0			-0-
							1484	9									
*02	10808	X	7917	-0-	-2891	-0-	21	1	6381	3	N	1377	1377	0			-0-
							1515	9									
*03	11804	X	11804	-0-	-0-	-0-	64	1	9064	3	N	1824	1824	0			-0-
							670	5	2006	9							
*04	19638	X	19638	-0-	-0-	-0-	16336	3	1228	5	N	1885	1885	0			-0-
							2074	9									

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15872	X	10630	-0-	-5242	-0-	23	1	8244	3	N	1881	1881	0			-0-
							294	5	2069	9							
*09	13740	X	10422	-0-	-3318	-0-	35	1	8360	3	N	1843	1843	0			-0-
							2027	9									
*10	12803	X	10560	-0-	-2243	-0-	47	1	8016	3	N	1999	1999	0			-0-
							298	5	2199	9							
*11	12390	X	11332	-0-	-1058	-0-	27	1	9339	3	N	1787	1787	0			-0-
							1966	9									
*12	12772	X	11365	-0-	-1407	-0-	56	1	9043	3	N	2060	2060	0			-0-
							2266	9									
*01	11012	X	11012	-0-	-0-	-0-	51	1	8927	3	N	1849	1849	0			-0-
							2034	9									
*02	10584	X	5518	-0-	-5066	-0-	15	1	4478	3	N	932	932	0			-0-
							1025	9									
*03	11718	X	8375	-0-	-3343	-0-	42	1	6064	3	N	1658	1658	0			-0-
							445	5	1824	9							
04	11340	X	7973	-0-	-3367	-0-	5716	3	422	5	N	1668	1668	0			-0-
							1835	9									

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	24025	X	14452	-0-	-9573	-0-	31	1	11169	3	N	2594	2594	0			-0-
							399	5	2853	9							
*09	23250	X	13357	-0-	-9893	-0-	44	1	10596	3	N	2470	2470	0			-0-
							2717	9									
*10	24025	X	12663	-0-	-11362	-0-	58	1	9779	3	N	2238	2238	0			-0-
							364	5	2462	9							
*11	21780	X	11029	-0-	-10751	-0-	27	1	9088	3	N	1740	1740	0			-0-
							1914	9									
*12	22506	X	11588	-0-	-10918	-0-	59	1	9458	3	N	1883	1883	0			-0-
							2071	9									
*01	22506	X	10050	-0-	-12456	-0-	45	1	7898	3	N	1915	1915	0			-0-
							2107	9									
*02	18256	X	9834	-0-	-8422	-0-	26	1	7860	3	N	1771	1771	0			-0-
							1948	9									
*03	19096	X	10476	-0-	-8620	-0-	53	1	7563	3	N	2095	2095	0			-0-
							555	5	2305	9							
04	16680	X	11416	-0-	-5264	-0-	8429	3	625	5	N	2147	2147	0			-0-
							2362	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P. 216378

MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

11	2869	X	2869	-0-	-0-	-0-	870 825	1 9	1174	3	N	750	572	1			369
12	2914	X	2090	-0-	-824	-0-	822 184	1 9	1084	3	N	167	380	1			156
01	3009	X	3009	-0-	-0-	-0-	786 579	1 9	1644	3	N	526	390	1			292
02	2632	X	2496	-0-	-136	-0-	758 492	1 9	1246	3	N	447	579	1			160
03	2914	X	2411	-0-	-503	-0-	899 525	1 9	987	3	N	477	377	1			260
*04	3050	X	3050	-0-	-0-	-0-	870 604	1 9	1576	3	N	549	574	1			235

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	52	1	68	9	Y	62	57	1	2	8	11
12	124	N	72	-0-	-52	-0-	37	1	35	9	Y	32	34	1			9
01	93	N	33	-0-	-60	-0-	33	1			Y	-0-	9	1			-0-
02	112	N	96	-0-	-16	-0-	74	1	22	9	Y	20	15	1			5
03	248	N	190	-0-	-58	-0-	50	1	56	3	Y	76	59	1			22
							84	9									
*04	1019	N	1019	-0-	-0-	-0-	48	1	164	3	Y	734	605	1			161
							807	9									

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

11	417	X	417	-0-	-0-	-0-	197	1	220	9	N	200					280
12	314	X	314	-0-	-0-	-0-	63	1	251	9	N	228	189	1			319
01	339	X	339	-0-	-0-	-0-	97	1	242	9	N	220	193	1			346
02	0	X	-0-	-0-	-0-	-0-					N	168	197	1			317
03	205	X	205	-0-	-0-	-0-	9	1	196	9	N	178	375	1			120
04	0	X	-0-	-0-	-0-	-0-					N	168	158	1			130

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

11	968	X	968	-0-	-0-	-0-	860	1	108	9	N	98	130	1	19	8	64
12	943	X	943	-0-	-0-	-0-	870	1	73	9	N	66	1	8			129
01	970	X	970	-0-	-0-	-0-	895	1	75	9	N	68					197
02	788	X	788	-0-	-0-	-0-	732	1	56	9	N	51	171	1			77
03	796	X	796	-0-	-0-	-0-	745	1	51	9	N	46					123
*04	943	X	943	-0-	-0-	-0-	870	1	18	3	N	50					173
							55	9									

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

11	6464	X	6464	-0-	-0-	-0-	1057	1	4012	3	N	1268	1330	1			169
							1395	9									
12	6652	X	6652	-0-	-0-	-0-	1644	1	3679	3	N	1208	939	1			438
							1329	9									
01	5177	X	5177	-0-	-0-	-0-	729	1	3207	3	N	1128	1336	1			230
							1241	9									
02	7164	X	7164	-0-	-0-	-0-	290	1	5316	3	N	1416	1153	1			493
							1558	9									
03	6925	X	6925	-0-	-0-	-0-	189	1	5197	3	N	1399	1689	1			203
							1539	9									
*04	6466	X	6466	-0-	-0-	-0-	368	1	4739	3	N	1235	1129	1			309
							1359	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1290	-0-	-360	-0-	988	1	23	3	Y	254	187	1	2	8	154
							279	9									
12	1519	N	1308	-0-	-211	-0-	1032	1	276	9	Y	251	186	1			219
01	1581	N	1113	-0-	-468	-0-	825	1	288	9	Y	262	379	1			102
02	1204	N	1076	-0-	-128	-0-	809	1	267	9	Y	243					345
03	1333	N	1182	-0-	-151	-0-	908	1	274	9	Y	249	372	1			222
*04	1525	N	1525	-0-	-0-	-0-	1083	1	442	9	Y	402	191	1			433

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

*05	1452	X	1452	-0-	-0-	-0-	130	1	941	3	Y	346	322	1	1	8	35
							381	9									
*06	1418	X	1418	-0-	-0-	-0-	125	1	930	3	Y	330	343	1			22
							363	9									
*07	1431	X	1431	-0-	-0-	-0-	101	1	976	3	Y	322	298	1			46
							354	9									
*08	1301	X	1301	-0-	-0-	-0-	100	1	873	3	Y	298	323	1			21
							328	9									
*09	1180	X	1180	-0-	-0-	-0-	98	1	768	3	Y	285	288	1			18
							314	9									
*10	1122	X	1122	-0-	-0-	-0-	100	1	711	3	Y	283	263	1			38
							311	9									
*11	824	X	824	-0-	-0-	-0-	84	1	442	3	Y	271	291	1			18
							298	9									
*12	562	X	562	-0-	-0-	-0-	75	1	191	3	Y	269	249	1			38
							296	9									
*01	472	X	472	-0-	-0-	-0-	69	1	168	3	Y	214	225	1			27
							235	9									
*02	747	X	747	-0-	-0-	-0-	95	1	500	3	Y	138	137	1			28
							152	9									
*03	458	X	458	-0-	-0-	-0-	12	1	345	3	Y	92	107	1			13
							101	9									
*04	607	X	607	-0-	-0-	-0-	65	1	437	3	Y	95	90	1			18
							105	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

11	45	X	45	-0-	-0-	-0-	30	1	15	9	N	14					94
12	19	X	19	-0-	-0-	-0-	1	1	18	9	N	16					110
01	0	X	-0-	-0-	-0-	-0-					N	-0-					110
02	0	X	-0-	-0-	-0-	-0-					N	-0-					110
03	8	X	8	-0-	-0-	-0-	1	1	4	3	N	3					113
							3	9									
*04	2680	X	2680	-0-	-0-	-0-	426	1	1756	3	N	453	383	1			183
							498	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					43
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

11	360	N	325	-0-	-35	-0-	185	1	81	3	N	54					233
							59	9									
12	1127	N	1127	-0-	-0-	-0-	309	1	661	3	N	143					376
							157	9									
01	957	N	957	-0-	-0-	-0-	282	1	572	3	N	94					470
							103	9									
02	308	N	72	-0-	-236	-0-	63	1	9	9	N	8	191	1			287
03	1441	N	1441	-0-	-0-	-0-	940	1	347	3	N	140					427
							154	9									
04	420	N	249	-0-	-171	-0-	71	1	56	3	N	111	368	1			170
							122	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

*05	744	N	183	-0-	-561	-0-	44	1	139	9	Y	126	179	1			152
*06	600	N	278	-0-	-322	-0-	42	1	107	3	Y	117	187	1			82
							129	9									
*07	349	N	349	-0-	-0-	-0-	37	1	176	3	Y	124					206
							136	9									
*08	589	N	338	-0-	-251	-0-	42	1	162	3	Y	122	193	1			135
							134	9									
*09	383	N	383	-0-	-0-	-0-	46	1	209	3	Y	116	191	1			60
							128	9									
*10	527	N	369	-0-	-158	-0-	48	1	188	3	Y	121					181
							133	9									
*11	368	N	368	-0-	-0-	-0-	43	1	181	3	Y	131	194	1			118
							144	9									
*12	403	N	325	-0-	-78	-0-	44	1	145	3	Y	124					242
							136	9									
*01	372	N	357	-0-	-15	-0-	47	1	168	3	Y	129	192	1			179
							142	9									
*02	336	N	324	-0-	-12	-0-	54	1	153	3	Y	106	190	1			95
							117	9									
*03	496	N	381	-0-	-115	-0-	6	1	242	3	Y	121					216
							133	9									
04	540	N	261	-0-	-279	-0-	20	1	134	3	Y	97	164	1			149
							107	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

11	872	X	872	-0-	-0-	-0-	441	1	353	4	N	71	174	1			67
							78	9									
12	1017	X	1017	-0-	-0-	-0-	516	1	415	4	N	78					145
							86	9									
01	533	X	533	-0-	-0-	-0-	527	1	6	4	N	-0-					145
02	1079	X	1079	-0-	-0-	-0-	476	1	519	4	N	76					221
							84	9									
03	900	X	900	-0-	-0-	-0-	510	1	324	4	N	60	179	1			102
							66	9									
*04	738	X	738	-0-	-0-	-0-	510	1	174	4	N	49					151
							54	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	658	-0-	-92	-0-	211	1	378	3	Y	63	60	1	4	8	26
							69	9									
12	775	N	572	-0-	-203	-0-	164	1	364	3	Y	40	57	1			9
							44	9									
*01	775	N	535	-0-	-240	-0-	150	1	323	3	Y	56	47	1			18
							62	9									
*02	826	N	826	-0-	-0-	-0-	165	1	603	3	Y	53	39	1			32
							58	9									
*03	871	N	871	-0-	-0-	-0-	159	1	649	3	Y	57	58	1			31
							63	9									
*04	601	N	601	-0-	-0-	-0-	540	3	61	9	Y	55	37	1			49

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					199
12	0	X	-0-	-0-	-0-	-0-					Y	2					201
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					201
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					201
03	19	X	19	-0-	-0-	-0-	5	1	14	9	Y	13					214
*04	194	X	194	-0-	-0-	-0-	165	1	6	3	Y	21					235
							23	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

11	1748	X	1748	-0-	-0-	-0-	628	1	606	3	Y	467	372	1	12	8	313
							514	9									
12	1504	X	1504	-0-	-0-	-0-	546	1	462	3	Y	451	375	1	1	8	388
							496	9									
01	1426	X	1426	-0-	-0-	-0-	500	1	490	3	Y	396	569	1			215
							436	9									
02	758	X	758	-0-	-0-	-0-	358	1	400	9	Y	364	253	1			326
*03	1100	X	1100	-0-	-0-	-0-	645	1	455	9	Y	414	569	1			171
*04	1440	X	1440	-0-	-0-	-0-	401	1	617	3	Y	384	446	1			109
							422	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

11	420	N	-0-	-0-	-420	-0-					Y	59	68	1			6
12	434	N	-0-	-0-	-434	-0-					Y	83	75	1			14
01	434	N	-0-	-0-	-434	-0-					Y	123	108	1			29
02	0	N	-0-	-0-	-0-	-0-					Y	96	99	1			26
03	434	N	352	-0-	-82	-0-	79	3	273	9	Y	248	224	1			50
*04	539	N	539	-0-	-0-	-0-	317	3	222	9	Y	202	248	1			4

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

11	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			1
12	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		417	-0-	417	417	369	1	48	9	N	44					57

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

11	13934	X	13934	-0-	-0-	-0-	450	1	11658	3	Y	1660	1768	1	17	8	126
							1826	9									
12	13080	X	13080	-0-	-0-	-0-	465	1	10868	3	Y	1588	1320	1	18	8	376
							1747	9									
*01	12222	X	12222	-0-	-0-	-0-	465	1	10037	3	Y	1564	1691	1			249
							1720	9									
*02	10267	X	10267	-0-	-0-	-0-	420	1	8328	3	Y	1381	1349	1			281
							1519	9									
*03	10193	X	10193	-0-	-0-	-0-	465	1	8168	3	Y	1418	1605	1			94
							1560	9									
*04	9533	X	9533	-0-	-0-	-0-	450	1	7652	3	Y	1301	1162	1			233
							1431	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

11	210	N	183	-0-	-27	-0-	128	1	55	9	Y	50					155
12	279	N	186	-0-	-93	-0-	166	1	20	9	Y	18	1	8			172
01	217	N	89	-0-	-128	-0-	59	1	30	9	Y	27					199
02	168	N	104	-0-	-64	-0-	67	1	37	9	Y	34	175	1			58
03	186	N	115	-0-	-71	-0-	75	1	40	9	Y	36					94
*04	134	N	134	-0-	-0-	-0-	97	1	37	9	Y	34					128

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

11	21500	X	21500	-0-	-0-	-0-	450	1	18665	3	Y	2168	2199	1	4	8	422
							2385	9									
12	20939	X	20939	-0-	-0-	-0-	465	1	18179	3	Y	2086	2042	1	3	8	463
							2295	9									
*01	19210	X	19210	-0-	-0-	-0-	465	1	16754	3	Y	1810	2091	1			182
							1991	9									
*02	16259	X	16259	-0-	-0-	-0-	420	1	14183	3	Y	1505	1531	1			156
							1656	9									
*03	16716	X	16716	-0-	-0-	-0-	465	1	14483	3	Y	1607	1722	1			41
							1768	9									
*04	14802	X	14802	-0-	-0-	-0-	450	1	12786	3	Y	1424	1292	1			173
							1566	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4037	X	4037	-0-	-0-	-0-	1392 611	1 9	2034	3	Y	555	338	1			403
12	4215	X	4215	-0-	-0-	-0-	1457 585	1 9	2173	3	Y	532	559	1			376
01	3534	X	3534	-0-	-0-	-0-	1286 553	1 9	1695	3	Y	503	382	1			497
02	1464	X	1464	-0-	-0-	-0-	1053	1	411	9	Y	374	521	1			350
*03	2192	X	2192	-0-	-0-	-0-	1658	1	534	9	Y	485	560	1			275
*04	3233	X	3233	-0-	-0-	-0-	943 509	1 9	1781	3	Y	463	592	1			146

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	0	N	-0-	-0-	-0-	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	46	N	46	-0-	-0-	-0-	45	3	1	9	N	1					153
04	0	N	-0-	-0-	-0-	-0-					N	1					154

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

11	2741	X	2741	-0-	-0-	-0-	1006 450	1 9	1285	3	N	409	365	1	13	8	143
12	3425	X	3425	-0-	-0-	-0-	1102 417	1 9	1906	3	N	379	399	1	1	8	122
01	2710	X	2710	-0-	-0-	-0-	601 458	1 9	1651	3	N	416	389	1			149
02	1680	X	1680	-0-	-0-	-0-	147 364	1 9	1169	3	N	331	191	1			289
03	1863	X	1863	-0-	-0-	-0-	80 436	1 9	1347	3	N	396	545	1			140
*04	1852	X	1852	-0-	-0-	-0-	84 377	1 9	1391	3	N	343	384	1			99

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24021	X	24021	-0-	-0-	-0-	243	1	16162	3	N	6924	7007	1	13	8	493
							7616	9									
12	9061	X	9061	-0-	-0-	-0-	182	1	5789	3	N	2809	3188	1	1	8	113
							3090	9									
01	414	X	414	-0-	-0-	-0-	67	1	27	3	N	291	195	1			209
							320	9									
02	579	X	579	-0-	-0-	-0-	579	1			N	-0-					209
03	709	X	709	-0-	-0-	-0-	709	1			N	-0-					209
04	0	X	-0-	-0-	-0-	-0-					N	-0-					209

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

11	3284	X	3284	-0-	-0-	-0-	21	1	2426	3	Y	761	834	1			126
							837	9									
12	2870	X	2870	-0-	-0-	-0-	29	1	2260	3	Y	528	465	1			189
							581	9									
*01	3166	X	3166	-0-	-0-	-0-	7	1	2559	3	Y	545	380	1			354
							600	9									
*02	2262	X	2262	-0-	-0-	-0-	6	1	1772	3	Y	440	466	1			328
							484	9									
03	2556	X	2556	-0-	-0-	-0-	23	1	1869	3	Y	604	757	1			178
							664	9									
*04	2058	X	2058	-0-	-0-	-0-	20	1	1559	3	Y	435	403	1			210
							479	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

*10	0	X	-0-	-0-	-0-	-0-					N	7	187	1	7	8	-0-
*11	1944	X	1944	-0-	-0-	-0-	1760	3	184	9	N	167	161	1			6
*12	344	X	344	-0-	-0-	-0-	302	3	42	9	N	38	41	1			3
*01	281	X	281	-0-	-0-	-0-	226	3	55	9	N	50	52	1			1
*02	929	X	929	-0-	-0-	-0-	802	3	127	9	N	115	106	1			10
*03	1451	X	1451	-0-	-0-	-0-	1245	3	206	9	N	187	184	1			13
*04	1173	X	1173	-0-	-0-	-0-	1033	3	140	9	N	127	133	1			7

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

11	1743	X	1743	-0-	-0-	-0-	704	1	469	3	N	518	729	1	5	8	57
							570	9									
12	1984	X	1475	-0-	-509	-0-	792	1	171	3	N	465	366	1			156
							512	9									
01	1984	X	931	-0-	-1053	-0-	239	1	200	3	N	447	379	1			224
							492	9									
02	1624	N	719	-0-	-905	-0-	424	1	295	9	N	268	344	1			148
03	1519	N	865	-0-	-654	-0-	593	1	272	9	N	247	166	1			229
04	960	N	773	-0-	-187	-0-	564	1	209	9	N	190	185	1			234

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1757	X	1757	-0-	-0-	-0-	552	1	730	3	N	432	195	1	28	8	302
							475	9									
12	1768	X	1768	-0-	-0-	-0-	664	1	658	3	N	405	385	1			322
							446	9									
01	814	X	814	-0-	-0-	-0-	595	1	219	9	N	199					521
02	963	X	963	-0-	-0-	-0-	576	1	387	9	N	352	745	1			128
03	1446	X	1446	-0-	-0-	-0-	518	1	512	3	N	378	330	1			176
							416	9									
*04	830	X	830	-0-	-0-	-0-	439	3	391	9	N	355	183	1			348

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10617	X	10617	-0-	-0-	-0-	100	1	6743	3	N	3431	2267	1	835	8	525
							3774	9									
12	10482	X	10482	-0-	-0-	-0-	221	1	7112	3	N	2863	2434	1	563	8	391
							3149	9									
01	5026	X	5026	-0-	-0-	-0-	626	1	3186	3	N	1104	1148	1			347
							1214	9									
*02	0	X	-0-	-0-	-0-	-0-					N	-0-	176	1			171
*03	0	X	-0-	-0-	-0-	-0-					N	3					174
04	0	X	-0-	-0-	-0-	-0-					N	-0-					174

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					26

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	167	X	167	-0-	-0-	-0-	167	3			N	-0-	203	1			-0-
*11	441	X	441	-0-	-0-	-0-	405	3	36	9	N	33	32	1			1
*12	72	X	72	-0-	-0-	-0-	58	3	14	9	N	13	13	1			1
*01	0	X	-0-	-0-	-0-	-0-					N	10	11	1			-0-
*02	651	X	651	-0-	-0-	-0-	530	3	121	9	N	110	100	1			10
*03	0	X	-0-	-0-	-0-	-0-					N	17	26	1			1
*04	85	X	85	-0-	-0-	-0-	75	3	10	9	N	9	10	1			-0-

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1392	-0-	-198	-0-	510	1	676	3	N	187	159	1			84
							206	9									
12	1612	N	1468	-0-	-144	-0-	527	1	726	3	N	195	191	1			88
							215	9									
01	1519	N	1272	-0-	-247	-0-	479	1	606	3	N	170					258
							187	9									
02	1288	N	1054	-0-	-234	-0-	443	1	437	3	N	158	180	1			236
							174	9									
03	1519	N	1220	-0-	-299	-0-	430	1	611	3	N	163	172	1			227
							179	9									
*04	1645	N	1645	-0-	-0-	-0-	510	1	931	3	N	185	180	1			232
							204	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	510	1	392	3	N	106					229
							117	9									
12	903	N	903	-0-	-0-	-0-	510	1	338	3	N	50	195	1			84
							55	9									
01	946	N	946	-0-	-0-	-0-	515	1	342	3	N	81					165
							89	9									
02	952	N	811	-0-	-141	-0-	464	1	266	3	N	74	191	1			48
							81	9									
03	1019	N	1019	-0-	-0-	-0-	502	1	383	3	N	122					170
							134	9									
04	870	N	852	-0-	-18	-0-	499	1	265	3	N	80	184	1			66
							88	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6972	X	6972	-0-	-0-	-0-	46	1	5510	3	Y	1287	1442	1	2	8	50
							1416	9									
12	7003	X	7003	-0-	-0-	-0-	68	1	5496	3	Y	1308	1117	1	17	8	224
							1439	9									
*01	5208	X	5208	-0-	-0-	-0-	13	1	4113	3	Y	984	747	1			461
							1082	9									
*02	2788	X	2788	-0-	-0-	-0-	8	1	2019	3	Y	692	789	1			364
							761	9									
03	2235	X	2235	-0-	-0-	-0-	19	1	1491	3	Y	659	925	1			108
							725	9									
*04	3156	X	3156	-0-	-0-	-0-	30	1	2431	3	Y	632	568	1			172
							695	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		21189	-0-	21189	21189	17568	3	3621	9	N	3292	3261	1	4	8	125
12	14B2 EXT		8587	-0-	8587	29776	7115	3	1472	9	N	1338	1299	1			164
01	T. A.		154	-0-	154	29930	154	3			N	-0-					164
02	30138	X	208	-0-	-29930	-0-	177	3	31	9	N	28					192
*03	21173	X	-0-	-0-	-21173	-0-					N	1					193
04	20490	X	-0-	-0-	-20490	-0-					N	-0-					193

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3542	-0-	-448	-0-	265	1	3068	3	Y	190	189	1			219
							209	9									
12	3906	X	3443	-0-	-463	-0-	58	1	3156	3	Y	208					427
							229	9									
01	3813	X	3225	-0-	-588	-0-	18	1	2984	3	Y	203	564	1			66
							223	9									
02	3164	X	3022	-0-	-142	-0-	17	1	2793	3	Y	193					259
							212	9									
03	3503	X	3087	-0-	-416	-0-	6	1	2857	3	Y	204	370	1			93
							224	9									
04	3390	X	2849	-0-	-541	-0-	4	1	2628	3	Y	197	175	1			115
							217	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					210
12	155	N	40	-0-	-115	-0-	39	3	1	9	N	1					211
01	0	N	-0-	-0-	-0-	-0-					N	-0-					211
02	0	N	-0-	-0-	-0-	-0-					N	-0-					211
03	14	N	-0-	-0-	-14	-0-					N	-0-					211
04	0	N	-0-	-0-	-0-	-0-					N	-0-					211

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
12	14B2 EXT	7407	-0-	7407	7407	20	1	5741	3		N	1496	1336	1			264
						1646	9										
01	14B2 EXT	6427	-0-	6427	13834	235	1	4912	3		N	1164	775	1			653
						1280	9										
02	SHUT IN	5236	-0-	5236	19070	4	1	3977	3		N	1141	1539	1			255
						1255	9										
03	24714	X	5644	-0-	-19070	-0-	3	1	4446	3		N	1086	1139	1		202
							1195	9									
04	7170	X	4900	-0-	-2270	-0-	29	1	3789	3		N	984	750	1		436
							1082	9									

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					167
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					167
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					167
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					167
03	14B2 EXT	-0-	-0-	-0-	-0-						N	1					168
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					168

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		7884	-0-	7884	19449	391 1628	1 9	5865	3	N	1480	1443	1			284
12	27230	X	7781	-0-	-19449	-0-	646 1495	1 9	5640	3	N	1359	1265	1			378
01	7192	X	5550	-0-	-1642	-0-	616 1211	1 9	3723	3	N	1101	1084	1			395
02	7364	X	3566	-0-	-3798	-0-	545 827	1 9	2194	3	N	752	877	1			270
03	8153	X	5540	-0-	-2613	-0-	609 975	1 9	3956	3	N	886	746	1			410
04	7890	X	4002	-0-	-3888	-0-	483 816	1 9	2703	3	N	742	733	1			419

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 01/06/2013 TOTAL DEPTH 13223 PERF.13506 - 17591

11	1787	X	1787	-0-	-0-	-0-	1005 407	1 9	375	3	N	370	378	1			251
12	1751	X	1751	-0-	-0-	-0-	950 430	1 9	371	3	N	391	368	1			274
01	1483	X	1483	-0-	-0-	-0-	1067 381	1 9	35	3	N	346	194	1			426
*02	637	X	637	-0-	-0-	-0-	469 166	1 9	2	3	N	151	373	1			204
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					204
04	0	X	-0-	-0-	-0-	-0-					N	-0-	138	1			66

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

11	805	X	805	-0-	-0-	-0-	758	1	47	9	Y	43					202
12	757	X	757	-0-	-0-	-0-	717	1	40	9	Y	36	141	1			97
01	683	X	683	-0-	-0-	-0-	657	1	26	9	Y	24					121
02	592	X	592	-0-	-0-	-0-	572	1	20	9	Y	18					139
03	635	X	635	-0-	-0-	-0-	591	1	44	9	Y	40					179
*04	812	X	812	-0-	-0-	-0-	675 22	1 9	115	3	Y	20					199

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

11	947	X	947	-0-	-0-	-0-	607 311	1 9	29	3	N	283	177	1	1	8	181
12	682	X	682	-0-	-0-	-0-	480	1	202	9	N	184	139	1			226
01	553	X	553	-0-	-0-	-0-	522	1	31	9	N	28					254
02	397	X	397	-0-	-0-	-0-	387	1	10	9	N	9	174	1			89
03	63	X	63	-0-	-0-	-0-	51	1	12	9	N	11					100
04	0	X	-0-	-0-	-0-	-0-					N	11					111

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					190

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	602	-0-	-238	-0-	299 227	1 9	76	3	Y	206	168	1			89
12	868	N	797	-0-	-71	-0-	302 234	1 9	261	3	Y	213	225	1			77
01	682	N	604	-0-	-78	-0-	202 202	1 9	200	3	Y	184	156	1			105
02	574	N	574	-0-	-0-	-0-	292 200	1 9	82	3	Y	182	204	1			83
*03	868	N	640	-0-	-228	-0-	258 212	1 9	170	3	Y	193	198	1			78
*04	766	N	766	-0-	-0-	-0-	294 146	1 9	326	3	Y	133	189	1			22

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	2999	-0-	-2431	-0-	549 382	1 9	2068	3	Y	347	487	1			78
12	5611	X	2480	-0-	-3131	-0-	465 296	1 9	1719	3	Y	269	253	1			94
*01	5611	X	2122	-0-	-3489	-0-	492 248	1 9	1382	3	Y	225	278	1			41
*02	3780	X	2059	-0-	-1721	-0-	384 237	1 9	1438	3	Y	215	191	1			65
*03	4185	X	1872	-0-	-2313	-0-	428 233	1 9	1211	3	Y	212	213	1			64
04	3000	X	1647	-0-	-1353	-0-	384 175	1 9	1088	3	Y	159	192	1			31

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2949	-0-	-201	-0-	347 160	1 9	2442	3	Y	145	149	1			142
12	3255	X	3220	-0-	-35	-0-	453 239	1 9	2528	3	Y	217	283	1			76
*01	3255	X	3165	-0-	-90	-0-	435 271	1 9	2459	3	Y	246	114	1			208
*02	2800	X	2562	-0-	-238	-0-	400 209	1 9	1953	3	Y	190	271	1			127
*03	3100	X	2773	-0-	-327	-0-	422 222	1 9	2129	3	Y	202	164	1			165
04	3000	X	2592	-0-	-408	-0-	352 198	1 9	2042	3	Y	180	161	1			184

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	570	-0-	-10080	-0-	566	1	4	9	Y	4	13	1	1	8	6
12	8494	X	562	-0-	-7932	-0-	556	1	6	9	Y	5	8	1	2	8	1
01	6062	X	6062	-0-	-0-	-0-	1009	1	4501	3	Y	502	445	1			58
							552	9									
02	4267	X	4267	-0-	-0-	-0-	739	1	3128	3	Y	364	385	1			37
							400	9									
03	5913	X	5913	-0-	-0-	-0-	746	1	4610	3	Y	506	512	1			31
							557	9									
*04	5253	X	5253	-0-	-0-	-0-	714	1	4014	3	Y	477	455	1			53
							525	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	851	-0-	-619	-0-	251	1	486	3	Y	104	150	1			43
							114	9									
12	3100	N	5058	-0-	1958	1958	921	1	3675	3	Y	420	239	1			224
							462	9									
*01	3100	N	8122	-0-	5022	6980	988	1	6324	3	Y	736	757	1			203
							810	9									
*02	2800	N	5171	-0-	2371	9351	238	1	4315	3	Y	562	454	1			311
							618	9									
*03	14840	X	5489	-0-	-9351	-0-	748	1	4177	3	Y	513	602	1			222
							564	9									
*04	4835	X	4835	-0-	-0-	-0-	331	1	4033	3	Y	428	356	1			294
							471	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2221	-0-	-809	-0-	846	1	1149	3	Y	205	187	1			91
							226	9									
12	3131	X	2671	-0-	-460	-0-	886	1	1548	3	Y	215	259	1			47
							237	9									
*01	3131	X	2092	-0-	-1039	-0-	693	1	1187	3	Y	193	178	1			62
							212	9									
*02	2576	X	1766	-0-	-810	-0-	416	1	1198	3	Y	138	117	1			83
							152	9									
*03	2883	X	2883	-0-	-0-	-0-	600	1	2054	3	Y	208	178	1			113
							229	9									
04	2580	X	2559	-0-	-21	-0-	384	1	1962	3	Y	194	135	1			172
							213	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3475	-0-	-1145	-0-	1300	1	1845	3	Y	300	292	1	2	8	132
							330	9									
12	4774	X	4398	-0-	-376	-0-	1417	1	2587	3	Y	358	412	1			78
							394	9									
*01	4619	X	3598	-0-	-1021	-0-	1132	1	2108	3	Y	325	298	1			105
							358	9									
*02	4007	X	4007	-0-	-0-	-0-	871	1	2819	3	Y	288	219	1			174
							317	9									
*03	4467	X	4467	-0-	-0-	-0-	902	1	3223	3	Y	311	316	1			169
							342	9									
04	4260	X	3444	-0-	-816	-0-	493	1	2653	3	Y	271	199	1			241
							298	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
04	14B2	EXT	4344	-0-	4344	4399	3419	3	925	9	Y	841	381	1			460

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

11	1800	X	1260	-0-	-540	-0-	522	1	346	3	Y	356	327	1			142
							392	9									
12	1860	X	1375	-0-	-485	-0-	598	1	339	3	Y	398	430	1			110
							438	9									
*01	1860	X	1415	-0-	-445	-0-	817	1	165	3	Y	394	307	1			197
							433	9									
*02	1807	X	1807	-0-	-0-	-0-	823	1	430	3	Y	504	414	1			287
							554	9									
*03	1600	X	1600	-0-	-0-	-0-	402	1	633	3	Y	514	698	1			103
							565	9									
*04	1740	N	1740	-0-	-0-	-0-	812	1	442	3	Y	442	371	1			174
							486	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

11	3163	X	3163	-0-	-0-	-0-	570	1	2193	3	Y	364	360	1			238
							400	9									
12	3189	X	3189	-0-	-0-	-0-	728	1	1834	3	Y	570	541	1			267
							627	9									
01	3040	X	3040	-0-	-0-	-0-	753	1	1877	3	Y	373	366	1			274
							410	9									
02	2856	X	2464	-0-	-392	-0-	599	1	1505	3	Y	327	364	1			237
							360	9									
03	3162	X	2937	-0-	-225	-0-	705	1	1833	3	Y	363	375	1			225
							399	9									
04	3060	X	2913	-0-	-147	-0-	556	1	1982	3	Y	341	368	1			198
							375	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

11	5730	X	4499	-0-	-1231	-0-	483 1	3468	3	Y	498	482	1	1	8		101
							548 9										
12	5921	X	4278	-0-	-1643	-0-	578 1	3194	3	Y	460	438	1				123
							506 9										
*01	5053	X	4323	-0-	-730	-0-	569 1	3215	3	Y	490	510	1				103
							539 9										
*02	3892	X	3800	-0-	-92	-0-	556 1	2762	3	Y	438	423	1				118
							482 9										
*03	4309	X	4220	-0-	-89	-0-	602 1	3095	3	Y	475	526	1				67
							523 9										
04	4170	X	3949	-0-	-221	-0-	486 1	2973	3	Y	445	299	1				213
							490 9										

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

11	6450	X	5892	-0-	-558	-0-	630 1	4789	3	N	430	328	1				275
							473 9										
12	6572	X	2443	-0-	-4129	-0-	345 1	1892	3	N	187	343	1				119
							206 9										
01	6293	X	1601	-0-	-4692	-0-	232 1	1203	3	N	151	30	1				240
							166 9										
02	5488	X	1344	-0-	-4144	-0-	217 1	984	3	N	130	179	1				191
							143 9										
03	6076	X	1134	-0-	-4942	-0-	188 1	808	3	N	125	184	1				132
							138 9										
04	5880	X	1339	-0-	-4541	-0-	208 1	982	3	N	135						267
							149 9										

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

11	5340	X	3492	-0-	-1848	-0-	852 1	2286	3	Y	322	380	1	1	8		234
							354 9										
12	5518	X	4225	-0-	-1293	-0-	629 1	3106	3	Y	445	377	1				302
							490 9										
*01	5680	X	5680	-0-	-0-	-0-	729 1	4247	3	Y	640	529	1				413
							704 9										
*02	4440	X	4440	-0-	-0-	-0-	625 1	3278	3	Y	488	681	1				220
							537 9										
*03	4280	X	4280	-0-	-0-	-0-	598 1	3174	3	Y	462	529	1				153
							508 9										
*04	4937	X	4937	-0-	-0-	-0-	420 1	4056	3	Y	419	448	1				124
							461 9										

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3525	-0-	-1125	-0-	415	1	2780	3	Y	300	207	1			269
							330	9									
12	4278	X	3526	-0-	-752	-0-	525	1	2735	3	Y	242	422	1			89
							266	9									
*01	4216	X	3398	-0-	-818	-0-	497	1	2648	3	Y	230	120	1			199
							253	9									
*02	3276	X	2923	-0-	-353	-0-	480	1	2197	3	Y	224	273	1			150
							246	9									
*03	3627	X	3304	-0-	-323	-0-	524	1	2504	3	Y	251	197	1			204
							276	9									
04	3510	X	3342	-0-	-168	-0-	488	1	2601	3	Y	230	201	1			233
							253	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	763	-0-	-2267	-0-	271	1	171	3	Y	292	309	1			41
							321	9									
12	3131	X	550	-0-	-2581	-0-	238	1	84	3	Y	207	189	1			59
							228	9									
*01	1209	X	527	-0-	-682	-0-	315	1	212	9	Y	193	209	1			43
*02	880	X	880	-0-	-0-	-0-	350	1	188	3	Y	311	258	1			96
							342	9									
*03	2511	X	2511	-0-	-0-	-0-	762	1	994	3	Y	686	703	1			79
							755	9									
*04	2017	N	2017	-0-	-0-	-0-	436	1	1047	3	Y	485	453	1			111
							534	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1981	-0-	-59	-0-	640	1	602	3	Y	672	691	1			94
							739	9									
12	2482	X	2482	-0-	-0-	-0-	770	1	942	3	Y	700	595	1			199
							770	9									
*01	2490	X	2490	-0-	-0-	-0-	982	1	844	3	Y	604	669	1			134
							664	9									
*02	1932	X	1916	-0-	-16	-0-	581	1	849	3	Y	442	440	1			136
							486	9									
*03	2480	X	2217	-0-	-263	-0-	625	1	972	3	Y	564	635	1			65
							620	9									
04	2460	X	1901	-0-	-559	-0-	391	1	1002	3	Y	462	421	1			106
							508	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2376	X	2376	-0-	-0-	-0-	764	1	715	3	Y	815	830	1			114
							897	9									
12	2820	X	2820	-0-	-0-	-0-	882	1	1055	3	Y	803	689	1			228
							883	9									
*01	3100	N	3802	-0-	702	702	1485	1	1324	3	Y	903	931	1			200
							993	9									
*02	4318	X	3616	-0-	-702	-0-	1018	1	1725	3	Y	794	749	1			245
							873	9									
*03	2993	X	2993	-0-	-0-	-0-	845	1	1320	3	Y	753	912	1			86
							828	9									
04	3720	X	2745	-0-	-975	-0-	545	1	1456	3	Y	676	607	1			155
							744	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4924	X	4924	-0-	-0-	-0-	915	1	3142	3	Y	788	610	1			304
							867	9									
12	5058	X	5058	-0-	-0-	-0-	864	1	3358	3	Y	760	803	1			261
							836	9									
01	4898	X	4242	-0-	-656	-0-	656	1	2692	3	Y	813	825	1			249
							894	9									
02	4562	X	4562	-0-	-0-	-0-	795	1	3004	3	Y	694	807	1			136
							763	9									
*03	4805	X	4249	-0-	-556	-0-	272	1	3144	3	Y	757	790	1			127
							833	9									
04	4650	X	4287	-0-	-363	-0-	413	1	3117	3	Y	688	650	1			165
							757	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1215	-0-	-1785	80	798	1	222	3	Y	177	251	1	2	8	118
							195	9									
12	2819	X	2739	-0-	-80	-0-	2487	1	252	9	Y	229	112	1			235
01	3180	X	3180	-0-	-0-	-0-	3006	1	174	9	Y	158	186	1			207
02	1097	X	1097	-0-	-0-	-0-	937	1	61	3	Y	90	177	1			120
							99	9									
03	2055	X	2055	-0-	-0-	-0-	1886	1	169	9	Y	154	146	1			128
*04	1226	X	1226	-0-	-0-	-0-	371	1	710	3	Y	132	201	1			59
							145	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1736	-0-	-994	-0-	1478	1	115	3	Y	130	298	1	3	8	85
							143	9									
12	4650	X	176	-0-	-4474	-0-	176	1			Y	-0-	81	1			4
01	4650	X	-0-	-0-	-4650	-0-					Y	-0-	3	1			1
02	2830	X	2830	-0-	-0-	-0-	1902	1	536	3	Y	356	1	1			356
							392	9									
03	2418	X	1885	-0-	-533	-0-	1534	1	351	9	Y	319	410	1			265
*04	1848	X	1848	-0-	-0-	-0-	326	1	1329	3	Y	175	362	1			78
							193	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	3066	-0-	-3234	-0-	748	1	1757	3	Y	510	570	1			181
							561	9									
12	4371	X	3574	-0-	-797	-0-	536	1	2420	3	Y	562	577	1			166
							618	9									
*01	3751	X	2590	-0-	-1161	-0-	363	1	1747	3	Y	436	368	1			234
							480	9									
*02	2940	X	1697	-0-	-1243	-0-	272	1	1042	3	Y	348	376	1			206
							383	9									
*03	3348	X	1893	-0-	-1455	-0-	287	1	1188	3	Y	380	370	1			216
							418	9									
04	3240	X	2868	-0-	-372	-0-	255	1	2217	3	Y	360	501	1			75
							396	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18930	X	2978	-0-	-15952	-0-	572	1	2001	3	Y	368	567	1			107
							405	9									
12	19561	X	10630	-0-	-8931	-0-	1187	1	7185	3	Y	2053	1906	1			254
							2258	9									
*01	16833	X	11299	-0-	-5534	-0-	1187	1	8044	3	Y	1880	1741	1			393
							2068	9									
*02	14000	X	10544	-0-	-3456	-0-	1251	1	7505	3	Y	1625	1513	1			505
							1788	9									
*03	12090	X	11097	-0-	-993	-0-	1295	1	7952	3	Y	1682	1942	1			245
							1850	9									
*04	10305	X	10305	-0-	-0-	-0-	500	1	8267	3	Y	1398	1308	1			335
							1538	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2868	-0-	-672	-0-	675	1	1786	3	Y	370	299	1			185
							407	9									
12	3658	X	3255	-0-	-403	-0-	734	1	2106	3	Y	377	412	1			150
							415	9									
01	3627	X	2348	-0-	-1279	-0-	651	1	1265	3	Y	393	408	1			135
							432	9									
02	2335	X	2335	-0-	-0-	-0-	638	1	1302	3	Y	359	388	1			106
							395	9									
*03	2702	X	2702	-0-	-0-	-0-	679	1	1632	3	Y	355	404	1			61
							391	9									
*04	2475	X	2475	-0-	-0-	-0-	492	1	1627	3	Y	324	293	1			92
							356	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2438	-0-	-682	-0-	548	1	1549	3	Y	310	253	1			155
							341	9									
12	3162	X	2432	-0-	-730	-0-	589	1	1487	3	Y	324	350	1			129
							356	9									
01	2790	X	2277	-0-	-513	-0-	626	1	1234	3	Y	379	378	1			130
							417	9									
02	1904	X	1747	-0-	-157	-0-	497	1	901	3	Y	317	353	1			94
							349	9									
*03	2377	X	2377	-0-	-0-	-0-	595	1	1440	3	Y	311	347	1			54
							342	9									
*04	2392	N	2392	-0-	-0-	-0-	472	1	1575	3	Y	314	279	1			89
							345	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2380	X	2380	-0-	-0-	-0-	722	1	1181	3	N	434	368	1			209
							477	9									
12	2721	X	2721	-0-	-0-	-0-	742	1	1436	3	N	494	370	1			333
							543	9									
01	2523	X	2523	-0-	-0-	-0-	837	1	1206	3	N	436	386	1			383
							480	9									
02	2212	N	2074	-0-	-138	-0-	642	1	994	3	N	398	374	1			407
							438	9									
03	2480	N	1697	-0-	-783	-0-	803	1	513	3	N	346	569	1			184
							381	9									
04	2400	N	1852	-0-	-548	-0-	637	1	766	3	N	408	381	1			211
							449	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9185	X	9185	-0-	-0-	-0-	1294	1	5497	3	Y	2176	2201	1	15	8	535
							2394	9									
12	9898	X	9898	-0-	-0-	-0-	1552	1	5949	3	Y	2179	2028	1	16	8	670
							2397	9									
*01	9047	X	9047	-0-	-0-	-0-	786	1	6092	3	Y	1972	2233	1			409
							2169	9									
*02	7937	X	7937	-0-	-0-	-0-	752	1	5374	3	Y	1646	1811	1			244
							1811	9									
*03	7686	X	7686	-0-	-0-	-0-	1068	1	4836	3	Y	1620	1477	1			387
							1782	9									
04	6810	X	5872	-0-	-938	-0-	332	1	4063	3	Y	1343	1563	1			167
							1477	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3265	X	3265	-0-	-0-	-0-	577	1	2338	3	Y	318	220	1			149
							350	9									
12	3071	X	3071	-0-	-0-	-0-	598	1	2140	3	Y	303	350	1			102
							333	9									
*01	3286	X	3141	-0-	-145	-0-	582	1	2208	3	Y	319	237	1			184
							351	9									
*02	2638	X	2638	-0-	-0-	-0-	522	1	1809	3	Y	279	291	1			172
							307	9									
*03	3160	X	3160	-0-	-0-	-0-	532	1	2262	3	Y	333	377	1			128
							366	9									
04	2760	X	2500	-0-	-260	-0-	340	1	1876	3	Y	258	188	1			198
							284	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4268	X	4268	-0-	-0-	-0-	1039	1	2244	3	Y	895	792	1			300
							985	9									
12	4816	X	4816	-0-	-0-	-0-	1173	1	2554	3	Y	990	1005	1			285
							1089	9									
*01	4758	X	4758	-0-	-0-	-0-	1322	1	2377	3	Y	963	980	1			268
							1059	9									
*02	2417	X	2417	-0-	-0-	-0-	871	1	987	3	Y	508	682	1			94
							559	9									
*03	2170	X	1615	-0-	-555	-0-	621	1	551	3	Y	403	423	1			74
							443	9									
*04	2830	X	2830	-0-	-0-	-0-	748	1	1275	3	Y	734	678	1			130
							807	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5172	X	5172	-0-	-0-	-0-	538	1	3949	3	Y	623	604	1	1	8	119
							685	9									
12	5874	X	5874	-0-	-0-	-0-	758	1	4405	3	Y	646	607	1			158
							711	9									
*01	5725	X	5725	-0-	-0-	-0-	722	1	4216	3	Y	715	732	1			141
							787	9									
*02	5128	X	5128	-0-	-0-	-0-	715	1	3775	3	Y	580	570	1			151
							638	9									
*03	5464	X	5464	-0-	-0-	-0-	751	1	4061	3	Y	593	663	1			81
							652	9									
04	4770	X	2531	-0-	-2239	-0-	349	1	1868	3	Y	285	211	1			155
							314	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		14266	-0-	14266	14266	1279	1	9697	3	Y	2991	2370	1			621
							3290	9									
*02	14B2 EXT		15462	-0-	15462	29728	1453	1	10514	3	Y	3177	3327	1			471
							3495	9									
*03	41656	X	11928	-0-	-29728	-0-	1635	1	7561	3	Y	2484	2362	1			593
							2732	9									
04	13980	X	9442	-0-	-4538	-0-	521	1	6528	3	Y	2175	2497	1			271
							2393	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	930	-0-	-480	-0-	300	1	397	3	Y	212	205	1			71
							233	9									
12	849	N	849	-0-	-0-	-0-	288	1	348	3	Y	194	209	1			56
							213	9									
*01	961	N	810	-0-	-151	-0-	352	1	218	3	Y	218	213	1			61
							240	9									
*02	845	N	845	-0-	-0-	-0-	394	1	196	3	Y	232	250	1			43
							255	9									
*03	1366	N	1366	-0-	-0-	-0-	566	1	395	3	Y	368	343	1			68
							405	9									
*04	1132	N	1132	-0-	-0-	-0-	352	1	458	3	Y	293	309	1			52
							322	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1887	N	1887	-0-	-0-	-0-	492	1	936	3	Y	417	406	1			140
							459	9									
12	1510	N	1510	-0-	-0-	-0-	414	1	729	3	Y	334	378	1			96
							367	9									
*01	1271	N	949	-0-	-322	-0-	349	1	327	3	Y	248	275	1			69
							273	9									
*02	1484	N	764	-0-	-720	-0-	347	1	193	3	Y	204	235	1			38
							224	9									
*03	1581	N	930	-0-	-651	-0-	411	1	225	3	Y	267	256	1			49
							294	9									
04	1080	N	992	-0-	-88	-0-	331	1	386	3	Y	250	255	1			44
							275	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6942	X	6942	-0-	-0-	-0-	723	1	5413	3	Y	733	712	1			144
							806	9									
12	7267	X	7267	-0-	-0-	-0-	948	1	5419	3	Y	818	764	1			198
							900	9									
*01	6918	X	6918	-0-	-0-	-0-	898	1	5180	3	Y	764	804	1			158
							840	9									
*02	6053	X	6053	-0-	-0-	-0-	860	1	4461	3	Y	665	645	1			178
							732	9									
*03	7317	X	7317	-0-	-0-	-0-	976	1	5504	3	Y	761	836	1			103
							837	9									
04	5790	X	5183	-0-	-607	-0-	638	1	3892	3	Y	594	408	1			289
							653	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2763	-0-	-987	-0-	494	1	1944	3	Y	295	206	1			138
							325	9									
12	3875	X	2612	-0-	-1263	-0-	506	1	1791	3	Y	286	328	1			96
							315	9									
*01	3317	X	2654	-0-	-663	-0-	491	1	1836	3	Y	297	222	1			171
							327	9									
*02	2408	X	2030	-0-	-378	-0-	412	1	1376	3	Y	220	256	1			135
							242	9									
*03	2666	X	2184	-0-	-482	-0-	382	1	1538	3	Y	240	283	1			92
							264	9									
04	2580	X	2302	-0-	-278	-0-	314	1	1735	3	Y	230	145	1			177
							253	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1999	-0-	-581	-0-	409	1	1014	3	Y	524	507	1			346
							576	9									
12	2666	X	1594	-0-	-1072	-0-	355	1	762	3	Y	434	311	1			469
							477	9									
01	2666	X	1000	-0-	-1666	-0-	236	1	360	3	Y	367	549	1			287
							404	9									
02	2408	X	625	-0-	-1783	-0-	166	1	86	3	Y	339	186	1			440
							373	9									
03	2573	X	1564	-0-	-1009	-0-	481	1	620	3	Y	421	533	1			328
							463	9									
*04	999	N	999	-0-	-0-	-0-	430	1	216	3	Y	321	383	1			266
							353	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5806	-0-	-284	-0-	1010	1	4128	3	Y	607	755	1			136
							668	9									
12	6293	X	5880	-0-	-413	-0-	1003	1	4263	3	Y	558	499	1			195
							614	9									
*01	6293	X	5838	-0-	-455	-0-	1196	1	4019	3	Y	566	657	1			104
							623	9									
*02	5413	X	5413	-0-	-0-	-0-	859	1	3975	3	Y	526	471	1			159
							579	9									
*03	5456	X	5273	-0-	-183	-0-	1082	1	3601	3	Y	536	533	1			162
							590	9									
04	5280	X	3900	-0-	-1380	-0-	836	1	2626	3	Y	398	483	1			77
							438	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3477	-0-	-273	-0-	506	1	2566	3	Y	368	348	1			220
							405	9									
12	4328	X	4328	-0-	-0-	-0-	518	1	3371	3	Y	399	380	1			239
							439	9									
01	3875	X	3842	-0-	-33	-0-	421	1	2969	3	Y	411	391	1			259
							452	9									
02	3583	X	3583	-0-	-0-	-0-	396	1	2809	3	Y	344	182	1			421
							378	9									
03	3565	X	2992	-0-	-573	-0-	467	1	2117	3	Y	371	570	1			222
							408	9									
04	3450	X	2596	-0-	-854	-0-	285	1	1926	3	Y	350	378	1			194
							385	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3452	X	3452	-0-	-0-	-0-	803	1	2256	3	Y	357	457	1			78
							393	9									
12	3589	X	3589	-0-	-0-	-0-	835	1	2292	3	Y	420	346	1			152
							462	9									
01	3193	X	2816	-0-	-377	-0-	806	1	1551	3	Y	417	417	1			152
							459	9									
02	2968	X	2587	-0-	-381	-0-	702	1	1478	3	Y	370	363	1			159
							407	9									
*03	3546	X	3546	-0-	-0-	-0-	836	1	2248	3	Y	420	418	1			180
							462	9									
04	3180	X	2312	-0-	-868	-0-	460	1	1542	3	Y	282	316	1			146
							310	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1989	N	1989	-0-	-0-	-0-	417	1	1370	3	Y	184	88	1			156
							202	9									
12	2196	N	2196	-0-	-0-	-0-	425	1	1560	3	Y	192	247	1			101
							211	9									
01	2461	N	2461	-0-	-0-	-0-	433	1	1725	3	Y	275	296	1			80
							303	9									
02	2544	N	2544	-0-	-0-	-0-	474	1	1742	3	Y	298	241	1			137
							328	9									
*03	2434	N	2434	-0-	-0-	-0-	172	1	1955	3	Y	279	321	1			83
							307	9									
*04	3000	N	6376	-0-	3376	3376	629	1	5031	3	Y	651	659	1			75
							716	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5167	-0-	-833	-0-	1001	1	3711	3	Y	414	178	1			350
							455	9									
12	6200	X	4445	-0-	-1755	-0-	808	1	3293	3	Y	313	499	1			164
							344	9									
01	5735	X	3836	-0-	-1899	-0-	688	1	2757	3	Y	355	416	1			103
							391	9									
02	5180	X	3324	-0-	-1856	-0-	622	1	2342	3	Y	327	280	1			150
							360	9									
*03	5735	X	3538	-0-	-2197	-0-	240	1	2835	3	Y	421	458	1			125
							463	9									
04	5160	X	3774	-0-	-1386	-0-	415	1	2939	3	Y	382	463	1			44
							420	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	149	-0-	-6781	-0-	115	1	34	9	Y	31	121	1			26
12	7161	X	4811	-0-	-2350	-0-	825	1	3545	3	Y	401	217	1			210
							441	9									
01	7161	X	6901	-0-	-260	-0-	1073	1	5135	3	Y	630	658	1			182
							693	9									
02	5600	X	5124	-0-	-476	-0-	814	1	3802	3	Y	462	432	1			212
							508	9									
*03	6608	X	6608	-0-	-0-	-0-	441	1	5376	3	Y	719	717	1			214
							791	9									
*04	6040	X	6040	-0-	-0-	-0-	607	1	4755	3	Y	616	759	1			71
							678	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4108	-0-	-902	-0-	981	1	2761	3	Y	333	380	1	1	8	237
							366	9									
12	4619	X	4444	-0-	-175	-0-	660	1	3323	3	Y	419	370	1			286
							461	9									
*01	4464	X	3881	-0-	-583	-0-	519	1	2868	3	Y	449	415	1			320
							494	9									
*02	4032	X	2903	-0-	-1129	-0-	430	1	2103	3	Y	336	492	1			164
							370	9									
*03	4464	X	2930	-0-	-1534	-0-	427	1	2140	3	Y	330	383	1			111
							363	9									
04	4290	X	3534	-0-	-756	-0-	314	1	2892	3	Y	298	319	1			90
							328	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	9030	-0-	6030	23641	1477	1	6713	3	Y	764	1132	1			171
							840	9									
12	32337	X	8696	-0-	-23641	-0-	1431	1	6404	3	Y	783	680	1			274
							861	9									
*01	6583	X	6583	-0-	-0-	-0-	1251	1	4779	3	Y	503	684	1			93
							553	9									
*02	9380	X	4862	-0-	-4518	-0-	722	1	3634	3	Y	460	414	1			139
							506	9									
*03	10385	X	5528	-0-	-4857	-0-	1088	1	3846	3	Y	540	516	1			163
							594	9									
04	9030	X	4442	-0-	-4588	-0-	839	1	3107	3	Y	451	526	1			88
							496	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1409	-0-	-121	-0-	505	1	431	3	N	430	386	1			350
							473	9									
12	1581	N	1288	-0-	-293	-0-	505	1	315	3	N	425	347	1			428
							468	9									
01	1488	N	1004	-0-	-484	-0-	533	1	40	3	N	392	560	1			260
							431	9									
02	1316	N	1054	-0-	-262	-0-	549	1	72	3	N	394	179	1			475
							433	9									
03	1705	N	1409	-0-	-296	-0-	549	1	342	3	N	471	453	1			493
							518	9									
*04	1681	N	1681	-0-	-0-	-0-	488	1	739	3	N	413	760	1			146
							454	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	X	1193	-0-	-0-	-0-	780	1	94	3	N	290	179	1			166
							319	9									
12	392	X	392	-0-	-0-	-0-	212	1	72	3	N	98	179	1			85
							108	9									
01	411	X	411	-0-	-0-	-0-	196	1	93	3	N	111					196
							122	9									
02	270	X	270	-0-	-0-	-0-	152	1	60	3	N	53					249
							58	9									
03	167	X	167	-0-	-0-	-0-	76	1	45	3	N	42	174	1			117
							46	9									
*04	374	X	374	-0-	-0-	-0-	46	1	157	3	N	155					272
							171	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	2995	-0-	-1745	-0-	680	1	1929	3	Y	351	448	1			77
							386	9									
12	4898	X	3985	-0-	-913	-0-	887	1	2608	3	Y	445	361	1			161
							490	9									
01	4309	X	2822	-0-	-1487	-0-	832	1	1491	3	Y	454	450	1			165
							499	9									
02	3360	X	2232	-0-	-1128	-0-	612	1	1202	3	Y	380	382	1			163
							418	9									
*03	3720	X	2818	-0-	-902	-0-	661	1	1780	3	Y	343	353	1			147
							377	9									
04	3600	X	2667	-0-	-933	-0-	549	1	1751	3	Y	334	308	1			173
							367	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2441	-0-	-949	-0-	1068	1	1074	3	N	272	353	1			208
							299	9									
12	3441	X	2032	-0-	-1409	-0-	856	1	888	3	N	262	174	1			296
							288	9									
01	3317	X	1440	-0-	-1877	-0-	1162	1	32	3	N	224	362	1			158
							246	9									
02	2996	X	1301	-0-	-1695	-0-	658	1	361	3	N	256	181	1			233
							282	9									
03	2511	X	1615	-0-	-896	-0-	355	1	986	3	N	249	183	1			299
							274	9									
04	2430	X	2042	-0-	-388	-0-	127	1	1658	3	N	234	183	1			350
							257	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	3613	-0-	-1907	-0-	762	1	2526	3	Y	295	267	1			123
							325	9									
12	3844	X	2953	-0-	-891	-0-	551	1	2104	3	Y	271	249	1			145
							298	9									
*01	3565	X	2666	-0-	-899	-0-	339	1	2064	3	Y	239	318	1			66
							263	9									
*02	2492	X	1813	-0-	-679	-0-	85	1	1504	3	Y	204	157	1			113
							224	9									
*03	5431	X	5431	-0-	-0-	-0-	728	1	4147	3	Y	505	399	1			219
							556	9									
*04	6970	X	6970	-0-	-0-	-0-	366	1	5915	3	Y	626	414	1			431
							689	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3273	-0-	273	273	705	1	2249	3	Y	290	247	1			121
							319	9									
12	1639	N	1366	-0-	-273	-0-	290	1	857	3	Y	199	214	1			106
							219	9									
*01	1103	N	1103	-0-	-0-	-0-	157	1	813	3	Y	121	194	1			33
							133	9									
*02	3052	X	2174	-0-	-878	-0-	100	1	1808	3	Y	242	141	1			134
							266	9									
*03	3379	X	2605	-0-	-774	-0-	363	1	1966	3	Y	251	276	1			109
							276	9									
04	3270	X	1528	-0-	-1742	-0-	138	1	1243	3	Y	134	151	1			92
							147	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	662	-0-	-208	-0-	210	1	298	3	Y	140	123	1			84
							154	9									
12	930	N	626	-0-	-304	-0-	163	1	311	3	Y	138	160	1			62
							152	9									
*01	790	N	790	-0-	-0-	-0-	115	1	497	3	Y	162	139	1			85
							178	9									
*02	689	N	689	-0-	-0-	-0-	32	1	519	3	Y	125	161	1			49
							138	9									
*03	868	N	374	-0-	-494	-0-	99	1	158	3	Y	106	88	1			67
							117	9									
04	870	N	784	-0-	-86	-0-	69	1	585	3	Y	118	120	1			65
							130	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.			-0-	-0-	-0-	-0-					N	8	8	8			157
12	T. A.			-0-	-0-	-0-	-0-					N	-0-					157
01	T. A.			-0-	-0-	-0-	-0-					N	-0-					157
02	T. A.			-0-	-0-	-0-	-0-					N	-0-					157
*03	T. A.			-0-	-0-	-0-	-0-					N	2					159
04	T. A.			-0-	-0-	-0-	-0-					N	-0-					159

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	1683	-0-	-1797	-0-	1431	3	252	9	N	229	160	1			137
12	3596	X	1173	-0-	-2423	-0-	6	1	893	3	N	249	179	1			207
							274	9									
01	2852	X	120	-0-	-2732	-0-	108	3	12	9	N	11	180	1			38
02	1568	X	357	-0-	-1211	-0-	21	1	220	3	N	105					143
							116	9									
03	1736	X	69	-0-	-1667	-0-	2	1	67	9	N	61					204
04	1680	X	216	-0-	-1464	-0-	1	1	150	3	N	59	184	1			79
							65	9									

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3670	-0-	-680	-0-	1	1	3071	3	N	544	544	1			175
							598	9									
12	4123	X	28	-0-	-4095	-0-	14	3	14	9	N	13					188
01	3844	X	2645	-0-	-1199	-0-	1	1	2126	3	N	471	519	1			140
							518	9									
02	9471	X	9471	-0-	-0-	-0-	482	1	7563	3	N	1296	905	1			531
							1426	9									
03	17736	X	17736	-0-	-0-	-0-	381	1	14346	3	N	2735	2666	1			600
							3009	9									
*04	11532	X	11532	-0-	-0-	-0-	9494	3	2038	9	N	1853	1659	1			794

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5334	X	5334	-0-	-0-	-0-	481	1	4497	3	Y	324	276	1	4	8	274
							356	9									
12	5130	X	5130	-0-	-0-	-0-	509	1	4234	3	Y	352	421	1			205
							387	9									
*01	5053	X	4727	-0-	-326	-0-	468	1	3920	3	Y	308	314	1			199
							339	9									
*02	5208	X	4020	-0-	-1188	-0-	345	1	3346	3	Y	299	331	1			167
							329	9									
*03	5766	X	4199	-0-	-1567	-0-	3824	3	375	9	Y	341	358	1			150
04	5340	X	3753	-0-	-1587	-0-	3435	3	318	9	Y	289	250	1			189

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	3372	-0-	-4518	-0-	319	1	2803	3	Y	227	261	1			195
							250	9									
12	6665	X	3289	-0-	-3376	-0-	351	1	2659	3	Y	254	301	1			148
							279	9									
*01	6665	X	3245	-0-	-3420	-0-	336	1	2627	3	Y	256	238	1			166
							282	9									
*02	4900	X	2172	-0-	-2728	-0-	194	1	1799	3	Y	163	238	1			91
							179	9									
*03	5425	X	2019	-0-	-3406	-0-	1836	3	183	9	Y	166	184	1			73
04	3360	X	2142	-0-	-1218	-0-	1960	3	182	9	Y	165	130	1			108

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5049	X	5049	-0-	-0-	-0-	659	1	3358	3	Y	938	736	1			410
							1032	9									
12	5715	X	5715	-0-	-0-	-0-	605	1	4021	3	Y	990	1196	1			204
							1089	9									
01	5521	X	5521	-0-	-0-	-0-	549	1	4017	3	Y	868	849	1			223
							955	9									
02	5102	X	5102	-0-	-0-	-0-	500	1	3714	3	Y	807	814	1			216
							888	9									
*03	5241	X	5241	-0-	-0-	-0-	703	1	3659	3	Y	799	850	1			156
							879	9									
04	4560	X	4132	-0-	-428	-0-	362	1	2919	3	Y	774	785	1			145
							851	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2228	-0-	-1432	-0-	1137	1	670	3	Y	383	328	1			340
							421	9									
12	3782	X	2464	-0-	-1318	-0-	836	1	1236	3	Y	356	466	1			230
							392	9									
*01	2945	X	2807	-0-	-138	-0-	1303	1	1097	3	Y	370	355	1			245
							407	9									
*02	2044	X	1925	-0-	-119	-0-	763	1	829	3	Y	303	181	1			367
							333	9									
*03	2263	X	113	-0-	-2150	-0-	79	1	34	9	Y	31	187	1			211
04	2190	N	1111	-0-	-1079	-0-	179	1	775	3	Y	143	108	1			246
							157	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9039	X	9039	-0-	-0-	-0-	1149	1	6519	3	Y	1246	978	1			544
							1371	9									
12	8990	X	8282	-0-	-708	-0-	814	1	6178	3	Y	1173	1475	1			242
							1290	9									
01	9492	X	9492	-0-	-0-	-0-	871	1	7046	3	Y	1432	1306	1			368
							1575	9									
02	8313	X	8313	-0-	-0-	-0-	757	1	6284	3	Y	1156	1214	1			310
							1272	9									
*03	9140	X	9140	-0-	-0-	-0-	1133	1	6590	3	Y	1288	1356	1			251
							1417	9									
04	7650	X	6143	-0-	-1507	-0-	314	1	4531	3	Y	1180	1210	1			221
							1298	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2486	X	2486	-0-	-0-	-0-	546	1	1609	3	Y	301	236	1			180
							331	9									
12	2479	X	2479	-0-	-0-	-0-	456	1	1652	3	Y	337	366	1			151
							371	9									
*01	2534	X	2534	-0-	-0-	-0-	306	1	1834	3	Y	358	322	1			187
							394	9									
*02	2199	X	2199	-0-	-0-	-0-	95	1	1716	3	Y	353	401	1			139
							388	9									
*03	2772	X	2772	-0-	-0-	-0-	365	1	1987	3	Y	382	279	1			242
							420	9									
*04	2731	N	2731	-0-	-0-	-0-	201	1	2098	3	Y	393	420	1			215
							432	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1091	-0-	-1189	-0-	782	1	201	3	Y	98	71	1			136
							108	9									
12	2046	X	1064	-0-	-982	-0-	490	1	396	3	Y	162	102	1			196
							178	9									
*01	1736	X	1326	-0-	-410	-0-	823	1	376	3	Y	115	160	1			151
							127	9									
*02	2800	N	4023	-0-	1223	1223	1598	1	2113	3	Y	284	107	1			328
							312	9									
*03	3100	N	4924	-0-	1824	3047	1395	1	3179	3	Y	318	508	1			138
							350	9									
*04	3000	N	4223	-0-	1223	4270	660	1	3247	3	Y	287	261	1			164
							316	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	206	-0-	-2644	-0-	163	1	43	9	Y	39	4	1			74
12	5270	X	2605	-0-	-2665	-0-	1019	1	1448	3	Y	125	55	1			144
							138	9									
01	5270	X	-0-	-0-	-5270	-0-					Y	1	114	1			31
02	1092	X	-0-	-0-	-1092	-0-					Y	-0-	13	1			18
03	3674	X	3674	-0-	-0-	-0-	1093	1	2360	3	Y	201	137	1			82
							221	9									
*04	7039	X	7039	-0-	-0-	-0-	426	1	6024	3	Y	535	313	1			304
							589	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	300	-0-	-5700	-0-	197	1	22	3	Y	74					289
							81	9									
12	5363	X	193	-0-	-5170	-0-	98	1	95	9	Y	86					375
01	5332	X	109	-0-	-5223	-0-	4	1	105	9	Y	95	185	1			285
02	392	X	198	-0-	-194	-0-	174	1	24	9	Y	22					307
03	3235	X	3235	-0-	-0-	-0-	479	1	2215	3	Y	492	190	1			609
							541	9									
*04	8065	X	8065	-0-	-0-	-0-	182	1	6528	3	Y	1232	1292	1			549
							1355	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

11	5721	X	5721	-0-	-0-	-0-	1043	1	4073	3	Y	550	487	1			169
							605	9									
12	6642	X	6642	-0-	-0-	-0-	1318	1	4684	3	Y	582	489	1			262
							640	9									
01	6317	X	6317	-0-	-0-	-0-	1204	1	4497	3	Y	560	578	1			244
							616	9									
02	5516	X	4509	-0-	-1007	-0-	915	1	3152	3	Y	402	316	1			330
							442	9									
*03	6107	X	5750	-0-	-357	-0-	1232	1	3982	3	Y	487	682	1			111
							536	9									
04	5910	X	5006	-0-	-904	-0-	813	1	3716	3	Y	434	412	1			133
							477	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

11	4277	X	4277	-0-	-0-	-0-	853	1	3098	3	Y	296	287	1	2	8	90
							326	9									
12	4309	X	4152	-0-	-157	-0-	825	1	2935	3	Y	356	286	1			160
							392	9									
01	4683	X	4683	-0-	-0-	-0-	879	1	3390	3	Y	376	372	1			164
							414	9									
02	4402	X	4402	-0-	-0-	-0-	858	1	3131	3	Y	375	231	1			308
							413	9									
*03	4402	X	3870	-0-	-532	-0-	850	1	2628	3	Y	356	606	1			81
							392	9									
04	4380	X	4105	-0-	-275	-0-	724	1	2989	3	Y	356	328	1			109
							392	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	148	-0-	-122	-0-	90	1	58	9	Y	53	71	1			12
12	155	N	127	-0-	-28	-0-	72	1	55	9	Y	50	44	1			18
*01	200	N	200	-0-	-0-	-0-	127	1	73	9	Y	66	72	1			12
*02	432	N	432	-0-	-0-	-0-	128	1	230	3	Y	67	59	1			20
							74	9									
*03	403	N	89	-0-	-314	-0-	56	1	33	9	Y	30	41	1			9
*04	901	N	901	-0-	-0-	-0-	232	1	561	3	Y	98	88	1			19
							108	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

11	4530	X	4484	-0-	-46	-0-	764	1	3112	3	Y	553	548	1			213
							608	9									
12	4681	X	4583	-0-	-98	-0-	697	1	3106	3	Y	709	679	1			243
							780	9									
01	4681	X	3724	-0-	-957	-0-	566	1	2529	3	Y	572	640	1			175
							629	9									
02	4312	X	2221	-0-	-2091	-0-	331	1	1344	3	Y	496	574	1			97
							546	9									
*03	7757	X	7757	-0-	-0-	-0-	468	1	5869	3	Y	1291	1142	1			217
							1420	9									
*04	6661	X	6661	-0-	-0-	-0-	489	1	4955	3	Y	1106	1058	1			265
							1217	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

11	2820	X	1210	-0-	-1610	-0-	741	1	367	3	Y	93	104	1			152
							102	9									
12	2914	X	413	-0-	-2501	-0-	252	1	74	3	Y	79	114	1			117
							87	9									
*01	2914	X	442	-0-	-2472	-0-	374	1	68	9	Y	62	87	1			92
*02	2800	X	266	-0-	-2534	-0-	222	1	44	9	Y	40	59	1			73
*03	3100	X	179	-0-	-2921	-0-	143	1	36	9	Y	33	67	1			39
04	1200	X	672	-0-	-528	-0-	129	1	492	3	Y	46	59	1			26
							51	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

11	750	N	94	-0-	-656	-0-	40	1	54	9	Y	49	7	1	43	8	10
12	651	N	15	-0-	-636	-0-	15	1			Y	-0-	1	1			9
01	341	N	17	-0-	-324	-0-	10	1	7	9	Y	6	11	1			4
*02	56	N	27	-0-	-29	-0-	10	1	17	9	Y	15	14	1			5
*03	310	N	28	-0-	-282	-0-	5	1	23	9	Y	21	23	1			3
*04	303	N	303	-0-	-0-	-0-	18	1	282	3	Y	3	4	1			2
							3	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5619	-0-	-681	-0-	535 1125	1 9	3959	3	Y	1023	985	1	1	8	87
12	6138	X	5928	-0-	-210	-0-	614 1186	1 9	4128	3	Y	1078	1052	1			113
01	6138	X	2892	-0-	-3246	-0-	349 613	1 9	1930	3	Y	557	526	1			144
02	4032	X	3739	-0-	-293	-0-	417 754	1 9	2568	3	Y	685	803	1			26
03	5435	X	5435	-0-	-0-	-0-	592 1046	1 9	3797	3	Y	951	909	1			68
04	4320	X	920	-0-	-3400	-0-	101 189	1 9	630	3	Y	172	221	1			19

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5455	-0-	-35	-0-	65 1124	1 9	4266	3	Y	1022	1079	1			109
12	5642	X	5627	-0-	-15	-0-	88 1177	1 9	4362	3	Y	1070	1068	1			111
01	7099	X	5483	-0-	-1616	-0-	67 1194	1 9	4222	3	Y	1085	1052	1			144
02	6608	X	5627	-0-	-981	-0-	62 944	1 9	4621	3	Y	858	927	1			75
03	7316	X	5757	-0-	-1559	-0-	73 1145	1 9	4539	3	Y	1041	1043	1			73
04	5460	X	4282	-0-	-1178	-0-	31 850	1 9	3401	3	Y	773	750	1			96

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	X	829	-0-	-0-	-0-	140 299	1 9	390	3	Y	272					372
12	3100	N	7028	-0-	3928	3928	543 1753	1 9	4732	3	Y	1594	1698	1			268
01	3100	N	5179	-0-	2079	6007	483 1207	1 9	3489	3	Y	1097	953	1			412
02	2800	N	2914	-0-	114	6121	284 686	1 9	1944	3	Y	624	776	1			260
03	6570	X	449	-0-	-6121	-0-	75 169	1 9	205	3	Y	154	195	1			219
04	900	X	845	-0-	-55	-0-	86 207	1 9	552	3	Y	188	235	1			172

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	8441	-0-	-3019	-0-	853 833	1 9	6755	3	N	757	539	1			485
12	12958	X	5450	-0-	-7508	-0-	650 546	1 9	4254	3	N	496	724	1			257
01	12958	X	8971	-0-	-3987	-0-	930 997	1 9	7044	3	N	906	723	1			440
02	11704	X	7368	-0-	-4336	-0-	552 771	1 9	6045	3	N	701	750	1			391
03	11098	X	2884	-0-	-8214	-0-	327 430	1 9	2127	3	N	391	513	1			269
04	8580	X	1232	-0-	-7348	-0-	137 114	1 9	981	3	N	104					373

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11309	X	11309	-0-	-0-	-0-	1074 2254	1 9	7981	3	Y	2049	1978	1	2	8	174
12	11302	X	11302	-0-	-0-	-0-	1186 2269	1 9	7847	3	Y	2063	2021	1			216
01	11220	X	11220	-0-	-0-	-0-	1204 2099	1 9	7917	3	Y	1908	1630	1			494
02	9628	X	9628	-0-	-0-	-0-	1017 1883	1 9	6728	3	Y	1712	2142	1			64
03	10307	X	10307	-0-	-0-	-0-	1124 2032	1 9	7151	3	Y	1847	1779	1			132
*04	9830	X	9830	-0-	-0-	-0-	795 2107	1 9	6928	3	Y	1915	1834	1			213

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9491	X	9491	-0-	-0-	-0-	114 1803	1 9	7574	3	Y	1639	1645	1			165
12	8854	X	8854	-0-	-0-	-0-	142 1720	1 9	6992	3	Y	1564	1573	1			156
01	8122	X	7971	-0-	-151	-0-	99 1576	1 9	6296	3	Y	1433	1401	1			188
02	8216	X	8216	-0-	-0-	-0-	86 1282	1 9	6848	3	Y	1165	1257	1			96
03	7732	X	7732	-0-	-0-	-0-	89 1488	1 9	6155	3	Y	1353	1360	1			89
*04	7242	X	7242	-0-	-0-	-0-	39 1441	1 9	5762	3	Y	1310	1251	1			148

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5180	X	5180	-0-	-0-	-0-	62 1143	1 9	3975	3	Y	1039	1042	1			106
12	5332	X	5332	-0-	-0-	-0-	86 1173	1 9	4073	3	Y	1066	1065	1			107
01	4734	X	4734	-0-	-0-	-0-	59 1044	1 9	3631	3	Y	949	930	1			126
02	4844	X	4336	-0-	-508	-0-	49 815	1 9	3472	3	Y	741	803	1			64
03	5611	X	4785	-0-	-826	-0-	59 941	1 9	3785	3	Y	855	860	1			59
04	5190	X	4275	-0-	-915	-0-	28 850	1 9	3397	3	Y	773	740	1			92

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5625	-0-	-225	-0-	393	1	4284	3	Y	862	850	1			81
							948	9									
12	6045	X	5829	-0-	-216	-0-	412	1	4464	3	Y	866	783	1			164
							953	9									
01	6045	X	5845	-0-	-200	-0-	406	1	4492	3	Y	861	925	1			100
							947	9									
02	5719	X	5719	-0-	-0-	-0-	364	1	4290	3	Y	968	885	1			183
							1065	9									
03	5536	X	5536	-0-	-0-	-0-	333	1	4304	3	Y	817	915	1			85
							899	9									
*04	4603	X	4603	-0-	-0-	-0-	234	1	3571	3	Y	725	762	1			48
							798	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	887	-0-	-7213	-0-	96	1	494	3	Y	270	318	1			25
							297	9									
12	8370	X	869	-0-	-7501	-0-	128	1	502	3	Y	217	201	1			41
							239	9									
01	7533	X	-0-	-0-	-7533	-0-					Y	25	63	1			3
02	4004	X	1972	-0-	-2032	-0-	156	1	1363	3	Y	412	337	1			78
							453	9									
03	7759	X	7759	-0-	-0-	-0-	466	1	6017	3	Y	1160	1117	1			121
							1276	9									
*04	4789	X	4789	-0-	-0-	-0-	247	1	3702	3	Y	764	835	1			50
							840	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	8640	-0-	-2280	-0-	883	1	6876	3	Y	801	807	1			165
							881	9									
12	10819	X	9912	-0-	-907	-0-	1181	1	7732	3	Y	908	823	1			250
							999	9									
01	10819	X	9230	-0-	-1589	-0-	1002	1	7192	3	Y	942	790	1			402
							1036	9									
02	9119	X	9119	-0-	-0-	-0-	729	1	7507	3	Y	803	1025	1			180
							883	9									
03	10137	X	8755	-0-	-1382	-0-	826	1	7005	3	Y	840	813	1			207
							924	9									
*04	10625	X	10625	-0-	-0-	-0-	579	1	8846	3	Y	1091	1095	1			203
							1200	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3440	-0-	-310	-0-	377	1	2144	3	Y	835	750	1			189
							919	9									
12	3875	X	2900	-0-	-975	-0-	334	1	1770	3	Y	724	810	1			103
							796	9									
01	3875	X	2946	-0-	-929	-0-	380	1	1766	3	Y	727	686	1			144
							800	9									
*02	2968	X	2772	-0-	-196	-0-	302	1	1782	3	Y	625	664	1			105
							688	9									
*03	5210	X	5210	-0-	-0-	-0-	585	1	3371	3	Y	1140	1143	1			102
							1254	9									
04	3180	X	1327	-0-	-1853	-0-	135	1	818	3	Y	340	404	1			38
							374	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12394	X	12394	-0-		-0-	-0-		1221	1	9891	3	Y	1165	1150	1			240
									1282	9									
12	10788	X	8881	-0-		-1907	-0-		997	1	7042	3	Y	765	794	1			211
									842	9									
01	12307	X	8338	-0-		-3969	-0-		866	1	6599	3	Y	794	666	1			339
									873	9									
02	10508	X	10508	-0-		-0-	-0-		760	1	8571	3	Y	1070	1169	1			240
									1177	9									
03	11475	X	11475	-0-		-0-	-0-		1022	1	9329	3	Y	1022	1010	1			252
									1124	9									
04	10740	X	7777	-0-		-2963	-0-		394	1	6468	3	Y	832	929	1			155
									915	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	7012	-0-		-1538	-0-		740	1	4569	3	Y	1548	1402	1	2	8	356
									1703	9									
12	8835	X	8555	-0-		-280	-0-		916	1	5540	3	Y	1908	2000	1			264
									2099	9									
01	8835	X	7993	-0-		-842	-0-		978	1	4961	3	Y	1867	1767	1			364
									2054	9									
*02	7367	X	7367	-0-		-0-	-0-		790	1	4826	3	Y	1592	1694	1			262
									1751	9									
*03	8311	X	8311	-0-		-0-	-0-		907	1	5462	3	Y	1765	1854	1			173
									1942	9									
*04	7802	X	7802	-0-		-0-	-0-		653	1	5412	3	Y	1579	1597	1			155
									1737	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6650	-0-		-280	-0-		683	1	4347	3	Y	1473	1334	1			337
									1620	9									
12	7486	X	7486	-0-		-0-	-0-		785	1	4900	3	Y	1637	1746	1			228
									1801	9									
01	7161	X	6108	-0-		-1053	-0-		746	1	3829	3	Y	1394	1344	1			278
									1533	9									
*02	5991	X	5991	-0-		-0-	-0-		633	1	3950	3	Y	1280	1343	1			215
									1408	9									
*03	7635	X	7635	-0-		-0-	-0-		817	1	5066	3	Y	1593	1652	1			156
									1752	9									
*04	6238	X	6238	-0-		-0-	-0-		504	1	4364	3	Y	1245	1277	1			124
									1370	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6121	-0-		-839	-0-		637	1	3960	3	Y	1385	1232	1			316
									1524	9									
12	7192	X	6186	-0-		-1006	-0-		665	1	3977	3	Y	1404	1522	1			198
									1544	9									
01	7192	X	6223	-0-		-969	-0-		756	1	3874	3	Y	1448	1362	1			284
									1593	9									
*02	5910	X	5910	-0-		-0-	-0-		629	1	3885	3	Y	1269	1343	1			210
									1396	9									
*03	6207	X	6207	-0-		-0-	-0-		676	1	4080	3	Y	1319	1396	1			133
									1451	9									
*04	6497	X	6497	-0-		-0-	-0-		525	1	4561	3	Y	1283	1290	1			126
									1411	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19440	X	16034	-0-	-3406	-0-	923	1	14313	3	Y	725	745	1			75
							798	9									
12	20057	X	16135	-0-	-3922	-0-	997	1	14333	3	Y	732	649	1			158
							805	9									
01	18724	X	16229	-0-	-2495	-0-	1000	1	14373	3	Y	778	859	1			77
							856	9									
02	14980	X	13414	-0-	-1566	-0-	887	1	11847	3	Y	618	552	1			143
							680	9									
03	16585	X	14804	-0-	-1781	-0-	986	1	13057	3	Y	692	762	1			73
							761	9									
04	16020	X	12746	-0-	-3274	-0-	320	1	11725	3	Y	637	574	1			136
							701	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18141	X	18141	-0-	-0-	-0-	1050	1	16161	3	Y	845	872	1			88
							930	9									
12	17112	X	15799	-0-	-1313	-0-	984	1	14004	3	Y	737	666	1			159
							811	9									
01	17112	X	16717	-0-	-395	-0-	1038	1	14773	3	Y	824	901	1			82
							906	9									
02	17220	X	13742	-0-	-3478	-0-	914	1	12078	3	Y	682	606	1			158
							750	9									
03	19065	X	13648	-0-	-5417	-0-	933	1	11997	3	Y	653	742	1			69
							718	9									
04	18150	X	10621	-0-	-7529	-0-	339	1	9703	3	Y	526	483	1			112
							579	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	12361	-0-	-1289	-0-	679	1	10220	3	Y	1329	1262	1			215
							1462	9									
12	14198	X	5403	-0-	-8795	-0-	335	1	4382	3	Y	624	696	1			143
							686	9									
01	14198	X	13051	-0-	-1147	-0-	769	1	10680	3	Y	1456	1386	1			213
							1602	9									
02	11564	X	9591	-0-	-1973	-0-	610	1	7753	3	Y	1116	1230	1			99
							1228	9									
03	12803	X	10424	-0-	-2379	-0-	669	1	8493	3	Y	1147	1092	1			154
							1262	9									
04	12390	X	9879	-0-	-2511	-0-	400	1	8304	3	Y	1068	1120	1			102
							1175	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16614	X	16614	-0-	-0-	-0-	973	1	14858	3	Y	712	732	1			74
							783	9									
12	16761	X	16761	-0-	-0-	-0-	1056	1	14911	3	Y	722	640	1			156
							794	9									
01	15908	X	15908	-0-	-0-	-0-	989	1	14146	3	Y	703	789	1			70
							773	9									
02	15953	X	15953	-0-	-0-	-0-	1057	1	14059	3	Y	761	655	1			176
							837	9									
03	16399	X	15545	-0-	-854	-0-	1030	1	13720	3	Y	723	823	1			76
							795	9									
04	15870	X	7832	-0-	-8038	-0-	242	1	7162	3	Y	389	382	1			83
							428	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	7902	-0-	-3438	-0-	440	1	6477	3	Y	895	850	1			145
							985	9									
12	11718	X	6950	-0-	-4768	-0-	422	1	5681	3	Y	770	739	1			176
							847	9									
01	11718	X	8014	-0-	-3704	-0-	473	1	6555	3	Y	896	941	1			131
							986	9									
02	8456	X	7230	-0-	-1226	-0-	456	1	5870	3	Y	822	880	1			73
							904	9									
03	9362	X	8404	-0-	-958	-0-	534	1	6865	3	Y	914	864	1			123
							1005	9									
04	7890	X	7679	-0-	-211	-0-	257	1	6501	3	Y	837	880	1			80
							921	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9104	X	9104	-0-	-0-	-0-	499	1	7534	3	Y	974	931	1			157
							1071	9									
12	8821	X	8821	-0-	-0-	-0-	521	1	7278	3	Y	929	874	1			212
							1022	9									
01	8871	X	8871	-0-	-0-	-0-	521	1	7285	3	Y	968	1039	1			141
							1065	9									
02	8848	X	7914	-0-	-934	-0-	500	1	6458	3	Y	869	933	1			77
							956	9									
03	9796	X	8673	-0-	-1123	-0-	547	1	7095	3	Y	937	888	1			126
							1031	9									
04	9090	X	8056	-0-	-1034	-0-	288	1	6805	3	Y	875	917	1			84
							963	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15128	X	15128	-0-	-0-	-0-	814	1	12600	3	Y	1558	1457	1			252
							1714	9									
12	15308	X	15308	-0-	-0-	-0-	886	1	12729	3	Y	1539	1439	1			352
							1693	9									
01	15854	X	15854	-0-	-0-	-0-	917	1	13112	3	Y	1659	1769	1			242
							1825	9									
02	14061	X	14061	-0-	-0-	-0-	868	1	11502	3	Y	1537	1643	1			136
							1691	9									
03	13020	X	12665	-0-	-355	-0-	788	1	10393	3	Y	1349	1304	1			181
							1484	9									
*04	13550	X	13550	-0-	-0-	-0-	312	1	11604	3	Y	1485	1524	1			142
							1634	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5597	X	5597	-0-	-0-	-0-	315	1	4592	3	Y	627	587	1			101
							690	9									
12	5629	X	5629	-0-	-0-	-0-	344	1	4573	3	Y	647	600	1			148
							712	9									
01	5451	X	5451	-0-	-0-	-0-	341	1	4369	3	Y	674	724	1			98
							741	9									
02	4844	X	3960	-0-	-884	-0-	297	1	3043	3	Y	564	612	1			50
							620	9									
03	5363	X	4829	-0-	-534	-0-	334	1	3866	3	Y	572	545	1			77
							629	9									
*04	5370	X	5370	-0-	-0-	-0-	284	1	4456	3	Y	573	595	1			55
							630	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	10122	-0-	-708	-0-	555	1	8402	3	Y	1059	994	1			171
							1165	9									
12	11191	X	10078	-0-	-1113	-0-	592	1	8361	3	Y	1023	960	1			234
							1125	9									
01	11191	X	9451	-0-	-1740	-0-	552	1	7790	3	Y	1008	1095	1			147
							1109	9									
02	7740	X	7740	-0-	-0-	-0-	481	1	6307	3	Y	865	935	1			77
							952	9									
03	7540	X	7540	-0-	-0-	-0-	475	1	6177	3	Y	807	776	1			108
							888	9									
*04	7925	X	7925	-0-	-0-	-0-	286	1	6694	3	Y	859	885	1			82
							945	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	7237	-0-	-2603	-0-	412	1	5923	3	Y	820	772	1			133
							902	9									
12	10137	X	7307	-0-	-2830	-0-	449	1	5963	3	Y	814	761	1			186
							895	9									
01	8742	X	7214	-0-	-1528	-0-	440	1	5852	3	Y	838	902	1			122
							922	9									
02	6716	X	6716	-0-	-0-	-0-	429	1	5434	3	Y	775	828	1			69
							853	9									
03	7258	X	7258	-0-	-0-	-0-	476	1	5884	3	Y	816	775	1			110
							898	9									
*04	7228	X	7228	-0-	-0-	-0-	351	1	6030	3	Y	770	806	1			74
							847	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	10309	-0-	-71	-0-	560	1	8592	3	Y	1052	986	1			170
							1157	9									
12	10726	X	10466	-0-	-260	-0-	612	1	8688	3	Y	1060	988	1			242
							1166	9									
01	10726	X	8123	-0-	-2603	-0-	481	1	6665	3	Y	888	1000	1			130
							977	9									
02	9380	X	8400	-0-	-980	-0-	526	1	6839	3	Y	941	988	1			83
							1035	9									
03	10385	X	6572	-0-	-3813	-0-	422	1	5354	3	Y	724	710	1			97
							796	9									
04	10050	X	6372	-0-	-3678	-0-	254	1	5360	3	Y	689	720	1			66
							758	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	8226	-0-	-1974	-0-	459	1	6764	3	Y	912	857	1			147
							1003	9									
12	10540	X	8622	-0-	-1918	-0-	518	1	7079	3	Y	932	866	1			213
							1025	9									
01	8685	X	8685	-0-	-0-	-0-	518	1	7090	3	Y	979	1049	1			143
							1077	9									
02	7809	X	7809	-0-	-0-	-0-	487	1	6356	3	Y	878	943	1			78
							966	9									
03	8580	X	8580	-0-	-0-	-0-	528	1	7058	3	Y	904	861	1			121
							994	9									
*04	7833	X	7833	-0-	-0-	-0-	166	1	6717	3	Y	864	903	1			82
							950	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11966	X	11966	-0-	-0-	-0-	692 611	1 9	10663	3	Y	555	570	1			58
12	12114	X	12114	-0-	-0-	-0-	751 630	1 9	10733	3	Y	573	507	1			124
01	11863	X	11863	-0-	-0-	-0-	734 642	1 9	10487	3	Y	584	650	1			58
02	11200	X	9641	-0-	-1559	-0-	641 517	1 9	8483	3	Y	470	419	1			109
03	12400	X	10836	-0-	-1564	-0-	744 574	1 9	9518	3	Y	522	576	1			55
04	11970	X	9991	-0-	-1979	-0-	290 547	1 9	9154	3	Y	497	446	1			106

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13931	X	13931	-0-	-0-	-0-	821 663	1 9	12447	3	Y	603	619	1			63
12	13416	X	13416	-0-	-0-	-0-	848 696	1 9	11872	3	Y	633	559	1			137
01	11511	X	11511	-0-	-0-	-0-	730 635	1 9	10146	3	Y	577	657	1			57
02	12264	X	10115	-0-	-2149	-0-	690 558	1 9	8867	3	Y	507	447	1			117
03	13578	X	10719	-0-	-2859	-0-	731 561	1 9	9427	3	Y	510	573	1			54
04	13140	X	11708	-0-	-1432	-0-	428 636	1 9	10644	3	Y	578	509	1			123

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	8246	-0-	-124	-0-	613 1373	1 9	6260	3	Y	1248	1184	1			194
12	8649	X	8428	-0-	-221	-0-	681 1392	1 9	6355	3	Y	1265	1042	1			417
01	8649	X	8568	-0-	-81	-0-	732 1499	1 9	6337	3	Y	1363	1494	1			286
02	7332	X	7332	-0-	-0-	-0-	579 1267	1 9	5486	3	Y	1152	1251	1			187
03	8284	X	8284	-0-	-0-	-0-	679 1439	1 9	6166	3	Y	1308	1243	1			252
*04	7602	X	7602	-0-	-0-	-0-	349 1345	1 9	5908	3	Y	1223	1268	1			207

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5224	X	5224	-0-	-0-	-0-	400 909	1 9	3915	3	Y	826	782	1			128
12	5100	X	5100	-0-	-0-	-0-	423 879	1 9	3798	3	Y	799	664	1			263
01	4866	X	4866	-0-	-0-	-0-	421 902	1 9	3543	3	Y	820	912	1			171
02	4554	X	4554	-0-	-0-	-0-	357 765	1 9	3432	3	Y	695	754	1			112
03	4681	X	4560	-0-	-121	-0-	385 816	1 9	3359	3	Y	742	711	1			143
*04	4634	X	4634	-0-	-0-	-0-	247 814	1 9	3573	3	Y	740	759	1			124

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8480	X	8480	-0-	-0-	-0-	643	1	6538	3	Y	1181	1244	1			23
							1299	9									
12	8471	X	8471	-0-	-0-	-0-	702	1	6562	3	Y	1097	1019	1			101
							1207	9									
01	8184	X	8068	-0-	-116	-0-	704	1	6154	3	Y	1100	1142	1			59
							1210	9									
02	6580	X	6371	-0-	-209	-0-	531	1	4871	3	Y	881	644	1			296
							969	9									
03	8352	X	8352	-0-	-0-	-0-	693	1	6392	3	Y	1152	1335	1			113
							1267	9									
*04	7420	X	7420	-0-	-0-	-0-	306	1	5973	3	Y	1037	974	1			176
							1141	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7777	X	7777	-0-	-0-	-0-	590	1	6006	3	Y	1074	1130	1			21
							1181	9									
12	7502	X	7431	-0-	-71	-0-	613	1	5755	3	Y	966	898	1			89
							1063	9									
01	7673	X	7673	-0-	-0-	-0-	666	1	5870	3	Y	1034	1067	1			56
							1137	9									
02	6532	X	6532	-0-	-0-	-0-	517	1	5107	3	Y	825	603	1			278
							908	9									
03	6940	X	6940	-0-	-0-	-0-	575	1	5310	3	Y	959	1139	1			98
							1055	9									
*04	6338	X	6338	-0-	-0-	-0-	265	1	5101	3	Y	884	829	1			153
							972	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	5799	-0-	-1221	-0-	447	1	4483	3	Y	790	836	1			15
							869	9									
12	7068	X	6631	-0-	-437	-0-	556	1	5132	3	Y	857	793	1			79
							943	9									
01	6820	X	6055	-0-	-765	-0-	535	1	4605	3	Y	832	866	1			45
							915	9									
02	5086	X	5086	-0-	-0-	-0-	414	1	3942	3	Y	664	485	1			224
							730	9									
03	5727	X	5727	-0-	-0-	-0-	486	1	4354	3	Y	806	948	1			82
							887	9									
*04	5474	X	5474	-0-	-0-	-0-	270	1	4370	3	Y	758	710	1			130
							834	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	6145	-0-	-5	-0-	481	1	4673	3	Y	901	950	1			18
							991	9									
12	6355	X	5339	-0-	-1016	-0-	460	1	4043	3	Y	760	708	1			70
							836	9									
01	6448	X	6448	-0-	-0-	-0-	578	1	4867	3	Y	912	932	1			50
							1003	9									
02	5901	X	5901	-0-	-0-	-0-	483	1	4558	3	Y	782	568	1			264
							860	9									
03	6434	X	6434	-0-	-0-	-0-	552	1	4871	3	Y	919	1088	1			95
							1011	9									
*04	6410	X	6410	-0-	-0-	-0-	354	1	5085	3	Y	883	825	1			153
							971	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16350	X	13806	-0-	-2544	-0-	1609	1	10715	3	Y	1347	1351	1			262
							1482	9									
12	16895	X	13970	-0-	-2925	-0-	1505	1	10957	3	Y	1371	1328	1			305
							1508	9									
*01	16895	X	14082	-0-	-2813	-0-	1971	1	10730	3	Y	1255	1435	1			125
							1381	9									
*02	12861	X	12861	-0-	-0-	-0-	1642	1	10021	3	Y	1089	1100	1			114
							1198	9									
*03	13460	X	13460	-0-	-0-	-0-	1982	1	10195	3	Y	1166	1250	1			30
							1283	9									
04	12510	X	11206	-0-	-1304	-0-	611	1	9438	3	Y	1052	954	1			128
							1157	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	9299	-0-	-1561	-0-	1190	1	6231	3	Y	1707	1879	1	2	8	275
							1878	9									
12	10695	X	9011	-0-	-1684	-0-	1060	1	6336	3	Y	1468	1120	1	3	8	620
							1615	9									
01	10509	X	8994	-0-	-1515	-0-	1001	1	6304	3	Y	1535	1588	1			567
							1689	9									
02	9156	X	7579	-0-	-1577	-0-	957	1	5196	3	Y	1296	1213	1			650
							1426	9									
03	12400	X	8377	-0-	-4023	-0-	785	1	5785	3	Y	1643	2080	1			213
							1807	9									
04	12000	X	11540	-0-	-460	-0-	487	1	9131	3	Y	1747	1737	1			223
							1922	9									

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5653	-0-	-1067	-0-	450	1	3895	3	Y	1189	1326	1	1	8	192
							1308	9									
12	6944	X	5523	-0-	-1421	-0-	465	1	3934	3	Y	1022	780	1	2	8	432
							1124	9									
01	6944	X	5445	-0-	-1499	-0-	465	1	3814	3	Y	1060	1101	1			391
							1166	9									
02	4800	X	4800	-0-	-0-	-0-	420	1	3356	3	Y	931	864	1			458
							1024	9									
03	4818	X	4818	-0-	-0-	-0-	465	1	3690	3	Y	603	951	1			110
							663	9									
04	3810	X	3474	-0-	-336	-0-	450	1	2446	3	Y	525	569	1			66
							578	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19320	X	15232	-0-	-4088	-0-	949	1	11811	3	Y	2247	2267	1			277
							2472	9									
12	18817	X	15759	-0-	-3058	-0-	1050	1	12120	3	Y	2354	2095	1	1	8	535
							2589	9									
01	18135	X	15296	-0-	-2839	-0-	1025	1	11819	3	Y	2229	2130	1			634
							2452	9									
02	12460	X	11971	-0-	-489	-0-	888	1	9221	3	Y	1693	1998	1			329
							1862	9									
03	13795	X	13388	-0-	-407	-0-	903	1	10064	3	Y	2201	2150	1			380
							2421	9									
04	13350	X	11826	-0-	-1524	-0-	166	1	9163	3	Y	2270	2249	1			401
							2497	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13950	X	12511	-0-	-1439	-0-	797	1	9533	3	Y	1983	1886	1			251
							2181	9									
12	14415	X	12220	-0-	-2195	-0-	823	1	9345	3	Y	1865	1517	1			599
							2052	9									
01	13733	X	12279	-0-	-1454	-0-	848	1	9491	3	Y	1764	1909	1			454
							1940	9									
02	10528	X	10452	-0-	-76	-0-	781	1	7953	3	Y	1562	1604	1			412
							1718	9									
03	11656	X	10896	-0-	-760	-0-	829	1	8122	3	Y	1768	1983	1			197
							1945	9									
04	11280	X	10196	-0-	-1084	-0-	261	1	8054	3	Y	1710	1706	1			201
							1881	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	7850	-0-	-1450	-0-	502	1	6095	3	Y	1139	1137	1			202
							1253	9									
12	8990	X	7163	-0-	-1827	-0-	483	1	5439	3	Y	1128	945	1			385
							1241	9									
01	8990	X	6318	-0-	-2672	-0-	422	1	4684	3	Y	1102	1338	1			149
							1212	9									
02	6944	X	4933	-0-	-2011	-0-	361	1	3521	3	Y	955	801	1			303
							1051	9									
03	7688	X	6340	-0-	-1348	-0-	428	1	4528	3	Y	1258	1429	1			132
							1384	9									
04	7440	X	5917	-0-	-1523	-0-	227	1	4569	3	Y	1019	925	1			226
							1121	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	8617	-0-	-653	-0-	564	1	6413	3	Y	1491	1515	1			188
							1640	9									
12	9579	X	7948	-0-	-1631	-0-	545	1	5820	3	Y	1439	1146	1			481
							1583	9									
01	9610	X	8802	-0-	-808	-0-	583	1	6384	3	Y	1668	1732	1			417
							1835	9									
02	9709	X	9709	-0-	-0-	-0-	725	1	7535	3	Y	1317	1391	1			343
							1449	9									
03	11482	X	11482	-0-	-0-	-0-	820	1	8946	3	Y	1560	1609	1			294
							1716	9									
*04	10080	X	10080	-0-	-0-	-0-	268	1	8372	3	Y	1309	1482	1			121
							1440	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	12492	-0-	-2538	-0-	1005	1	9659	3	Y	1662	1500	1	3	8	404
							1828	9									
12	15531	X	13326	-0-	-2205	-0-	973	1	10318	3	Y	1850	2084	1	4	8	166
							2035	9									
01	15438	X	13163	-0-	-2275	-0-	916	1	10322	3	Y	1750	1707	1			209
							1925	9									
02	10551	X	10551	-0-	-0-	-0-	838	1	8237	3	Y	1342	1139	1			412
							1476	9									
03	12017	X	12017	-0-	-0-	-0-	943	1	9246	3	Y	1662	1903	1			171
							1828	9									
*04	12067	X	12067	-0-	-0-	-0-	328	1	9669	3	Y	1882	1758	1			295
							2070	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	X	11256	-0-	-1464	-0-	736	1	8926	3	Y	1449	1513	1			232
							1594	9									
12	13144	X	12351	-0-	-793	-0-	850	1	9630	3	Y	1701	1514	1			419
							1871	9									
01	13144	X	12558	-0-	-586	-0-	863	1	9845	3	Y	1682	1729	1			372
							1850	9									
02	10080	X	8185	-0-	-1895	-0-	624	1	6297	3	Y	1149	1227	1			294
							1264	9									
03	11160	X	10797	-0-	-363	-0-	773	1	8374	3	Y	1500	1602	1			192
							1650	9									
04	10800	X	9494	-0-	-1306	-0-	263	1	7853	3	Y	1253	1291	1			154
							1378	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30000	X	23954	-0-	-6046	-0-	2000	1	20352	3	Y	1456	1523	1	2	8	266
							1602	9									
12	31000	X	23875	-0-	-7125	-0-	2033	1	20350	3	Y	1356	1183	1			439
							1492	9									
01	29295	X	22377	-0-	-6918	-0-	1933	1	18895	3	Y	1408	1404	1			443
							1549	9									
02	21364	X	19040	-0-	-2324	-0-	1596	1	16148	3	Y	1178	1159	1			462
							1296	9									
03	23653	X	20083	-0-	-3570	-0-	1228	1	17461	3	Y	1267	1387	1			342
							1394	9									
04	22890	X	17421	-0-	-5469	-0-	16051	3	1370	9	Y	1245	1199	1			388

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38370	X	30792	-0-	-7578	-0-	2687	1	26188	3	Y	1743	1312	1	2	8	598
							1917	9									
12	35991	X	30184	-0-	-5807	-0-	2686	1	25735	3	Y	1603	1806	1			395
							1763	9									
01	35154	X	28691	-0-	-6463	-0-	2592	1	24230	3	Y	1699	1683	1			411
							1869	9									
02	28476	X	24438	-0-	-4038	-0-	2168	1	20735	3	Y	1395	1368	1			438
							1535	9									
03	31527	X	25841	-0-	-5686	-0-	1605	1	22561	3	Y	1523	1510	1			451
							1675	9									
04	30510	X	23102	-0-	-7408	-0-	21174	3	1928	9	Y	1753	1810	1			394

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12750	X	9891	-0-	-2859	-0-	929	1	8010	3	Y	865	664	1	1	8	286
							952	9									
12	12524	X	9863	-0-	-2661	-0-	956	1	7983	3	Y	840	878	1			248
							924	9									
01	12121	X	9256	-0-	-2865	-0-	919	1	7425	3	Y	829	907	1			170
							912	9									
02	9912	X	7906	-0-	-2006	-0-	762	1	6409	3	Y	668	474	1			364
							735	9									
03	10974	X	8972	-0-	-2002	-0-	551	1	7402	3	Y	926	997	1			293
							1019	9									
04	10320	X	8304	-0-	-2016	-0-	253	1	7255	3	Y	724	760	1			257
							796	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16860	X	11550	-0-	-5310	-0-	988	1	9497	3	Y	968	870	1	1	8	309
							1065	9									
12	16647	X	12665	-0-	-3982	-0-	1097	1	10411	3	Y	1052	1080	1			281
							1157	9									
01	15624	X	11677	-0-	-3947	-0-	1025	1	9507	3	Y	1041	1091	1			231
							1145	9									
02	11508	X	9020	-0-	-2488	-0-	780	1	7348	3	Y	811	866	1			176
							892	9									
03	12741	X	9589	-0-	-3152	-0-	594	1	7932	3	Y	966	836	1			306
							1063	9									
04	12270	X	7710	-0-	-4560	-0-	259	1	6692	3	Y	690	758	1			238
							759	9									

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20089	X	20089	-0-	-0-	-0-	450	1	17454	3	Y	1986	1995	1			387
							2185	9									
12	20708	X	20458	-0-	-250	-0-	465	1	17776	3	Y	2015	1954	1			448
							2217	9									
*01	20708	X	19823	-0-	-885	-0-	465	1	17320	3	Y	1853	2116	1			185
							2038	9									
*02	18676	X	16998	-0-	-1678	-0-	420	1	14855	3	Y	1566	1588	1			163
							1723	9									
*03	20677	X	17789	-0-	-2888	-0-	465	1	15446	3	Y	1707	1827	1			43
							1878	9									
04	20010	X	16942	-0-	-3068	-0-	450	1	14691	3	Y	1637	1481	1			199
							1801	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910	X	12029	-0-	-2881	-0-	1235	1	8761	3	Y	1848	1577	1	4	8	533
							2033	9									
12	14260	X	11858	-0-	-2402	-0-	1189	1	8700	3	Y	1790	2084	1			239
							1969	9									
01	13361	X	11401	-0-	-1960	-0-	1119	1	8347	3	Y	1759	1627	1			371
							1935	9									
02	11620	X	8871	-0-	-2749	-0-	911	1	6526	3	Y	1304	1373	1			302
							1434	9									
03	12865	X	11130	-0-	-1735	-0-	922	1	8310	3	Y	1725	1750	1			277
							1898	9									
04	12450	X	10789	-0-	-1661	-0-	278	1	8741	3	Y	1609	1689	1			197
							1770	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37260	X	28738	-0-	-8522	-0-	2415	1	24590	3	Y	1575	1478	1	2	8	300
							1733	9									
12	37634	X	28648	-0-	-8986	-0-	2455	1	24575	3	Y	1471	1390	1			381
							1618	9									
01	35371	X	26947	-0-	-8424	-0-	2343	1	22928	3	Y	1524	1463	1			442
							1676	9									
02	25872	X	22807	-0-	-3065	-0-	1915	1	19398	3	Y	1358	1374	1			426
							1494	9									
03	28644	X	23835	-0-	-4809	-0-	1465	1	20875	3	Y	1359	1437	1			348
							1495	9									
04	27720	X	20192	-0-	-7528	-0-	19105	3	1087	9	Y	988	929	1			407

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	12407	-0-	-1243	-0-	802	1	9866	3	Y	1581	1322	1	3	8	424
							1739	9									
12	14105	X	12370	-0-	-1735	-0-	699	1	9904	3	Y	1606	1500	1	4	8	526
							1767	9									
01	14105	X	12374	-0-	-1731	-0-	660	1	9948	3	Y	1605	1961	1			170
							1766	9									
02	10635	X	10635	-0-	-0-	-0-	662	1	8506	3	Y	1334	1146	1			358
							1467	9									
03	12178	X	12178	-0-	-0-	-0-	689	1	9632	3	Y	1688	1896	1			150
							1857	9									
*04	8349	X	8349	-0-	-0-	-0-	219	1	6447	3	Y	1530	1551	1			129
							1683	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	X	11079	-0-	-1941	-0-	970	1	8283	3	Y	1660	1512	1	2	8	418
							1826	9									
12	12400	X	10334	-0-	-2066	-0-	775	1	8155	3	Y	1276	1335	1	3	8	356
							1404	9									
01	12059	X	10417	-0-	-1642	-0-	725	1	8116	3	Y	1433	1481	1			308
							1576	9									
02	9380	X	8999	-0-	-381	-0-	721	1	6985	3	Y	1175	1138	1			345
							1293	9									
03	10955	X	10955	-0-	-0-	-0-	884	1	8375	3	Y	1542	1693	1			194
							1696	9									
04	10050	X	9793	-0-	-257	-0-	292	1	8059	3	Y	1311	1371	1			134
							1442	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8571	X	8571	-0-	-0-	-0-	1032	1	6152	3	Y	1261	1144	1	4	8	181
							1387	9									
*06	8191	X	8191	-0-	-0-	-0-	995	1	5873	3	Y	1203	1273	1	1	8	110
							1323	9									
*07	8308	X	8100	-0-	-208	-0-	1024	1	5760	3	Y	1196	1076	1	1	8	229
							1316	9									
*08	10571	X	7442	-0-	-3129	-0-	1039	1	5160	3	Y	1130	1249	1	1	8	109
							1243	9									
*09	8790	X	6922	-0-	-1868	-0-	1054	1	4780	3	Y	989	999	1			99
							1088	9									
*10	10571	X	6795	-0-	-3776	-0-	1108	1	4587	3	Y	1000	899	1			200
							1100	9									
*11	8160	X	6313	-0-	-1847	-0-	1028	1	4275	3	Y	918	1045	1	1	8	72
							1010	9									
*12	8091	X	6278	-0-	-1813	-0-	1093	1	4158	3	Y	934	854	1			152
							1027	9									
*01	7378	X	5876	-0-	-1502	-0-	1049	1	3712	3	Y	1014	1006	1			160
							1115	9									
*02	6468	X	5108	-0-	-1360	-0-	1021	1	2458	3	Y	1481	1319	1			322
							1629	9									
*03	10013	X	5966	-0-	-4047	-0-	236	1	3714	3	Y	1833	1946	1			209
							2016	9									
*04	11239	X	11239	-0-	-0-	-0-	903	1	8412	3	Y	1749	1639	1			319
							1924	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17112	X	14617	-0-	-2495	-0-	999	1	11162	3	Y	2233	2066	1	7	8	244
							2456	9									
*06	16560	X	13814	-0-	-2746	-0-	963	1	10575	3	Y	2069	2167	1	2	8	144
							2276	9									
*07	16244	X	13569	-0-	-2675	-0-	761	1	10572	3	Y	2033	1874	1	1	8	302
							2236	9									
*08	12891	X	12891	-0-	-0-	-0-	776	1	10017	3	Y	1907	2069	1	3	8	137
							2098	9									
*09	12047	X	12047	-0-	-0-	-0-	758	1	9322	3	Y	1788	1805	1			120
							1967	9									
*10	12878	X	12878	-0-	-0-	-0-	841	1	9943	3	Y	1904	1756	1			268
							2094	9									
*11	11405	X	11405	-0-	-0-	-0-	720	1	8795	3	Y	1718	1869	1	2	8	115
							1890	9									
*12	11297	X	11297	-0-	-0-	-0-	746	1	8626	3	Y	1750	1614	1			251
							1925	9									
*01	11193	X	11193	-0-	-0-	-0-	728	1	8732	3	Y	1575	1618	1			208
							1733	9									
*02	9011	X	9011	-0-	-0-	-0-	629	1	7381	3	Y	910	916	1			202
							1001	9									
*03	9337	X	9337	-0-	-0-	-0-	127	1	8126	3	Y	985	1062	1			125
							1084	9									
04	7680	X	6179	-0-	-1501	-0-	325	1	4763	3	Y	992	936	1			181
							1091	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11001	X	11001	-0-	-0-	-0-	963	1	8291	3	Y	1588	1457	1	5	8	196
							1747	9									
*06	10112	X	10112	-0-	-0-	-0-	928	1	7600	3	Y	1440	1519	1	1	8	116
							1584	9									
*07	10614	X	10614	-0-	-0-	-0-	1011	1	7930	3	Y	1521	1378	1	1	8	258
							1673	9									
*08	10485	X	10485	-0-	-0-	-0-	1066	1	7751	3	Y	1516	1643	1			131
							1668	9									
*09	9570	X	9570	-0-	-0-	-0-	1058	1	7037	3	Y	1341	1355	1			117
							1475	9									
*10	9490	X	9490	-0-	-0-	-0-	1109	1	6899	3	Y	1347	1227	1			237
							1482	9									
*11	9060	X	8850	-0-	-210	-0-	1024	1	6443	3	Y	1257	1401	1	1	8	92
							1383	9									
*12	9362	X	8675	-0-	-687	-0-	1073	1	6215	3	Y	1261	1158	1			195
							1387	9									
*01	9362	X	8608	-0-	-754	-0-	1042	1	6145	3	Y	1292	1296	1			191
							1421	9									
*02	8932	X	7416	-0-	-1516	-0-	900	1	5077	3	Y	1308	1208	1			291
							1439	9									
*03	9920	X	7467	-0-	-2453	-0-	204	1	5525	3	Y	1580	1683	1			188
							1738	9									
04	9600	X	9476	-0-	-124	-0-	723	1	7123	3	Y	1482	1399	1			271
							1630	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17856	X	15935	-0-	-1921	-0-	1084 2581	1 9	12270	3	Y	2346	2169	1	7	8	260
*06	17280	X	15121	-0-	-2159	-0-	1045 2394	1 9	11682	3	Y	2176	2281	1	2	8	153
*07	17856	X	14961	-0-	-2895	-0-	841 2366	1 9	11754	3	Y	2151	1980	1	1	8	323
*08	14009	X	14009	-0-	-0-	-0-	848 2212	1 9	10949	3	Y	2011	2185	1	3	8	146
*09	13305	X	13305	-0-	-0-	-0-	843 2112	1 9	10350	3	Y	1920	1936	1			130
*10	11724	X	11724	-0-	-0-	-0-	779 1912	1 9	9033	3	Y	1738	1619	1			249
*11	12889	X	12889	-0-	-0-	-0-	820 2064	1 9	10005	3	Y	1876	1999	1	1	8	125
*12	12811	X	12811	-0-	-0-	-0-	851 2120	1 9	9840	3	Y	1927	1775	1			277
*01	12799	X	12799	-0-	-0-	-0-	838 1927	1 9	10034	3	Y	1752	1797	1			232
*02	10084	X	10084	-0-	-0-	-0-	703 1113	1 9	8268	3	Y	1012	1019	1			225
*03	11385	X	11385	-0-	-0-	-0-	154 1309	1 9	9922	3	Y	1190	1271	1			144
*04	6774	X	6774	-0-	-0-	-0-	402 1186	1 9	5186	3	Y	1078	1025	1			197

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22170	X	20199	-0-	-1971	-0-	450 1859	1 9	17890	3	Y	1690	1695	1			224
12	22909	X	20138	-0-	-2771	-0-	465 1816	1 9	17857	3	Y	1651	1590	1	1	8	284
01	22909	X	19088	-0-	-3821	-0-	465 1846	1 9	16777	3	Y	1678	1714	1			248
02	16347	X	16347	-0-	-0-	-0-	420 1525	1 9	14402	3	Y	1386	1322	1			312
03	17849	X	17849	-0-	-0-	-0-	465 1685	1 9	15699	3	Y	1532	1575	1			269
04	17250	X	15138	-0-	-2112	-0-	450 1521	1 9	13167	3	Y	1383	1498	1			154

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21690	X	20223	-0-	-1467	-0-	1932 1320	1 9	16971	3	Y	1200	969	1			517
12	22413	X	20112	-0-	-2301	-0-	1829 1462	1 9	16821	3	Y	1329	1475	1			371
01	22413	X	18223	-0-	-4190	-0-	1398 1312	1 9	15513	3	Y	1193	1196	1			368
02	18536	X	15446	-0-	-3090	-0-	1258 1196	1 9	12992	3	Y	1087	957	1			498
03	20522	X	16861	-0-	-3661	-0-	1419 1277	1 9	14165	3	Y	1161	1471	1			188
04	19860	X	16647	-0-	-3213	-0-	421 1312	1 9	14914	3	Y	1193	1164	1			217

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19950	X	18352	-0-	-1598	-0-	1433 1695	1 9	15224	3	Y	1541	1367	1	7	8	360
12	20615	X	17968	-0-	-2647	-0-	1356 1665	1 9	14947	3	Y	1514	1671	1			203
01	20615	X	16741	-0-	-3874	-0-	1232 1550	1 9	13959	3	Y	1409	1203	1			409
02	15293	X	15293	-0-	-0-	-0-	1308 1452	1 9	12533	3	Y	1320	1201	1			528
03	16721	X	16721	-0-	-0-	-0-	1147 1905	1 9	13669	3	Y	1732	1922	1			338
04	15150	X	12229	-0-	-2921	-0-	10559	3	1670	9	Y	1518	1581	1			275

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27120	X	19477	-0-	-7643	-0-	1670 1557	1 9	16250	3	Y	1415	1321	1	3	8	255
12	28024	X	17985	-0-	-10039	-0-	1643 1454	1 9	14888	3	Y	1322	1447	1	2	8	128
01	26970	X	16986	-0-	-9984	-0-	1452 1353	1 9	14181	3	Y	1230	1179	1			179
02	18508	X	14057	-0-	-4451	-0-	1086 1095	1 9	11876	3	Y	995	1016	1			158
03	20491	X	18114	-0-	-2377	-0-	918 1675	1 9	15521	3	Y	1523	1515	1			166
*04	21752	X	21752	-0-	-0-	-0-	552 1608	1 9	19592	3	Y	1462	1429	1			199

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26434	X	26434	-0-	-0-	-0-	450 2265	1 9	23719	3	Y	2059	1933	1	5	8	375
12	22010	X	20330	-0-	-1680	-0-	465 1793	1 9	18072	3	Y	1630	1837	1	3	8	165
01	24745	X	24745	-0-	-0-	-0-	465 2119	1 9	22161	3	Y	1926	1822	1			269
02	28504	X	24958	-0-	-3546	-0-	420 2019	1 9	22519	3	Y	1835	1817	1			287
03	30969	X	23279	-0-	-7690	-0-	465 1745	1 9	21069	3	Y	1586	1699	1			174
04	26430	X	20000	-0-	-6430	-0-	450 1481	1 9	18069	3	Y	1346	1337	1			183

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32447	X	32447	-0-	-0-	-0-	450 2837	1 9	29160	3	Y	2579	2486	1	2	8	423
12	30132	X	29060	-0-	-1072	-0-	465 2431	1 9	26164	3	Y	2210	2445	1	3	8	185
01	33077	X	27189	-0-	-5888	-0-	465 2665	1 9	24059	3	Y	2423	2256	1			352
02	34720	X	24276	-0-	-10444	-0-	420 2121	1 9	21735	3	Y	1928	2069	1			211
03	38440	X	23892	-0-	-14548	-0-	465 2165	1 9	21262	3	Y	1968	2055	1			124
04	32460	X	18469	-0-	-13991	-0-	450 1895	1 9	16124	3	Y	1723	1656	1			191

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39570	X	29410	-0-		-10160	-0-	450	1	26203	3	Y	2506	2505	0			58
								2757	9									
12	39928	X	27529	-0-		-12399	-0-	465	1	24555	3	Y	2281	1900	0	372	1	67
								2509	9									
01	36518	X	29700	-0-		-6818	-0-	465	1	26886	3	Y	2135	1993	0	187	1	22
								2349	9									
02	28785	X	28785	-0-		-0-	-0-	420	1	25603	3	Y	2511	252	0	1892	1	389
								2762	9									
03	31620	X	30290	-0-		-1330	-0-	465	1	26980	3	Y	2586	2586	1			389
								2845	9									
04	29400	X	28367	-0-		-1033	-0-	450	1	25060	3	Y	2597	2755	1			231
								2857	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41730	X	33600	-0-		-8130	-0-	3196	1	27234	3	Y	2882	2882	0			152
								3170	9									
12	43121	X	34502	-0-		-8619	-0-	3637	1	27614	3	Y	2955	2493	0	565	1	49
								3251	9									
01	41695	X	32375	-0-		-9320	-0-	2079	1	27193	3	Y	2821	2645	0	7	1	218
								3103	9									
02	28728	X	28480	-0-		-248	-0-	3311	1	22604	3	Y	2332	2231	0	186	1	133
								2565	9									
03	31806	X	28954	-0-		-2852	-0-	3374	1	22970	3	Y	2373	2274	0	63	1	169
								2610	9									
04	30780	X	23974	-0-		-6806	-0-	21647	3	2327	9	Y	2115	2002	0	222	1	60

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40657	X	40657	-0-		-0-	-0-	450	1	37932	3	Y	2068	2068	0			-0-
								2275	9									
12	47353	X	47353	-0-		-0-	-0-	465	1	44337	3	Y	2319	1860	0	377	1	82
								2551	9									
01	43486	X	43486	-0-		-0-	-0-	465	1	40000	3	Y	2746	320	0	2273	1	235
								3021	9									
02	36568	X	35882	-0-		-686	-0-	420	1	32856	3	Y	2369	2241	1			363
								2606	9									
03	40486	X	36202	-0-		-4284	-0-	465	1	33017	3	Y	2473	2564	1			272
								2720	9									
04	39180	X	30417	-0-		-8763	-0-	450	1	27647	3	Y	2109	2252	1			129
								2320	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17370	X	15277	-0-		-2093	-0-	450	1	13101	3	Y	1569	1323	1			670
								1726	9									
12	17949	X	13414	-0-		-4535	-0-	465	1	11555	3	Y	1267	1067	1			870
								1394	9									
01	17949	X	11764	-0-		-6185	-0-	465	1	10325	3	Y	885	26	0	1643	1	86
								974	9									
02	14056	X	10264	-0-		-3792	-0-	420	1	8785	3	Y	963	901	1			148
								1059	9									
03	15562	X	11898	-0-		-3664	-0-	465	1	10107	3	Y	1205	1226	1			127
								1326	9									
*04	16584	X	16584	-0-		-0-	-0-	450	1	14885	3	Y	1135	1193	1			69
								1249	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39300	X	38128	-0-	-1172	-0-	450	1	34561	3	Y	2834	2834	0			-0-
							3117	9									
12	38812	X	37942	-0-	-870	-0-	465	1	34390	3	Y	2806	2372	0	357	1	77
							3087	9									
01	37616	X	37616	-0-	-0-	-0-	465	1	34302	3	Y	2590	2471	0	184	1	12
							2849	9									
02	37844	X	37844	-0-	-0-	-0-	420	1	34338	3	Y	2805	323	0	2172	1	322
							3086	9									
03	38886	X	38886	-0-	-0-	-0-	465	1	35492	3	Y	2663	2714	1			271
							2929	9									
*04	32665	X	32665	-0-	-0-	-0-	450	1	29721	3	Y	2267	2399	1			139
							2494	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14580	X	12051	-0-	-2529	-0-	1306	1	9657	3	Y	989	975	1			354
							1088	9									
12	13919	X	11684	-0-	-2235	-0-	1244	1	9408	3	Y	938	897	1			395
							1032	9									
01	13919	X	11038	-0-	-2881	-0-	1204	1	8824	3	Y	918	987	1			326
							1010	9									
02	11956	X	10027	-0-	-1929	-0-	1298	1	7787	3	Y	856	605	1			577
							942	9									
03	13640	X	11022	-0-	-2618	-0-	1161	1	8852	3	Y	917	1250	1			244
							1009	9									
04	13020	X	10391	-0-	-2629	-0-	312	1	9246	3	Y	757	782	1			219
							833	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44199	X	44199	-0-	-0-	-0-	450	1	40633	3	Y	2833	2833	0			-0-
							3116	9									
12	45699	X	45699	-0-	-0-	-0-	465	1	41743	3	Y	3174	1118	0	1613	1	443
							3491	9									
01	42179	X	42179	-0-	-0-	-0-	465	1	38242	3	Y	3156	3284	1			315
							3472	9									
02	35771	X	35771	-0-	-0-	-0-	420	1	32752	3	Y	2363	2284	1			394
							2599	9									
03	39239	X	39239	-0-	-0-	-0-	465	1	35823	3	Y	2683	2776	1			301
							2951	9									
04	34500	X	32493	-0-	-2007	-0-	450	1	29562	3	Y	2255	2418	1			138
							2481	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20160	X	15446	-0-	-4714	-0-	1319	1	12897	3	Y	1118	1046	1	2	8	202
							1230	9									
12	19840	X	14775	-0-	-5065	-0-	1368	1	12202	3	Y	1095	1189	1	2	8	106
							1205	9									
01	18910	X	14072	-0-	-4838	-0-	1284	1	11633	3	Y	1050	1010	1			146
							1155	9									
02	14952	X	13346	-0-	-1606	-0-	1130	1	11204	3	Y	920	922	1			144
							1012	9									
03	16554	X	12985	-0-	-3569	-0-	707	1	10978	3	Y	1182	1197	1			129
							1300	9									
04	15450	X	13821	-0-	-1629	-0-	357	1	12439	3	Y	932	934	1			127
							1025	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19802	X	19802	-0-	-0-	-0-	1592 1645	1 9	16565	3	Y	1495	1416	1	1	8	234
12	19592	X	12837	-0-	-6755	-0-	1105 1143	1 9	10589	3	Y	1039	1189	1	1	8	83
01	19592	X	11567	-0-	-8025	-0-	900 1071	1 9	9596	3	Y	974	924	1			133
02	18089	X	18089	-0-	-0-	-0-	1074 1607	1 9	15408	3	Y	1461	1448	1			146
03	18568	X	18568	-0-	-0-	-0-	691 1696	1 9	16181	3	Y	1542	1593	1			95
04	16620	X	14360	-0-	-2260	-0-	368 1499	1 9	12493	3	Y	1363	1309	1			149

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2736	-0-	-864	-0-	366 499	1 9	1871	3	Y	454	358	1			148
12	3689	X	1354	-0-	-2335	-0-	294 271	1 9	789	3	Y	246	363	1			31
01	3689	X	1515	-0-	-2174	-0-	338 349	1 9	828	3	Y	317	266	1			82
02	2324	X	1279	-0-	-1045	-0-	232 284	1 9	763	3	Y	258	274	1			66
03	2573	X	1012	-0-	-1561	-0-	147 255	1 9	610	3	Y	232	267	1			31
04	2490	X	1281	-0-	-1209	-0-	95 248	1 9	938	3	Y	225	205	1			51

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2234	-0-	-1666	-0-	338 537	1 9	1359	3	Y	488	390	1			159
12	3844	X	3013	-0-	-831	-0-	588 634	1 9	1791	3	Y	576	662	1			73
01	3345	X	3345	-0-	-0-	-0-	653 674	1 9	2018	3	Y	613	528	1			158
02	2918	X	2918	-0-	-0-	-0-	497 543	1 9	1878	3	Y	494	526	1			126
03	3033	X	3033	-0-	-0-	-0-	343 601	1 9	2089	3	Y	546	598	1			74
*04	3107	X	3107	-0-	-0-	-0-	178 597	1 9	2332	3	Y	543	494	1			123

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6691	X	6691	-0-	-0-	-0-	820 1255	1 9	4616	3	Y	1141	1007	1			246
12	8931	X	8931	-0-	-0-	-0-	1121 1632	1 9	6178	3	Y	1484	1476	1			254
*01	8292	X	8292	-0-	-0-	-0-	976 1529	1 9	5787	3	Y	1390	1448	1			196
*02	7260	X	7260	-0-	-0-	-0-	832 1414	1 9	5014	3	Y	1285	1391	1			90
*03	7398	X	7398	-0-	-0-	-0-	762 1379	1 9	5257	3	Y	1254	1238	1			106
*04	6636	X	6636	-0-	-0-	-0-	411 1234	1 9	4991	3	Y	1122	1176	1			52

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11495	X	11495	-0-	-0-	-0-	1312	1	8276	3	Y	1734	1382	1			565
							1907	9									
12	10208	X	10208	-0-	-0-	-0-	1574	1	7083	3	Y	1410	1796	1			179
							1551	9									
01	9990	X	9990	-0-	-0-	-0-	1632	1	6680	3	Y	1525	1311	1			393
							1678	9									
02	8794	X	8794	-0-	-0-	-0-	1308	1	6100	3	Y	1260	1331	1			322
							1386	9									
03	11655	X	11655	-0-	-0-	-0-	1219	1	8307	3	Y	1935	1996	1			261
							2129	9									
*04	9371	X	9371	-0-	-0-	-0-	415	1	7113	3	Y	1675	1557	1			379
							1843	9									

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	6569	-0-	-2101	-0-	824	1	4470	3	Y	1159	1065	1			250
							1275	9									
12	8959	X	5066	-0-	-3893	-0-	670	1	3374	3	Y	929	1020	1			159
							1022	9									
*01	8959	X	5529	-0-	-3430	-0-	674	1	3753	3	Y	1002	1020	1			141
							1102	9									
*02	7107	X	7107	-0-	-0-	-0-	828	1	4880	3	Y	1272	1324	1			89
							1399	9									
*03	11277	X	11277	-0-	-0-	-0-	1148	1	8049	3	Y	1891	1820	1			160
							2080	9									
*04	9734	X	9734	-0-	-0-	-0-	571	1	7347	3	Y	1651	1735	1			76
							1816	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5050	X	5050	-0-	-0-	-0-	761	1	3193	3	Y	996	1010	1	1	8	154
							1096	9									
12	4939	X	4939	-0-	-0-	-0-	732	1	3125	3	Y	984	965	1			173
							1082	9									
*01	4879	X	4879	-0-	-0-	-0-	693	1	3132	3	Y	958	921	1			210
							1054	9									
*02	4057	X	4057	-0-	-0-	-0-	699	1	2342	3	Y	924	920	1			214
							1016	9									
*03	3900	X	3900	-0-	-0-	-0-	662	1	2362	3	Y	796	716	1			294
							876	9									
*04	3759	X	3759	-0-	-0-	-0-	516	1	2381	3	Y	784	636	1			442
							862	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1689	-0-	-351	-0-	236	1	1100	3	Y	321	301	1			58
							353	9									
12	2108	X	1878	-0-	-230	-0-	240	1	1252	3	Y	351	363	1			46
							386	9									
*01	2002	X	2002	-0-	-0-	-0-	8	1	1526	3	Y	425	378	1			93
							468	9									
*02	1662	N	1662	-0-	-0-	-0-	1282	3	380	9	Y	345	374	1			64
*03	1781	N	1781	-0-	-0-	-0-	1375	3	406	9	Y	369	404	1			29
*04	1659	N	1659	-0-	-0-	-0-	1286	3	373	9	Y	339	294	1			74

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6959	X	6959	-0-	-0-	-0-	824	1	4859	3	Y	1160	1088	1	1	8	208
							1276	9									
12	6951	X	6951	-0-	-0-	-0-	788	1	4888	3	Y	1159	1215	1			152
							1275	9									
*01	5802	X	5802	-0-	-0-	-0-	23	1	4416	3	Y	1239	1119	1			272
							1363	9									
*02	5460	X	5107	-0-	-353	-0-	3979	3	1128	9	Y	1025	1106	1			191
*03	6045	X	5627	-0-	-418	-0-	4363	3	1264	9	Y	1149	1249	1			91
04	5850	X	5217	-0-	-633	-0-	4042	3	1175	9	Y	1068	925	1			234

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4019	X	4019	-0-	-0-	-0-	519	1	2708	3	Y	720	702	1			129
							792	9									
12	3671	X	3671	-0-	-0-	-0-	443	1	2472	3	Y	687	726	1			90
							756	9									
*01	3658	X	3323	-0-	-335	-0-	13	1	2501	3	Y	735	664	1			161
							809	9									
*02	4508	X	2939	-0-	-1569	-0-	2261	3	678	9	Y	616	662	1			115
*03	4991	X	3705	-0-	-1286	-0-	2870	3	835	9	Y	759	814	1			60
04	4020	X	3333	-0-	-687	-0-	2582	3	751	9	Y	683	593	1			150

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4945	-0-	-845	-0-	583	1	3454	3	Y	825	773	1			148
							908	9									
12	5983	X	4879	-0-	-1104	-0-	551	1	3414	3	Y	831	870	1			109
							914	9									
*01	5983	X	4796	-0-	-1187	-0-	19	1	3667	3	Y	1009	897	1			221
							1110	9									
*02	6372	X	6372	-0-	-0-	-0-	4962	3	1410	9	Y	1282	1264	1			239
*03	6014	X	6014	-0-	-0-	-0-	4662	3	1352	9	Y	1229	1370	1			98
*04	4544	X	4544	-0-	-0-	-0-	3521	3	1023	9	Y	930	824	1			204

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	5680	-0-	-3170	-0-	904	1	3318	3	Y	1325	1328	1			67
							1458	9									
12	9232	X	9232	-0-	-0-	-0-	1247	1	6060	3	Y	1750	1660	1	1	8	156
							1925	9									
*01	9114	X	8466	-0-	-648	-0-	1185	1	5470	3	Y	1646	1640	1			162
							1811	9									
*02	7252	X	7252	-0-	-0-	-0-	925	1	4843	3	Y	1349	1427	1			84
							1484	9									
*03	8530	X	8530	-0-	-0-	-0-	1252	1	5290	3	Y	1807	1810	1			81
							1988	9									
04	7680	X	7277	-0-	-403	-0-	749	1	4813	3	Y	1559	1532	1			108
							1715	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2156	-0-	-904	-0-	578	1	1161	3	Y	379	418	1			83
							417	9									
12	3069	X	2026	-0-	-1043	-0-	584	1	1128	3	Y	285	265	1			103
							314	9									
01	2201	X	1654	-0-	-547	-0-	521	1	834	3	Y	272	276	1			99
							299	9									
02	2016	X	1966	-0-	-50	-0-	581	1	961	3	Y	385	319	1			165
							424	9									
*03	2464	N	2464	-0-	-0-	-0-	650	1	1459	3	Y	323	337	1			138
							355	9									
*04	2933	N	2933	-0-	-0-	-0-	597	1	1930	3	Y	369	316	1			191
							406	9									

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6806	-0-	-574	-0-	807	1	4691	3	Y	1189	1111	1	1	8	213
							1308	9									
12	7626	X	6338	-0-	-1288	-0-	720	1	4386	3	Y	1120	1186	1			147
							1232	9									
*01	7223	X	5028	-0-	-2195	-0-	21	1	3824	3	Y	1075	986	1			236
							1183	9									
*02	5264	X	4594	-0-	-670	-0-	3573	3	1021	9	Y	928	991	1			173
*03	5828	X	4602	-0-	-1226	-0-	3561	3	1041	9	Y	946	1044	1			75
04	5640	X	4634	-0-	-1006	-0-	3591	3	1043	9	Y	948	815	1			208

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	7092	-0-	-6828	-0-	584	1	5262	3	Y	1133	1091	1			142
							1246	9									
12	12059	X	6784	-0-	-5275	-0-	558	1	5069	3	Y	1052	973	1			221
							1157	9									
01	9362	X	6196	-0-	-3166	-0-	542	1	4490	3	Y	1058	1129	1			150
							1164	9									
02	5712	X	5037	-0-	-675	-0-	433	1	3693	3	Y	828	887	1			91
							911	9									
03	6324	X	5992	-0-	-332	-0-	432	1	4621	3	Y	854	864	1			81
							939	9									
04	6120	X	5499	-0-	-621	-0-	281	1	4354	3	Y	785	787	1			79
							864	9									

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25380	X	10822	-0-	-14558	-0-	450	1	8806	3	Y	1424	1362	1			199
							1566	9									
12	26226	X	9716	-0-	-16510	-0-	465	1	7784	3	Y	1334	1169	1			364
							1467	9									
*01	23436	X	11719	-0-	-11717	-0-	465	1	9386	3	Y	1698	1910	1			152
							1868	9									
02	15227	X	15227	-0-	-0-	-0-	420	1	12768	3	Y	1854	1864	1			142
							2039	9									
03	22147	X	22147	-0-	-0-	-0-	465	1	19065	3	Y	2379	2231	1			290
							2617	9									
*04	20319	X	20319	-0-	-0-	-0-	450	1	17649	3	Y	2018	1911	1			397
							2220	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13616	X	13616	-0-	-0-	-0-	4037 1462	1 9	8117	3	Y	1329	1164	1			311
12	15252	X	14056	-0-	-1196	-0-	5178 1447	1 9	7431	3	Y	1315	1490	1			136
*01	15252	X	11905	-0-	-3347	-0-	4353 1256	1 9	6296	3	Y	1142	1189	1			89
02	12460	X	10542	-0-	-1918	-0-	3206 1254	1 9	6082	3	Y	1140	803	1			426
03	13795	X	11926	-0-	-1869	-0-	4280 1295	1 9	6351	3	Y	1177	1369	1			234
*04	16246	X	16246	-0-	-0-	-0-	2394 1155	1 9	12697	3	Y	1050	1133	1			151

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	6558	-0-	-1842	-0-	857 1484	1 9	4217	3	Y	1349	1338	1			66
12	6634	X	5961	-0-	-673	-0-	784 1400	1 9	3777	3	Y	1273	1224	1	1	8	114
*01	6448	X	5795	-0-	-653	-0-	787 1372	1 9	3636	3	Y	1247	1239	1			122
*02	6126	X	6126	-0-	-0-	-0-	802 1192	1 9	4132	3	Y	1084	1137	1			69
*03	5704	X	5310	-0-	-394	-0-	807 1287	1 9	3216	3	Y	1170	1183	1			56
04	5520	X	4636	-0-	-884	-0-	502 1085	1 9	3049	3	Y	986	973	1			69

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33660	X	22248	-0-	-11412	-0-	450 2857	1 9	18941	3	Y	2597	2761	1			161
12	33542	X	22809	-0-	-10733	-0-	465 2906	1 9	19438	3	Y	2642	2328	1			475
*01	33542	X	20547	-0-	-12995	-0-	465 2368	1 9	17714	3	Y	2153	482	0	1973	1	173
02	19864	X	19864	-0-	-0-	-0-	420 2550	1 9	16894	3	Y	2318	2122	1			369
03	24549	X	24549	-0-	-0-	-0-	465 2745	1 9	21339	3	Y	2495	2557	1			307
*04	20552	X	20552	-0-	-0-	-0-	450 2435	1 9	17667	3	Y	2214	2165	1			356

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27630	X	21632	-0-	-5998	-0-	880 2203	1 9	18549	3	Y	2003	1912	1			456
12	27249	X	21036	-0-	-6213	-0-	941 1940	1 9	18155	3	Y	1764	1731	1			489
01	25327	X	19603	-0-	-5724	-0-	1118 1823	1 9	16662	3	Y	1657	1861	1			285
02	18788	X	16481	-0-	-2307	-0-	778 1736	1 9	13967	3	Y	1578	1669	1			194
03	20801	X	17999	-0-	-2802	-0-	883 1807	1 9	15309	3	Y	1643	1395	1			442
04	20130	X	15660	-0-	-4470	-0-	797 1711	1 9	13152	3	Y	1555	1562	1			435

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33114	X	33114	-0-	-0-	-0-	1349 3292	1 9	28473	3	Y	2993	2952	0			170
12	31217	X	28892	-0-	-2325	-0-	1200 2593	1 9	25099	3	Y	2357	1976	0	469	1	82
01	30203	X	30203	-0-	-0-	-0-	1232 3083	1 9	25888	3	Y	2803	381	0	2263	1	241
02	27209	X	27209	-0-	-0-	-0-	1086 2796	1 9	23327	3	Y	2542	2492	1			291
03	30639	X	30639	-0-	-0-	-0-	1229 2720	1 9	26690	3	Y	2473	2392	1			372
*04	34861	X	34861	-0-	-0-	-0-	1494 2862	1 9	30505	3	Y	2602	2677	1			297

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21570	X	14919	-0-	-6651	-0-	734 1814	1 9	12371	3	Y	1649	1887	1			204
12	22289	X	15268	-0-	-7021	-0-	758 1896	1 9	12614	3	Y	1724	1602	1			326
01	21204	X	13488	-0-	-7716	-0-	666 1704	1 9	11118	3	Y	1549	1639	1			236
02	15372	X	10972	-0-	-4400	-0-	559 1396	1 9	9017	3	Y	1269	1178	1			327
03	17019	X	11330	-0-	-5689	-0-	691 1458	1 9	9181	3	Y	1325	1217	1			435
04	15180	X	14759	-0-	-421	-0-	628 1312	1 9	12819	3	Y	1193	1388	1			240

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	9524	-0-	-2866	-0-	391 1066	1 9	8067	3	Y	969	940	1			359
12	12400	X	8833	-0-	-3567	-0-	373 1004	1 9	7456	3	Y	913	980	1			292
01	11098	X	7677	-0-	-3421	-0-	319 941	1 9	6417	3	Y	855	945	1			202
02	7896	X	5773	-0-	-2123	-0-	243 692	1 9	4838	3	Y	629	603	1			228
03	8742	X	6686	-0-	-2056	-0-	273 817	1 9	5596	3	Y	743	760	1			211
04	8460	X	5459	-0-	-3001	-0-	223 679	1 9	4557	3	Y	617	597	1			231

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27960	X	23458	-0-	-4502	-0-	1019 2295	1 9	20144	3	Y	2086	2277	1			268
12	28954	X	22569	-0-	-6385	-0-	1055 2261	1 9	19253	3	Y	2055	1790	1			533
01	28954	X	20335	-0-	-8619	-0-	990 2005	1 9	17340	3	Y	1823	2067	1			289
02	19544	X	17194	-0-	-2350	-0-	927 1767	1 9	14500	3	Y	1606	1578	1			317
03	21638	X	17232	-0-	-4406	-0-	943 1777	1 9	14512	3	Y	1615	1672	1			260
04	20940	X	18831	-0-	-2109	-0-	808 1531	1 9	16492	3	Y	1392	1407	1			245

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36150	X	28355	-0-	-7795	-0-	1299 2607	1 9	24449	3	Y	2370	2441	1			431
12	37386	X	24742	-0-	-12644	-0-	1292 2165	1 9	21285	3	Y	1968	2039	1			360
01	37386	X	24279	-0-	-13107	-0-	1588 2237	1 9	20454	3	Y	2034	2083	1			311
02	28112	X	24452	-0-	-3660	-0-	1584 2246	1 9	20622	3	Y	2042	2126	1			227
03	30442	X	24433	-0-	-6009	-0-	1743 2208	1 9	20482	3	Y	2007	1988	1			246
04	28350	X	25851	-0-	-2499	-0-	1382 1571	1 9	22898	3	Y	1428	1436	1			238

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31740	X	22327	-0-	-9413	-0-	901 2385	1 9	19041	3	Y	2168	2127	1			502
12	30039	X	21925	-0-	-8114	-0-	967 2220	1 9	18738	3	Y	2018	2222	1			298
01	28644	X	21109	-0-	-7535	-0-	1168 2289	1 9	17652	3	Y	2081	2047	1			332
02	20328	X	17729	-0-	-2599	-0-	831 1916	1 9	14982	3	Y	1742	1949	1			125
03	22506	X	18861	-0-	-3645	-0-	920 1998	1 9	15943	3	Y	1816	1708	1			233
04	21780	X	16475	-0-	-5305	-0-	833 1900	1 9	13742	3	Y	1727	1592	1			368

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27690	X	22078	-0-	-5612	-0-	897 2289	1 9	18892	3	Y	2081	2059	1			504
12	28613	X	21539	-0-	-7074	-0-	951 2258	1 9	18330	3	Y	2053	2068	1			489
01	28613	X	20387	-0-	-8226	-0-	1138 2156	1 9	17093	3	Y	1960	2246	1			203
02	19768	X	16976	-0-	-2792	-0-	795 1791	1 9	14390	3	Y	1628	1555	1			276
03	21886	X	18309	-0-	-3577	-0-	910 1884	1 9	15515	3	Y	1713	1776	1			213
04	21180	X	12625	-0-	-8555	-0-	642 1404	1 9	10579	3	Y	1276	1190	1			299

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46753	X	46753	-0-	-0-	-0-	450 4260	1 9	42043	3	Y	3873	3782 14	0 8	103	1	175
12	52762	X	43573	-0-	-9189	-0-	465 4153	1 9	38955	3	Y	3775	3205 4	0 8	599	1	142
*01	52731	X	39869	-0-	-12862	-0-	465 3823	1 9	35581	3	Y	3475	3417	0	71	1	129
02	38864	X	26647	-0-	-12217	-0-	420 2712	1 9	23515	3	Y	2465	691	0	1616	1	287
03	43028	X	28546	-0-	-14482	-0-	465 3028	1 9	25053	3	Y	2753	2737	1			303
04	41640	X	25037	-0-	-16603	-0-	450 3069	1 9	21518	3	Y	2790	2693	1			400

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35460	X	31275	-0-	-4185	-0-	1268 3247	1 9	26760	3	Y	2952	2993	1			384
12	39215	X	31199	-0-	-8016	-0-	1378 3147	1 9	26674	3	Y	2861	2788	1			457
01	39215	X	29809	-0-	-9406	-0-	1663 3157	1 9	24989	3	Y	2870	3069	1			258
02	29484	X	28529	-0-	-955	-0-	1328 2806	1 9	24395	3	Y	2551	2512	1			297
03	32643	X	29334	-0-	-3309	-0-	1421 2728	1 9	25185	3	Y	2480	2399	1			378
*04	32186	X	32186	-0-	-0-	-0-	1672 2926	1 9	27588	3	Y	2660	2729	1			309

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27210	X	20788	-0-	-6422	-0-	450 3737	1 9	16601	3	Y	3397	3217	1			462
12	28117	X	20346	-0-	-7771	-0-	465 3267	1 9	16614	3	Y	2970	2837	1	1	8	594
01	25544	X	19066	-0-	-6478	-0-	465 3364	1 9	15237	3	Y	3058	3271	1			381
02	17360	X	15669	-0-	-1691	-0-	420 2451	1 9	12798	3	Y	2228	2091	1			518
03	19220	X	18077	-0-	-1143	-0-	465 3158	1 9	14454	3	Y	2871	3176	1			213
04	18600	X	16396	-0-	-2204	-0-	450 2992	1 9	12954	3	Y	2720	2562	1			371

E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13740	X	10463	-0-	-3277	-0-	839 1955	1 9	7669	3	Y	1777	1827	1	17	8	194
12	14198	X	10213	-0-	-3985	-0-	923 1855	1 9	7435	3	Y	1686	1617	1			263
01	11129	X	9823	-0-	-1306	-0-	954 1761	1 9	7108	3	Y	1601	1717	1			147
02	8899	X	8899	-0-	-0-	-0-	889 1602	1 9	6408	3	Y	1456	1314	1			289
03	8966	X	8966	-0-	-0-	-0-	948 1625	1 9	6393	3	Y	1477	1632	1			134
04	8550	X	7711	-0-	-839	-0-	572 1473	1 9	5666	3	Y	1339	1337	1			136

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32100	X	29449	-0-	-2651	-0-	1200 3037	1 9	25212	3	Y	2761	1351	0	1326	1	217
12	32922	X	30865	-0-	-2057	-0-	1227 3995	1 9	25643	3	Y	3632	3414	1			435
01	39277	X	34328	-0-	-4949	-0-	1364 4182	1 9	28782	3	Y	3802	3933	1			304
02	35837	X	35837	-0-	-0-	-0-	1455 3399	1 9	30983	3	Y	3090	2909	1			485
03	39277	X	36089	-0-	-3188	-0-	1471 3456	1 9	31162	3	Y	3142	3232	1			395
*04	36393	X	36393	-0-	-0-	-0-	1547 3264	1 9	31582	3	Y	2967	2990	1			372

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	74834	X	57584	-0-	-17250	-0-	162	1	47692	3	Y	8845	8841	0			97
							9730	9									
*06	68940	X	51212	-0-	-17728	-0-	681	1	43265	3	Y	6605	6592	0			110
							7266	9									
*07	73067	X	48343	-0-	-24724	-0-	693	1	40469	3	Y	6528	6495	0			143
							7181	9									
*08	73067	X	51493	-0-	-21574	-0-	840	1	43474	3	Y	6526	6477	0	70	1	122
							7179	9									
*09	56190	X	45818	-0-	-10372	-0-	839	1	38931	3	Y	5498	5444	0	39	1	137
							6048	9									
*10	57598	X	43903	-0-	-13695	-0-	931	1	37064	3	Y	5371	5313	0			195
							5908	9									
*11	51210	X	35128	-0-	-16082	-0-	855	1	29425	3	Y	4407	3481	0	886	1	235
							4848	9									
*12	51491	X	25340	-0-	-26151	-0-	683	1	19906	3	Y	4319	1368	0	2656	1	530
							4751	9									
*01	51491	X	32829	-0-	-18662	-0-	835	1	26680	3	Y	4831	4924	1			437
							5314	9									
*02	33684	X	26569	-0-	-7115	-0-	725	1	21669	3	Y	3795	3469	1			763
							4175	9									
*03	37293	X	27008	-0-	-10285	-0-	756	1	21985	3	Y	3879	4434	1			208
							4267	9									
04	35130	X	22584	-0-	-12546	-0-	691	1	18295	3	Y	3271	3089	1			390
							3598	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24720	X	18718	-0-	-6002	-0-	702	1	15106	3	Y	2645	2622	1	6	8	158
							2910	9									
12	22289	X	18701	-0-	-3588	-0-	748	1	15142	3	Y	2555	2536	1	7	8	170
							2811	9									
01	22289	X	17783	-0-	-4506	-0-	725	1	14415	3	Y	2403	2379	1			194
							2643	9									
02	17388	X	14509	-0-	-2879	-0-	668	1	11712	3	Y	1935	1959	1			170
							2129	9									
03	19251	X	15261	-0-	-3990	-0-	751	1	12303	3	Y	2006	2075	1			101
							2207	9									
04	18630	X	13709	-0-	-4921	-0-	687	1	11209	3	Y	1648	1574	1			175
							1813	9									

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33810	X	23165	-0-	-10645	-0-	931	1	19937	3	Y	2088	1976	1			208
							2297	9									
12	34937	X	23212	-0-	-11725	-0-	992	1	20074	3	Y	1951	2048	1			111
							2146	9									
01	32395	X	21659	-0-	-10736	-0-	925	1	18668	3	Y	1878	1755	1			234
							2066	9									
02	24248	X	17772	-0-	-6476	-0-	860	1	15232	3	Y	1527	1613	1			148
							1680	9									
03	26567	X	18596	-0-	-7971	-0-	956	1	15937	3	Y	1548	1618	1			78
							1703	9									
04	23160	X	16552	-0-	-6608	-0-	868	1	14152	3	Y	1393	1253	1			218
							1532	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31080	X	23665	-0-	-7415	-0-	903	1	19396	3	Y	3060	2956	0	53	1	83
							3366	9					9	8			
12	29636	X	27340	-0-	-2296	-0-	1093	1	22165	3	Y	3711	122	0	3424	1	238
							4082	9					10	8			
01	29326	X	26959	-0-	-2367	-0-	1093	1	21910	3	Y	3596	3543	1			291
							3956	9									
02	23351	X	23351	-0-	-0-	-0-	1062	1	18883	3	Y	3096	3115	1			272
							3406	9									
03	25606	X	24412	-0-	-1194	-0-	1187	1	19738	3	Y	3170	3283	1			159
							3487	9									
04	24780	X	22458	-0-	-2322	-0-	1071	1	17479	3	Y	3553	3334	1			378
							3908	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	76105	X	53353	-0-	-22752	-0-	147	1	43434	3	Y	8884	8881	0			116
							9772	9									
*06	73770	X	46599	-0-	-27171	-0-	617	1	38437	3	Y	6859	6847	0			128
							7545	9									
*07	78151	X	52985	-0-	-25166	-0-	749	1	43694	3	Y	7765	7730	0			163
							8542	9									
*08	78151	X	43424	-0-	-34727	-0-	682	1	35888	3	Y	6231	6190	0	75	1	129
							6854	9									
*09	61050	X	38616	-0-	-22434	-0-	688	1	31848	3	Y	5527	5483	0	34	1	139
							6080	9									
*10	53351	X	39249	-0-	-14102	-0-	811	1	32411	3	Y	5479	5428	0			190
							6027	9									
*11	51270	X	35365	-0-	-15905	-0-	863	1	29194	3	Y	4825	4153	0	494	1	368
							5308	9									
*12	52979	X	31713	-0-	-21266	-0-	866	1	26100	3	Y	4315	3712	0	761	1	210
							4747	9									
*01	43431	X	27513	-0-	-15918	-0-	678	1	22450	3	Y	3986	3948	0			248
							4385	9									
*02	30044	X	25639	-0-	-4405	-0-	670	1	20959	3	Y	3645	3636	0	39	1	218
							4010	9									
*03	33263	X	27847	-0-	-5416	-0-	754	1	22792	3	Y	3910	3903	0			225
							4301	9									
04	32190	X	24580	-0-	-7610	-0-	755	1	19990	3	Y	3486	3413	0	224	1	74
							3835	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39300	X	33736	-0-	-5564	-0-	1351	1	29005	3	Y	3073	2899	1			304
							3380	9									
12	40610	X	33350	-0-	-7260	-0-	1419	1	28810	3	Y	2837	2980	1			161
							3121	9									
01	34689	X	32612	-0-	-2077	-0-	1387	1	28071	3	Y	2867	2674	1			354
							3154	9									
02	26894	X	26894	-0-	-0-	-0-	1295	1	23030	3	Y	2335	2465	1			224
							2569	9									
03	29264	X	28069	-0-	-1195	-0-	1441	1	24062	3	Y	2333	2440	1			117
							2566	9									
04	28320	X	23832	-0-	-4488	-0-	1249	1	20376	3	Y	2006	1809	1			314
							2207	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27009	X	27009	-0-	-0-	-0-	1085 2683	1 9	23241	3	Y	2439	2305	1			242
12	26442	X	26442	-0-	-0-	-0-	1129 2455	1 9	22858	3	Y	2232	2347	1			127
01	24304	X	24208	-0-	-96	-0-	1033 2318	1 9	20857	3	Y	2107	1972	1			262
02	25536	X	21329	-0-	-4207	-0-	1029 2013	1 9	18287	3	Y	1830	1915	1			177
03	28272	X	23173	-0-	-5099	-0-	1191 2122	1 9	19860	3	Y	1929	2009	1			97
04	27000	X	19800	-0-	-7200	-0-	1038 1834	1 9	16928	3	Y	1667	1503	1			261

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29610	X	19155	-0-	-10455	-0-	805 1444	1 9	16906	3	Y	1313	1143	1			517
12	30597	X	19119	-0-	-11478	-0-	887 1401	1 9	16831	3	Y	1274	1290	1			501
01	26474	X	17226	-0-	-9248	-0-	991 1312	1 9	14923	3	Y	1193	1523	1			171
02	16856	X	15787	-0-	-1069	-0-	757 1342	1 9	13688	3	Y	1220	1294	1			97
03	18662	X	16711	-0-	-1951	-0-	839 1278	1 9	14594	3	Y	1162	1002	1			257
04	18060	X	14299	-0-	-3761	-0-	752 1151	1 9	12396	3	Y	1046	1020	1			283

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53220	X	35333	-0-	-17887	-0-	1471 3047	1 9	30815	3	Y	2770	2727	0			124
12	46686	X	34212	-0-	-12474	-0-	1410 3281	1 9	29521	3	Y	2983	2551	0	473	1	83
01	54157	X	34137	-0-	-20020	-0-	1379 3667	1 9	29091	3	Y	3334	543	0	2263	1	611
02	45752	X	34865	-0-	-10887	-0-	1374 3846	1 9	29645	3	Y	3496	3791	1			316
03	50654	X	39416	-0-	-11238	-0-	1561 3929	1 9	33926	3	Y	3572	3442	1			446
04	35340	X	31485	-0-	-3855	-0-	1307 3510	1 9	26668	3	Y	3191	3173	1			464

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18300	X	14365	-0-	-3935	-0-	547 2222	1 9	11596	3	Y	2020	1997	1	4	8	122
12	18910	X	13632	-0-	-5278	-0-	553 2057	1 9	11022	3	Y	1870	1862	1	5	8	125
01	17515	X	11992	-0-	-5523	-0-	492 1788	1 9	9712	3	Y	1625	1619	1			131
02	13076	X	10088	-0-	-2988	-0-	469 1474	1 9	8145	3	Y	1340	1353	1			118
03	14477	X	10057	-0-	-4420	-0-	500 1464	1 9	8093	3	Y	1331	1382	1			67
04	14010	X	8965	-0-	-5045	-0-	449 1186	1 9	7330	3	Y	1078	1030	1			115

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33090	X	19514	-0-	-13576	-0-	787	1	16773	3	Y	1776	1679	1			176
							1954	9									
12	28706	X	18164	-0-	-10542	-0-	781	1	15678	3	Y	1550	1637	1			89
							1705	9									
01	26412	X	15439	-0-	-10973	-0-	662	1	13283	3	Y	1358	1279	1			168
							1494	9									
02	19208	X	12921	-0-	-6287	-0-	628	1	11059	3	Y	1122	1182	1			108
							1234	9									
03	21266	X	13694	-0-	-7572	-0-	711	1	11716	3	Y	1152	1202	1			58
							1267	9									
04	19500	X	12225	-0-	-7275	-0-	641	1	10452	3	Y	1029	926	1			161
							1132	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	125829	X	72481	-0-	-53348	-0-	206	1	60858	3	Y	10379	10269	0	105	8	141
							11417	9									
*06	98940	X	60515	-0-	-38425	-0-	868	1	50648	3	Y	8181	8117	0	49	8	156
							8999	9									
*07	95325	X	61502	-0-	-33823	-0-	878	1	50945	3	Y	8799	8691	0	21	8	243
							9679	9									
*08	95325	X	51979	-0-	-43346	-0-	826	1	43852	3	Y	6637	6567	0	86	1	205
							7301	9					22	8			
*09	75600	X	44607	-0-	-30993	-0-	805	1	37480	3	Y	5747	5691	0	41	1	216
							6322	9					4	8			
*10	72354	X	39504	-0-	-32850	-0-	841	1	33599	3	Y	4604	4518	0	34	8	268
							5064	9									
*11	60450	X	27229	-0-	-33221	-0-	676	1	23379	3	Y	2885	2809	0	121	1	210
							3174	9					13	8			
*12	61473	X	26381	-0-	-35092	-0-	744	1	22370	3	Y	2970	2630	0	387	1	145
							3267	9					18	8			
*01	51956	X	40732	-0-	-11224	-0-	1060	1	34285	3	Y	4897	4817	0			225
							5387	9									
*02	32487	X	32487	-0-	-0-	-0-	881	1	27687	3	Y	3563	3552	0	39	1	197
							3919	9									
*03	35898	X	31366	-0-	-4532	-0-	884	1	26604	3	Y	3525	3517	0			205
							3878	9									
04	34740	X	26298	-0-	-8442	-0-	839	1	22216	3	Y	2948	2839	0	226	1	88
							3243	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	90644	X	75622	-0-	-15022	-0-	215	1	63491	3	Y	10833	10828	0			119
							11916	9									
*06	74430	X	64573	-0-	-9857	-0-	904	1	54653	3	Y	8196	8180	0			135
							9016	9									
*07	78678	X	70222	-0-	-8456	-0-	1005	1	59676	3	Y	8674	8623	0			186
							9541	9									
*08	78678	X	60382	-0-	-18296	-0-	988	1	51224	3	Y	7427	7369	0	91	1	153
							8170	9									
*09	73170	X	48781	-0-	-24389	-0-	896	1	41581	3	Y	5731	5673	0	47	1	164
							6304	9									
*10	75609	X	44126	-0-	-31483	-0-	927	1	37044	3	Y	5595	5537	0			222
							6155	9									
*11	67950	X	39499	-0-	-28451	-0-	973	1	33042	3	Y	4985	4226	0	707	1	274
							5484	9									
*12	70215	X	37608	-0-	-32607	-0-	1046	1	31417	3	Y	4677	3960	0	767	1	224
							5145	9									
*01	60357	X	36835	-0-	-23522	-0-	931	1	30640	3	Y	4785	4720	0			289
							5264	9									
*02	33628	X	29590	-0-	-4038	-0-	812	1	24815	3	Y	3603	3591	0	47	1	254
							3963	9									
*03	37231	X	33140	-0-	-4091	-0-	920	1	27587	3	Y	4212	4204	0			262
							4633	9									
04	36030	X	25037	-0-	-10993	-0-	785	1	20774	3	Y	3162	3107	0	228	1	89
							3478	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	53754	X	37100	-0-	-16654	-0-	103	1	30287	3	Y	6100	6097	0			59
							6710	9									
*06	53070	X	37770	-0-	-15300	-0-	435	1	31750	3	Y	5077	5059	0			77
							5585	9									
*07	56079	X	35697	-0-	-20382	-0-	512	1	30244	3	Y	4492	4434	0			135
							4941	9									
*08	56079	X	37010	-0-	-19069	-0-	606	1	31453	3	Y	4501	4456	0	52	1	128
							4951	9									
*09	42630	X	28484	-0-	-14146	-0-	518	1	24029	3	Y	3579	3410	0	219	1	78
							3937	9									
*10	39029	X	24276	-0-	-14753	-0-	506	1	20240	3	Y	3209	3178	0			109
							3530	9									
*11	37770	X	23728	-0-	-14042	-0-	577	1	19555	3	Y	3269	149	0	2749	1	480
							3596	9									
*12	37014	X	24856	-0-	-12158	-0-	700	1	20506	3	Y	3318	3405	1			393
							3650	9									
*01	37014	X	21157	-0-	-15857	-0-	531	1	17240	3	Y	3078	3255	1			216
							3386	9									
*02	18363	X	18363	-0-	-0-	-0-	490	1	15046	3	Y	2570	2313	1			473
							2827	9									
*03	19530	X	18425	-0-	-1105	-0-	524	1	15072	3	Y	2572	2958	1			87
							2829	9									
*04	38039	X	38039	-0-	-0-	-0-	1235	1	32656	3	Y	3771	3491	1			367
							4148	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20580	X	14437	-0-	-6143	-0-	546	1	11525	3	Y	2151	2120	1	5	8	126
							2366	9									
12	20305	X	14313	-0-	-5992	-0-	577	1	11483	3	Y	2048	2033	1	5	8	136
							2253	9									
01	16182	X	12158	-0-	-4024	-0-	495	1	9761	3	Y	1729	1729	1			136
							1902	9									
02	13468	X	10628	-0-	-2840	-0-	490	1	8508	3	Y	1482	1489	1			129
							1630	9									
03	14911	X	11672	-0-	-3239	-0-	579	1	9393	3	Y	1545	1597	1			77
							1700	9									
04	14430	X	9307	-0-	-5123	-0-	467	1	7610	3	Y	1118	1076	1			119
							1230	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

11	26700	X	20059	-0-	-6641	-0-	954	1	16353	3	Y	2502	2689	1	5	8	108
							2752	9									
12	26846	X	23858	-0-	-2988	-0-	1198	1	19558	3	Y	2820	2696	1	7	8	225
							3102	9									
01	26846	X	24225	-0-	-2621	-0-	1390	1	19800	3	Y	2759	2841	1			143
							3035	9									
02	23660	X	20560	-0-	-3100	-0-	1147	1	16963	3	Y	2227	2204	1			166
							2450	9									
03	26195	X	19791	-0-	-6404	-0-	1010	1	16815	3	Y	1787	1807	1			146
							1966	9									
04	26820	X	14189	-0-	-12631	-0-	676	1	12103	3	Y	1282	1320	1			108
							1410	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

11	23400	X	17558	-0-	-5842	-0-	1013	1	14581	3	Y	1785	2100	1			194
							1964	9									
12	22103	X	17166	-0-	-4937	-0-	1028	1	14265	3	Y	1703	1757	1			140
							1873	9									
01	22103	X	14706	-0-	-7397	-0-	961	1	12073	3	Y	1520	1492	1			168
							1672	9									
02	19964	X	12293	-0-	-7671	-0-	699	1	10143	3	Y	1319	1082	1			405
							1451	9									
03	21483	X	13209	-0-	-8274	-0-	670	1	11052	3	Y	1352	1533	1			224
							1487	9									
04	18150	X	10955	-0-	-7195	-0-	511	1	9147	3	Y	1179	1116	1			287
							1297	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30420	X	24695	-0-	-5725	-0-	945	1	20453	3	Y	2997	3130	1	5	8	123
							3297	9									
12	31434	X	30666	-0-	-768	-0-	1254	1	25434	3	Y	3616	3454	1	6	8	279
							3978	9									
01	31434	X	26649	-0-	-4785	-0-	1156	1	22165	3	Y	3025	3160	1			144
							3328	9									
02	21392	X	21257	-0-	-135	-0-	1166	1	17549	3	Y	2311	2289	1			166
							2542	9									
03	23684	X	22059	-0-	-1625	-0-	1259	1	18355	3	Y	2223	2210	1			179
							2445	9									
*04	22940	X	22940	-0-	-0-	-0-	1091	1	19529	3	Y	2109	2125	1			163
							2320	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43170	X	31065	-0-	-12105	-0-	1243	1	26954	3	Y	2607	2494	0	183	1	41
							2868	9					7	8			
12	44609	X	27248	-0-	-17361	-0-	1151	1	23446	3	Y	2410	1761	0	604	1	78
							2651	9					8	8			
01	44609	X	28601	-0-	-16008	-0-	1241	1	23743	3	Y	3288	3213	1			153
							3617	9									
02	28588	X	25970	-0-	-2618	-0-	1421	1	21483	3	Y	2787	2746	1			194
							3066	9									
03	31651	X	26366	-0-	-5285	-0-	1324	1	22457	3	Y	2350	2354	1			190
							2585	9									
04	30630	X	23459	-0-	-7171	-0-	1116	1	19975	3	Y	2153	2174	1			169
							2368	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51600	X	28120	-0-	-23480	-0-	1133	1	24223	3	Y	2513	2410	0	183	1	37
							2764	9					7	8			
12	40610	X	29004	-0-	-11606	-0-	1226	1	24928	3	Y	2591	2048	0	498	1	74
							2850	9					8	8			
01	40610	X	26847	-0-	-13763	-0-	1218	1	23249	3	Y	2164	2115	0	67	1	56
							2380	9									
02	29708	X	21848	-0-	-7860	-0-	1220	1	18419	3	Y	2008	1957	0	22	1	85
							2209	9									
03	32891	X	24567	-0-	-8324	-0-	1141	1	19106	3	Y	3927	1905	0	1943	1	164
							4320	9									
04	28110	X	19476	-0-	-8634	-0-	905	1	16199	3	Y	2156	352	0	1826	1	142
							2372	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32550	X	22937	-0-	-9613	-0-	877	1	18958	3	Y	2820	2995	1	5	8	115
							3102	9									
12	33635	X	22654	-0-	-10981	-0-	927	1	18804	3	Y	2657	2562	1	6	8	204
							2923	9									
01	32860	X	18857	-0-	-14003	-0-	827	1	15831	3	Y	1999	2105	1			98
							2199	9									
02	20580	X	14115	-0-	-6465	-0-	776	1	11700	3	Y	1490	1479	1			109
							1639	9									
03	22785	X	17821	-0-	-4964	-0-	1087	1	14618	3	Y	1924	1880	1			153
							2116	9									
04	22050	X	20247	-0-	-1803	-0-	964	1	17259	3	Y	1840	1853	1			140
							2024	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65910	X	45689	-0-	-20221	-0-	1852	1	40406	3	Y	3119	2957	0	222	1	60
							3431	9					7	8			
12	59055	X	50547	-0-	-8508	-0-	2179	1	44650	3	Y	3380	2610	0	700	1	121
							3718	9					9	8			
01	51987	X	42637	-0-	-9350	-0-	1983	1	37408	3	Y	2951	2182	0	775	1	115
							3246	9									
02	31164	X	26685	-0-	-4479	-0-	1457	1	22179	3	Y	2772	2660	1			227
							3049	9									
03	37224	X	37224	-0-	-0-	-0-	1938	1	31536	3	Y	3409	3363	1			273
							3750	9									
*04	39531	X	39531	-0-	-0-	-0-	1880	1	33657	3	Y	3631	3631	1			273
							3994	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23220	X	15143	-0-	-8077	-0-	675	1	11788	3	Y	2436	2355	1			408
							2680	9									
12	23994	X	15204	-0-	-8790	-0-	701	1	11947	3	Y	2324	2471	1			261
							2556	9									
01	22506	X	11989	-0-	-10517	-0-	648	1	9060	3	Y	2074	2025	1			310
							2281	9									
02	15428	X	10663	-0-	-4765	-0-	560	1	8009	3	Y	1904	1749	1			465
							2094	9									
03	17081	X	12620	-0-	-4461	-0-	594	1	9728	3	Y	2089	2247	1			307
							2298	9									
04	15150	X	10676	-0-	-4474	-0-	459	1	8223	3	Y	1813	1848	1			272
							1994	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	129239	X	55644	-0-	-73595	-0-	182	1	45369	3	Y	9175	9146	0	37	1	60
							10093	9									
*08	129239	X	42830	-0-	-86409	-0-	255	1	34954	3	Y	6928	6927	0			61
							7621	9									
*09	125070	X	32121	-0-	-92949	-0-	773	1	25958	3	Y	4900	4862	0			99
							5390	9									
*10	129239	X	31301	-0-	-97938	-0-	1002	1	25361	3	Y	4489	4431	0	27	1	130
							4938	9									
*11	82920	X	24829	-0-	-58091	-0-	1014	1	19935	3	Y	3527	3545	1			112
							3880	9									
*12	55645	X	25108	-0-	-30537	-0-	1004	1	20274	3	Y	3482	3365	1			229
							3830	9									
*01	42842	X	27653	-0-	-15189	-0-	1099	1	22690	3	Y	3513	3512	1			230
							3864	9									
02	22288	X	22115	-0-	-173	-0-	927	1	18194	3	Y	2722	2703	1			249
							2994	9									
03	24676	X	22697	-0-	-1979	-0-	1167	1	18741	3	Y	2535	2499	1			285
							2789	9									
04	23880	X	17326	-0-	-6554	-0-	149	1	14734	3	Y	2221	2285	1			221
							2443	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	81034	X	61735	-0-	-19299	-0-	203	1	50993	3	Y	9581	9553	0	37	1	59
							10539	9									
*08	81034	X	48410	-0-	-32624	-0-	293	1	39668	3	Y	7681	7679	0			61
							8449	9									
*09	78420	X	37272	-0-	-41148	-0-	905	1	30544	3	Y	5294	5254	0			101
							5823	9									
*10	81034	X	35191	-0-	-45843	-0-	1133	1	29285	3	Y	4339	4275	0	28	1	137
							4773	9									
*11	78420	X	27273	-0-	-51147	-0-	1115	1	21894	3	Y	3876	3891	1			122
							4264	9									
*12	61721	X	28536	-0-	-33185	-0-	1141	1	23046	3	Y	3954	3816	1			260
							4349	9									
*01	48422	X	29099	-0-	-19323	-0-	1157	1	23866	3	Y	3705	3724	1			241
							4076	9									
02	24640	X	20684	-0-	-3956	-0-	875	1	16978	3	Y	2574	2571	1			244
							2831	9									
03	27280	X	23729	-0-	-3551	-0-	1221	1	19589	3	Y	2654	2599	1			299
							2919	9									
04	26400	X	17280	-0-	-9120	-0-	168	1	14679	3	Y	2212	2290	1			221
							2433	9									

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 07/08/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	81034	X	63709	-0-	-17325	-0-	210	1	51811	3	Y	10625	10595	0	37	1	61
							11688	9									
*08	81034	X	49775	-0-	-31259	-0-	298	1	40548	3	Y	8117	8116	0			62
							8929	9									
*09	78420	X	38015	-0-	-40405	-0-	909	1	30946	3	Y	5600	5559	0			103
							6160	9									
*10	81034	X	34474	-0-	-46560	-0-	1109	1	27884	3	Y	4983	4921	0	29	1	136
							5481	9									
*11	78420	X	27194	-0-	-51226	-0-	1111	1	21833	3	Y	3864	3878	1			122
							4250	9									
*12	63705	X	26717	-0-	-36988	-0-	1069	1	21563	3	Y	3714	3591	1			245
							4085	9									
*01	49786	X	27079	-0-	-22707	-0-	1076	1	22209	3	Y	3449	3472	1			222
							3794	9									
02	24612	X	21279	-0-	-3333	-0-	901	1	17479	3	Y	2635	2605	1			252
							2899	9									
03	27249	X	22017	-0-	-5232	-0-	1153	1	18104	3	Y	2509	2477	1			284
							2760	9									
04	26370	X	17368	-0-	-9002	-0-	391	1	14566	3	Y	2192	2258	1			218
							2411	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 07/07/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	81034	X	55214	-0-	-25820	-0-	185	1	46894	3	Y	7395	7370	0	37	1	87
							8135	9									
*08	81034	X	46613	-0-	-34421	-0-	287	1	39681	3	Y	6041	6039	0			89
							6645	9									
*09	78420	X	37273	-0-	-41147	-0-	940	1	31127	3	Y	4733	4691	0			131
							5206	9									
*10	81034	X	36392	-0-	-44642	-0-	1198	1	30606	3	Y	4171	4103	0	42	1	157
							4588	9									
*11	77760	X	30906	-0-	-46854	-0-	1262	1	24818	3	Y	4387	4405	1			139
							4826	9									
*12	55211	X	31351	-0-	-23860	-0-	1253	1	25316	3	Y	4347	4200	1			286
							4782	9									
*01	46624	X	32408	-0-	-14216	-0-	1289	1	26578	3	Y	4128	4145	1			269
							4541	9									
02	27104	X	24856	-0-	-2248	-0-	1043	1	20448	3	Y	3059	3040	1			288
							3365	9									
03	30008	X	26106	-0-	-3902	-0-	1335	1	21577	3	Y	2904	2863	1			329
							3194	9									
04	29040	X	18794	-0-	-10246	-0-	16123	3	2671	9	Y	2428	2514	1			243

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 07/08/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	81034	X	77865	-0-	-3169	-0-	251	1	63213	3	Y	13092	13050	0	37	1	75
							14401	9									
*08	81034	X	54577	-0-	-26457	-0-	324	1	44168	3	Y	9168	9167	0			76
							10085	9									
*09	78420	X	46869	-0-	-31551	-0-	1174	1	38880	3	Y	6195	6144	0			127
							6815	9									
*10	81034	X	38108	-0-	-42926	-0-	1238	1	31489	3	Y	4892	4821	0	35	1	163
							5381	9									
*11	78420	X	34572	-0-	-43848	-0-	1415	1	27744	3	Y	4921	4928	1			156
							5413	9									
*12	77841	X	30077	-0-	-47764	-0-	1204	1	24261	3	Y	4193	4069	1			280
							4612	9									
*01	54591	X	24403	-0-	-30188	-0-	974	1	20018	3	Y	3101	3174	1			207
							3411	9									
02	28252	X	24912	-0-	-3340	-0-	1047	1	20481	3	Y	3076	2994	1			289
							3384	9									
03	31279	X	27255	-0-	-4024	-0-	1398	1	22516	3	Y	3037	2984	1			342
							3341	9									
04	30270	X	21448	-0-	-8822	-0-	18398	3	3050	9	Y	2773	2836	1			279

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		95204	-0-	95204	95204	232	1	75138	3	Y	18031	18026	0	11	1	5
							19834	9									
*06	200036	X	104832	-0-	-95204	-0-	205	1	84186	3	Y	18583	17933	0	549	1	106
							20441	9									
*07	87079	X	74276	-0-	-12803	-0-	239	1	60644	3	Y	12175	11644	0	412	1	225
							13393	9									
*08	89528	X	54608	-0-	-34920	-0-	195	1	45031	3	Y	8529	8469	0	183	1	102
							9382	9									
*09	104640	X	50204	-0-	-54436	-0-	260	1	42757	3	Y	6534	6459	0	98	1	79
							7187	9									
*10	108097	X	43030	-0-	-65067	-0-	1403	1	35419	3	Y	5644	5586	0	31	1	106
							6208	9									
*11	104610	X	24766	-0-	-79844	-0-	1051	1	21153	3	Y	2329	784	0	1587	1	64
							2562	9									
*12	74090	X	35981	-0-	-38109	-0-	1408	1	30446	3	Y	3752	3525	1			291
							4127	9									
*01	54591	X	38037	-0-	-16554	-0-	1557	1	32370	3	Y	3736	3927	1			100
							4110	9									
*02	34104	X	30123	-0-	-3981	-0-	1300	1	25817	3	Y	2733	2577	1			256
							3006	9									
*03	37758	X	28300	-0-	-9458	-0-	1226	1	24226	3	Y	2589	2658	1			187
							2848	9									
04	36540	X	22236	-0-	-14304	-0-	19598	3	2638	9	Y	2398	2443	1			142

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		95669	-0-	95669	95669	225	1	73522	3	Y	19929	19894	0	31	1	15
							21922	9									
*06	247186	X	151517	-0-	-95669	-0-	199	1	117369	3	Y	30863	29956	0	777	1	145
							33949	9									
*07	122357	X	86584	-0-	-35773	-0-	266	1	66970	3	Y	17589	17014	0	477	1	243
							19348	9									
*08	90861	X	60064	-0-	-30797	-0-	204	1	47445	3	Y	11286	11222	0	198	1	109
							12415	9									
*09	118410	X	43212	-0-	-75198	-0-	215	1	35586	3	Y	6737	6668	0	106	1	72
							7411	9									
*10	122357	X	44439	-0-	-77918	-0-	1416	1	35402	3	Y	6928	6864	0	28	1	108
							7621	9									
*11	118410	X	31002	-0-	-87408	-0-	1354	1	27538	3	Y	1918	51	0	1900	1	75
							2110	9									
*12	86366	X	42168	-0-	-44198	-0-	1643	1	35528	3	Y	4543	4268	1			350
							4997	9									
*01	60047	X	36244	-0-	-23803	-0-	1486	1	30834	3	Y	3567	3822	1			95
							3924	9									
*02	33124	X	27385	-0-	-5739	-0-	1219	1	23349	3	Y	2561	2416	1			240
							2817	9									
*03	36673	X	26249	-0-	-10424	-0-	1333	1	21814	3	Y	2820	2857	1			203
							3102	9									
04	35490	X	22423	-0-	-13067	-0-	260	1	19547	3	Y	2378	2441	1			140
							2616	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		190086	-0-	190086	196131	441	1	144637	3	Y	40916	40908	0			8
							45008	9									
*06	340638	X	144507	-0-	-196131	-0-	390	1	111863	3	Y	29322	29322	0			8
							32254	9									
*07	122357	X	98094	-0-	-24263	-0-	304	1	78021	3	Y	17972	17972	0			8
							19769	9									
*08	122357	X	61266	-0-	-61091	-0-	212	1	47796	3	Y	12053	12053	0			8
							13258	9									
*09	118410	X	52480	-0-	-65930	-0-	258	1	42681	3	Y	8674	8671	0			11
							9541	9									
10	122357	X	40703	-0-	-81654	-0-	1235	1	31533	3	Y	7214	7214	0			11
							7935	9									
11	118410	X	31947	-0-	-86463	-0-	1277	1	24998	3	Y	5156	5156	0			11
							5672	9									
*12	98487	X	32375	-0-	-66112	-0-	1227	1	26348	3	Y	4364	4364	0			11
							4800	9									
*01	61318	X	29458	-0-	-31860	-0-	1148	1	23882	3	Y	4025	4025	0			11
							4428	9									
02	29764	X	22518	-0-	-7246	-0-	928	1	18678	3	Y	2647	2647	0			11
							2912	9									
*03	32953	X	26473	-0-	-6480	-0-	1128	1	21981	3	Y	3058	1997	0	988	1	84
							3364	9									
04	31890	X	22655	-0-	-9235	-0-	19982	3	2673	9	Y	2430	2368	1			146

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		206079	-0-	206079	215135	472	1	156348	3	Y	44781	44772	0			9
							49259	9									
*06	373967	X	158832	-0-	-215135	-0-	418	1	124406	3	Y	30916	30916	0			9
							34008	9									
*07	130448	X	109482	-0-	-20966	-0-	320	1	86196	3	Y	20878	20878	0			9
							22966	9									
*08	130448	X	78172	-0-	-52276	-0-	273	1	60942	3	Y	15415	15415	0			9
							16957	9									
*09	126240	X	72992	-0-	-53248	-0-	361	1	60191	3	Y	11309	11306	0			12
							12440	9									
10	130448	X	50341	-0-	-80107	-0-	1558	1	40183	3	Y	7818	7818	0			12
							8600	9									
11	126240	X	35060	-0-	-91180	-0-	1393	1	27834	3	Y	5303	5303	0			12
							5833	9									
*12	109895	X	33475	-0-	-76420	-0-	1269	1	27643	3	Y	4148	3940	0	192	1	28
							4563	9									
*01	78213	X	36168	-0-	-42045	-0-	1477	1	30772	3	Y	3563	3491	1			100
							3919	9									
*02	36428	X	32345	-0-	-4083	-0-	1394	1	27676	3	Y	2977	2794	1			283
							3275	9									
*03	40331	X	39487	-0-	-844	-0-	1711	1	33802	3	Y	3613	3633	1			263
							3974	9									
04	35610	X	31451	-0-	-4159	-0-	27737	3	3714	9	Y	3376	3437	1			202

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		200602	-0-	200602	209739	155487	3	45115	9	Y	41014	41006	0			8
*06	356214	X	146475	-0-	-209739	-0-	115926	3	30549	9	Y	27772	27772	0			8
*07	124000	X	104947	-0-	-19053	-0-	83659	3	21288	9	Y	19353	19353	0			8
*08	124000	X	74288	-0-	-49712	-0-	59056	3	15232	9	Y	13847	13846	0			9
*09	120000	X	63049	-0-	-56951	-0-	52955	3	10094	9	Y	9176	9173	0			12
10	124000	X	52951	-0-	-71049	-0-	44746	3	8205	9	Y	7459	7459	0			12
11	120000	X	36095	-0-	-83905	-0-	30481	3	5614	9	Y	5104	5104	0			12
*12	105338	X	36385	-0-	-68953	-0-	31220	3	5165	9	Y	4695	4695	0			12
*01	74338	X	34163	-0-	-40175	-0-	29572	3	4591	9	Y	4174	4174	0			12
02	42168	X	25726	-0-	-16442	-0-	23170	3	2556	9	Y	2324	2324	0			12
*03	46686	X	30865	-0-	-15821	-0-	27236	3	3629	9	Y	3299	1866	0	1334	1	111
04	36090	X	29010	-0-	-7080	-0-	25585	3	3425	9	Y	3114	3039	1			186

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39360	X	28949	-0-	-10411	-0-	1359	1	23644	3	Y	3587	3761	1	6	8	153
							3946	9									
12	40672	X	11944	-0-	-28728	-0-	794	1	9584	3	Y	1424	1456	1	7	8	114
							1566	9									
01	38347	X	14585	-0-	-23762	-0-	1018	1	11671	3	Y	1724	1743	1			95
							1896	9									
02	28784	X	10993	-0-	-17791	-0-	623	1	9088	3	Y	1165	1169	1			91
							1282	9									
03	29915	X	16302	-0-	-13613	-0-	845	1	13795	3	Y	1511	1482	1			120
							1662	9									
*04	29502	X	29502	-0-	-0-	-0-	1404	1	25137	3	Y	2692	2624	1			188
							2961	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

*05	14B2 EXT	210330	-0-	210330	219324	496	1	163053	3	Y	42528	40076	0	1878	1	844	
						46781	9										
*06	399718	X	180394	-0-	-219324	-0-	439	1	145134	3	Y	31655	30444	0	1868	1	187
							34821	9									
*07	135982	X	135982	-0-	-0-	-0-	425	1	107816	3	Y	25219	24137	0	821	1	448
							27741	9									
*08	124000	X	93912	-0-	-30088	-0-	335	1	75605	3	Y	16338	16248	0	373	1	165
							17972	9									
*09	120000	X	92548	-0-	-27452	-0-	459	1	77076	3	Y	13648	13465	0	170	1	178
							15013	9									
*10	124000	X	68372	-0-	-55628	-0-	2147	1	54245	3	Y	10891	10781	0	78	1	210
							11980	9									
*11	120000	X	47635	-0-	-72365	-0-	1734	1	33837	3	Y	10967	6363	0	4646	1	168
							12064	9									
*12	124000	X	48466	-0-	-75534	-0-	1612	1	34658	3	Y	11087	5818	0	5039	1	398
							12196	9									
*01	95418	X	42279	-0-	-53139	-0-	1444	1	30065	3	Y	9791	5126	0	4948	1	115
							10770	9									
*02	53564	X	43861	-0-	-9703	-0-	1675	1	33137	3	Y	8226	4758	0	3268	1	315
							9049	9									
*03	59303	X	46714	-0-	-12589	-0-	1795	1	35050	3	Y	8972	5219	0	3808	1	260
							9869	9									
04	42570	X	33467	-0-	-9103	-0-	25627	3	7840	9	Y	7127	4044	0	3187	1	156

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

11	67553	X	67553	-0-	-0-	-0-	2405	1	55316	3	Y	8938	14	0	8765	1	492
							9832	9									
12	64222	X	64222	-0-	-0-	-0-	2335	1	53327	3	Y	7782	7895	1			379
							8560	9									
*01	60409	X	60409	-0-	-0-	-0-	2325	1	50572	3	Y	6829	7013	1			195
							7512	9									
*02	50523	X	50523	-0-	-0-	-0-	2202	1	42037	3	Y	5713	5354	1			554
							6284	9									
*03	48274	X	48274	-0-	-0-	-0-	2419	1	39872	3	Y	5439	5323	1			670
							5983	9									
*04	42210	X	42210	-0-	-0-	-0-	282	1	36172	3	Y	5233	5428	1			475
							5756	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61395	X	61395	-0-	-0-	-0-	2176 9104	1 9	50115	3	Y	8276	225	0	7778	1	445
12	61876	X	61876	-0-	-0-	-0-	2251 8204	1 9	51421	3	Y	7458	7539	1			364
*01	60501	X	60501	-0-	-0-	-0-	2330 7523	1 9	50648	3	Y	6839	7007	1			196
*02	46717	X	46717	-0-	-0-	-0-	1942 5809	1 9	38966	3	Y	5281	4961	1			516
*03	43815	X	43815	-0-	-0-	-0-	2188 5416	1 9	36211	3	Y	4924	4829	1			611
*04	34637	X	34637	-0-	-0-	-0-	266 4720	1 9	29651	3	Y	4291	4503	1			399

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45707	X	45707	-0-	-0-	-0-	1628 6647	1 9	37432	3	Y	6043	10	0	5920	1	334
12	46482	X	46482	-0-	-0-	-0-	1690 6181	1 9	38611	3	Y	5619	5678	1			275
*01	42496	X	42496	-0-	-0-	-0-	1635 5279	1 9	35582	3	Y	4799	4935	1			139
*02	31565	X	31565	-0-	-0-	-0-	1309 3912	1 9	26344	3	Y	3556	3346	1			349
*03	31898	X	31898	-0-	-0-	-0-	1605 3963	1 9	26330	3	Y	3603	3506	1			446
*04	26381	X	26381	-0-	-0-	-0-	394 3572	1 9	22415	3	Y	3247	3393	1			300

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 06/22/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 06/23/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 07/17/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69060	X	62069	-0-	-6991	-0-	100	1	52663	3	Y	8460	8369	0	96	1	70
							9306	9									
12	71362	X	55058	-0-	-16304	-0-	113	1	47054	3	Y	7174	7173	0	25	1	46
							7891	9									
01	71362	X	47524	-0-	-23838	-0-	140	1	40640	3	Y	6131	6131	0			46
							6744	9									
02	64456	X	36149	-0-	-28307	-0-	147	1	30700	3	Y	4820	4820	0			46
							5302	9									
03	71362	X	36624	-0-	-34738	-0-	621	1	30870	3	Y	4666	4603	0	52	1	57
							5133	9									
04	62070	X	30580	-0-	-31490	-0-	26442	3	4138	9	Y	3762	3730	0	40	1	49

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 07/14/2021 TOTAL DEPTH 13277 PERF.13420 - 19769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160290	X	86147	-0-	-74143	-0-	145	1	74423	3	N	10526	10395	0	129	1	81
							11579	9									
12	165633	X	69725	-0-	-95908	-0-	146	1	59834	3	N	8859	8858	0	42	1	40
							9745	9									
01	165633	X	59660	-0-	-105973	-0-	176	1	51610	3	N	7158	7158	0			40
							7874	9									
02	149604	X	46663	-0-	-102941	-0-	193	1	40003	3	N	5879	5879	0			40
							6467	9									
03	128216	X	47490	-0-	-80726	-0-	819	1	40441	3	N	5664	5581	0	48	1	75
							6230	9									
04	86160	X	38283	-0-	-47877	-0-	32916	3	5367	9	N	4879	4839	0	53	1	62

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 07/12/2021 TOTAL DEPTH 13267 PERF.13455 - 19934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120600	X	63739	-0-	-56861	-0-	107	1	54471	3	Y	8328	8188	0	133	1	81
							9161	9									
12	124620	X	47903	-0-	-76717	-0-	98	1	40890	3	Y	6286	6240	0	45	1	82
							6915	9									
01	124620	X	46291	-0-	-78329	-0-	137	1	39691	3	Y	5875	5806	0			151
							6463	9									
02	121492	X	38501	-0-	-82991	-0-	158	1	33285	3	Y	4598	4476	0			273
							5058	9									
03	99324	X	39636	-0-	-59688	-0-	692	1	33876	3	Y	4607	1926	0	2550	1	404
							5068	9									
04	63750	X	28357	-0-	-35393	-0-	24544	3	3813	9	Y	3466	3655	1			215

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 07/20/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172770	X	79744	-0-	-93026	-0-	532	1	63801	3	Y	14010	14010	0			-0-
							15411	9									
12	178529	X	59947	-0-	-118582	-0-	578	1	48076	3	Y	10266	10251	0	12	1	3
							11293	9									
*01	178529	X	54631	-0-	-123898	-0-	135	1	44311	3	Y	9259	9258	0	2	1	2
							10185	9									
*02	78064	X	41747	-0-	-36317	-0-	114	1	34080	3	Y	6866	6858	0			10
							7553	9									
03	86428	X	41263	-0-	-45165	-0-	395	1	33257	3	Y	6919	6919	0			8
							7611	9									
04	79740	X	35970	-0-	-43770	-0-	29378	3	6592	9	Y	5993	5939	0	36	1	26

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 07/20/2021 TOTAL DEPTH 12919 PERF.13301 - 19547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98310	X	86286	-0-	-12024	-0-	581	1	66716	3	Y	17263	17263	0			1
							18989	9									
12	101587	X	72622	-0-	-28965	-0-	683	1	56834	3	Y	13732	13716	0	13	1	4
							15105	9									
*01	101587	X	62641	-0-	-38946	-0-	153	1	49506	3	Y	11802	11800	0	3	1	3
							12982	9									
*02	80444	X	51603	-0-	-28841	-0-	139	1	40926	3	Y	9580	9571	0			12
							10538	9									
03	46678	X	46678	-0-	-0-	-0-	432	1	36810	3	Y	8578	8577	0	1	1	10
							9436	9									
04	86190	X	38178	-0-	-48012	-0-	30302	3	7876	9	Y	7160	7150	0			20

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 07/20/2021 TOTAL DEPTH 12951 PERF.13014 - 19176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138690	X	106689	-0-	-32001	-0-	737	1	84029	3	Y	19930	19930	0			-0-
							21923	9									
12	143313	X	85556	-0-	-57757	-0-	819	1	67894	3	Y	15312	15291	0	17	1	4
							16843	9									
*01	143313	X	80090	-0-	-63223	-0-	197	1	64481	3	Y	14011	14008	0	4	1	3
							15412	9									
*02	101696	X	56097	-0-	-45599	-0-	152	1	45327	3	Y	9653	9643	0			13
							10618	9									
03	112592	X	51750	-0-	-60842	-0-	487	1	40956	3	Y	9370	9370	0			10
							10307	9									
04	106680	X	46282	-0-	-60398	-0-	36932	3	9350	9	Y	8500	8488	0			22

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 07/20/2021 TOTAL DEPTH 12994 PERF.13478 - 19699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184260	X	127640	-0-	-56620	-0-	880	1	100819	3	Y	23583	23583	0			-0-
							25941	9									
12	190402	X	96763	-0-	-93639	-0-	917	1	77728	3	Y	16471	16450	0	17	1	4
							18118	9									
*01	190402	X	85751	-0-	-104651	-0-	216	1	69611	3	Y	14476	14473	0	4	1	3
							15924	9									
*02	116788	X	67811	-0-	-48977	-0-	186	1	55112	3	Y	11375	11363	0			15
							12513	9									
03	129301	X	59633	-0-	-69668	-0-	561	1	47718	3	Y	10322	10322	0			12
							11354	9									
04	125130	X	49705	-0-	-75425	-0-	39673	3	10032	9	Y	9120	9107	0			25

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 07/20/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124620	X	78522	-0-	-46098	-0-	518	1	60827	3	Y	15615	15615	0			1
							17177	9									
12	128774	X	55987	-0-	-72787	-0-	521	1	43032	3	Y	11304	11209	0	79	1	17
							12434	9									
*01	128774	X	51725	-0-	-77049	-0-	125	1	40637	3	Y	9966	9964	0	16	1	3
							10963	9									
*02	70672	X	39860	-0-	-30812	-0-	105	1	32045	3	Y	7009	7003	0			9
							7710	9									
03	78244	X	36933	-0-	-41311	-0-	351	1	29357	3	Y	6568	6568	0			8
							7225	9									
04	75720	X	24875	-0-	-50845	-0-	20290	3	4585	9	Y	4168	3608	0	451	1	117

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 07/20/2021 TOTAL DEPTH 12940 PERF.13129 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104670	X	59359	-0-	-45311	-0-	390	1	45936	3	Y	11848	11848	0			1
							13033	9									
12	108159	X	46823	-0-	-61336	-0-	432	1	36042	3	Y	9408	9399	0	8	1	2
							10349	9									
*01	143313	X	44019	-0-	-99294	-0-	107	1	34827	3	Y	8259	8257	0	2	1	2
							9085	9									
*02	55888	X	32941	-0-	-22947	-0-	89	1	26100	3	Y	6138	6132	0			8
							6752	9									
03	61876	X	29628	-0-	-32248	-0-	275	1	23412	3	Y	5401	5401	0			6
							5941	9									
04	59370	X	25367	-0-	-34003	-0-	20482	3	4885	9	Y	4441	4418	0	13	1	16

CKODRE A WELL #: 10H RRCID -> 291371 COMPL. DATE 03/11/2021 TOTAL DEPTH 13040 PERF. N/A

11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10267 08/29/2021

CKODRE A-W. BUTLER A SA 1 WELL #: 1H RRCID -> 291372 COMPL. DATE 05/15/2021 TOTAL DEPTH 13169 PERF. N/A

11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12237 08/19/2021

CIACCIO A-CKODRE A SA 1 WELL #: 1H RRCID -> 291382 COMPL. DATE 03/20/2021 TOTAL DEPTH 13109 PERF. N/A

11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12234 08/30/2021

CIACCIO A WELL #: 7H RRCID -> 291426 COMPL. DATE 04/02/2021 TOTAL DEPTH 13028 PERF. N/A

11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10924 08/30/2021

P. FRISBIE A WELL #: 5H RRCID -> 291515 COMPL. DATE 10/29/2021 TOTAL DEPTH 13492 PERF.13608 - 21755

11	SHUT IN		176416	-0-	176416	185019	251	1	132142	3	Y	40021	39999	0			73
							44023	9									
12	353582	X	168563	-0-	-185019	-0-	267	1	131301	3	Y	33632	33482	0	188	1	35
							36995	9									
01	161355	X	158440	-0-	-2915	-0-	229	1	124138	3	Y	30975	30975	0			35
							34073	9									
02	145740	X	144674	-0-	-1066	-0-	185	1	116077	3	Y	25829	25829	0			35
							28412	9									
03	176314	X	176314	-0-	-0-	-0-	284	1	139465	3	Y	33241	33075	0	104	1	97
							36565	9									
04	156150	X	138967	-0-	-17183	-0-	109775	3	29192	9	Y	26538	26507	0	55	1	73

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 2H RRCID -> 291516 COMPL. DATE 10/29/2021 TOTAL DEPTH 13480 PERF.13483 - 20843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		262832	-0-	262832	275567	371	1	196563	3	Y	59907	59885	0			73
							65898	9									
12	489531	X	213964	-0-	-275567	-0-	337	1	165700	3	Y	43570	43401	0	204	1	38
							47927	9									
01	214068	X	214068	-0-	-0-	-0-	309	1	167063	3	Y	42451	42450	0			39
							46696	9									
02	167691	X	167691	-0-	-0-	-0-	210	1	132667	3	Y	31649	31649	0			39
							34814	9									
03	161355	X	156400	-0-	-4955	-0-	252	1	124202	3	Y	29042	28897	0	95	1	89
							31946	9									
04	156150	X	141787	-0-	-14363	-0-	113356	3	28431	9	Y	25846	25814	0	48	1	73

P. FRISBIE A WELL #: 3H RRCID -> 291517 COMPL. DATE 10/29/2021 TOTAL DEPTH 13354 PERF.13469 - 21011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		172361	-0-	172361	181422	239	1	123454	3	Y	44244	44222	0			73
							48668	9									
12	364124	X	182702	-0-	-181422	-0-	275	1	137178	3	Y	41135	40994	0	181	1	33
							45249	9									
01	161355	X	161184	-0-	-171	-0-	226	1	121737	3	Y	35655	35654	0			34
							39221	9									
02	145740	X	123032	-0-	-22708	-0-	149	1	93405	3	Y	26798	26798	0			34
							29478	9									
03	161355	X	120377	-0-	-40978	-0-	184	1	90952	3	Y	26583	26476	0	72	1	69
							29241	9									
04	156150	X	101813	-0-	-54337	-0-	77999	3	23814	9	Y	21649	21627	0	36	1	55

P. FRISBIE A WELL #: 4H RRCID -> 291518 COMPL. DATE 10/29/2021 TOTAL DEPTH 13461 PERF.13465 - 21288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		194194	-0-	194194	207605	270	1	141851	3	Y	47339	47317	0			73
							52073	9									
12	415876	X	208271	-0-	-207605	-0-	318	1	157813	3	Y	45582	45383	0	183	1	89
							50140	9									
01	197829	X	197829	-0-	-0-	-0-	280	1	150950	3	Y	42363	42332	0			120
							46599	9									
02	156500	X	156500	-0-	-0-	-0-	192	1	119553	3	Y	33414	33414	0			120
							36755	9									
03	161355	X	155815	-0-	-5540	-0-	239	1	117958	3	Y	34198	34059	0	113	1	146
							37618	9									
04	156150	X	139743	-0-	-16407	-0-	106644	3	33099	9	Y	30090	30060	0	47	1	129

MUELLER 18A-FRISBIE B SA 1 WELL #: 1H RRCID -> 291540 COMPL. DATE 06/26/2021 TOTAL DEPTH 13226 PERF. N/A

11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12266 10/23/2021

P. FRISBIE A-B SA 2 WELL #: 2H RRCID -> 291561 COMPL. DATE 10/19/2021 TOTAL DEPTH 13350 PERF.13524 - 19673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		56370	-0-	56370	101332	352	1	12246	3	Y	39793	39793	0			-0-
							43772	9									
12	294183	X	192851	-0-	-101332	-0-	330	1	146858	3	Y	41512	41079	0	209	1	224
							45663	9									
01	155215	X	155215	-0-	-0-	-0-	317	1	118543	3	Y	33050	32977	0	203	1	94
							36355	9									
02	139496	X	104978	-0-	-34518	-0-	253	1	81531	3	Y	21085	20751	0	193	1	235
							23194	9									
03	154442	X	84670	-0-	-69772	-0-	275	1	65238	3	Y	17415	17326	0	176	1	148
							19157	9									
04	149460	X	75625	-0-	-73835	-0-	58704	3	16921	9	Y	15383	15355	0			176

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE A-B SA 1 WELL #: 1H RRCID -> 291567 COMPL. DATE 10/19/2021 TOTAL DEPTH 13271 PERF.13397 - 18723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		63334	-0-	63334	93675	344	1	12936	3	Y	45504	45504	0	414	1	83
							50054	9									
12	298025	X	204350	-0-	-93675	-0-	334	1	150376	3	Y	48764	48314	0	285	1	248
							53640	9									
01	166176	X	166176	-0-	-0-	-0-	329	1	123233	3	Y	38740	38741	0	193	1	54
							42614	9									
02	134176	X	109971	-0-	-24205	-0-	256	1	82918	3	Y	24361	24361	0			54
							26797	9									
03	148552	X	79320	-0-	-69232	-0-	253	1	60247	3	Y	17109	17101	0			62
							18820	9									
04	143760	X	63507	-0-	-80253	-0-	49060	3	14447	9	Y	13134	13107	0			89

DZIUK A WELL #: 12H RRCID -> 291913 COMPL. DATE 08/29/2021 TOTAL DEPTH 13206 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DZIUK A-SCHENDEL A 189 SA 7 WELL #: 7H RRCID -> 291916 COMPL. DATE 10/01/2021 TOTAL DEPTH 13287 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DZIUK A-SCHENDEL A 189 SA 8 WELL #: 8H RRCID -> 291918 COMPL. DATE 09/12/2021 TOTAL DEPTH 13246 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DZIUK A-SCHENDEL A 189 SA 9 WELL #: 9H RRCID -> 292031 COMPL. DATE 09/20/2021 TOTAL DEPTH 13179 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DZIUK A WELL #: 11H RRCID -> 292078 COMPL. DATE 08/20/2021 TOTAL DEPTH 13286 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A-SCHENDEL A 189 SA 1 WELL #: 1H RRCID -> 292379 COMPL. DATE 12/07/2021 TOTAL DEPTH 13253 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DZIUK A-SCHENDEL A 189 SA 2 WELL #: 2H RRCID -> 292380 COMPL. DATE 12/18/2021 TOTAL DEPTH 13172 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DZIUK A-SCHENDEL A 189 SA 4 WELL #: 4H RRCID -> 292382 COMPL. DATE 11/16/2021 TOTAL DEPTH 13303 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DZIUK A-SCHENDEL A 189 SA 5 WELL #: 5H RRCID -> 292413 COMPL. DATE 11/04/2021 TOTAL DEPTH 13251 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DZIUK A-SCHENDEL A 189 SA 6 WELL #: 6H RRCID -> 292414 COMPL. DATE 10/23/2021 TOTAL DEPTH 13188 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DZIUK A-SCHENDEL A 189 SA 3 WELL #: 3H RRCID -> 292480 COMPL. DATE 11/28/2021 TOTAL DEPTH 13195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. 253162

CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5893	X	5893	-0-	-0-	-0-	613 1049	1 9	4231	2	Y	954	923	0	1	8	101
12	11978	X	11978	-0-	-0-	-0-	567 2153	1 9	9258	2	Y	1957	2002	0	4	8	52
01	8928	X	8928	-0-	-0-	-0-	404 1203	1 9	7321	2	Y	1094	1105	0	1	8	40
02	6496	X	6171	-0-	-325	-0-	335 785	1 9	5051	2	Y	714	707	0	1	8	46
03	10943	X	4752	-0-	-6191	-0-	427 705	1 9	3620	2	Y	641	643	0			44
04	10590	X	3583	-0-	-7007	-0-	257 556	1 9	2770	2	Y	505	521	0			28

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	1709	-0-	-11071	-0-	295 718	1 9	696	2	Y	653	687	0	2	8	69
12	13206	X	5759	-0-	-7447	-0-	413 876	1 9	4470	2	Y	796	843	0	1	8	21
01	7936	X	5736	-0-	-2200	-0-	388 1086	1 9	4262	2	Y	987	970	0	2	8	36
02	3534	X	3534	-0-	-0-	-0-	242 512	1 9	2780	2	Y	465	471	0			30
03	3100	X	1646	-0-	-1454	-0-	145 399	1 9	1102	2	Y	363	367	0	1	8	25
*04	7079	X	7079	-0-	-0-	-0-	413 1357	1 9	5309	2	Y	1234	1187	0	3	8	69

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4874	X	4874	-0-	-0-	-0-	597 645	1 9	3632	2	Y	586	597	0	3	8	62
12	9699	X	9699	-0-	-0-	-0-	574 1258	1 9	7867	2	Y	1144	1166	0	10	8	30
01	7378	X	7378	-0-	-0-	-0-	402 702	1 9	6274	2	Y	638	642	0	3	8	23
02	5544	X	5106	-0-	-438	-0-	347 458	1 9	4301	2	Y	416	410	0	2	8	27
03	8339	X	7877	-0-	-462	-0-	524 1295	1 9	6058	2	Y	1177	1122	0	2	8	80
04	8070	X	7228	-0-	-842	-0-	395 1015	1 9	5818	2	Y	923	949	0	2	8	52

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9409	X	9409	-0-	-0-	-0-	589 4094	1 9	4726	2	Y	3722	3415	0	8	8	395
12	19773	X	19773	-0-	-0-	-0-	503 8625	1 9	10645	2	Y	7841	7998	0	30	8	208
01	13566	X	13566	-0-	-0-	-0-	317 4820	1 9	8429	2	Y	4382	4421	0	8	8	161
02	9478	X	9478	-0-	-0-	-0-	380 3139	1 9	5959	2	Y	2854	2827	0	5	8	183
03	10403	X	10403	-0-	-0-	-0-	389 3193	1 9	6821	2	Y	2903	2885	0	4	8	197
04	8760	X	6210	-0-	-2550	-0-	301 1575	1 9	4334	2	Y	1432	1546	0	3	8	80

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580	X	-0-	-0-	-11580	-0-					Y	-0-	87	0			-0-
12	9486	X	283	-0-	-9203	-0-	257	1	26	2	Y	-0-					-0-
01	8866	X	513	-0-	-8353	-0-	448	1	65	2	Y	-0-					-0-
02	5236	X	409	-0-	-4827	-0-	350	1	59	2	Y	-0-					-0-
03	6976	X	6976	-0-	-0-	-0-	522	1	4537	2	Y	1743	1621	0	4	8	118
							1917	9									
*04	9594	X	9594	-0-	-0-	-0-	410	1	6926	2	Y	2053	2051	0	5	8	115
							2258	9									

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	35	0			-0-
12	1209	X	1209	-0-	-0-	-0-	15	1	818	2	Y	342	332	0	1	8	9
							376	9									
01	4589	X	4589	-0-	-0-	-0-	322	1	3180	2	Y	988	960	0	1	8	36
							1087	9									
02	4228	X	3689	-0-	-539	-0-	394	1	2588	2	Y	643	638	0			41
							707	9									
03	5776	X	5776	-0-	-0-	-0-	521	1	3795	2	Y	1327	1276	0	2	8	90
							1460	9									
*04	5869	X	5869	-0-	-0-	-0-	452	1	4230	2	Y	1079	1107	0	2	8	60
							1187	9									

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	63	0			-0-
12	4404	X	4404	-0-	-0-	-0-	24	1	2926	2	Y	1322	1286	0	1	8	35
							1454	9									
01	7675	X	7675	-0-	-0-	-0-	205	1	5530	2	Y	1764	1734	0			65
							1940	9									
02	5264	X	5138	-0-	-126	-0-	42	1	3832	2	Y	1149	1140	0			74
							1264	9									
03	4402	X	841	-0-	-3561	-0-	9	1	628	2	Y	185	246	0			13
							204	9									
04	7290	X	3042	-0-	-4248	-0-	156	1	2405	2	Y	437	424	0	2	8	24
							481	9									

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	56	0			-0-
12	5703	X	5703	-0-	-0-	-0-	13	1	1610	2	Y	3709	3594	0	17	8	98
							4080	9									
01	9428	X	9428	-0-	-0-	-0-	154	1	3949	2	Y	4841	4747	0	15	8	177
							5325	9									
02	9699	X	9699	-0-	-0-	-0-	56	1	5303	2	Y	3945	3855	0	14	8	253
							4340	9									
03	5704	X	813	-0-	-4891	-0-	6	1	436	2	Y	337	561	0	6	8	23
							371	9									
*04	12312	X	12312	-0-	-0-	-0-	272	1	6980	2	Y	4600	4355	0	11	8	257
							5060	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2121	X	2121	-0-	-0-	-0-	148	1	1331	2	Y	584	571	0	1	8	76
							642	9									
12	1912	X	1912	-0-	-0-	-0-	124	1	1232	2	Y	505	531	0	1	8	49
							556	9									
01	2003	X	2003	-0-	-0-	-0-	132	1	1314	2	Y	506	478	0			77
							557	9									
02	1388	X	1388	-0-	-0-	-0-	117	1	935	2	Y	305	315	0			67
							336	9									
03	1922	N	1512	-0-	-410	-0-	98	1	1077	2	Y	306	319	0			54
							337	9									
04	1950	N	1835	-0-	-115	-0-	117	1	1265	2	Y	412	413	0			53
							453	9									

WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4354	-0-	-266	-0-	468	1	3153	2	Y	666	683	0	1	8	87
							733	9									
12	4774	X	4350	-0-	-424	-0-	358	1	3270	2	Y	656	679	0	1	8	63
							722	9									
01	4774	X	3370	-0-	-1404	-0-	323	1	2290	2	Y	688	647	0			104
							757	9									
02	4060	X	2480	-0-	-1580	-0-	397	1	1514	2	Y	517	508	0			113
							569	9									
03	4495	X	3006	-0-	-1489	-0-	239	1	2123	2	Y	585	595	0			103
							644	9									
04	4350	X	2915	-0-	-1435	-0-	245	1	2080	2	Y	536	570	0			69
							590	9									

WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2154	-0-	-96	-0-	212	1	1344	2	Y	544	551	0	1	8	71
							598	9									
12	2945	X	2233	-0-	-712	-0-	169	1	1376	2	Y	625	635	0	1	8	60
							688	9									
01	2728	X	2048	-0-	-680	-0-	193	1	1198	2	Y	597	567	0			90
							657	9									
02	3415	X	3415	-0-	-0-	-0-	146	1	2822	2	Y	406	407	0			89
							447	9									
03	3530	X	3530	-0-	-0-	-0-	203	1	2731	2	Y	542	535	0			96
							596	9									
*04	2992	X	2992	-0-	-0-	-0-	206	1	2279	2	Y	461	498	0			59
							507	9									

WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3547	X	3547	-0-	-0-	-0-	334	1	2393	2	Y	745	757	0	2	8	97
							820	9									
12	3398	X	3398	-0-	-0-	-0-	264	1	2357	2	Y	706	734	0	1	8	68
							777	9									
01	3338	X	3338	-0-	-0-	-0-	268	1	2301	2	Y	699	660	0	1	8	106
							769	9									
02	2616	X	2616	-0-	-0-	-0-	311	1	1723	2	Y	529	519	0			116
							582	9									
03	1545	X	1545	-0-	-0-	-0-	209	1	798	2	Y	489	518	0	1	8	86
							538	9									
*04	2809	X	2809	-0-	-0-	-0-	295	1	1786	2	Y	662	662	0	1	8	85
							728	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
HALEN A WELL #: 1H RRCID -> 291768 COMPL. DATE 08/22/2019 TOTAL DEPTH 11331 PERF.11062 - 21224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	9991	-0-	9991	642498	41	1	7296	2	Y	2413	2406	0	12	8	47
							2654	9									
12	0	W	11060	-0-	11060	653558	44	1	8255	2	Y	2510	2500	0	13	8	44
							2761	9									
01	0	W	8068	-0-	8068	661626	31	1	5680	2	Y	2143	2130	0	4	8	53
							2357	9									
02	0	W	8787	-0-	8787	670413	26	1	6431	2	Y	2097	2092	0	4	8	54
							23	4	2307	9							
03	0	W	9328	-0-	9328	679741	63	1	6790	2	Y	2250	2243	0	4	8	57
							2475	9									
*04	688998	X	9257	-0-	-679741	-0-	19	1	6893	2	Y	2132	2129	0	3	8	57
							2345	9									

SANDIES CREEK A WELL #: 1H RRCID -> 291813 COMPL. DATE 04/29/2018 TOTAL DEPTH 11604 PERF.12392 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	7332	-0-	7332	1095945	192	1	5327	2	Y	1648	1576	0	2	8	212
							1813	9									
12	0	W	8575	-0-	8575	1104520	253	1	6272	2	Y	1864	1928	0	2	8	146
							2050	9									
01	0	W	8413	-0-	8413	1112933	204	1	6292	2	Y	1743	1729	0	1	8	159
							1917	9									
02	0	W	5900	-0-	5900	1118833	10	1	4304	2	Y	1442	1461	0	1	8	139
							1586	9									
03	1126892	X	8059	-0-	-1118833	-0-	18	1	6117	2	Y	1749	1756	0	1	8	131
							1924	9									
*04	9021	X	9021	-0-	-0-	-0-	245	1	6988	2	Y	1625	1575	0	1	8	180
							1788	9									

SANDIES CREEK G WELL #: 7H RRCID -> 291901 COMPL. DATE 06/26/2019 TOTAL DEPTH 11875 PERF.12231 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6351	-0-	6351	493049	234	1	4980	2	Y	1034	981	0	2	8	133
							1137	9									
12	0	W	6817	-0-	6817	499866	247	1	5238	2	Y	1211	1247	0	2	8	95
							1332	9									
01	0	W	6251	-0-	6251	506117	211	1	4608	2	Y	1302	1277	0	1	8	119
							1432	9									
02	0	W	4062	-0-	4062	510179	10	1	2989	2	Y	966	991	0	1	8	93
							1063	9									
03	515176	X	4997	-0-	-510179	-0-	16	1	3892	2	Y	990	1008	0	1	8	74
							1089	9									
04	6600	X	4092	-0-	-2508	-0-	150	1	3088	2	Y	776	763	0	1	8	86
							854	9									

SANDIES CREEK H WELL #: 8H RRCID -> 291902 COMPL. DATE 06/26/2019 TOTAL DEPTH 11944 PERF.12209 - 18279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	83	-0-	83	609477	58	1	1	2	Y	22	98	0			3
							24	9									
12	0	W	-0-	-0-	-0-	609477					Y	-0-	3	0			-0-
01	0	W	82	-0-	82	609559	10	1	40	2	Y	29	26	0			3
							32	9									
02	0	W	355	-0-	355	609914	2	1	222	2	Y	119	110	0	1	8	11
							131	9									
03	614573	X	4659	-0-	-609914	-0-	17	1	3789	2	Y	775	727	0	1	8	58
							853	9									
*04	5165	X	5165	-0-	-0-	-0-	257	1	3956	2	Y	865	826	0	1	8	96
							952	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

COOPER UNIT WELL #: 6H RRCID -> 292543 COMPL. DATE 09/18/2019 TOTAL DEPTH 12085 PERF.12179 - 17756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDIES CREEK B WELL #: 2H RRCID -> 292544 COMPL. DATE 04/29/2018 TOTAL DEPTH 11641 PERF.12332 - 18844

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH UNIT WELL #: 7H RRCID -> 292546 COMPL. DATE 11/15/2019 TOTAL DEPTH 11199 PERF.11019 - 15410

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH UNIT WELL #: 6H RRCID -> 292547 COMPL. DATE 11/15/2019 TOTAL DEPTH 11084 PERF.11441 - 16817

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER UNIT WELL #: 8H RRCID -> 292556 COMPL. DATE 09/18/2019 TOTAL DEPTH 11900 PERF.11956 - 16915

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDIES CREEK J WELL #: 9H RRCID -> 292559 COMPL. DATE 06/26/2019 TOTAL DEPTH 11959 PERF.12096 - 17914

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH UNIT WELL #: 5H RRCID -> 292580 COMPL. DATE 09/03/2018 TOTAL DEPTH 11100 PERF.11112 - 16709

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY, LLC 338751
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49410	X	32259	-0-	-17151	-0-	650	1	29667	3	N	1765	1871	1			547
							1942	9									
12	46190	X	31224	-0-	-14966	-0-	1633	1	27766	3	N	1659	1686	1			520
							1825	9									
01	44051	X	28377	-0-	-15674	-0-	2449	1	24280	3	N	1498	1338	1			680
							1648	9									
02	37184	X	23553	-0-	-13631	-0-	1967	1	20267	3	N	1199	1152	1			727
							1319	9									
03	38440	X	23781	-0-	-14659	-0-	1715	1	20672	3	N	1267	1528	1			466
							1394	9									
04	32250	X	19878	-0-	-12372	-0-	18620	2	1258	9	N	1144	895	1			715

MAGNOLIA OIL & GAS OPERATING LLC 521544
JAHN UNIT WELL #: 1H RRCID -> 292127 COMPL. DATE 08/04/2021 TOTAL DEPTH 13934 PERF.13936 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255990	X	226372	-0-	-29618	-0-	3348	1	195094	2	Y	24225	24172	1			389
							1282	4	26648	9							
12	264523	X	194344	-0-	-70179	-0-	3120	1	167953	2	Y	20372	20282	1			479
							862	4	22409	9							
01	264523	X	183486	-0-	-81037	-0-	2929	1	159934	2	Y	18062	18054	1			487
							755	4	19868	9							
02	238924	X	148629	-0-	-90295	-0-	2735	1	129650	2	Y	14487	14388	1			586
							308	4	15936	9							
03	264523	X	151731	-0-	-112792	-0-	3032	1	133967	2	Y	13128	13309	1			405
							291	4	14441	9							
04	255990	X	120306	-0-	-135684	-0-	3283	1	105696	2	Y	10052	10123	1			334
							270	4	11057	9							

JAHN UNIT WELL #: 3H RRCID -> 292128 COMPL. DATE 08/04/2021 TOTAL DEPTH 13910 PERF.13705 - 19303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312270	X	195053	-0-	-117217	-0-	2468	1	172421	2	Y	17301	17299	1			274
							1133	4	19031	9							
12	322679	X	188150	-0-	-134529	-0-	2481	1	166838	2	Y	16341	16240	1			375
							856	4	17975	9							
01	322679	X	175079	-0-	-147600	-0-	2432	1	155396	2	Y	15016	14977	1			414
							733	4	16518	9							
02	291452	X	138804	-0-	-152648	-0-	2175	1	123661	2	Y	11523	11480	1			457
							293	4	12675	9							
03	322679	X	132139	-0-	-190540	-0-	2242	1	118975	2	Y	9694	9857	1			294
							259	4	10663	9							
04	312270	X	108576	-0-	-203694	-0-	2592	1	97290	2	Y	7678	7724	1			248
							248	4	8446	9							

JAHN UNIT WELL #: 4H RRCID -> 292129 COMPL. DATE 08/04/2021 TOTAL DEPTH 13814 PERF.13732 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259290	X	229261	-0-	-30029	-0-	3496	1	198614	2	Y	23496	23447	1			352
							1305	4	25846	9							
12	267933	X	193395	-0-	-74538	-0-	3300	1	168007	2	Y	19296	19228	1			420
							862	4	21226	9							
01	267933	X	174835	-0-	-93098	-0-	3265	1	152437	2	Y	16740	16715	1			445
							719	4	18414	9							
02	242004	X	139602	-0-	-102402	-0-	2681	1	122740	2	Y	12627	12590	1			482
							291	4	13890	9							
03	267933	X	122415	-0-	-145518	-0-	2318	1	109452	2	Y	9461	9669	1			274
							238	4	10407	9							
04	259290	X	108532	-0-	-150758	-0-	2762	1	96766	2	Y	7961	7978	1			257
							247	4	8757	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9050	X	9050	-0-	-0-	-0-	7478	3	362	4	Y	1100	1146	1			239
							1210	9									
*06	22293	X	22293	-0-	-0-	-0-	20755	3	473	4	Y	968	923	1			284
							1065	9									
*07	19880	X	19880	-0-	-0-	-0-	18650	3	38	4	Y	1084	945	1			423
							1192	9									
*08	19938	X	19938	-0-	-0-	-0-	2341	1	16502	3	Y	958	1143	1			238
							41	4	1054	9							
*09	22265	X	22265	-0-	-0-	-0-	21176	3	52	4	Y	943	755	1			426
							1037	9									
*10	24065	X	24065	-0-	-0-	-0-	22832	3	303	4	Y	845	948	1			323
							930	9									
*11	28285	X	28285	-0-	-0-	-0-	27152	3	43	4	Y	991	1147	1			167
							1090	9									
*12	36462	X	36462	-0-	-0-	-0-	35225	3	103	4	Y	1031	971	1			227
							1134	9									
01	29034	X	29034	-0-	-0-	-0-	2249	1	25791	3	Y	749	635	1			341
							170	4	824	9							
02	23380	X	18557	-0-	-4823	-0-	1583	1	16219	3	Y	611	761	1			191
							83	4	672	9							
03	31635	X	31635	-0-	-0-	-0-	2559	1	28090	3	Y	877	868	1			200
							21	4	965	9							
04	25050	X	19188	-0-	-5862	-0-	1727	1	16904	3	Y	504	582	1			122
							3	4	554	9							

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	39773	X	20800	-0-	-18973	-0-	16462	3	985	4	Y	3048	3440	1			226
							3353	9									
*06	38490	X	14931	-0-	-23559	-0-	11923	3	597	4	Y	2192	2136	1			282
							2411	9									
*07	29853	X	13722	-0-	-16131	-0-	12509	3	670	4	Y	494	571	1			205
							543	9									
*08	30968	X	30968	-0-	-0-	-0-	2717	1	26382	3	Y	1573	1638	1			140
							139	4	1730	9							
*09	32891	X	32891	-0-	-0-	-0-	29046	3	233	4	Y	3284	2981	1			443
							3612	9									
*10	32556	X	32556	-0-	-0-	-0-	28703	3	621	4	Y	2938	3025	1			356
							3232	9									
*11	29774	X	29774	-0-	-0-	-0-	26461	3	579	4	Y	2485	2481	1			360
							2734	9									
*12	26713	X	26713	-0-	-0-	-0-	22888	3	1511	4	Y	2104	2239	1			225
							2314	9									
01	25822	X	25822	-0-	-0-	-0-	3820	1	18845	3	Y	2263	2171	1			317
							668	4	2489	9							
02	27216	X	18962	-0-	-8254	-0-	3006	1	14201	3	Y	1380	1385	1			312
							237	4	1518	9							
03	30132	X	15895	-0-	-14237	-0-	3025	1	10291	3	Y	2109	2114	1			307
							259	4	2320	9							
04	29160	X	13657	-0-	-15503	-0-	3130	1	8112	3	Y	2039	1938	1			408
							172	4	2243	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2204	X	2204	-0-	-0-	-0-	298	1	1502	3	Y	364	366	0			10
							4	4	400	9							
12	2418	X	2402	-0-	-16	-0-	326	1	1606	3	Y	424	423	0			11
							4	4	466	9							
01	2914	X	2848	-0-	-66	-0-	362	1	1925	3	Y	496	495	0			12
							15	4	546	9							
02	2632	X	2114	-0-	-518	-0-	298	1	1262	3	Y	492	487	0			17
							13	4	541	9							
03	2914	X	2698	-0-	-216	-0-	546	1	1720	3	Y	386	396	0			7
							7	4	425	9							
04	2760	X	2731	-0-	-29	-0-	531	1	1769	3	Y	382	378	0			11
							11	4	420	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	3939	-0-	-10581	-0-	275	1	3047	3	Y	557	554	0			15
							4	4	613	9							
12	4898	X	3491	-0-	-1407	-0-	234	1	2731	3	Y	475	478	0			12
							3	4	523	9							
01	4898	X	2568	-0-	-2330	-0-	213	1	1630	3	Y	651	647	0			16
							9	4	716	9							
02	4340	X	3094	-0-	-1246	-0-	264	1	2025	3	Y	721	713	0			24
							12	4	793	9							
03	4805	X	4286	-0-	-519	-0-	412	1	3076	3	Y	720	731	0			13
							6	4	792	9							
*04	4311	X	4311	-0-	-0-	-0-	355	1	3410	3	Y	489	488	0			14
							8	4	538	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					357
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					357
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					357
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					357
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

11	T. A.		-0-	-0-	-0-	296					Y	-0-					188
12	T. A.		-0-	-0-	-0-	296					Y	-0-					188
01	T. A.		-0-	-0-	-0-	296					Y	-0-					188
02	T. A.		-0-	-0-	-0-	296					Y	-0-					188
03	14B2 EXT		-0-	-0-	-0-	296					Y	-0-					188
04	14B2 EXT		-0-	-0-	-0-	296					Y	-0-					188

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					429
12	860	N	860	-0-	-0-	-0-	82	1	732	4	Y	42					471
							46	9									
01	0	N	-0-	-0-	-0-	-0-					Y	33					504
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					504
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					504
*04	73	X	73	-0-	-0-	-0-	8	1	46	4	Y	17					521
							19	9									

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

11	3630	X	2925	-0-	-705	-0-	383	1	2007	3	Y	481	488	0			13
							6	4	529	9							
12	4061	X	2792	-0-	-1269	-0-	324	1	2000	3	Y	422	424	0			11
							4	4	464	9							
01	4061	X	1591	-0-	-2470	-0-	233	1	1026	3	Y	293	297	0			7
							10	4	322	9							
02	3472	X	2292	-0-	-1180	-0-	118	1	1817	3	Y	320	316	0			11
							5	4	352	9							
03	3689	X	1751	-0-	-1938	-0-	84	1	1402	3	Y	240	247	0			4
							1	4	264	9							
*04	4012	X	4012	-0-	-0-	-0-	534	1	2725	3	Y	674	658	0			20
							12	4	741	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

11	2910	X	-0-	-0-	-2910	-0-					Y	-0-	2	0			-0-
12	3007	X	-0-	-0-	-3007	-0-					Y	-0-					-0-
01	3007	X	-0-	-0-	-3007	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	3000	N	4332	-0-	1332	1332	489	1	2588	3	Y	1131	1098	0			33
							11	4	1244	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2289	N	2289	-0-	-0-	-0-	595	1	1370	3	Y	286	285	0			8
							9	4	315	9							
12	2276	N	2276	-0-	-0-	-0-	596	1	1381	3	Y	265	266	0			7
							7	4	292	9							
01	2170	N	2154	-0-	-16	-0-	631	1	1209	3	Y	261	262	0			6
							27	4	287	9							
02	2128	N	1944	-0-	-184	-0-	478	1	1152	3	Y	265	262	0			9
							22	4	292	9							
03	2263	N	2030	-0-	-233	-0-	666	1	1145	3	Y	191	196	0			4
							9	4	210	9							
*04	2103	N	2103	-0-	-0-	-0-	602	1	1188	3	Y	273	269	0			8
							13	4	300	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

11	4530	X	3915	-0-	-615	-0-	245	1	3157	3	Y	463	460	0			13
							4	4	509	9							
12	4681	X	4240	-0-	-441	-0-	253	1	3426	3	Y	507	507	0			13
							3	4	558	9							
01	4681	X	3898	-0-	-783	-0-	263	1	3171	3	Y	412	415	0			10
							11	4	453	9							
02	4617	X	4617	-0-	-0-	-0-	301	1	3817	3	Y	441	436	0			15
							14	4	485	9							
03	4712	X	4510	-0-	-202	-0-	324	1	3637	3	Y	495	501	0			9
							4	4	545	9							
04	4110	X	3863	-0-	-247	-0-	258	1	3205	3	Y	358	357	0			10
							6	4	394	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

11	2375	X	2375	-0-	-0-	-0-	1252	1	612	3	Y	415	428	0			20
							54	4	457	9							
12	4185	X	1614	-0-	-2571	-0-	663	1	505	3	Y	365	367	0			18
							44	4	402	9							
01	4185	X	1458	-0-	-2727	-0-	700	1	344	3	Y	318	321	0			15
							64	4	350	9							
02	4340	X	2359	-0-	-1981	-0-	693	1	1332	3	Y	249	252	0			12
							60	4	274	9							
03	3007	X	1120	-0-	-1887	-0-	565	1	179	3	Y	304	291	0			25
							42	4	334	9							
*04	8888	X	8888	-0-	-0-	-0-	947	1	7495	3	Y	309	321	0			13
							106	4	340	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2842	X	2842	-0-	-0-	-0-	273	1	1726	3	Y	763	755	0			21
							4	4	839	9							
12	3819	X	3819	-0-	-0-	-0-	353	1	2582	3	Y	800	801	0			20
							4	4	880	9							
01	2405	X	2405	-0-	-0-	-0-	258	1	1408	3	Y	662	666	0			16
							11	4	728	9							
02	2660	X	578	-0-	-2082	-0-	140	1	274	3	Y	144	155	0			5
							6	4	158	9							
03	3980	X	3980	-0-	-0-	-0-	442	1	2949	3	Y	530	525	0			10
							6	4	583	9							
*04	5551	X	5551	-0-	-0-	-0-	688	1	3808	3	Y	945	927	0			28
							15	4	1040	9							

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2311	-0-	-1139	-0-	618	1	1245	3	Y	399	406	0			11
							9	4	439	9							
12	3565	X	3073	-0-	-492	-0-	826	1	1705	3	Y	484	483	0			12
							10	4	532	9							
01	2232	X	1884	-0-	-348	-0-	424	1	131	3	Y	1192	1175	0			29
							18	4	1311	9							
02	4038	X	4038	-0-	-0-	-0-	226	1	2032	3	Y	1609	1584	0			54
							10	4	1770	9							
03	16503	X	16503	-0-	-0-	-0-	1232	1	14027	3	Y	1115	1148	0			21
							17	4	1227	9							
04	2970	X	1987	-0-	-983	-0-	798	1	432	3	Y	673	674	0			20
							17	4	740	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	7	1	2	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	75	1	25	3	Y	-0-					-0-
							2	4									

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3202	-0-	-188	-0-	259	1	2102	3	Y	761	756	0			21
							4	4	837	9							
12	3625	X	3625	-0-	-0-	-0-	260	1	2428	3	Y	849	848	0			22
							3	4	934	9							
01	3503	X	253	-0-	-3250	-0-	133	1	2	3	Y	102	122	0			2
							6	4	112	9							
02	2996	X	239	-0-	-2757	-0-	119	1	3	3	Y	102	101	0			3
							5	4	112	9							
03	3627	X	407	-0-	-3220	-0-	244	1	37	3	Y	112	113	0			2
							3	4	123	9							
*04	4979	X	4979	-0-	-0-	-0-	600	1	3354	3	Y	920	895	0			27
							13	4	1012	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	707	-0-	-523	-0-	216	1	3	4	Y	444	443	0			12
							488	9									
12	899	X	786	-0-	-113	-0-	236	1	26	3	Y	474	474	0			12
							3	4	521	9							
01	786	X	786	-0-	-0-	-0-	223	1	6	3	Y	498	498	0			12
							9	4	548	9							
02	864	N	864	-0-	-0-	-0-	159	1	20	3	Y	616	607	0			21
							7	4	678	9							
03	1096	N	1096	-0-	-0-	-0-	221	1	3	4	Y	793	799	0			15
							872	9									
*04	2095	N	2095	-0-	-0-	-0-	53	1	1	4	Y	1855	1816	0			54
							2041	9									

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5315	-0-	-865	-0-	382	1	3909	3	Y	925	921	0			25
							6	4	1018	9							
12	6386	X	5591	-0-	-795	-0-	365	1	4120	3	Y	1002	1001	0			26
							4	4	1102	9							
01	6386	X	4064	-0-	-2322	-0-	369	1	2747	3	Y	847	853	0			20
							16	4	932	9							
02	6268	X	6268	-0-	-0-	-0-	466	1	4880	3	Y	819	811	0			28
							21	4	901	9							
03	6692	X	6692	-0-	-0-	-0-	807	1	5475	3	Y	363	384	0			7
							11	4	399	9							
*04	6018	X	6018	-0-	-0-	-0-	668	1	4888	3	Y	407	402	0			12
							14	4	448	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	137	-0-	-523	-0-	1	1	13	3	Y	112	111	0			3
							123	9									
12	930	X	608	-0-	-322	-0-	181	1	235	3	Y	173	172	0			4
							2	4	190	9							
01	930	X	406	-0-	-524	-0-	172	1	7	4	Y	206	205	0			5
							227	9									
02	840	X	-0-	-0-	-840	-0-					Y	-0-	5	0			-0-
03	1187	X	1187	-0-	-0-	-0-	221	1	339	3	Y	567	556	0			11
							3	4	624	9							
*04	2050	X	2050	-0-	-0-	-0-	434	1	741	3	Y	787	775	0			23
							9	4	866	9							

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	-0-	-0-	-9060	-0-					Y	-0-					-0-
12	6355	X	-0-	-0-	-6355	-0-					Y	-0-					-0-
01	5921	X	-0-	-0-	-5921	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	1282	-0-	-2378	-0-	1178	1	5	3	Y	42	41	1			2
							53	4	46	9							
12	3503	X	1163	-0-	-2340	-0-	999	1	41	3	Y	47	45	1			4
							71	4	52	9							
01	3317	X	549	-0-	-2768	-0-	269	1	22	3	Y	83	72	1			15
							167	4	91	9							
02	1204	X	-0-	-0-	-1204	-0-					Y	-0-	15	1			-0-
03	1333	X	717	-0-	-616	-0-	578	1	9	3	Y	89	83	1			6
							32	4	98	9							
04	1290	X	651	-0-	-639	-0-	508	1	11	3	Y	107	103	1			10
							14	4	118	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	2345	-0-	-1675	-0-	844	1	1130	3	Y	303	287	1			17
							38	4	333	9							
12	3875	X	1169	-0-	-2706	-0-	756	1	109	3	Y	227	223	1			21
							54	4	250	9							
01	3813	X	233	-0-	-3580	-0-	74	1	46	4	Y	103	105	1			19
							113	9									
02	2184	X	43	-0-	-2141	-0-	6	1	1	3	Y	32	46	1			5
							1	4	35	9							
03	2418	X	160	-0-	-2258	-0-	69	1	4	4	Y	79	79	1			5
							87	9									
04	2340	X	416	-0-	-1924	-0-	354	1	9	3	Y	39	40	1			4
							10	4	43	9							

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	10	1	117	3	Y	60	57	1			3
							66	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
01	205	N	205	-0-	-0-	-0-	4	1	71	3	Y	115	94	1			21
							3	4	127	9							
02	168	N	-0-	-0-	-168	-0-					Y	-0-	21	1			-0-
03	151	N	151	-0-	-0-	-0-	8	1	91	3	Y	47	44	1			3
							52	9									
*04	372	N	372	-0-	-0-	-0-	171	1	39	3	Y	143	133	1			13
							5	4	157	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	-0-	-0-	-8550	-0-					Y	-0-					-0-
12	7223	X	-0-	-0-	-7223	-0-					Y	-0-					-0-
01	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
02	2268	X	-0-	-0-	-2268	-0-					Y	-0-					-0-
03	217	X	20	-0-	-197	-0-	17	1	1	4	Y	2	2	1			-0-
							2	9									
*04	794	X	794	-0-	-0-	-0-	40	1	5	3	Y	680	616	1			64
							1	4	748	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3217	-0-	-1343	-0-	971	1	1763	3	Y	399	383	1			23
							44	4	439	9							
12	4712	X	2880	-0-	-1832	-0-	1083	1	1315	3	Y	368	357	1			34
							77	4	405	9							
01	4247	X	2162	-0-	-2085	-0-	395	1	1207	3	Y	285	266	1			53
							246	4	314	9							
02	3836	X	-0-	-0-	-3836	-0-					Y	-0-	53	1			-0-
03	3968	X	2441	-0-	-1527	-0-	336	1	1662	3	Y	385	361	1			24
							19	4	424	9							
04	3210	X	2342	-0-	-868	-0-	406	1	1472	3	Y	411	396	1			39
							12	4	452	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	2998	-0-	-992	-0-	789	1	2173	3	Y	-0-	3	1			-0-
							36	4									
12	4123	X	1125	-0-	-2998	-0-	996	1	58	3	Y	-0-					-0-
							71	4									
01	3968	X	529	-0-	-3439	-0-	318	1	13	3	Y	-0-					-0-
							198	4									
02	3528	X	130	-0-	-3398	-0-	76	1	40	3	Y	-0-					-0-
							14	4									
03	4932	X	4932	-0-	-0-	-0-	783	1	3099	3	Y	915	857	1			58
							43	4	1007	9							
*04	4574	X	4574	-0-	-0-	-0-	720	1	2944	3	Y	808	790	1			76
							21	4	889	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3663	-0-	-1017	-0-	751	1	2368	3	Y	464	446	1			26
							34	4	510	9							
12	4185	X	2978	-0-	-1207	-0-	693	1	1814	3	Y	384	375	1			35
							49	4	422	9							
01	3999	X	3097	-0-	-902	-0-	510	1	1793	3	Y	434	389	1			80
							317	4	477	9							
02	3416	X	282	-0-	-3134	-0-	80	1	135	3	Y	47	120	1			7
							15	4	52	9							
03	3782	X	3419	-0-	-363	-0-	337	1	2512	3	Y	501	476	1			32
							19	4	551	9							
*04	4414	X	4414	-0-	-0-	-0-	676	1	2989	3	Y	664	634	1			62
							19	4	730	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6745	X	6745	-0-	-0-	-0-	865	1	4011	3	Y	1236	1143	1			148
							509	4	1360	9							
12	7285	X	6597	-0-	-688	-0-	849	1	3956	3	Y	1144	1187	1			105
							534	4	1258	9							
01	7285	X	4425	-0-	-2860	-0-	494	1	2449	3	Y	587	553	1			139
							836	4	646	9							
02	6580	X	4285	-0-	-2295	-0-	304	1	2815	3	Y	775	816	1			98
							313	4	853	9							
*03	11218	X	11218	-0-	-0-	-0-	581	1	9463	3	Y	886	899	1			85
							199	4	975	9							
04	6750	X	5561	-0-	-1189	-0-	422	1	3864	3	Y	1021	974	1			132
							152	4	1123	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	1728	-0-	-942	-0-	101	1	1019	3	Y	549	556	0			27
							4	4	604	9							
12	2140	N	2140	-0-	-0-	-0-	97	1	1563	3	Y	431	437	0			21
							6	4	474	9							
01	2418	N	2306	-0-	-112	-0-	106	1	1700	3	Y	445	445	0			21
							10	4	490	9							
02	1776	N	1776	-0-	-0-	-0-	90	1	1248	3	Y	391	393	0			19
							8	4	430	9							
03	2139	N	1671	-0-	-468	-0-	85	1	1118	3	Y	420	405	0			34
							6	4	462	9							
04	2220	N	1599	-0-	-621	-0-	72	1	1110	3	Y	372	390	0			16
							8	4	409	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

11	3450	X	2084	-0-	-1366	-0-	141	1	1422	3	Y	468	483	0			23
							6	4	515	9							
12	3565	X	2321	-0-	-1244	-0-	119	1	1907	3	Y	261	271	0			13
							8	4	287	9							
01	3565	X	2838	-0-	-727	-0-	141	1	2254	3	Y	391	385	0			19
							13	4	430	9							
02	3024	X	2270	-0-	-754	-0-	131	1	1819	3	Y	281	286	0			14
							11	4	309	9							
03	3348	X	2149	-0-	-1199	-0-	123	1	1606	3	Y	374	358	0			30
							9	4	411	9							
04	2760	X	2028	-0-	-732	-0-	98	1	1506	3	Y	375	389	0			16
							11	4	413	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

11	1410	X	59	-0-	-1351	-0-	2	1	31	3	Y	23	23	1			1
							1	4	25	9							
12	1457	X	429	-0-	-1028	-0-	3	1	40	3	Y	350	344	1			7
							1	4	385	9							
01	1457	X	-0-	-0-	-1457	-0-					Y	-0-	7	1			-0-
02	1260	X	11	-0-	-1249	-0-	5	3	6	9	Y	5	5	1			-0-
03	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
04	420	X	44	-0-	-376	-0-	1	1	12	3	Y	28	28	1			-0-
							31	9									

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

11	178	N	178	-0-	-0-	-0-	37	1	141	4	Y	-0-					382
12	73	N	73	-0-	-0-	-0-	6	1	55	4	Y	11					393
							12	9									
01	0	N	-0-	-0-	-0-	-0-					Y	16					409
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					409
03	14	N	14	-0-	-0-	-0-	10	4	4	9	Y	4					413
*04	105	N	105	-0-	-0-	-0-	14	1	77	4	Y	13					426
							14	9									

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

11	10736	X	10736	-0-	-0-	-0-	82	1	10586	3	N	59					206
							3	4	65	9							
12	2418	X	1325	-0-	-1093	-0-	11	1	1308	3	N	5					211
							6	9									
01	2418	X	1317	-0-	-1101	-0-	10	1	1300	3	N	6					217
							7	9									
*02	8736	X	1715	-0-	-7021	-0-	12	1	1693	3	N	8					225
							1	4	9	9							
03	9672	X	1580	-0-	-8092	-0-	11	1	1562	3	N	5					230
							1	4	6	9							
04	9360	X	1747	-0-	-7613	-0-	13	1	1695	3	N	35					265
							39	9									

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

11	6180	X	5210	-0-	-970	-0-	681	1	3657	3	Y	428	422	1			51
							401	4	471	9							
12	6386	X	5734	-0-	-652	-0-	601	1	3959	3	Y	724	709	1			66
							378	4	796	9							
01	6386	X	3597	-0-	-2789	-0-	357	1	2139	3	Y	451	410	1			107
							605	4	496	9							
02	5320	X	3313	-0-	-2007	-0-	373	1	1972	3	Y	532	572	1			67
							383	4	585	9							
*03	5735	X	5063	-0-	-672	-0-	949	1	2691	3	Y	998	970	1			95
							325	4	1098	9							
04	5550	X	5528	-0-	-22	-0-	820	1	3695	3	Y	652	663	1			84
							296	4	717	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

11	330	X	293	-0-	-37	-0-	40	1	194	3	Y	52	50	1			3
							2	4	57	9							
12	3408	X	3408	-0-	-0-	-0-	1156	1	1393	3	Y	705	643	1			65
							83	4	776	9							
01	1520	X	1520	-0-	-0-	-0-	452	1	509	3	Y	253	271	1			47
							281	4	278	9							
02	448	X	151	-0-	-297	-0-	57	1	63	3	Y	18	62	1			3
							11	4	20	9							
03	3410	X	1876	-0-	-1534	-0-	493	1	926	3	Y	391	369	1			25
							27	4	430	9							
04	3300	X	2102	-0-	-1198	-0-	525	1	1198	3	Y	331	325	1			31
							15	4	364	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

11	4079	X	4079	-0-	-0-	-0-	341	3	253	4	Y	3168	3028	1			588
							3485	9									
12	2848	X	2848	-0-	-0-	-0-	3	3	644	4	Y	2001	2297	1			292
							2201	9									
01	9483	X	9483	-0-	-0-	-0-	6858	3	557	4	Y	1880	1820	1			352
							2068	9									
02	3808	X	172	-0-	-3636	-0-	162	3	4	4	Y	5					357
							6	9									
*03	4216	X	1130	-0-	-3086	-0-	837	3	115	4	Y	162	194	1			325
							178	9									
*04	7880	X	7880	-0-	-0-	-0-	3	1	5549	3	Y	1990	2102	1			213
							139	4	2189	9							

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

11	33801	X	33801	-0-	-0-	-0-	29919	3	526	4	Y	3051	2857	1			549
							3356	9									
12	49135	X	45924	-0-	-3211	-0-	9538	1	31425	3	Y	2774	2970	1			353
							1910	4	3051	9							
01	49135	X	20448	-0-	-28687	-0-	2897	1	15021	3	Y	1958	1967	1			344
							376	4	2154	9							
02	29792	X	17735	-0-	-12057	-0-	1440	1	13605	3	Y	2090	1934	1			500
							391	4	2299	9							
*03	32984	X	28415	-0-	-4569	-0-	3601	1	18933	3	Y	2676	2986	1			190
							2937	4	2944	9							
04	31920	X	11345	-0-	-20575	-0-	1180	1	8874	3	Y	1050	1169	1			71
							136	4	1155	9							

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

11	15779	X	15779	-0-	-0-	-0-	13254	3	234	4	Y	2083	2106	1			461
							2291	9									
12	19495	X	19495	-0-	-0-	-0-	993	1	14907	3	Y	2988	3236	1			213
							308	4	3287	9							
01	14756	X	14542	-0-	-214	-0-	764	1	10834	3	Y	2618	2189	1			642
							64	4	2880	9							
02	13160	X	7351	-0-	-5809	-0-	461	1	5700	3	Y	1005	1405	1			242
							84	4	1106	9							
*03	14570	X	496	-0-	-14074	-0-	13	1	402	3	Y	31					273
							47	4	34	9							
04	14100	X	10507	-0-	-3593	-0-	224	1	7325	3	Y	2587	2450	1			410
							112	4	2846	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18570	X	17610	-0-	-960	-0-	1349	1	13286	3	Y	1984	1844	1			238
							793	4	2182	9							
12	19189	X	17091	-0-	-2098	-0-	1283	1	13068	3	Y	1757	1834	1			161
							807	4	1933	9							
01	19189	X	13744	-0-	-5445	-0-	897	1	10132	3	Y	1087	991	1			257
							1519	4	1196	9							
02	17220	X	11568	-0-	-5652	-0-	485	1	9824	3	Y	691	861	1			87
							499	4	760	9							
*03	18197	X	15777	-0-	-2420	-0-	1268	1	12080	3	Y	1814	1728	1			173
							434	4	1995	9							
04	17610	X	16596	-0-	-1014	-0-	1180	1	12887	3	Y	1912	1838	1			247
							426	4	2103	9							

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20430	X	18086	-0-	-2344	-0-	1374	1	13632	3	Y	2065	1919	1			248
							808	4	2272	9							
12	21111	X	16387	-0-	-4724	-0-	1257	1	12447	3	Y	1720	1810	1			158
							791	4	1892	9							
01	21111	X	8967	-0-	-12144	-0-	711	1	6334	3	Y	654	657	1			155
							1203	4	719	9							
02	16884	X	10921	-0-	-5963	-0-	477	1	9178	3	Y	705	771	1			89
							490	4	776	9							
*03	18693	X	15381	-0-	-3312	-0-	1261	1	11771	3	Y	1743	1665	1			167
							432	4	1917	9							
04	18090	X	14814	-0-	-3276	-0-	1114	1	11486	3	Y	1647	1601	1			213
							402	4	1812	9							

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 03/06/2022 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36540	X	26582	-0-	-9958	-0-	20907	3	370	4	Y	4823	4316	1			976
							5305	9									
12	37758	X	27143	-0-	-10615	-0-	1957	1	19376	3	Y	4523	4961	1			538
							835	4	4975	9							
01	35991	X	28591	-0-	-7400	-0-	2268	1	21048	3	Y	4486	4066	1			958
							340	4	4935	9							
02	13384	X	2503	-0-	-10881	-0-	275	1	1862	3	Y	277	1011	1			224
							61	4	305	9							
*03	15054	X	15054	-0-	-0-	-0-	858	1	9784	3	Y	2768	2285	1			707
							1367	4	3045	9							
*04	24909	X	24909	-0-	-0-	-0-	1785	1	17340	3	Y	4866	4795	1			778
							431	4	5353	9							

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2619	X	2619	-0-	-0-	-0-	610	1	1645	3	Y	323	321	0			9
							9	4	355	9							
12	6448	X	858	-0-	-5590	-0-	447	1	3	3	Y	366	366	0			9
							5	4	403	9							
01	15590	X	15590	-0-	-0-	-0-	1014	1	14115	3	Y	380	380	0			9
							43	4	418	9							
02	5824	X	813	-0-	-5011	-0-	422	1	19	4	Y	338	336	0			11
							372	9									
03	2697	X	924	-0-	-1773	-0-	546	1	7	4	Y	337	342	0			6
							371	9									
04	15090	X	894	-0-	-14196	-0-	518	1	11	4	Y	332	328	0			10
							365	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2640	X	1918	-0-	-722	-0-	242	1	896	3	Y	689	676	0		145
							22	4	758	9						
12	2945	X	1868	-0-	-1077	-0-	165	1	990	3	Y	616	598	0		163
							35	4	678	9						
01	2945	X	401	-0-	-2544	-0-	40	1	185	3	Y	141	233	0		71
							21	4	155	9						
02	1823	N	1823	-0-	-0-	-0-	107	1	1078	3	Y	486	374	0		183
							103	4	535	9						
03	1860	N	952	-0-	-908	-0-	195	1	30	3	Y	488	554	0		117
							190	4	537	9						
*04	2714	N	2714	-0-	-0-	-0-	310	1	1553	3	Y	705	661	0		161
							75	4	776	9						

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 03/04/2022 TOTAL DEPTH 13523 PERF.14089 - 23702

*05	119319	X	118862	-0-	-457	-0-	477	1	112115	3	N	4462	4589	1		345
							1362	4	4908	9						
*06	115470	X	89249	-0-	-26221	-0-	1610	1	83713	3	N	3154	3192	1		307
							457	4	3469	9						
*07	113212	X	63604	-0-	-49608	-0-	2151	1	58103	3	N	2993	3018	1		282
							58	4	3292	9						
*08	117025	X	61113	-0-	-55912	-0-	2526	1	55185	3	N	2985	2854	1		413
							118	4	3284	9						
*09	113250	X	62527	-0-	-50723	-0-	2644	1	56340	3	N	3112	3035	1		490
							120	4	3423	9						
*10	117025	X	61759	-0-	-55266	-0-	1198	1	56813	3	N	3214	3223	1		481
							213	4	3535	9						
*11	87180	X	46451	-0-	-40729	-0-	556	1	42860	3	N	2533	2479	1		535
							249	4	2786	9						
*12	61752	X	48833	-0-	-12919	-0-	953	1	44627	3	N	2902	3207	1		230
							61	4	3192	9						
01	61752	X	45423	-0-	-16329	-0-	1287	1	41357	3	N	2520	1988	1		762
							7	4	2772	9						
02	55776	X	41395	-0-	-14381	-0-	568	1	37780	3	N	2120	2346	1		536
							715	4	2332	9						
03	60357	X	53815	-0-	-6542	-0-	489	1	50486	3	N	2209	2475	1		270
							410	4	2430	9						
04	47250	X	45245	-0-	-2005	-0-	943	1	41879	3	N	1601	1749	1		122
							662	4	1761	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 11/10/2021 TOTAL DEPTH 13275 PERF.13070 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	90210	X	66545	-0-	-23665	-0-	892	1	59664	3	Y	3913	3962	1			268
							1685	4	4304	9							
*06	85020	X	25516	-0-	-59504	-0-	746	1	22336	3	Y	1775	1734	1			309
							481	4	1953	9							
*07	87854	X	26861	-0-	-60993	-0-	716	1	23109	3	Y	2449	2500	1			258
							342	4	2694	9							
*08	87823	X	39291	-0-	-48532	-0-	2039	1	33410	3	Y	2849	2790	1			317
							708	4	3134	9							
*09	77880	X	39773	-0-	-38107	-0-	2080	1	34039	3	Y	2493	2530	1			280
							912	4	2742	9							
*10	63953	X	32568	-0-	-31385	-0-	1808	1	27239	3	Y	2069	2104	1			245
							1245	4	2276	9							
*11	35370	X	26408	-0-	-8962	-0-	1766	1	21235	3	Y	2520	2503	1			262
							635	4	2772	9							
*12	38006	X	28347	-0-	-9659	-0-	2138	1	22936	3	Y	2536	2506	1			292
							483	4	2790	9							
*01	38006	X	28349	-0-	-9657	-0-	2347	1	23240	3	Y	2441	2463	1			270
							77	4	2685	9							
02	34328	X	23100	-0-	-11228	-0-	2640	1	17967	3	Y	1831	1868	1			233
							479	4	2014	9							
03	29932	X	29932	-0-	-0-	-0-	2040	1	25131	3	Y	2169	2212	1			190
							375	4	2386	9							
*04	26630	X	26630	-0-	-0-	-0-	1770	1	22683	3	Y	1859	1712	1			337
							132	4	2045	9							

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/16/2021 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	131595	X	37153	-0-	-94442	-0-	986	1	30848	3	N	3740	3597	1			422
							1205	4	4114	9							
*06	127350	X	28247	-0-	-99103	-0-	56	1	24053	3	N	3103	3346	1			179
							725	4	3413	9							
*07	46531	X	21127	-0-	-25404	-0-	17709	3	569	4	N	2590	2465	1			304
							2849	9									
*08	46531	X	18870	-0-	-27661	-0-	6	1	16248	3	N	2378	2421	1			261
							2616	9									
*09	42450	X	5618	-0-	-36832	-0-	71	1	4554	3	N	889	569	1			581
							15	4	978	9							
*10	42752	X	42752	-0-	-0-	-0-	3642	1	32722	3	N	4788	5119	1			250
							1121	4	5267	9							
*11	34098	X	34098	-0-	-0-	-0-	2720	1	27145	3	N	3104	2669	1			685
							819	4	3414	9							
*12	37241	X	37241	-0-	-0-	-0-	3493	1	29554	3	N	3017	3519	1			183
							875	4	3319	9							
01	37975	X	24350	-0-	-13625	-0-	2247	1	19102	3	N	2285	2304	1			164
							487	4	2514	9							
02	34300	X	16149	-0-	-18151	-0-	24	1	13465	3	N	1840	1370	1			634
							636	4	2024	9							
03	37975	X	3952	-0-	-34023	-0-	8	1	3369	3	N	389	748	1			275
							147	4	428	9							
04	36030	X	19849	-0-	-16181	-0-	61	1	16862	3	N	2469	2511	1			233
							210	4	2716	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	897	-0-	-843	-0-	656	1	5	3	Y	205	202	0			6
							10	4	226	9							
12	1209	X	913	-0-	-296	-0-	641	1	4	3	Y	237	237	0			6
							7	4	261	9							
01	1116	X	684	-0-	-432	-0-	541	1	23	4	Y	109	112	0			3
							120	9									
02	840	N	746	-0-	-94	-0-	371	1	17	4	Y	325	317	0			11
							358	9									
03	1060	N	1060	-0-	-0-	-0-	471	1	91	3	Y	447	450	0			8
							6	4	492	9							
*04	819	N	819	-0-	-0-	-0-	461	1	77	3	Y	246	247	0			7
							10	4	271	9							

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

11	90	N	-0-	-0-	-90	-0-					Y	-0-	2	0			-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

11	1156	N	1156	-0-	-0-	-0-	28	1	534	3	Y	539	536	0			3
							1	4	593	9							
12	620	N	597	-0-	-23	-0-	19	1	354	3	Y	203	205	0			1
							1	4	223	9							
01	668	N	668	-0-	-0-	-0-	18	1	309	3	Y	309	308	0			2
							1	4	340	9							
*02	812	N	562	-0-	-250	-0-	19	1	299	3	Y	221	220	0			3
							1	4	243	9							
03	1011	N	1011	-0-	-0-	-0-	34	1	612	3	Y	329	330	0			2
							3	4	362	9							
*04	1380	N	1380	-0-	-0-	-0-	27	1	480	3	Y	793	789	0			6
							1	4	872	9							

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

11	1640	N	1517	-0-	-123	-0-	299	1	717	3	Y	405	388	0	15	1	5
							55	4	446	9							
12	2194	N	2194	-0-	-0-	-0-	619	1	524	3	Y	699	697	0			7
							282	4	769	9							
01	2403	X	2403	-0-	-0-	-0-	732	1	730	3	Y	629	626	0			10
							249	4	692	9							
*02	2912	X	1794	-0-	-1118	-0-	705	1	451	3	Y	491	490	0			11
							98	4	540	9							
03	3224	X	1366	-0-	-1858	-0-	676	1	211	3	Y	417	425	0			3
							20	4	459	9							
04	2340	X	1371	-0-	-969	-0-	568	1	255	3	Y	490	490	0			3
							9	4	539	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	1			Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	304	1	5	3	Y	-0-					-0-
							2	4									
01	516	N	516	-0-	-0-	-0-	485	1	8	3	Y	-0-					-0-
							23	4									
02	690	N	690	-0-	-0-	-0-	384	1	24	4	Y	256	252	0			4
							282	9									
03	1309	N	1309	-0-	-0-	-0-	236	1	7	3	Y	964	955	0			13
							6	4	1060	9							
04	510	N	19	-0-	-491	-0-	17	1	1	3	Y	1	14	0			-0-
							1	9									

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

11	1404	N	1404	-0-	-0-	-0-	390	1	401	3	Y	556	551	0			7
							1	4	612	9							
12	1209	N	640	-0-	-569	-0-	350	1	1	3	Y	260	264	0			3
							3	4	286	9							
01	1051	N	1051	-0-	-0-	-0-	558	1	5	3	Y	420	418	0			5
							26	4	462	9							
*02	691	N	691	-0-	-0-	-0-	200	1	4	3	Y	431	429	0			7
							13	4	474	9							
03	803	N	803	-0-	-0-	-0-	266	1	6	3	Y	476	476	0			7
							7	4	524	9							
*04	770	N	770	-0-	-0-	-0-	420	1	24	3	Y	285	287	0			5
							12	4	314	9							

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

11	1316	N	1316	-0-	-0-	-0-	27	1	523	3	Y	695	691	0			4
							1	4	765	9							
12	2223	N	2223	-0-	-0-	-0-	55	1	1034	3	Y	1029	1026	0			7
							2	4	1132	9							
01	1357	N	1357	-0-	-0-	-0-	39	1	698	3	Y	563	566	0			4
							1	4	619	9							
*02	1064	N	799	-0-	-265	-0-	25	1	385	3	Y	353	353	0			4
							1	4	388	9							
03	1178	N	1008	-0-	-170	-0-	29	1	531	3	Y	405	407	0			2
							2	4	446	9							
04	1140	N	827	-0-	-313	-0-	23	1	432	3	Y	337	337	0			2
							1	4	371	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2700	-0-	-390	-0-	595	1	1405	3	Y	587	575	0			123
							54	4	646	9							
12	3627	X	1864	-0-	-1763	-0-	602	1	725	3	Y	370	395	0			98
							130	4	407	9							
01	3627	X	772	-0-	-2855	-0-	144	1	409	3	Y	129	162	0			65
							77	4	142	9							
02	3276	X	802	-0-	-2474	-0-	55	1	589	3	Y	95	124	0			36
							53	4	105	9							
03	2945	X	2359	-0-	-586	-0-	341	1	1280	3	Y	369	316	0			89
							332	4	406	9							
04	2700	X	1338	-0-	-1362	-0-	244	1	737	3	Y	271	298	0			62
							59	4	298	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5039	X	5039	-0-	-0-	-0-	675	1	4167	3	Y	176	175	0			2
							3	4	194	9							
12	2457	X	2457	-0-	-0-	-0-	639	1	1481	3	Y	302	300	0			4
							5	4	332	9							
01	5512	X	5512	-0-	-0-	-0-	709	1	4073	3	Y	634	630	0			8
							33	4	697	9							
*02	8638	X	8638	-0-	-0-	-0-	1051	1	6390	3	Y	1027	1017	0			18
							67	4	1130	9							
03	5208	X	2074	-0-	-3134	-0-	616	1	708	3	Y	668	677	0			9
							15	4	735	9							
04	5340	X	435	-0-	-4905	-0-	234	1	127	3	Y	61	69	0			1
							7	4	67	9							

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	770	-0-	-700	-0-	102	1	268	3	Y	364	363	0			4
							400	9									
12	1426	N	471	-0-	-955	-0-	7	1	464	9	Y	422	421	0			5
01	1116	N	36	-0-	-1080	-0-	4	1	32	9	Y	29	34	0			-0-
02	728	N	39	-0-	-689	-0-	21	1	1	4	Y	15	15	0			-0-
							17	9									
03	465	N	280	-0-	-185	-0-	156	1	4	4	Y	109	107	0			2
							120	9									
*04	370	N	370	-0-	-0-	-0-	324	1	1	3	Y	33	34	0			1
							9	4	36	9							

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	279422					Y	-0-	3	1			-0-
12	14B2 EXT		-0-	-0-	-0-	279422					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	279422					Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	276622					Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	273522					Y	-0-					-0-
*04	3000	N	-0-	-0-	-3000	270522					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

11	7110	X	2651	-0-	-4459	-0-	356	1	1834	3	Y	390	427	0			82
							32	4	429	9							
12	6417	X	2024	-0-	-4393	-0-	398	1	1250	3	Y	264	276	0			70
							86	4	290	9							
01	6262	X	2823	-0-	-3439	-0-	208	1	2259	3	Y	223	180	0			113
							111	4	245	9							
02	4256	X	3625	-0-	-631	-0-	108	1	2897	3	Y	470	406	0			177
							103	4	517	9							
03	4786	X	4786	-0-	-0-	-0-	286	1	3533	3	Y	626	653	0			150
							278	4	689	9							
*04	4594	X	4594	-0-	-0-	-0-	331	1	3401	3	Y	711	698	0			163
							80	4	782	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 11/10/2021 TOTAL DEPTH 13346 PERF.13471 - 21536

*05	104501	X	40875	-0-	-63626	-0-	547	1	35460	3	Y	3659	3749	1			251
							843	4	4025	9							
*06	82860	X	29534	-0-	-53326	-0-	1085	1	24930	3	Y	2825	2584	1			492
							411	4	3108	9							
*07	63333	X	30488	-0-	-32845	-0-	1083	1	25544	3	Y	3195	3350	1			337
							346	4	3515	9							
*08	54715	X	45386	-0-	-9329	-0-	2612	1	37248	3	Y	4120	3999	1			458
							994	4	4532	9							
*09	52860	X	40318	-0-	-12542	-0-	2238	1	33185	3	Y	3659	3706	1			411
							870	4	4025	9							
*10	40053	X	40053	-0-	-0-	-0-	2594	1	32747	3	Y	2922	2987	1			346
							1498	4	3214	9							
*11	40440	X	26649	-0-	-13791	-0-	2001	1	21402	3	Y	2325	2429	1			242
							688	4	2558	9							
*12	41788	X	28369	-0-	-13419	-0-	2478	1	22973	3	Y	2177	2168	1			251
							523	4	2395	9							
*01	41788	X	25633	-0-	-16155	-0-	2539	1	21168	3	Y	1670	1736	1			185
							89	4	1837	9							
02	34720	X	18770	-0-	-15950	-0-	2584	1	13916	3	Y	1705	1673	1			217
							394	4	1876	9							
03	35960	X	26293	-0-	-9667	-0-	1998	1	21641	3	Y	2092	2126	1			183
							353	4	2301	9							
04	27090	X	25314	-0-	-1776	-0-	1848	1	21261	3	Y	1878	1720	1			341
							139	4	2066	9							

HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 03/10/2022 TOTAL DEPTH 13360 PERF.13854 - 18875

11	242940	X	198293	-0-	-44647	-0-	582	1	179507	3	Y	15938	15466	1			905
							672	4	17532	9							
12	251038	X	124114	-0-	-126924	-0-	280	1	113208	3	Y	9052	9121	1			836
							669	4	9957	9							
01	251038	X	81772	-0-	-169266	-0-	83	1	70930	3	Y	7448	6906	1			1378
							2566	4	8193	9							
02	224644	X	71374	-0-	-153270	-0-	4073	1	61441	3	Y	4610	5292	1			696
							789	4	5071	9							
03	248713	X	80400	-0-	-168313	-0-	6223	1	68533	3	Y	4816	5208	1			304
							346	4	5298	9							
04	198300	X	68757	-0-	-129543	-0-	3635	1	61499	3	Y	3199	3203	1			300
							104	4	3519	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 03/09/2022 TOTAL DEPTH 13402 PERF.13944 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173609	X	173609	-0-	-0-	-0-	461	1	158644	3	Y	12645	12330	1			718
							594	4	13910	9							
12	105495	X	105495	-0-	-0-	-0-	1036	1	95913	3	Y	7250	7299	1			669
							571	4	7975	9							
01	90717	X	90717	-0-	-0-	-0-	4734	1	77062	3	Y	5434	5098	1			1005
							2944	4	5977	9							
02	60312	X	56905	-0-	-3407	-0-	3287	1	48611	3	Y	3981	4385	1			601
							628	4	4379	9							
03	67775	X	67775	-0-	-0-	-0-	5196	1	57607	3	Y	4258	4590	1			269
							288	4	4684	9							
04	64620	X	59601	-0-	-5019	-0-	3108	1	53181	3	Y	2930	2924	1			275
							89	4	3223	9							

SHINER-SCULLY SA WELL #: 1H RRCID -> 292564 COMPL. DATE 03/07/2022 TOTAL DEPTH 12463 PERF.13211 - 20409

*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

11	2183	X	2183	-0-	-0-	-0-	1861	1	186	3	N	124					259
							136	9									
12	1767	X	1732	-0-	-35	-0-	1163	1	404	3	N	150	191	1			218
							165	9									
01	2278	X	2278	-0-	-0-	-0-	2043	1	45	3	N	173	190	1			201
							190	9									
02	2044	N	1819	-0-	-225	-0-	1394	1	401	3	N	22					223
							24	9									
03	2558	N	2558	-0-	-0-	-0-	1791	1	570	3	N	179	193	1			209
							197	9									
04	2190	N	1779	-0-	-411	-0-	1659	1	13	3	N	97	156	1			150
							107	9									

DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

11	13200	X	11171	-0-	-2029	-0-	1544	1	45	2	N	1542	1555	1			288
							7886	3	1696	9							
12	13454	X	10818	-0-	-2636	-0-	1636	1	40	2	N	1536	1610	1			214
							7452	3	1690	9							
01	11966	X	6926	-0-	-5040	-0-	999	1	32	2	N	1509	1452	1			271
							4235	3	1660	9							
02	10808	X	5386	-0-	-5422	-0-	792	1	25	2	N	1268	1243	1			296
							3174	3	1395	9							
03	11594	X	6157	-0-	-5437	-0-	939	1	20	2	N	1526	1566	0	4	1	252
							3519	3	1679	9							
04	11160	X	5543	-0-	-5617	-0-	916	1	20	2	N	1261	1240	0	3	1	270
							3220	3	1387	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4048	X	4048	-0-	-0-	-0-	604	1	18	2	Y	311	464	0	17	1	39
							3084	3	342	9							
12	3646	X	3646	-0-	-0-	-0-	608	1	15	2	Y	229	124	0	8	1	136
							2771	3	252	9							
01	2112	X	2112	-0-	-0-	-0-	347	1	11	2	Y	255	245	0	12	1	134
							1473	3	281	9							
02	3808	X	1214	-0-	-2594	-0-	202	1	6	2	Y	180	142	0	6	1	166
							808	3	198	9							
03	4216	X	603	-0-	-3613	-0-	86	1	2	2	Y	175	204	1			137
							322	3	193	9							
04	4050	X	518	-0-	-3532	-0-	61	1	1	2	Y	220	160	1			197
							214	3	242	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	115	1	3	2	Y	77	69	0	4	1	10
							585	3	85	9							
12	773	N	773	-0-	-0-	-0-	114	1	3	2	Y	127	57	0	6	1	74
							516	3	140	9							
01	432	N	432	-0-	-0-	-0-	62	1	2	2	Y	96	113	0	9	1	48
							262	3	106	9							
02	728	N	-0-	-0-	-728	-0-					Y	88	53	0	5	1	78
03	775	N	-0-	-0-	-775	-0-					Y	28	86	1			20
04	420	N	-0-	-0-	-420	-0-					Y	-0-	20	1			-0-

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1880	N	1880	-0-	-0-	-0-	271	1	8	2	Y	195	174	1			25
							1386	3	215	9							
12	2450	N	2450	-0-	-0-	-0-	371	1	9	2	Y	339	295	1			69
							1697	3	373	9							
01	1486	N	1486	-0-	-0-	-0-	228	1	7	2	Y	255	243	1			81
							970	3	281	9							
02	1764	N	1629	-0-	-135	-0-	272	1	9	2	Y	231	271	1			41
							1094	3	254	9							
03	2263	N	1808	-0-	-455	-0-	302	1	7	2	Y	335	225	1			151
							1130	3	369	9							
*04	1489	N	1489	-0-	-0-	-0-	243	1	5	2	Y	351	419	1			83
							855	3	386	9							

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2544	-0-	-1386	-0-	323	1	10	2	Y	505	556	1			67
							1655	3	556	9							
12	4061	X	2663	-0-	-1398	-0-	381	1	9	2	Y	481	449	1			99
							1744	3	529	9							
01	3968	X	936	-0-	-3032	-0-	110	1	4	2	Y	323	319	1			103
							467	3	355	9							
02	3584	X	452	-0-	-3132	-0-	40	1	1	2	Y	228	290	1			41
							160	3	251	9							
03	3968	X	278	-0-	-3690	-0-	19	1	72	3	Y	170	135	1			76
							187	9									
04	2580	X	1075	-0-	-1505	-0-	158	1	3	2	Y	324	323	1			77
							558	3	356	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	7152	-0-	-1428	-0-	996	1	29	2	N	949	1074	1			255
							5083	3	1044	9							
12	8866	X	7045	-0-	-1821	-0-	1073	1	26	2	N	966	965	1			256
							4883	3	1063	9							
01	8866	X	4503	-0-	-4363	-0-	664	1	21	2	N	914	819	1			351
							2813	3	1005	9							
02	7392	X	4338	-0-	-3054	-0-	701	1	22	2	N	733	810	1			274
							2809	3	806	9							
03	7471	X	4625	-0-	-2846	-0-	740	1	16	2	N	997	972	0	4	1	295
							2772	3	1097	9							
04	7140	X	3592	-0-	-3548	-0-	602	1	13	2	N	782	774	0	3	1	300
							2117	3	860	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2612	-0-	-28	-0-	354	1	10	2	Y	402	473	1			78
							1806	3	442	9							
12	2728	X	2469	-0-	-259	-0-	354	1	9	2	Y	448	365	1			161
							1613	3	493	9							
01	2759	X	1782	-0-	-977	-0-	238	1	8	2	Y	475	527	1			109
							1013	3	523	9							
02	2436	N	1525	-0-	-911	-0-	210	1	7	2	Y	422	442	1			89
							844	3	464	9							
03	2480	N	1062	-0-	-1418	-0-	141	1	3	2	Y	352	331	1			110
							531	3	387	9							
04	1710	N	1250	-0-	-460	-0-	196	1	4	2	Y	331	332	1			109
							686	3	364	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6337	X	6337	-0-	-0-	-0-	1301	1	24	2	N	708	763	1			206
							4233	3	779	9							
12	1612	X	1229	-0-	-383	-0-	478	1	751	9	N	683	716	1			173
01	6293	X	1257	-0-	-5036	-0-	489	1	768	9	N	698	540	1			331
02	5908	X	1257	-0-	-4651	-0-	567	1	690	9	N	627	713	1			245
03	6541	X	3793	-0-	-2748	-0-	1238	1	10	2	N	659	701	1			203
							1820	3	725	9							
04	6330	X	1294	-0-	-5036	-0-	659	1	635	9	N	577	522	1			258

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	692	-0-	-958	-0-	77	1	2	2	Y	199	242	1			39
							394	3	219	9							
12	1705	X	920	-0-	-785	-0-	122	1	3	2	Y	220	182	1			77
							553	3	242	9							
01	1147	X	310	-0-	-837	-0-	30	1	1	2	Y	139	185	1			31
							126	3	153	9							
02	644	N	248	-0-	-396	-0-	28	1	1	2	Y	99	110	1			20
							110	3	109	9							
03	930	N	604	-0-	-326	-0-	77	1	2	2	Y	216	168	1			68
							287	3	238	9							
*04	543	N	543	-0-	-0-	-0-	66	1	1	2	Y	222	217	1			73
							232	3	244	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	87	1	3	2	N	99	180	1			34
							444	3	109	9							
12	878	N	878	-0-	-0-	-0-	131	1	3	2	N	136					170
							594	3	150	9							
01	325	N	325	-0-	-0-	-0-	39	1	1	2	N	109	174	1			105
							165	3	120	9							
02	588	N	323	-0-	-265	-0-	43	1	1	2	N	98	163	1			40
							171	3	108	9							
03	868	N	257	-0-	-611	-0-	27	1	1	2	N	118					158
							99	3	130	9							
*04	339	N	339	-0-	-0-	-0-	55	1	1	2	N	84	169	1			73
							191	3	92	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2530	X	2530	-0-	-0-	-0-	379	1	11	2	N	189	179	1			70
							1932	3	208	9							
12	2449	X	2245	-0-	-204	-0-	366	1	9	2	N	185	187	1			68
							1666	3	204	9							
01	2480	X	1382	-0-	-1098	-0-	221	1	7	2	N	199	190	1			77
							935	3	219	9							
02	2352	N	1288	-0-	-1064	-0-	214	1	7	2	N	191	193	1			75
							857	3	210	9							
03	2232	N	1195	-0-	-1037	-0-	203	1	4	2	N	207	181	0	4	1	97
							760	3	228	9							
04	1350	N	1127	-0-	-223	-0-	207	1	4	2	N	174	181	1			90
							725	3	191	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2375	-0-	-625	230	362	1	11	2	Y	137	155	1			48
							1851	3	151	9							
12	3100	X	2311	-0-	-789	-0-	360	1	9	2	Y	276	227	1			97
							1638	3	304	9							
01	3100	X	1585	-0-	-1515	-0-	253	1	8	2	Y	229	236	1			90
							1072	3	252	9							
02	3444	X	1340	-0-	-2104	-0-	219	1	7	2	Y	216	241	1			65
							876	3	238	9							
03	3813	X	1212	-0-	-2601	-0-	210	1	5	2	Y	191	131	1			125
							787	3	210	9							
04	2370	X	1344	-0-	-1026	-0-	248	1	5	2	Y	199	232	1			92
							872	3	219	9							

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	94	1	3	2	Y	38	32	1			13
							478	3	42	9							
12	862	N	862	-0-	-0-	-0-	115	1	3	2	Y	199	142	1			70
							525	3	219	9							
01	496	N	496	-0-	-0-	-0-	71	1	2	2	Y	113	140	1			43
							299	3	124	9							
02	588	N	385	-0-	-203	-0-	53	1	2	2	Y	110	120	1			33
							209	3	121	9							
03	868	N	294	-0-	-574	-0-	41	1	1	2	Y	91	65	1			59
							152	3	100	9							
04	480	N	302	-0-	-178	-0-	38	1	1	2	Y	116	122	1			53
							135	3	128	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2012	N	2012	-0-	-0-	-0-	287	1	8	2	Y	230	188	1			105
							1464	3	253	9							
12	1488	N	1488	-0-	-0-	-0-	238	1	6	2	Y	147	206	1			46
							1082	3	162	9							
01	744	N	683	-0-	-61	-0-	98	1	3	2	Y	154	110	1			90
							413	3	169	9							
02	1876	X	1021	-0-	-855	-0-	157	1	5	2	Y	208	219	1			79
							630	3	229	9							
03	2077	X	866	-0-	-1211	-0-	144	1	3	2	Y	165	219	1			25
							537	3	182	9							
04	2010	X	778	-0-	-1232	-0-	134	1	3	2	Y	154	105	1			74
							472	3	169	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	X	1218	-0-	-0-	-0-	168	1	5	2	Y	167	178	1			77
							861	3	184	9							
12	1178	X	1021	-0-	-157	-0-	157	1	4	2	Y	131	167	1			41
							716	3	144	9							
01	1054	X	-0-	-0-	-1054	-0-					Y	87	79	1			49
02	1148	X	801	-0-	-347	-0-	127	1	4	2	Y	149	142	1			56
							506	3	164	9							
03	1271	X	778	-0-	-493	-0-	135	1	3	2	Y	124	161	1			19
							504	3	136	9							
04	1230	X	723	-0-	-507	-0-	130	1	3	2	Y	121	82	1			58
							457	3	133	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3818	-0-	-262	-0-	477	1	14	2	Y	810	818	1			93
							2436	3	891	9							
12	4216	X	3511	-0-	-705	-0-	477	1	12	2	Y	773	795	1			71
							2172	3	850	9							
01	3999	X	2405	-0-	-1594	-0-	280	1	9	2	Y	846	802	1			115
							1185	3	931	9							
02	2912	X	2066	-0-	-846	-0-	280	1	9	2	Y	598	586	1			127
							1119	3	658	9							
03	3224	X	2287	-0-	-937	-0-	293	1	6	2	Y	811	850	0	5	1	83
							1096	3	892	9							
04	3120	X	2138	-0-	-982	-0-	280	1	6	2	Y	789	783	0	2	1	87
							984	3	868	9							

CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					179
12	0	W	-0-	-0-	-0-	-0-					N	-0-					179
01	0	W	-0-	-0-	-0-	-0-					N	-0-					179
02	0	W	-0-	-0-	-0-	-0-					N	-0-					179
03	0	W	-0-	-0-	-0-	-0-					N	-0-					179
04	0	W	-0-	-0-	-0-	-0-					N	-0-					179

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC 781915
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	88	147	1			109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	992	N	-0-	-0-	-992	-0-					N	25					134
02	0	N	-0-	-0-	-0-	-0-					N	51					185
03	0	N	-0-	-0-	-0-	-0-					N	87					272
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					272

VALIDUS NRG AQUILAS ASSETCO LLC 881239
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3930	-0-	-0-	-0-	1292	1	2023	2	Y	558	521	0	63	1	67
							1	4	614	9							
12	1901	X	1901	-0-	-0-	-0-	539	1	821	2	Y	492	446	0	24	1	89
							541	9									
01	1552	X	1552	-0-	-0-	-0-	448	1	608	2	Y	449	451	0	17	1	70
							2	4	494	9							
02	DLQ G-10		1637	-0-	1637	1637	607	1	704	2	Y	296	283	0	14	1	69
							326	9									
03	DLQ G-10		3576	-0-	3576	5213	1217	1	1671	2	Y	625	579	0	43	1	72
							688	9									
04	DLQ G-10		3147	-0-	3147	8360	1013	1	1549	2	Y	532	476	0	57	1	71
							585	9									

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	X	717	-0-	-0-	-0-	126	1	191	2	Y	364	390	0	6	1	48
							400	9									
12	1089	N	1089	-0-	-0-	-0-	286	1	422	2	Y	346	318	0	13	1	63
							381	9									
01	1226	N	1226	-0-	-0-	-0-	346	1	464	2	Y	377	350	0	13	1	77
							1	4	415	9							
02	DLQ G-10		1012	-0-	1012	1012	272	1	313	2	Y	388	363	0	6	1	96
							427	9									
03	DLQ G-10		951	-0-	951	1963	107	1	144	2	Y	636	649	0	4	1	79
							700	9									
04	DLQ G-10		743	-0-	743	2706	59	1	90	2	Y	540	537	0	3	1	79
							594	9									

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2210	X	2210	-0-	-0-	-0-	1283	1	145	3	N	493	482	0			41
							240	4	542	9							
07	2010	X	2010	-0-	-0-	-0-	1045	1	340	2	N	428	435	0			34
							154	4	471	9							
08	1892	X	1892	-0-	-0-	-0-	765	1	549	2	N	368	390	0	1	8	11
							173	4	405	9							
09	1569	X	1569	-0-	-0-	-0-	720	1	499	2	N	198	199	0			10
							132	4	218	9							
10	1232	X	1232	-0-	-0-	-0-	456	1	565	2	N	171	170	0			11
							23	4	188	9							
11	764	X	764	-0-	-0-	-0-	351	1	191	2	N	159	153	0			17
							47	4	175	9							
12	640	X	640	-0-	-0-	-0-	149	1	89	2	N	180	187	0			10
							204	4	198	9							
01	653	X	653	-0-	-0-	-0-	114	1	123	2	N	293	285	0			18
							94	4	322	9							
02	524	X	524	-0-	-0-	-0-	92	1	93	2	N	254	249	0			23
							60	4	279	9							
03	885	X	885	-0-	-0-	-0-	181	1	191	2	N	369	370	0			22
							107	4	406	9							
*04	1269	X	1269	-0-	-0-	-0-	212	1	196	2	N	326	341	0			7
							502	4	359	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

11	DLQ G-10	3759	-0-	3759	14723	1201	1	1807	2	Y	682	636	0	57	1	47
						1	4	750	9							
12	19217 X	4494	-0-	-14723	-0-	1633	1	2277	2	Y	531	481	0	68	1	29
						584	9									
01	4061 X	2817	-0-	-1244	-0-	1004	1	1350	2	Y	416	369	0	37	1	39
						5	4	458	9							
02	3500 X	3271	-0-	-229	-0-	1327	1	1493	2	Y	410	356	0	30	1	63
						451	9									
03	4543 X	4543	-0-	-0-	-0-	1619	1	2228	2	Y	632	556	0	57	1	82
						1	4	695	9							
*04	4924 X	4924	-0-	-0-	-0-	1655	1	2520	2	Y	681	599	0	93	1	71
						749	9									

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

11	6600 X	2362	-0-	-4238	-0-	669	1	1007	2	Y	623	598	0	32	1	45
						1	4	685	9							
12	3255 X	2696	-0-	-559	-0-	853	1	1180	2	Y	603	574	0	36	1	38
						663	9									
01	3255 X	1968	-0-	-1287	-0-	576	1	775	2	Y	558	526	0	21	1	49
						3	4	614	9							
02	DLQ G-10	1762	-0-	1762	1762	622	1	697	2	Y	403	386	0	14	1	52
						443	9									
03	DLQ G-10	2315	-0-	2315	4077	727	1	1005	2	Y	530	485	0	26	1	71
						583	9									
04	DLQ G-10	1288	-0-	1288	5365	411	1	615	2	Y	238	284	0	23	1	2
						262	9									

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

11	3000 N	3292	-0-	292	292	1264	1	1904	2	Y	112	52	0	59	1	4
						1	4	123	9							
12	2558 N	2266	-0-	-292	-0-	879	1	1308	2	Y	72	36	0	40	1	-0-
						79	9									
01	1736 N	1173	-0-	-563	-0-	491	1	660	2	Y	18	18	1			-0-
						2	4	20	9							
02	DLQ G-10	1746	-0-	1746	1746	815	1	910	2	Y	19	19	1			-0-
						21	9									
03	DLQ G-10	13177	-0-	13177	14923	5472	1	7497	2	Y	187	187	1			-0-
						2	4	206	9							
04	DLQ G-10	12167	-0-	12167	27090	4720	1	7043	2	Y	367	92	0	258	1	17
						404	9									

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	7	6	0			1
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	20	17	0			4
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	9	13	0			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	3	3	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1142	-0-	-718	-0-	322	1	486	2	Y	304	312	0	15	1	20
							334	9									
12	1984	N	1097	-0-	-887	-0-	335	1	499	2	Y	239	223	0	15	1	21
							263	9									
01	1697	N	1697	-0-	-0-	-0-	535	1	738	2	Y	384	341	0	20	1	44
							2	4	422	9							
02	DLQ G-10		1340	-0-	1340	1340	431	1	516	2	Y	357	353	0	9	1	39
							393	9									
03	DLQ G-10		1276	-0-	1276	2616	353	1	491	2	Y	393	374	0	12	1	46
							432	9									
04	DLQ G-10		1071	-0-	1071	3687	253	1	386	2	Y	393	381	0	14	1	44
							432	9									

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

11	14B2 EXT		7436	-0-	7436	11396	2499	1	3787	2	Y	1044	959	0	117	1	65
							2	4	1148	9							
12	14B2 EXT		5659	-0-	5659	17055	1869	1	2812	2	Y	889	792	0	84	1	78
							978	9									
01	22249	X	5194	-0-	-17055	-0-	1780	1	2439	2	Y	881	820	0	67	1	72
							6	4	969	9							
02	6944	X	2930	-0-	-4014	-0-	1025	1	1223	2	Y	620	593	0	23	1	76
							682	9									
03	7688	X	3622	-0-	-4066	-0-	1180	1	1644	2	Y	725	679	0	41	1	81
							798	9									
04	7440	X	3075	-0-	-4365	-0-	895	1	1370	2	Y	736	704	0	50	1	63
							810	9									

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

11	3425	X	3425	-0-	-0-	-0-	1133	1	1708	2	Y	530	493	0	53	1	35
							1	4	583	9							
12	3791	X	3791	-0-	-0-	-0-	1311	1	2003	2	Y	434	394	0	60	1	15
							477	9									
01	3038	X	2671	-0-	-367	-0-	1019	1	1403	2	Y	223	181	0	38	1	19
							4	4	245	9							
02	DLQ G-10		1968	-0-	1968	1968	802	1	955	2	Y	192	160	0	17	1	34
							211	9									
03	DLQ G-10		1428	-0-	1428	3396	437	1	608	2	Y	348	327	0	15	1	40
							383	9									
04	DLQ G-10		1245	-0-	1245	4641	342	1	523	2	Y	345	337	0	19	1	29
							380	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1060	-0-	-980	-0-	336	1	505	2	Y	199	185	0	16	1	14
							219	9									
12	2108	X	1449	-0-	-659	-0-	525	1	728	2	Y	178	160	0	22	1	10
							196	9									
01	2108	X	1228	-0-	-880	-0-	368	1	497	2	Y	328	273	0	13	1	52
							2	4	361	9							
02	DLQ G-10		1015	-0-	1015	1015	293	1	324	2	Y	362	373	0	6	1	35
							398	9									
03	DLQ G-10		1298	-0-	1298	2313	406	1	558	2	Y	304	282	0	14	1	43
							334	9									
04	DLQ G-10		1497	-0-	1497	3810	483	1	736	2	Y	253	247	0	27	1	22
							278	9									

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6476	-0-	-64	-0-	2253	1	3392	2	Y	754	656	0	106	1	49
							2	4	829	9							
12	6794	X	6794	-0-	-0-	-0-	2466	1	3517	2	Y	737	636	0	105	1	45
							811	9									
01	5051	X	5051	-0-	-0-	-0-	1731	1	2335	2	Y	886	758	0	62	1	111
							10	4	975	9							
02	DLQ G-10		6643	-0-	6643	6643	2672	1	3001	2	Y	881	857	0	61	1	74
							1	4	969	9							
03	DLQ G-10		7061	-0-	7061	13704	2777	1	3782	2	Y	455	389	0	97	1	43
							1	4	501	9							
04	DLQ G-10		7937	-0-	7937	21641	2933	1	4436	2	Y	515	339	0	164	1	55
							1	4	567	9							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2835	-0-	-315	-0-	881	1	1331	2	Y	565	517	0	41	1	39
							1	4	622	9							
12	3255	X	1197	-0-	-2058	-0-	230	1	294	2	Y	612	609	0	8	1	34
							673	9									
01	4383	X	4383	-0-	-0-	-0-	1578	1	2125	2	Y	612	545	0	57	1	44
							7	4	673	9							
02	DLQ G-10		5142	-0-	5142	5142	2153	1	2402	2	Y	534	494	0	49	1	35
							587	9									
03	DLQ G-10		3333	-0-	3333	8475	1176	1	1601	2	Y	505	464	0	43	1	33
							556	9									
04	DLQ G-10		3039	-0-	3039	11514	1007	1	1559	2	Y	430	389	0	57	1	17
							473	9									

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6106	X	6106	-0-	-0-	-0-	1995	1	3011	2	Y	998	886	0	92	1	78
							2	4	1098	9							
12	7517	X	7517	-0-	-0-	-0-	2517	1	3559	2	Y	1310	1216	0	108	1	64
							1441	9									
01	6437	X	6437	-0-	-0-	-0-	2223	1	2993	2	Y	1102	1013	0	81	1	72
							9	4	1212	9							
02	DLQ G-10		7260	-0-	7260	7260	2975	1	3323	2	Y	874	816	0	69	1	61
							1	4	961	9							
03	DLQ G-10		5351	-0-	5351	12611	1758	1	2390	2	Y	1094	1013	0	64	1	78
							1203	9									
04	DLQ G-10		4725	-0-	4725	17336	1445	1	2240	2	Y	945	901	0	81	1	41
							1040	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7961	X	7961	-0-	-0-	-0-	2644	1	3950	2	Y	1241	1110	0	125	1	89
							2	4	1365	9							
12	7769	X	7769	-0-	-0-	-0-	2642	1	3785	2	Y	1220	1133	0	114	1	62
							1342	9									
01	8206	X	8206	-0-	-0-	-0-	2892	1	3868	2	Y	1304	1182	0	104	1	80
							12	4	1434	9							
02	DLQ G-10		5418	-0-	5418	5418	2060	1	2367	2	Y	900	859	0	46	1	75
							1	4	990	9							
03	DLQ G-10		7052	-0-	7052	12470	2387	1	3232	2	Y	1302	1186	0	83	1	108
							1	4	1432	9							
04	DLQ G-10		7852	-0-	7852	20322	2568	1	3908	2	Y	1251	1154	0	143	1	62
							1376	9									

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	13200	X	5885	-0-	-7315	-0-	1432	1	2884	3	Y	1377	1390	0			48
							54	4	1515	9							
07	7254	X	6562	-0-	-692	-0-	1592	1	3587	2	Y	1247	1124	0	120	1	51
							11	4	1372	9							
08	6311	X	6311	-0-	-0-	-0-	1814	1	3176	2	Y	1111	967	0	136	1	59
							99	4	1222	9							
09	11700	X	11700	-0-	-0-	-0-	3676	1	6073	2	Y	1246	1000	0	244	1	61
							580	4	1371	9							
10	10873	X	10873	-0-	-0-	-0-	2835	1	5396	2	Y	1804	1544	0	202	1	119
							658	4	1984	9							
11	11994	X	11994	-0-	-0-	-0-	3090	1	5832	2	Y	2191	1992	0	183	1	135
							662	4	2410	9							
12	13125	X	13125	-0-	-0-	-0-	3352	1	6986	2	Y	2287	2087	0	208	1	127
							271	4	2516	9							
01	12520	X	12520	-0-	-0-	-0-	3182	1	6774	2	Y	2050	1874	0	182	1	121
							309	4	2255	9							
02	DLQ G-10		10691	-0-	10691	10691	2592	1	5632	2	Y	1949	1819	0	120	1	131
							323	4	2144	9							
03	DLQ G-10		6135	-0-	6135	16826	1341	1	2814	2	Y	1628	1581	0	72	1	106
							189	4	1791	9							
04	DLQ G-10		8523	-0-	8523	25349	2038	1	4438	2	Y	1641	1472	0	162	1	113
							242	4	1805	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5307	-0-	-663	-0-	1769	1	2662	2	Y	795	699	0	84	1	52
							1	4	875	9							
12	6169	X	4625	-0-	-1544	-0-	1614	1	2303	2	Y	644	598	0	69	1	29
							708	9									
01	6169	X	4336	-0-	-1833	-0-	1550	1	2152	2	Y	571	507	0	60	1	33
							6	4	628	9							
02	DLQ G-10		1639	-0-	1639	1639	567	1	619	2	Y	412	393	0	11	1	41
							453	9									
03	DLQ G-10		2645	-0-	2645	4284	887	1	1208	2	Y	500	469	0	31	1	41
							550	9									
04	DLQ G-10		2838	-0-	2838	7122	952	1	1435	2	Y	410	384	0	53	1	14
							451	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		1523	-0-	1523	1523	487	1	769	2	Y	243	183	0	27	1	33
							267	9									

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

11	12543	X	12543	-0-	-0-	-0-	3814	1	5789	2	Y	2669	2633	0	177	1	330
							4	4	2936	9							
12	15961	X	15961	-0-	-0-	-0-	5457	1	7998	2	Y	2278	2013	0	241	1	354
							2506	9									
01	22670	X	22670	-0-	-0-	-0-	8510	1	11426	2	Y	2457	2031	0	312	1	468
							31	4	2703	9							
02	DLQ G-10		15208	-0-	15208	15208	6014	1	6940	2	Y	2047	2033	0	138	1	344
							2	4	2252	9							
03	DLQ G-10		17209	-0-	17209	32417	6201	1	8547	2	Y	2235	1864	0	219	1	496
							2	4	2459	9							
04	DLQ G-10		25528	-0-	25528	57945	8434	1	12874	2	Y	3835	3362	0	475	1	494
							1	4	4219	9							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

11	20661	X	20661	-0-	-0-	-0-	7086	1	10681	2	Y	2626	2357	0	333	1	351
							5	4	2889	9							
12	20618	X	20618	-0-	-0-	-0-	7319	1	10828	2	Y	2246	1930	0	323	1	344
							2471	9									
01	22505	X	22505	-0-	-0-	-0-	8466	1	11377	2	Y	2393	1946	0	310	1	481
							30	4	2632	9							
02	DLQ G-10		15536	-0-	15536	15536	5939	1	6850	2	Y	2495	2271	0	137	1	568
							2	4	2745	9							
03	DLQ G-10		16625	-0-	16625	32161	5401	1	7405	2	Y	3470	3443	0	190	1	405
							2	4	3817	9							
04	DLQ G-10		15597	-0-	15597	47758	4870	1	7450	2	Y	2978	2713	0	275	1	395
							1	4	3276	9							

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

11	1244	N	1244	-0-	-0-	-0-	461	1	686	2	Y	87	66	0	21	1	5
							1	4	96	9							
12	1323	N	1323	-0-	-0-	-0-	426	1	604	2	Y	266	238	0	18	1	15
							293	9									
01	1054	N	967	-0-	-87	-0-	333	1	447	2	Y	169	166	0	12	1	6
							1	4	186	9							
02	DLQ G-10		506	-0-	506	506	189	1	221	2	Y	87	82	0	4	1	7
							96	9									
03	DLQ G-10		525	-0-	525	1031	178	1	241	2	Y	96	89	0	6	1	8
							106	9									
04	DLQ G-10		509	-0-	509	1540	171	1	259	2	Y	72	68	0	10	1	2
							79	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8372	X	8372	-0-	-0-	-0-	2789	1	4215	2	Y	1242	1060	0	132	1	196
							2	4	1366	9							
12	10640	X	10640	-0-	-0-	-0-	3617	1	5397	2	Y	1478	1260	0	166	1	248
							1626	9									
01	8481	X	8481	-0-	-0-	-0-	3095	1	4164	2	Y	1099	1173	0	111	1	63
							13	4	1209	9							
02	DLQ	G-10	7824	-0-	7824	7824	3443	1	3975	2	Y	368	300	0	80	1	51
							1	4	405	9							
03	DLQ	G-10	9681	-0-	9681	17505	4018	1	5486	2	Y	159	68	0	139	1	3
							2	4	175	9							
04	DLQ	G-10	9507	-0-	9507	27012	3649	1	5582	2	Y	250	17	0	207	1	29
							1	4	275	9							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	90011	X	27476	-0-	-62535	-0-	6670	1	13435	3	Y	6472	6347	0			226
							252	4	7119	9							
07	26376	X	26376	-0-	-0-	-0-	6654	1	14981	2	Y	4267	4338	1			155
							47	4	4694	9							
08	22777	X	22777	-0-	-0-	-0-	6594	1	11555	2	Y	3870	3328	0	495	1	202
							371	4	4257	9							
09	24295	X	24295	-0-	-0-	-0-	7136	1	11760	2	Y	3920	3433	0	479	1	210
							1087	4	4312	9							
10	27225	X	27225	-0-	-0-	-0-	7277	1	13972	2	Y	3880	3411	0	495	1	184
							1708	4	4268	9							
11	20275	X	20275	-0-	-0-	-0-	5442	1	10343	2	Y	3012	2767	0	323	1	106
							1177	4	3313	9							
12	18497	X	18497	-0-	-0-	-0-	4448	1	10317	2	Y	3022	2594	0	309	1	225
							408	4	3324	9							
01	28105	X	28105	-0-	-0-	-0-	7551	1	16085	2	Y	3406	3029	0	430	1	172
							722	4	3747	9							
02	DLQ	G-10	22063	-0-	22063	22063	5827	1	12630	2	Y	2626	2367	0	268	1	163
							717	4	2889	9							
03	DLQ	G-10	10927	-0-	10927	32990	2709	1	5324	2	Y	2331	2215	0	128	1	151
							330	4	2564	9							
04	DLQ	G-10	5640	-0-	5640	38630	925	1	2009	2	Y	2361	2266	0	74	1	172
							109	4	2597	9							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	2986	-0-	-1424	-0-	914	1	1382	2	Y	626	585	0	43	1	49
							1	4	689	9							
12	4557	X	1853	-0-	-2704	-0-	620	1	791	2	Y	402	412	0	24	1	15
							442	9									
01	4557	X	1955	-0-	-2602	-0-	684	1	923	2	Y	314	262	0	25	1	42
							3	4	345	9							
02	3388	X	2098	-0-	-1290	-0-	804	1	902	2	Y	356	334	0	18	1	46
							392	9									
03	3286	X	2116	-0-	-1170	-0-	705	1	968	2	Y	403	372	0	25	1	52
							443	9									
04	3000	X	1990	-0-	-1010	-0-	625	1	949	2	Y	378	358	0	35	1	37
							416	9									

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5631	X	5631	-0-	-0-	-0-	1404	1	2116	2	Y	1918	1826	0	65	1	138
							1	4	2110	9							
12	5858	X	5858	-0-	-0-	-0-	1761	1	2482	2	Y	1468	1464	0	75	1	67
							1615	9									
01	4619	X	4537	-0-	-82	-0-	1450	1	1955	2	Y	1024	973	0	53	1	65
							6	4	1126	9							
02	DLQ G-10		4963	-0-	4963	4963	1947	1	2176	2	Y	764	732	0	45	1	52
							840	9									
03	DLQ G-10		887	-0-	887	5850	340	1	435	2	Y	102	140	0	14	1	-0-
							112	9									
04	DLQ G-10		3257	-0-	3257	9107	791	1	1243	2	Y	1112	917	0	43	1	152
							1223	9									

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		711	-0-	711	1727	275	1	413	2	Y	21	8	0	13	1	-0-
							23	9									
12	1727	N	-0-	-0-	-1727	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2163	X	2163	-0-	-0-	-0-	656	1	1193	3	Y	277	275	0			34
							9	4	305	9							
07	1570	X	1570	-0-	-0-	-0-	388	1	862	2	Y	288	292	1			30
							3	4	317	9							
08	1347	X	1347	-0-	-0-	-0-	363	1	661	2	Y	264	230	0	29	1	35
							33	4	290	9							
09	1287	X	1287	-0-	-0-	-0-	411	1	598	2	Y	247	224	0	24	1	34
							6	4	272	9							
10	1156	X	1156	-0-	-0-	-0-	385	1	496	2	Y	241	222	0	18	1	35
							10	4	265	9							
11	1198	X	1198	-0-	-0-	-0-	361	1	543	2	Y	267	245	0	17	1	40
							294	9									
12	1620	X	1620	-0-	-0-	-0-	506	1	774	2	Y	309	264	0	23	1	62
							340	9									
01	753	N	753	-0-	-0-	-0-	166	1	209	2	Y	341	347	0	5	1	51
							3	4	375	9							
02	DLQ G-10		2831	-0-	2831	2831	1200	1	1381	2	Y	227	207	0	28	1	43
							250	9									
03	DLQ G-10		2026	-0-	2026	4857	840	1	1147	2	Y	35	48	0	29	1	1
							39	9									
04	DLQ G-10		1964	-0-	1964	6821	756	1	1156	2	Y	47	4	0	43	1	1
							52	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	15720	X	7695	-0-	-8025	-0-	1673	1	4327	3	Y	1378	1383	0			41
							179	4	1516	9							
07	8959	X	7131	-0-	-1828	-0-	1704	1	3465	2	Y	1454	1239	0	188	1	68
							363	4	1599	9							
08	6882	X	6746	-0-	-136	-0-	1655	1	3112	2	Y	1456	1317	0	179	1	28
							377	4	1602	9							
09	6660	X	1024	-0-	-5636	-0-	16	1	34	2	Y	883	866	0	2	1	43
							3	4	971	9							
10	6882	X	1165	-0-	-5717	-0-	16	1	37	2	Y	1007	965	0	2	1	83
							4	4	1108	9							
11	6660	X	3989	-0-	-2671	-0-	740	1	1868	2	Y	1161	1137	0	96	1	11
							104	4	1277	9							
12	8356	X	8356	-0-	-0-	-0-	1906	1	4671	2	Y	1457	1201	0	246	1	21
							176	4	1603	9							
01	7936	X	7936	-0-	-0-	-0-	1945	1	4385	2	Y	1054	835	0	215	1	25
							447	4	1159	9							
02	DLQ	G-10	5816	-0-	5816	5816	1608	1	2874	2	Y	711	581	0	127	1	28
							552	4	782	9							
03	DLQ	G-10	8741	-0-	8741	14557	2515	1	4539	2	Y	752	582	0	184	1	14
							860	4	827	9							
04	DLQ	G-10	12331	-0-	12331	26888	4388	1	5065	2	Y	1024	625	0	360	1	53
							1752	4	1126	9							

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2683	X	2683	-0-	-0-	-0-	197	1	1718	3	Y	685	787	1			263
							14	4	754	9							
12	2877	X	2877	-0-	-0-	-0-	247	1	1860	3	Y	699	639	1			323
							1	4	769	9							
01	2361	X	2361	-0-	-0-	-0-	207	1	1636	3	Y	469	496	1			296
							2	4	516	9							
02	2256	X	2256	-0-	-0-	-0-	203	1	1401	3	Y	588	616	1			268
							5	4	647	9							
*03	2446	X	2446	-0-	-0-	-0-	205	1	1558	3	Y	611	610	1			269
							11	4	672	9							
*04	2558	X	2558	-0-	-0-	-0-	207	1	1706	3	Y	580	559	1			290
							7	4	638	9							

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2382	N	2382	-0-	-0-	-0-	210	1	1830	3	Y	297	296	1			173
							15	4	327	9							
12	2528	N	2528	-0-	-0-	-0-	256	1	1931	3	Y	309	374	1			108
							1	4	340	9							
01	1861	N	1861	-0-	-0-	-0-	177	1	1401	3	Y	255	243	1			120
							2	4	281	9							
02	1958	N	1958	-0-	-0-	-0-	215	1	1482	3	Y	232	151	1			201
							6	4	255	9							
*03	490	N	490	-0-	-0-	-0-	40	1	307	3	Y	128	200	1			129
							2	4	141	9							
*04	1719	N	1719	-0-	-0-	-0-	158	1	1300	3	Y	233	199	1			163
							5	4	256	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1875	-0-	-465	-0-	162	1	1418	3	Y	258	202	1			102
							11	4	284	9							
12	2387	N	1845	-0-	-542	-0-	181	1	1359	3	Y	277	295	1			84
							305	9									
01	1469	N	1469	-0-	-0-	-0-	136	1	1075	3	Y	233	284	1			33
							2	4	256	9							
02	1183	N	1183	-0-	-0-	-0-	119	1	822	3	Y	217	138	1			112
							3	4	239	9							
*03	994	N	994	-0-	-0-	-0-	86	1	651	3	Y	229	302	1			39
							5	4	252	9							
*04	1069	N	1069	-0-	-0-	-0-	95	1	785	3	Y	169	175	1			33
							3	4	186	9							

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					Y	-0-					59
12	465	N	-0-	-0-	-465	-0-					Y	-0-					59
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					59
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	59	1			-0-
*03	3100	N	5087	-0-	1987	1987	350	1	2662	3	Y	1773	1772	1			1
							125	4	1950	9							
*04	3000	N	17876	-0-	14876	16863	1240	1	10202	3	Y	5813	5525	1			289
							40	4	6394	9							

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	N	1559	-0-	-0-	-0-	30	1	259	3	Y	1153	1144	1			45
							2	4	1268	9							
12	915	N	915	-0-	-0-	-0-	24	1	181	3	Y	645	629	1			61
							710	9									
01	1365	N	1365	-0-	-0-	-0-	58	1	458	3	Y	771	765	1			67
							1	4	848	9							
02	1317	N	1317	-0-	-0-	-0-	70	1	484	3	Y	692	728	1			31
							2	4	761	9							
*03	1358	N	1358	-0-	-0-	-0-	77	1	588	3	Y	626	628	1			29
							4	4	689	9							
*04	1371	N	1371	-0-	-0-	-0-	64	1	522	3	Y	712	706	1			35
							2	4	783	9							

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1469	-0-	-0-	-0-	37	1	320	3	Y	1008	999	1			39
							3	4	1109	9							
12	1067	N	1067	-0-	-0-	-0-	48	1	360	3	Y	599	590	1			48
							659	9									
01	1252	N	1252	-0-	-0-	-0-	53	1	419	3	Y	708	693	1			63
							1	4	779	9							
02	1211	N	1211	-0-	-0-	-0-	69	1	476	3	Y	604	633	1			34
							2	4	664	9							
*03	1606	N	1606	-0-	-0-	-0-	81	1	612	3	Y	826	823	1			37
							4	4	909	9							
*04	1434	N	1434	-0-	-0-	-0-	58	1	480	3	Y	813	815	1			35
							2	4	894	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1830	-0-	-720	-0-	170	1	1484	3	N	149	177	1			99
							12	4	164	9							
12	2542	X	1867	-0-	-675	-0-	210	1	1578	3	N	71	92	1			78
							1	4	78	9							
01	2108	X	1745	-0-	-363	-0-	187	1	1477	3	N	72	68	1			82
							2	4	79	9							
02	1876	X	1464	-0-	-412	-0-	166	1	1143	3	N	137	115	1			104
							4	4	151	9							
03	2015	X	1965	-0-	-50	-0-	190	1	1442	3	N	293	137	1			260
							11	4	322	9							
*04	2050	X	2050	-0-	-0-	-0-	196	1	1610	3	N	216	249	1			227
							6	4	238	9							

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	132	1	1154	3	Y	217	175	1			93
							9	4	239	9							
12	1704	N	1704	-0-	-0-	-0-	169	1	1274	3	Y	237	271	1			59
							261	9									
01	1635	N	1635	-0-	-0-	-0-	159	1	1259	3	Y	195	222	1			32
							2	4	215	9							
02	1436	N	1436	-0-	-0-	-0-	146	1	1009	3	Y	252	177	1			107
							4	4	277	9							
*03	1384	N	1384	-0-	-0-	-0-	134	1	1017	3	Y	205	273	1			39
							7	4	226	9							
*04	1586	N	1586	-0-	-0-	-0-	152	1	1247	3	Y	165	173	1			31
							5	4	182	9							

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	23	1	198	3	Y	143	109	1			71
							2	4	157	9							
12	399	N	399	-0-	-0-	-0-	30	1	226	3	Y	130	161	1			40
							143	9									
01	334	N	334	-0-	-0-	-0-	22	1	176	3	Y	124	139	1			25
							136	9									
02	293	N	293	-0-	-0-	-0-	26	1	182	3	Y	76	63	1			38
							1	4	84	9							
03	0	N	-0-	-0-	-0-	-0-					Y	173	175	1			36
*04	403	N	403	-0-	-0-	-0-	25	1	209	3	Y	153	154	1			35
							1	4	168	9							

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					Y	-0-					91
12	372	N	-0-	-0-	-372	-0-					Y	-0-					91
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					91
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	91	1			-0-
*03	3100	N	4296	-0-	1196	1196	283	1	2146	3	Y	1655	1654	1			1
							46	4	1821	9							
*04	3000	N	16603	-0-	13603	14799	1255	1	10322	3	Y	4532	4355	1			178
							41	4	4985	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1222	-0-	-98	-0-	88	1	766	3	N	329	267	1			173
							6	4	362	9							
12	1557	N	1557	-0-	-0-	-0-	140	1	1056	3	N	328	393	1			108
							361	9									
01	1339	N	1339	-0-	-0-	-0-	108	1	855	3	N	341	292	1			157
							1	4	375	9							
02	1150	N	1150	-0-	-0-	-0-	109	1	751	3	N	261	186	1			232
							3	4	287	9							
*03	831	N	831	-0-	-0-	-0-	68	1	515	3	N	222	219	1			235
							4	4	244	9							
*04	1036	N	1036	-0-	-0-	-0-	93	1	765	3	N	159	271	1			123
							3	4	175	9							

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

11	20132	X	20132	-0-	-0-	-0-	1695	1	14796	3	N	3204	3175	1			257
							117	4	3524	9							
12	20257	X	20257	-0-	-0-	-0-	1965	1	14796	3	N	3174	3150	1			281
							5	4	3491	9							
01	19222	X	19222	-0-	-0-	-0-	1727	1	13669	3	N	3460	3404	1			337
							20	4	3806	9							
02	17692	X	17692	-0-	-0-	-0-	1769	1	12201	3	N	3342	3462	1			217
							46	4	3676	9							
*03	16616	X	16616	-0-	-0-	-0-	1450	1	11011	3	N	3704	3744	1			177
							81	4	4074	9							
*04	26455	X	26455	-0-	-0-	-0-	2177	1	17909	3	N	5726	5751	1			152
							70	4	6299	9							

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

11	540	N	-0-	-0-	-540	-0-					N	-0-					83
12	558	N	-0-	-0-	-558	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-	83	1			-0-
*03	3100	N	5977	-0-	2877	2877	425	1	3228	3	N	1918	1916	1			2
							214	4	2110	9							
*04	3000	N	16333	-0-	13333	16210	1131	1	9306	3	N	5326	5086	1			242
							37	4	5859	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

11	1230	N	-0-	-0-	-1230	-0-					N	-0-					125
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-	125	1			-0-
*03	3100	N	4316	-0-	1216	1216	255	1	1935	3	N	1920	1919	1			1
							14	4	2112	9							
*04	3000	N	19825	-0-	16825	18041	1437	1	11823	3	N	5926	5627	1			300
							46	4	6519	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1734	-0-	-186	-0-	153	1	1335	3	N	214	210	1			117
							11	4	235	9							
12	2201	N	1810	-0-	-391	-0-	180	1	1356	3	N	249	279	1			87
							274	9									
01	1778	N	1778	-0-	-0-	-0-	169	1	1340	3	N	243	224	1			106
							2	4	267	9							
02	1624	N	1416	-0-	-208	-0-	164	1	1132	3	N	105	87	1			124
							4	4	116	9							
*03	430	N	430	-0-	-0-	-0-	32	1	240	3	N	142	151	1			115
							2	4	156	9							
04	1710	N	1627	-0-	-83	-0-	147	1	1209	3	N	242	194	1			163
							5	4	266	9							

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	980	-0-	-220	-0-	71	1	621	3	N	257	187	1			147
							5	4	283	9							
12	1209	N	1041	-0-	-168	-0-	89	1	669	3	N	257	332	1			72
							283	9									
01	992	N	992	-0-	-0-	-0-	74	1	586	3	N	301	319	1			54
							1	4	331	9							
02	924	N	871	-0-	-53	-0-	64	1	442	3	N	330	199	1			185
							2	4	363	9							
*03	895	N	895	-0-	-0-	-0-	69	1	522	3	N	273	392	1			66
							4	4	300	9							
*04	1009	N	1009	-0-	-0-	-0-	80	1	660	3	N	242	250	1			58
							3	4	266	9							

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62100	X	42766	-0-	-19334	-0-	3973	1	34682	3	Y	3487	3413	1			510
							275	4	3836	9							
12	59582	X	44177	-0-	-15405	-0-	4659	1	35084	3	Y	4020	3986	1			544
							12	4	4422	9							
01	50468	X	43449	-0-	-7019	-0-	4511	1	35705	3	Y	2891	3049	1			386
							53	4	3180	9							
*02	36805	X	36805	-0-	-0-	-0-	4381	1	30224	3	Y	1895	1960	1			321
							115	4	2085	9							
*03	38366	X	38366	-0-	-0-	-0-	4213	1	32001	3	Y	1744	1784	1			281
							234	4	1918	9							
04	41340	X	34080	-0-	-7260	-0-	3500	1	28793	3	Y	1522	1532	1			271
							113	4	1674	9							

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2152	-0-	-278	-0-	130	1	1134	3	N	799	716	1			354
							9	4	879	9							
12	2650	N	2650	-0-	-0-	-0-	179	1	1350	3	N	1019	1160	1			213
							1121	9									
01	2381	N	2381	-0-	-0-	-0-	193	1	1528	3	N	598	557	1			254
							2	4	658	9							
02	2336	N	2336	-0-	-0-	-0-	193	1	1334	3	N	731	586	1			399
							5	4	804	9							
*03	2239	N	2239	-0-	-0-	-0-	173	1	1312	3	N	676	882	1			193
							10	4	744	9							
04	2310	N	1969	-0-	-341	-0-	155	1	1272	3	N	488	586	1			95
							5	4	537	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	122	1	1066	3	N	279	319	1			111
							8	4	307	9							
12	1627	N	1627	-0-	-0-	-0-	157	1	1183	3	N	261	261	1			111
							287	9									
01	1631	N	1631	-0-	-0-	-0-	153	1	1209	3	N	243	302	1			52
							2	4	267	9							
02	1540	N	1540	-0-	-0-	-0-	158	1	1089	3	N	263	136	1			179
							4	4	289	9							
*03	1689	N	1689	-0-	-0-	-0-	158	1	1199	3	N	294	374	1			99
							9	4	323	9							
*04	1696	N	1696	-0-	-0-	-0-	151	1	1246	3	N	267	274	1			92
							5	4	294	9							

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2704	-0-	-446	-0-	227	1	1981	3	N	436	430	1			111
							16	4	480	9							
12	3162	X	2897	-0-	-265	-0-	275	1	2068	3	N	503	524	1			90
							1	4	553	9							
01	2976	X	2776	-0-	-200	-0-	257	1	2031	3	N	444	470	1			64
							488	9									
02	2660	X	2425	-0-	-235	-0-	253	1	1743	3	N	384	373	1			75
							7	4	422	9							
03	2883	X	2569	-0-	-314	-0-	245	1	1860	3	N	409	411	1			73
							14	4	450	9							
04	2790	X	2408	-0-	-382	-0-	216	1	1775	3	N	373	385	1			61
							7	4	410	9							

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2355	-0-	-885	-0-	196	1	1713	3	N	393	429	1			106
							14	4	432	9							
12	2945	X	2415	-0-	-530	-0-	219	1	1653	3	N	493	512	1			87
							1	4	542	9							
01	2635	X	2317	-0-	-318	-0-	194	1	1534	3	N	535	537	1			85
							589	9									
02	2380	X	2004	-0-	-376	-0-	185	1	1277	3	N	488	476	1			97
							5	4	537	9							
03	2635	X	2151	-0-	-484	-0-	186	1	1416	3	N	490	496	1			91
							10	4	539	9							
04	2370	X	2185	-0-	-185	-0-	181	1	1490	3	N	462	478	1			75
							6	4	508	9							

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1873	-0-	-197	-0-	155	1	1352	3	Y	323	490	1			225
							11	4	355	9							
12	2046	N	1590	-0-	-456	-0-	160	1	1206	3	Y	204	190	1			239
							224	9									
01	1984	N	992	-0-	-992	-0-	105	1	832	3	Y	50	132	1			157
							55	9									
02	1240	N	1240	-0-	-0-	-0-	140	1	966	3	Y	118	142	1			133
							4	4	130	9							
*03	1015	N	1015	-0-	-0-	-0-	95	1	725	3	Y	173	105	1			201
							5	4	190	9							
04	960	N	564	-0-	-396	-0-	44	1	358	3	Y	146	212	1			135
							1	4	161	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	5130	-0-	-0-	-0-	425	1	3713	3	Y	875	985	1			342
							29	4	963	9							
12	6203	X	6203	-0-	-0-	-0-	594	1	4473	3	Y	1031	1168	1			205
							2	4	1134	9							
01	6388	X	6388	-0-	-0-	-0-	598	1	4731	3	Y	963	790	1			378
							1059	9									
02	7313	X	7313	-0-	-0-	-0-	771	1	5319	3	Y	1094	1080	1			392
							20	4	1203	9							
*03	7443	X	7443	-0-	-0-	-0-	732	1	5560	3	Y	1009	998	1			403
							41	4	1110	9							
*04	7236	X	7236	-0-	-0-	-0-	673	1	5537	3	Y	913	1107	1			209
							22	4	1004	9							

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4608	-0-	-372	-0-	366	1	3194	3	N	930	1032	1			233
							25	4	1023	9							
12	5146	X	4677	-0-	-469	-0-	436	1	3286	3	N	867	877	1			223
							1	4	954	9							
01	5022	X	2513	-0-	-2509	-0-	204	1	1616	3	N	630	828	1			25
							693	9									
02	4536	X	-0-	-0-	-4536	-0-					N	9	20	1			14
03	5022	X	694	-0-	-4328	-0-	78	1	593	3	N	17	20	1			11
							4	4	19	9							
04	4620	X	-0-	-0-	-4620	-0-					N	43	36	1			18

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3465	-0-	-1515	-0-	298	1	2600	3	N	496	517	1			132
							21	4	546	9							
12	5146	X	4100	-0-	-1046	-0-	391	1	2947	3	N	692	639	1			185
							1	4	761	9							
01	4092	X	4090	-0-	-2	-0-	375	1	2967	3	N	680	718	1			147
							748	9									
02	4307	X	4307	-0-	-0-	-0-	451	1	3110	3	N	667	494	1			320
							12	4	734	9							
*03	4890	X	4890	-0-	-0-	-0-	460	1	3492	3	N	829	802	1			347
							26	4	912	9							
*04	4953	X	4953	-0-	-0-	-0-	446	1	3672	3	N	746	1009	1			84
							14	4	821	9							

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2639	-0-	-571	-0-	164	1	1435	3	N	935	1025	1			212
							11	4	1029	9							
12	3317	X	2557	-0-	-760	-0-	196	1	1476	3	N	804	855	1			161
							1	4	884	9							
01	3286	X	2478	-0-	-808	-0-	166	1	1313	3	N	908	904	1			165
							999	9									
02	2940	X	2309	-0-	-631	-0-	179	1	1234	3	N	810	804	1			171
							5	4	891	9							
03	3007	X	2653	-0-	-354	-0-	203	1	1544	3	N	814	842	1			143
							11	4	895	9							
04	2640	X	2441	-0-	-199	-0-	172	1	1412	3	N	774	774	1			143
							6	4	851	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1352	-0-	-238	-0-	112	1	978	3	N	231	295	1			59
							8	4	254	9							
12	1612	N	1503	-0-	-109	-0-	145	1	1094	3	N	240	226	1			73
							264	9									
01	1369	N	1369	-0-	-0-	-0-	120	1	951	3	N	270	231	1			112
							1	4	297	9							
02	1260	N	1255	-0-	-5	-0-	125	1	865	3	N	238	211	1			139
							3	4	262	9							
*03	1455	N	1455	-0-	-0-	-0-	136	1	1033	3	N	253	323	1			69
							8	4	278	9							
*04	1373	N	1373	-0-	-0-	-0-	121	1	998	3	N	227	250	1			46
							4	4	250	9							

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	74	1	644	3	Y	4	39	1			7
							5	4	4	9							
12	779	N	779	-0-	-0-	-0-	87	1	653	4	Y	35	21	1			21
							39	9									
01	591	N	591	-0-	-0-	-0-	63	1	495	3	Y	29	28	1			22
							1	4	32	9							
02	718	N	718	-0-	-0-	-0-	86	1	596	3	Y	31	42	1			11
							2	4	34	9							
*03	261	N	261	-0-	-0-	-0-	20	1	152	3	Y	80	30	1			61
							1	4	88	9							
04	570	N	184	-0-	-386	-0-	18	1	146	3	Y	17	70	1			8
							1	4	19	9							

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	71	1	618	3	N	169	187	1			86
							5	4	186	9							
12	918	N	918	-0-	-0-	-0-	89	1	669	3	N	145	143	1			88
							160	9									
01	1060	N	1060	-0-	-0-	-0-	80	1	631	3	N	316	277	1			127
							1	4	348	9							
02	812	N	811	-0-	-1	-0-	81	1	562	3	N	151	190	1			88
							2	4	166	9							
*03	667	N	667	-0-	-0-	-0-	62	1	470	3	N	120	129	1			79
							3	4	132	9							
04	1020	N	684	-0-	-336	-0-	62	1	507	3	N	103	112	1			70
							2	4	113	9							

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2491	-0-	-389	-0-	191	1	1671	3	N	560	672	1			207
							13	4	616	9							
12	3038	X	2291	-0-	-747	-0-	200	1	1504	3	N	533	501	1			239
							1	4	586	9							
01	3038	X	2263	-0-	-775	-0-	192	1	1517	3	N	502	644	1			97
							2	4	552	9							
02	2324	N	2223	-0-	-101	-0-	222	1	1529	3	N	424	234	1			287
							6	4	466	9							
*03	2583	N	2583	-0-	-0-	-0-	236	1	1792	3	N	493	617	1			163
							13	4	542	9							
*04	2542	N	2542	-0-	-0-	-0-	221	1	1819	3	N	450	459	1			154
							7	4	495	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2988	X	2988	-0-	-0-	-0-	244	1	2126	3	Y	546	783	1			259
							17	4	601	9							
12	2995	X	2995	-0-	-0-	-0-	282	1	2123	3	Y	535	510	1			284
							1	4	589	9							
01	2936	X	2936	-0-	-0-	-0-	261	1	2065	3	Y	552	586	1			250
							3	4	607	9							
02	1783	X	1783	-0-	-0-	-0-	166	1	1148	3	Y	423	390	1			283
							4	4	465	9							
*03	1442	X	1442	-0-	-0-	-0-	117	1	888	3	Y	392	409	1			266
							6	4	431	9							
*04	2737	X	2737	-0-	-0-	-0-	228	1	1875	3	Y	570	675	1			161
							7	4	627	9							

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

11	44940	X	44900	-0-	-40	-0-	2721	1	33818	3	N	7180	7175	0			209
							463	4	7898	9							
12	46438	X	39999	-0-	-6439	-0-	2536	1	30288	3	N	6481	6487	0			203
							46	4	7129	9							
01	46438	X	34702	-0-	-11736	-0-	3028	1	25471	3	N	5488	5608	0			83
							166	4	6037	9							
02	41944	X	28020	-0-	-13924	-0-	2660	1	20096	3	N	4672	4632	0			123
							125	4	5139	9							
03	46438	X	29409	-0-	-17029	-0-	2672	1	21235	3	N	4843	4826	0			140
							175	4	5327	9							
04	44910	X	26208	-0-	-18702	-0-	2276	1	19279	3	N	4161	4141	0			160
							76	4	4577	9							

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

11	65859	X	65859	-0-	-0-	-0-	4105	1	51027	3	N	9116	9134	0			269
							699	4	10028	9							
12	58160	X	58160	-0-	-0-	-0-	3821	1	45624	3	N	7859	7867	0			261
							70	4	8645	9							
01	50059	X	50059	-0-	-0-	-0-	4486	1	37733	3	N	6903	7048	0			116
							247	4	7593	9							
02	44940	X	39483	-0-	-5457	-0-	3872	1	29247	3	N	5620	5576	0			160
							182	4	6182	9							
03	49755	X	41148	-0-	-8607	-0-	3899	1	30992	3	N	5455	5448	0			167
							256	4	6001	9							
04	48150	X	36060	-0-	-12090	-0-	3295	1	27918	3	N	4306	4289	0			184
							110	4	4737	9							

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

11	56701	X	56701	-0-	-0-	-0-	3462	1	43027	3	N	8747	8734	0			242
							590	4	9622	9							
12	50099	X	50099	-0-	-0-	-0-	3197	1	38173	3	N	7882	7897	0			227
							59	4	8670	9							
01	42800	X	42800	-0-	-0-	-0-	3750	1	31540	3	N	6640	6784	0			83
							206	4	7304	9							
02	33807	X	33807	-0-	-0-	-0-	3226	1	24366	3	N	5513	5466	0			130
							151	4	6064	9							
03	37138	X	35671	-0-	-1467	-0-	3266	1	25958	3	N	5666	5646	0			150
							214	4	6233	9							
04	35940	X	31718	-0-	-4222	-0-	2778	1	23535	3	N	4829	4816	0			163
							93	4	5312	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48150	X	45329	-0-	-2821	-0-	2652	1	32965	3	N	8418	8423	0			228
							452	4	9260	9							
12	49755	X	39284	-0-	-10471	-0-	2413	1	28820	3	N	7279	7291	0			216
							44	4	8007	9							
01	49755	X	33113	-0-	-16642	-0-	2806	1	23605	3	N	5953	6091	0			78
							154	4	6548	9							
02	44940	X	25782	-0-	-19158	-0-	2389	1	18042	3	N	4763	4724	0			117
							112	4	5239	9							
03	49755	X	26600	-0-	-23155	-0-	2368	1	18821	3	N	4778	4764	0			131
							155	4	5256	9							
04	45330	X	23292	-0-	-22038	-0-	1982	1	16794	3	N	4045	4032	0			144
							66	4	4450	9							

RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46500	X	31183	-0-	-15317	-0-	1768	1	21973	3	N	6492	6472	0			175
							301	4	7141	9							
12	48050	X	27594	-0-	-20456	-0-	1632	1	19491	3	N	5855	5870	0			160
							30	4	6441	9							
01	47864	X	23781	-0-	-24083	-0-	1907	1	16037	3	N	5211	5312	0			59
							105	4	5732	9							
02	42056	X	18916	-0-	-23140	-0-	1629	1	12302	3	N	4463	4423	0			99
							76	4	4909	9							
03	38006	X	20020	-0-	-17986	-0-	1617	1	12850	3	N	4952	4928	0			123
							106	4	5447	9							
04	31170	X	17946	-0-	-13224	-0-	1356	1	11488	3	N	4597	4589	0			131
							45	4	5057	9							

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83137	X	83137	-0-	-0-	-0-	4884	1	60703	3	N	15198	15170	0			410
							832	4	16718	9							
12	74508	X	74508	-0-	-0-	-0-	4598	1	54904	3	N	13565	13586	0			389
							84	4	14922	9							
01	63950	X	63950	-0-	-0-	-0-	5486	1	46144	3	N	10925	11179	0			135
							302	4	12018	9							
02	51456	X	51456	-0-	-0-	-0-	4793	1	36202	3	N	9305	9224	0			216
							225	4	10236	9							
*03	54402	X	54402	-0-	-0-	-0-	4883	1	38809	3	N	9445	9412	0			249
							320	4	10390	9							
04	52170	X	48412	-0-	-3758	-0-	4178	1	35391	3	N	7913	7904	0			258
							139	4	8704	9							

HAUGLUM C WELL #: 3H RRCID -> 291863 COMPL. DATE 01/10/2015 TOTAL DEPTH 12093 PERF.11875 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	2734	-0-	-4406	-0-	200	1	1746	3	N	704	424	1			280
							14	4	774	9							
12	14756	X	2797	-0-	-11959	-0-	240	1	1810	3	N	678	619	1			339
							1	4	746	9							
01	DELQ PR		2085	-0-	2085	2085	185	1	1463	3	N	395	595	1			139
							2	4	435	9							
02	13328	X	NO RPT	-0-	-13328	-0-					N	NO RPT					139
03	14756	X	NO RPT	-0-	-14756	-0-					N	NO RPT					139
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					139

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM C WELL #: 4H RRCID -> 291864 COMPL. DATE 05/09/2015 TOTAL DEPTH 12129 PERF.11895 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1930	-0-	1930	1930	77	1	673	3	N	1068	796	1			272
							5	4	1175	9							
12	0	W	1445	-0-	1445	3375	67	1	507	3	N	792	807	1			257
							871	9									
01	0	W	1864	-0-	1864	5239	113	1	890	3	N	782	919	1			120
							1	4	860	9							
02	0	W	NO RPT	-0-	-0-	5239					N	NO RPT					120
*03	8091	X	NO RPT	-0-	-8091	-0-					N	NO RPT					120
*04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					120

HAUGLUM C WELL #: 5H RRCID -> 291912 COMPL. DATE 05/11/2015 TOTAL DEPTH 12097 PERF.11936 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3404	-0-	3404	3404	294	1	2564	3	N	478	371	1			107
							20	4	526	9							
12	0	W	2054	-0-	2054	5458	214	1	1609	3	N	209	260	1			56
							1	4	230	9							
01	0	W	658	-0-	658	6116	44	1	349	3	N	240	261	1			35
							1	4	264	9							
02	0	W	NO RPT	-0-	-0-	6116					N	NO RPT					35
*03	8091	X	NO RPT	-0-	-8091	-0-					N	NO RPT					35
*04	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					35

HAUGLUM C WELL #: 1H RRCID -> 291944 COMPL. DATE 11/30/2012 TOTAL DEPTH 12062 PERF.11900 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	X	921	-0-	-0-	-0-	44	1	349	3	N	479	190	1			289
							1	4	527	9							
02	616	X	NO RPT	-0-	-616	-0-					N	NO RPT					289
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					289
04	7830	X	NO RPT	-0-	-7830	-0-					N	NO RPT					289

LOPEZ UNIT WELL #: 104 RRCID -> 291998 COMPL. DATE 11/03/2017 TOTAL DEPTH 11974 PERF.12610 - 21386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	22919	-0-	22919	22919	3145	1	16128	3	N	3230	3090	0			140
							93	4	3553	9							
12	0	W	23256	-0-	23256	46175	3297	1	15225	3	N	4287	4194	0			233
							18	4	4716	9							
01	0	W	21240	-0-	21240	67415	3346	1	13645	3	N	3800	3887	0			146
							69	4	4180	9							
02	0	W	19122	-0-	19122	86537	3312	1	11940	3	N	3492	3465	0			173
							29	4	3841	9							
03	0	W	21271	-0-	21271	107808	3503	1	13606	3	N	3772	3762	0			183
							13	4	4149	9							
04	0	W	20121	-0-	20121	127929	3158	1	13180	3	N	3439	3333	0			289
							3783	9									

HAUGLUM A WELL #: 3H RRCID -> 291999 COMPL. DATE 02/18/2019 TOTAL DEPTH 12142 PERF.12275 - 18125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		21529	-0-	21529	21529	2117	1	16756	3	N	2392	2190	1			202
							25	4	2631	9							
02	56812	X	21383	-0-	-35429	-0-	2368	1	16335	3	N	2380	2452	1			130
							62	4	2618	9							
03	62899	X	NO RPT	-0-	-62899	-0-					N	NO RPT					130
04	60870	X	NO RPT	-0-	-60870	-0-					N	NO RPT					130

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 1H RRCID -> 292001 COMPL. DATE 05/18/2014 TOTAL DEPTH 12166 PERF.12269 - 18858

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2610	X	1997	-0-	-613	-0-		142	1	1244	3	N	546	438	1			108
								10	4	601	9							
*12	2697	X	1650	-0-	-1047	-0-		163	1	1224	3	N	239	179	1			168
								263	9									
01	DELQ PR		1465	-0-	1465	1465		126	1	999	3	N	308	231	1			245
								1	4	339	9							
*02	2881	X	1416	-0-	-1465	-0-		143	1	985	3	N	258	398	1			105
								4	4	284	9							
*03	2697	X	584	-0-	-2113	-0-		36	1	274	3	N	247	205	1			147
								2	4	272	9							
*04	652	X	652	-0-	-0-	-0-		42	1	349	3	N	236	298	1			85
								1	4	260	9							

HAUGLUM WELL #: 1H RRCID -> 292026 COMPL. DATE 10/15/2013 TOTAL DEPTH 12146 PERF.12005 - 17956

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	698	-0-	-1132	-0-		36	1	312	3	N	316	2	1			314
								2	4	348	9							
12	3782	X	507	-0-	-3275	-0-		42	1	319	3	N	133	192	1			255
								146	9									
01	3782	X	909	-0-	-2873	-0-		84	1	663	3	N	146	150	1			251
								1	4	161	9							
02	3416	X	557	-0-	-2859	-0-		52	1	358	3	N	133	164	1			220
								1	4	146	9							
03	3782	X	505	-0-	-3277	-0-		40	1	306	3	N	143	145	1			218
								2	4	157	9							
*04	705	X	705	-0-	-0-	-0-		64	1	528	3	N	101	184	1			135
								2	4	111	9							

HAUGLUM WELL #: 9H RRCID -> 292027 COMPL. DATE 12/16/2013 TOTAL DEPTH 12144 PERF.11959 - 17818

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	2637	-0-	-4923	-0-		182	1	1589	3	N	775	554	1			221
								13	4	853	9							
12	7812	X	3166	-0-	-4646	-0-		278	1	2093	3	N	722	463	1			480
								1	4	794	9							
01	7812	X	2937	-0-	-4875	-0-		263	1	2084	3	N	534	804	1			210
								3	4	587	9							
02	7056	X	2842	-0-	-4214	-0-		286	1	1973	3	N	524	496	1			238
								7	4	576	9							
03	7812	X	847	-0-	-6965	-0-		62	1	468	3	N	285	394	1			129
								3	4	314	9							
04	0	X	-0-	-0-	-0-	-0-						N	-0-	85	1			44

HAUGLUM WELL #: 2H RRCID -> 292124 COMPL. DATE 12/13/2013 TOTAL DEPTH 12096 PERF.11896 - 17635

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3150	X	1862	-0-	-1288	-0-		134	1	1173	3	N	496	357	1			139
								9	4	546	9							
*12	3255	X	1724	-0-	-1531	-0-		153	1	1151	3	N	382	277	1			244
								420	9									
*01	3255	X	1664	-0-	-1591	-0-		137	1	1086	3	N	399	491	1			152
								2	4	439	9							
*02	2940	X	1523	-0-	-1417	-0-		139	1	956	3	N	385	366	1			171
								4	4	424	9							
*03	3255	X	371	-0-	-2884	-0-		26	1	194	3	N	136	236	1			71
								1	4	150	9							
*04	3150	X	1179	-0-	-1971	-0-		113	1	927	3	N	123	58	1			136
								4	4	135	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 16H RRCID -> 292136 COMPL. DATE 03/09/2020 TOTAL DEPTH 12209 PERF.12326 - 18175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27287	X	27287	-0-	-0-	-0-	2201	1	19211	3	N	5203	5134	1			417
							152	4	5723	9							
12	26847	X	26847	-0-	-0-	-0-	2489	1	18743	3	N	5099	5067	1			449
							6	4	5609	9							
01	25121	X	25121	-0-	-0-	-0-	2143	1	16959	3	N	5449	5527	1			371
							25	4	5994	9							
02	21943	X	21943	-0-	-0-	-0-	2052	1	14153	3	N	5167	5229	1			309
							54	4	5684	9							
*03	22931	X	22931	-0-	-0-	-0-	1928	1	14642	3	N	5685	5757	1			237
							107	4	6254	9							
*04	22004	X	22004	-0-	-0-	-0-	1675	1	13783	3	N	5902	5888	1			251
							54	4	6492	9							

WARWICK-ARTEMIS, LLC 899023
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35070	X	-0-	-0-	-35070	-0-					Y	2	2	8			93
12	33728	X	23945	-0-	-9783	-0-	1223	1	20796	2	Y	1751	1791	1	1	8	52
							1926	9									
*01	31465	X	22285	-0-	-9180	-0-	1641	1	17875	2	Y	2517	2528	1	3	8	38
							2769	9									
*02	0	W	18778	-0-	18778	18778	1752	1	14653	2	Y	2157	2128	1	1	8	66
							2373	9									
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					66
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30180	X	-0-	-0-	-30180	-0-					Y	2	2	8			149
12	46211	X	46211	-0-	-0-	-0-	2241	1	38115	2	Y	5323	5317	1	2	8	153
							5855	9									
*01	38871	X	38871	-0-	-0-	-0-	2922	1	31828	2	Y	3746	3793	1	4	8	102
							4121	9									
*02	0	W	30710	-0-	30710	30710	2944	1	24683	2	Y	2803	2764	1	2	8	139
							3083	9									
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					139
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					139

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2686	-0-	-74	-0-	2686	2			N	-0-					-0-
12	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
01	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
*02	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
03	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	#	4168	-0-	-632	-0-	4168	2			N	-0-					-0-
12	4309	#	2448	-0-	-1861	-0-	2448	2			N	-0-					-0-
01	4309	#	2888	-0-	-1421	-0-	2888	2			N	-0-					-0-
02	3892	#	3364	-0-	-528	-0-	3364	2			N	-0-					-0-
03	4309	#	3396	-0-	-913	-0-	3396	2			N	-0-					-0-
04	4170	#	2190	-0-	-1980	-0-	2190	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22210		22210	-0-	-0-	-0-	22140	2	70	9	N	64	183	1			97
12	15128		12600	-0-	-2528	-0-	12510	2	90	9	N	82					179
*01	22010		22010	-0-	-0-	-0-	21987	2	23	9	N	21					200
02	13664		5684	-0-	-7980	-0-	5670	2	14	9	N	13					213
03	15128		2329	-0-	-12799	-0-	2326	2	3	9	N	3	176	1			40
04	14640		NO RPT	-0-	-14640	-0-					N	NO RPT					40

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF. 11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					185
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					185

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC 263648
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2026	-0-	-164 B	-0-	600	1	1067	2	N	326	350	1			186
							359	9									
12	2378	X	2378	-0-	-0- B	-0-	620	1	1605	2	N	139	164	1			161
							153	9									
01	2449	X	2285	-0-	-164 B	-0-	620	1	1477	2	N	171	188	1			144
							188	9									
02	2212	X	1881	-0-	-331 B	-0-	560	1	1152	2	N	154	175	1			123
							169	9									
03	2449	X	1768	-0-	-681 B	-0-	620	1	928	2	N	200					323
							220	9									
04	2310	X	1894	-0-	-416 B	-0-	600	1	1005	2	N	263	371	1			215
							289	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2467	X	2467	-0-	-0- B	-0-	750	1	1599	2	N	107	161	1			124
							118	9									
12	3002	X	3002	-0-	-0- B	-0-	775	1	2088	2	N	126	168	1			82
							139	9									
01	3100	X	2548	-0-	-552 B	-0-	775	1	1659	2	N	104					186
							114	9									
02	2800	X	2497	-0-	-303 B	-0-	700	1	1698	2	N	90	179	1			97
							99	9									
03	3100	X	2695	-0-	-405 B	-0-	750	1	1782	2	N	148					245
							163	9									
04	2910	X	2572	-0-	-338 B	-0-	750	1	1713	2	N	99	159	1			185
							109	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					176
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					83
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					83

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC //CONT.// 036587
ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	B	-0-	217	2	23	9	N	21					292
12	200	N	200	-0-	-0-	B	-0-	183	2	17	9	N	15	166	1			141
01	313	N	313	-0-	-0-	B	-0-	274	2	39	9	N	35					176
02	199	N	199	-0-	-0-	B	-0-	164	2	35	9	N	32					208
*03	176	N	176	-0-	-0-	B	-0-	164	2	12	9	N	11					219
04	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					219

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					98
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					98
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

11	1856	N	1856	-0-	-0-	B	-0-	1578	2	278	9	N	253	179	1			256
12	2014	N	2014	-0-	-0-	B	-0-	1719	2	295	9	N	268	359	1			165
01	2212	N	2212	-0-	-0-	B	-0-	1880	2	332	9	N	302	368	1			99
02	1930	N	1930	-0-	-0-	B	-0-	1655	2	275	9	N	250	179	1			170
03	2015	N	1829	-0-	-186	B	-0-	1553	2	276	9	N	251	186	1			235
04	2130	N	1426	-0-	-704	B	-0-	1193	2	233	9	N	212	355	1			92

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

11	283	N	283	-0-	-0-		-0-	280	2	3	9	N	3					530
12	264	N	264	-0-	-0-		-0-	260	2	4	9	N	4					534
01	292	N	292	-0-	-0-		-0-	283	2	9	9	N	8					542
02	262	N	262	-0-	-0-		-0-	259	2	3	9	N	3					545
*03	257	N	257	-0-	-0-		-0-	251	2	6	9	N	5					550
04	270	N	NO RPT	-0-	-270		-0-					N	NO RPT					550

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

11	60	N	46	-0-	-14		-0-	46	1			N	-0-					-0-
12	62	N	62	-0-	-0-		-0-	62	1			N	-0-					-0-
01	138	N	138	-0-	-0-		-0-	138	2			N	-0-					-0-
02	1	N	1	-0-	-0-		-0-	1	4			N	-0-					-0-
03	62	N	1	-0-	-61		-0-	1	4			N	-0-					-0-
*04	171	N	171	-0-	-0-		-0-	171	2			N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-	-59	-0-	1	4			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2022

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2022

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					87
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					87
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					87
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					87
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					87
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					87

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

11	3390	#	494	-0-	-2896	-0-	461	2	33	9	Y	30	33	1			10
12	2852	#	376	-0-	-2476	-0-	370	2	6	9	Y	5	11	1			4
01	2852	#	347	-0-	-2505	-0-	327	2	20	9	Y	18	16	1			6
02	1400		48	-0-	-1352	-0-	46	2	2	9	Y	2	6	1			2
03	372	N	-0-	-0-	-372	-0-					Y	-0-	1	1			1
*04	330	N	-0-	-0-	-330	-0-					Y	86	61	1			26

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					68
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					68
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					68
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					68
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					68
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					68

PALOMA OPERATING, LLC 100344
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

11	1470	N	1015	-0-	-455	B	-0-	142	2	873	9	Y	794	755	1			234
12	1271	N	1135	-0-	-136	B	-0-	90	2	1045	9	Y	950	878	1			306
01	1178	N	502	-0-	-676	B	-0-	70	2	432	9	Y	393	504	1			195
02	159	N	49	-0-	-110	B	-0-	3	2	46	9	Y	42	165	1			72
03/01 BALANCING DATE STATUS -> -0-																		
03	590	N	590	-0-	-0-	B	-0-	70	2	520	9	Y	473	339	1			206
*04	0	N	-0-	-0-	-0-	B	-0-					Y	685	628	1			263

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

11	4552		5104	-0-	552	B	2630	5064	2	40	9	N	36	150	1			95
12	10044		1490	-0-	-8554	B	-5924	1476	2	14	9	N	13					108
01	7964		-0-	-0-	-7964	B	-13888					N	-0-	39	1			69
02	7652		-0-	-0-	-7652	B	-21540					N	-0-					69
03/01 BALANCING DATE STATUS -> -21540																		
03	1703		3645	-0-	1942	B	-19598	3644	2	1	9	N	1					70
*04	0		-0-	-0-	-0-	B	-19598					N	-0-					70

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1373	-0-	-187 B	-11002	1373	2			Y	-0-					44
12	1612	X	1397	-0-	-215 B	-11002	1397	2			Y	-0-					44
01	1426	N	1661	-0-	235 B	-10767	1642	2	19	9	Y	17					61
02	DLQ	G-10	1661	-0-	1661 B	-9106	1661	2			Y	-0-	2	1			59
03	DLQ	G-10	1981	-0-	1981 B	-7125	1981	2			Y	-0-					59
04	DLQ	G-10	1002	-0-	1002 B	-6123	1002	2			Y	-0-					59

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED ONE WELL CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	#	-0-	-0-	-1410	-0-					Y	-0-	34	0			177
12	1533	R	1533	-0-	-0-	-0-	74 107	1 9	1352	2	Y	97					274
01	1457	#	1013	-0-	-444	-0-	49 74	1 9	890	2	Y	67	145	0			196
02	812	#	610	-0-	-202	-0-	559	2	51	9	Y	46					242
03	1519	#	885	-0-	-634	-0-	798	2	87	9	Y	79	54	0			267
04	1470	#	370	-0-	-1100	-0-	1 29	1 9	340	2	Y	26	93	0			200

THREE J ENERGY, INC. 857686
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	12					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	15					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	12					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	8					58
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					59
12	0	#	-0-	-0-	-0-	-0-					N	-0-					59
01	0	#	-0-	-0-	-0-	-0-					N	-0-					59
02	0	#	-0-	-0-	-0-	-0-					N	-0-					59
03	0	#	-0-	-0-	-0-	-0-					N	-0-					59
04	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17325	R	17325	-0-	-0-	-0-	16843	2	482	9	N	438	536	1			328
12	16027	#	15897	-0-	-130	-0-	15636	2	261	9	N	237	365	1			200
01	16709	#	16459	-0-	-250	-0-	16198	2	261	9	N	237	352	1			85
02	16184	#	13212	-0-	-2972	-0-	12981	2	231	9	N	210	179	1			116
03	17918	#	11479	-0-	-6439	-0-	11301	2	178	9	N	162	185	1			93
04	17340	#	8414	-0-	-8926	-0-	8290	2	124	9	N	113	178	1			28

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150 N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155 N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	241 N	241	-0-	-0-	-0-	155	1	86	2	N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420 N	416	-0-	-4	-0-	180	1	236	2	N	-0-					-0-
12	613 N	613	-0-	-0-	-0-	185	1	428	2	N	-0-					-0-
01	403 N	320	-0-	-83	-0-	160	1	160	2	N	-0-					-0-
02	392 N	287	-0-	-105	-0-	135	1	152	2	N	-0-					-0-
03	620 N	356	-0-	-264	-0-	155	1	201	2	N	-0-					-0-
04	300 N	-0-	-0-	-300	-0-					N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	310	-0-	-110	-0-	180	1	130	2	N	-0-					-0-
12	589	N	461	-0-	-128	-0-	185	1	276	2	N	-0-					-0-
01	403	N	264	-0-	-139	-0-	160	1	104	2	N	-0-					-0-
02	280	N	228	-0-	-52	-0-	135	1	93	2	N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	428	-0-	-112	-0-	180	1	248	2	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	185	1	385	2	N	-0-					-0-
01	403	N	398	-0-	-5	-0-	160	1	238	2	N	-0-					-0-
02	392	N	313	-0-	-79	-0-	135	1	178	2	N	-0-					-0-
03	558	N	381	-0-	-177	-0-	155	1	226	2	N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	#	5258	-0-	-742	-0-	94	1	5164	2	N	-0-					-0-
12	7140	R	7140	-0-	-0-	-0-	455	1	6685	2	N	-0-					-0-
01	6448	#	6302	-0-	-146	-0-	756	1	5546	2	N	-0-					-0-
02	6560		6430	-0-	-130	-0-	757	1	5673	2	N	-0-					-0-
03	7285		7130	-0-	-155	-0-	783	1	6347	2	N	-0-					-0-
04	6750		-0-	-0-	-6750	-0-					N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/08/2022

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

FANT (WILCOX 9500) //CONT.// 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0- B	-0-	731	2	43	9	N	39					151
12	434	N	433	-0-	-1 B	-0-	407	2	26	9	N	24	10	1			165
01	775	N	666	-0-	-109 B	-0-	635	2	31	9	N	28	10	1			183
02	700	N	693	-0-	-7 B	-0-	673	2	20	9	N	18					201
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	423	2	4	9	N	4					205
04	630	N	534	-0-	-96 B	-0-	512	2	22	9	N	20					225

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1476	-0-	-324	-0-	1420	2	56	9	N	51	184	1			97
12	1364	N	947	-0-	-417	-0-	863	2	84	9	N	76	22	1			151
01	1953	N	1423	-0-	-530	-0-	1210	2	213	9	N	194	195	1			150
02	1372	N	1042	-0-	-330	-0-	1042	2			N	-0-					150
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					150
04	1380	N	1145	-0-	-235	-0-	1145	2			N	-0-					150

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					38
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	364	N	-0-	-0-	-364	-0-					N	-0-					38
03	310	N	-0-	-0-	-310	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

11	11970	X	9384	-0-	-2586	-0-	9163	2	221	9	N	201	320	1			123
12	12369	X	10946	-0-	-1423	-0-	10671	2	275	9	N	250	152	1			221
01	12369	X	10562	-0-	-1807	-0-	10287	2	275	9	N	250	301	1			170
02	11088	X	8916	-0-	-2172	-0-	8763	2	153	9	N	139	184	1			125
03	12121	X	7909	-0-	-4212	-0-	7755	2	154	9	N	140	191	1			74
04	10590	X	8197	-0-	-2393	-0-	8050	2	147	9	N	134					208

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

11	2151	X	2151	-0-	-0-	-0-	2129	2	22	9	N	20	176	1			106
12	2133	X	2133	-0-	-0-	-0-	2105	2	28	9	N	25					131
01	1398	X	1398	-0-	-0-	-0-	1376	2	22	9	N	20					151
02	976	X	976	-0-	-0-	-0-	961	2	15	9	N	14					165
03	496	X	453	-0-	-43	-0-	430	2	23	9	N	21					186
*04	2574	X	2574	-0-	-0-	-0-	2556	2	18	9	N	16					202

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

11	5100	X	4762	-0-	-338	-0-	319 32	1 9	4411	2	N	29	23	8			83
12	5115	X	4913	-0-	-202	-0-	330	1	4583	2	N	-0-					83
01	5053	X	4853	-0-	-200	-0-	330 68	1 9	4455	2	N	62	106	1			39
02	4564	X	4478	-0-	-86	-0-	298 11	1 9	4169	2	N	10					49
03	4960	X	4917	-0-	-43	-0-	330	1	4587	2	N	-0-					49
04	4770	X	4533	-0-	-237	-0-	319 10	1 9	4204	2	N	9	8	8			50

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

11	7992	X	7992	-0-	-0-	-0-	957 25	1 9	7010	2	N	23	170	1			55
12	8239	X	8239	-0-	-0-	-0-	989 14	1 9	7236	2	N	13					68
01	8171	X	8171	-0-	-0-	-0-	989 30	1 9	7152	2	N	27					95
02	7586	X	7586	-0-	-0-	-0-	893 30	1 9	6663	2	N	27					122
03	8543	X	8543	-0-	-0-	-0-	989 92	1 9	7462	2	N	84	173	1			33
*04	8048	X	8048	-0-	-0-	-0-	957 30	1 9	7061	2	N	27					60

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0-	-0-	304	1	534	2	N	37	19	8			71
							41	9									
12	899	N	843	-0-	-56	-0-	315	1	528	2	N	-0-					71
01	930	N	833	-0-	-97	-0-	315	1	492	2	N	24	69	1			26
							26	9									
02	812	N	693	-0-	-119	-0-	284	1	401	2	N	7					33
							8	9									
03	837	N	728	-0-	-109	-0-	315	1	413	2	N	-0-					33
04	810	N	703	-0-	-107	-0-	304	1	391	2	N	7	6	8			34
							8	9									

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2011	-0-	-389	-0-	289	1	1716	2	N	5	5	8			150
							6	9									
12	2232	X	2015	-0-	-217	-0-	299	1	1714	2	N	2					152
							2	9									
01	2139	X	1869	-0-	-270	-0-	299	1	1569	2	N	1					153
							1	9									
02	1876	N	1805	-0-	-71	-0-	270	1	1535	2	N	-0-					153
03	2015	N	1962	-0-	-53	-0-	299	1	1663	2	N	-0-					153
04	1800	N	1733	-0-	-67	-0-	289	1	1442	2	N	2	2	8			153
							2	9									

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34290	X	29556	-0-	-4734	-0-	45	1	29441	2	N	64	175	1	21	8	85
							70	9									
12	34441	X	30176	-0-	-4265	-0-	47	1	30076	2	N	48					133
							53	9									
01	33356	X	28610	-0-	-4746	-0-	47	1	28408	2	N	141	151	1			123
							155	9									
02	29568	X	25790	-0-	-3778	-0-	42	1	25694	2	N	49					172
							54	9									
03	31341	X	27700	-0-	-3641	-0-	47	1	27603	2	N	45					217
							50	9									
04	29550	X	25832	-0-	-3718	-0-	45	1	25731	2	N	51	177	1	7	8	84
							56	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3807	-0-	-273	-0-	30	1	3713	2	N	58	24	8			202
							64	9									
12	4061	X	4061	-0-	-0-	-0-	31	1	4000	2	N	27	171	1			58
							30	9									
01	4095	X	4095	-0-	-0-	-0-	31	1	4021	2	N	39					97
							43	9									
02	3640	X	2837	-0-	-803	-0-	28	1	2778	2	N	28					125
							31	9									
03	4061	X	2964	-0-	-1097	-0-	31	1	2924	2	N	8					133
							9	9									
04	3960	X	3460	-0-	-500	-0-	30	1	3373	2	N	52	7	8			178
							57	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2370	-0-	-900	-0-	30 29	1 9	2311	2	N	26	16	8			208
12	2945	X	2442	-0-	-503	-0-	31 11	1 9	2400	2	N	10					218
01	2790	X	2395	-0-	-395	-0-	31 125	1 9	2239	2	N	114	210	1			122
02	2492	X	2036	-0-	-456	-0-	28 9	1 9	1999	2	N	8					130
03	2542	X	1749	-0-	-793	-0-	31 9	1 9	1709	2	N	8					138
04	2370	X	1843	-0-	-527	-0-	30 12	1 9	1801	2	N	11	6	8			143

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

11	366	N	366	-0-	-0-	B	-0-	366	2		Y	-0-					89
12	439	N	439	-0-	-0-	B	-0-	439	2		Y	-0-					89
01	475	N	475	-0-	-0-	B	-0-	475	2		Y	-0-					89
02	995	N	995	-0-	-0-	B	-0-	995	2		Y	-0-					89
03/01 BALANCING DATE STATUS -> -0-																	
*03	2081	N	2081	-0-	-0-	B	-0-	2081	2		Y	-0-					89
*04	831	N	831	-0-	-0-	B	-0-	831	2		Y	-0-					89

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

11	52	N	52	-0-	-0-		-0-	52	2		N	-0-					-0-
12	58	N	58	-0-	-0-		-0-	58	2		N	-0-					-0-
01	62	N	50	-0-	-12		-0-	50	2		N	-0-					-0-
*02	51	N	51	-0-	-0-		-0-	51	2		N	-0-					-0-
03	62	N	46	-0-	-16		-0-	46	2		N	-0-					-0-
*04	50	N	50	-0-	-0-		-0-	50	2		N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	8666	-0-	-1384	-0-	1219	1	7447	2	N	-0-					270
12	10261	X	8631	-0-	-1630	-0-	1268	1	7363	2	N	-0-					270
01	9114	X	7053	-0-	-2061	-0-	749	1	6304	2	N	-0-					270
02	8232	X	7887	-0-	-345	-0-	1037	1	6850	2	N	-0-					270
03	9114	X	8238	-0-	-876	-0-	1028	1	7208	2	N	2	2	8			270
							2	9									
04	8670	X	NO RPT	-0-	-8670	-0-					N	NO RPT					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7209	X	7209	-0-	-0-	-0-	1014	1	6195	2	N	-0-					137
12	7037	X	7037	-0-	-0-	-0-	1033	1	6004	2	N	-0-					137
01	6727	X	6634	-0-	-93	-0-	704	1	5930	2	N	-0-					137
02	6370	X	6370	-0-	-0-	-0-	837	1	5533	2	N	-0-					137
03	6820	X	6648	-0-	-172	-0-	830	1	5816	2	N	2	2	8			137
							2	9									
04	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6127	-0-	-743	-0-	862	1	5265	2	N	-0-					210
12	6541	X	6160	-0-	-381	-0-	905	1	5255	2	N	-0-					210
01	6262	X	5555	-0-	-707	-0-	590	1	4965	2	N	-0-					210
02	5712	X	5621	-0-	-91	-0-	739	1	4882	2	N	-0-					210
03	6324	X	6215	-0-	-109	-0-	776	1	5437	2	N	2	2	8			210
							2	9									
04	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	3	1	19	2	N	-0-					40
12	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					40
01	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					40
02	28	N	16	-0-	-12	-0-	2	1	14	2	N	-0-					40
*03	68	N	68	-0-	-0-	-0-	6	1	62	2	N	-0-					40
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20100	X	16070	-0-	-4030	-0-	15956	2	114	9	N	104	179	1			282
12	16244	X	15432	-0-	-812	-0-	15327	2	105	9	N	95					377
01	15686	X	14117	-0-	-1569	-0-	14021	2	96	9	N	87	183	1			281
02	15960	X	12297	-0-	-3663	-0-	12233	2	64	9	N	58					339
03	17670	X	12144	-0-	-5526	-0-	12068	2	76	9	N	69	181	1			227
04	16080	X	NO RPT	-0-	-16080	-0-					N	NO RPT					227

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			90
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			90
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			90
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			90
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			90
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			90

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

11	0	-0-	-0-	-0-	B	-0-			N	-0-			133
12	0	-0-	-0-	-0-	B	-0-			N	-0-			133
01	0	-0-	-0-	-0-	B	-0-			N	-0-			133
02	0	-0-	-0-	-0-	B	-0-			N	-0-			133
03/01 BALANCING DATE STATUS -> -0-													
03	0	-0-	-0-	-0-	B	-0-			N	-0-			133
04	0	-0-	-0-	-0-	B	-0-			N	-0-			133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

11	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		1022			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		1022			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT			-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6232	X	6232	-0-	-0-	-0-	5742	2	490	9	N	445	529	1			148
12	6409	X	6409	-0-	-0-	-0-	5890	2	519	9	N	472	363	1			257
01	6414	X	6414	-0-	-0-	-0-	5889	2	525	9	N	477	536	1			198
02	5887	X	5887	-0-	-0-	-0-	5389	2	498	9	N	453	354	1			297
03	6228	X	6228	-0-	-0-	-0-	5686	2	542	9	N	493	537	1			253
*04	6371	X	6371	-0-	-0-	-0-	5825	2	546	9	N	496	537	1			212

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					115
01	248	N	-0-	-0-	-248	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	248	N	-0-	-0-	-248	-0-					N	-0-					115
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					305
12	713	N	621	-0-	-92	-0-	621	2			N	-0-					305
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					305
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					305
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					305
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					305

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	640	-0-	-1010	-0-	640	2			N	-0-					289
12	837	X	620	-0-	-217	-0-	620	2			N	-0-					289
01	697	X	697	-0-	-0-	-0-	697	2			N	-0-					289
02	588	N	430	-0-	-158	-0-	430	2			N	-0-					289
*03	620	N	337	-0-	-283	-0-	337	2			N	-0-					289
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					289

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					60
12	155	N	-0-	-0-	-155	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	160	-0-	-110	-0-	160	2			N	-0-					148
12	288	N	288	-0-	-0-	-0-	260	2	28	9	N	25	157	1			16
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					16
02	357	N	357	-0-	-0-	-0-	221	2	136	9	N	124	140	1			-0-
03	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	310	N	-0-	-0-	-310	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					187
12	217	N	-0-	-0-	-217	-0-					N	-0-					187
01	0	N	-0-	-0-	-0-	-0-					N	-0-					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187
*03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					187
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					41
12	0	X	-0-	-0-	-0-	-0-					N	-0-					41
01	0	X	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	868	N	-0-	-0-	-868	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					119
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
*03	10	X	10	-0-	-0-	-0-	10	2			N	-0-					50
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					208
12	31	N	-0-	-0-	-31	-0-					N	-0-					208
01	0	N	-0-	-0-	-0-	-0-					N	-0-					208
02	0	N	-0-	-0-	-0-	-0-					N	-0-					208
03	0	N	-0-	-0-	-0-	-0-					N	-0-					208
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIO (3400) 33037 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 291524 COMPL. DATE 08/17/2021 TOTAL DEPTH 6270 PERF. 3367 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000		36	-0-	-5964	1876	4	1	32	2	N	-0-					-0-
12	6200		-0-	-0-	-6200	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	4732		-0-	-0-	-4732	-0-					N	-0-					-0-
*03	5239		-0-	-0-	-5239	-0-					N	-0-					-0-
04	1500	#	-0-	-0-	-1500	-0-					N	-0-					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

11	1348	R	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
12	587	R	587	-0-	-0-	-0-	587	2			N	-0-					-0-
01	930	#	548	-0-	-382	-0-	548	2			N	-0-					-0-
02	1260	#	291	-0-	-969	-0-	291	2			N	-0-					-0-
03	1395	#	412	-0-	-983	-0-	412	2			N	-0-					-0-
04	1350	#	-0-	-0-	-1350	-0-					N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					2
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					2
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	400	-0-	400	3094	400	2			Y	-0-					4
12	DLQ	G-10	580	-0-	580	3674	580	2			Y	-0-					4
01	DLQ	G-10	NO RPT	-0-	-0-	3674					Y	NO RPT					4
02	DLQ	G-10	NO RPT	-0-	-0-	3674					Y	NO RPT					4
03	DLQ	G-10	NO RPT	-0-	-0-	3674					Y	NO RPT					4
04	DLQ	G-10	NO RPT	-0-	-0-	3674					Y	NO RPT					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3900) //CONT.// 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/10/2021 - WELL PLUGGED 11/10/21

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10203	R	10203	-0-	-0-	-0-	9842	2	361	9	N	328	380	1			123
12	12409	R	12409	-0-	-0-	-0-	12004	2	405	9	N	368	370	1			121
01	12624	R	12624	-0-	-0-	-0-	12210	2	414	9	N	376	365	1			132
02	11247	R	11247	-0-	-0-	-0-	10854	2	393	9	N	357	363	1			126
*03	11960	R	11960	-0-	-0-	-0-	11534	2	426	9	N	387	367	1			146
04	12210	#	NO RPT	-0-	-12210	-0-					N	NO RPT					146

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	3					34
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					36

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	90					N	4					54
12	T. A.		-0-	-0-	-0-	90					N	-0-					54
01	90	X	-0-	-0-	-90	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	-0-	-0-	-150	-0-					Y	-0-					82
12	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					48
01	62	N	-0-	-0-	-62	-0-					Y	-0-					84
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	1465	-0-	-755	-0-	28	1	1426	2	N	10					135
							11	9									
12	2077	#	1526	-0-	-551	-0-	30	1	1475	2	N	19	7	1			147
							21	9									
01	1829	#	1480	-0-	-349	-0-	29	1	1430	2	N	19					166
							21	9									
02	1512	#	1337	-0-	-175	-0-	20	1	1287	2	N	27	183	1			10
							30	9									
03	1674	#	1446	-0-	-228	-0-	28	1	1410	2	N	7					17
							8	9									
04	1470	#	1370	-0-	-100	-0-	26	1	1329	2	N	14	17	1			14
							15	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1736	-0-	-184	-0-	87	1	1649	2	Y	-0-					-0-
12	2486	N	2486	-0-	-0-	-0-	117	1	2369	2	Y	-0-					-0-
01	2466	N	2466	-0-	-0-	-0-	162	1	2304	2	Y	-0-					-0-
02	2152	N	2152	-0-	-0-	-0-	102	1	2050	2	Y	-0-					-0-
03	2480	N	2129	-0-	-351	-0-	116	1	2013	2	Y	-0-					-0-
04	2400	N	1980	-0-	-420	-0-	104	1	1876	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	23	1	435	2	Y	-0-					-0-
12	496	N	475	-0-	-21	-0-	22	1	453	2	Y	-0-					-0-
01	465	N	396	-0-	-69	-0-	26	1	370	2	Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	23	1	467	2	Y	-0-					-0-
03	465	N	371	-0-	-94	-0-	20	1	351	2	Y	-0-					-0-
04	390	N	294	-0-	-96	-0-	15	1	279	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4619	X	4619	-0-	-0-	-0-	228	1	4325	2	Y	60					205
							66	9									
12	5131	X	5131	-0-	-0-	-0-	240	1	4835	2	Y	51					256
							56	9									
01	5022	X	2377	-0-	-2645	-0-	154	1	2186	2	Y	34	181	1			109
							37	9									
02	4536	X	3964	-0-	-572	-0-	185	1	3739	2	Y	36					145
							40	9									
03	5146	X	4157	-0-	-989	-0-	226	1	3903	2	Y	25	111	1			59
							28	9									
04	4980	X	4725	-0-	-255	-0-	248	1	4476	2	Y	1					60
							1	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B -0-					N	-0-					252
12	580	N	580	-0-	-0-	B -0-	580	2			N	-0-					252
01	584	N	584	-0-	-0-	B -0-	584	2			N	-0-					252
02	395	N	395	-0-	-0-	B -0-	395	2			N	-0-					252
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	391	-0-	-198	B -0-	391	2			N	-0-					252
04	559	N	412	-0-	-147	B -0-	412	2			N	-0-					252

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B -0-					N	-0-					72
12	592	N	592	-0-	-0-	B -0-	592	2			N	-0-					72
01	594	N	594	-0-	-0-	B -0-	594	2			N	-0-					72
02	399	N	399	-0-	-0-	B -0-	399	2			N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	396	-0-	-224	B -0-	396	2			N	-0-					72
04	570	N	417	-0-	-153	B -0-	417	2			N	-0-					72

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1782	-0-	-78	-0-	1780	2	2	9	N	2					130
12	1898	N	1898	-0-	-0-	-0-	1896	2	2	9	N	2					132
01	1526	N	1526	-0-	-0-	-0-	1524	2	2	9	N	2					134
02	2036	N	2036	-0-	-0-	-0-	2023	2	13	9	N	12					146
03	1891	N	1561	-0-	-330	-0-	1557	2	4	9	N	4					150
04	1470	N	1127	-0-	-343	-0-	1123	2	4	9	N	4					154

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8180) 34501 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PEEBLES WELL #: 1 RRCID -> 292290 COMPL. DATE 03/04/2022 TOTAL DEPTH 11005 PERF. 8217 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1240		NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
*04	1200		98	-0-	-1102	-0-	98	2			N	-0-					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					32
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					32
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					32
02	168	N	121	-0-	-47	-0-	121	2			N	-0-					32
03	248	N	69	-0-	-179	-0-	69	2			N	-0-					32
04	150	N	-0-	-0-	-150	-0-					N	-0-					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	8363	-0-	-577	-0-	8251	2	112	9	Y	102	49	1			182
12	9238	X	8513	-0-	-725	-0-	8392	2	121	9	Y	110	219	1			73
01	9605	X	9605	-0-	-0-	-0-	9493	2	112	9	Y	102	45	1			130
02	8593	X	8593	-0-	-0-	-0-	8509	2	84	9	Y	76	159	1			47
03	8649	X	7710	-0-	-939	-0-	7578	2	132	9	Y	120	58	1			109
04	9300	X	9107	-0-	-193	-0-	9029	2	78	9	Y	71					180

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4949	-0-	-121	-0-	4771	2	178	9	Y	162	28	1			428
12	5239	X	4414	-0-	-825	-0-	4274	2	140	9	Y	127	194	1			361
01	4681	X	4399	-0-	-282	-0-	4214	2	185	9	Y	168	369	1			160
02	4620	X	3491	-0-	-1129	-0-	3327	2	164	9	Y	149					309
03	5115	X	2977	-0-	-2138	-0-	2786	2	191	9	Y	174	21	1			462
04	4950	X	4802	-0-	-148	-0-	4639	2	163	9	Y	148	178	1			432

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2173	-0-	-107	-0-	220	1	1953	2	N	-0-					53
12	2356	X	1713	-0-	-643	-0-	210	1	1503	2	N	-0-					53
01	2356	X	818	-0-	-1538	-0-	110	1	708	2	N	-0-					53
02	2128	X	1526	-0-	-602	-0-	150	1	1376	2	N	-0-					53
03	2356	X	1802	-0-	-554	-0-	260	1	1542	2	N	-0-					53
04	2160	X	893	-0-	-1267	-0-	190	1	703	2	N	-0-					53

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	213	-0-	-27	-0-	213	2			N	-0-					26
12	310	N	192	-0-	-118	-0-	192	2			N	-0-	5	1			21
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-	5	1			16
02	196	N	-0-	-0-	-196	-0-					N	-0-					16
03	186	N	136	-0-	-50	-0-	136	2			N	-0-					16
*04	588	N	588	-0-	-0-	-0-	573	2	15	9	N	14					30

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8508	X	8508	-0-	-0-	-0-	8414	2	94	9	N	85	144	1			158
12	5558	X	5558	-0-	-0-	-0-	5327	2	231	9	N	210	135	1			233
01	8567	X	8567	-0-	-0-	-0-	8349	2	218	9	N	198	302	1			129
02	9420	X	9420	-0-	-0-	-0-	9314	2	106	9	N	96					225
03	10469	X	10469	-0-	-0-	-0-	10372	2	97	9	N	88					313
*04	9722	X	9722	-0-	-0-	-0-	9637	2	85	9	N	77					390

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	14B DENY		15	-0-	15	15	15	2			N	-0-					-0-
*04	33	N	18	-0-	-15	-0-	18	2			N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1056	-0-	-1404 B	-0-	1045	2	11	9	N	10	6	1			151
12	3229	X	3229	-0-	-0- B	-0-	3142	2	87	9	N	79	15	1			215
01	4528	X	4528	-0-	-0- B	-0-	4433	2	95	9	N	86	199	1			102
02	3950	X	3950	-0-	-0- B	-0-	3883	2	67	9	N	61					163
03	2690	X	2690	-0-	-0- B	-0-	2605	2	85	9	N	77	20	1			220
04	4380	X	3983	-0-	-397 B	-0-	3929	2	54	9	N	49					269

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	N	1610	-0-	-0- B	-0-	1556	2	54	9	N	49	9	1			242
12	1829	N	1652	-0-	-177 B	-0-	1553	2	99	9	N	90	176	1			156
01	1767	N	1690	-0-	-77 B	-0-	1613	2	77	9	N	70	8	1			218
02	1849	N	1849	-0-	-0- B	-0-	1791	2	58	9	N	53	174	1			97
03	1643	N	1074	-0-	-569 B	-0-	997	2	77	9	N	70	8	1			159
04	1650	N	1626	-0-	-24 B	-0-	1564	2	62	9	N	56					215

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11005 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	146	-0-	-1084 B	-0-	145	2	1	9	N	1	1	1			-0-
12	527	X	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	140	X	-0-	-0-	-140 B	-0-					N	-0-					-0-
03	0		49	-0-	49 B	49	49	2			N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/04/2022

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1595	N	1595	-0-	-0- B	-0-	1407	2	188	9	N	171	8	1			209
12	1582	N	1582	-0-	-0- B	-0-	1404	2	178	9	N	162	154	1			217
01	1665	N	1665	-0-	-0- B	-0-	1433	2	232	9	N	211	338	1			90
02	1484	N	1484	-0-	-0- B	-0-	1307	2	177	9	N	161					251
03	1581	N	995	-0-	-586 B	-0-	846	2	149	9	N	135	320	1			66
*04	1638	N	1638	-0-	-0- B	-0-	1436	2	202	9	N	184					250

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	114	-0-	-366	-0-	114	2			N	-0-					41
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					41
01	93	N	-0-	-0-	-93	-0-					N	-0-					41
02	112	N	-0-	-0-	-112	-0-					N	-0-					41
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2410	X	2410	-0-	-0- B	-0-	2343	2	67	9	N	61					208
12	2511	X	2483	-0-	-28 B	-0-	2439	2	44	9	N	40	166	1			82
01	2692	X	2692	-0-	-0- B	-0-	2650	2	42	9	N	38					120
02	2335	N	2335	-0-	-0- B	-0-	2288	2	47	9	N	43					163
*03	2382	N	2382	-0-	-0- B	-0-	2335	2	47	9	N	43					206
*04	2273	N	2273	-0-	-0- B	-0-	2248	2	25	9	N	23					229

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1099	-0-	-281 B	-0-	1099	2			N	-0-					232
12	1209	N	1014	-0-	-195 B	-0-	1014	2			N	-0-					232
01	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					232
02	1036	N	873	-0-	-163 B	-0-	873	2			N	-0-					232
*03	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					232
*04	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					232

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	10014	-0-	-1776 B	-0-	9639	2	375	9	N	341	381	1			244
12	12059	X	11097	-0-	-962 B	-0-	10744	2	353	9	N	321	192	1			373
01	12462	X	9184	-0-	-3278 B	-0-	9007	2	177	9	N	161	369	1			165
02	10444	X	7917	-0-	-2527 B	-0-	7620	2	297	9	N	270	190	1			245
03	12028	X	9324	-0-	-2704 B	-0-	8992	2	332	9	N	302	382	1			165
*04	12113	X	12113	-0-	-0- B	-0-	11743	2	370	9	N	336	376	1			125

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

11	2886	X	2886	-0-	-0- B	-0-	2763	2	123	9	N	112					243
12	2821	X	2713	-0-	-108 B	-0-	2569	2	144	9	N	131					374
01	3054	X	3054	-0-	-0- B	-0-	2918	2	136	9	N	124	176	1			322
02	2548	X	2195	-0-	-353 B	-0-	2112	2	83	9	N	75					397
03	3224	X	2483	-0-	-741 B	-0-	2402	2	81	9	N	74	173	1			298
04	3120	X	2444	-0-	-676 B	-0-	2297	2	147	9	N	134	195	1			237

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF. 11796 - 11801

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF. 13488 - 13508

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

11	DLQ G-10		914	-0-	914	5834	889	2	25	9	Y	23	15	1			17
12	3000	N	909	-0-	-2091	3743	891	2	18	9	Y	16	19	1			14
01	3100	N	899	-0-	-2201	1542	899	2			Y	-0-					14
02	2269	N	727	-0-	-1542	-0-	727	2			Y	-0-					14
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					14
*04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					14

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

11	578	N	578	-0-	-0-	-0-	570	2	8	9	N	7					183
12	186	N	140	-0-	-46	-0-	130	2	10	9	N	9	168	1			24
01	93	N	-0-	-0-	-93	-0-					N	-0-					24
02	168	N	44	-0-	-124	-0-	38	2	6	9	N	5					29
03	155	N	49	-0-	-106	-0-	46	2	3	9	N	3					32
*04	167	N	167	-0-	-0-	-0-	165	2	2	9	N	2					34

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

11	540	N	103	-0-	-437	-0-	93	2	10	9	N	9					168
12	576	N	576	-0-	-0-	-0-	554	2	22	9	N	20	168	1			20
01	589	N	501	-0-	-88	-0-	491	2	10	9	N	9					29
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					29
03	589	N	119	-0-	-470	-0-	119	2			N	-0-					29
*04	773	N	773	-0-	-0-	-0-	761	2	12	9	N	11					40

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					37
12	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					37
01	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					37
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					37
*03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					37
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

11	DLQ G-10	-0-	-0-	-0-	-0-						Y	3					3
12	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					3
01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					3
02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					3
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					3
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					3

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	#	1546	-0-	-404	-0-	1522	2	24	9	N	22					65
12	2387	#	1213	-0-	-1174	-0-	1196	2	17	9	N	15					80
01	2387	#	1957	-0-	-430	-0-	1914	2	43	9	N	39	94	1			25
02	1607	N	1607	-0-	-0-	-0-	1582	2	25	9	N	23					48
03	2281	N	2281	-0-	-0-	-0-	2237	2	44	9	N	40					88
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					88

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/28/2022

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/21/2021 - WELL PLUGGED 12/31/21

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	153	1	116	2	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	148	1	156	2	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	183	1	98	2	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) //CONT.// 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/25/2022

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

11		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

11	844 N	844	-0-	-0-	-0-	480	1	364	2	N	-0-					-0-
12	775 N	-0-	-0-	-775	-0-					N	-0-					-0-
01	775 N	451	-0-	-324	-0-	294	1	157	2	N	-0-					-0-
02	700 N	33	-0-	-667	-0-	24	1	9	2	N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450 N	127	-0-	-323	-0-	127	4			N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	N	1204	-0-	-0-	-0-	685	1	519	2	N	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	607	1	640	2	N	-0-					-0-
01	1147	N	1074	-0-	-73	-0-	700	1	374	2	N	-0-					-0-
02	1120	N	698	-0-	-422	-0-	501	1	197	2	N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	751	1	520	2	N	-0-					-0-
04	1050	N	416	-0-	-634	-0-	416	4			N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2021 - WELL PLUGGED 12/13/21

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/27/2022

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

11	0 N	-0-	-0-	-0-		-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-		-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-		-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-		-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-		-0-			Y	-0-			-0-
04	0 N	-0-	-0-	-0-		-0-			Y	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) //CONT.// 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/29/2021

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/29/2021 - WELL PLUGGED 12/29/21

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1937	-0-	407	407	1084	1	825	2	N	25					142
							28	9									
12	0		2091	-0-	2091	2498	1000	1	1058	2	N	30					172
							33	9									
01	0		1766	-0-	1766	4264	1128	1	603	2	N	32					204
							35	9									
02	0		1155	-0-	1155	5419	798	1	313	2	N	40					244
							44	9									
03	0		1703	-0-	1703	7122	985	1	685	2	N	30	165	1			109
							33	9									
*04	4060		487	-0-	-3573	3549	448	4	39	9	N	35					144

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

11	0	#	-0-	-0-	-0-	-0-					N	-0-					18
12	0	#	-0-	-0-	-0-	-0-					N	-0-					18
01	0	#	-0-	-0-	-0-	-0-					N	-0-					18
02	0	#	-0-	-0-	-0-	-0-					N	-0-					18
03	0	#	-0-	-0-	-0-	-0-					N	-0-					18
04	0	#	-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4466		3358	-0-	-1108	-0-	462	1	2884	2	N	11					50
							12	9									
12	4619		3472	-0-	-1147	-0-	456	1	3005	2	N	10					60
							11	9									
01	4737		3531	-0-	-1206	-0-	433	1	3086	2	N	11					71
							12	9									
02	2100		3280	-0-	1180	1180	351	1	2923	2	N	5					76
							6	9									
03	5981		3563	-0-	-2418	-0-	349	1	3199	2	N	14					90
							15	9									
04	2250		2107	-0-	-143	-0-	377	1	1728	2	N	2					92
							2	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	344	1	261	2	N	-0-					200
12	608	N	608	-0-	-0-	-0-	296	1	312	2	N	-0-					200
01	543	N	543	-0-	-0-	-0-	354	1	189	2	N	-0-					200
02	560	N	394	-0-	-166	-0-	283	1	111	2	N	-0-					200
03	582	N	582	-0-	-0-	-0-	344	1	238	2	N	-0-					200
04	540	N	174	-0-	-366	-0-	174	4			N	-0-					200

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	N	2146	-0-	-0-	-0-	1282	1	864	2	Y	-0-					542
12	871	N	871	-0-	-0-	-0-	448	1	412	2	Y	10	19	1			533
							11	9									
01	2384	N	2384	-0-	-0-	-0-	1196	1	1153	2	Y	32	23	1			542
							35	9									
02	2278	X	2278	-0-	-0-	-0-	1220	1	1036	2	Y	20					562
							22	9									
03	2232	X	1064	-0-	-1168	-0-	651	1	401	2	Y	11					573
							12	9									
04	2310	X	631	-0-	-1679	-0-	315	1	304	2	Y	11	28	1			556
							12	9									

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

GUN POINT (WILCOX LOWER, GRAY) //CONT.// 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2547	-0-	-303	-0-	1521	1	1026	2	N	-0-					59
12	2945	X	2897	-0-	-48	-0-	1509	1	1388	2	N	-0-	4	1			55
01	2945	X	2802	-0-	-143	-0-	1427	1	1375	2	N	-0-	3	1			52
02	2394	N	2394	-0-	-0-	-0-	1294	1	1098	2	N	2					54
							2	9									
03	3007	N	3007	-0-	-0-	-0-	1861	1	1146	2	N	-0-					54
*04	3000	N	3472	-0-	472	472	1767	1	1705	2	N	-0-					54

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	15	-0-	-735	-0-	8	1	6	2	Y	1					819
							1	9									
12	2170	X	134	-0-	-2036	-0-	68	1	63	2	Y	3	14	1			808
							3	9									
01	2170	X	87	-0-	-2083	-0-	43	1	42	2	Y	2	80	1			730
							2	9									
02	1960	X	846	-0-	-1114	-0-	427	1	363	2	Y	51					781
							56	9									
03	1426	X	481	-0-	-945	-0-	280	1	172	2	Y	26					807
							29	9									
*04	1758	X	1758	-0-	-0-	-0-	874	1	843	2	Y	37	73	1			771
							41	9									

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	343	1	231	2	Y	-0-					324
12	434	N	263	-0-	-171	-0-	132	1	122	2	Y	8	11	1			321
							9	9									
01	744	N	443	-0-	-301	-0-	225	1	217	2	Y	1	6	1			316
							1	9									
02	532	N	154	-0-	-378	-0-	81	1	69	2	Y	4					320
							4	9									
03	271	N	271	-0-	-0-	-0-	164	1	101	2	Y	5					325
							6	9									
04	420	N	351	-0-	-69	-0-	174	1	168	2	Y	8	9	1			324
							9	9									

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	50	1	33	2	Y	3					1573
							3	9									
12	372	N	47	-0-	-325	-0-	24	1	23	2	Y	-0-	2	1			1571
01	227	N	227	-0-	-0-	-0-	114	1	109	2	Y	4	13	1			1562
							4	9									
02	84	N	49	-0-	-35	-0-	26	1	22	2	Y	1					1563
							1	9									
03	366	N	366	-0-	-0-	-0-	220	1	136	2	Y	9					1572
							10	9									
*04	234	N	234	-0-	-0-	-0-	114	1	110	2	Y	9	13	1			1568
							10	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6267	-0-	-1053	-0-	3726	1	2512	2	Y	26					1040
							29	9									
12	7564	X	6657	-0-	-907	-0-	3422	1	3150	2	Y	77	173	1			944
							85	9									
01	7564	X	4884	-0-	-2680	-0-	2462	1	2372	2	Y	45	73	1			916
							50	9									
02	6104	X	4590	-0-	-1514	-0-	2467	1	2095	2	Y	25					941
							28	9									
03	6758	X	5258	-0-	-1500	-0-	3213	1	1980	2	Y	59					1000
							65	9									
*04	7245	X	7245	-0-	-0-	-0-	3652	1	3523	2	Y	64	104	1			960
							70	9									

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1872	N	1872	-0-	-0-	-0-	1103	1	743	2	Y	24					51
							26	9									
12	1891	N	230	-0-	-1661	-0-	103	1	95	2	Y	29	27	1			53
							32	9									
01	1877	N	1877	-0-	-0-	-0-	941	1	906	2	Y	27	26	1			54
							30	9									
02	1736	X	1261	-0-	-475	-0-	675	1	573	2	Y	12					66
							13	9									
03	1922	X	458	-0-	-1464	-0-	274	1	169	2	Y	14					80
							15	9									
04	1860	X	811	-0-	-1049	-0-	406	1	391	2	Y	13	26	1			67
							14	9									

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2241	-0-	-1059	-0-	1323	1	892	2	Y	24					856
							26	9									
12	3286	X	2612	-0-	-674	-0-	1316	1	1212	2	Y	76	67	1			865
							84	9									
01	2418	X	2066	-0-	-352	-0-	1035	1	998	2	Y	30	50	1			845
							33	9									
02	2184	X	1617	-0-	-567	-0-	861	1	732	2	Y	22					867
							24	9									
03	2604	X	2350	-0-	-254	-0-	1433	1	883	2	Y	31					898
							34	9									
04	2520	X	1834	-0-	-686	-0-	910	1	878	2	Y	42	59	1			881
							46	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	228	-0-	-792	-0-	136	1	92	2	Y	-0-					249
12	1302	N	213	-0-	-1089	-0-	108	1	99	2	Y	5	28	1			226
							6	9									
01	1199	N	1199	-0-	-0-	-0-	605	1	584	2	Y	9	13	1			222
							10	9									
02	1176	X	150	-0-	-1026	-0-	80	1	68	2	Y	2					224
							2	9									
03	496	X	483	-0-	-13	-0-	294	1	181	2	Y	7					231
							8	9									
*04	1564	X	1564	-0-	-0-	-0-	786	1	758	2	Y	18	21	1			228
							20	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	128	1	86	2	Y	3					266
							3	9									
12	341	N	32	-0-	-309	-0-	17	1	15	2	Y	-0-	5	1			261
01	279	N	161	-0-	-118	-0-	79	1	76	2	Y	5	34	1			232
							6	9									
02	196	N	65	-0-	-131	-0-	35	1	30	2	Y	-0-					232
03	84	N	84	-0-	-0-	-0-	50	1	31	2	Y	3					235
							3	9									
*04	157	N	157	-0-	-0-	-0-	76	1	73	2	Y	7	14	1			228
							8	9									

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

11	3120	X	2758	-0-	-362	-0-	600	1	2158	2	N	-0-					47
12	3131	X	2881	-0-	-250	-0-	621	1	2260	2	N	-0-					47
01	3100	X	2838	-0-	-262	-0-	621	1	2217	2	N	-0-					47
02	2800	X	2516	-0-	-284	-0-	560	1	1956	2	N	-0-					47
03	3100	X	2751	-0-	-349	-0-	621	1	2130	2	N	-0-					47
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					47

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

11	140	N	140	-0-	-0-	-0-	84	1	56	2	Y	-0-					295
12	35	N	35	-0-	-0-	-0-	18	1	17	2	Y	-0-	16	1			279
01	93	N	64	-0-	-29	-0-	33	1	31	2	Y	-0-	9	1			270
02	140	N	-0-	-0-	-140	-0-					Y	-0-					270
03	87	N	87	-0-	-0-	-0-	54	1	33	2	Y	-0-					270
*04	75	N	75	-0-	-0-	-0-	38	1	37	2	Y	-0-					270

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (BURNS 9800) 38241 010 ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
EAST HALLETTSVILLE WELL #: 3 RRCID -> 292049 COMPL. DATE 11/25/2021 TOTAL DEPTH 9904 PERF. 9796 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	179					179
12	19426		41963	-0-	22537	22537	37228	2	2312	3	N	2203	2263	1			119
							2423	9									
01	54746		40638	-0-	-14108	8429	37127	2	2303	3	N	1098	1062	1			155
							1208	9									
02	49448		19378	-0-	-30070	-0-	1208	1	17077	2	N	282	180	1			257
							783	3	310	9							
03	54746		9445	-0-	-45301	-0-	608	1	8203	2	N	165	175	1			247
							452	3	182	9							
*04	52980		9558	-0-	-43422	-0-	608	1	8208	2	N	176	326	1			97
							548	3	194	9							

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7130	X	7130	-0-	-0-	-0-	318	1	4102	2	Y	2158	2158	1			-0-
							336	3	2374	9							
12	12441	X	12441	-0-	-0-	-0-	538	1	7003	2	Y	4127	4127	1			-0-
							360	3	4540	9							
01	19706	X	19706	-0-	-0-	-0-	830	1	12427	2	Y	5156	5156	1			-0-
							777	3	5672	9							
02	17998	X	17998	-0-	-0-	-0-	806	1	11403	2	Y	4800	4800	1			-0-
							509	3	5280	9							
03	17631	X	17631	-0-	-0-	-0-	843	1	11424	2	Y	4354	4354	1			-0-
							575	3	4789	9							
*04	15936	X	15936	-0-	-0-	-0-	762	1	10360	2	Y	3824	3824	1			-0-
							608	3	4206	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

11	DLQ G-10		3999	-0-	3999	14655	836	1	3161	2	Y	2					44
							2	9									
12	18373	X	3718	-0-	-14655	-0-	840	1	2872	2	Y	5					49
							6	9									
01	4159	X	4159	-0-	-0-	-0-	883	1	3276	2	Y	-0-					49
02	2648	X	2648	-0-	-0-	-0-	715	1	1933	2	Y	-0-					49
03	2883	X	2512	-0-	-371	-0-	793	1	1719	2	Y	-0-					49
04	2790	X	1087	-0-	-1703	-0-	626	1	461	2	Y	-0-					49

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	#	2088	-0-	-552	-0-	725	1 6 9	1357	2	N	5					11
12	2728	#	2374	-0-	-354	-0-	725	1 6 9	1643	2	N	5					16
01	2728	#	1495	-0-	-1233	-0-	725	1 6 9	764	2	N	5					21
02	1960	N	1079	-0-	-881	-0-	725	1 4 9	350	2	N	4					25
03	2387	N	1512	-0-	-875	-0-	725	1 6 9	781	2	N	5					30
*04	2241	N	2241	-0-	-0-	-0-	725	1 6 9	1510	2	N	5					35

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		15055	-0-	15055	87853	1134 667	1 9	13254	2	Y	606	385	1			297
12	100606	X	12753	-0-	-87853	-0-	1095 606	1 9	11052	2	Y	551	719	1			129
01	9948	X	9948	-0-	-0-	-0-	1091 487	1 9	8370	2	Y	443	386	1			186
02	22120	X	7494	-0-	-14626	-0-	1359 279	1 9	5856	2	Y	254	194	1			246
03	20646	X	6252	-0-	-14394	-0-	1415 215	1 9	4622	2	Y	195	195	1			246
04	15060	X	5920	-0-	-9140	-0-	350 219	1 9	5351	2	Y	199	191	1			254

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9591	-0-	9591	39765	1806 222	1 9	7563	2	Y	202	375	1			36
12	49442	X	9677	-0-	-39765	-0-	1943 270	1 9	7464	2	Y	245	181	1			100
01	7731	X	7731	-0-	-0-	-0-	1947 189	1 9	5595	2	Y	172	164	1			108
02	8960	X	1552	-0-	-7408	-0-	1385	1	167	2	Y	-0-	69	1			39
03	9920	X	3451	-0-	-6469	-0-	1623	1	1828	2	Y	-0-					39
*04	19267	X	19267	-0-	-0-	-0-	2590 1103	1 9	15574	2	Y	1003	803	1			239

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
INLAND OCEAN, INC. 424607
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16710	#	9015	-0-	-7695	-0-	150 205	1 9	8660	2	N	186	197	1			81
12	15283	#	8968	-0-	-6315	-0-	150 158	1 9	8660	2	N	144	186	1			39
01	14012	#	5986	-0-	-8026	-0-	150 117	1 9	5719	2	N	106					145
02	10976	#	4082	-0-	-6894	-0-	150 86	1 9	3846	2	N	78	194	1			29
03	11036	#	3993	-0-	-7043	-0-	150 76	1 9	3767	2	N	69					98
04	9030	#	2933	-0-	-6097	-0-	150 55	1 9	2728	2	N	50					148

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	3725	-0-	-1915	-0-	739	1	2984	2	N	2					147
							2	9									
12	6841	X	6841	-0-	-0-	-0-	1073	1	5583	2	N	168	168	1			147
							185	9									
01	8390	X	8390	-0-	-0-	-0-	1812	1	6571	2	N	6					155
							7	9									
02	5264	X	3923	-0-	-1341	-0-	787	1	3136	2	N	-0-	44	1			111
03	5828	X	2988	-0-	-2840	-0-	556	1	2432	2	N	-0-					111
04	5640	X	2051	-0-	-3589	-0-	404	1	1647	2	Y	-0-					111

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3305	X	3305	-0-	-0-	-0-	647	1	2611	2	N	43	175	1			100
							47	9									
12	3379	X	3033	-0-	-346	-0-	490	1	2543	2	N	-0-					100
01	3379	X	2769	-0-	-610	-0-	587	1	2129	2	N	48					195
							53	9									
02	3104	X	3104	-0-	-0-	-0-	614	1	2448	2	N	38	180	1			53
							42	9									
03	3410	X	2709	-0-	-701	-0-	497	1	2172	2	N	36					89
							40	9									
04	3300	X	2295	-0-	-1005	-0-	447	1	1826	2	Y	20					109
							22	9									

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000	X	14418	-0-	-582	-0-	12891	2	1043	3	Y	440	374	1			93
							484	9									
12	15500	X	14285	-0-	-1215	-0-	13207	2	668	3	Y	373	375	1			91
							410	9									
01	15500	X	13411	-0-	-2089	-0-	12260	2	751	3	Y	364	368	1			87
							400	9									
02	13552	X	12406	-0-	-1146	-0-	11501	2	499	3	Y	369	365	1			91
							406	9									
03	14911	X	13766	-0-	-1145	-0-	12611	2	617	3	Y	489	553	1			27
							538	9									
04	14430	X	13326	-0-	-1104	-0-	12166	2	696	3	Y	422	316	1			133
							464	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	7723	-0-	-1007	-0-	6921	2	554	3	Y	225	194	1			47
							248	9									
12	9021	X	7668	-0-	-1353	-0-	7103	2	353	3	Y	193	193	1			47
							212	9									
01	9021	X	7299	-0-	-1722	-0-	6686	2	404	3	Y	190	191	1			46
							209	9									
02	7112	X	6692	-0-	-420	-0-	6216	2	267	3	Y	190	189	1			47
							209	9									
03	7874	X	7525	-0-	-349	-0-	6917	2	326	3	Y	256	289	1			14
							282	9									
04	7620	X	7057	-0-	-563	-0-	6464	2	358	3	Y	214	161	1			67
							235	9									

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7596	-0-	-1344	-0-	6876	2	541	3	Y	163	145	1			34
							179	9									
12	9238	X	7793	-0-	-1445	-0-	7282	2	353	3	Y	144	143	1			35
							158	9									
01	8959	X	6249	-0-	-2710	-0-	5774	2	343	3	Y	120	126	1			29
							132	9									
02	7616	X	7396	-0-	-220	-0-	6933	2	294	3	Y	154	145	1			38
							169	9									
03	8432	X	7994	-0-	-438	-0-	7416	2	357	3	Y	201	228	1			11
							221	9									
04	7590	X	7427	-0-	-163	-0-	6971	2	393	3	Y	57	50	1			18
							63	9									

VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

11	776	N	776	-0-	-0-	-0-	762	2	14	9	N	13					193
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-	179	1			14
01	929	N	929	-0-	-0-	-0-	829	2	100	9	N	91					105
02	731	N	731	-0-	-0-	-0-	717	2	14	9	N	13					118
03	775	N	775	-0-	-0-	-0-	764	2	11	9	N	10					128
04	840	N	775	-0-	-65	-0-	758	2	17	9	N	15					143

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

11	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
12	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
01	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
02	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
03	P&A COND		NO RPT	-0-	-0-	89106					N	NO RPT					28
04	P&A COND		NO RPT	-0-	-0-	89106					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	1			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	1			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	1			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	1			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-MASSIVE) 39240 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PEDIGO ETAL GU WELL #: 1 RRCID -> 292415 COMPL. DATE 03/18/2022 TOTAL DEPTH 9600 PERF. 8550 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	10846		8248	-0-	-2598	-0-	8156	2	92	9	N	84					84

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2167	-0-	-263	-0-	2078	2	89	9	N	81	183	1			152
12	2232	N	2107	-0-	-125	-0-	2039	2	68	9	N	62					214
01	2356	N	2174	-0-	-182	-0-	2067	2	107	9	N	97					311
02	2016	N	1875	-0-	-141	-0-	1789	2	86	9	N	78	187	1			202
03	2108	N	1763	-0-	-345	-0-	1680	2	83	9	N	75					277
*04	2320	N	2320	-0-	-0-	-0-	2225	2	95	9	N	86					363

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3413	X	3413	-0-	-0- B	-0-	257	1	3156	2	N	-0-					96
12	3365	X	3365	-0-	-0- B	-0-	143	1	3222	2	N	-0-					96
01	3570	X	3570	-0-	-0- B	-0-	139	1	3431	2	N	-0-					96
02	2800	X	1884	-0-	-916 B	-0-	33	1	1851	2	N	-0-					96
03	3162	X	2898	-0-	-264 B	-0-	166	1	2732	2	N	-0-					96
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2341	-0-	-1259 B	-0-	202	1	2139	2	Y	-0-					-0-
12	3813	X	3050	-0-	-763 B	-0-	237	1	2813	2	Y	-0-					-0-
01	3813	X	3148	-0-	-665 B	-0-	248	1	2900	2	Y	-0-					-0-
02	3444	X	2720	-0-	-724 B	-0-	236	1	2484	2	Y	-0-					-0-
03	3348	X	1423	-0-	-1925 B	-0-	121	1	1302	2	Y	-0-					-0-
04	3060	X	995	-0-	-2065 B	-0-	86	1	909	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	87	-0-	87	87	7	1	80	2		N	-0-					-0-
04	14B2 EXT	209	-0-	209	296	18	1	191	2		N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

11	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

11	3922	X	3922	-0-	-0-	-0-	360	1	3562	2	N	-0-					6
12	4555	X	4555	-0-	-0-	-0-	241	1	4314	2	N	-0-					6
01	4141	X	4141	-0-	-0-	-0-	220	1	3921	2	N	-0-					6
02	4088	X	3017	-0-	-1071	-0-	76	1	2941	2	N	-0-					6
03	4092	X	3821	-0-	-271	-0-	306	1	3515	2	N	-0-					6
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

11	450	N	406	-0-	-44	-0-	35	1	371	2	Y	-0-					-0-
12	518	N	518	-0-	-0-	-0-	40	1	478	2	Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	32	1	380	2	Y	-0-					-0-
02	392	N	313	-0-	-79	-0-	27	1	286	2	Y	-0-					-0-
03	527	N	267	-0-	-260	-0-	23	1	244	2	Y	-0-					-0-
04	390	N	288	-0-	-102	-0-	25	1	263	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

11	480	N	419	-0-	-61	-0-	36	1	383	2	Y	-0-					-0-
12	496	N	477	-0-	-19	-0-	37	1	440	2	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	38	1	444	2	Y	-0-					-0-
02	392	N	339	-0-	-53	-0-	29	1	310	2	Y	-0-					-0-
03	465	N	326	-0-	-139	-0-	28	1	298	2	Y	-0-					-0-
04	480	N	228	-0-	-252	-0-	20	1	208	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

11	14B2 EXT		564	-0-	564	1349	49	1	515	2	Y	-0-					-0-
12	14B2 EXT		339	-0-	339	1688	26	1	313	2	Y	-0-					-0-
01	1907	X	219	-0-	-1688	-0-	17	1	202	2	Y	-0-					-0-
02	532	N	304	-0-	-228	-0-	26	1	278	2	Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	47	1	508	2	Y	-0-					-0-
*04	735	N	735	-0-	-0-	-0-	64	1	671	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		79	-0-	79	79	7	1	72	2	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	79					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

11	14B2	EXT	397	-0-	397	940	34	1	363	2	Y	-0-					-0-
12	14B2	EXT	372	-0-	372	1312	29	1	343	2	Y	-0-					-0-
01	1705	X	393	-0-	-1312	-0-	31	1	362	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	47	1	496	2	Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	54	1	580	2	Y	-0-					-0-
*04	677	N	677	-0-	-0-	-0-	59	1	618	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

11	1320	N	1240	-0-	-80	-0-	107	1	1133	2	N	-0-					-0-
12	1581	N	1266	-0-	-315	-0-	98	1	1168	2	N	-0-					-0-
01	1364	N	1281	-0-	-83	-0-	101	1	1180	2	N	-0-					-0-
02	1148	N	963	-0-	-185	-0-	83	1	880	2	N	-0-					-0-
03	1426	N	1426	-0-	-0-	-0-	122	1	1304	2	N	-0-					-0-
*04	1443	N	1443	-0-	-0-	-0-	125	1	1318	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

11	780	N	769	-0-	-11	-0-	66	1	703	2	N	-0-					-0-
12	992	N	712	-0-	-280	-0-	55	1	657	2	N	-0-					-0-
01	899	N	767	-0-	-132	-0-	60	1	707	2	N	-0-					-0-
02	728	N	689	-0-	-39	-0-	60	1	629	2	N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	86	1	920	2	N	-0-					-0-
*04	1001	N	1001	-0-	-0-	-0-	87	1	914	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

11	930	N	926	-0-	-4	-0-	80	1	846	2	N	-0-					-0-
12	1147	N	1059	-0-	-88	-0-	82	1	977	2	N	-0-					-0-
01	1147	N	1014	-0-	-133	-0-	80	1	934	2	N	-0-					-0-
02	868	N	867	-0-	-1	-0-	75	1	792	2	N	-0-					-0-
03	1054	N	84	-0-	-970	-0-	7	1	77	2	N	-0-					-0-
04	990	N	597	-0-	-393	-0-	52	1	545	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	96	1	1019	2	N	-0-			-0-
12	1222	N	1222	-0-	-0-	-0-	95	1	1127	2	N	-0-			-0-
01	1145	N	1145	-0-	-0-	-0-	90	1	1055	2	N	-0-			-0-
02	978	N	978	-0-	-0-	-0-	85	1	893	2	N	-0-			-0-
03	1104	N	1104	-0-	-0-	-0-	94	1	1010	2	N	-0-			-0-
*04	1402	N	1402	-0-	-0-	-0-	121	1	1281	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

11	461	N	461	-0-	-0-	-0-	40	1	421	2	N	-0-			-0-
12	434	N	282	-0-	-152	-0-	22	1	260	2	N	-0-			-0-
01	465	N	211	-0-	-254	-0-	17	1	194	2	N	-0-			-0-
02	420	N	180	-0-	-240	-0-	16	1	164	2	N	-0-			-0-
03	279	N	224	-0-	-55	-0-	19	1	205	2	N	-0-			-0-
04	210	N	122	-0-	-88	-0-	11	1	111	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

11	844	N	844	-0-	-0-	-0-	73	1	771	2	N	-0-			-0-
12	868	N	844	-0-	-24	-0-	68	1	776	2	N	-0-			-0-
01	868	N	712	-0-	-156	-0-	58	1	654	2	N	-0-			-0-
02	784	N	596	-0-	-188	-0-	54	1	542	2	N	-0-			-0-
03	837	N	582	-0-	-255	-0-	51	1	531	2	N	-0-			-0-
04	690	N	563	-0-	-127	-0-	50	1	513	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

11	844	N	844	-0-	-0-	-0-	73	1	771	2	N	-0-			2
12	868	N	844	-0-	-24	-0-	68	1	776	2	N	-0-			2
01	868	N	712	-0-	-156	-0-	58	1	654	2	N	-0-			2
02	784	N	596	-0-	-188	-0-	54	1	542	2	N	-0-			2
03	837	N	582	-0-	-255	-0-	51	1	531	2	N	-0-			2
04	690	N	563	-0-	-127	-0-	50	1	513	2	N	-0-			2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	251	-0-	-949	-0-	22	1	229	2	Y	-0-					-0-
12	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-
01	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	725	N	725	-0-	-0-	-0-	62	1	663	2	Y	-0-					-0-
*04	982	N	982	-0-	-0-	-0-	85	1	897	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

11	970	N	970	-0-	-0-	-0-	84	1	886	2	N	-0-					-0-
12	1081	N	1081	-0-	-0-	-0-	84	1	997	2	N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	91	1	1069	2	N	-0-					-0-
02	1008	N	1008	-0-	-0-	-0-	87	1	921	2	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	96	1	1034	2	N	-0-					-0-
*04	1328	N	1328	-0-	-0-	-0-	115	1	1213	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1362	N	1362	-0-	-0-	-0-	118	1	1244	2	Y	-0-					-0-
12	1426	N	1371	-0-	-55	-0-	107	1	1264	2	Y	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	110	1	1291	2	Y	-0-					-0-
02	1260	N	1175	-0-	-85	-0-	102	1	1073	2	Y	-0-					-0-
03	1501	N	1501	-0-	-0-	-0-	128	1	1373	2	Y	-0-					-0-
*04	1448	N	1448	-0-	-0-	-0-	125	1	1323	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

11	14B2 EXT		452	-0-	452	873	39	1	413	2	Y	-0-					-0-
12	14B2 EXT		468	-0-	468	1341	36	1	432	2	Y	-0-					-0-
01	1808	X	467	-0-	-1341	-0-	37	1	430	2	Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	37	1	391	2	Y	-0-					-0-
03	465	N	420	-0-	-45	-0-	36	1	384	2	Y	-0-					-0-
04	450	N	385	-0-	-65	-0-	33	1	352	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

11	4560	X	4328	-0-	-232	-0-	326	1	4002	2	N	-0-					213
12	4526	X	4526	-0-	-0-	-0-	192	1	4334	2	N	-0-					213
01	4701	X	4701	-0-	-0-	-0-	183	1	4518	2	N	-0-					213
02	3724	X	2819	-0-	-905	-0-	49	1	2770	2	N	-0-					213
03	4309	X	4115	-0-	-194	-0-	236	1	3879	2	N	-0-					213
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

11	1050	N	513	-0-	-537	-0-	44	1	469	2	Y	-0-					-0-
12	1209	N	493	-0-	-716	-0-	38	1	455	2	Y	-0-					-0-
01	526	N	526	-0-	-0-	-0-	41	1	485	2	Y	-0-					-0-
02	476	N	196	-0-	-280	-0-	17	1	179	2	Y	-0-					-0-
03	496	N	375	-0-	-121	-0-	32	1	343	2	Y	-0-					-0-
04	510	N	202	-0-	-308	-0-	17	1	185	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

11	2698	N	2698	-0-	-0-	-0-	233	1	2465	2	Y	-0-					-0-
12	2989	N	2989	-0-	-0-	-0-	232	1	2757	2	Y	-0-					-0-
01	3100	N	3126	-0-	26	26	246	1	2880	2	Y	-0-					-0-
02	2800	N	3068	-0-	268	294	266	1	2802	2	Y	-0-					-0-
03	3100	N	3068	-0-	-32	262	262	1	2806	2	Y	-0-					-0-
04	2970	X	2071	-0-	-899	-0-	179	1	1892	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1716	-0-	-504	-0-	148	1	1568	2	Y	-0-					-0-
12	2875	X	2875	-0-	-0-	-0-	224	1	2651	2	Y	-0-					-0-
01	3194	X	3194	-0-	-0-	-0-	251	1	2943	2	Y	-0-					-0-
02	2688	X	2688	-0-	-0-	-0-	233	1	2455	2	Y	-0-					-0-
03	2883	X	2687	-0-	-196	-0-	229	1	2458	2	Y	-0-					-0-
04	3090	X	2580	-0-	-510	-0-	223	1	2357	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		257	-0-	257	629	22	1	235	2	Y	-0-					-0-
12	14B2 EXT		301	-0-	301	930	23	1	278	2	Y	-0-					-0-
01	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	310	N	162	-0-	-148	-0-	14	1	148	2	Y	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	960	-0-	-90	-0-	83	1	877	2	Y	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	83	1	986	2	Y	-0-					-0-
01	1147	N	1121	-0-	-26	-0-	88	1	1033	2	Y	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	91	1	954	2	Y	-0-					-0-
03	1054	N	935	-0-	-119	-0-	80	1	855	2	Y	-0-					-0-
04	1080	N	865	-0-	-215	-0-	75	1	790	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4516	-0-	-884	-0-	390	1	4126	2	Y	-0-					-0-
12	5518	X	4992	-0-	-526	-0-	388	1	4604	2	Y	-0-					-0-
01	5518	X	4881	-0-	-637	-0-	384	1	4497	2	Y	-0-					-0-
02	4816	X	4171	-0-	-645	-0-	362	1	3809	2	Y	-0-					-0-
03	5115	X	4466	-0-	-649	-0-	381	1	4085	2	Y	-0-					-0-
*04	4983	X	4983	-0-	-0-	-0-	431	1	4552	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	#	4010	-0-	-550	-0-	346	1	3663	2	Y	1					70
							1	9									
12	4836	#	4814	-0-	-22	-0-	374	1	4434	2	Y	5					75
							6	9									
01	4836	#	4761	-0-	-75	-0-	373	1	4371	2	Y	15					90
							17	9									
02	4368	#	3986	-0-	-382	-0-	345	1	3631	2	Y	9					99
							10	9									
03	4805	#	4317	-0-	-488	-0-	367	1	3930	2	Y	18					117
							20	9									
04	4650	#	3681	-0-	-969	-0-	317	1	3346	2	Y	16					133
							18	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6415	-0-	-815	-0-	554	1	5860	2	Y	1					64
							1	9									
12	7378	X	6779	-0-	-599	-0-	527	1	6246	2	Y	5					69
							6	9									
01	7378	X	6477	-0-	-901	-0-	508	1	5952	2	Y	15					84
							17	9									
02	6664	X	5643	-0-	-1021	-0-	488	1	5145	2	Y	9					93
							10	9									
03	6913	X	6097	-0-	-816	-0-	519	1	5558	2	Y	18					111
							20	9									
04	6570	X	6438	-0-	-132	-0-	555	1	5864	2	Y	17					128
							19	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					170
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					170
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228090	#	200694	-0-	-27396	-0-	198188	2	2506	9	N	2278	2195	1			664
12	236592	#	229223	-0-	-7369	-0-	226272	2	2951	9	N	2683	2722	1			625
01	236592	#	223015	-0-	-13577	-0-	220353	2	2662	9	N	2420	2564	1			481
02	212268	#	197502	-0-	-14766	-0-	194686	2	2816	9	N	2560	2344	1			697
03	233616	#	213916	-0-	-19700	-0-	211133	2	2783	9	N	2530	2705	1			522
04	221820	#	NO RPT	-0-	-221820	-0-					N	NO RPT					522

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

11	2370	X	968	-0-	-1402	B	-0-	968	2		Y	-0-					10
12	844	X	844	-0-	-0-	B	-0-	844	2		Y	-0-					10
01	2139	X	514	-0-	-1625	B	-0-	514	2		Y	-0-					10
02	896	N	230	-0-	-666	B	-0-	230	2		Y	-0-					10
03	920	N	920	-0-	-0-	B	-0-	920	2		Y	-0-					10
04	510	N	2	-0-	-508	B	-0-	2	2		Y	-0-					10

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

11	346	N	346	-0-	-0-	B	-0-	346	2		Y	-0-					3
12	309	N	309	-0-	-0-	B	-0-	309	2		Y	-0-					3
01	248	N	34	-0-	-214	B	-0-	34	2		Y	-0-					3
02	492	N	492	-0-	-0-	B	-0-	492	2		Y	-0-					3
03	310	N	188	-0-	-122	B	-0-	188	2		Y	-0-					3
*04	109	N	109	-0-	-0-	B	-0-	109	2		Y	-0-					3

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

11	0	N	-0-	-0-	-0-		-0-				N	-0-					18
12	0	N	-0-	-0-	-0-		-0-				N	-0-					18
01	0	N	-0-	-0-	-0-		-0-				N	-0-					18
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					18
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					18
04	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT					18

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

11	35	N	35	-0-	-0-		-0-	35	1		N	-0-					-0-
12	36	N	36	-0-	-0-		-0-	36	1		N	-0-					-0-
01	37	N	37	-0-	-0-		-0-	37	1		N	-0-					-0-
02	36	N	36	-0-	-0-		-0-	36	1		N	-0-					-0-
03	34	N	34	-0-	-0-		-0-	34	1		N	-0-					-0-
04	30	N	NO RPT	-0-	-30		-0-				N	NO RPT					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER ENERGY, LLC 263648
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14940	X	13933	-0-	-1007	-0-	600 140	1 9	13193	2	N	127	184	1			155
12	15438	X	13911	-0-	-1527	-0-	620 178	1 9	13113	2	N	162	167	1			150
01	15128	X	14107	-0-	-1021	-0-	620 122	1 9	13365	2	N	111					261
02	13608	X	12175	-0-	-1433	-0-	560 131	1 9	11484	2	N	119	180	1			200
03	14694	X	12093	-0-	-2601	-0-	620 139	1 9	11334	2	N	126	176	1			150
04	13920	X	-0-	-0-	-13920	-0-					N	-0-					150

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17834	X	17834	-0-	-0-	-0-	17454	2	380	9	N	345	350	1			208
12	18474	X	18474	-0-	-0-	-0-	18086	2	388	9	N	353	360	1			201
01	19088	X	19088	-0-	-0-	-0-	18674	2	414	9	N	376	364	1			213
02	15575	X	15575	-0-	-0-	-0-	15211	2	364	9	N	331	356	1			188
03	18642	X	18642	-0-	-0-	-0-	18266	2	376	9	N	342	361	1			169
*04	16940	X	16940	-0-	-0-	-0-	16567	2	373	9	N	339	362	1			146

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1086	-0-	-1164	-0-	1086	2			Y	-0-					40
12	2325	X	1121	-0-	-1204	-0-	1075	2	46	9	Y	42					82
01	2573	X	1804	-0-	-769	-0-	1804	2			Y	-0-					82
02	1008	N	868	-0-	-140	-0-	868	2			Y	-0-					82
03	1170	N	1170	-0-	-0-	-0-	1168	2	2	9	Y	2					84
04	1740	N	1607	-0-	-133	-0-	1552	2	55	9	Y	50					134

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-5401					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920 N	1920	-0-	-0-	-0-	1920	2			N	-0-					134
12	1922 N	-0-	-0-	-1922	-0-					N	66					200
01	1981 N	1981	-0-	-0-	-0-	1981	2			N	-0-					200
02	1792 N	1456	-0-	-336	-0-	1445	2	11	9	N	10					210
03	2190 N	2190	-0-	-0-	-0-	2142	2	48	9	N	44					254
04	1920 N	-0-	-0-	-1920	-0-					N	-0-					254

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SHINER EXPLORATION, LLC 777367
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	142	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	1			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	1			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

11	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		43	-0-	43	43	43	2			Y	-0-					-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	1			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (4800 GRETA) 40957 550 ASSOCIATED EXEMPT CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 11 RRCID -> 292114 COMPL. DATE 05/07/2021 TOTAL DEPTH 5512 PERF. 5020 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10		-0-	-0-	-0-	-0-				Y	-0-					-0-
03	DLQ	G-10		-0-	-0-	-0-	-0-				Y	-0-					-0-
04	DLQ	G-10		-0-	-0-	-0-	-0-				Y	-0-					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		38	-0-	38	38	38	2			Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					Y	-0-					64
12	0	N	-0-	-0-	-0-		-0-					Y	-0-					64
01	36	N	36	-0-	-0-		-0-	36	2			Y	-0-					64
02	DLQ G-10		-0-	-0-	-0-		-0-					Y	-0-					64
03	DLQ G-10		-0-	-0-	-0-		-0-					Y	-0-					64
04	DLQ G-10		39	-0-	39		39	39	2			Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2426	-0-	2426		10173	150	1	2257	2	Y	17					143
								19	9									
12	12643	X	2470	-0-	-10173		-0-	155	1	2282	2	Y	30					173
								33	9									
01	3396	X	3396	-0-	-0-		-0-	155	1	3189	2	Y	47					220
								52	9									
02	2705	X	2705	-0-	-0-		-0-	140	1	2543	2	Y	20					240
								22	9									
*03	3100	N	3163	-0-	63		63	155	1	2907	2	Y	92					332
								101	9									
*04	2674	N	2611	-0-	-63		-0-	150	1	2461	2	Y	-0-	157	1			175

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 10/10/2021

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	738	-0-	-12	-0-	738	2			N	-0-					25
12	744	N	721	-0-	-23	-0-	721	2			N	-0-					25
01	852	N	852	-0-	-0-	-0-	852	2			N	-0-					25
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					25
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	709	-0-	-281	-0-	709	2			N	-0-					16
12	1023	N	709	-0-	-314	-0-	709	2			N	-0-					16
01	1023	N	830	-0-	-193	-0-	830	2			N	-0-					16
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					16
03	809	N	809	-0-	-0-	-0-	809	2			N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	N	1173	-0-	-0-	-0-	1161	2	12	9	N	11					70
12	1233	N	1233	-0-	-0-	-0-	1221	2	12	9	N	11					81
01	1550	N	1380	-0-	-170	-0-	1376	2	4	9	N	4					85
02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					85
03	1486	N	1486	-0-	-0-	-0-	1475	2	11	9	N	10					95
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					95

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					45
12	0		-0-	-0-	-0- B	-0-					N	-0-					45
01	0		-0-	-0-	-0- B	-0-					N	-0-					45
02	0		-0-	-0-	-0- B	-0-					N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					45
04	0		-0-	-0-	-0- B	-0-					N	-0-					45

HOLZMARK (PETTUS) //CONT.// 42383 304 ASSOCIATED PRORATED CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
PLUGGED AND ABANDONED_____ 01/10/2008																	

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			50

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLUE FLAME OPERATING COMPANY LLC 076738
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3305	R	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
12	3220	R	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-
01	4946		4209	-0-	-737	-0-	4209	3			N	-0-					-0-
02	3080	#	2382	-0-	-698	-0-	2382	3			N	-0-					-0-
03	3410	#	3274	-0-	-136	-0-	3274	3			N	-0-					-0-
*04	20748		12054	-0-	-8694	-0-	12054	3			N	-0-					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	#	2857	-0-	-443	-0-	450	1	2407	2	N	-0-					-0-
12	3410	#	2669	-0-	-741	-0-	450	1	2219	2	N	-0-					-0-
01	3348	#	1897	-0-	-1451	-0-	390	1	1507	2	N	-0-					-0-
02	2968	#	-0-	-0-	-2968	-0-					N	-0-					-0-
03	3286	#	-0-	-0-	-3286	-0-					N	-0-					-0-
04	2850	#	-0-	-0-	-2850	-0-					N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE FLAME OPERATING COMPANY LLC 076738
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	644	N	518	-0-	-126	-0-	518	3			N	-0-					-0-
03	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-
04	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLUE FLAME OPERATING COMPANY LLC 076738
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2022

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

11	30	N	-0-	-0-	-30	-0-					N	-0-					86
12	33	N	33	-0-	-0-	-0-	12	1	21	2	N	-0-					86
01	41	N	41	-0-	-0-	-0-	16	1	25	2	N	-0-					86
02	57	N	57	-0-	-0-	-0-	36	1	21	2	N	-0-					86
03	40	N	40	-0-	-0-	-0-	36	1	4	2	N	-0-	53	1			33
04	30	N	22	-0-	-8	-0-	16	1	6	2	N	-0-					33

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

11	4890	X	2228	-0-	-2662	-0-	2228	2			N	-0-					28
12	2635	X	2092	-0-	-543	-0-	2092	2			N	-0-					28
*01	2635	X	2273	-0-	-362	-0-	2273	2			N	-0-	28	1			-0-
*02	2380	X	1520	-0-	-860	-0-	1520	2			N	-0-					-0-
*03	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
04	2220	X	1699	-0-	-521	-0-	1687	2	12	9	N	11					11

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

11	2370	X	2159	-0-	-211	-0-	432	1	1727	2	N	-0-					-0-
12	2480	N	2196	-0-	-284	-0-	480	1	1716	2	N	-0-					-0-
01	2356	N	2237	-0-	-119	-0-	459	1	1778	2	N	-0-					-0-
02	2016	N	1399	-0-	-617	-0-	247	1	1152	2	N	-0-					-0-
03	2429	N	2429	-0-	-0-	-0-	442	1	1987	2	N	-0-					-0-
04	2160	N	1833	-0-	-327	-0-	400	1	1433	2	N	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEBO OIL & GAS, INC. //CONT.// 453170
ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3336	-0-	-114	-0-	648	1	2688	2	N	-0-					-0-
12	3565	X	3315	-0-	-250	-0-	672	1	2643	2	N	-0-					-0-
01	3441	X	3073	-0-	-368	-0-	598	1	2475	2	N	-0-					-0-
02	3108	X	2974	-0-	-134	-0-	513	1	2461	2	N	-0-					-0-
03	3441	X	3071	-0-	-370	-0-	437	1	2634	2	N	-0-					-0-
04	3330	X	2813	-0-	-517	-0-	672	1	2141	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

11	150	N	-0-	-0-	-150	-0-					Y	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
03	T. A.		1	-0-	1	1	1	3			Y	-0-					18
04	T. A.		645	-0-	645	646	130	1	515	3	Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

11	720	X	-0-	-0-	-720	-0-					N	-0-					15
12	226	N	226	-0-	-0-	-0-	27	1	199	3	N	-0-	12	1			3
01	477	N	477	-0-	-0-	-0-	38	1	439	3	N	-0-					3
02	439	N	439	-0-	-0-	-0-	32	1	401	3	N	5					8
							6	9									
*03	309	N	309	-0-	-0-	-0-	51	1	258	3	N	-0-					8
04	450	N	-0-	-0-	-450	-0-					N	-0-					8

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
12	4068	X	-0-	-0-	-4068	-0-					Y	-0-					17
01	1395	X	1161	-0-	-234	-0-	93	1	1068	3	Y	-0-					17
02	13	X	-0-	-0-	-13	-0-					Y	-0-					17
03	13	X	-0-	-0-	-13	-0-					Y	-0-					17
04	1110	X	587	-0-	-523	-0-	118	1	469	3	Y	-0-					17

KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

11	19720	X	19720	-0-	-0-	-0-	922	1	18537	3	N	237	381	1			93
							261	9									
12	18196	X	18196	-0-	-0-	-0-	2178	1	15812	3	N	187	205	1			75
							206	9									
01	24242	X	14596	-0-	-9646	-0-	1133	1	12989	3	N	431	190	1			316
							474	9									
02	21896	X	8723	-0-	-13173	-0-	642	1	7959	3	N	111	181	1			246
							122	9									
03	24118	X	12029	-0-	-12089	-0-	1969	1	9883	3	N	161	185	1			222
							177	9									
04	19710	X	11320	-0-	-8390	-0-	2262	1	8956	3	N	93	195	1			120
							102	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 291571 COMPL. DATE 06/28/2021 TOTAL DEPTH 12828 PERF.10104 - 10120

11	11867	X	11867	-0-	-0-	-0-	553	1	11117	3	N	179	191	1			180
							197	9									
12	11113	X	11113	-0-	-0-	-0-	1326	1	9625	3	N	147	192	1			135
							162	9									
01	8891	X	8891	-0-	-0-	-0-	700	1	8026	3	N	150	188	1			97
							165	9									
02	7280	X	5877	-0-	-1403	-0-	432	1	5354	3	N	83					180
							91	9									
*03	8478	X	8478	-0-	-0-	-0-	1392	1	6987	3	N	90	185	1			85
							99	9									
04	7800	X	7306	-0-	-494	-0-	1458	1	5771	3	N	70					155
							77	9									

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	0	N	-0-	-0-	-0-	-0-					N	-0-					171
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					171
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					171
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	2678	-0-	2678	2678	2549	2	129	9	Y	117					117
12	DLQ G-10	4925	-0-	4925	7603	4783	2	142	9	Y	129					246
*01	DLQ G-10	2240	-0-	2240	9843	2240	2			Y	-0-	136	1			110
*02	DLQ G-10	1401	-0-	1401	11244	1401	2			Y	-0-					110
*03	13344 X	2100	-0-	-11244	-0-	2047	2	53	9	Y	48					158
*04	1302 X	1302	-0-	-0-	-0-	1291	2	11	9	Y	10					168

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	1893	-0-	1893	1893	1879	2	14	9	Y	13					13

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

11	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE FLAME OPERATING COMPANY LLC 076738
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

11	0	N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	0	N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

11	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

11	0	K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

11	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

HORDES CREEK (LULING) //CONT.// 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	3013	-0-	3013	13108	3013	2			Y	-0-					270
12	16171		3063	-0-	-13108	-0-	3063	2			Y	-0-					270
01	3005	R	3005	-0-	-0-	-0-	3005	2			Y	-0-					270
02	2856	#	2678	-0-	-178	-0-	2678	2			Y	-0-					270
03	3162	#	2918	-0-	-244	-0-	2918	2			Y	-0-					270
04	3000	#	NO RPT	-0-	-3000	-0-					Y	NO RPT					270

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12		T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					153
12	311	N	311	-0-	-0-	B	-0-	16	1	295	2	N	-0-					153
01		14B2 EXT	4681	-0-	4681	B	4681	650	1	3970	2	N	55	175	1			33
								61	9									
02		14B2 EXT	3452	-0-	3452	B	8133	529	1	2898	2	N	23					56
								25	9									
03		14B2 EXT	3209	-0-	3209	B	11342	546	1	2628	2	N	32					88
								35	9									
*04	14587	X	3245	-0-	-11342	B	-0-	572	1	2621	2	N	47					135
								52	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

11	3290	X	3290	-0-	-0-	B	-0-	900	1	2373	2	N	15					73
								17	9									
12	2615	X	2615	-0-	-0-	B	-0-	702	1	1902	2	N	10					83
								11	9									
01	3131	X	2507	-0-	-624	B	-0-	377	1	2117	2	N	12					95
								13	9									
02	2828	X	2316	-0-	-512	B	-0-	360	1	1948	2	N	7					102
								8	9									
03	3131	X	2096	-0-	-1035	B	-0-	392	1	1693	2	N	10					112
								11	9									
04	3030	X	1772	-0-	-1258	B	-0-	312	1	1453	2	N	6					118
								7	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

11	1022	N	1022	-0-	-0-	B	-0-	270	1	752	2	N	-0-					117
12	1089	N	1089	-0-	-0-	B	-0-	286	1	803	2	N	-0-					117
01	1475	N	1475	-0-	-0-	B	-0-	232	1	1243	2	N	-0-					117
02	1306	N	1306	-0-	-0-	B	-0-	216	1	1090	2	N	-0-					117
03	1771	N	1771	-0-	-0-	B	-0-	336	1	1435	2	N	-0-					117
*04	1763	N	1763	-0-	-0-	B	-0-	312	1	1451	2	N	-0-					117

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	N	1848	-0-	-0- B	-0-	480	1	1348	2	N	18					70
							20	9									
12	1368	N	1368	-0-	-0- B	-0-	368	1	986	2	N	13					83
							14	9									
01	2015	N	890	-0-	-1125 B	-0-	260	1	616	2	N	13					96
							14	9									
02	1736	N	777	-0-	-959 B	-0-	231	1	531	2	N	14					110
							15	9									
03	1364	N	1183	-0-	-181 B	-0-	425	1	744	2	N	13					123
							14	9									
04	870	N	513	-0-	-357 B	-0-	207	1	303	2	N	3					126
							3	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

11	1595	N	1595	-0-	-0- B	-0-	420	1	1164	2	N	10					142
							11	9									
12	1271	N	1271	-0-	-0- B	-0-	364	1	890	2	N	15					157
							17	9									
01	1715	N	1715	-0-	-0- B	-0-	551	1	1152	2	N	11					168
							12	9									
02	1484	N	1234	-0-	-250 B	-0-	374	1	854	2	N	5					173
							6	9									
03	1457	N	1457	-0-	-0- B	-0-	484	1	969	2	N	4					177
							4	9									
*04	1800	N	1800	-0-	-0- B	-0-	750	1	1044	2	N	5					182
							6	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

11	2065	N	2065	-0-	-0- B	-0-	540	1	1514	2	N	10					129
							11	9									
12	1351	N	1351	-0-	-0- B	-0-	390	1	952	2	N	8					137
							9	9									
01	1519	N	1442	-0-	-77 B	-0-	442	1	992	2	N	7					144
							8	9									
02	1904	N	773	-0-	-1131 B	-0-	192	1	578	2	N	3					147
							3	9									
03	1364	N	590	-0-	-774 B	-0-	88	1	502	2	N	-0-					147
04	1410	N	36	-0-	-1374 B	-0-	1	1	35	2	N	-0-					147

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33 B	-0-	69	1	249	2	N	35					140
							39	9									
12	403	N	350	-0-	-53 B	-0-	68	1	258	2	N	22					162
							24	9									
01	427	N	427	-0-	-0- B	-0-	100	1	244	2	N	75	185	1			52
							83	9									
02	793	N	793	-0-	-0- B	-0-	231	1	526	2	N	33					85
							36	9									
03	341	N	67	-0-	-274 B	-0-	21	2	46	9	N	42					127
*04	573	N	573	-0-	-0- B	-0-	220	1	339	2	N	13					140
							14	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0- B	-0-	330	1	873	2	N	75					250
							83	9									
12	713	N	703	-0-	-10 B	-0-	140	1	497	2	N	60					310
							66	9									
01	1178	N	782	-0-	-396 B	-0-	87	1	519	2	N	160	195	1			275
							176	9									
02	1204	N	650	-0-	-554 B	-0-	96	1	459	2	N	86	192	1			169
							95	9									
03	713	N	604	-0-	-109 B	-0-	84	1	412	2	N	98					267
							108	9									
04	750	N	685	-0-	-65 B	-0-	104	1	467	2	N	104	183	1			188
							114	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1553	-0-	-607	-0-	34	1	1519	2	N	-0-					-0-
12	2139	X	1478	-0-	-661	-0-	40	1	1438	2	N	-0-					-0-
01	2108	X	1627	-0-	-481	-0-	45	1	1582	2	N	-0-					-0-
02	1456	N	1264	-0-	-192	-0-	40	1	1224	2	N	-0-					-0-
03	2181	N	2181	-0-	-0-	-0-	62	1	2119	2	N	-0-					-0-
*04	3000	N	3130	-0-	130	130	105	1	3025	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					27
12	620	N	544	-0-	-76	-0-	544	2			N	-0-					27
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					27
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					27
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					27
04	510	N	480	-0-	-30	-0-	480	2			N	-0-					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/14/2022

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

11	3160 X	3160	-0-	-0-	-0-	536	1	2624	2	N	-0-			-0-
12	3131 X	2721	-0-	-410	-0-	487	1	2234	2	N	-0-			-0-
01	2945 X	276	-0-	-2669	-0-	29	1	247	2	N	-0-			-0-
02	2940 X	-0-	-0-	-2940	-0-					N	-0-			-0-
03	3255 X	-0-	-0-	-3255	-0-					N	-0-			-0-
04	3150 X	-0-	-0-	-3150	-0-					N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

11	900	#	-0-	-0-	-900	-0-					N	-0-					-0-
12	682	#	-0-	-0-	-682	-0-					N	-0-					-0-
01	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2022

HUFF (5100) 43270 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 92 RRCID -> 292326 COMPL. DATE 04/22/2022 TOTAL DEPTH 5906 PERF. 5197 - 5200

04	9456	722	-0-	-8734	-0-	412	1	310	2	N	-0-						-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 01/12/2022 TOTAL DEPTH 5800 PERF. 4682 - 4712

11	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

11	4020	X	2713	-0-	-1307	B	-0-	2691	2	22	9	N	20				133
12	4704	X	4704	-0-	-0-	B	-0-	4673	2	31	9	N	28				161
01	4154	X	3637	-0-	-517	B	-0-	3611	2	26	9	N	24				185
02	4052	X	4052	-0-	-0-	B	-0-	4024	2	28	9	N	25	172	1		38
03	4154	X	3840	-0-	-314	B	-0-	3819	2	21	9	N	19				57
04	4020	X	3524	-0-	-496	B	-0-	3509	2	15	9	N	14				71

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

11	3538	X	3538	-0-	-0-	B	-0-	3537	2	1	9	N	1				143
12	3370	X	3370	-0-	-0-	B	-0-	3370	2			N	-0-				143
01	4019	X	4019	-0-	-0-	B	-0-	4019	2			N	-0-				143
02	3153	X	3153	-0-	-0-	B	-0-	3153	2			N	-0-				143
03	2872	X	2872	-0-	-0-	B	-0-	2872	2			N	-0-				143
*04	3632	X	3632	-0-	-0-	B	-0-	3632	2			N	-0-				143

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

11	5706	X	5706	-0-	-0-	B	-0-	5706	2			N	-0-				184
12	5435	X	5435	-0-	-0-	B	-0-	5435	2			N	-0-				184
01	4929	X	4151	-0-	-778	B	-0-	4148	2	3	9	N	3				187
02	4452	X	3098	-0-	-1354	B	-0-	3097	2	1	9	N	1				188
03	4929	X	4578	-0-	-351	B	-0-	4578	2			N	-0-				188
04	4770	X	3422	-0-	-1348	B	-0-	3422	2			N	-0-				188

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

11	1140	N	958	-0-	-182	B	-0-	958	2			N	-0-				118
12	1178	N	1034	-0-	-144	B	-0-	1034	2			N	-0-				118
01	1116	N	763	-0-	-353	B	-0-	763	2			N	-0-				118
02	896	N	676	-0-	-220	B	-0-	676	2			N	-0-				118
03	1023	N	612	-0-	-411	B	-0-	612	2			N	-0-				118
04	750	N	483	-0-	-267	B	-0-	483	2			N	-0-				118

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

11	6240	X	6240	-0-	-0-	B	-0-	6240	2			N	-0-				97
12	7833	X	7833	-0-	-0-	B	-0-	7833	2			N	-0-				97
01	7378	X	6347	-0-	-1031	B	-0-	6347	2			N	-0-				97
02	6664	X	5151	-0-	-1513	B	-0-	5151	2			N	-0-				97
03	7378	X	6491	-0-	-887	B	-0-	6491	2			N	-0-				97
04	7140	X	5601	-0-	-1539	B	-0-	5601	2			N	-0-				97

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					407
12	87	N	87	-0-	-0- B	-0-	86	2	1	9	N	1					408
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					408
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					408
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					408
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					408

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	3510	-0-	3510 B	-30337	138	1	3372	2	N	-0-					-0-
12	1550	N	2937	-0-	1387 B	-28950	83	1	2854	2	N	-0-					-0-
01	0	N	3106	-0-	3106 B	-25844	138	1	2968	2	N	-0-					-0-
02	2100		2064	-0-	-36 B	-25880	113	1	1951	2	N	-0-					-0-
03	2325		2846	-0-	521 B	-25359	152	1	2694	2	N	-0-					-0-
04	2250		2150	-0-	-100 B	-25459	163	1	1987	2	N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

11	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					155
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					155
01	124	N	29	-0-	-95	-0-	29	2			N	-0-					155
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					155

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	129 144	1 9	556	2	N	131	161	1			251
12	868	N	755	-0-	-113	-0-	123 136	1 9	496	2	N	124	167	1			208
01	868	N	626	-0-	-242	-0-	107 131	1 9	388	2	N	119	166	1			161
02	784	N	653	-0-	-131	-0-	123 66	1 9	464	2	N	60	180	1			41
03	744	N	357	-0-	-387	-0-	62 40	1 9	255	2	N	36					77
*04	1020	N	1020	-0-	-0-	-0-	170 160	1 9	690	2	N	145	170	1			52

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CIMARRON ENGINEERING, LLC 153471
LJ WELL #: 2 RRCID -> 288676 COMPL. DATE 02/02/2020 TOTAL DEPTH 5500 PERF. 5371 - 5413

11	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 05/12/2021														

VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

11	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
12	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
01	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
02	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
03	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
04	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

11	14B2	EXT	3398	-0-	3398	9793	3398	2			N	-0-					203
12	14B2	EXT	5094	-0-	5094	14887	5093	2	1	9	N	1					204
01	14B2	EXT	4807	-0-	4807	19694	4806	2	1	9	N	1					205
02	14B2	EXT	3941	-0-	3941	23635	3941	2			N	-0-					205
03	14B2	EXT	4292	-0-	4292	27927	4292	2			N	-0-	102	1			103
04	14B2	EXT	NO RPT	-0-	-0-	27927					N	NO RPT					103

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					13
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					13
01	248	N	225	-0-	-23	-0-	225	2			N	-0-					13
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					13
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					13
*04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2309	-0-	-151	-0-	441	1	1784	2	N	76	166	1			46
							84	9									
12	2152	N	2152	-0-	-0-	-0-	347	1	1805	2	N	-0-					46
01	2542	N	2311	-0-	-231	-0-	480	1	1739	2	N	84	172	1			42
							92	9									
02	2800	N	3009	-0-	209	209	584	1	2330	2	N	86					128
							95	9									
03	2975	N	2766	-0-	-209	-0-	500	1	2185	2	N	74					202
							81	9									
*04	2615	N	2615	-0-	-0-	-0-	506	1	2067	2	Y	38	167	1			73
							42	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	R	-0-	-0-	-308	-0-					Y	-0-					195
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					195
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
*04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					195

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	#	2813	-0-	-217	-0-	2804	2	9	9	Y	8					104
12	3328	R	3328	-0-	-0-	-0-	3302	2	26	9	Y	24					128
01	3065	R	3065	-0-	-0-	-0-	3043	2	22	9	Y	20					148
02	3220	R	3220	-0-	-0-	-0-	3209	2	11	9	Y	10					158
03	3317	#	3204	-0-	-113	-0-	3178	2	26	9	Y	24	148	1			34
04	3210	#	1398	-0-	-1812	-0-	1388	2	10	9	Y	9					43

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3271	X	3271	-0-	-0-	-0-	3155	3	116	9	N	105	116	1			508
12	3319	X	3319	-0-	-0-	-0-	3150	3	169	9	N	154	131	1			531
01	2863	X	2863	-0-	-0-	-0-	2753	3	110	9	N	100	131	1			500
02	2828	X	2378	-0-	-450	-0-	2284	3	94	9	N	85	170	1			415
03	3906	X	2387	-0-	-1519	-0-	2292	3	95	9	N	86	54	1			447
04	3780	X	40	-0-	-3740	-0-	23	3	17	9	N	15	73	1			389

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2387	X	2387	-0-	-0-	-0-	2330	3	57	9	N	52	48	1			743
12	1054	X	653	-0-	-401	-0-	643	3	10	9	N	9	27	1			725
01	1085	X	39	-0-	-1046	-0-	39	3			N	-0-	1	1			724
02	3136	X	2740	-0-	-396	-0-	2740	3			N	-0-	2	1			722
*03	2859	X	2859	-0-	-0-	-0-	2853	3	6	9	N	5	68	1			659
04	2760	X	58	-0-	-2702	-0-	28	3	30	9	N	27	93	1			593

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	1055	3	67	9	N	61	82	1			348
12	1178	N	1178	-0-	-0-	-0-	1116	3	62	9	N	56	46	1			358
01	877	N	877	-0-	-0-	-0-	860	3	17	9	N	15	41	1			332
02	841	N	841	-0-	-0-	-0-	820	3	21	9	N	19	53	1			298
*03	1074	N	1074	-0-	-0-	-0-	1035	3	39	9	N	35	207	1			126
04	300	N	18	-0-	-282	-0-	10	3	8	9	N	7	33	1			100

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10339	X	10339	-0-	-0-	-0-	9934	3	405	9	N	368	373	1			889
12	11425	X	11425	-0-	-0-	-0-	10946	3	479	9	N	435	454	1			870
01	10111	X	10111	-0-	-0-	-0-	9828	3	283	9	N	257	469	1			658
02	8940	X	8940	-0-	-0-	-0-	8590	3	350	9	N	318	609	1			367
*03	8815	X	8815	-0-	-0-	-0-	8508	3	307	9	N	279	387	1			259
04	8190	X	407	-0-	-7783	-0-	84	3	323	9	N	294	272	1			281

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	-0-	1795	3	42	9	N	38					38
12	1718	N	1718	-0-	-0-	-0-	1683	3	35	9	N	32	70	1			-0-
01	1664	N	1664	-0-	-0-	-0-	1565	3	99	9	N	90	75	1			15
02	1501	N	1501	-0-	-0-	-0-	1402	3	99	9	N	90	97	1			8
*03	1533	N	1533	-0-	-0-	-0-	1474	3	59	9	N	54	35	1			27
04	1620	N	39	-0-	-1581	-0-	15	3	24	9	N	22	47	1			2

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1729	-0-	-131	-0-	1607	3	122	9	N	111	114	1			137
12	2249	X	2249	-0-	-0-	-0-	2132	3	117	9	N	106	88	1			155
01	2043	X	2043	-0-	-0-	-0-	1953	3	90	9	N	82	93	1			144
02	3080	X	1964	-0-	-1116	-0-	1876	3	88	9	N	80	121	1			103
03	2046	X	1921	-0-	-125	-0-	1871	3	50	9	N	45	44	1			104
04	2190	X	35	-0-	-2155	-0-	18	3	17	9	N	15	60	1			59

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1863	N	1863	-0-	-0-	-0-	1754	3	109	9	N	99	119	1			370
12	1684	N	1684	-0-	-0-	-0-	1582	3	102	9	N	93	66	1			397
01	1551	N	1551	-0-	-0-	-0-	1539	3	12	9	N	11	73	1			335
02	1407	N	1407	-0-	-0-	-0-	1395	3	12	9	N	11	95	1			251
*03	1333	N	1333	-0-	-0-	-0-	1292	3	41	9	N	37	14	1			274
04	1500	N	25	-0-	-1475	-0-	13	3	12	9	N	11	41	1			244

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1118	N	1118	-0-	-0-	-0-	1013	3	105	9	N	95	103	1			49
12	1013	N	1013	-0-	-0-	-0-	950	3	63	9	N	57	39	1			67
01	1005	N	1005	-0-	-0-	-0-	917	3	88	9	N	80	44	1			103
02	679	N	679	-0-	-0-	-0-	646	3	33	9	N	30	57	1			76
*03	667	N	667	-0-	-0-	-0-	592	3	75	9	N	68	25	1			119
04	960	N	13	-0-	-947	-0-	6	3	7	9	N	6	19	1			106

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	5249	-0-	-5761	-0-	5093	3	156	9	N	142	129	1			678
12	11377	X	5235	-0-	-6142	-0-	5011	3	224	9	N	204	208	1			674
01	11749	X	3804	-0-	-7945	-0-	3767	3	37	9	N	34	180	1			528
02	11620	X	2676	-0-	-8944	-0-	2623	3	53	9	N	48	233	1			343
03	6262	X	2823	-0-	-3439	-0-	2760	3	63	9	N	57	66	1			334
04	6060	X	52	-0-	-6008	-0-	27	3	25	9	N	23	88	1			269

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	147	3	23	9	N	21	36	1			313
12	215	N	215	-0-	-0-	-0-	153	3	62	9	N	56	6	1			363
01	809	N	809	-0-	-0-	-0-	786	3	23	9	N	21	37	1			347
02	583	N	583	-0-	-0-	-0-	531	3	52	9	N	47	49	1			345
*03	534	N	534	-0-	-0-	-0-	504	3	30	9	N	27					372
04	780	N	9	-0-	-771	-0-	5	3	4	9	N	4	16	1			360

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967

KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	343	-0-	343	343	25 7	1 9	311	2	Y	6	4	1			5
12	DLQ G-10	645	-0-	645	988	45 18	1 9	582	2	Y	16	10	1			11
01	DLQ G-10	665	-0-	665	1653	48 3	1 9	614	2	Y	3	7	1			7
02	DLQ G-10	513	-0-	513	2166	40 12	1 9	461	2	Y	11	7	1			11
03	DLQ G-10	718	-0-	718	2884	221 4	1 9	493	2	Y	4					15
04	DLQ G-10	357	-0-	357	3241	338	1	19	9	Y	17					32

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

11	DLQ G-10	235	-0-	235	235	17 4	1 9	214	2	Y	4	3	1			3
12	DLQ G-10	244	-0-	244	479	17 7	1 9	220	2	Y	6	5	1			4
01	DLQ G-10	255	-0-	255	734	18 2	1 9	235	2	Y	2	3	1			3
02	DLQ G-10	192	-0-	192	926	15 4	1 9	173	2	Y	4	3	1			4
03	DLQ G-10	268	-0-	268	1194	83 2	1 9	183	2	Y	2					6
04	DLQ G-10	35	-0-	35	1229	33	1	2	9	Y	2					8

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

11	DLQ G-10	658	-0-	658	658	47	1	599	2	Y	11	9	1			9
						12	9									
12	DLQ G-10	334	-0-	334	992	23	1	301	2	Y	9	12	1			6
						10	9									
01	DLQ G-10	307	-0-	307	1299	22	1	285	2	Y	-0-	4	1			2
02	DLQ G-10	284	-0-	284	1583	22	1	254	2	Y	7	2	1			7
						8	9									
03	DLQ G-10	720	-0-	720	2303	221	1	493	2	Y	5					12
						6	9									
04	DLQ G-10	-0-	-0-	-0-	2303					Y	-0-					12

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

11	DLQ G-10	14957	-0-	14957	14957	1071	1	13620	2	Y	242	165	1			213
						266	9									
12	DLQ G-10	15288	-0-	15288	30245	1071	1	13797	2	Y	382	337	1			258
						420	9									
01	DLQ G-10	16035	-0-	16035	46280	1159	1	14787	2	Y	81	169	1			170
						89	9									
02	DLQ G-10	11108	-0-	11108	57388	843	1	10087	2	Y	162	172	1			160
						178	9									
03	DLQ G-10	898	-0-	898	58286	176	1	721	2	Y	1					161
						1	9									
04	DLQ G-10	714	-0-	714	59000	668	1	46	9	Y	42					203

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	625	-0-	625	2669	45	1	580	2	N	-0-					103
12	14B	DENY	622	-0-	622	3291	45	1	577	2	N	-0-					103
01	14B	DENY	662	-0-	662	3953	48	1	614	2	N	-0-					103
02	14B	DENY	508	-0-	508	4461	41	1	467	2	N	-0-					103
03	14B	DENY	761	-0-	761	5222	238	1	523	2	N	-0-					103
04	14B	DENY	154	-0-	154	5376	154	1			N	-0-					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	45	1	579	2	N	-0-					45
12	621	N	621	-0-	-0-	-0-	45	1	576	2	N	-0-					45
01	656	N	656	-0-	-0-	-0-	48	1	608	2	N	-0-					45
02	499	N	499	-0-	-0-	-0-	40	1	459	2	N	-0-					45
*03	711	N	711	-0-	-0-	-0-	221	1	490	2	N	-0-					45
*04	99	N	99	-0-	-0-	-0-	99	1			N	-0-					45

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

11	DLQ G-10		5999	-0-	5999	24486	531	1	5410	3	Y	53	174	1			27
							58	9									
12	DLQ G-10		6180	-0-	6180	30666	558	1	5582	3	Y	36					63
							40	9									
01	36523	X	5857	-0-	-30666	-0-	519	1	5306	3	Y	29					92
							32	9									
02	5684	X	4800	-0-	-884	-0-	425	1	4350	3	Y	23					115
							25	9									
03	6293	X	6290	-0-	-3	-0-	554	1	5668	3	Y	62					177
							68	9									
*04	6598	X	6598	-0-	-0-	-0-	583	1	5963	3	Y	47	168	0			56
							52	9									

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

11	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					38
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					38
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6239	-0-	-541	-0-	6239	3			Y	-0-					43
12	6448	X	5688	-0-	-760	-0-	5688	3			Y	-0-					43
01	6665	X	6665	-0-	-0-	-0-	6665	3			Y	-0-					43
02	6216	X	6216	-0-	-0-	-0-	6216	3			Y	-0-					43
03	6448	X	6146	-0-	-302	-0-	6146	3			Y	-0-					43
04	6450	X	6248	-0-	-202	-0-	6248	3			Y	-0-					43

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850 X	2376	-0-	-474	-0-	104	1	1964	3	Y	279	221	0			58
						1	4	307	9							
12	5890 X	4021	-0-	-1869	-0-	108	1	3892	3	Y	19	72	0			5
						21	9									
01	5890 X	1789	-0-	-4101	-0-	55	1	1734	3	Y	-0-	5	0			-0-
02	T. A.	5217	-0-	5217	5217	181	1	5036	3	Y	-0-					-0-
03	T. A.	580	-0-	580	5797	22	1	556	3	Y	2	1	0			1
						2	9									
04	T. A.	4638	-0-	4638	10435	140	1	4498	3	Y	-0-	1	0			-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE OPERATING, INC. 026646
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE OPERATING, INC. //CONT.// 026646
ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	186	N	2	-0-	-184	-0-	1	1	1	2	N	-0-					-0-
01	186	N	2	-0-	-184	-0-	1	1	1	2	N	-0-					-0-
02	168	N	19	-0-	-149	-0-	9	1	10	2	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	47	1	56	2	N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	78	1	161	2	Y	-0-					-0-
01	434	N	263	-0-	-171	-0-	99	1	164	2	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	109	1	132	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	102	1	123	2	Y	-0-					-0-
04	240	N	20	-0-	-220	-0-	20	2			Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	1086	1	43	2	N	153	103	1			221
							168	9									
12	1519	N	1454	-0-	-65	-0-	1227	1	38	2	N	172	172	1			221
							189	9									
01	1621	N	1621	-0-	-0-	-0-	1421	1	200	9	N	182	198	1			205
02	1363	N	1363	-0-	-0-	-0-	1162	1	2	2	N	181	160	1			226
							199	9									
03	1626	N	1626	-0-	-0-	-0-	1339	1	55	2	N	211	246	1			191
							232	9									
*04	1470	N	1258	-0-	-212	-0-	1089	1	169	9	N	154	158	1			187

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (5500) //CONT.// 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
84 ENERGY LLC 856467
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38 N	38	-0-	-0-	-0-	6	1	32	9	Y	29	53	1			13
12	217 N	217	-0-	-0-	-0-	33	1	184	9	Y	167	128	1			52
01	555 N	555	-0-	-0-	-0-	85	1	470	9	Y	427	406	1			73
02	DLQ G-10	586	-0-	586	586	90	1	496	9	Y	451	394	1			130
03	DLQ G-10	414	-0-	414	1000	64	2	350	9	Y	318	363	1			85
04	DLQ G-10	600	-0-	600	1600	92	1	508	9	Y	462	430	1			117

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479 N	93	-0-	-386	-0-	14	1	79	9	Y	72	59	1			33
12	145 N	145	-0-	-0-	-0-	22	1	123	9	Y	112	110	1			35
01	187 N	187	-0-	-0-	-0-	29	1	158	9	Y	144	154	1			25
02	186 N	186	-0-	-0-	-0-	29	1	157	9	Y	143	127	1			41
*03	181 N	181	-0-	-0-	-0-	28	2	153	9	Y	139	143	1			37
04	180 N	170	-0-	-10	-0-	26	1	144	9	Y	131	135	1			33

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158970	#	106543	-0-	-52427	-0-	105590	2	953	9	N	866	901	1			190
12	152365	#	91155	-0-	-61210	-0-	90416	2	739	9	N	672	703	1			159
01	152365	#	78009	-0-	-74356	-0-	77383	2	626	9	N	569	543	1			185
02	137620	#	49576	-0-	-88044	-0-	48979	2	597	9	N	543	543	1			185
03	116250	#	23622	-0-	-92628	-0-	23374	2	248	9	N	225	188	1			222
04	106530	#	34	-0-	-106496	-0-	15	2	19	9	N	17	184	1			55

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1452	-0-	-1848	-0-	1452	2			N	-0-					189
12	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					189
01	1333	X	1130	-0-	-203	-0-	1130	2			N	-0-					189
02	1344	X	169	-0-	-1175	-0-	169	2			N	-0-					189
*03	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					189
04	2040	X	1802	-0-	-238	-0-	1802	2			N	-0-					189

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	X	1791	-0-	-0-	-0-	1790	3	1	9	N	1					1234
12	2407	X	2407	-0-	-0-	-0-	2407	3			N	-0-					1234
*01	2932	X	2932	-0-	-0-	-0-	2914	3	18	9	N	16					1250
*02	2220	X	2220	-0-	-0-	-0-	2220	3			N	-0-					1250
*03	1704	N	1704	-0-	-0-	-0-	1703	3	1	9	N	1					1251
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1251

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					164
12	4309	X	4161	-0-	-148	-0-	4161	2			N	-0-					164
01	4836	X	4805	-0-	-31	-0-	4805	2			N	-0-					164
02	4368	X	3349	-0-	-1019	-0-	3349	2			N	-0-					164
03	5242	X	5242	-0-	-0-	-0-	5242	2			N	-0-					164
*04	4947	X	4947	-0-	-0-	-0-	4947	2			N	-0-					164

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4975	X	4975	-0-	-0-	-0-	4975	2			N	-0-					59
12	5183	X	5183	-0-	-0-	-0-	5183	2			N	-0-					59
01	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					59
02	4480	X	4200	-0-	-280	-0-	4200	2			N	-0-					59
03	4960	X	4676	-0-	-284	-0-	4676	2			N	-0-					59
04	4800	X	4753	-0-	-47	-0-	4753	2			N	-0-					59

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					64
12	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					64
01	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					64
02	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					64
03	3100	N	3466	-0-	366	366	3466	2			N	-0-					64
*04	3000	N	3434	-0-	434	800	3434	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3360	-0-	-1470	-0-	3360	2			N	-0-					138
12	4588	X	3512	-0-	-1076	-0-	3512	2			N	-0-					138
01	4744	X	4744	-0-	-0-	-0-	4698	2	46	9	N	42	161	1			19
02	3164	X	1520	-0-	-1644	-0-	1520	2			N	-0-					19
03	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					19
04	4590	X	3133	-0-	-1457	-0-	3133	2			N	-0-					19

ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2851	-0-	-389	-0-	323	1	2528	2	Y	-0-					112
12	3348	X	3177	-0-	-171	-0-	430	1	2747	2	Y	-0-					112
01	3286	X	3118	-0-	-168	-0-	428	1	2690	2	Y	-0-					112
02	DLQ G-10		2367	-0-	2367	2367	289	1	2078	2	Y	-0-					112
03	DLQ G-10		3252	-0-	3252	5619	448	1	2804	2	Y	-0-					112
*04	8603	X	2984	-0-	-5619	-0-	449	1	2535	2	Y	-0-					112

ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4768	X	4768	-0-	-0-	-0-	540	1	4228	2	Y	-0-					112
12	4464	X	4083	-0-	-381	-0-	552	1	3531	2	Y	-0-					112
01	4887	X	4887	-0-	-0-	-0-	670	1	4217	2	Y	-0-					112
02	DLQ G-10		3217	-0-	3217	3217	392	1	2825	2	Y	-0-					112
03	DLQ G-10		4138	-0-	4138	7355	570	1	3568	2	Y	-0-					112
*04	11154	X	3799	-0-	-7355	-0-	572	1	3227	2	Y	-0-					112

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 12/19/2005 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, SW. (SLIGO) //CONT.// 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5451	X	779	-0-	-4672	-0-	46	1	733	3	Y	-0-					86
12	431	X	431	-0-	-0-	-0-	30	1	401	3	Y	-0-					86
01	2139	X	212	-0-	-1927	-0-	16	1	196	3	Y	-0-					86
02	911	N	911	-0-	-0-	-0-	68	1	843	3	Y	-0-					86
*03	1671	N	1671	-0-	-0-	-0-	145	1	1526	3	Y	-0-					86
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					86

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	547	-0-	-253	149	32	1	515	3	Y	-0-					30
12	149	N	-0-	-0-	-149	-0-					Y	-0-					30
01	124	N	-0-	-0-	-124	-0-					Y	-0-					30
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					3
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					3
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					3
02	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					3
*03	DLQ G-10		5	-0-	5	14	5	3			Y	-0-					3
04	DLQ G-10		NO RPT	-0-	-0-	14					Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
02	14B	DENY	-0-	-0-	-0-	B	9875					N	-0-					65
03	14B2	EXT	NO RPT	-0-	-0-	B	9875					N	NO RPT					65
04	14B2	EXT	NO RPT	-0-	-0-	B	9875					N	NO RPT					65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					80
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					80
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	#	-0-	-0-	-2010		-0-					N	-0-					127
12	620	#	-0-	-0-	-620		-0-					N	-0-					127
01	0	#	-0-	-0-	-0-		-0-					N	-0-					127
02	0	#	-0-	-0-	-0-		-0-					N	-0-					127
03	0	#	-0-	-0-	-0-		-0-					N	-0-					127
04	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					127

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	225	-0-	-75		-0-	11 1 28 9		186	2	N	25					132
12	185	N	185	-0-	-0-		-0-	8 1 39 9		138	2	N	35					167
01	279	N	172	-0-	-107		-0-	7 1 48 9		117	2	N	44	170	1			41
02	224	N	206	-0-	-18		-0-	10 1 31 9		165	2	N	28					69
03	186	N	182	-0-	-4		-0-	9 1 29 9		144	2	N	26					95
04	180	N	-0-	-0-	-180		-0-					N	21					116

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	B	-0-	20 2				N	-0-					-0-
12	31	N	14	-0-	-17	B	-0-	14 2				N	-0-					-0-
01	31	N	8	-0-	-23	B	-0-	8 2				N	-0-					-0-
02	28	N	7	-0-	-21	B	-0-	7 1				N	-0-					-0-
03	14	N	12	-0-	-2	B	-0-	12 2				N	-0-					-0-
*04	17	N	17	-0-	-0-	B	-0-	17 2				N	-0-					-0-

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. //CONT.// 776590
MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4418	X	4418	-0-	-0-	B	-0-	232	1	4116	2	N	64					224
								70	9									
12	4991	X	4232	-0-	-759	B	-0-	248	1	3906	2	N	71	183	1			112
								78	9									
01	4991	X	4272	-0-	-719	B	-0-	580	1	3634	2	N	53					165
								58	9									
02	4508	X	2471	-0-	-2037	B	-0-	400	1	2034	2	N	34					199
								37	9									
03	4557	X	4332	-0-	-225	B	-0-	620	1	3659	2	N	48					247
								53	9									
04	4410	X	2189	-0-	-2221	B	-0-	300	1	1871	2	N	16	218	1			45
								18	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

11	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					180
12	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					180
01	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					180
02	28	N	20	-0-	-8	B	-0-	20	2			N	-0-					180
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					180
04	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

11	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

11	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

11	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

11	5303	X	5303	-0-	-0-	-0-	5128	1	175	2	N	-0-					-0-
12	5643	X	5643	-0-	-0-	-0-	5398	1	245	2	N	-0-					-0-
01	5510	X	5510	-0-	-0-	-0-	5510	1			N	-0-					-0-
02	4901	X	4901	-0-	-0-	-0-	4901	1			N	-0-					-0-
03	5116	X	5116	-0-	-0-	-0-	4949	1	167	2	N	-0-					-0-
*04	4280	X	4280	-0-	-0-	-0-	4280	1			N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

11	4560	X	3902	-0-	-658	-0-	3677	1	131	2	Y	85	76	1			178
							94	9									
12	4619	X	3952	-0-	-667	-0-	3662	1	204	2	Y	78	82	1			174
							86	9									
01	4557	X	3154	-0-	-1403	-0-	3076	1	78	9	Y	71	83	1			162
02	3696	X	3335	-0-	-361	-0-	3268	1	67	9	Y	61	42	1			181
03	4092	X	3604	-0-	-488	-0-	3390	1	123	2	Y	83	125	1			139
							91	9									
*04	3900	X	3101	-0-	-799	-0-	3036	1	65	9	Y	59					198

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560

LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328 N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
12	297 N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
01	224 N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
02	DLQ G-10	110	-0-	110	110	110	2			Y	-0-					-0-
03	DLQ G-10	177	-0-	177	287	177	2			Y	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	287					Y	NO RPT					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379 N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	343 N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	259 N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
02	196 N	127	-0-	-69	-0-	127	2			N	-0-					-0-
03	217 N	204	-0-	-13	-0-	204	2			N	-0-					-0-
04	210 N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757 N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	685 N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	518 N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	308 N	255	-0-	-53	-0-	255	2			N	-0-					-0-
*03	409 N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	3					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	2					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	1					43

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	56	-0-	56	211	56	2			Y	-0-					52
12	DLQ G-10	51	-0-	51	262	51	2			Y	-0-					52
01	DLQ G-10	55	-0-	55	317	55	2			Y	-0-					52
*02	373 N	56	-0-	-317	-0-	56	2			Y	-0-					52
03	62 N	51	-0-	-11	-0-	51	2			Y	-0-					52
*04	50 N	50	-0-	-0-	-0-	50	2			Y	-0-					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	56	-0-	56	213	56	2			Y	-0-					8
12	DLQ G-10	52	-0-	52	265	52	2			Y	-0-					8
01	320 N	55	-0-	-265	-0-	55	2			Y	-0-					8
*02	51 N	51	-0-	-0-	-0-	51	2			Y	-0-					8
03	62 N	46	-0-	-16	-0-	46	2			Y	-0-					8
*04	50 N	50	-0-	-0-	-0-	50	2			Y	-0-					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	58	-0-	58	218	58	2		Y	-0-			52
12	DLQ G-10	52	-0-	52	270	52	2		Y	-0-			52
01	DLQ G-10	55	-0-	55	325	55	2		Y	-0-			52
*02	373 N	48	-0-	-325	-0-	48	2		Y	-0-			52
03	62 N	50	-0-	-12	-0-	50	2		Y	-0-			52
*04	47 N	47	-0-	-0-	-0-	47	2		Y	-0-			52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	56	-0-	56	213	56	2		Y	-0-			4
12	14B2 EXT	60	-0-	60	273	60	2		Y	-0-			4
01	300	52	-0-	-248	25	52	2		Y	-0-			4
*02	71 N	46	-0-	-25	-0-	46	2		Y	-0-			4
03	62 N	51	-0-	-11	-0-	51	2		Y	-0-			4
*04	48 N	48	-0-	-0-	-0-	48	2		Y	-0-			4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (4700) //CONT.// 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	5			Y	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	5			Y	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	5			Y	-0-					-0-
03	465	N	420	-0-	-45	-0-	420	5			Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIR DRAKE OIL AND GAS COMPANY 784939
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
SIR DRAKE OIL AND GAS COMPANY 784939
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
SIR DRAKE OIL AND GAS COMPANY 784939
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	2399	-0-	2399	2399	2399	2			Y	-0-					-0-
02	14B2	EXT	4549	-0-	4549	6948	840	1	3709	2	Y	-0-					-0-
03	14B2	EXT	1914	-0-	1914	8862	840	1	1074	2	Y	-0-					-0-
*04	5945		900	-0-	-5045	3817	900	1			Y	-0-					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
THREE J ENERGY, INC. 857686
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	12					23
12	0	#	-0-	-0-	-0-	-0-					N	14					37
01	0	#	-0-	-0-	-0-	-0-					N	20					57
02	0	#	-0-	-0-	-0-	-0-					N	11					68
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					68

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-221) //CONT.// 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

11	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

11	390	N	352	-0-	-38	-0-	123	1	229	2	Y	-0-					-0-
12	372	N	364	-0-	-8	-0-	61	1	303	2	Y	-0-					-0-
01	496	N	355	-0-	-141	-0-	96	1	259	2	Y	-0-					-0-
02	336	N	293	-0-	-43	-0-	44	1	249	2	Y	-0-					-0-
03	372	N	281	-0-	-91	-0-	28	1	253	2	Y	-0-					-0-
04	330	N	249	-0-	-81	-0-	111	1	138	2	Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2022

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

LAKE PASTURE (E-293) //CONT.// 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D201R RRCID -> 292468 COMPL. DATE 10/15/2021 TOTAL DEPTH 8210 PERF. 5142 - 5146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-523) //CONT.// 51512 228 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5428	-0-	-602	-0-	1903	1	3525	2	Y	-0-					-0-
12	6355	X	5296	-0-	-1059	-0-	888	1	4408	2	Y	-0-					-0-
01	6355	X	5801	-0-	-554	-0-	1564	1	4237	2	Y	-0-					-0-
02	DLQ	G-10	4629	-0-	4629	4629	697	1	3932	2	Y	-0-					-0-
03	9080	X	4451	-0-	-4629	-0-	448	1	4003	2	Y	-0-					-0-
*04	3669	X	3669	-0-	-0-	-0-	1640	1	2029	2	Y	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7074 X	7074	-0-	-0-	-0-	2480	1	4594	2	Y	-0-					-0-
12	7564 X	7257	-0-	-307	-0-	1217	1	6040	2	Y	-0-					-0-
01	7772 X	7772	-0-	-0-	-0-	2096	1	5676	2	Y	-0-					-0-
02	DLQ G-10	5730	-0-	5730	5730	863	1	4867	2	Y	-0-					-0-
03	8845 X	3115	-0-	-5730	-0-	313	1	2802	2	Y	-0-					-0-
*04	4288 X	4288	-0-	-0-	-0-	1917	1	2371	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-
12	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
01	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2021

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2021

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
	PLUGGED AND ABANDONED_____ 12/01/2021 - WELL PLUGGED 12/1/2021											

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	-0-	-0-	-0-	-0-			N	-0-			-0-
	PLUGGED AND ABANDONED_____ 03/23/2022 - WELL PLUGGED 3/23/2022											

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1853	N	1853	-0-	-0- B	-0-	650	1	1203	2	Y	-0-					-0-
12	1674	N	1616	-0-	-58 B	-0-	271	1	1345	2	Y	-0-					-0-
01	1953	N	1825	-0-	-128 B	-0-	492	1	1333	2	Y	-0-					-0-
02	1736	N	1234	-0-	-502 B	-0-	186	1	1048	2	Y	-0-					-0-
03	1612	N	1091	-0-	-521 B	-0-	110	1	981	2	Y	-0-					-0-
04	1770	N	1031	-0-	-739 B	-0-	461	1	570	2	Y	-0-					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (L-206) //CONT.// 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

11	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

11	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

11	23100	X	20764	-0-	-2336	B	-0-	80	1	20557	2	N	115	363	1							141
								127	9													
12	23560	X	20350	-0-	-3210	B	-0-	78	1	20002	2	N	245									386
								270	9													
01	22599	X	20375	-0-	-2224	B	-0-	78	1	20174	2	N	112	356	1							142
								123	9													
02	20384	X	16869	-0-	-3515	B	-0-	65	1	16694	2	N	100									242
								110	9													
03	21669	X	18112	-0-	-3557	B	-0-	69	1	17925	2	N	107									349
								118	9													
04	20760	X	1740	-0-	-19020	B	-0-	62	1	1599	2	N	72	179	1							242
								79	9													

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210		1172	-0-	-2038 B	-50650	1172	3			N	-0-					-0-
12	3317		966	-0-	-2351 B	-53001	966	3			N	-0-					-0-
01	3317		911	-0-	-2406 B	-55407	911	3			N	-0-					-0-
02	1092	#	613	-0-	-479 B	-55886	613	3			N	-0-					-0-
03	1209	#	631	-0-	-578 B	-56464	631	3			N	-0-					-0-
04	1170	#	526	-0-	-644 B	-57108	526	3			N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-33015					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-33015					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-33015					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-33015					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-33015					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-33015					N	-0-					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

11	10	N	-0-	-0-	-10 B	-20608					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-20608					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-20608					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-20608					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-20608					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-20608					N	-0-					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

11	2970	#	3227	-0-	257 B	-14423	3227	3			N	-0-					-0-
12	4030		3511	-0-	-519 B	-14942	3511	3			N	-0-					-0-
01	3286	#	3479	-0-	193 B	-14749	3479	3			N	-0-					-0-
02	3024	#	2726	-0-	-298 B	-15047	2726	3			N	-0-					-0-
03	3503	#	3303	-0-	-200 B	-15247	3303	3			N	-0-					-0-
04	3390	#	2298	-0-	-1092 B	-16339	2298	3			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

11	2333	X	2333	-0-	-0-	-0-	2320	2	13	9	N	12					89
12	1035	X	1035	-0-	-0-	-0-	1032	2	3	9	N	3					92
01	599	X	599	-0-	-0-	-0-	597	2	2	9	N	2					94
02	659	X	659	-0-	-0-	-0-	659	2			N	-0-					94
03	465	X	465	-0-	-0-	-0-	452	2	13	9	N	12					106
*04	2737	N	2737	-0-	-0-	-0-	2696	2	41	9	N	37					143

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			49

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			44
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			44
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			44
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			44
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-		-0-			N	-0-			19
12	P&A COND	-0-	-0-	-0-		-0-			N	-0-			19
01	P&A COND	-0-	-0-	-0-		-0-			N	-0-			19
02	P&A COND	-0-	-0-	-0-		-0-			N	-0-			19
03	P&A COND	-0-	-0-	-0-		-0-			N	-0-			19
04	P&A COND	-0-	-0-	-0-		-0-			N	-0-			19

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LIMES (WILCOX 9500) //CONT.// 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4363	X	4363	-0-	-0-	-0-	4263	2	100	9	N	91	25	1			66
12	4505	X	4505	-0-	-0-	-0-	4382	2	123	9	N	112	21	1			157
01	4816	X	4816	-0-	-0-	-0-	4782	2	34	9	N	31	166	1			22
02	3577	X	3577	-0-	-0-	-0-	3530	2	47	9	N	43					65
03	2501	X	2501	-0-	-0-	-0-	2456	2	45	9	N	41	19	1			87
*04	4278	X	4278	-0-	-0-	-0-	4242	2	36	9	N	33					120

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3003	X	663	-0-	-2340	-0-	651	2	12	9	Y	11	4	1			130
12	384	X	384	-0-	-0-	-0-	372	2	12	9	Y	11	2	1			139
01	992	X	-0-	-0-	-992	-0-					Y	-0-					139
02	896	X	-0-	-0-	-896	-0-					Y	-0-					139
03	682	X	-0-	-0-	-682	-0-					Y	-0-					139
04	660	X	9	-0-	-651	-0-	9	2			Y	-0-					139

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0-	-0-	859	2	48	9	N	44	5	1			203
12	1067	N	1067	-0-	-0-	-0-	1014	2	53	9	N	48	185	1			66
01	760	N	760	-0-	-0-	-0-	742	2	18	9	N	16	3	1			79
02	588	N	575	-0-	-13	-0-	564	2	11	9	N	10					89
03	651	N	214	-0-	-437	-0-	214	2			N	-0-	2	2			87
*04	974	N	974	-0-	-0-	-0-	940	2	34	9	N	31					118

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD
11	P&A	COND	-0-	-0-	-0-	-0-	N	-0-
12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-
01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-
03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-
04	P&A	COND	-0-	-0-	-0-	-0-	N	-0-

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

11	8550	X	6076	-0-	-2474	-0-	6076	1			N	-0-					-0-
12	8835	X	7469	-0-	-1366	-0-	7469	1			N	-0-					-0-
01	10334	X	10334	-0-	-0-	-0-	10334	2			N	-0-					-0-
02	8409	X	8409	-0-	-0-	-0-	8409	2			N	-0-					-0-
03	10399	X	10399	-0-	-0-	-0-	10399	2			N	-0-					-0-
04	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	359	-0-	359	359	359	2			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	359					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	-0-	-0-	-5910	-0-					N	-0-					-0-
12	6107	X	14	-0-	-6093	-0-	14	2			N	-0-					-0-
01	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	X	-0-	-0-	-14	-0-					N	-0-					-0-
04	14	X	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
J POSEY OPERATING LLC 427904
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/10/2022

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/03/2022

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/10/2022

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	3 89	1 9	44	2	N	81					246
12	62	N	48	-0-	-14	-0-	3	1	45	2	N	-0-	182	1			64
01	93	N	52	-0-	-41	-0-	3 3	1 9	46	2	N	3					67
02	140	N	48	-0-	-92	-0-	4 3	1 9	41	2	N	3					70
03	62	N	52	-0-	-10	-0-	3 4	1 9	45	2	N	4					74
04	60	N	51	-0-	-9	-0-	4 3	1 9	44	2	N	3					77

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2976		2958	-0-	-18	-0-	162	1	2698	2	N	89					216
							98	9									
12	3070		3054	-0-	-16	-0-	169	1	2772	2	N	103	196	1			123
							113	9									
01	3172		3075	-0-	-97	-0-	160	1	2793	2	N	111					234
							122	9									
02	2688		2658	-0-	-30	-0-	252	1	2296	2	N	100	180	1	2	8	152
							110	9									
03	2976		2757	-0-	-219	-0-	177	1	2472	2	N	98					250
							108	9									
04	2880		2746	-0-	-134	-0-	212	1	2438	2	N	87	185	1			152
							96	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	#	7825	-0-	-485	-0-	435	1	7222	2	N	153	191	1			70
							168	9									
12	8587	#	7910	-0-	-677	-0-	449	1	7378	2	N	75					145
							83	9									
01	8628	R	8628	-0-	-0-	-0-	458	1	7999	2	N	155	190	1			110
							171	9									
02	7728	#	3149	-0-	-4579	-0-	304	1	2766	2	N	72					182
							79	9									
03	8525	#	6700	-0-	-1825	-0-	440	1	6144	2	N	105	190	1			97
							116	9									
04	8310		4869	-0-	-3441	-0-	384	1	4413	2	N	65					162
							72	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-

MARCADO CREEK (4290 FRIO) //CONT.// 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2022

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		8703	-0-	8703	8703	8703	2			N	-0-					-0-
12	14B2 EXT		9112	-0-	9112	17815	9112	2			N	-0-					-0-
01	14B2 EXT		8972	-0-	8972	26787	8972	2			N	-0-					-0-
02	28587	X	1800	-0-	-26787	-0-	1800	2			N	-0-					-0-
*03	944	X	944	-0-	-0-	-0-	944	2			N	-0-					-0-
04	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					96

PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

11	2782	X	2782	-0-	-0-	-0-	2738	2	44	9	N	40					165
12	5561	X	5561	-0-	-0-	-0-	5497	2	64	9	N	58					223
01	4542	X	4542	-0-	-0-	-0-	4540	2	2	9	N	2	172	1			53
02	3116	X	3116	-0-	-0-	-0-	3101	2	15	9	N	14					67
*03	4697	X	4697	-0-	-0-	-0-	4684	2	13	9	N	12					79
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

11	2083	N	2083	-0-	-0-	-0-	2046	2	37	9	N	34	125	1			208
12	2009	N	2009	-0-	-0-	-0-	1967	2	42	9	N	38					246
01	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					246
02	1719	N	1719	-0-	-0-	-0-	1673	2	46	9	N	42					288
*03	2022	N	2022	-0-	-0-	-0-	1987	2	35	9	N	32	196	1			124
04	1770	N	3	-0-	-1767	-0-	3	2			N	-0-					124

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	721	2	33	9	N	30					79
12	861	N	861	-0-	-0-	-0-	830	2	31	9	N	28					107
01	780	N	780	-0-	-0-	-0-	780	2			N	-0-					107
02	650	N	650	-0-	-0-	-0-	630	2	20	9	N	18					125
*03	730	N	730	-0-	-0-	-0-	680	2	50	9	N	45					170
04	750	N	-0-	-0-	-750	-0-					N	-0-					170

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	194	2	11	9	N	10	12	1			47
12	221	N	221	-0-	-0-	-0-	200	2	21	9	N	19					66
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					66
02	182	N	182	-0-	-0-	-0-	175	2	7	9	N	6					72
*03	206	N	206	-0-	-0-	-0-	191	2	15	9	N	14					86
04	150	N	-0-	-0-	-150	-0-					N	-0-					86

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1343	-0-	-157	-0-	1325	3	18	9	Y	16	24	1			38
12	1190	X	1190	-0-	-0-	-0-	1166	3	24	9	Y	22	17	1			43
01	1023	X	821	-0-	-202	-0-	818	3	3	9	Y	3	13	1			33
02	DLQ G-10		709	-0-	709	709	692	3	17	9	Y	15	13	1			35
03	DLQ G-10		1315	-0-	1315	2024	1294	3	21	9	Y	19	51	1			3
04	DLQ G-10		975	-0-	975	2999	953	2	22	9	Y	20					23

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	8955	-0-	5955	10065	8819	3	136	9	Y	124	144	1			424
12	3100	N	11044	-0-	7944	18009	10824	3	220	9	Y	200	156	1			468
01	3100	N	10556	-0-	7456	25465	10516	3	40	9	Y	36	165	1			339
02	DLQ G-10		8131	-0-	8131	33596	7941	3	190	9	Y	173	162	1			350
03	DLQ G-10		2847	-0-	2847	36443	2802	3	45	9	Y	41	112	1			279
*04	DLQ G-10		278	-0-	278	36721	271	2	7	9	Y	6					285

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	410	2	3	9	Y	3	17	1			37
12	476	N	476	-0-	-0-	-0-	474	2	2	9	Y	2					39
01	479	N	479	-0-	-0-	-0-	475	2	4	9	Y	4					43
02	DLQ G-10		342	-0-	342	342	339	2	3	9	Y	3	37	1			9
03	DLQ G-10		207	-0-	207	549	205	2	2	9	Y	2	11	1			-0-
04	DLQ G-10		1	-0-	1	550	1	2			Y	-0-					-0-

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	529	3	8	9	Y	7	13	1			109
12	455	N	455	-0-	-0-	-0-	447	3	8	9	Y	7	12	1			104
01	517	N	517	-0-	-0-	-0-	506	3	11	9	Y	10					114
02	DLQ G-10		517	-0-	517	517	506	3	11	9	Y	10	16	1			108
03	DLQ G-10		501	-0-	501	1018	488	3	13	9	Y	12					120
04	DLQ G-10		486	-0-	486	1504	478	2	8	9	Y	7	18	1			109

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	488	3	7	9	Y	6	12	1			22
12	531	N	531	-0-	-0-	-0-	521	3	10	9	Y	9	14	1			17
01	496	N	496	-0-	-0-	-0-	486	3	10	9	Y	9					26
02	DLQ G-10		3118	-0-	3118	3118	3054	3	64	9	Y	58	15	1			69
03	DLQ G-10		436	-0-	436	3554	428	3	8	9	Y	7					76
04	DLQ G-10		479	-0-	479	4033	471	2	8	9	Y	7	18	1			65

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

11	6990	X	6990	-0-	-0-	-0-	6874	3	116	9	N	105	165	1			618
12	6076	X	5749	-0-	-327	-0-	5646	3	103	9	N	94	151	1			561
01	6262	X	4968	-0-	-1294	-0-	4866	3	102	9	N	93					654
02	5040	X	2251	-0-	-2789	-0-	2205	3	46	9	N	42	153	1			543
03	7967	X	3328	-0-	-4639	-0-	3230	3	98	9	N	89					632
04	7710	X	3919	-0-	-3791	-0-	3854	2	65	9	N	59	147	1			544

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

11	528	N	528	-0-	-0-	-0-	527	2	1	9	Y	1					31
12	503	N	503	-0-	-0-	-0-	501	3	2	9	Y	2					33
01	554	N	554	-0-	-0-	-0-	551	2	3	9	Y	3					36
02	DLQ G-10		472	-0-	472	472	471	2	1	9	Y	1					37
03	DLQ G-10		491	-0-	491	963	485	3	6	9	Y	5					42
04	DLQ G-10		-0-	-0-	-0-	963					Y	-0-	21	1			21

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	457	2	1	9	N	1	19	1			4
12	206	N	206	-0-	-0-	-0-	205	2	1	9	N	1					5
01	236	N	236	-0-	-0-	-0-	234	2	2	9	N	2					7
02	113	N	113	-0-	-0-	-0-	93	2	20	9	N	18	18	1			7
*03	367	N	367	-0-	-0-	-0-	355	2	12	9	N	11	18	1			-0-
04	240	N	1	-0-	-239	-0-	1	2			N	-0-					-0-

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	1122	3	17	9	N	15	18	1			97
12	1213	N	1213	-0-	-0-	-0-	1189	3	24	9	N	22	17	1			102
01	879	N	879	-0-	-0-	-0-	875	3	4	9	N	4	14	1			92
02	761	N	761	-0-	-0-	-0-	743	3	18	9	N	16	13	1			95
*03	664	N	664	-0-	-0-	-0-	653	3	11	9	N	10	26	1			79
04	840	N	267	-0-	-573	-0-	260	2	7	9	N	6					85

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					38
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
03	DLQ G-10		87	-0-	87	87	77	3	10	9	Y	9					47
04	DLQ G-10		-0-	-0-	-0-	87					Y	-0-	3	1			44

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	85	-0-	-1685	-0-	85	2			Y	-0-					52
12	682	X	413	-0-	-269	-0-	411	3	2	9	Y	2					54
01	713	X	129	-0-	-584	-0-	129	2			Y	-0-					54
02	DLQ G-10		142	-0-	142	142	142	2			Y	-0-					54
03	DLQ G-10		99	-0-	99	241	92	3	7	9	Y	6					60
04	DLQ G-10		-0-	-0-	-0-	241					Y	-0-	4	1			56

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130
04	0	N	-0-	-0-	-0-	-0-					N	-0-					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	281	2	10	9	Y	9					175
12	295	N	295	-0-	-0-	-0-	278	2	17	9	Y	15					190
01	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					190
02	DLQ G-10		148	-0-	148	148	138	2	10	9	Y	9					199
03	DLQ G-10		148	-0-	148	296	141	2	7	9	Y	6					205
04	DLQ G-10		-0-	-0-	-0-	296					Y	-0-	6	1			199

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

11	420	N	420	-0-	-0-	-0-	408	2	12	9	Y	11					114
12	396	N	396	-0-	-0-	-0-	388	2	8	9	Y	7					121
01	404	N	404	-0-	-0-	-0-	390	2	14	9	Y	13					134
02	DLQ G-10		292	-0-	292	292	283	2	9	9	Y	8					142
03	DLQ G-10		362	-0-	362	654	349	2	13	9	Y	12					154
04	DLQ G-10		-0-	-0-	-0-	654					Y	-0-	15	1			139

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

11	115	N	115	-0-	-0-	-0-	113	2	2	9	Y	2					99
12	181	N	181	-0-	-0-	-0-	180	3	1	9	Y	1					100
01	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					100
02	DLQ G-10		125	-0-	125	125	123	2	2	9	Y	2					102
03	DLQ G-10		243	-0-	243	368	232	3	11	9	Y	10					112
04	DLQ G-10		-0-	-0-	-0-	368					Y	-0-	10	1			102

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

11	81	N	81	-0-	-0-	-0-	81	2			N	-0-	5	1			74
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					74
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					74
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					74
*03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					74
04	60	N	-0-	-0-	-60	-0-					N	-0-					74

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

11	626	N	626	-0-	-0-	-0-	581	2	45	9	N	41	24	1			293
12	664	N	664	-0-	-0-	-0-	631	2	33	9	N	30					323
01	793	N	793	-0-	-0-	-0-	786	2	7	9	N	6					329
02	894	N	894	-0-	-0-	-0-	855	2	39	9	N	35	60	1			304
*03	877	N	877	-0-	-0-	-0-	849	2	28	9	N	25	44	1			285
04	780	N	3	-0-	-777	-0-	3	2			N	-0-					285

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

11	358	N	358	-0-	-0-	-0-	356	2	2	9	Y	2					43
12	328	N	328	-0-	-0-	-0-	321	3	7	9	Y	6					49
01	230	N	230	-0-	-0-	-0-	227	2	3	9	Y	3					52
02	DLQ G-10		395	-0-	395	395	391	2	4	9	Y	4					56
03	DLQ G-10		292	-0-	292	687	284	3	8	9	Y	7					63
04	DLQ G-10		-0-	-0-	-0-	687					Y	-0-	12	1			51

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	N	1202	-0-	-0-	-0-	1187	2	15	9	N	14	50	1			83
12	1504	N	1504	-0-	-0-	-0-	1487	2	17	9	N	15					98
01	1513	N	1513	-0-	-0-	-0-	1485	2	28	9	N	25					123
02	1294	N	1294	-0-	-0-	-0-	1266	2	28	9	N	25	114	1			34
*03	494	N	494	-0-	-0-	-0-	304	2	190	9	N	173	207	1			-0-
04	1470	N	1	-0-	-1469	-0-	1	2			N	-0-					-0-

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-	10	1			103
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					103
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					103
02	152	N	152	-0-	-0-	-0-	149	2	3	9	N	3					106
*03	130	N	130	-0-	-0-	-0-	127	2	3	9	N	3					109
04	120	N	-0-	-0-	-120	-0-					N	-0-					109

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1717	N	1717	-0-	-0-	-0-	1619	2	98	9	N	89	99	1			38
12	1748	N	1748	-0-	-0-	-0-	1746	2	2	9	N	2					40
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					40
02	1248	N	1248	-0-	-0-	-0-	1242	2	6	9	N	5					45
*03	1521	N	1521	-0-	-0-	-0-	1501	2	20	9	N	18					63
04	1470	N	2	-0-	-1468	-0-	2	2			N	-0-					63

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1381	N	1381	-0-	-0-	-0-	1375	2	6	9	N	5					165
12	1257	N	1257	-0-	-0-	-0-	1248	2	9	9	N	8					173
01	2138	N	2138	-0-	-0-	-0-	2129	2	9	9	N	8	181	1			-0-
02	1106	N	1106	-0-	-0-	-0-	1100	2	6	9	N	5					5
*03	2486	N	2486	-0-	-0-	-0-	2466	2	20	9	N	18					23
04	720	N	-0-	-0-	-720	-0-					N	-0-					23

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2593	-0-	-617	-0-	2587	2	6	9	Y	5					223
12	3038	X	2364	-0-	-674	-0-	2353	2	11	9	Y	10					233
01	3131	X	2724	-0-	-407	-0-	2718	2	6	9	Y	5					238
02	DLQ G-10		2032	-0-	2032	2032	2023	2	9	9	Y	8					246
03	DLQ G-10		2281	-0-	2281	4313	2278	2	3	9	Y	3					249
04	DLQ G-10		-0-	-0-	-0-	4313					Y	-0-	96	1			153

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					45
12	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					45
01	267	N	267	-0-	-0-	-0-	264	2	3	9	Y	3					48
02	DLQ G-10		383	-0-	383	383	381	2	2	9	Y	2					50
03	DLQ G-10		344	-0-	344	727	344	2			Y	-0-					50
04	DLQ G-10		-0-	-0-	-0-	727					Y	-0-	15	1			35

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

11	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					38
12	2050	N	2050	-0-	-0-	-0-	2047	2	3	9	N	3					41
01	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					41
02	1501	N	1501	-0-	-0-	-0-	1479	2	22	9	N	20					61
*03	1487	N	1487	-0-	-0-	-0-	1475	2	12	9	N	11					72
04	1890	N	-0-	-0-	-1890	-0-					N	-0-					72

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

11	1629	N	1629	-0-	-0-	-0-	1610	2	19	9	N	17	68	1			97
12	1841	N	1841	-0-	-0-	-0-	1811	2	30	9	N	27					124
01	1909	N	1909	-0-	-0-	-0-	1873	2	36	9	N	33					157
02	1601	N	1601	-0-	-0-	-0-	1559	2	42	9	N	38	144	1			51
*03	1620	N	1620	-0-	-0-	-0-	1569	2	51	9	N	46	81	1			16
04	1650	N	5	-0-	-1645	-0-	5	2			N	-0-					16

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

11	1538	N	1538	-0-	-0-	-0-	1501	3	37	9	N	34					210
12	1669	N	1669	-0-	-0-	-0-	1633	3	36	9	N	33					243
01	1617	N	1617	-0-	-0-	-0-	1582	3	35	9	N	32					275
02	1346	N	1346	-0-	-0-	-0-	1318	3	28	9	N	25					300
*03	1552	N	1552	-0-	-0-	-0-	1530	3	22	9	N	20	184	1			136
04	1560	N	2	-0-	-1558	-0-	2	3			N	-0-					136

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	10	N	10	-0-	-0-	-0-	8	2	2	9	N	2					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*03	7	N	7	-0-	-0-	-0-	3	2	4	9	N	4					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1638	N	1638	-0-	-0-	-0-	1592	2	46	9	N	42	98	1			-0-
12	1532	N	1532	-0-	-0-	-0-	1512	2	20	9	N	18					18
01	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					18
02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					18
*03	1270	N	1270	-0-	-0-	-0-	1253	2	17	9	N	15					33
04	1320	N	2	-0-	-1318	-0-	2	2			N	-0-					33

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					29
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					29
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					29
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					29
*03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					29
04	60	N	-0-	-0-	-60	-0-					N	-0-					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

11	322	N	322	-0-	-0-	-0-	305	2	17	9	N	15	19	1			75
12	394	N	394	-0-	-0-	-0-	380	2	14	9	N	13					88
*01	447	N	447	-0-	-0-	-0-	427	2	20	9	N	18					106
*02	348	N	348	-0-	-0-	-0-	335	2	13	9	N	12					118
*03	361	N	361	-0-	-0-	-0-	341	2	20	9	N	18					136
*04	420	N	21	-0-	-399	-0-	1	2	20	9	N	18					154

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					44
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					44
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					44
02	277	N	277	-0-	-0-	-0-	275	2	2	9	N	2					46
*03	158	N	158	-0-	-0-	-0-	157	2	1	9	N	1					47
04	180	N	-0-	-0-	-180	-0-					N	-0-					47

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	0	N	-0-	-0-	-0-	-0-					N	-0-					108
04	0	N	-0-	-0-	-0-	-0-					N	-0-					108

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					140
12	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					142
01	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					144
02	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					146
03	6	N	6	-0-	-0-	-0-	5	4	1	9	N	1					147
04	12	N	6	-0-	-6	-0-	5	4	1	9	N	1					148

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

11	2571	X	2571	-0-	-0-	-0-	2515	3	56	9	N	51					85
12	2913	X	2913	-0-	-0-	-0-	2905	3	8	9	N	7					92
01	3658	X	2444	-0-	-1214	-0-	2372	3	72	9	N	65					157
02	3304	X	2554	-0-	-750	-0-	2491	3	63	9	N	57					214
03	3658	X	2526	-0-	-1132	-0-	2503	3	23	9	N	21	181	1			54
04	2820	X	2194	-0-	-626	-0-	2105	3	89	9	N	81					135

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/03/2021 - WELL PLUGGED 11/3/2021

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/05/2021 - WELL PLUGGED 11/5/21

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/22/2022 - WELL PLUGGED 2/22/22

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) //CONT.// 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	42	-0-	-1248	-0-	1 35	1 9	6	2	N	32	42	1			2
12	1364	N	-0-	-0-	-1364	-0-					N	116	100	1			18
01	1209	N	118	-0-	-1091	-0-	118	2			N	-0-					18
02	73	N	73	-0-	-0-	-0-	71	2	2	9	N	2					20
03	224	N	224	-0-	-0-	-0-	221	2	3	9	N	3					23
04	120	N	18	-0-	-102	-0-	18	2			N	-0-	2	1			21

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	62	-0-	-3358	-0-	1 47	1 9	14	2	N	43	57	1			-0-
12	3534	X	-0-	-0-	-3534	-0-					N	157	135	1			22
01	3534	X	251	-0-	-3283	-0-	251	2			N	-0-					22
02	3192	X	160	-0-	-3032	-0-	157	2	3	9	N	3					25
03	3038	X	345	-0-	-2693	-0-	341	2	4	9	N	4					29
*04	527	X	527	-0-	-0-	-0-	448	2	79	9	N	72	88	1			13

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	11	-0-	-379	-0-	2	2	9	9	N	8	11	1			-0-
12	403	N	-0-	-0-	-403	-0-					N	29	25	1			4
01	403	N	45	-0-	-358	-0-	45	2			N	-0-					4
02	37	N	37	-0-	-0-	-0-	36	2	1	9	N	1					5
03	94	N	94	-0-	-0-	-0-	93	2	1	9	N	1					6
*04	98	N	98	-0-	-0-	-0-	83	2	15	9	N	14	17	1			3

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	38					125
01	14B2	EXT	118	-0-	118	118	50	4	68	9	N	62	160	1			27
02	14B2	EXT	107	-0-	107	225	100	2	7	9	N	6					33
03	14B2	EXT	108	-0-	108	333	100	4	8	9	N	7					40
04	14B2	EXT	58	-0-	58	391	50	4	8	9	N	7					47

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					247
12	0	N	-0-	-0-	-0-	-0-					N	-0-					247
01	0	N	-0-	-0-	-0-	-0-					N	-0-					247
02	0	N	-0-	-0-	-0-	-0-					N	-0-					247
03	0	N	-0-	-0-	-0-	-0-					N	-0-					247
04	0	N	-0-	-0-	-0-	-0-					N	-0-					247

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

11	0	X	-0-	-0-	-0-	-0-					N	-0-					138
12	0	X	-0-	-0-	-0-	-0-					N	-0-					138
01	0	X	-0-	-0-	-0-	-0-					N	-0-					138
02	0	X	-0-	-0-	-0-	-0-					N	-0-					138
03	0	X	-0-	-0-	-0-	-0-					N	-0-					138
04	0	X	-0-	-0-	-0-	-0-					N	-0-					138

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

11	60	N	48	-0-	-12	-0-	48	1			Y	-0-					174
12	31	N	5	-0-	-26	-0-	1	1	4	9	Y	4					178
01	62	N	22	-0-	-40	-0-	15	1	7	9	Y	6					184
02	56	N	11	-0-	-45	-0-	9	1	2	9	Y	2					186
03	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					186
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					186

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			72
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			72
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			72
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			72
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			72
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			72

PLUGGED AND ABANDONED_____ 02/24/2022

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/11/2022

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

11	360	N	2	-0-	-358	-0-	2	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

11	180	N	2	-0-	-178	-0-	2	2			Y	-0-					2
12	186	N	-0-	-0-	-186	-0-					Y	-0-					2
01	186	N	-0-	-0-	-186	-0-					Y	-0-					2
02		DLQ G-10	12	-0-	12	12	12	2			Y	-0-					2
03		DLQ G-10	19	-0-	19	31	19	2			Y	-0-					2
*04	67	N	36	-0-	-31	-0-	36	2			Y	-0-					2

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, NORTH (43) //CONT.// 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC //CONT.// 013365
TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	129	2			Y	-0-					84
12	155	N	141	-0-	-14	-0-	141	2			Y	-0-					84
01	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					84
02	DLQ G-10		103	-0-	103	103	103	2			Y	-0-					84
03	DLQ G-10		154	-0-	154	257	154	2			Y	-0-					84
04	DLQ G-10		126	-0-	126	383	126	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					48
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					48
01	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					48
02	DLQ G-10		20	-0-	20	20	20	2			Y	-0-					48
03	DLQ G-10		72	-0-	72	92	72	2			Y	-0-					48
04	DLQ G-10		23	-0-	23	115	23	2			Y	-0-					48

FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2035	-0-	-35	-0-	350	1	1685	2	N	-0-					37
12	2387	N	2027	-0-	-360	-0-	374	1	1653	2	N	-0-					37
01	2201	N	1995	-0-	-206	-0-	360	1	1602	2	N	30					67
							33	9									
02	1904	N	1762	-0-	-142	-0-	325	1	1420	2	N	15	2	8			80
							17	9									
03	2015	N	1918	-0-	-97	-0-	420	1	1498	2	N	-0-					80
04	1920	N	1837	-0-	-83	-0-	449	1	1384	2	N	4					84
							4	9									

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3115	X	3115	-0-	-0-	-0-	3098	2	17	9	N	15					45
12	3227	X	3227	-0-	-0-	-0-	3199	2	28	9	N	25					70
01	2981	X	2981	-0-	-0-	-0-	2937	2	44	9	N	40	100	1			10
02	2364	X	2364	-0-	-0-	-0-	2352	2	12	9	N	11					21
*03	3340	X	3340	-0-	-0-	-0-	3327	2	13	9	N	12					33
*04	3425	X	3425	-0-	-0-	-0-	3416	2	9	9	N	8					41

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	615	-0-	-915	-0-	18	1	569	2	Y	25					72
							28	9									
12	667	N	667	-0-	-0-	-0-	18	1	594	2	Y	50	72	1			50
							55	9									
01	837	N	636	-0-	-201	-0-	18	1	585	2	Y	30					80
							33	9									
02	340	N	340	-0-	-0-	-0-	9	1	287	2	Y	40					120
							44	9									
*03	488	N	488	-0-	-0-	-0-	14	1	452	2	Y	20	40	1			100
							22	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					100

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	25					50
12	0	N	-0-	-0-	-0-	-0-					Y	10	50	1			10
01	0	N	-0-	-0-	-0-	-0-					Y	5					15
02	0	N	-0-	-0-	-0-	-0-					Y	7					22
03	14B	DENY	-0-	-0-	-0-	-0-					Y	20	42	1			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	580	-0-	-20	-0-	100	1	480	2	N	-0-					21
12	494	N	494	-0-	-0-	-0-	91	1	403	2	N	-0-					21
01	496	N	330	-0-	-166	-0-	60	1	270	2	N	-0-					21
02	532	N	510	-0-	-22	-0-	95	1	414	2	N	1					22
							1	9									
03	496	N	206	-0-	-290	-0-	45	1	161	2	N	-0-					22
04	330	N	4	-0-	-326	-0-	1	1	3	2	N	-0-					22

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	158	-0-	-1342	-0-	5	1	147	2	Y	5					91
							6	9									
12	176	N	176	-0-	-0-	-0-	5	1	169	2	Y	2					93
							2	9									
01	930	N	180	-0-	-750	-0-	5	1	164	2	Y	10					103
							11	9									
02	70	N	70	-0-	-0-	-0-	2	1	62	2	Y	5					108
							6	9									
*03	129	N	129	-0-	-0-	-0-	4	1	123	2	Y	2					110
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	111	-0-	-4509	-0-	3	1	80	2	Y	25					50
							28	9									
12	4154	X	34	-0-	-4120	-0-	1	1	22	2	Y	10	50	1			10
							11	9									
01	2108	X	-0-	-0-	-2108	-0-					Y	10					20
02	0	X	-0-	-0-	-0-	-0-					Y	10					30
03	0	X	-0-	-0-	-0-	-0-					Y	10	40	1			-0-
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	74	-0-	-136	-0-	2	1	44	2	Y	25					50
							28	9									
12	124	N	124	-0-	-0-	-0-	2	1	67	2	Y	50	50	1			50
							55	9									
01	128	N	128	-0-	-0-	-0-	2	1	71	2	Y	50					100
							55	9									
02	75	N	75	-0-	-0-	-0-	1	1	30	2	Y	40					140
							44	9									
*03	72	N	72	-0-	-0-	-0-	1	1	49	2	Y	20	49	1			111
							22	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

11	509	N	509	-0-	-0-	-0-	500	2	9	9	N	8					73
12	527	N	527	-0-	-0-	-0-	517	2	10	9	N	9					82
01	492	N	492	-0-	-0-	-0-	475	2	17	9	N	15	74	1			23
02	388	N	388	-0-	-0-	-0-	380	2	8	9	N	7					30
*03	547	N	547	-0-	-0-	-0-	538	2	9	9	N	8					38
*04	565	N	565	-0-	-0-	-0-	552	2	13	9	N	12					50

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

11	225	N	225	-0-	-0-	-0-	217	2	8	9	N	7					79
12	230	N	230	-0-	-0-	-0-	224	2	6	9	N	5					84
01	208	N	208	-0-	-0-	-0-	205	2	3	9	N	3					87
02	168	N	168	-0-	-0-	-0-	164	2	4	9	N	4					91
*03	239	N	239	-0-	-0-	-0-	232	2	7	9	N	6					97
*04	245	N	245	-0-	-0-	-0-	238	2	7	9	N	6					103

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

11 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

11	1159	N	1159	-0-	-0-	-0-	62	1	1056	2	N	37					204
							41	9									
12	1280	N	1280	-0-	-0-	-0-	62	1	1159	2	N	54	183	1			75
							59	9									
01	1004	N	1004	-0-	-0-	-0-	31	1	927	2	N	42					117
							46	9									
02	1092	N	742	-0-	-350	-0-	28	1	668	2	N	42					159
							46	9									
03	1271	N	1030	-0-	-241	-0-	23	1	967	2	N	36					195
							40	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY //CONT.// 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2906	-0-	-1384	-0-	81 20	1 9	2805	2	N	18					225
12	4433	X	2743	-0-	-1690	-0-	98 15	1 9	2630	2	N	14	181	1			58
01	3937	X	2066	-0-	-1871	-0-	42 11	1 9	2013	2	N	10					68
02	3556	X	2213	-0-	-1343	-0-	83 10	1 9	2120	2	N	9					77
03	3937	X	2171	-0-	-1766	-0-	62 11	1 9	2098	2	N	10					87
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					87

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

11	630	X	2	-0-	-628	-0-	2	2			N	-0-					84
12	2356	X	-0-	-0-	-2356	-0-					N	-0-					84
01	2356	X	501	-0-	-1855	-0-	499	2	2	9	N	2					86
02	2128	X	435	-0-	-1693	-0-	426	2	9	9	N	8					94
03	1302	X	385	-0-	-917	-0-	385	2			N	-0-					94
*04	672	X	672	-0-	-0-	-0-	641	2	31	9	N	28					122

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

11	DLQ	G-10	6094	-0-	6094	73289	358 119	1 9	5617	2	Y	108	100	1			102
12	DLQ	G-10	6172	-0-	6172	79461	366 187	1 9	5619	2	Y	170	105	1			167
01	DLQ	G-10	6229	-0-	6229	85690	407 164	1 9	5658	2	Y	149	215	1			101
02	DLQ	G-10	4712	-0-	4712	90402	309 169	1 9	4234	2	Y	154	117	1			138
03	DLQ	G-10	5962	-0-	5962	96364	390 229	1 9	5343	2	Y	208	210	1			136
04	DLQ	G-10	6	-0-	6	96370	5	1	1	9	Y	1					137

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

11	DLQ G-10	3856	-0-	3856	50301	227	1	3555	2	Y	67	71	1				63
						74	9										
12	DLQ G-10	4289	-0-	4289	54590	254	1	3905	2	Y	118	65	1				116
						130	9										
01	DLQ G-10	3092	-0-	3092	57682	201	1	2810	2	Y	74	140	1				50
						81	9										
02	DLQ G-10	2705	-0-	2705	60387	178	1	2429	2	Y	89	59	1				80
						98	9										
03	DLQ G-10	3296	-0-	3296	63683	230	1	2928	2	Y	125	124	1				81
						138	9										
04	DLQ G-10	992	-0-	992	64675	782	1	210	9	Y	191						272

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) //CONT.// 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6 N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	9 N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10 N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	9 N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					196
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

11	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
12	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
01	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
02	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
03/01 BALANCING DATE STATUS -> 14227																
03	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
04	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

11	3000 N	-0-	-0-	-3000	B	17366				N	-0-					220
12	3100 N	-0-	-0-	-3100	B	14266				N	-0-					220
01	3100 N	-0-	-0-	-3100	B	11166				N	-0-					220
02	2800 N	13663	-0-	10863	B	22029	13663	2		N	-0-					220
03/01 BALANCING DATE STATUS -> 22029																
03	3100 N	11149	-0-	8049	B	30078	11149	2		N	-0-					220
04	0 N	NO RPT	-0-	-0-	B	30078				N	NO RPT					220

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

11	0	3543	-0-	3543	B	10997	3543	2		N	-0-					305
12	0	3721	-0-	3721	B	14718	102	1	3619 2	N	-0-					305
01	0	2910	-0-	2910	B	17628	2910	2		N	-0-					305
02	0	2840	-0-	2840	B	20468	2840	2		N	-0-					305
03/01 BALANCING DATE STATUS -> 20468																
03	0	2861	-0-	2861	B	23329	2861	2		N	-0-					305
04	0	NO RPT	-0-	-0-	B	23329				N	NO RPT					305

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (TOM OCONNOR) 59371 025 ASSOCIATED PRORATED CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 193H RRCID -> 290519 COMPL. DATE 11/30/2015 TOTAL DEPTH 5749 PERF. 5484 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0- B	-0-	234	1	50	5	N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	238	1	45	5	N	-0-					-0-
01	279	N	273	-0-	-6 B	-0-	226	1	47	5	N	-0-					-0-
02	252	N	229	-0-	-23 B	-0-	211	1	18	5	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	252	1	1	2	N	-0-					-0-
							3	5									
04	270	N	268	-0-	-2 B	-0-	268	1			N	-0-					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3612	X	3612	-0-	-0-	-0-	91	1	3521	2	N	-0-					-0-
12	2716	X	2716	-0-	-0-	-0-	107	1	2609	2	N	-0-					-0-
01	6541	X	4334	-0-	-2207	-0-	321	1	4013	2	N	-0-					-0-
02	5908	X	3586	-0-	-2322	-0-	261	1	3325	2	N	-0-					-0-
03	6541	X	3304	-0-	-3237	-0-	239	1	3065	2	N	-0-					-0-
04	4200	X	2773	-0-	-1427	-0-	164	1	2609	2	N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	99	1	21	5	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	104	1	20	5	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	103	1	21	5	Y	-0-					-0-
02	DLQ G-10		112	-0-	112	112	103	1	9	5	Y	-0-					-0-
03	DLQ G-10		123	-0-	123	235	121	1	2	5	Y	-0-					-0-
*04	394	N	159	-0-	-235	-0-	159	1			Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	98	1	21	5	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	103	1	20	5	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	103	1	21	5	Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	99	1	8	5	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	111	1	1	5	Y	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	1			Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

11	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

11	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

11	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

11	7860		7026	-0-	-834	-0-	1609	1	5417	2	N	-0-					-0-
12	6883	R	6883	-0-	-0-	-0-	1670	1	5213	2	N	-0-					-0-
01	7223	#	6201	-0-	-1022	-0-	2342	1	3859	2	N	-0-					-0-
02	6552		6774	-0-	222	222	2132	1	4642	2	N	-0-					-0-
03	7278		7026	-0-	-252	-0-	2228	1	4798	2	N	-0-					-0-
04	7020		6178	-0-	-842	-0-	2134	1	4044	2	N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) //CONT.// 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			386
12	0	N	-0-	-0-	-0-	-0-			N	-0-			386
01	0	N	-0-	-0-	-0-	-0-			N	-0-			386
02	0	N	-0-	-0-	-0-	-0-			N	-0-			386
*03	0	N	-0-	-0-	-0-	-0-			N	-0-			386
04	0	N	-0-	-0-	-0-	-0-			N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5725) //CONT.// 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1514	-0-	-106	-0-	1514	2			N	-0-					-0-
12	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
01	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
02	1400	N	856	-0-	-544	-0-	856	2			N	-0-					-0-
03	2046	N	1726	-0-	-320	-0-	1726	2			N	-0-					-0-
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 11/06/2013 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 02/03/2010 TOTAL DEPTH 6338 PERF. 5162 - 5164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
12	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
01	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

11	5254	X	5254	-0-	-0-	-0-	5254	2			N	-0-					46
12	5642	X	4011	-0-	-1631	-0-	4011	2			N	-0-					46
01	5642	X	3028	-0-	-2614	-0-	3028	2			N	-0-					46
02	5096	X	2251	-0-	-2845	-0-	2251	2			N	-0-					46
03	5425	X	3471	-0-	-1954	-0-	3471	2			N	-0-					46
04	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	113	-0-	-37	-0-	51	1	62	2	N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	112	N	10	-0-	-102	-0-	7	1	3	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
*04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF. 12316 - 12422

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

10	0	-0-	-0-	-0-	-0-					N	-0-	24	7			-0-
*11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					24
01	0	-0-	-0-	-0-	-0-					N	-0-					24
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					24

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

11	7410 X	4688	-0-	-2722	-0-	46	1	4642	2	N	-0-					69
12	7657 X	3514	-0-	-4143	-0-	39	1	3475	2	N	-0-					69
01	7657 X	4484	-0-	-3173	-0-	45	1	4439	2	N	-0-					69
02	6916 X	3607	-0-	-3309	-0-	36	1	3571	2	N	-0-					69
03	6107 X	2856	-0-	-3251	-0-	30	1	2826	2	N	-0-					69
04	4680 X	3361	-0-	-1319	-0-	55	1	3306	2	N	-0-					69

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10159	X	10159	-0-	-0-	-0-	457	1	9702	2	N	-0-					189
12	9793	X	9793	-0-	-0-	-0-	475	1	9312	2	N	5					194
							6	9									
01	10214	X	10214	-0-	-0-	-0-	471	1	9743	2	N	-0-					194
02	10074	X	10074	-0-	-0-	-0-	435	1	9639	2	N	-0-					194
03	9790	X	9790	-0-	-0-	-0-	472	1	9318	2	N	-0-					194
04	9060	X	5315	-0-	-3745	-0-	441	1	4874	2	N	-0-					194

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8838	X	8838	-0-	-0-	-0-	681	1	8157	2	N	-0-					159
12	8986	X	8986	-0-	-0-	-0-	712	1	8274	2	N	-0-					159
01	10688	X	10688	-0-	-0-	-0-	721	1	9967	2	N	-0-					159
02	9381	X	9381	-0-	-0-	-0-	649	1	8732	2	N	-0-					159
03	9430	X	9430	-0-	-0-	-0-	713	1	8717	2	N	-0-					159
04	7200	X	5691	-0-	-1509	-0-	682	1	4994	2	N	14					173
							15	9									

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4869	-0-	-471		-0-	715	1	4154	2	N	-0-					164
12	5518	X	4933	-0-	-585		-0-	807	1	4116	2	N	9					173
								10	9									
01	5704	X	4644	-0-	-1060		-0-	804	1	3838	2	N	2					175
								2	9									
02	5152	X	2955	-0-	-2197		-0-	532	1	2402	2	N	19					194
								21	9									
03	7350	X	7350	-0-	-0-		-0-	1058	1	6292	2	N	-0-					194
04	4860	X	3289	-0-	-1571		-0-	691	1	2598	2	N	-0-					194

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

11	4230	X	4024	-0-	-206	B	-0-	591	1	3433	2	N	-0-					270
12	4371	X	3298	-0-	-1073	B	-0-	540	1	2758	2	N	-0-					270
01	4371	X	3079	-0-	-1292	B	-0-	532	1	2540	2	N	6					276
								7	9									
02	3752	X	3717	-0-	-35	B	-0-	672	1	3037	2	N	7					283
								8	9									
*03	4154	X	2084	-0-	-2070	B	-0-	300	1	1784	2	N	-0-					283
*04	4020	X	2959	-0-	-1061	B	-0-	621	1	2338	2	N	-0-					283

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

*10	0		-0-	-0-	-0-		-0-					N	-0-	24	7			-0-
*11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					24
01	0		-0-	-0-	-0-		-0-					N	-0-					24
02	0		NO RPT	-0-	-0-		-0-					N	NO RPT					24
03	0		NO RPT	-0-	-0-		-0-					N	NO RPT					24
04	0		NO RPT	-0-	-0-		-0-					N	NO RPT					24

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					2
12	3100	N	5081	-0-	1981	1981	5081	2			N	-0-					2
01	2082	N	101	-0-	-1981	-0-	101	2			N	-0-					2
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					2
*03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					2
04	600		NO RPT	-0-	-600	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

11	3090	X	3090	-0-	-0-	-0-	30	1	3020	2	N	36	168	1						30
							40	9												
12	3100	X	3007	-0-	-93	-0-	30	1	2932	2	N	41								71
							45	9												
01	3613	X	3613	-0-	-0-	-0-	35	1	3524	2	N	49								120
							54	9												
02	2800	X	2560	-0-	-240	-0-	30	1	2489	2	N	37								157
							41	9												
03	3100	X	2909	-0-	-191	-0-	30	1	2833	2	N	42	158	1						41
							46	9												
04	3000	X	-0-	-0-	-3000	-0-					N	11								52

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3000) //CONT.// 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC //CONT.// 029272
THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/01/2021

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					1
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					1
01	248	N	201	-0-	-47	-0-	201	2			N	-0-					1
02	224	N	215	-0-	-9	-0-	215	2			N	-0-					1
03	248	N	222	-0-	-26	-0-	222	2			N	-0-					1
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIKESKA (MASSIVE WILCOX) //CONT.// 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

11	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (2ND TOM LYNE) //CONT.// 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			137
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			46
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			28
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

11	161	N	161	-0-	-0-	-0-	161	1			N	-0-							208
12	150	N	150	-0-	-0-	-0-	150	1			N	-0-							208
01	190	N	190	-0-	-0-	-0-	135	1	55	9	N	50	155	1					103
02	180	N	180	-0-	-0-	-0-	125	1	55	9	N	50							153
*03	180	N	180	-0-	-0-	-0-	125	1	55	9	N	50	173	1					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT							30

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) //CONT.// 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	385	-0-	-575 B	-56644	379	2	6 9		N	5					135
12	806	N	1447	-0-	641 B	-56003	1447	2			N	-0-					135
01	1147	N	1159	-0-	12 B	-55991	1147	2	12 9		N	11					146
02	364	N	1120	-0-	756 B	-55235	1108	2	12 9		N	11					157
03	1271	N	1117	-0-	-154 B	-55235	1100	2	17 9		N	15					172
04	1110	N	1475	-0-	365 B	-54870	1458	2	17 9		N	15	168	1			19

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	6383	-0-	-7	-0-	24	1	6250 2		N	99					169
							109	9									
12	6479	X	6206	-0-	-273	-0-	24	1	6070 2		N	102	131	1			140
							112	9									
01	6479	X	5940	-0-	-539	-0-	21	1	5757 2		N	147	199	1			88
							162	9									
02	5964	X	5481	-0-	-483	-0-	20	1	5292 2		N	154	201	1			41
							169	9									
03	6603	X	6346	-0-	-257	-0-	21	1	6204 2		N	110					151
							121	9									
04	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					151

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

11	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	106	2	408	9	N	371	180	1			206
12	279	N	172	-0-	-107	-0-	33	2	139	9	N	126	314	1			18
01	310	N	18	-0-	-292	-0-	18	2			N	-0-					18
02	280	N	264	-0-	-16	-0-	69	2	195	9	N	177	176	1			19
03	577	N	577	-0-	-0-	-0-	151	2	426	9	N	387	358	1			48
*04	30	N	-0-	-0-	-30	-0-					N	467	350	1			165

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

11	2280	X	1471	-0-	-809	-0-	1471	2			N	-0-					-0-
12	1891	X	446	-0-	-1445	-0-	446	2			N	-0-					-0-
01	1891	X	85	-0-	-1806	-0-	85	2			N	-0-					-0-
02	1372	X	1358	-0-	-14	-0-	1358	2			N	-0-					-0-
03	1519	X	1506	-0-	-13	-0-	1506	2			N	-0-					-0-
*04	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

11	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MISSION RIVER (8300 VKSBG) //CONT.// 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 291630 COMPL. DATE 06/22/2021 TOTAL DEPTH 9800 PERF. 9550 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000		1073	-0-	-13927	-0-	1029	2	44	9	N	40					130
12	15500		1129	-0-	-14371	-0-	1093	2	36	9	N	33					163
01	15500		779	-0-	-14721	-0-	746	2	33	9	N	30					193
02	2408	#	1339	-0-	-1069	-0-	1297	2	42	9	N	38	161	1			70
03	1891	#	1413	-0-	-478	-0-	1396	2	17	9	N	15					85
04	1050	#	NO RPT	-0-	-1050	-0-					N	NO RPT					85

MISSION VALLEY (WILCOX 9000) //CONT.// 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	13	1	38	2	N	-0-					15
12	70	N	70	-0-	-0-	-0-	17	1	52	2	N	1	1	1			15
							1	9									
01	77	N	77	-0-	-0-	-0-	13	1	64	2	N	-0-					15
02	84	N	84	-0-	-0-	-0-	15	1	69	2	N	-0-					15
03	90	N	90	-0-	-0-	-0-	16	1	74	2	N	-0-					15
*04	88	N	88	-0-	-0-	-0-	12	1	76	2	N	-0-					15

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	65	1	197	2	N	2					113
							2	9									
12	279	N	273	-0-	-6	-0-	65	1	204	2	N	4	4	1			113
							4	9									
01	450	N	450	-0-	-0-	-0-	74	1	375	2	N	1					114
							1	9									
02	406	N	406	-0-	-0-	-0-	70	1	333	2	N	3					117
							3	9									
03	350	N	350	-0-	-0-	-0-	62	1	288	2	N	-0-					117
*04	394	N	394	-0-	-0-	-0-	51	1	340	2	N	3					120
							3	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2106	-0-	-1734	-0-	2055	2	51	9	N	46					151
12	3751	X	2117	-0-	-1634	-0-	2058	2	59	9	N	54					205
01	3751	X	3083	-0-	-668	-0-	2997	2	86	9	N	78	181	1			102
02	2940	X	2131	-0-	-809	-0-	2074	2	57	9	N	52					154
03	2529	X	2529	-0-	-0-	-0-	2465	2	64	9	N	58					212
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					212

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	-0-	-0-	-6840	-0-					Y	-0-					25
12	7068	X	4	-0-	-7064	-0-	4	1			Y	-0-	25	1			-0-
01	6232	X	4582	-0-	-1650	-0-	444	1	4039	3	Y	90					90
							99	9									
02	8524	X	8524	-0-	-0-	-0-	629	1	7639	3	Y	233	270	1			53
							256	9									
03	9962	X	9962	-0-	-0-	-0-	368	1	9130	3	Y	422	387	1			88
							464	9									
*04	9967	X	9967	-0-	-0-	-0-	279	1	9237	3	Y	410	478	1			20
							451	9									

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12377	X	12377	-0-	-0-	-0-	1264	1	11022	3	Y	83	122	1			52
							91	9									
12	12235	X	12235	-0-	-0-	-0-	1441	1	10700	3	Y	85	114	1			23
							94	9									
01	11923	X	11923	-0-	-0-	-0-	1165	1	10570	3	Y	171	121	1			73
							188	9									
02	8834	X	8834	-0-	-0-	-0-	674	1	8145	3	Y	14					87
							15	9									
03	12959	X	12959	-0-	-0-	-0-	503	1	12425	3	Y	28					115
							31	9									
04	12090	X	11490	-0-	-600	-0-	334	1	11016	3	Y	127	201	1			41
							140	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	8668	-0-	-452	-0-	940	1	7650	3	N	71					116
							78	9									
12	9424	X	8265	-0-	-1159	-0-	1035	1	7166	3	N	58					174
							64	9									
01	9424	X	8238	-0-	-1186	-0-	863	1	7302	3	N	66	164	1			76
							73	9									
02	8372	X	6076	-0-	-2296	-0-	490	1	5522	3	N	58					134
							64	9									
03	8990	X	8846	-0-	-144	-0-	365	1	8418	3	N	57					191
							63	9									
04	8670	X	8378	-0-	-292	-0-	261	1	8044	3	N	66	223	1			34
							73	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	6105	-0-	-1965	-0-	665	1	5398	3	N	38					185
							42	9									
12	7905	X	5782	-0-	-2123	-0-	728	1	5028	3	N	24	169	1			40
							26	9									
01	7905	X	7264	-0-	-641	-0-	767	1	6473	3	N	22					62
							24	9									
02	7112	X	5693	-0-	-1419	-0-	462	1	5201	3	N	27					89
							30	9									
03	8216	X	8216	-0-	-0-	-0-	341	1	7835	3	N	36					125
							40	9									
*04	7325	X	7325	-0-	-0-	-0-	230	1	7077	3	N	16	113	1			28
							18	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1303	-0-	-77	-0-	271	1	958	2	Y	67					236
							74	9									
12	1343	N	1343	-0-	-0-	-0-	370	1	945	2	Y	25					261
							28	9									
01	1281	N	1281	-0-	-0-	-0-	387	1	835	2	Y	54					315
							59	9									
02	988	N	988	-0-	-0-	-0-	334	1	634	2	Y	18					333
							20	9									
03	1180	N	1180	-0-	-0-	-0-	299	1	790	2	Y	83	180	1			236
							91	9									
*04	1119	N	1119	-0-	-0-	-0-	363	1	749	2	Y	6					242
							7	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	192	1	579	2	Y	16					288
							18	9									
12	1072	N	1072	-0-	-0-	-0-	197	1	620	2	Y	232	397	1			123
							255	9									
01	3100	N	3223	-0-	123	123	530	1	2693	2	Y	-0-					123
02	2800	N	3259	-0-	459	582	565	1	2694	2	Y	-0-					123
03	3100	N	3538	-0-	438	1020	624	1	2914	2	Y	-0-					123
*04	5085	X	4065	-0-	-1020	-0-	491	1	3256	2	Y	289	313	1			99
							318	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2864	-0-	-376	-0-	702	1	2118	2	N	40					167
							44	9									
12	3438	X	3438	-0-	-0-	-0-	785	1	2468	2	N	168	241	1			94
							185	9									
01	4189	X	4189	-0-	-0-	-0-	689	1	3500	2	N	-0-					94
02	3541	X	3541	-0-	-0-	-0-	614	1	2927	2	N	-0-					94
03	3802	X	3802	-0-	-0-	-0-	670	1	3132	2	N	-0-					94
*04	4284	X	4284	-0-	-0-	-0-	558	1	3695	2	N	28					122
							31	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0-	-0-	241	1	728	2	N	-0-					25
12	1179	N	1179	-0-	-0-	-0-	280	1	880	2	N	17	17	1			25
							19	9									
01	1318	N	1318	-0-	-0-	-0-	217	1	1101	2	N	-0-					25
02	1090	N	1090	-0-	-0-	-0-	189	1	901	2	N	-0-					25
03	1178	N	1131	-0-	-47	-0-	199	1	932	2	N	-0-					25
04	1290	N	1145	-0-	-145	-0-	150	1	995	2	N	-0-					25

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
12	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
01	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					N	-0-					148
12	0	X	-0-	-0-	-0-	-0-					N	-0-					148
01	0	X	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

11	4530	X	3863	-0-	-667	-0-	642	1	3221	2	N	-0-					82
12	4681	X	3992	-0-	-689	-0-	689	1	3303	2	N	-0-					82
01	4185	X	3709	-0-	-476	-0-	688	1	3021	2	N	-0-					82
02	3640	X	2633	-0-	-1007	-0-	581	1	2052	2	N	-0-					82
03	3999	X	3588	-0-	-411	-0-	686	1	2902	2	N	-0-					82
04	3870	X	3758	-0-	-112	-0-	664	1	3094	2	N	-0-					82

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

11	508	N	508	-0-	-0-	-0-	53	1	455	2	N	-0-					87
12	496	N	484	-0-	-12	-0-	51	1	433	2	N	-0-					87
01	496	N	494	-0-	-2	-0-	56	1	438	2	N	-0-					87
02	476	N	332	-0-	-144	-0-	49	1	283	2	N	-0-					87
03	497	N	497	-0-	-0-	-0-	58	1	439	2	N	-0-					87
*04	529	N	529	-0-	-0-	-0-	56	1	473	2	N	-0-					87

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

11	7978	X	7978	-0-	-0-	-0-	1743	1	6149	2	N	78					334
							86	9									
12	8143	X	8143	-0-	-0-	-0-	2246	1	5736	2	N	146	182	1			298
							161	9									
01	8008	X	8008	-0-	-0-	-0-	2481	1	5362	2	N	150	180	1			268
							165	9									
02	7773	X	7773	-0-	-0-	-0-	2656	1	5025	2	N	84					352
							92	9									
03	7620	X	7620	-0-	-0-	-0-	2076	1	5482	2	N	56	183	1			225
							62	9									
*04	7237	X	7237	-0-	-0-	-0-	2318	1	4792	2	N	115					340
							127	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	662	-0-	-3148	-0-	146	1	516	2	N	-0-					256
12	3937	X	1795	-0-	-2142	-0-	501	1	1277	2	N	15	174	1			97
							17	9									
01	3162	X	2148	-0-	-1014	-0-	666	1	1440	2	N	38					135
							42	9									
02	2856	X	1839	-0-	-1017	-0-	620	1	1172	2	N	43					178
							47	9									
03	2448	X	2448	-0-	-0-	-0-	662	1	1750	2	N	33					211
							36	9									
04	2070	X	1836	-0-	-234	-0-	588	1	1217	2	N	28					239
							31	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2417	-0-	-43	-0-	525	1	1851	2	N	37					78
							41	9									
12	2559	X	2559	-0-	-0-	-0-	707	1	1806	2	N	42					120
							46	9									
01	2852	X	2060	-0-	-792	-0-	640	1	1384	2	N	33					153
							36	9									
02	2268	N	2209	-0-	-59	-0-	748	1	1415	2	N	42	182	1			13
							46	9									
03	2573	N	2109	-0-	-464	-0-	567	1	1496	2	N	42					55
							46	9									
*04	2853	N	2853	-0-	-0-	-0-	915	1	1891	2	N	43					98
							47	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6265	X	6265	-0-	-0-	-0-	655	1	5564	3	Y	42	51	1			1
							46	9									
12	6262	X	6135	-0-	-127	-0-	739	1	5344	3	Y	47	47	1			1
							52	9									
01	6727	X	3176	-0-	-3551	-0-	319	1	2815	3	Y	38	27	1			12
							42	9									
02	4366	X	4366	-0-	-0-	-0-	341	1	4018	3	Y	6					18
							7	9									
03	6913	X	5822	-0-	-1091	-0-	232	1	5579	3	Y	10					28
							11	9									
04	6270	X	5682	-0-	-588	-0-	170	1	5451	3	Y	55	82	1			1
							61	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 01/19/2022

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

11	2220	N	1530	-0-	-690	-0-	153	1	1338	3	Y	35					42
							39	9									
12	2232	N	1549	-0-	-683	-0-	177	1	1317	3	Y	50					92
							55	9									
01	1581	N	1121	-0-	-460	-0-	111	1	1010	3	Y	-0-					92
02	2800	N	16585	-0-	13785	13785	1215	1	14739	3	Y	574	499	1			167
							631	9									
03	3100	N	65942	-0-	62842	76627	2432	1	60313	3	Y	2906	2448	1			625
							3197	9									
*04	3000	N	94805	-0-	91805	168432	2651	1	87783	3	Y	3974	4345	1			254
							4371	9									

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

11	5130	X	4025	-0-	-1105	-0-	433	1	3571	3	Y	19	31	1			49
							21	9									
12	5301	X	1025	-0-	-4276	-0-	128	1	897	3	Y	-0-	7	1			42
01	5612	X	5612	-0-	-0-	-0-	579	1	4964	3	Y	63	45	1			60
							69	9									
02	319	X	319	-0-	-0-	-0-	26	1	293	3	Y	-0-					60
03	3565	X	166	-0-	-3399	-0-	7	1	159	3	Y	-0-					60
*04	5995	X	5995	-0-	-0-	-0-	185	1	5752	3	Y	53	82	1			31
							58	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

11	120	N	64	-0-	-56	-0-	16	1	48	2	Y	-0-					-0-
12	93	N	87	-0-	-6	-0-	21	1	65	2	Y	1	1	1			-0-
							1	9									
01	135	N	135	-0-	-0-	-0-	22	1	113	2	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	23	1	108	2	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	20	1	94	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	16	1	104	2	Y	-0-					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1290	-0-	-420	-0-	321	1	969	2	Y	-0-					15
12	1860	N	1075	-0-	-785	-0-	248	1	780	2	Y	43	43	1			15
							47	9									
01	1612	N	661	-0-	-951	-0-	109	1	552	2	Y	-0-					15
02	1120	N	647	-0-	-473	-0-	112	1	535	2	Y	-0-					15
03	1085	N	806	-0-	-279	-0-	142	1	664	2	Y	-0-					15
*04	3000	N	3645	-0-	645	645	478	1	3167	2	Y	-0-					15

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	190	1	573	2	N	-0-					170
12	926	N	926	-0-	-0-	-0-	220	1	693	2	N	12	12	1			170
							13	9									
01	1105	N	1105	-0-	-0-	-0-	182	1	923	2	N	-0-					170
02	883	N	883	-0-	-0-	-0-	153	1	730	2	N	-0-					170
03	946	N	946	-0-	-0-	-0-	167	1	779	2	N	-0-					170
04	840	N	666	-0-	-174	-0-	87	1	579	2	N	-0-					170

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	68	1	204	2	N	-0-					15
12	481	N	481	-0-	-0-	-0-	115	1	362	2	N	4	4	1			15
							4	9									
01	332	N	332	-0-	-0-	-0-	55	1	277	2	N	-0-					15
02	252	N	202	-0-	-50	-0-	35	1	167	2	N	-0-					15
03	403	N	300	-0-	-103	-0-	53	1	247	2	N	-0-					15
04	330	N	246	-0-	-84	-0-	32	1	214	2	N	-0-					15

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	80	1	240	2	N	-0-					9
12	335	N	335	-0-	-0-	-0-	79	1	249	2	N	6	6	1			9
							7	9									
01	412	N	412	-0-	-0-	-0-	68	1	344	2	N	-0-					9
02	348	N	348	-0-	-0-	-0-	60	1	288	2	N	-0-					9
03	385	N	385	-0-	-0-	-0-	68	1	317	2	N	-0-					9
04	390	N	356	-0-	-34	-0-	47	1	309	2	N	-0-					9

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	60	1	181	2	N	-0-					95
12	264	N	264	-0-	-0-	-0-	63	1	198	2	N	3	3	1			95
							3	9									
01	320	N	320	-0-	-0-	-0-	53	1	267	2	N	-0-					95
02	307	N	307	-0-	-0-	-0-	53	1	254	2	N	-0-					95
03	358	N	358	-0-	-0-	-0-	63	1	295	2	N	-0-					95
*04	327	N	327	-0-	-0-	-0-	43	1	284	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-	9	6	41	7	-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

11	1230	#	-0-	-0-	-1230	-0-					Y	-0-					-0-
12	403	#	-0-	-0-	-403	-0-					Y	9	9	1			-0-
01	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70500	X	68046	-0-	-2454	-0-	61863	2	4830	3	N	1230	1262	1			182
							1353	9									
12	72199	X	67386	-0-	-4813	-0-	63161	2	3023	3	N	1093	1220	1			55
							1202	9									
01	71765	X	65261	-0-	-6504	-0-	60083	2	3559	3	N	1472	1447	1			80
							1619	9									
02	63504	X	60805	-0-	-2699	-0-	57156	2	2417	3	N	1120	1078	1			122
							1232	9									
03	70308	X	66252	-0-	-4056	-0-	62075	2	2975	3	N	1093	1051	1			164
							1202	9									
04	68040	X	65903	-0-	-2137	-0-	61238	2	3488	3	N	1070	1072	1			162
							1177	9									

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

11	30	X	-0-	-0-	-30	-0-					N	-0-					3
12	31	X	16	-0-	-15	-0-	15	2	1	3	N	-0-	3	1			-0-
01	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

11	60	N	58	-0-	-2	-0-	4	1	54	9	N	49					159
12	130	N	130	-0-	-0-	-0-	7	1	123	9	N	112	168	1			103
01	66	N	66	-0-	-0-	-0-	4	1	62	9	N	56					159
02	119	N	119	-0-	-0-	-0-	7	1	112	9	N	102					261
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					261
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					261

KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 10/13/2021 TOTAL DEPTH 11101 PERF.10668 - 10738

11	129616	X	84406	-0-	-45210	-0-	81315	2	3091	9	N	2810	3135	1			335
12	121985	X	70178	-0-	-51807	-0-	67690	2	2488	9	N	2262	2140	1			457
01	56369	X	56369	-0-	-0-	-0-	54432	2	1937	9	N	1761	1763	1			455
02	78792	X	43471	-0-	-35321	-0-	42081	2	1390	9	N	1264	1433	1			286
03	87234	X	NO RPT	-0-	-87234	-0-					N	NO RPT					286
04	84420	X	NO RPT	-0-	-84420	-0-					N	NO RPT					286

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

11	4830	X	2829	-0-	-2001	-0-	2827	2	2	9	N	2					106
12	4247	X	3726	-0-	-521	-0-	3724	2	2	9	N	2					108
01	3534	X	2840	-0-	-694	-0-	2837	2	3	9	N	3					111
02	3192	X	2570	-0-	-622	-0-	2568	2	2	9	N	2					113
03	3534	X	2366	-0-	-1168	-0-	2245	2	121	9	N	110	180	1			43
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					43

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112857	X	112857	-0-	-0-	-0-	100581	2	8196	3	N	3709	3772	1			251
							4080	9									
12	115512	X	115512	-0-	-0-	-0-	106106	2	5424	3	N	3620	3734	1			137
							3982	9									
01	115649	X	115649	-0-	-0-	-0-	104763	2	6493	3	N	3994	3967	1			164
							4393	9									
02	113633	X	113633	-0-	-0-	-0-	104545	2	4580	3	N	4098	3871	1			391
							4508	9									
03	123262	X	123262	-0-	-0-	-0-	112891	2	5769	3	N	4184	4062	1			513
							4602	9									
*04	117997	X	117997	-0-	-0-	-0-	107458	2	6393	3	N	3769	4011	1			271
							4146	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38700	X	35057	-0-	-3643	-0-	31591	2	2650	3	N	742	722	1			285
							816	9									
12	38874	X	35397	-0-	-3477	-0-	32824	2	1753	3	N	745	848	1			182
							820	9									
01	37665	X	33530	-0-	-4135	-0-	30782	2	1968	3	N	709	698	1			193
							780	9									
02	32732	X	30877	-0-	-1855	-0-	28918	2	1299	3	N	600	545	1			248
							660	9									
03	36239	X	33346	-0-	-2893	-0-	30964	2	1652	3	N	664	700	1			212
							730	9									
04	35070	X	31788	-0-	-3282	-0-	29248	2	1817	3	N	657	691	1			178
							723	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21205	X	21205	-0-	-0-	-0-	105	1	18978	2	N	434	351	1			215
							1645	3	477	9							
12	19914	X	19914	-0-	-0-	-0-	1	1	18418	2	N	424	360	1			279
							1029	3	466	9							
01	18560	X	18560	-0-	-0-	-0-	126	1	16852	2	N	422	504	1			197
							1118	3	464	9							
02	14576	X	14576	-0-	-0-	-0-	12	1	13600	2	N	306	358	1			145
							627	3	337	9							
03	17235	X	17235	-0-	-0-	-0-	10	1	15975	2	N	326	354	1			117
							891	3	359	9							
*04	15807	X	15807	-0-	-0-	-0-	26	1	14469	2	N	355	345	1			127
							921	3	391	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14100	X	11942	-0-	-2158	-0-	59	1	10652	2	N	283	171	1			259
							920	3	311	9							
12	14415	X	9698	-0-	-4717	-0-	1	1	8968	2	N	210	352	1			117
							498	3	231	9							
01	14043	X	7902	-0-	-6141	-0-	53	1	7080	2	N	275	162	1			230
							466	3	303	9							
02	12939	X	12939	-0-	-0-	-0-	10	1	12027	2	N	319	360	1			189
							551	3	351	9							
03	14608	X	14608	-0-	-0-	-0-	9	1	13605	2	N	223	178	1			234
							749	3	245	9							
04	11940	X	11818	-0-	-122	-0-	19	1	10837	2	N	254	361	1			127
							683	3	279	9							

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150696	X	150696	-0-	-0-	-0-	133385	2	10946	3	N	5786	5710	1			504
							6365	9									
12	149343	X	149343	-0-	-0-	-0-	136313	2	7045	3	N	5441	5720	1			225
							5985	9									
01	146794	X	146794	-0-	-0-	-0-	132427	2	8265	3	N	5547	5408	1			364
							6102	9									
02	140000	X	140000	-0-	-0-	-0-	129384	2	5700	3	N	4469	4299	1			534
							4916	9									
03	146491	X	146491	-0-	-0-	-0-	134503	2	6939	3	N	4590	4800	1			324
							5049	9									
*04	134178	X	134178	-0-	-0-	-0-	122254	2	7308	3	N	4196	4036	1			484
							4616	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50628	X	50628	-0-	-0-	-0-	49272	2	1356	9	N	1233	1139	1			343
12	54142	X	54142	-0-	-0-	-0-	52695	2	1447	9	N	1315	1525	1			133
01	53759	X	53759	-0-	-0-	-0-	52323	2	1436	9	N	1305	1130	1			308
02	46037	X	46037	-0-	-0-	-0-	44739	2	1298	9	N	1180	752	1	390	5	346
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					346
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					346

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	7562	-0-	-28	-0-	7393	2	169	9	N	154					256
12	7921	X	7921	-0-	-0-	-0-	7764	2	157	9	N	143	190	1			209
01	7626	X	7616	-0-	-10	-0-	7471	2	145	9	N	132	189	1			152
02	7056	X	6650	-0-	-406	-0-	6471	2	179	9	N	163	192	1			123
03	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					123
04	7890	X	NO RPT	-0-	-7890	-0-					N	NO RPT					123

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3661	-0-	-1109	-0-	3615	2	46	9	N	42					225
12	4712	X	4317	-0-	-395	-0-	4225	2	92	9	N	84	190	1			119
01	5060	X	5060	-0-	-0-	-0-	4968	2	92	9	N	84					203
02	4289	X	4289	-0-	-0-	-0-	4209	2	80	9	N	73					276
03	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					276
04	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					276

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	4220	-0-	-2350	-0-	4097	2	123	9	N	112					245
12	6696	X	5982	-0-	-714	-0-	5795	2	187	9	N	170	196	1			219
01	6448	X	5051	-0-	-1397	-0-	4890	2	161	9	N	146	181	1			184
02	5544	X	5036	-0-	-508	-0-	4854	2	182	9	N	165	184	1			165
03	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					165
04	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					165

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
HOLIK-KAISER WELL #: 1 RRCID -> 292086 COMPL. DATE 10/28/2021 TOTAL DEPTH 11318 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		26278	-0-	26278	26278	25484	2	794	9	N	722	357	1			365
03	SHUT IN		NO RPT	-0-	-0-	26278					N	NO RPT					365
04	SHUT IN		NO RPT	-0-	-0-	26278					N	NO RPT					365

HOLIK-KAISER WELL #: 1 RRCID -> 292196 COMPL. DATE 02/17/2022 TOTAL DEPTH 11318 PERF.11018 - 11022

02	24912	X	NO RPT	-0-	-24912	-0-					N	NO RPT					-0-
03	64356	X	NO RPT	-0-	-64356	-0-					N	NO RPT					-0-
04	62280	X	NO RPT	-0-	-62280	-0-					N	NO RPT					-0-

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

11	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

11	2774	N	2774	-0-	-0-	-0-	20	1	2754	2	N	-0-					-0-
12	2666	N	2456	-0-	-210	-0-	20	1	2436	2	N	-0-					-0-
01	2484	N	2484	-0-	-0-	-0-	20	1	2464	2	N	-0-					-0-
02	2576	N	2496	-0-	-80	-0-	20	1	2476	2	N	-0-					-0-
03	2569	N	2569	-0-	-0-	-0-	20	1	2549	2	N	-0-					-0-
04	2400	N	2128	-0-	-272	-0-	20	1	2108	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2178 N	2178	-0-	-0-	-0-	42 55	1 9	2081	2	N	50					164
12	1680 N	1680	-0-	-0-	-0-	31 127	1 9	1522	2	N	115					279
01	2480 N	2069	-0-	-411	-0-	40 62	1 9	1967	2	N	56	182	1			153
02	2130 N	2130	-0-	-0-	-0-	41 55	1 9	2034	2	N	50					203
*03	2164 N	2164	-0-	-0-	-0-	41 103	1 9	2020	2	N	94					297
04	2010 N	NO RPT	-0-	-2010	-0-					N	NO RPT					297

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5646	X	5646	-0-	-0-	-0-	364	1	5282	2	N	-0-					-0-
12	5940	X	5940	-0-	-0-	-0-	373	1	5567	2	N	-0-					-0-
01	6991	X	6991	-0-	-0-	-0-	426	1	6565	2	N	-0-					-0-
02	6297	X	6297	-0-	-0-	-0-	383	1	5914	2	N	-0-					-0-
*03	6410	X	6410	-0-	-0-	-0-	388	1	6022	2	N	-0-					-0-
*04	5404	X	5404	-0-	-0-	-0-	360	1	5044	2	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	12990	-0-	-0-	-0-	837	1	12153	2	N	-0-					191
12	12997	X	12997	-0-	-0-	-0-	815	1	12182	2	N	-0-	180	1			11
01	12471	X	12471	-0-	-0-	-0-	759	1	11712	2	N	-0-					11
02	12124	X	11140	-0-	-984	-0-	665	1	10277	2	N	180	180	1			11
							198	9									
03	13423	X	12143	-0-	-1280	-0-	735	1	11408	2	N	-0-					11
04	12990	X	11407	-0-	-1583	-0-	746	1	10459	2	N	184	184	1			11
							202	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20930	X	20930	-0-	-0-	-0-	1349	1	19581	2	N	-0-					-0-
12	21635	X	21635	-0-	-0-	-0-	1357	1	20278	2	N	-0-					-0-
01	20913	X	20913	-0-	-0-	-0-	1273	1	19640	2	N	-0-					-0-
02	18592	X	18364	-0-	-228	-0-	1116	1	17248	2	N	-0-					-0-
03	20584	X	20346	-0-	-238	-0-	1231	1	19115	2	N	-0-					-0-
04	19920	X	15840	-0-	-4080	-0-	1054	1	14786	2	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT		123	-0-	123	237	8	1	115	2	N	-0-					-0-
12	14B2	EXT		230	-0-	230	467	14	1	216	2	N	-0-					-0-
01	14B2	EXT		211	-0-	211	678	13	1	198	2	N	-0-					-0-
02	833	X		155	-0-	-678	-0-	9	1	146	2	N	-0-					-0-
*03	235	X		235	-0-	-0-	-0-	14	1	221	2	N	-0-					-0-
04	210	X		150	-0-	-60	-0-	10	1	140	2	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	281	-0-	-2509	-0-	18	1	263	2	N	-0-					-0-
12	2759	X	373	-0-	-2386	-0-	23	1	350	2	N	-0-					-0-
01	2573	X	642	-0-	-1931	-0-	39	1	603	2	N	-0-					-0-
02	588	X	62	-0-	-526	-0-	4	1	58	2	N	-0-					-0-
03	651	X	168	-0-	-483	-0-	10	1	158	2	N	-0-					-0-
04	360	X	93	-0-	-267	-0-	6	1	87	2	N	-0-					-0-

STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

11	24300	X	21552	-0-	-2748	-0-	1389	1	20163	2	N	-0-					-0-
12	23963	X	21938	-0-	-2025	-0-	1376	1	20562	2	N	-0-					-0-
01	23963	X	20869	-0-	-3094	-0-	1270	1	19599	2	N	-0-					-0-
02	21644	X	18467	-0-	-3177	-0-	1123	1	17344	2	N	-0-					-0-
03	22878	X	20032	-0-	-2846	-0-	1212	1	18820	2	N	-0-					-0-
04	21540	X	19047	-0-	-2493	-0-	1267	1	17780	2	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

11	3429	X	3429	-0-	-0-	-0-	221	1	3208	2	N	-0-					-0-
12	4371	X	3532	-0-	-839	-0-	222	1	3310	2	N	-0-					-0-
01	4371	X	2270	-0-	-2101	-0-	138	1	2132	2	N	-0-					-0-
02	3948	X	1351	-0-	-2597	-0-	82	1	1269	2	N	-0-					-0-
03	3844	X	3356	-0-	-488	-0-	203	1	3153	2	N	-0-					-0-
04	3420	X	1857	-0-	-1563	-0-	124	1	1733	2	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

11	720	X	579	-0-	-141	-0-	37	1	542	2	N	-0-					-0-
12	744	X	141	-0-	-603	-0-	9	1	132	2	N	-0-					-0-
01	327	X	327	-0-	-0-	-0-	20	1	307	2	N	-0-					-0-
02	532	N	265	-0-	-267	-0-	16	1	249	2	N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	24	1	371	2	N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	10	1	140	2	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

11	3000	N	2938	-0-	-62	908	189	1	2749	2	N	-0-					-0-
12	3635	X	2727	-0-	-908	-0-	171	1	2556	2	N	-0-					-0-
01	2346	X	2346	-0-	-0-	-0-	143	1	2203	2	N	-0-					-0-
02	3012	X	3012	-0-	-0-	-0-	183	1	2829	2	N	-0-					-0-
*03	2283	X	2283	-0-	-0-	-0-	138	1	2145	2	N	-0-					-0-
*04	3298	X	3298	-0-	-0-	-0-	219	1	3079	2	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

11	5760	X	5596	-0-	-164	-0-	361	1	5235	2	N	-0-					-0-
12	5952	X	5814	-0-	-138	-0-	365	1	5449	2	N	-0-					-0-
01	5642	X	5137	-0-	-505	-0-	313	1	4824	2	N	-0-					-0-
02	5236	X	5113	-0-	-123	-0-	311	1	4802	2	N	-0-					-0-
*03	6134	X	6134	-0-	-0-	-0-	371	1	5763	2	N	-0-					-0-
*04	5858	X	5858	-0-	-0-	-0-	390	1	5468	2	N	-0-					-0-

STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

11	12030	X	8918	-0-	-3112	-0-	575	1	8343	2	N	-0-					58
12	12183	X	9899	-0-	-2284	-0-	621	1	9278	2	N	-0-					58
01	11129	X	10265	-0-	-864	-0-	625	1	9640	2	N	-0-					58
02	9884	X	8824	-0-	-1060	-0-	536	1	8288	2	N	-0-					58
03	10881	X	9578	-0-	-1303	-0-	579	1	8999	2	N	-0-					58
04	9570	X	8811	-0-	-759	-0-	586	1	8225	2	N	-0-					58

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-			-0-
12	62	N	12	-0-	-50	-0-	1	1	11	2	N	-0-			-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-			-0-
02	196	N	78	-0-	-118	-0-	5	1	73	2	N	-0-			-0-
*03	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-			-0-
*04	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-			-0-

STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4553	X	4553	-0-	-0-	-0-	293	1	4260	2	N	-0-			173
12	4638	X	4638	-0-	-0-	-0-	291	1	4347	2	N	-0-			173
01	4126	X	4126	-0-	-0-	-0-	251	1	3875	2	N	-0-			173
02	4424	X	3911	-0-	-513	-0-	238	1	3673	2	N	-0-			173
03	4898	X	4346	-0-	-552	-0-	263	1	4083	2	N	-0-			155
*04	4865	X	4865	-0-	-0-	-0-	324	1	4541	2	N	-0-			155

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
01	92	N	92	-0-	-0-	-0-	6	1	86	2	N	-0-			-0-
02	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-			-0-
*03	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-			-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4950	X	4895	-0-	-55	-0-	315	1	4580	2	N	-0-			-0-
12	5039	X	5039	-0-	-0-	-0-	316	1	4723	2	N	-0-			-0-
01	4991	X	4830	-0-	-161	-0-	294	1	4536	2	N	-0-			-0-
02	4564	X	4472	-0-	-92	-0-	272	1	4200	2	N	-0-			-0-
03	5053	X	4818	-0-	-235	-0-	291	1	4527	2	N	-0-			-0-
04	4890	X	4667	-0-	-223	-0-	311	1	4356	2	N	-0-			-0-

CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6677	X	6677	-0-	-0-	-0-	6677	2			N	-0-			-0-
12	5614	X	5614	-0-	-0-	-0-	5614	2			N	-0-			-0-
01	5601	X	5601	-0-	-0-	-0-	5601	2			N	-0-			-0-
02	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-			-0-
*03	5039	X	5039	-0-	-0-	-0-	5039	2			N	-0-			-0-
04	4380	X	3795	-0-	-585	-0-	3795	2			N	-0-			-0-

HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3300	X	3278	-0-	-22	-0-	211	1	3067	2	N	-0-			-0-
12	3426	X	3426	-0-	-0-	-0-	215	1	3211	2	N	-0-			-0-
01	5481	X	5481	-0-	-0-	-0-	334	1	5147	2	N	-0-			-0-
02	4418	X	4418	-0-	-0-	-0-	269	1	4149	2	N	-0-			-0-
*03	4813	X	4813	-0-	-0-	-0-	291	1	4522	2	N	-0-			-0-
*04	4112	X	4112	-0-	-0-	-0-	274	1	3838	2	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	1			Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	1			Y	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	1			Y	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	1			Y	-0-					-0-
03	558	N	144	-0-	-414	-0-	144	1			Y	-0-					-0-
04	660	N	488	-0-	-172	-0-	488	1			Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

11	17220	X	-0-	-0-	-17220	-0-					Y	-0-					-0-
12	13206	X	-0-	-0-	-13206	-0-					Y	-0-					-0-
01	10230	X	-0-	-0-	-10230	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 15 RRCID -> 291594 COMPL. DATE 10/14/2021 TOTAL DEPTH 6235 PERF. 5930 - 5935

11	22500	X	7189	-0-	-15311	-0-	597 1 210 9	6382	3	Y	191	137	1				105
12	23250	X	10538	-0-	-12712	-0-	825 1 232 9	9481	3	Y	211	180	1				136
01	23250	X	21003	-0-	-2247	-0-	666 1 329 9	20008	3	Y	299	364	1				71
02	12206	X	12206	-0-	-0-	-0-	716 1 206 9	11284	3	Y	187	130	1				128
03	11849	X	11849	-0-	-0-	-0-	817 1 160 9	10872	3	Y	145	124	1				149
*04	7899	X	7899	-0-	-0-	-0-	791 1 97 9	7011	3	Y	88	109	1				128

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 5330 PERF. 6076 - 6082

11	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/25/2022

MOUNT LUCAS (COOK MTN. 5800) //CONT.// 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25350	X	20840	-0-	-4510 B	-0-	597	1	19972	3	Y	246	225	1			173
							271	9									
12	25854	X	19527	-0-	-6327 B	-0-	825	1	18545	3	Y	143	180	1			136
							157	9									
01	24676	X	17253	-0-	-7423 B	-0-	863	1	16299	3	Y	83	184	1			35
							91	9									
02	21756	X	13434	-0-	-8322 B	-0-	723	1	12641	3	Y	64	50	1			49
							70	9									
03	21545	X	14427	-0-	-7118 B	-0-	817	1	13525	3	Y	77	57	1			69
							85	9									
04	20850	X	13987	-0-	-6863 B	-0-	791	1	13102	3	Y	85	70	1			84
							94	9									

CARTWRIGHT RANCH WELL #: 17 RRCID -> 290256 COMPL. DATE 10/10/2020 TOTAL DEPTH 6150 PERF. 5943 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33930	X	14626	-0-	-19304 B	-23747	494	1	13904	3	Y	207	90	1			155
							228	9									
12	35929	X	14658	-0-	-21271 B	-23747	464	1	13992	3	Y	184	278	1			61
							202	9									
01	35929	X	11845	-0-	-24084 B	-23747	507	1	11238	3	Y	91	65	1			87
							100	9									
02	28000	X	682	-0-	-27318 B	-23747	380	1	299	3	Y	3	37	1			53
							3	9									
03	18910	X	5906	-0-	-13004 B	-23747	458	1	5393	3	Y	50	71	1	7	8	25
							55	9									
04	14640	X	8775	-0-	-5865 B	-23747	411	1	8344	3	Y	18	43	1			-0-
							20	9									

CARTWRIGHT RANCH WELL #: 18 RRCID -> 290639 COMPL. DATE 02/26/2021 TOTAL DEPTH 6162 PERF. 6004 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43890	X	7827	-0-	-36063 B	-0-	402	1	7425	3	Y	-0-					-0-
12	39029	X	1796	-0-	-37233 B	-0-	633	1	1121	3	Y	38	31	1			7
							42	9									
01	34534	X	-0-	-0-	-34534 B	-0-					Y	-0-	5	1			2
02	24360	X	-0-	-0-	-24360 B	-0-					Y	-0-	2	1			-0-
03	19468	X	494	-0-	-18974 B	-0-	50	1	444	3	Y	-0-					-0-
04	7830	X	3408	-0-	-4422 B	-0-	150	1	3258	3	Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 20 RRCID -> 291529 COMPL. DATE 08/18/2021 TOTAL DEPTH 6123 PERF. 5862 - 5871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19800	X	15110	-0-	-4690 B	-0-	494	1	14376	3	Y	218	90	1			155
							240	9									
12	20460	X	14415	-0-	-6045 B	-0-	1053	1	13213	3	Y	135	240	1			50
							149	9									
01	20460	X	18657	-0-	-1803 B	-0-	926	1	17497	3	Y	213	113	1			150
							234	9									
02	20341	X	20341	-0-	-0- B	-0-	769	1	19354	3	Y	198	140	1			208
							218	9									
03	16050	X	16050	-0-	-0- B	-0-	787	1	15057	3	Y	187	290	1			105
							206	9									
04	17550	X	13197	-0-	-4353 B	-0-	741	1	12240	3	Y	196	138	1			163
							216	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					38
12	0	#	-0-	-0-	-0-	-0-					N	-0-					38
01	0	#	-0-	-0-	-0-	-0-					N	-0-					38
02	0	#	-0-	-0-	-0-	-0-					N	-0-					38
03	0	#	-0-	-0-	-0-	-0-					N	-0-					38
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MT. LUCAS (V-4 SAND) 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 19 RRCID -> 291538 COMPL. DATE 06/18/2021 TOTAL DEPTH 6098 PERF. 2518 - 2544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2580	-0-	-1620	-0-	365	1	2215	3	N	-0-					-0-
12	4340	X	2787	-0-	-1553	-0-	557	1	2230	3	N	-0-					-0-
01	3131	X	2283	-0-	-848	-0-	598	1	1685	3	N	-0-					-0-
02	2828	X	1964	-0-	-864	-0-	470	1	1494	3	N	-0-					-0-
03	2790	X	2475	-0-	-315	-0-	458	1	2017	3	N	-0-					-0-
04	2700	X	2174	-0-	-526	-0-	411	1	1763	3	N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		5546	-0-	-1954	7181	414	1	5132	3	N	-0-					-0-
12	7750		5656	-0-	-2094	5087	558	1	5098	3	N	-0-					-0-
01	7750		5354	-0-	-2396	2691	1178	1	4176	3	N	-0-					-0-
02	6519		3828	-0-	-2691	-0-	864	1	2964	3	N	-0-					-0-
03	5208		3805	-0-	-1403	-0-	992	1	2813	3	N	-0-					-0-
04	5040		3534	-0-	-1506	-0-	936	1	2598	3	N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF. 10106 - 10126

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

11	11670 X	7316	-0-	-4354	-0-	7150	2	166	9	N	151	180	1		276
12	12059 X	7135	-0-	-4924	-0-	6991	2	144	9	N	131	180	1		227
01	9486 X	6794	-0-	-2692	-0-	6649	2	145	9	N	132	182	1		177
02	8568 X	5804	-0-	-2764	-0-	5670	2	134	9	N	122	182	1		117
03	7936 X	5484	-0-	-2452	-0-	5366	2	118	9	N	107				224
04	7320 X	5851	-0-	-1469	-0-	5732	2	119	9	N	108	178	1		154

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

11	3846 X	3846	-0-	-0-	-0-	1390	1	2456	2	Y	-0-				147
12	3565 X	2672	-0-	-893	-0-	987	1	1637	2	Y	44				191
						48	9								
01	4867 X	2134	-0-	-2733	-0-	954	1	1180	2	Y	-0-				191
02	4396 X	1604	-0-	-2792	-0-	699	1	905	2	Y	-0-				191
03	4867 X	1426	-0-	-3441	-0-	571	1	813	2	Y	38				229
						42	9								
04	3840 X	NO RPT	-0-	-3840	-0-					Y	NO RPT				229

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

11	113 N	113	-0-	-0-	-0-	35	1	78	2	Y	-0-				13
12	268 N	268	-0-	-0-	-0-	76	1	181	2	Y	10	12	1		11
						11	9								
01	318 N	318	-0-	-0-	-0-	111	1	196	2	Y	10				21
						11	9								
02	170 N	170	-0-	-0-	-0-	57	1	111	2	Y	2				23
						2	9								
03	217 N	78	-0-	-139	-0-	27	1	48	2	Y	3	13	1		13
						3	9								
04	210 N	NO RPT	-0-	-210	-0-					Y	NO RPT				13

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF. 10388 - 10412

11	3630	X	1010	-0-	-2620	-0-	313	1	697	2	Y	-0-					212
12	3751	X	2592	-0-	-1159	-0-	734	1	1750	2	Y	98	161	1			149
							108	9									
01	3100	X	1655	-0-	-1445	-0-	579	1	1020	2	Y	51					200
							56	9									
02	2800	X	1817	-0-	-983	-0-	607	1	1184	2	Y	24					224
							26	9									
03	2728	X	2694	-0-	-34	-0-	941	1	1646	2	Y	97	162	1			159
							107	9									
04	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					159

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF. 10358 - 10373

11	270	N	54	-0-	-216	-0-	17	1	37	2	Y	-0-					23
12	217	N	190	-0-	-27	-0-	54	1	128	2	Y	7	16	1			14
							8	9									
01	310	N	173	-0-	-137	-0-	60	1	106	2	Y	6					20
							7	9									
02	206	N	206	-0-	-0-	-0-	69	1	135	2	Y	2					22
							2	9									
03	186	N	60	-0-	-126	-0-	21	1	37	2	Y	2	12	1			12
							2	9									
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					12

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9400 PERF. 8314 - 8324

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

11	60	#	53	-0-	-7	-0-	51	2	2	9	N	2					118
12	62	#	61	-0-	-1	-0-	61	2			N	-0-					118
01	186	#	62	-0-	-124	-0-	62	2			N	-0-					118
02	168	#	61	-0-	-107	-0-	61	2			N	-0-					118
03	186	#	51	-0-	-135	-0-	51	2			N	-0-					118
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					118

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

O	ALLOW	M	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

	O	ALLOW	M	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		480	N		480	-0-	-0-	-0-	480	2			N	-0-					91
12		519	N		519	-0-	-0-	-0-	519	2			N	-0-					91
01		367	N		367	-0-	-0-	-0-	367	2			N	-0-					91
02		294	N		294	-0-	-0-	-0-	294	2			N	-0-					91
03		511	N		511	-0-	-0-	-0-	511	2			N	-0-					91
*04		480	N		480	-0-	-0-	-0-	480	2			N	-0-					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF. 11380 - 11400

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					205

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2699	R	2699	-0-	-0-	-0-	2585	2	114	9	N	104					162
12	1346	R	1346	-0-	-0-	-0-	1289	2	57	9	N	52					214
01	650	R	650	-0-	-0-	-0-	607	2	43	9	N	39	181	1			72
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					72
*03	2877	N	2877	-0-	-0-	-0-	2800	2	77	9	N	70					142
*04	2383	N	2383	-0-	-0-	-0-	2306	2	77	9	N	70					212

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	56	-0-	-34	B -55925	8	1	48	2	Y	-0-					-0-
12	93	N	131	-0-	38	B -55887	14	1	117	2	Y	-0-					-0-
01	93	N	166	-0-	73	B -55814	17	1	149	2	Y	-0-					-0-
02	56	N	146	-0-	90	B -55724	13	1	133	2	Y	-0-					-0-
03	124	N	210	-0-	86	B -55638	18	1	192	2	Y	-0-					-0-
04	120	N	130	-0-	10	B -55628	11	1	119	2	Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1 B	-0-	56	1	333	2	Y	-0-					-0-
12	434	N	338	-0-	-96 B	-0-	36	1	302	2	Y	-0-					-0-
01	501	N	501	-0-	-0- B	-0-	52	1	449	2	Y	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	37	1	371	2	Y	-0-					-0-
03	487	N	487	-0-	-0- B	-0-	42	1	445	2	Y	-0-					-0-
*04	471	N	471	-0-	-0- B	-0-	39	1	432	2	Y	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

11	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 C RRCID -> 291507 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4634 - 4636

11	0 W	16913	-0-	16913		100288	225	1	16688	3	N	-0-					-0-
12	120848	14456	-0-	-106392		-0-	233	1	14223	3	N	-0-					-0-
01	20615 #	16925	-0-	-3690		-0-	310	1	16615	3	N	-0-					-0-
02	17164 #	12233	-0-	-4931		-0-	285	1	11948	3	N	-0-					-0-
03	19119 R	19119	-0-	-0-		-0-	310	1	18809	3	N	-0-					-0-
*04	27400	24140	-0-	-3260		-0-	990	1	23150	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

11	506 N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
12	800 N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
01	765 N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
02	637 N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844 N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	44	-0-	44	B	44	44	3			N	-0-					-0-
01	14B2	EXT	37	-0-	37	B	81	37	3			N	-0-					-0-
02	14B2	EXT	34	-0-	34	B	115	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 115																		
03	14B2	EXT	40	-0-	40	B	155	40	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	155					N	NO RPT					-0-

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2022

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

11	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

11	2	N	2	-0-	-0-		-0-	2	2			N	-0-					98
12	2	N	2	-0-	-0-		-0-	2	2			N	-0-					98
01	2	N	2	-0-	-0-		-0-	2	2			N	-0-					98
02	0	N	-0-	-0-	-0-		-0-					N	-0-					98
03	0	N	-0-	-0-	-0-		-0-					N	-0-					98
04	2	N	-0-	-0-	-2		-0-					N	-0-					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					112
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					112
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					112

NOG PRODUCTION & OPERATING LLC 612414
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	543	2			Y	-0-	179	1			137
12	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					137
01	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					137
02	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					137
*03	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					137
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					137

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4992	X	4992	-0-	-0-	-0-	4973	2	19	9	N	17					164
12	5061	X	5061	-0-	-0-	-0-	5033	2	28	9	N	25					189
01	5169	X	5169	-0-	-0-	-0-	5145	2	24	9	N	22					211
02	4914	X	4914	-0-	-0-	-0-	4897	2	17	9	N	15					226
*03	5194	X	5194	-0-	-0-	-0-	5169	2	25	9	N	23					249
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					249

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					47
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					47
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					47
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					47
*03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					47
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					205
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					205
01	713	N	433	-0-	-280	-0-	433	2			N	-0-					161
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					161
*03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					161
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					161

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

11	11713	R	2939	-0-	-8774	-0-	2829	2	110	9	N	100					136
12	2651	R	2651	-0-	-0-	-0-	2651	2			N	-0-					136
01	3162	#	2736	-0-	-426	-0-	2736	2			N	-0-					136
02	2884	#	1662	-0-	-1222	-0-	1662	2			N	-0-					136
03	3193	#	2564	-0-	-629	-0-	2564	2			N	-0-					136
04	2940	#	NO RPT	-0-	-2940	-0-					N	NO RPT					136

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC //CONT.// 144355
DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -2511					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -2511					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -2511					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -2511					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -2511					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -2511					N	NO RPT					-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B -6305					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -6305					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -6305					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -6305					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B -6305					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B -6305					N	-0-					-0-

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					70
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					70

INLAND OCEAN, INC. 424607
SILLS WELL #: RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B -17450					N	-0-					125
12	P&A	COND	-0-	-0-	-0-	B -17450					N	-0-					125
01	P&A	COND	-0-	-0-	-0-	B -17450					N	-0-					125
02	P&A	COND	-0-	-0-	-0-	B -17450					N	-0-					125
03	P&A	COND	-0-	-0-	-0-	B -17450					N	-0-					125
04	P&A	COND	-0-	-0-	-0-	B -17450					N	-0-					125

PLUGGED AND ABANDONED_____ 10/14/2019

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	-0-	-0-	-240	-0-					N	-0-					94
12	248	X	212	-0-	-36	-0-	93	1	119	2	N	-0-					94
01	62	X	2	-0-	-60	-0-	1	1	1	2	N	-0-					94
02	119	N	119	-0-	-0-	-0-	9	1	15	2	N	86					180
							95	9									
03	217	N	133	-0-	-84	-0-	46	1	79	2	N	7	165	1			22
							8	9									
*04	30	N	30	-0-	-0-	-0-	6	1	10	2	N	13					35
							14	9									

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

11	900	N	463	-0-	-437	-0-	166	1	297	2	N	-0-					15
12	566	N	566	-0-	-0-	-0-	248	1	318	2	N	-0-					15
01	794	N	794	-0-	-0-	-0-	287	1	507	2	N	-0-					15
02	615	N	615	-0-	-0-	-0-	239	1	376	2	N	-0-					15
03	739	N	739	-0-	-0-	-0-	274	1	465	2	N	-0-					15
04	780	N	515	-0-	-265	-0-	188	1	327	2	N	-0-					15

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

11	2227	N	2227	-0-	-0-	-0-	798	1	1426	2	N	3					135
							3	9									
12	2401	N	2401	-0-	-0-	-0-	1050	1	1345	2	N	5	5	8			135
							6	9									
01	2454	N	2454	-0-	-0-	-0-	886	1	1568	2	N	-0-					135
02	1697	N	1697	-0-	-0-	-0-	656	1	1029	2	N	11					146
							12	9									
03	1705	N	1532	-0-	-173	-0-	557	1	946	2	N	26	143	1			29
							29	9									
04	1650	N	1186	-0-	-464	-0-	429	1	744	2	N	12					41
							13	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

11	1491	N	1491	-0-	-0-	-0-	535	1	956	2	N	-0-					110
12	1364	N	363	-0-	-1001	-0-	159	1	204	2	N	-0-					110
01	1333	N	1048	-0-	-285	-0-	376	1	666	2	N	5					115
							6	9									
02	1283	N	1283	-0-	-0-	-0-	495	1	777	2	N	10					125
							11	9									
03	1573	N	1573	-0-	-0-	-0-	573	1	974	2	N	24	114	1			35
							26	9									
*04	2138	N	2138	-0-	-0-	-0-	777	1	1347	2	N	13					48
							14	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WATER ENERGY SERVICES, LLC 900331
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

11	6510	X	5949	-0-	-561	-0-	600	1	5271	2	N	71	196	1			119
							78	9									
12	6634	X	6148	-0-	-486	-0-	620	1	5313	2	N	195	195	1			119
							215	9									
01	6634	X	5798	-0-	-836	-0-	600	1	5012	2	N	169	200	1			88
							186	9									
02	5824	X	5028	-0-	-796	-0-	500	1	4432	2	N	87					175
							96	9									
03	6138	X	5946	-0-	-192	-0-	620	1	5209	2	N	106	198	1			83
							117	9									
04	5940	X	5680	-0-	-260	-0-	600	1	4973	2	N	97					180
							107	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

11	912	N	912	-0-	-0-	-0-	912	2			N	-0-					86
12	997	N	997	-0-	-0-	-0-	983	2	14	9	N	13					99
01	559	N	559	-0-	-0-	-0-	361	2	198	9	N	180	180	1			99
02	840	N	530	-0-	-310	-0-	530	2			N	-0-					99
*03	899	N	628	-0-	-271	-0-	628	2			N	-0-					99
*04	635	N	635	-0-	-0-	-0-	635	2			N	-0-					99

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

11	1417	N	1417	-0-	-0-	-0-	1317	2	100	9	N	91					223
12	496	N	395	-0-	-101	-0-	318	2	77	9	N	70	175	1			118
01	1488	N	56	-0-	-1432	-0-	19	2	37	9	N	34					152
02	1316	N	641	-0-	-675	-0-	595	2	46	9	N	42					194
03	949	N	949	-0-	-0-	-0-	892	2	57	9	N	52					246
*04	1140	N	1140	-0-	-0-	-0-	1066	2	74	9	N	67					313

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

11	360	N	270	-0-	-90	-0-	270	2			N	-0-					76
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					76
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					76
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					76
03	372	N	205	-0-	-167	-0-	205	2			N	-0-					76
04	360	N	326	-0-	-34	-0-	326	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

11	810	N	783	-0-	-27	-0-	728	2	55	9	N	50	4	1			175
12	827	N	827	-0-	-0-	-0-	768	2	59	9	N	54	4	1			225
01	837	N	832	-0-	-5	-0-	832	2			N	-0-	113	1			112
02	728	N	725	-0-	-3	-0-	725	2			N	-0-					112
03	837	N	434	-0-	-403	-0-	434	2			N	-0-	3	1			109
*04	1070	N	1070	-0-	-0-	-0-	875	2	195	9	N	177	172	1			114

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

11	3501	X	3501	-0-	-0-	-0-	3420	2	81	9	N	74	185	1			131
12	8149	X	8149	-0-	-0-	-0-	7959	2	190	9	N	173	39	1			265
01	9065	X	9065	-0-	-0-	-0-	8845	2	220	9	N	200	398	1			67
02	6665	X	6665	-0-	-0-	-0-	6589	2	76	9	N	69					136
03	4350	X	4350	-0-	-0-	-0-	4251	2	99	9	N	90	33	1			193
*04	8121	X	8121	-0-	-0-	-0-	8043	2	78	9	N	71					264

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

11	2100	N	2100	-0-	-0-	-0-	2054	2	46	9	N	42	187	1			85
12	2181	N	2181	-0-	-0-	-0-	2100	2	81	9	N	74	10	1			149
01	2192	N	2192	-0-	-0-	-0-	2079	2	113	9	N	103	180	1			72
02	1933	N	1933	-0-	-0-	-0-	1876	2	57	9	N	52					124
03	2046	N	1283	-0-	-763	-0-	1227	2	56	9	N	51	9	1			166
*04	2109	N	2109	-0-	-0-	-0-	2046	2	63	9	N	57					223

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

11	2292	N	2292	-0-	-0-	-0-	2257	2	35	9	N	32	162	1			69
12	2359	N	2359	-0-	-0-	-0-	2334	2	25	9	N	23					92
01	1862	N	1862	-0-	-0-	-0-	1842	2	20	9	N	18					110
02	2128	N	1276	-0-	-852	-0-	1240	2	36	9	N	33					143
03	2356	N	1536	-0-	-820	-0-	1503	2	33	9	N	30					173
*04	1915	N	1915	-0-	-0-	-0-	1891	2	24	9	N	22					195

SHANKLIN ENERGY CO, LLC 769281
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	2911	-0-	-1559	-0-	199	1	2634	3	N	71					162
							78	9									
12	4619	X	3992	-0-	-627	-0-	246	1	3737	3	N	8	141	1			29
							9	9									
01	4619	X	4200	-0-	-419	-0-	302	1	3878	3	N	18					47
							20	9									
02	4172	X	3343	-0-	-829	-0-	278	1	3043	3	N	20					67
							22	9									
03	3999	X	3486	-0-	-513	-0-	280	1	3110	3	N	87					154
							96	9									
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					154

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	9390	-0-	6390	15066	654	1	8673	3	N	57					238
							63	9									
12	3100	N	6160	-0-	3060	18126	377	1	5741	3	N	38	180	1			96
							42	9									
01	23378	X	5252	-0-	-18126	-0-	379	1	4873	3	N	-0-					96
02	4557	X	4557	-0-	-0-	-0-	381	1	4167	3	N	8					104
							9	9									
03	11780	X	6410	-0-	-5370	-0-	524	1	5810	3	N	69					173
							76	9									
04	9390	X	NO RPT	-0-	-9390	-0-					N	NO RPT					173

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	437	-0-	-193	-0-	19	1	256	3	N	147	188	1			111
							162	9									
12	559	N	559	-0-	-0-	-0-	27	1	416	3	N	105	189	1			27
							116	9									
01	599	N	599	-0-	-0-	-0-	40	1	512	3	N	43					70
							47	9									
02	563	N	563	-0-	-0-	-0-	38	1	419	3	N	96					166
							106	9									
03	558	N	508	-0-	-50	-0-	33	1	362	3	N	103	182	1			87
							113	9									
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					87

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	25	1	223	3	N	75					159
							83	9									
12	284	N	284	-0-	-0-	-0-	21	1	182	3	N	74					233
							81	9									
01	267	N	267	-0-	-0-	-0-	21	1	174	3	N	65	182	1			116
							72	9									
02	216	N	216	-0-	-0-	-0-	17	1	147	3	N	47					163
							52	9									
*03	259	N	259	-0-	-0-	-0-	20	1	166	3	N	66					229
							73	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					229

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7366	X	7366	-0-	-0-	-0-	724 76	1 9	6566	3	N	69	91	1			54
12	7185	X	7185	-0-	-0-	-0-	724 94	1 9	6367	3	N	85	88	1			51
01	6813	X	6813	-0-	-0-	-0-	714 54	1 9	6045	3	N	49	66	1	1	8	33
02	6020	X	5894	-0-	-126	-0-	617 29	1 9	5248	3	N	26					59
*03	6694	X	6694	-0-	-0-	-0-	724 31	1 9	5939	3	N	28	66	1			21
04	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					21

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2290	-0-	2290	2290	161	1	2129	3	N	-0-					-0-
12	14B2 EXT		4686	-0-	4686	6976	289	1	4397	3	N	-0-					-0-
01	14B2 EXT		3374	-0-	3374	10350	241	1	3100	3	N	30	4	8			26
							33	9									
02	12861	X	2511	-0-	-10350	-0-	207	1	2261	3	N	39					65
							43	9									
03	4681	X	1924	-0-	-2757	-0-	158	1	1758	3	N	7					72
							8	9									
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					72

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6929	X	6929	-0-	-0-	-0-	600	1	6229	3	N	91	186	1			129
							100	9									
12	7583	X	7583	-0-	-0-	-0-	620	1	6933	3	N	27					156
							30	9									
01	6617	X	6617	-0-	-0-	-0-	600	1	5960	3	N	52					208
							57	9									
02	5484	X	5484	-0-	-0-	-0-	544	1	4940	3	N	-0-					208
*03	5532	X	5532	-0-	-0-	-0-	569	1	4855	3	N	98	192	1			114
							108	9									
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					114

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4514	-0-	-616	-0-	317	1	4197	3	N	-0-					211
12	5022	X	5022	-0-	-0-	-0-	310	1	4712	3	N	-0-	166	1			45
01	4985	X	4985	-0-	-0-	-0-	360	1	4624	3	N	1					46
							1	9									
02	4480	X	4275	-0-	-205	-0-	356	1	3900	3	N	17					63
							19	9									
03	5022	X	4670	-0-	-352	-0-	381	1	4231	3	N	53					116
							58	9									
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					116

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

11	6737	X	6737	-0-	-0-	-0-	6580	2	157	9	N	143					322
12	6385	X	6385	-0-	-0-	-0-	6385	2			N	-0-	197	1			125
01	4328	X	4328	-0-	-0-	-0-	4143	2	185	9	N	168	196	1			97
02	3742	X	3742	-0-	-0-	-0-	3653	2	89	9	N	81	20	1			158
03	3429	X	3429	-0-	-0-	-0-	3339	2	90	9	N	82	151	1			89
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					89

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 01/31/2022 TOTAL DEPTH 10750 PERF. 8470 - 8490

11	1950	N	-0-	-0-	-1950	-0-					N	3					18
12	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					18
01	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					18
02	8133	X	8133	-0-	-0-	-0-	7540	2	593	9	N	539	173	1			384
03	7833	X	7833	-0-	-0-	-0-	7295	2	538	9	N	489	762	1			111
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					111

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1900	N	1900	-0-	-0-	-0-	181 75	1 9	1644	3	N	68	88	1			52
12	2289	N	2289	-0-	-0-	-0-	216 174	1 9	1899	3	N	158	133	1			77
01	2215	N	2215	-0-	-0-	-0-	222 111	1 9	1882	3	N	101	117	1	2	8	59
02	1764	N	1759	-0-	-5	-0-	180 51	1 9	1528	3	N	46					105
03	2294	N	2055	-0-	-239	-0-	217 62	1 9	1776	3	N	56	122	1			39
04	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					39

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					125
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					125
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					125
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					125
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					125
*04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					125

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					3
12	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					3
01	62	N	22	-0-	-40	-0-	22	2			Y	-0-					3
02	DLQ G-10		19	-0-	19	19	19	2			Y	-0-					3
*03	DLQ G-10		44	-0-	44	63	44	2			Y	-0-					3
04	DLQ G-10		58	-0-	58	121	58	2			Y	-0-					3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

11	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
01	155	N	64	-0-	-91	-0-	64	2			Y	-0-					-0-
02	168	N	54	-0-	-114	-0-	54	2			Y	-0-					-0-
*03	186	N	130	-0-	-56	-0-	130	2			Y	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

11	14B2 EXT		-0-	-0-	-0-	74					Y	-0-					-0-
12	74	X	-0-	-0-	-74	-0-					Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

11	30	N	20	-0-	-10	-0-	20	2			Y	-0-					2
12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					2
01	31	N	7	-0-	-24	-0-	7	2			Y	-0-					2
02	28	N	6	-0-	-22	-0-	6	2			Y	-0-					2
*03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					2
*04	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					78
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					78
01	124	N	58	-0-	-66	-0-	58	2			N	-0-					78
02	140	N	47	-0-	-93	-0-	47	2			N	-0-					78
*03	155	N	113	-0-	-42	-0-	113	2			N	-0-					78
*04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					78

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					-0-
*03	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					3
12	535	N	535	-0-	-0-	-0-	535	2			N	-0-					3
01	434	N	182	-0-	-252	-0-	182	2			N	-0-					3
02	476	N	155	-0-	-321	-0-	155	2			N	-0-					3
*03	558	N	369	-0-	-189	-0-	369	2			N	-0-					3
*04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					3

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

11	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					3
12	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					3
01	217	N	90	-0-	-127	-0-	90	2			Y	-0-					3
02	224	N	76	-0-	-148	-0-	76	2			Y	-0-					3
*03	248	N	182	-0-	-66	-0-	182	2			Y	-0-					3
*04	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					3

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

11	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					104
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					104
01	93	N	44	-0-	-49	-0-	44	2			Y	-0-					104
02	112	N	37	-0-	-75	-0-	37	2			Y	-0-					104
*03	124	N	89	-0-	-35	-0-	89	2			Y	-0-					104
*04	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					104

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					4
12	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					4
01	124	N	51	-0-	-73	-0-	51	2			Y	-0-					4
02	140	N	43	-0-	-97	-0-	43	2			Y	-0-					4
*03	155	N	103	-0-	-52	-0-	103	2			Y	-0-					4
*04	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					4

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					41
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					41
01	465	N	194	-0-	-271	-0-	194	2			N	-0-					41
02	504	N	165	-0-	-339	-0-	165	2			N	-0-					41
*03	558	N	345	-0-	-213	-0-	345	2			N	-0-					41
*04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					41

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF. 12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					89
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					89
01	186	N	78	-0-	-108	-0-	78	2			N	-0-					89
02	196	N	66	-0-	-130	-0-	66	2			N	-0-					89
*03	217	N	158	-0-	-59	-0-	158	2			N	-0-					89
*04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					89

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF. 12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					4
12	4574	X	4574	-0-	-0-	-0-	4574	2			N	-0-					4
01	3627	X	1601	-0-	-2026	-0-	1601	2			N	-0-					4
02	4060	X	1342	-0-	-2718	-0-	1342	2			N	-0-					4
*03	4526	X	3200	-0-	-1326	-0-	3200	2			N	-0-					4
04	4440	X	4155	-0-	-285	-0-	4155	2			N	-0-					4

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF. 12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					84
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					84
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					84
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO (6400) 68649 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE WELL #: 2 RRCID -> 290640 COMPL. DATE 09/16/2020 TOTAL DEPTH 7300 PERF. 6524 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	-0-	-0-	-330	-0-					Y	6	4	1			4
12	1121	R	1121	-0-	-0-	-0-	942	2	179	9	Y	163	135	1			32
01	822	R	822	-0-	-0-	-0-	361	2	461	9	Y	419	376	1			75
02	T. A.		74	-0-	74	74	35	2	39	9	Y	35	68	1			42
03	T. A.		119	-0-	119	193	29	2	90	9	Y	82	73	1			51
*04	T. A.		-0-	-0-	-0-	193					Y	243	168	1			126

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/03/2022

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

11	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
12	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
01	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
02	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
03	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
04	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					82
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					82

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4628	R	4628	-0-	-0- B	-0-	156	1	4055	2	N	379	386	1			99
							417	9									
12	4154	#	4013	-0-	-141 B	-141	3714	2	299	9	N	272	273	1			98
01	4721	R	4862	-0-	141 B	-0-	158	1	4109	2	N	541	564	1			75
							595	9									
02	3752	#	1603	-0-	-2149 B	-2149	54	1	1415	2	N	122	140	1			57
							134	9									
03/01 BALANCING DATE STATUS -> -2149																	
03	4154	#	220	-0-	-3934 B	-6083	217	2	3	9	N	3					60
*04	4020	#	93	-0-	-3927 B	-10010	93	2			N	-0-					60

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

11	4440	#	5302	-0-	862 B	-409	4970	2	332	9	N	302	185	1			220
12	5004	R	5413	-0-	409 B	-0-	5058	2	355	9	N	323	344	1			199
01	4588	#	3491	-0-	-1097 B	-1097	3315	2	176	9	N	160	155	1			204
02	4144	#	1686	-0-	-2458 B	-3555	1570	2	116	9	N	105	149	1			160
03/01 BALANCING DATE STATUS -> -3555																	
*03	4588	#	2438	-0-	-2150 B	-5705	2067	2	371	9	N	337	308	1	1	8	188
04	4440	#	5643	-0-	1203 B	-4502	5232	2	411	9	N	374	374	1			188

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

11	90	#	-0-	-0-	-90 B	-2653					N	-0-					490
12	0	#	128	-0-	128 B	-2525	128	2			N	-0-					490
01	0	#	-0-	-0-	-0- B	-2525					N	-0-					490
02	6	#	-0-	-0-	-6 B	-2531					N	-0-					490
03/01 BALANCING DATE STATUS -> -197 CANCELLED UNDERAGE -> -2334																	
03	0	#	10	-0-	10 B	-187	10	2			N	-0-					490
04	120	#	-0-	-0-	-120 B	-307					N	-0-					490

VALIDUS NRG AQUILAS ASSETCO LLC 881239
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11-18-18																	

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF (FRIO CONS.) //CONT.// 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. //CONT.// 483925
BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1192	-0-	1192	2656	192	1	882	3	N	107	72	1			100
							118	9									
12	3666	X	1010	-0-	-2656	-0-	92	1	823	3	N	86	103	1			83
							95	9									
01	1271	N	911	-0-	-360	-0-	94	1	777	3	N	36	65	1			54
							40	9									
02	1120	N	365	-0-	-755	-0-	51	1	277	3	N	34	50	1			38
							37	9									
03	1023	N	566	-0-	-457	-0-	106	1	426	3	N	31	42	1			27
							34	9									
04	870	N	474	-0-	-396	-0-	86	1	358	3	N	27	19	1			35
							30	9									

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

11	3897	X	3897	-0-	-0-	-0-	691	1	3167	3	N	35	62	1			83
							39	9									
12	3748	X	3748	-0-	-0-	-0-	371	1	3318	3	N	54	76	1			61
							59	9									
01	3565	X	2574	-0-	-991	-0-	273	1	2257	3	N	40	55	1			46
							44	9									
02	3640	X	896	-0-	-2744	-0-	133	1	718	3	N	41	49	1			38
							45	9									
03	4030	X	-0-	-0-	-4030	-0-					N	-0-	23	1			15
04	3900	X	-0-	-0-	-3900	-0-					N	-0-	5	1			10

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

11	94	R	94	-0-	-0-	-0-	17	1	77	3	N	-0-	46	1			62
12	7697		4887	-0-	-2810	-0-	467	1	4182	3	N	216	154	1			124
							238	9									
01	3100	N	5583	-0-	2483	2483	563	1	4654	3	N	333	250	1			207
							366	9									
02	2800	N	4508	-0-	1708	4191	656	1	3546	3	N	278	274	1			211
							306	9									
03	12451		4440	-0-	-8011	-0-	824	1	3301	3	N	286	303	1			194
							315	9									
*04	8388		4494	-0-	-3894	-0-	814	1	3390	3	N	264	160	1			298
							290	9									

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

11	533	N	533	-0-	-0-	B	-0-	533	2	N	-0-					140
12	574	N	574	-0-	-0-	B	-0-	574	2	N	-0-					140
01	558	N	540	-0-	-18	B	-0-	540	2	N	-0-					140
02	514	N	514	-0-	-0-	B	-0-	514	2	N	-0-					140
03	592	N	592	-0-	-0-	B	-0-	592	2	N	-0-					140
*04	588	N	588	-0-	-0-	B	-0-	588	2	N	-0-					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

11	574	N	574	-0-	-0-	B	-0-	574	2	N	-0-					7
12	600	N	600	-0-	-0-	B	-0-	600	2	N	-0-					7
01	651	N	513	-0-	-138	B	-0-	513	2	N	-0-					7
02	483	N	483	-0-	-0-	B	-0-	483	2	N	-0-					7
03	711	N	711	-0-	-0-	B	-0-	711	2	N	-0-					7
*04	620	N	620	-0-	-0-	B	-0-	620	2	N	-0-					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

11	305	N	305	-0-	-0-	B	-0-	305	2	N	-0-					90
12	347	N	347	-0-	-0-	B	-0-	347	2	N	-0-					90
01	378	N	378	-0-	-0-	B	-0-	378	2	N	-0-					90
02	386	N	386	-0-	-0-	B	-0-	386	2	N	-0-					90
03	384	N	384	-0-	-0-	B	-0-	384	2	N	-0-					90
*04	367	N	367	-0-	-0-	B	-0-	367	2	N	-0-					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

11	1980	X	1579	-0-	-401	B	-0-	1579	2	N	-0-					200
12	1922	X	1885	-0-	-37	B	-0-	1885	2	N	-0-					200
01	1736	X	1665	-0-	-71	B	-0-	1665	2	N	-0-					200
02	1510	N	1510	-0-	-0-	B	-0-	1510	2	N	-0-					200
03	1604	N	1604	-0-	-0-	B	-0-	1604	2	N	-0-					200
*04	1615	N	1615	-0-	-0-	B	-0-	1615	2	N	-0-					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0- B	-0-	227	1	552	2	N	-0-					-0-
12	820	N	820	-0-	-0- B	-0-	192	1	628	2	N	-0-					-0-
01	838	N	838	-0-	-0- B	-0-	246	1	592	2	N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	181	1	592	2	N	-0-					-0-
*03	857	N	857	-0-	-0- B	-0-	196	1	661	2	N	-0-					-0-
*04	820	N	820	-0-	-0- B	-0-	208	1	612	2	N	-0-					-0-

GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18433	X	18433	-0-	-0- B	-0-	18433	2			N	-0-					-0-
12	22196	X	12616	-0-	-9580 B	-0-	12616	2			N	-0-					-0-
01	22196	X	17215	-0-	-4981 B	-0-	17215	2			N	-0-					-0-
02	20048	X	18750	-0-	-1298 B	-0-	18750	2			N	-0-					-0-
03	19685	X	16714	-0-	-2971 B	-0-	16714	2			N	-0-					-0-
*04	20122	X	20122	-0-	-0- B	-0-	20122	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5649	-0-	-831 B	-0-	1647	1	4002	2	N	-0-					-0-
12	6696	X	6150	-0-	-546 B	-0-	1437	1	4713	2	N	-0-					-0-
01	5921	X	4413	-0-	-1508 B	-0-	1297	1	3116	2	N	-0-					-0-
02	5847	X	5847	-0-	-0- B	-0-	1372	1	4475	2	N	-0-					-0-
03	6417	X	5782	-0-	-635 B	-0-	1321	1	4461	2	N	-0-					-0-
04	5940	X	5311	-0-	-629 B	-0-	1347	1	3964	2	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3223	X	3223	-0-	-0- B	-0-	3223	2			N	-0-			-0-
12	3382	X	3382	-0-	-0- B	-0-	3382	2			N	-0-			-0-
01	3210	X	3086	-0-	-124 B	-0-	3086	2			N	-0-			-0-
02	3332	X	2683	-0-	-649 B	-0-	2683	2			N	-0-			-0-
03	3503	X	3305	-0-	-198 B	-0-	3305	2			N	-0-			-0-
*04	3279	X	3279	-0-	-0- B	-0-	3279	2			N	-0-			-0-

J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

11	3990	X	3672	-0-	-318 B	-0-	3672	2			N	-0-			-0-
12	4123	X	3735	-0-	-388 B	-0-	3735	2			N	-0-			-0-
01	3999	X	3614	-0-	-385 B	-0-	3614	2			N	-0-			-0-
02	3500	X	3227	-0-	-273 B	-0-	3227	2			N	-0-			-0-
03	3875	X	3521	-0-	-354 B	-0-	3521	2			N	-0-			-0-
04	3660	X	3146	-0-	-514 B	-0-	3146	2			N	-0-			-0-

BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

11	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	3856	X	3856	-0-	-0- B	-0-	3856	2			N	-0-			-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

11	3951	X	3951	-0-	-0- B	-0-	1152	1	2799	2	N	-0-			-0-
12	10693	X	10693	-0-	-0- B	-0-	2498	1	8195	2	N	-0-			-0-
01	4815	X	4815	-0-	-0- B	-0-	1415	1	3400	2	N	-0-			-0-
02	5690	X	5690	-0-	-0- B	-0-	1335	1	4355	2	N	-0-			-0-
*03	7307	X	7307	-0-	-0- B	-0-	1670	1	5637	2	N	-0-			-0-
*04	7412	X	7412	-0-	-0- B	-0-	1880	1	5532	2	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

11	4170	X	2998	-0-	-1172 B	-0-	874	1	2124	2	N	-0-			-0-
12	4309	X	3335	-0-	-974 B	-0-	779	1	2556	2	N	-0-			-0-
01	3540	X	3540	-0-	-0- B	-0-	1040	1	2500	2	N	-0-			-0-
02	3136	X	3108	-0-	-28 B	-0-	729	1	2379	2	N	-0-			-0-
03	3472	X	2747	-0-	-725 B	-0-	628	1	2119	2	N	-0-			-0-
04	3240	X	2638	-0-	-602 B	-0-	669	1	1969	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

11	3661	X	3661	-0-	-0- B	-0-	1067	1	2594	2	N	-0-			-0-
12	3742	X	3742	-0-	-0- B	-0-	874	1	2868	2	N	-0-			-0-
01	3716	X	3716	-0-	-0- B	-0-	1092	1	2624	2	N	-0-			-0-
02	3472	X	3244	-0-	-228 B	-0-	761	1	2483	2	N	-0-			-0-
03	3844	X	3230	-0-	-614 B	-0-	738	1	2492	2	N	-0-			-0-
04	3660	X	3335	-0-	-325 B	-0-	846	1	2489	2	N	-0-			-0-

ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

11	2940	X	2187	-0-	-753 B	-0-	2187	2			N	-0-			-0-
12	3596	X	3216	-0-	-380 B	-0-	3216	2			N	-0-			-0-
01	3596	X	3413	-0-	-183 B	-0-	3413	2			N	-0-			-0-
02	4379	X	4379	-0-	-0- B	-0-	4379	2			N	-0-			-0-
*03	5891	X	5891	-0-	-0- B	-0-	5891	2			N	-0-			-0-
*04	5403	X	5403	-0-	-0- B	-0-	5403	2			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	254	N	254	-0-	-0- B	-0-	74	1	180	2	N	-0-			-0-
12	341	N	253	-0-	-88 B	-0-	59	1	194	2	N	-0-			-0-
01	276	N	276	-0-	-0- B	-0-	81	1	195	2	N	-0-			-0-
02	224	N	223	-0-	-1 B	-0-	52	1	171	2	N	-0-			-0-
*03	230	N	230	-0-	-0- B	-0-	53	1	177	2	N	-0-			-0-
*04	402	N	402	-0-	-0- B	-0-	102	1	300	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

11	7980	X	4563	-0-	-3417 B	-0-	4563	2			N	-0-			-0-
12	8246	X	4059	-0-	-4187 B	-0-	4059	2			N	-0-			-0-
01	5642	X	3568	-0-	-2074 B	-0-	3568	2			N	-0-			-0-
02	4956	X	3036	-0-	-1920 B	-0-	3036	2			N	-0-			-0-
03	5487	X	2733	-0-	-2754 B	-0-	2733	2			N	-0-			-0-
04	4560	X	2103	-0-	-2457 B	-0-	2103	2			N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

11	3469	X	3469	-0-	-0- B	-0-	3469	2			N	-0-			-0-
12	3689	X	3521	-0-	-168 B	-0-	3521	2			N	-0-			-0-
01	3689	X	3505	-0-	-184 B	-0-	3505	2			N	-0-			-0-
02	3332	X	3144	-0-	-188 B	-0-	3144	2			N	-0-			-0-
03	3596	X	3472	-0-	-124 B	-0-	3472	2			N	-0-			-0-
*04	3481	X	3481	-0-	-0- B	-0-	3481	2			N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

11	4688	X	4688	-0-	-0- B	-0-	4688	2			N	-0-			-0-
12	5146	X	4826	-0-	-320 B	-0-	4826	2			N	-0-			-0-
01	5146	X	4693	-0-	-453 B	-0-	4693	2			N	-0-			-0-
02	4480	X	4428	-0-	-52 B	-0-	4428	2			N	-0-			-0-
03	4929	X	4906	-0-	-23 B	-0-	4906	2			N	-0-			-0-
04	4680	X	4666	-0-	-14 B	-0-	4666	2			N	-0-			-0-

ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

11	3262	X	3262	-0-	-0- B	-0-	951	1	2311	2	N	-0-			-0-
12	4140	X	4140	-0-	-0- B	-0-	967	1	3173	2	N	-0-			-0-
01	4121	X	4121	-0-	-0- B	-0-	1211	1	2910	2	N	-0-			-0-
02	3761	X	3761	-0-	-0- B	-0-	882	1	2879	2	N	-0-			-0-
*03	3578	X	3578	-0-	-0- B	-0-	818	1	2760	2	N	-0-			-0-
*04	3454	X	3454	-0-	-0- B	-0-	876	1	2578	2	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

11	3990	X	7	-0-	-3983 B	-0-	2	1	5	2	N	-0-			-0-
12	4123	X	9	-0-	-4114 B	-0-	2	1	7	2	N	-0-			-0-
01	3751	X	23	-0-	-3728 B	-0-	7	1	16	2	N	-0-			-0-
02	1904	X	18	-0-	-1886 B	-0-	4	1	14	2	N	-0-			-0-
*03	17	X	17	-0-	-0- B	-0-	4	1	13	2	N	-0-			-0-
*04	23	X	23	-0-	-0- B	-0-	6	1	17	2	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5733	X	5733	-0-	-0- B	-0-	5733	2			N	-0-					-0-
12	6144	X	6144	-0-	-0- B	-0-	6144	2			N	-0-					-0-
01	6385	X	6385	-0-	-0- B	-0-	6385	2			N	-0-					-0-
02	5766	X	5766	-0-	-0- B	-0-	5766	2			N	-0-					-0-
*03	6214	X	6214	-0-	-0- B	-0-	6214	2			N	-0-					-0-
04	5940	X	5881	-0-	-59 B	-0-	5881	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
12	1364	N	1292	-0-	-72 B	-0-	1292	2			N	-0-					-0-
01	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
02	1120	N	629	-0-	-491 B	-0-	629	2			N	-0-					-0-
*03	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
*04	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	8071	-0-	-959 B	-0-	8071	2			N	-0-					-0-
12	9331	X	8112	-0-	-1219 B	-0-	8112	2			N	-0-					-0-
01	9331	X	8128	-0-	-1203 B	-0-	8128	2			N	-0-					-0-
02	8428	X	6697	-0-	-1731 B	-0-	6697	2			N	-0-					-0-
03	8835	X	7824	-0-	-1011 B	-0-	7824	2			N	-0-					-0-
04	8070	X	7411	-0-	-659 B	-0-	7411	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	N	1928	-0-	-0- B	-0-	1928	2			N	-0-					-0-
12	2077	N	1985	-0-	-92 B	-0-	1985	2			N	-0-					-0-
01	1972	N	1972	-0-	-0- B	-0-	1972	2			N	-0-					-0-
02	1792	N	1722	-0-	-70 B	-0-	1722	2			N	-0-					-0-
*03	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
*04	1924	N	1924	-0-	-0- B	-0-	1924	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	7720	-0-	-1010 B	-0-	7720	2			N	-0-					-0-
12	8680	X	7717	-0-	-963 B	-0-	7717	2			N	-0-					-0-
01	8680	X	7718	-0-	-962 B	-0-	7718	2			N	-0-					-0-
02	7840	X	6824	-0-	-1016 B	-0-	6824	2			N	-0-					-0-
03	8494	X	8203	-0-	-291 B	-0-	8203	2			N	-0-					-0-
04	7710	X	7645	-0-	-65 B	-0-	7645	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3423	X	3423	-0-	-0- B	-0-	998	1	2425	2	N	-0-					-0-
12	3472	X	3472	-0-	-0- B	-0-	811	1	2661	2	N	-0-					-0-
01	3526	X	3526	-0-	-0- B	-0-	1036	1	2490	2	N	-0-					-0-
02	3129	X	3129	-0-	-0- B	-0-	734	1	2395	2	N	-0-					-0-
*03	3225	X	3225	-0-	-0- B	-0-	737	1	2488	2	N	-0-					-0-
*04	2795	X	2795	-0-	-0- B	-0-	709	1	2086	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	4297	-0-	-2693 B	-0-	4297	2			N	-0-					-0-
12	7223	X	5363	-0-	-1860 B	-0-	5363	2			N	-0-					-0-
01	6510	X	6038	-0-	-472 B	-0-	6038	2			N	-0-					-0-
02	5600	X	5265	-0-	-335 B	-0-	5265	2			N	-0-					-0-
03	5828	X	5666	-0-	-162 B	-0-	5666	2			N	-0-					-0-
*04	5388	X	5388	-0-	-0- B	-0-	5388	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1708	N	1708	-0-	-0-	B	-0-	498	1	1210	2	N	-0-					-0-
12	1829	N	1737	-0-	-92	B	-0-	406	1	1331	2	N	-0-					-0-
01	1713	N	1713	-0-	-0-	B	-0-	503	1	1210	2	N	-0-					-0-
02	1596	N	1538	-0-	-58	B	-0-	361	1	1177	2	N	-0-					-0-
*03	1655	N	1655	-0-	-0-	B	-0-	378	1	1277	2	N	-0-					-0-
*04	1598	N	1598	-0-	-0-	B	-0-	405	1	1193	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5905	-0-	-485	B	-0-	5905	2			N	-0-					-0-
12	6603	X	5668	-0-	-935	B	-0-	5668	2			N	-0-					-0-
01	6541	X	5883	-0-	-658	B	-0-	5883	2			N	-0-					-0-
02	5796	X	4572	-0-	-1224	B	-0-	4572	2			N	-0-					-0-
03	6200	X	3903	-0-	-2297	B	-0-	3903	2			N	-0-					-0-
04	5910	X	3736	-0-	-2174	B	-0-	3736	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3678	-0-	-462	B	-0-	3678	2			N	-0-					-0-
12	4371	X	3992	-0-	-379	B	-0-	3992	2			N	-0-					-0-
01	4371	X	3948	-0-	-423	B	-0-	3948	2			N	-0-					-0-
02	3640	X	3574	-0-	-66	B	-0-	3574	2			N	-0-					-0-
*03	3910	X	3910	-0-	-0-	B	-0-	3910	2			N	-0-					-0-
04	3870	X	3818	-0-	-52	B	-0-	3818	2			N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	B	-0-	243	1	591	2	N	-0-					-0-
12	813	N	813	-0-	-0-	B	-0-	190	1	623	2	N	-0-					-0-
01	739	N	739	-0-	-0-	B	-0-	217	1	522	2	N	-0-					-0-
02	784	N	652	-0-	-132	B	-0-	153	1	499	2	N	-0-					-0-
*03	735	N	735	-0-	-0-	B	-0-	168	1	567	2	N	-0-					-0-
*04	685	N	685	-0-	-0-	B	-0-	174	1	511	2	N	-0-					-0-

GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	B	-0-	322	1	782	2	N	-0-					-0-
12	1240	N	1190	-0-	-50	B	-0-	278	1	912	2	N	-0-					-0-
01	930	N	930	-0-	-0-	B	-0-	273	1	657	2	N	-0-					-0-
02	1036	N	772	-0-	-264	B	-0-	181	1	591	2	N	-0-					-0-
*03	5733	X	5733	-0-	-0-	B	-0-	1310	1	4423	2	N	-0-					-0-
*04	2899	N	2899	-0-	-0-	B	-0-	735	1	2164	2	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2850	-0-	-360	B	-0-	2850	2			N	-0-					-0-
12	3317	X	3068	-0-	-249	B	-0-	3068	2			N	-0-					-0-
01	3224	X	3004	-0-	-220	B	-0-	3004	2			N	-0-					-0-
02	2752	X	2752	-0-	-0-	B	-0-	2752	2			N	-0-					-0-
*03	2997	X	2997	-0-	-0-	B	-0-	2997	2			N	-0-					-0-
*04	3018	X	3018	-0-	-0-	B	-0-	3018	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1878	-0-	-672	B	-0-	1878	2			N	-0-					-0-
12	3777	X	3777	-0-	-0-	B	-0-	3777	2			N	-0-					-0-
01	3829	X	3829	-0-	-0-	B	-0-	3829	2			N	-0-					-0-
02	3834	X	3834	-0-	-0-	B	-0-	3834	2			N	-0-					-0-
*03	4390	X	4390	-0-	-0-	B	-0-	4390	2			N	-0-					-0-
04	3660	X	3173	-0-	-487	B	-0-	3173	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
12	744	N	40	-0-	-704 B	-0-	40	2			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

11	8580	X	5369	-0-	-3211 B	-0-	5369	2			N	-0-					-0-
12	8866	X	3826	-0-	-5040 B	-0-	3826	2			N	-0-					-0-
01	7037	X	4938	-0-	-2099 B	-0-	4938	2			N	-0-					-0-
02	6356	X	2960	-0-	-3396 B	-0-	2960	2			N	-0-					-0-
*03	6603	X	6603	-0-	-0- B	-0-	6603	2			N	-0-					-0-
04	5370	X	5198	-0-	-172 B	-0-	5198	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

11	4914	X	4914	-0-	-0- B	-0-	4914	2			N	-0-					-0-
12	5270	X	5055	-0-	-215 B	-0-	5055	2			N	-0-					-0-
01	5270	X	5048	-0-	-222 B	-0-	5048	2			N	-0-					-0-
02	4592	X	4568	-0-	-24 B	-0-	4568	2			N	-0-					-0-
03	5084	X	4344	-0-	-740 B	-0-	4344	2			N	-0-					-0-
04	4920	X	3806	-0-	-1114 B	-0-	3806	2			N	-0-					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

11	5400	X	4417	-0-	-983 B	-0-	4417	2			N	-0-					-0-
12	5332	X	4904	-0-	-428 B	-0-	4904	2			N	-0-					-0-
01	5022	X	4698	-0-	-324 B	-0-	4698	2			N	-0-					-0-
02	4200	X	4184	-0-	-16 B	-0-	4184	2			N	-0-					-0-
03	4650	X	4629	-0-	-21 B	-0-	4629	2			N	-0-					-0-
04	4740	X	4150	-0-	-590 B	-0-	4150	2			N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
*03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

11	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
12	1271	N	1218	-0-	-53 B	-0-	1218	2			N	-0-					-0-
01	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
02	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
*03	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
*04	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

11	3540	X	3268	-0-	-272 B	-0-	3268	2			N	-0-					-0-
12	4106	X	4106	-0-	-0- B	-0-	4106	2			N	-0-					-0-
01	4470	X	4470	-0-	-0- B	-0-	4470	2			N	-0-					-0-
02	4136	X	4136	-0-	-0- B	-0-	4136	2			N	-0-					-0-
*03	3883	X	3883	-0-	-0- B	-0-	3883	2			N	-0-					-0-
04	3960	X	3134	-0-	-826 B	-0-	3134	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	7123	-0-	-17 B	-0-	7123	2			N	-0-					-0-
12	8432	X	6316	-0-	-2116 B	-0-	6316	2			N	-0-					-0-
01	8432	X	7508	-0-	-924 B	-0-	7508	2			N	-0-					-0-
02	7420	X	6769	-0-	-651 B	-0-	6769	2			N	-0-					-0-
*03	7401	X	7401	-0-	-0- B	-0-	7401	2			N	-0-					-0-
04	7110	X	7053	-0-	-57 B	-0-	7053	2			N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
12	1333	N	1236	-0-	-97 B	-0-	1236	2			N	-0-					-0-
01	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
02	1148	N	1037	-0-	-111 B	-0-	1037	2			N	-0-					-0-
*03	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
*04	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-

KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1695	N	1695	-0-	-0- B	-0-	1695	2			N	-0-					-0-
12	1743	N	1743	-0-	-0- B	-0-	1743	2			N	-0-					-0-
01	1756	N	1756	-0-	-0- B	-0-	1756	2			N	-0-					-0-
02	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
*03	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
*04	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2070	-0-	-0- B	-0-	2070	2			N	-0-					-0-
12	1984	X	1637	-0-	-347 B	-0-	1637	2			N	-0-					-0-
01	2012	X	2012	-0-	-0- B	-0-	2012	2			N	-0-					-0-
02	1792	X	1502	-0-	-290 B	-0-	1502	2			N	-0-					-0-
03	1984	X	1504	-0-	-480 B	-0-	1504	2			N	-0-					-0-
04	1920	X	1011	-0-	-909 B	-0-	1011	2			N	-0-					-0-

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4038	X	4038	-0-	-0- B	-0-	4038	2			N	-0-					-0-
12	4650	X	3973	-0-	-677 B	-0-	3973	2			N	-0-					-0-
01	4650	X	3531	-0-	-1119 B	-0-	3531	2			N	-0-					-0-
02	3780	X	2886	-0-	-894 B	-0-	2886	2			N	-0-					-0-
03	4185	X	3270	-0-	-915 B	-0-	3270	2			N	-0-					-0-
04	4050	X	3693	-0-	-357 B	-0-	3693	2			N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	155	N	49	-0-	-106 B	-0-	49	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
*03	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

11	2850	X	2797	-0-	-53	B	-0-	2797	2			N	-0-					-0-
12	3016	X	3016	-0-	-0-	B	-0-	3016	2			N	-0-					-0-
01	3151	X	3151	-0-	-0-	B	-0-	3151	2			N	-0-					-0-
02	2716	X	2716	-0-	-0-	B	-0-	2716	2			N	-0-					-0-
03	2883	X	2775	-0-	-108	B	-0-	2775	2			N	-0-					-0-
04	2850	X	2622	-0-	-228	B	-0-	2622	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

11	3360	X	2695	-0-	-665	B	-0-	2695	2			N	-0-					-0-
12	3193	X	2926	-0-	-267	B	-0-	2926	2			N	-0-					-0-
01	3162	X	2411	-0-	-751	B	-0-	2411	2			N	-0-					-0-
02	2856	X	2192	-0-	-664	B	-0-	2192	2			N	-0-					-0-
03	3007	X	2419	-0-	-588	B	-0-	2419	2			N	-0-					-0-
04	2820	X	2644	-0-	-176	B	-0-	2644	2			N	-0-					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

11	823	N	823	-0-	-0-	B	-0-	240	1	583	2	N	-0-					-0-
12	806	N	580	-0-	-226	B	-0-	136	1	444	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	728	N	728	-0-	-0-	B	-0-	171	1	557	2	N	-0-					-0-
*03	769	N	769	-0-	-0-	B	-0-	176	1	593	2	N	-0-					-0-
*04	816	N	816	-0-	-0-	B	-0-	207	1	609	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

11	3387	X	3387	-0-	-0-	B	-0-	3387	2			N	-0-					-0-
12	3534	X	3534	-0-	-0-	B	-0-	3534	2			N	-0-					-0-
01	3667	X	3667	-0-	-0-	B	-0-	3667	2			N	-0-					-0-
02	3370	X	3370	-0-	-0-	B	-0-	3370	2			N	-0-					-0-
*03	3778	X	3778	-0-	-0-	B	-0-	3778	2			N	-0-					-0-
*04	3690	X	3690	-0-	-0-	B	-0-	3690	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

11	19050	X	16636	-0-	-2414	B	-0-	16636	2			N	-0-					-0-
12	19685	X	17389	-0-	-2296	B	-0-	17389	2			N	-0-					-0-
01	18662	X	17271	-0-	-1391	B	-0-	17271	2			N	-0-					-0-
02	16856	X	14492	-0-	-2364	B	-0-	14492	2			N	-0-					-0-
03	18135	X	17925	-0-	-210	B	-0-	17925	2			N	-0-					-0-
*04	17664	X	17664	-0-	-0-	B	-0-	17664	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

11	2782	X	2782	-0-	-0-	B	-0-	2782	2			N	-0-					-0-
12	2914	X	2795	-0-	-119	B	-0-	2795	2			N	-0-					-0-
01	2914	X	2789	-0-	-125	B	-0-	2789	2			N	-0-					-0-
02	2660	X	2455	-0-	-205	B	-0-	2455	2			N	-0-					-0-
03	2945	X	2695	-0-	-250	B	-0-	2695	2			N	-0-					-0-
04	2790	X	2658	-0-	-132	B	-0-	2658	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	B	-0-	1321	2			N	-0-					-0-
12	1364	N	1273	-0-	-91	B	-0-	1273	2			N	-0-					-0-
01	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-					-0-
02	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
*03	1039	N	1039	-0-	-0-	B	-0-	1039	2			N	-0-					-0-
*04	1586	N	1586	-0-	-0-	B	-0-	1586	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2600	N	2600	-0-	-0-	B	-0-	2600	2			N	-0-					-0-
12	2462	N	2462	-0-	-0-	B	-0-	2462	2			N	-0-					-0-
01	2090	N	2090	-0-	-0-	B	-0-	2090	2			N	-0-					-0-
02	2296	N	1894	-0-	-402	B	-0-	1894	2			N	-0-					-0-
*03	1965	N	1965	-0-	-0-	B	-0-	1965	2			N	-0-					-0-
*04	2022	N	2022	-0-	-0-	B	-0-	2022	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3669	-0-	-381	B	-0-	3669	2			N	-0-					-0-
12	4185	X	3486	-0-	-699	B	-0-	3486	2			N	-0-					-0-
01	4185	X	3165	-0-	-1020	B	-0-	3165	2			N	-0-					-0-
02	3780	X	2437	-0-	-1343	B	-0-	2437	2			N	-0-					-0-
03	3875	X	2338	-0-	-1537	B	-0-	2338	2			N	-0-					-0-
04	3660	X	2001	-0-	-1659	B	-0-	2001	2			N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	2032	-0-	-128	B	-0-	2032	2			N	-0-					-0-
12	2170	X	2166	-0-	-4	B	-0-	2166	2			N	-0-					-0-
01	2151	N	2151	-0-	-0-	B	-0-	2151	2			N	-0-					-0-
02	1921	N	1921	-0-	-0-	B	-0-	1921	2			N	-0-					-0-
*03	2112	N	2112	-0-	-0-	B	-0-	2112	2			N	-0-					-0-
*04	2048	N	2048	-0-	-0-	B	-0-	2048	2			N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
12	868	N	713	-0-	-155	B	-0-	713	2			N	-0-					-0-
01	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
02	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					-0-
*03	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-
*04	986	N	986	-0-	-0-	B	-0-	986	2			N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5697	X	5697	-0-	-0-	B	-0-	5697	2			N	-0-					-0-
12	5060	X	5060	-0-	-0-	B	-0-	5060	2			N	-0-					-0-
01	4123	X	3612	-0-	-511	B	-0-	3612	2			N	-0-					-0-
02	3724	X	2656	-0-	-1068	B	-0-	2656	2			N	-0-					-0-
03	4123	X	3638	-0-	-485	B	-0-	3638	2			N	-0-					-0-
04	3990	X	3582	-0-	-408	B	-0-	3582	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7605	X	7605	-0-	-0-	B	-0-	7605	2			N	-0-					-0-
12	12177	X	12177	-0-	-0-	B	-0-	12177	2			N	-0-					-0-
01	11092	X	11092	-0-	-0-	B	-0-	11092	2			N	-0-					-0-
02	9005	X	9005	-0-	-0-	B	-0-	9005	2			N	-0-					-0-
03	9145	X	8989	-0-	-156	B	-0-	8989	2			N	-0-					-0-
04	10950	X	8387	-0-	-2563	B	-0-	8387	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4623	-0-	-1017 B	-0-	4623	2			N	-0-					-0-
12	5828	X	4659	-0-	-1169 B	-0-	4659	2			N	-0-					-0-
01	5177	X	4626	-0-	-551 B	-0-	4626	2			N	-0-					-0-
02	4564	X	4132	-0-	-432 B	-0-	4132	2			N	-0-					-0-
03	4991	X	4452	-0-	-539 B	-0-	4452	2			N	-0-					-0-
*04	5011	X	5011	-0-	-0- B	-0-	5011	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

11	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
12	1302	N	1234	-0-	-68 B	-0-	1234	2			N	-0-					-0-
01	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
02	1120	N	931	-0-	-189 B	-0-	931	2			N	-0-					-0-
*03	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
*04	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4193	X	4193	-0-	-0- B	-0-	4193	2			N	-0-					-0-
12	4712	X	4456	-0-	-256 B	-0-	4456	2			N	-0-					-0-
01	4712	X	4540	-0-	-172 B	-0-	4540	2			N	-0-					-0-
02	4144	X	3938	-0-	-206 B	-0-	3938	2			N	-0-					-0-
03	4340	X	4270	-0-	-70 B	-0-	4270	2			N	-0-					-0-
04	4320	X	3987	-0-	-333 B	-0-	3987	2			N	-0-					-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19286	X	19286	-0-	-0- B	-0-	19286	2			N	-0-					-0-
12	19880	X	19880	-0-	-0- B	-0-	19880	2			N	-0-					-0-
01	19177	X	19177	-0-	-0- B	-0-	19177	2			N	-0-					-0-
02	17582	X	17582	-0-	-0- B	-0-	17582	2			N	-0-					-0-
*03	19777	X	19777	-0-	-0- B	-0-	19777	2			N	-0-					-0-
*04	19185	X	19185	-0-	-0- B	-0-	19185	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

11	INJECT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	INJECT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	INJECT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	INJECT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	INJECT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	INJECT	-0-	-0-	-0- B	-0-						N	-0-					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	9837	-0-	-1953 B	-0-	9837	2			N	-0-					-0-
12	11222	X	9536	-0-	-1686 B	-0-	9536	2			N	-0-					-0-
01	10757	X	5839	-0-	-4918 B	-0-	5839	2			N	-0-					-0-
02	9576	X	6728	-0-	-2848 B	-0-	6728	2			N	-0-					-0-
03	10478	X	8733	-0-	-1745 B	-0-	8733	2			N	-0-					-0-
04	9840	X	9422	-0-	-418 B	-0-	9422	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5453	-0-	-547 B	-0-	5453	2			N	-0-					-0-
12	7254	X	6160	-0-	-1094 B	-0-	6160	2			N	-0-					-0-
01	11816	X	11816	-0-	-0- B	-0-	11816	2			N	-0-					-0-
02	10026	X	10026	-0-	-0- B	-0-	10026	2			N	-0-					-0-
*03	9536	X	9536	-0-	-0- B	-0-	9536	2			N	-0-					-0-
*04	8793	X	8793	-0-	-0- B	-0-	8793	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	229	-0-	-2831 B	-0-	229	2			N	-0-					-0-
12	3162	X	2116	-0-	-1046 B	-0-	2116	2			N	-0-					-0-
01	1457	X	889	-0-	-568 B	-0-	889	2			N	-0-					-0-
02	1316	X	445	-0-	-871 B	-0-	445	2			N	-0-					-0-
*03	530	X	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
04	2040	X	1130	-0-	-910 B	-0-	1130	2			N	-0-					-0-

BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5261	X	5261	-0-	-0- B	-0-	5261	2			N	-0-					-0-
12	5300	X	5300	-0-	-0- B	-0-	5300	2			N	-0-					-0-
01	5011	X	5011	-0-	-0- B	-0-	5011	2			N	-0-					-0-
02	4063	X	4063	-0-	-0- B	-0-	4063	2			N	-0-					-0-
*03	4432	X	4432	-0-	-0- B	-0-	4432	2			N	-0-					-0-
*04	4720	X	4720	-0-	-0- B	-0-	4720	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13200	X	10756	-0-	-2444 B	-0-	10756	2			N	-0-					-0-
12	13640	X	10999	-0-	-2641 B	-0-	10999	2			N	-0-					-0-
01	12493	X	9788	-0-	-2705 B	-0-	9788	2			N	-0-					-0-
02	11284	X	11033	-0-	-251 B	-0-	11033	2			N	-0-					-0-
03	11377	X	10594	-0-	-783 B	-0-	10594	2			N	-0-					-0-
04	10770	X	8596	-0-	-2174 B	-0-	8596	2			N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5200	X	5200	-0-	-0- B	-0-	305	1	4895	3	Y	-0-					-0-
12	2604	X	1613	-0-	-991 B	-0-	226	1	1387	3	Y	-0-					-0-
01	2604	X	2142	-0-	-462 B	-0-	283	1	1859	3	Y	-0-					-0-
02	1799	X	1799	-0-	-0- B	-0-	208	1	1591	3	Y	-0-					-0-
03	2542	X	1596	-0-	-946 B	-0-	164	1	1432	3	Y	-0-					-0-
04	2460	X	1956	-0-	-504 B	-0-	326	1	1630	3	Y	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	8	-0-	-1492 B	-0-	8	3			Y	-0-					-0-
12	1550	X	2	-0-	-1548 B	-0-	2	3			Y	-0-					-0-
01	124	X	-0-	-0-	-124 B	-0-					Y	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	1	1	11	3	Y	-0-					-0-
*03	1	N	1	-0-	-0- B	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	14	-0-	-436	B	-0-	1	1	13	3	Y	-0-			-0-
12	1915	N	1915	-0-	-0-	B	-0-	268	1	1647	3	Y	-0-			-0-
01	1922	N	1700	-0-	-222	B	-0-	224	1	1476	3	Y	-0-			-0-
02	959	N	959	-0-	-0-	B	-0-	111	1	848	3	Y	-0-			-0-
*03	896	N	896	-0-	-0-	B	-0-	92	1	804	3	Y	-0-			-0-
04	1380	N	1093	-0-	-287	B	-0-	182	1	911	3	Y	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	564	-0-	564	B	15393	33	1	531	3	Y	-0-			-0-
12		14B2 EXT	733	-0-	733	B	16126	103	1	630	3	Y	-0-			-0-
01	19069	X	2943	-0-	-16126	B	-0-	388	1	2555	3	Y	-0-			-0-
02	1201	X	1201	-0-	-0-	B	-0-	139	1	1062	3	Y	-0-			-0-
03	13082	X	11790	-0-	-1292	B	-0-	1210	1	10580	3	Y	-0-			-0-
04	2850	X	695	-0-	-2155	B	-0-	116	1	579	3	Y	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

11	14B2 EXT		-0-	-0-	-0-	B	-0-		Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-		Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-		Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT		-0-	-0-	-0-	B	-0-		Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-		Y	-0-			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-		N	NO RPT			-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					40
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					40
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	456					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	456					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	456					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	456					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

11	14628	12474	-0-	-2154	-0-	928	1	11546	2	N	-0-						-0-
12	16714	13689	-0-	-3025	-0-	942	1	12747	2	N	-0-						-0-
01	20660	15662	-0-	-4998	-0-	1008	1	14654	2	N	-0-						-0-
02	16698	13165	-0-	-3533	-0-	849	1	12316	2	N	-0-						-0-
03	18684	14674	-0-	-4010	-0-	843	1	13831	2	N	-0-						-0-
04	10320	7033	-0-	-3287	-0-	811	1	6222	2	N	-0-						-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-						-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

11	0	N	-0-	-0-	-0-	-0-				N	-0-						-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-						-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-						-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-						-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-						-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-						-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/05/2022

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	13	-0-	-47 B	-325	13	2			Y	-0-					-0-
12	62	#	25	-0-	-37 B	-362	25	2			Y	-0-					-0-
01	62	#	48	-0-	-14 B	-376	48	2			Y	-0-					-0-
02	56	#	62	-0-	6 B	-370	62	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-105		CANCELLED	UNDERAGE ->	-265										
03	62	#	68	-0-	6 B	-99	68	2			Y	-0-					-0-
*04	60	#	51	-0-	-9 B	-108	51	2			Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	13	-0-	-47 B	-0-	13	2			Y	-0-					-0-
12	62	N	26	-0-	-36 B	-0-	26	2			Y	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	2			Y	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			Y	-0-					-0-
*04	60	N	51	-0-	-9 B	-0-	51	2			Y	-0-					-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	118	-0-	-242 B	-0-	2	2	116	9	Y	105	123	1			11
12	372	N	162	-0-	-210 B	-0-	21	2	141	9	Y	128	110	1			29
01	1805	N	1805	-0-	-0- B	-0-	928	2	877	9	Y	797	749	1			77
02	793	N	793	-0-	-0- B	-0-	498	2	295	9	Y	268	286	1			59
03/01 BALANCING DATE STATUS -> -0-																	
03	1930	N	1930	-0-	-0- B	-0-	1048	2	882	9	Y	802	688	1			173
*04	1507	N	1507	-0-	-0- B	-0-	790	2	717	9	Y	652	737	1			88

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5600 SD.) //CONT.// 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	14	2	265	9	Y	241	281	1			25
12	282	N	282	-0-	-0-	-0-	14	2	268	9	Y	244	213	1			56
01	186	N	-0-	-0-	-186	-0-					Y	423	434	1			45
02	168	N	-0-	-0-	-168	-0-					Y	333	314	1			64
03	186	N	-0-	-0-	-186	-0-					Y	142	165	1			41
*04	0	N	-0-	-0-	-0-	-0-					Y	118	143	1			17

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	R	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
12	874	R	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
01	1189	R	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
02	2800	N	3668	-0-	868	868	3668	2			Y	-0-					-0-
03	2835	N	1967	-0-	-868	-0-	1967	2			Y	-0-					-0-
*04	1140	N	88	-0-	-1052	-0-	60	2	28	9	Y	25	22	1			3

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					33
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					33
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					33
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					33
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					46
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					46
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					46
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					46
*03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC 076738
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC//CONT.// 076738
CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CXL ENERGY LLC 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (FRIO 4600) 73147 104 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FORZA OPERATING, LLC 278837
LACOURSE UNIT WELL #: 1 RRCID -> 291360 COMPL. DATE 03/19/2021 TOTAL DEPTH 5000 PERF. 4626 - 4629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	3824	-0-	-8326	-0-	3824	2			N	-0-					-0-
12	12555	X	-0-	-0-	-12555	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/15/2021

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BLUE FLAME OPERATING COMPANY LLC 076738
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

11	2910	#	1701	-0-	-1209	-0-	1701	2			N	-0-					-0-
12	1891	#	1480	-0-	-411	-0-	1480	2			N	-0-					-0-
01	1705	#	1537	-0-	-168	-0-	1537	2			N	-0-					-0-
02	1596	#	1114	-0-	-482	-0-	1114	2			N	-0-					-0-
03	1767	#	827	-0-	-940	-0-	827	2			N	-0-					-0-
04	1710	#	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4300) 73147 780 ASSOCIATED SALVAGE CNTY: VICTORIA
FORZA OPERATING, LLC 278837
LACOURSE UNIT WELL #: 1 RRCID -> 292396 COMPL. DATE 12/15/2021 TOTAL DEPTH 5000 PERF. 4108 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		17571	-0-	17571	17571	17571	2			N	-0-			-0-
01	0		27205	-0-	27205	44776	27205	2			N	-0-			-0-
*02	57681	X	12905	-0-	-44776	-0-	12905	2			N	-0-			-0-
03	17360	X	2073	-0-	-15287	-0-	2073	2			N	-0-			-0-
04	16800	X	NO RPT	-0-	-16800	-0-					N	NO RPT			-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

11	270	N	190	-0-	-80	-0-	21	1	169	2	N	-0-			-0-
12	248	N	197	-0-	-51	-0-	20	1	177	2	N	-0-			-0-
01	304	N	304	-0-	-0-	-0-	31	1	273	2	N	-0-			-0-
02	168	N	139	-0-	-29	-0-	13	1	126	2	N	-0-			-0-
03	186	N	122	-0-	-64	-0-	11	1	111	2	N	-0-			-0-
04	300	N	130	-0-	-170	-0-	11	1	119	2	N	-0-			-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

11	1020	N	620	-0-	-400	B	-0-	69	1	551	2	N	-0-				-0-
12	1054	N	538	-0-	-516	B	-0-	55	1	483	2	N	-0-				-0-
01	465	N	72	-0-	-393	B	-0-	8	1	64	2	N	-0-				-0-
02	588	N	-0-	-0-	-588	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	-0-	-0-	-527	B	-0-					N	-0-				-0-
*04	548	N	548	-0-	-0-	B	-0-	47	1	501	2	N	-0-				-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

11	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-							N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-							N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-							N	NO RPT				-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

11	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT				-0-

PROVIDENT CITY (FRIO 3100) //CONT.// 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO 3350) 73293 155 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 2 RRCID -> 291337 COMPL. DATE 01/08/2014 TOTAL DEPTH 9300 PERF. 3304 - 3306

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/26/2022

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
12	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
01	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

TRAYLOR, ALMA V. WELL #: 6 RRCID -> 292239 COMPL. DATE 01/19/2022 TOTAL DEPTH 6270 PERF. 2276 - 2280

01	0	1559	-0-	1559	1559	161	1	1398	2	N	-0-						-0-
02	0 W	1111	-0-	1111	2670	105	1	1006	2	N	-0-						-0-
03	0 W	1437	-0-	1437	4107	129	1	1308	2	N	-0-						-0-
04	0 W	1154	-0-	1154	5261	98	1	1056	2	N	-0-						-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 01/31/2022

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

11	600	N	576	-0-	-24	-0-	64	1	509	2	Y	3									4
							3	9													
12	620	N	583	-0-	-37	-0-	59	1	520	2	Y	4		4	1						4
							4	9													
01	634	N	634	-0-	-0-	-0-	65	1	565	2	Y	4		4	1						4
							4	9													
02	532	N	473	-0-	-59	-0-	44	1	425	2	Y	4		4	1						4
							4	9													
03	589	N	537	-0-	-52	-0-	48	1	485	2	Y	4		4	1						4
							4	9													
04	600	N	513	-0-	-87	-0-	43	1	466	2	Y	4		4	1						4
							4	9													

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2917	X	2917	-0-	-0-	-0-	207	1	2677	2	N	30					328
							33	9									
12	3092	X	3092	-0-	-0-	-0-	219	1	2856	2	N	15					343
							17	9									
01	3086	X	3086	-0-	-0-	-0-	218	1	2820	2	N	44	120	1			267
							48	9									
02	2772	X	2491	-0-	-281	-0-	180	1	2272	2	N	35					302
							39	9									
03	3100	X	2417	-0-	-683	-0-	184	1	2227	2	N	5					307
							6	9									
04	3000	X	2505	-0-	-495	-0-	199	1	2303	2	N	3					310
							3	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					9
12	0	X	-0-	-0-	-0-	-0-					N	-0-					9
01	0	X	-0-	-0-	-0-	-0-					N	-0-					9
02	0	X	-0-	-0-	-0-	-0-					N	-0-					9
03	0	X	-0-	-0-	-0-	-0-					N	-0-					9
04	0	X	-0-	-0-	-0-	-0-					N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	885	-0-	-15	-0-	98 3	1 9	784	2	Y	3					4
12	899	N	858	-0-	-41	-0-	87 4	1 9	767	2	Y	4	4	1			4
01	899	N	899	-0-	-0-	-0-	92 4	1 9	803	2	Y	4	4	1			4
02	840	N	731	-0-	-109	-0-	68 4	1 9	659	2	Y	4	4	1			4
03	868	N	757	-0-	-111	-0-	68 4	1 9	685	2	Y	4	4	1			4
04	870	N	795	-0-	-75	-0-	67 4	1 9	724	2	Y	4	4	1			4

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1339	-0-	-41	-0-	147 19	1 9	1173	2	Y	17					19
12	1457	N	1329	-0-	-128	-0-	134 19	1 9	1176	2	Y	17	18	1			18
01	1449	N	1449	-0-	-0-	-0-	147 20	1 9	1282	2	Y	18	18	1			18
02	1260	N	1139	-0-	-121	-0-	105 22	1 9	1012	2	Y	20	19	1			19
03	1340	N	1340	-0-	-0-	-0-	119 19	1 9	1202	2	Y	17	19	1			17
04	1410	N	1392	-0-	-18	-0-	116 26	1 9	1250	2	Y	24	22	1			19

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	29	1	228	2	Y	3					4
							3	9									
12	279	N	266	-0-	-13	-0-	27	1	235	2	Y	4	4	1			4
							4	9									
01	279	N	275	-0-	-4	-0-	28	1	243	2	Y	4	4	1			4
							4	9									
02	252	N	207	-0-	-45	-0-	19	1	184	2	Y	4	4	1			4
							4	9									
03	279	N	247	-0-	-32	-0-	22	1	221	2	Y	4	4	1			4
							4	9									
*04	273	N	273	-0-	-0-	-0-	23	1	246	2	Y	4	4	1			4
							4	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

11	7349	X	7349	-0-	-0-	-0-	801	1	6391	2	Y	143					156
							157	9									
12	7579	X	7579	-0-	-0-	-0-	758	1	6668	2	Y	139	148	1			147
							153	9									
01	8352	X	8352	-0-	-0-	-0-	842	1	7336	2	Y	158	151	1			154
							174	9									
02	7028	X	4408	-0-	-2620	-0-	401	1	3856	2	Y	137	148	1			143
							151	9									
03	7781	X	6009	-0-	-1772	-0-	528	1	5331	2	Y	136	147	1			132
							150	9									
04	8070	X	5858	-0-	-2212	-0-	488	1	5259	2	Y	101	129	1			104
							111	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

11	1320	N	1112	-0-	-208	-0-	123	1	982	2	Y	6					14
							7	9									
12	1426	N	1207	-0-	-219	-0-	122	1	1077	2	Y	7	7	1			14
							8	9									
01	1214	N	1214	-0-	-0-	-0-	124	1	1082	2	Y	7	7	1			14
							8	9									
02	1036	N	942	-0-	-94	-0-	88	1	844	2	Y	9	8	1			15
							10	9									
03	1209	N	1156	-0-	-53	-0-	104	1	1045	2	Y	6	7	1			14
							7	9									
*04	1178	N	1178	-0-	-0-	-0-	99	1	1068	2	Y	10	9	1			15
							11	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	156	1	311	2	N	-0-	38	1			35
12	5	N	-0-	-0-	-5	-0-					N	-0-					35
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					35
02	448	N	-0-	-0-	-448	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

11	240	N	239	-0-	-1	-0-	27	1	212	2	Y	-0-					-0-
12	248	N	197	-0-	-51	-0-	20	1	177	2	Y	-0-					-0-
01	248	N	187	-0-	-61	-0-	19	1	168	2	Y	-0-					-0-
02	224	N	176	-0-	-48	-0-	17	1	159	2	Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	19	1	191	2	Y	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

11	1020	N	-0-	-0-	-1020	-0-					Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

11	19754		18607	-0-	-1147	-0-	399	1	18110	2	Y	89					139
							98	9									
12	18042		18361	-0-	319	319	491	1	17775	2	Y	86	167	1			58
							95	9									
01	17577	#	16930	-0-	-647	-0-	465	1	16319	2	Y	133	102	1			89
							146	9									
02	15120		13348	-0-	-1772	-0-	418	1	12758	2	Y	156	135	1			110
							172	9									
*03	16996		16996	-0-	-0-	-0-	478	1	16478	2	Y	36	78	1			68
							40	9									
04	16200		10520	-0-	-5680	-0-	351	1	10163	2	Y	5	41	1			32
							6	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5878	R	5878	-0-	-0-	-0-	312	1	5566	2	N	-0-					48
12	6510	#	6297	-0-	-213	-0-	420	1	5877	2	N	-0-					48
01	6696	#	5369	-0-	-1327	-0-	343	1	5026	2	N	-0-					48
02	6048	#	4867	-0-	-1181	-0-	324	1	4543	2	N	-0-					48
03	6696	#	6612	-0-	-84	-0-	370	1	6225	2	N	15					63
							17	9									
04	6090	#	6005	-0-	-85	-0-	396	1	5603	2	N	5					68
							6	9									

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	641	X	641	-0-	-0-	-0-	38	1	603	2	N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	44	1	577	2	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	26	1	406	2	N	-0-					-0-
04	630	N	455	-0-	-175	-0-	28	1	427	2	N	-0-					-0-

SLANT OPERATING, LLC 786697
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1148	N	1148	-0-	-0-	-0-	207	1	941	2	N	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	197	1	904	2	N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	223	1	987	2	N	-0-					-0-
02	1064	N	1034	-0-	-30	-0-	183	1	851	2	N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	216	1	923	2	N	-0-					-0-
04	1170	N	1032	-0-	-138	-0-	183	1	849	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	9393	-0-	-1497	-0-	9310	2	83	9	N	75					123
12	10819	X	9295	-0-	-1524	-0-	9210	2	85	9	N	77					200
01	10447	X	9248	-0-	-1199	-0-	9213	2	35	9	N	32					232
02	9016	X	8918	-0-	-98	-0-	8867	2	51	9	N	46	180	1			98
03	9827	X	9150	-0-	-677	-0-	9106	2	44	9	N	40					138
04	9390	X	8344	-0-	-1046	-0-	8264	2	80	9	N	73	179	1			32

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	738	-0-	-312	-0-	133	1	605	2	N	-0-					-0-
12	837	N	707	-0-	-130	-0-	126	1	581	2	N	-0-					-0-
01	961	N	714	-0-	-247	-0-	131	1	583	2	N	-0-					-0-
02	700	N	638	-0-	-62	-0-	113	1	525	2	N	-0-					-0-
03	713	N	692	-0-	-21	-0-	131	1	561	2	N	-0-					-0-
04	690	N	679	-0-	-11	-0-	120	1	559	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	8446	-0-	-1214	-0-	300	1	8110	2	N	33					143
							36	9									
12	9610	X	8728	-0-	-882	-0-	310	1	8396	2	N	20					163
							22	9									
01	9579	X	8475	-0-	-1104	-0-	310	1	8119	2	N	42					205
							46	9									
02	8036	X	7309	-0-	-727	-0-	280	1	7010	2	N	17	172	1			50
							19	9									
03	8897	X	7868	-0-	-1029	-0-	310	1	7536	2	N	20					70
							22	9									
04	8460	X	7666	-0-	-794	-0-	300	1	7335	2	N	28					98
							31	9									

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	3259	-0-	-2531	-0-	67	1	3062	2	Y	118					148
							130	9									
12	5611	X	3450	-0-	-2161	-0-	89	1	3234	2	Y	115	199	1			64
							127	9									
01	5146	X	4058	-0-	-1088	-0-	110	1	3862	2	Y	78	77	1			65
							86	9									
02	4228	X	3240	-0-	-988	-0-	102	1	3125	2	Y	12	44	1			33
							13	9									
03	4650	X	3013	-0-	-1637	-0-	80	1	2753	2	Y	164	107	1			90
							180	9									
*04	4488	X	4488	-0-	-0-	-0-	144	1	4173	2	Y	155	142	1			103
							171	9									

SLANT OPERATING, LLC 786697
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

11	3330	X	3078	-0-	-252	-0-	387	1	2688	2	N	3					77
							3	9									
12	3379	X	2894	-0-	-485	-0-	378	1	2514	2	N	2					79
							2	9									
01	3317	X	2590	-0-	-727	-0-	320	1	2270	2	N	-0-					79
02	2884	X	2303	-0-	-581	-0-	283	1	2020	2	N	-0-					79
03	3193	X	2674	-0-	-519	-0-	327	1	2347	2	N	-0-					79
04	3090	X	2596	-0-	-494	-0-	323	1	2273	2	N	-0-					79

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

11	5040	X	614	-0-	-4426	-0-	33	1	581	2	N	-0-					48
12	4309	X	572	-0-	-3737	-0-	38	1	534	2	N	-0-					48
01	2201	X	646	-0-	-1555	-0-	41	1	605	2	N	-0-					48
02	1108	X	1108	-0-	-0-	-0-	74	1	1032	2	N	2					50
							2	9									
03	5652	X	5652	-0-	-0-	-0-	317	1	5335	2	N	-0-					50
*04	861	X	861	-0-	-0-	-0-	57	1	804	2	N	-0-					50

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

11	210	N	72	-0-	-138	B	-0-	3	1	69	2	N	-0-				-0-
12	218	N	218	-0-	-0-	B	-0-	10	1	208	2	N	-0-				-0-
01	217	N	70	-0-	-147	B	-0-	4	1	66	2	N	-0-				-0-
02	70	N	70	-0-	-0-	B	-0-	5	1	65	2	N	-0-				-0-
03	217	N	75	-0-	-142	B	-0-	4	1	71	2	N	-0-				-0-
*04	64	N	64	-0-	-0-	B	-0-	4	1	60	2	N	-0-				-0-

PROVIDENT CITY (WILCOX 12,500) //CONT.// 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2039	N	2039	-0-	-0- B	-0-	90	1	1943	2	N	5					69
							6	9									
12	2231	N	2231	-0-	-0- B	-0-	104	1	2120	2	N	6					75
							7	9									
01	2170	N	1881	-0-	-289 B	-0-	111	1	1770	2	N	-0-					75
02	1904	N	1768	-0-	-136 B	-0-	124	1	1634	2	N	9					84
							10	9									
03	2201	N	2002	-0-	-199 B	-0-	121	1	1880	2	N	1					85
							1	9									
*04	1898	N	1898	-0-	-0- B	-0-	117	1	1779	2	N	2					87
							2	9									

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

11	225	N	225	-0-	-0-	-0-	12	1	213	2	N	-0-					2
12	282	N	282	-0-	-0-	-0-	19	1	263	2	N	-0-					2
01	282	N	282	-0-	-0-	-0-	18	1	264	2	N	-0-					2
02	244	N	244	-0-	-0-	-0-	16	1	228	2	N	-0-					2
03	275	N	275	-0-	-0-	-0-	16	1	259	2	N	-0-					2
*04	280	N	280	-0-	-0-	-0-	19	1	261	2	N	-0-					2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

11	1290	N	1288	-0-	-2	-0-	93	1	1195	2	N	-0-					24
12	1395	N	1277	-0-	-118	-0-	91	1	1186	2	N	-0-					24
01	1364	N	1286	-0-	-78	-0-	92	1	1194	2	N	-0-	19	1			5
02	1361	N	1361	-0-	-0-	-0-	100	1	1261	2	N	-0-					5
03	1660	N	1660	-0-	-0-	-0-	126	1	1534	2	N	-0-					5
*04	1658	N	1658	-0-	-0-	-0-	131	1	1525	2	N	2					7
							2	9									

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

11	600	N	475	-0-	-125	-0-	25	1	450	2	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	36	1	500	2	N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	35	1	509	2	N	-0-					-0-
02	448	N	437	-0-	-11	-0-	29	1	408	2	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	29	1	493	2	N	-0-					-0-
04	540	N	380	-0-	-160	-0-	25	1	355	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	31	1	543	2	N	-0-					70
12	646	N	646	-0-	-0-	-0-	43	1	603	2	N	-0-					70
01	629	N	629	-0-	-0-	-0-	40	1	589	2	N	-0-					70
02	532	N	491	-0-	-41	-0-	33	1	458	2	N	-0-					70
03	651	N	454	-0-	-197	-0-	26	1	428	2	N	-0-					70
04	600	N	425	-0-	-175	-0-	28	1	397	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4215	X	4215	-0-	-0-	-0-	224	1	3991	2	N	-0-					69
12	3906	X	3561	-0-	-345	-0-	238	1	3323	2	N	-0-					69
01	4371	X	3741	-0-	-630	-0-	239	1	3502	2	N	-0-					69
02	3948	X	3125	-0-	-823	-0-	208	1	2917	2	N	-0-					69
03	4371	X	3818	-0-	-553	-0-	214	1	3604	2	N	-0-					69
04	4230	X	3489	-0-	-741	-0-	230	1	3259	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	8150	-0-	-430	-0-	1025	1	7125	2	N	-0-					3
12	8556	X	8185	-0-	-371	-0-	1070	1	7115	2	N	-0-					3
01	8705	X	8705	-0-	-0-	-0-	1077	1	7628	2	N	-0-					3
02	7968	X	7968	-0-	-0-	-0-	978	1	6990	2	N	-0-					3
03	9238	X	9238	-0-	-0-	-0-	1130	1	8108	2	N	-0-					3
*04	8785	X	8785	-0-	-0-	-0-	1094	1	7691	2	N	-0-					3

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	5	-0-	-115	-0-	1	1	4	2	N	-0-					-0-
12	186	X	2	-0-	-184	-0-	2	2			N	-0-					-0-
01	186	X	16	-0-	-170	-0-	2	1	14	2	N	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	2	-0-	-28	-0-	2	2			N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	483	-0-	-87	-0-	61	1	422	2	N	-0-					-0-
12	496	N	482	-0-	-14	-0-	63	1	419	2	N	-0-					-0-
01	527	N	447	-0-	-80	-0-	55	1	392	2	N	-0-					-0-
02	448	N	414	-0-	-34	-0-	51	1	363	2	N	-0-					-0-
03	496	N	482	-0-	-14	-0-	59	1	423	2	N	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	56	1	390	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	570	-0-	-150	-0-	570	2			N	-0-					-0-
12	744	N	537	-0-	-207	-0-	537	2			N	-0-					-0-
01	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-
02	532	N	316	-0-	-216	-0-	316	2			N	-0-					-0-
03	527	N	325	-0-	-202	-0-	325	2			N	-0-					-0-
04	450	N	318	-0-	-132	-0-	318	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	188	-0-	-52	-0-	21	1	167	2	Y	-0-					-0-
12	248	N	171	-0-	-77	-0-	17	1	154	2	Y	-0-					-0-
01	217	N	182	-0-	-35	-0-	19	1	163	2	Y	-0-					-0-
02	168	N	135	-0-	-33	-0-	13	1	122	2	Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	15	1	157	2	Y	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	18	1	199	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6 L RRCID -> 290937 COMPL. DATE 06/04/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	#	828	-0-	-3552		-0-	91	1	724	2	N	12	152	1			16
								13	9									
12	3038	#	301	-0-	-2737		-0-	30	1	268	2	N	3					19
								3	9									
01	2449	#	398	-0-	-2051		-0-	39	1	341	2	N	16					35
								18	9									
02	1960	#	223	-0-	-1737		-0-	18	1	177	2	N	25					60
								28	9									
03	1860	#	599	-0-	-1261		-0-	50	1	501	2	N	44					104
								48	9									
04	840	#	286	-0-	-554		-0-	24	1	260	2	N	2					106
								2	9									

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620		7114	-0-	2494	B	15355	784	1	6265	2	N	59					146
								65	9									
12	10654		7236	-0-	-3418	B	11937	732	1	6429	2	N	68	172	1			42
								75	9									
01	7750		6782	-0-	-968	B	10969	691	1	6016	2	N	68					110
								75	9									
02	16374	X	5405	-0-	-10969	B	-0-	505	1	4864	2	N	33					143
								36	9									
03	7750	X	7082	-0-	-668	B	-0-	635	1	6405	2	N	38					181
								42	9									
04	7110	X	6525	-0-	-585	B	-0-	551	1	5940	2	N	31	179	1			33
								34	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					17
02		14B DENY	-0-	-0-	-0-		-0-					N	-0-					17
03		14B DENY	-0-	-0-	-0-		-0-					N	-0-					17
04		T. A.	-0-	-0-	-0-		-0-					N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (2400) //CONT.// 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC //CONT.// 589978
ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

11	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-

VIPER S.W.D., LLC 886209
ALLEN WELL #: 3 RRCID -> 292392 COMPL. DATE 09/21/2017 TOTAL DEPTH 4505 PERF. 3760 - 3765

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (5800) //CONT.// 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9

WORKED OVER ANOTHER ZONE.. 01/22/2020

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	7628	-0-	-2152	-0-	405	1	7223	2	N	-0-					18
12	10540	X	8014	-0-	-2526	-0-	535	1	7479	2	N	-0-					18
01	10819	X	10137	-0-	-682	-0-	647	1	9490	2	N	-0-					18
02	9772	X	8435	-0-	-1337	-0-	561	1	7874	2	N	-0-					18
03	10819	X	9445	-0-	-1374	-0-	530	1	8915	2	N	-0-					18
04	9810	X	8378	-0-	-1432	-0-	553	1	7825	2	N	-0-					18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	X	12007	-0-	-803	-0-	638	1	11369	2	N	-0-					8
12	13268	X	12592	-0-	-676	-0-	841	1	11751	2	N	-0-					8
01	13268	X	12638	-0-	-630	-0-	807	1	11831	2	N	-0-					8
02	11984	X	10754	-0-	-1230	-0-	715	1	10039	2	N	-0-					8
03	13268	X	11903	-0-	-1365	-0-	668	1	11235	2	N	-0-					8
04	12240	X	11997	-0-	-243	-0-	792	1	11205	2	N	-0-					8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	608	-0-	-22	-0-	110	1	498	2	N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	142	1	652	2	N	-0-					-0-
01	682	N	602	-0-	-80	-0-	111	1	491	2	N	-0-					-0-
02	560	N	534	-0-	-26	-0-	94	1	440	2	N	-0-					-0-
03	744	N	596	-0-	-148	-0-	113	1	483	2	N	-0-					-0-
04	570	N	548	-0-	-22	-0-	97	1	451	2	N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	288	-0-	-5142	-0-	288	2			N	-0-					-0-
12	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
02	2352	X	79	-0-	-2273	-0-	79	2			N	-0-					-0-
03	1488	X	-0-	-0-	-1488	-0-					N	-0-					-0-
04	300	X	189	-0-	-111	-0-	189	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	2	N	-0-					-0-
01	558	N	49	-0-	-509	-0-	4	1	45	2	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	6	1	68	2	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 09/24/2021 TOTAL DEPTH 4262 PERF. 3566 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY, NE. (3390) //CONT.// 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y- 5) //CONT.// 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/09/2021

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	-0-	-0-	-930	-0-					Y	-0-					20
12	558	#	-0-	-0-	-558	-0-					Y	-0-					20
01	341	#	-0-	-0-	-341	-0-					Y	-0-					20
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					20
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					20
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					240
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					240
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					240
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					240
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					240
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					240

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					11
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

11	14B DENY	-0-	-0-	-0-	-0-					N	37					165
12	14B2 EXT	-0-	-0-	-0-	-0-					N	52	102	1			115
01	14B2 EXT	-0-	-0-	-0-	-0-					N	17	41	1			91
02	14B2 EXT	-0-	-0-	-0-	-0-					N	73	104	1			60
03	14B DENY	-0-	-0-	-0-	-0-					N	41					101
04	14B DENY	-0-	-0-	-0-	-0-					N	38					139

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					31
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

11	95 N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	62 N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	124 N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	84 N	42	-0-	-42	-0-	42	2			N	-0-					-0-
03	111 N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*04	61 N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

11	30 N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
12	31 N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	11 N	5	-0-	-6 B	-0-	5	2			N	-0-					-0-
02	28 N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03	15 N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
*04	19 N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

11	102 N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
12	93 N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
01	93 N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
02	84 N	62	-0-	-22 B	-0-	62	2			N	-0-					-0-
03	69 N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	90 N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	56	29	1			27
12	31	N	13	-0-	-18	-0-	13	2			Y	-0-	10	1			17
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-	5	1			12
02	18	N	18	-0-	-0-	-0-	18	2			Y	-0-	7	1			5
03	13	N	12	-0-	-1	-0-	12	2			Y	-0-					5
*04	16	N	16	-0-	-0-	-0-	16	2			Y	-0-	2	1			3

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	28	-0-	-182	-0-	28	2			Y	-0-					-0-
12	93	N	43	-0-	-50	-0-	43	2			Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
02	DLQ G-10		5	-0-	5	5	5	2			Y	-0-					-0-
03	5	R	-0-	-0-	-5	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/20/2021

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-	47	7			-0-

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

11	9660	X	976	-0-	-8684	-0-	976	2			Y	-0-					-0-
12	1395	X	631	-0-	-764	-0-	631	2			Y	-0-					-0-
01	1302	X	614	-0-	-688	-0-	614	2			Y	-0-					-0-
02	924	N	857	-0-	-67	-0-	857	2			Y	-0-					-0-
03	620	N	591	-0-	-29	-0-	591	2			Y	-0-					-0-
*04	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/16/2021

PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	322	-0-	-128	-0-	322	2			Y	-0-					-0-
12	465	#	208	-0-	-257	-0-	208	2			Y	-0-					-0-
01	434	#	202	-0-	-232	-0-	202	2			Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	283	2	32	9	Y	29	19	1			10
03	217	N	195	-0-	-22	-0-	195	2			Y	-0-	3	1			7
*04	263	N	263	-0-	-0-	-0-	263	2			Y	-0-	3	1			4

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

11	150	N	-0-	-0-	-150	-0-					Y	56	52	1			49
12	124	N	-0-	-0-	-124	-0-					Y	74	44	1			79
01	0	N	-0-	-0-	-0-	-0-					Y	158	68	1			169
02	T. A.		-0-	-0-	-0-	-0-					Y	46	125	1			90
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					90
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	37	1			53

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	7			-0-

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/19/2022

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
12	15	#	-0-	-0-	-15	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (6800) 75654 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 7 RRCID -> 291543 COMPL. DATE 09/08/2021 TOTAL DEPTH 6880 PERF. 6806 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	21236	-0-	13736	40917	21045	2	191	9	Y	174	166	1			37
12	7750	28447	-0-	20697	61614	28419	2	28	9	Y	25	52	1			10
01	88130	25503	-0-	-62627	-0-	25494	2	9	9	Y	8	15	1			3
02	25106	23235	-0-	-1871	-0-	23224	2	11	9	Y	10	10	1			3
*03	33699	28675	-0-	-5024	-0-	28537	2	138	9	Y	125	88	1			40
04	22890	9010	-0-	-13880	-0-	8791	2	219	9	Y	199	197	1			42

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	475	-0-	-575 B	-0-	425	2	50	9	Y	45	36	1			24
12	992	N	337	-0-	-655 B	-0-	284	2	53	9	Y	48	51	1			21
01	558	N	312	-0-	-246 B	-0-	276	2	36	9	Y	33	31	1			23
02	448	N	386	-0-	-62 B	-0-	386	2			Y	-0-	15	1			8
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	309	-0-	-32 B	-0-	266	2	43	9	Y	39	14	1			33
*04	402	N	402	-0-	-0- B	-0-	371	2	31	9	Y	28	22	1			38

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 290391 COMPL. DATE 09/16/2020 TOTAL DEPTH 7008 PERF. 6199 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	361	-0-	-89	-0-	361	2			Y	-0-					-0-
12	496	N	233	-0-	-263	-0-	233	2			Y	-0-					-0-
01	434	N	227	-0-	-207	-0-	227	2			Y	-0-					-0-
02	336	N	317	-0-	-19	-0-	317	2			Y	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			Y	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	177	172	1			200
12	0	N	-0-	-0-	-0- B	-0-					N	225	215	1			210
01	0	N	-0-	-0-	-0- B	-0-					N	30					240
02	0	N	-0-	-0-	-0- B	-0-					N	5	100	1			145
03	0	N	-0-	-0-	-0- B	-0-					N	184	181	1			148
*04	0	N	-0-	-0-	-0- B	-0-					N	8					155

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10 B	-0-	20	2			Y	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	2			Y	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	2			Y	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	2			Y	-0-					-0-
03	13	N	12	-0-	-1 B	-0-	12	2			Y	-0-					-0-
*04	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	#	1956	-0-	-474	-0-	168	1	1788	2	N	-0-					187
12	2511	#	1848	-0-	-663	-0-	180	1	1668	2	N	-0-					187
01	2511	#	1359	-0-	-1152	-0-	102	1	1257	2	N	-0-	171	1			16
02	1876	N	1876	-0-	-0-	-0-	144	1	1732	2	N	-0-					16
03	2081	N	2081	-0-	-0-	-0-	174	1	1907	2	N	-0-					16
*04	1868	N	1868	-0-	-0-	-0-	174	1	1694	2	N	-0-					16

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF. 11560 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4464	X	4078	-0-	-386 B	-21403	601	1	3243	2	N	213	183	1	2	8	95
							234	9									
*06	4110	X	3965	-0-	-145 B	-21403	582	1	3155	2	N	207	177	1			125
							228	9									
*07	4278	X	3983	-0-	-295 B	-21403	601	1	3167	2	N	195	177	1	1	8	142
							215	9									
*08	4278	X	3934	-0-	-344 B	-21403	601	1	3110	2	N	203	176	1			169
							223	9									
09	4140	X	3586	-0-	-554 B	-21403	582	1	2810	2	N	176	173	1			172
							194	9									
10	4030	X	3672	-0-	-358 B	-21403	601	1	2856	2	N	195	177	1			190
							215	9									
11	3900	X	3405	-0-	-495 B	-21403	582	1	2613	2	N	191	180	1	2	8	199
							210	9									
12	3906	X	3461	-0-	-445 B	-21403	601	1	2645	2	N	195	180	1			214
							215	9									
01	3875	X	3228	-0-	-647 B	-21403	515	1	2500	2	N	194	186	1			222
							213	9									
02	3360	X	3003	-0-	-357 B	-21403	582	1	2231	2	N	173	183	1			212
							190	9									
03	3658	X	3393	-0-	-265 B	-21403	645	1	2543	2	N	186	174	1			224
							205	9									
04	3420	X	3190	-0-	-230 B	-21403	624	1	2380	2	N	169	179	1			214
							186	9									

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

11	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	874	-0-	-56 B	-1454722	9	1	710	2	Y	141					200
							155	9									
12	930	N	603	-0-	-327 B	-1454722	8	1	581	2	Y	13					213
							14	9									
01	930	N	430	-0-	-500 B	-1454722	4	1	426	2	Y	-0-					213
02	840	X	512	-0-	-328 B	-1454722	3	1	245	2	Y	240					453
							264	9									
*03	930	X	384	-0-	-546 B	-1454722	5	1	369	2	Y	9	228	5			234
							10	9									
04	870	X	496	-0-	-374 B	-1454722	11	1	484	2	Y	1					235
							1	9									

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

11	5280	X	5280	-0-	-0- B	-0-	64	1	5216	2	N	-0-					41
12	5628	X	5628	-0-	-0- B	-0-	78	1	5550	2	N	-0-					41
01	5967	X	5967	-0-	-0- B	-0-	53	1	5914	2	N	-0-					41
02	5222	X	5222	-0-	-0- B	-0-	54	1	5168	2	N	-0-					41
03	5622	X	5622	-0-	-0- B	-0-	75	1	5547	2	N	-0-					41
*04	5323	X	5323	-0-	-0- B	-0-	120	1	5203	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

11	1560	N	599	-0-	-961 B	-0-	7	1	592	2	N	-0-					93
12	721	N	721	-0-	-0- B	-0-	10	1	711	2	N	-0-					93
01	1116	N	601	-0-	-515 B	-0-	5	1	596	2	N	-0-					93
02	560	N	533	-0-	-27 B	-0-	6	1	527	2	N	-0-					93
03	713	N	392	-0-	-321 B	-0-	5	1	387	2	N	-0-					93
*04	611	N	611	-0-	-0- B	-0-	14	1	597	2	N	-0-					93

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

11	817	N	817	-0-	-0- B	-0-	10	1	807	2	Y	-0-					60
12	825	N	825	-0-	-0- B	-0-	11	1	814	2	Y	-0-					60
01	850	N	850	-0-	-0- B	-0-	8	1	842	2	Y	-0-					60
02	784	N	784	-0-	-0- B	-0-	8	1	776	2	Y	-0-					60
03	871	N	871	-0-	-0- B	-0-	12	1	859	2	Y	-0-					60
*04	850	N	850	-0-	-0- B	-0-	19	1	831	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

11	30	N	16	-0-	-14 B	-0-	16	2			Y	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					Y	-0-					-0-
03	31	N	12	-0-	-19 B	-0-	12	2			Y	-0-					-0-
*04	50	N	50	-0-	-0- B	-0-	1	1	49	2	Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0- B	-0-	7	1	598	2	Y	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	10	1	713	2	Y	-0-					-0-
01	578	N	578	-0-	-0- B	-0-	5	1	573	2	Y	-0-					-0-
02	605	N	605	-0-	-0- B	-0-	6	1	599	2	Y	-0-					-0-
03	713	N	652	-0-	-61 B	-0-	9	1	643	2	Y	-0-					-0-
*04	613	N	613	-0-	-0- B	-0-	14	1	599	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1246	-0-	-794	-0-	10 9	1	1227	2	N	8					110
12	2077	N	1192	-0-	-885	-0-	10 6	1 9	1176	2	N	5					115
01	1457	N	901	-0-	-556	-0-	10 3	1 9	888	2	N	3					118
02	1176	N	424	-0-	-752	-0-	5 6	1 9	413	2	N	5					123
03	1178	N	328	-0-	-850	-0-	4 6	1 9	318	2	N	5					128
*04	990	N	990	-0-	-0-	-0-	15 6	1 9	969	2	N	5					133

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			64
12	0	N	-0-	-0-	-0-	-0-			N	-0-			64
01	0	N	-0-	-0-	-0-	-0-			N	-0-			64
02	0	N	-0-	-0-	-0-	-0-			N	-0-			64
*03	0	N	-0-	-0-	-0-	-0-			N	-0-			64
04	0	N	-0-	-0-	-0-	-0-			N	-0-			64

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

11	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

11	9107	X	9107	-0-	-0-	B	-0-	1988	1	7038	2	N	74	184	1			208
								81	9									
12	9317	X	9317	-0-	-0-	B	-0-	2162	1	7027	2	N	116					324
								128	9									
01	9301	X	9301	-0-	-0-	B	-0-	2162	1	7027	2	N	102	189	1			237
								112	9									
02	8073	X	8073	-0-	-0-	B	-0-	1812	1	6159	2	N	93					330
								102	9									
03	8757	X	8757	-0-	-0-	B	-0-	1883	1	6755	2	N	108	182	1			256
								119	9									
04	90	X	NO RPT	-0-	-90	B	-0-					N	NO RPT					256

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

11	6988	X	6988	-0-	-0-	B	-0-	1508	1	5342	2	N	125					154
								138	9									
12	8849	X	8849	-0-	-0-	B	-0-	2055	1	6680	2	N	104	178	1			80
								114	9									
01	8838	X	8838	-0-	-0-	B	-0-	2055	1	6680	2	N	94					174
								103	9									
02	6661	X	6661	-0-	-0-	B	-0-	1497	1	5086	2	N	71	177	1			68
								78	9									
03	7636	X	7636	-0-	-0-	B	-0-	1644	1	5896	2	N	87					155
								96	9									
04	3990	X	NO RPT	-0-	-3990	B	-0-					N	NO RPT					155

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

11	2280	X	1643	-0-	-637	B	-0-	349	1	1237	2	N	52					95
								57	9									
12	2356	X	1781	-0-	-575	B	-0-	404	1	1315	2	N	56					151
								62	9									
01	2139	X	1778	-0-	-361	B	-0-	404	1	1315	2	N	54					205
								59	9									
02	1736	X	1476	-0-	-260	B	-0-	324	1	1101	2	N	46	183	1			68
								51	9									
03	1891	X	1849	-0-	-42	B	-0-	388	1	1393	2	N	62					130
								68	9									
04	1710	X	NO RPT	-0-	-1710	B	-0-					N	NO RPT					130

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

11	T. A.		-0-	-0-	-0-	B	-87707					N	-0-					57
12	T. A.		-0-	-0-	-0-	B	-87707					N	-0-					57
01	0	X	-0-	-0-	-0-	B	-87707					N	-0-					57
02	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
03	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
04	0	N	NO RPT	-0-	-0-	B	-87707					N	NO RPT					57

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

11	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

11	3180	2760	-0-	-420	-0-	2723	2	37	9	Y	34						157
12	4432	3859	-0-	-573	-0-	3787	2	72	9	Y	65	153	1				69
01	3286	3197	-0-	-89	-0-	3178	2	19	9	Y	17						86
02	3012	2892	-0-	-120	-0-	2867	2	25	9	Y	23						109
*03	3871	3470	-0-	-401	-0-	3451	2	19	9	Y	17						126
*04	3352	3161	-0-	-191	-0-	3130	2	31	9	Y	28	93	1				61

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

11	982	N	982	-0-	-0-	-0-	12	1	970	2	N	-0-						22
12	689	N	689	-0-	-0-	-0-	10	1	679	2	N	-0-						22
01	890	N	890	-0-	-0-	-0-	8	1	882	2	N	-0-						22
02	767	N	767	-0-	-0-	-0-	8	1	739	2	N	18						40
							20	9										
*03	828	N	828	-0-	-0-	-0-	11	1	809	2	N	7	5	5				42
							8	9										
*04	898	N	898	-0-	-0-	-0-	20	1	869	2	N	8						42
							9	9										

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

11	1016	N	1016	-0-	-0-	-0-	12	1	983	2	N	19						211
							21	9										
12	967	N	967	-0-	-0-	-0-	13	1	931	2	N	21	179	1				53
							23	9										
01	983	N	983	-0-	-0-	-0-	9	1	956	2	N	16						69
							18	9										
02	700	N	647	-0-	-53	-0-	7	1	626	2	N	13						82
							14	9										
03	775	N	737	-0-	-38	-0-	10	1	709	2	N	16						98
							18	9										
*04	860	N	860	-0-	-0-	-0-	19	1	824	2	N	15						113
							17	9										

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-						-0-
12	113	N	113	-0-	-0-	-0-	2	1	111	2	Y	-0-						-0-
01	130	N	130	-0-	-0-	-0-	1	1	129	2	Y	-0-						-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-						-0-
03	124	N	54	-0-	-70	-0-	1	1	53	2	Y	-0-						-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-						-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

11	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4914	X	4914	-0-	-0-	-0-	4878	3	36	9	N	33	33	8			43
12	5277	X	5277	-0-	-0-	-0-	5159	3	118	9	N	107	107	8			43
01	5863	X	5863	-0-	-0-	-0-	5815	3	48	9	N	44	44	8			43
02	3691	X	3691	-0-	-0-	-0-	3659	3	32	9	N	29	29	8			43
03	4550	X	4550	-0-	-0-	-0-	4482	3	68	9	N	62	62	8			43
04	3450	X	2599	-0-	-851	-0-	2577	3	22	9	N	20	20	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

11	9240	X	8842	-0-	-398	-0-	8789	3	53	9	N	48	33	8			160
12	9424	X	9128	-0-	-296	-0-	8992	3	136	9	N	124	105	8			179
01	9424	X	8966	-0-	-458	-0-	8904	3	62	9	N	56	48	8			187
02	8260	X	8041	-0-	-219	-0-	7945	3	96	9	N	87	182	1	42	8	50
03	9145	X	8838	-0-	-307	-0-	8729	3	109	9	N	99	76	8			73
04	8850	X	4941	-0-	-3909	-0-	4890	3	51	9	N	46	24	8			95

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

11	4860	X	4813	-0-	-47	-0-	4777	3	36	9	N	33	20	8			109
12	5022	X	5011	-0-	-11	-0-	4923	3	88	9	N	80	64	8			125
01	5022	X	4591	-0-	-431	-0-	4547	3	44	9	N	40	29	8			136
02	4480	X	4081	-0-	-399	-0-	4036	3	45	9	N	41	25	8			152
03	5098	X	5098	-0-	-0-	-0-	5035	3	63	9	N	57	46	8			163
04	4860	X	2885	-0-	-1975	-0-	2860	3	25	9	N	23	15	8			171

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

11	3180	#	2716	-0-	-464	-0-	2692	3	24	9	N	22	182	1	2	8	52
12	2883	#	2743	-0-	-140	-0-	2731	3	12	9	N	11	5	8			58
01	2852	#	2731	-0-	-121	-0-	2721	3	10	9	N	9	2	8			65
02	2598	R	2598	-0-	-0-	-0-	2569	3	29	9	N	26	2	8			89
03	2852	#	2800	-0-	-52	-0-	2780	3	20	9	N	18	3	8			104
04	2730	#	1580	-0-	-1150	-0-	1567	3	13	9	N	12	1	8			115

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	674	1			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	1			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	1			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	1			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	1			N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	607	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	27					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-		-0-	359	1			N	-0-					-0-
12	372	N	349	-0-	-23		-0-	349	1			N	-0-					-0-
01	434	N	342	-0-	-92		-0-	342	1			N	-0-					-0-
02	336	N	68	-0-	-268		-0-	68	1			N	-0-					-0-
03	341	N	-0-	-0-	-341		-0-					N	-0-					-0-
04	330	N	2	-0-	-328		-0-	2	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2		-0-	208	2			N	-0-					-0-
12	218	N	218	-0-	-0-		-0-	218	2			N	-0-					-0-
01	226	N	226	-0-	-0-		-0-	226	2			N	-0-					-0-
02	218	N	218	-0-	-0-		-0-	218	2			N	-0-					-0-
03	227	N	227	-0-	-0-		-0-	227	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210		-0-					N	NO RPT					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

11	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10
12	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10
01	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10
02	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10
03	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10
04	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10

PLUGGED AND ABANDONED_____ 02/14/2022 - WELL PLUGGED 2/14/2022

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

11	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/14/2022 - WELL PLUGGED 2/14/2022

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

11	P&A COND	NO RPT	-0-	-0-	2551					Y	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	2551					Y	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

PLUGGED AND ABANDONED_____ 01/28/2022 - WELL PLUGGED 1/28/22

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
12	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
01	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
02	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
03	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
04	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081 N	1081	-0-	-0-	-0-	1081	2			N	-0-					619
12	1271 N	1257	-0-	-14	-0-	1067	2	190	9	N	173	173	1			619
01	1297 N	1297	-0-	-0-	-0-	1097	2	200	9	N	182	182	1			619
02	1928 N	1928	-0-	-0-	-0-	1928	2			N	-0-					619
*03	1446 N	1446	-0-	-0-	-0-	1446	2			N	-0-					619
*04	1791 N	1791	-0-	-0-	-0-	1415	2	376	9	N	342	342	1			619

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455 N	455	-0-	-0-	-0-	124	1	331	2	N	-0-					-0-
12	77 N	77	-0-	-0-	-0-	20	1	57	2	N	-0-					-0-
01	172 N	172	-0-	-0-	-0-	71	1	101	2	N	-0-					-0-
02	252 N	118	-0-	-134	-0-	26	1	90	2	N	2					2
						2	9									
03	165 N	165	-0-	-0-	-0-	49	1	115	2	N	1	21	7			3
						1	9									
04	180 N	NO RPT	-0-	-180	-0-					N	NO RPT					3

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					135
12	524 N	524	-0-	-0-	-0-	136	1	388	2	N	-0-					135
01	0 N	-0-	-0-	-0-	-0-					N	-0-					135
02	338 N	338	-0-	-0-	-0-	77	1	261	2	N	-0-					135
03	372 N	322	-0-	-50	-0-	95	1	227	2	N	-0-					135
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647 N	647	-0-	-0-	-0-	176	1	471	2	N	-0-					-0-
12	536 N	536	-0-	-0-	-0-	139	1	397	2	N	-0-					-0-
01	271 N	271	-0-	-0-	-0-	112	1	159	2	N	-0-					-0-
02	326 N	326	-0-	-0-	-0-	74	1	252	2	N	-0-					-0-
03	341 N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
04	270 N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	65	1	187	2	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	97	1	139	2	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	63	1	215	2	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3216	X	3216	-0-	-0-	-0-	264	1	2952	2	N	-0-					54
12	3490	X	3490	-0-	-0-	-0-	261	1	3229	2	N	-0-					54
01	3606	X	3606	-0-	-0-	-0-	329	1	3277	2	N	-0-					54
02	3245	X	3245	-0-	-0-	-0-	286	1	2959	2	N	-0-					54
03	3484	X	3484	-0-	-0-	-0-	291	1	3193	2	N	-0-					54
*04	3078	X	3078	-0-	-0-	-0-	455	1	2623	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

11	0 N	-0-	-0-	-0-	-0-				N	-0-			77
12	0 N	-0-	-0-	-0-	-0-				N	-0-			77
01	0 N	-0-	-0-	-0-	-0-				N	-0-			77
02	0 N	-0-	-0-	-0-	-0-				N	-0-			77
03	0 N	-0-	-0-	-0-	-0-				N	-0-			77
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) //CONT.// 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26

PLUGGED AND ABANDONED_____ 05/02/2022

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE ETAL GU WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125824	X	125824	-0-	-0- B	-0-	111528	2	14296	9	Y	12996	13239	1			519
12	133157	X	133157	-0-	-0- B	-0-	118523	2	14634	9	Y	13304	13087	1			736
01	128172	X	128172	-0-	-0- B	-0-	114165	2	14007	9	Y	12734	12892	1			578
02	114478	X	114478	-0-	-0- B	-0-	102049	2	12429	9	Y	11299	10873	1			1004
03	133595	X	133595	-0-	-0- B	-0-	120179	2	13416	9	Y	12196	12266	1			934
*04	123481	X	123481	-0-	-0- B	-0-	110820	2	12661	9	Y	11510	11733	1			711

MCCABE ETAL GU WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

11	98989	X	98989	-0-	-0- B	-0-	87688	2	11301	9	Y	10274	10483	1			631
12	100827	X	100827	-0-	-0- B	-0-	89817	2	11010	9	Y	10009	9698	1			942
01	98813	X	98813	-0-	-0- B	-0-	88811	2	10002	9	Y	9093	9198	1			837
02	88248	X	88248	-0-	-0- B	-0-	79644	2	8604	9	Y	7822	7841	1			818
03	101324	X	101324	-0-	-0- B	-0-	92626	2	8698	9	Y	7907	8221	1			504
*04	93554	X	93554	-0-	-0- B	-0-	85260	2	8294	9	Y	7540	7194	1			850

BOEDEKER ETAL GU WELL #: 1 RRCID -> 291707 COMPL. DATE 09/16/2021 TOTAL DEPTH 10700 PERF.10436 - 10476

11	DELQ PR		86106	-0-	86106 B	86106	71027	2	15079	9	Y	13708	12881	1			827
12	171024	X	84918	-0-	-86106 B	-0-	70384	2	14534	9	Y	13213	13120	1			920
01	98270	X	77162	-0-	-21108 B	-0-	63826	2	13336	9	Y	12124	12408	1			636
02	88760	X	75179	-0-	-13581 B	-0-	62718	2	12461	9	Y	11328	11244	1			720
03	109189	X	109189	-0-	-0- B	-0-	93628	2	15561	9	Y	14146	14058	1			808
*04	95438	X	95438	-0-	-0- B	-0-	82479	2	12959	9	Y	11781	11949	1			640

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

11	3480	X	2791	-0-	-689 B	-0-	180	1	2611	2	Y	-0-					-0-
12	3596	X	3588	-0-	-8 B	-0-	225	1	3363	2	Y	-0-					-0-
01	3379	X	3252	-0-	-127 B	-0-	198	1	3054	2	Y	-0-					-0-
02	DLQ G-10		2874	-0-	2874 B	2874	175	1	2699	2	Y	-0-					-0-
03	DLQ G-10		2569	-0-	2569 B	5443	155	1	2414	2	Y	-0-					-0-
*04	8104	X	2661	-0-	-5443 B	-0-	177	1	2484	2	Y	-0-					-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

11	1830	X	1178	-0-	-652 B	-0-	76	1	1102	2	Y	-0-					-0-
12	1891	X	1009	-0-	-882 B	-0-	63	1	946	2	Y	-0-					-0-
01	1333	X	1274	-0-	-59 B	-0-	78	1	1196	2	Y	-0-					-0-
02	DLQ G-10		1193	-0-	1193 B	1193	73	1	1120	2	Y	-0-					-0-
03	DLQ G-10		1098	-0-	1098 B	2291	66	1	1032	2	Y	-0-					-0-
*04	3564	X	1273	-0-	-2291 B	-0-	85	1	1188	2	Y	-0-					-0-

MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

11	2040	X	1924	-0-	-116 B	-0-	124	1	1800	2	N	-0-					-0-
12	2856	X	2856	-0-	-0- B	-0-	179	1	2677	2	N	-0-					-0-
01	2830	X	2830	-0-	-0- B	-0-	172	1	2658	2	N	-0-					-0-
02	2305	X	2305	-0-	-0- B	-0-	140	1	2165	2	N	-0-					-0-
*03	2169	X	2169	-0-	-0- B	-0-	131	1	2038	2	N	-0-					-0-
*04	2399	X	2399	-0-	-0- B	-0-	160	1	2239	2	N	-0-					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19440	X	17379	-0-	-2061 B	-0-	1120	1	16259	2	Y	-0-					54
12	19468	X	17895	-0-	-1573 B	-0-	1123	1	16772	2	Y	-0-					54
01	18290	X	17395	-0-	-895 B	-0-	1059	1	16336	2	Y	-0-					54
02	DLQ G-10		15834	-0-	15834 B	15834	960	1	14835	2	Y	35	36	1			53
							39	9									
03	DLQ G-10		17351	-0-	17351 B	33185	1050	1	16301	2	Y	-0-					53
*04	49256	X	16071	-0-	-33185 B	-0-	1069	1	15002	2	Y	-0-					53

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

11	5910	X	5855	-0-	-55 B	-0-	377	1	5478	2	N	-0-					59
12	6045	X	5948	-0-	-97 B	-0-	373	1	5575	2	N	-0-					59
01	6045	X	5744	-0-	-301 B	-0-	350	1	5394	2	N	-0-					59
02	5460	X	4599	-0-	-861 B	-0-	280	1	4319	2	N	-0-					59
03	6045	X	5586	-0-	-459 B	-0-	338	1	5248	2	N	-0-					59
04	5850	X	5015	-0-	-835 B	-0-	334	1	4681	2	N	-0-					59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

11	2710	N	2710	-0-	-0- B	-0-	175	1	2535	2	N	-0-					79
12	2760	X	2760	-0-	-0- B	-0-	173	1	2587	2	N	-0-					79
01	2680	X	2680	-0-	-0- B	-0-	163	1	2517	2	N	-0-					79
02	2450	X	2450	-0-	-0- B	-0-	149	1	2301	2	N	-0-					79
*03	2623	X	2623	-0-	-0- B	-0-	159	1	2464	2	N	-0-					79
*04	2551	X	2551	-0-	-0- B	-0-	170	1	2381	2	N	-0-					79

MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

11	6870	X	6455	-0-	-415 B	-0-	416	1	6039	2	Y	-0-					-0-
12	6820	X	6431	-0-	-389 B	-0-	403	1	6028	2	Y	-0-					-0-
01	6789	X	6548	-0-	-241 B	-0-	399	1	6149	2	Y	-0-					-0-
02	DLQ G-10		5763	-0-	5763 B	5763	350	1	5413	2	Y	-0-					-0-
03	DLQ G-10		6233	-0-	6233 B	11996	377	1	5856	2	Y	-0-					-0-
*04	17987	X	5991	-0-	-11996 B	-0-	399	1	5592	2	Y	-0-					-0-

MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

11	5460	X	5140	-0-	-320 B	-0-	331	1	4809	2	Y	-0-					209
12	5332	X	4565	-0-	-767 B	-0-	286	1	4279	2	Y	-0-					209
01	5198	X	5198	-0-	-0- B	-0-	316	1	4882	2	Y	-0-					209
02	DLQ G-10		4560	-0-	4560 B	4560	268	1	4135	2	Y	143	142	1			210
							157	9									
03	DLQ G-10		4804	-0-	4804 B	9364	291	1	4513	2	Y	-0-					210
*04	13903	X	4539	-0-	-9364 B	-0-	302	1	4237	2	Y	-0-					210

MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

11	2880	X	2446	-0-	-434 B	-0-	158	1	2288	2	N	-0-					200
12	2883	X	2763	-0-	-120 B	-0-	173	1	2590	2	N	-0-					200
01	2879	X	2879	-0-	-0- B	-0-	175	1	2704	2	N	-0-					200
02	2442	N	2442	-0-	-0- B	-0-	147	1	2274	2	N	19	179	1			40
							21	9									
*03	2596	N	2596	-0-	-0- B	-0-	157	1	2439	2	N	-0-					40
*04	2213	N	2213	-0-	-0- B	-0-	147	1	2066	2	N	-0-					40

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	20310	X	11260	-0-	-9050 B	-0-	726	1	10534	2	N	-0-			-0-
12	20987	X	10811	-0-	-10176 B	-0-	678	1	10133	2	N	-0-			-0-
01	19747	X	11110	-0-	-8637 B	-0-	676	1	10434	2	N	-0-			-0-
02	17836	X	16566	-0-	-1270 B	-0-	1007	1	15559	2	N	-0-			-0-
03	17608	X	17350	-0-	-258 B	-0-	1050	1	16300	2	N	-0-			-0-
04	11250	X	9695	-0-	-1555 B	-0-	645	1	9050	2	N	-0-			-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3608	-0-	-232	-0-	3587	3	21	9	N	19					169
12	3844	X	3246	-0-	-598	-0-	3220	2	26	9	N	24					193
01	3751	X	3640	-0-	-111	-0-	3611	3	29	9	N	26					219
02	3360	X	3157	-0-	-203	-0-	3138	3	19	9	N	17	170	1			66
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					66
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					66

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8890	-0-	-980	-0-	8789	3	101	9	N	92	189	1			85
12	9827	X	8852	-0-	-975	-0-	8820	2	32	9	N	29					114
01	9765	X	8765	-0-	-1000	-0-	8741	3	24	9	N	22					136
02	8624	X	7644	-0-	-980	-0-	7619	3	25	9	N	23					159
03	9176	X	NO RPT	-0-	-9176	-0-					N	NO RPT					159
04	8880	X	NO RPT	-0-	-8880	-0-					N	NO RPT					159

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63404	X	63404	-0-	-0-	-0-	63404	2			N	-0-					-0-
12	66147	X	66147	-0-	-0-	-0-	66147	2			N	-0-					-0-
01	63825	X	63825	-0-	-0-	-0-	63825	2			N	-0-					-0-
02	55792	X	55792	-0-	-0-	-0-	55792	2			N	-0-					-0-
03	56416	X	56416	-0-	-0-	-0-	56416	2			N	-0-					-0-
*04	55446	X	55446	-0-	-0-	-0-	55446	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	#	9687	-0-	-483	-0-	1371	1	8316	2	N	-0-					-0-
12	9455	#	9309	-0-	-146	-0-	1375	1	7934	2	N	-0-					-0-
01	10881	#	7646	-0-	-3235	-0-	1412	1	6234	2	N	-0-					-0-
02	9828	#	4873	-0-	-4955	-0-	1111	1	3762	2	N	-0-					-0-
03	10881	#	6237	-0-	-4644	-0-	1337	1	4900	2	N	-0-					-0-
04	9690	#	NO RPT	-0-	-9690	-0-					N	NO RPT					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/23/2021

INITIAL ENERGY SERVICES, LLC 425395
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2022 - WELL PLUGGED 1/12/2022

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

11	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	19698					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2021

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2022 - WELL PLUGGED 1/12/2022

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

11	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	1013					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2021

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2021

INITIAL ENERGY SERVICES, LLC 425395
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

11	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160
12	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160
01	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160
02	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160
03	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160
04	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

11	0	W	1152	-0-	1152	17218	1078	2	74	9	Y	67	188	1			745
12	0	W	767	-0-	767	17985	682	2	85	9	Y	77					822
01	0	W	NO RPT	-0-	-0-	17985					Y	NO RPT					822
02	0	W	NO RPT	-0-	-0-	17985					Y	NO RPT					822
03	0	W	NO RPT	-0-	-0-	17985					Y	NO RPT					822
04	0	W	NO RPT	-0-	-0-	17985					Y	NO RPT					822

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	123	1			51
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					51

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			19
12	0	N	-0-	-0-	-0-	-0-			N	-0-			19
01	0	N	-0-	-0-	-0-	-0-			N	-0-			19
02	0	N	-0-	-0-	-0-	-0-			N	-0-			19
03	0	N	-0-	-0-	-0-	-0-			N	-0-			19
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

11	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					160
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					160
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					160
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					160
*03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					160
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5272	-0-	-1448	-0-	5071	2	201	9	N	183					285
12	23219	X	23219	-0-	-0-	-0-	465	1	22135	2	N	563	566	1			282
							619	9									
01	19426	X	19426	-0-	-0-	-0-	1399	1	17647	2	N	345	574	1			53
							380	9									
02	14925	X	14925	-0-	-0-	-0-	925	1	13695	2	N	277	178	1			152
							305	9									
03	15674	X	15674	-0-	-0-	-0-	1117	1	14226	2	N	301	365	1			88
							331	9									
*04	14292	X	14292	-0-	-0-	-0-	1001	1	12992	2	N	272	188	1			172
							299	9									

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					162
12	0	#	-0-	-0-	-0-	-0-					N	-0-					162
01	0	#	-0-	-0-	-0-	-0-					N	-0-					162
02	0	#	-0-	-0-	-0-	-0-					N	-0-					162
03	0	#	-0-	-0-	-0-	-0-					N	-0-					162
04	0	#	-0-	-0-	-0-	-0-					N	-0-					162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			98
12	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			98
01	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			98
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			98
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			98
04	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			98

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-			N	8			128
12	14B2 EXT		-0-	-0-	-0-	-0-			N	10			138
01	14B2 EXT		-0-	-0-	-0-	-0-			N	9			147
02	14B2 EXT		-0-	-0-	-0-	-0-			N	10			157
03	14B2 EXT		-0-	-0-	-0-	-0-			N	10			167
04	14B2 EXT		-0-	-0-	-0-	-0-			N	8			175

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-			N	9			84
12	0	X	-0-	-0-	-0-	-0-			N	9			93
01	0	X	-0-	-0-	-0-	-0-			N	9			102
02	0	X	-0-	-0-	-0-	-0-			N	8			110
03	0	X	-0-	-0-	-0-	-0-			N	9			119
04	0	X	-0-	-0-	-0-	-0-			N	8			127

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	363	-0-	-357	-0-	363	2			N	-0-					-0-
12	434	N	344	-0-	-90	-0-	344	2			N	-0-					-0-
01	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
02	336	N	288	-0-	-48	-0-	288	2			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

11	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	17	1	51	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	43	1	128	2	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	43	1	132	2	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	47	1	142	2	Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	41	1	125	2	Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	44	1	132	2	Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	42	1	123	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10995	X	10995	-0-	-0-	-0-	2748	1	8247	2	Y	-0-					27
12	11526	X	11526	-0-	-0-	-0-	2819	1	8707	2	Y	-0-					27
01	11380	X	11380	-0-	-0-	-0-	2832	1	8548	2	Y	-0-					27
02	10276	X	10188	-0-	-88	-0-	2509	1	7679	2	Y	-0-					27
03	11377	X	11352	-0-	-25	-0-	2845	1	8507	2	Y	-0-					27
04	11010	X	10941	-0-	-69	-0-	2789	1	8152	2	Y	-0-					27

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	836	-0-	-64	-0-	209	1	627	2	Y	-0-					-0-
12	899	X	888	-0-	-11	-0-	217	1	671	2	Y	-0-					-0-
01	899	X	879	-0-	-20	-0-	219	1	660	2	Y	-0-					-0-
02	812	X	767	-0-	-45	-0-	189	1	578	2	Y	-0-					-0-
03	965	X	965	-0-	-0-	-0-	242	1	723	2	Y	-0-					-0-
04	870	X	795	-0-	-75	-0-	203	1	592	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1222	-0-	-68	-0-	300 21	1 9	901	2	N	19	19	5			-0-
12	1257	N	1257	-0-	-0-	-0-	302 21	1 9	934	2	N	19	19	5			-0-
*01	1271	N	1235	-0-	-36	-0-	307	1	928	2	N	-0-	19	5			19
02	1169	N	1169	-0-	-0-	-0-	288	1	881	2	N	-0-					19
03	1306	N	1306	-0-	-0-	-0-	327	1	979	2	N	-0-					19
04	1200	N	1195	-0-	-5	-0-	305	1	890	2	N	-0-					19

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	1972	-0-	-0-	-0-	478	1	1436	2	Y	53					148
							58	9									
12	2032	N	2032	-0-	-0-	-0-	484	1	1495	2	Y	48	153	1			43
							53	9									
01	2025	N	2025	-0-	-0-	-0-	488	1	1474	2	Y	57					100
							63	9									
02	1803	N	1803	-0-	-0-	-0-	430	1	1317	2	Y	51					151
							56	9									
03	1972	N	1972	-0-	-0-	-0-	481	1	1438	2	Y	48	141	1			58
							53	9									
*04	1915	N	1915	-0-	-0-	-0-	475	1	1388	2	Y	47					105
							52	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

11	1565	N	1565	-0-	-0-	-0-	391	1	1174	2	Y	-0-					11
12	1921	X	1921	-0-	-0-	-0-	470	1	1451	2	Y	-0-					11
01	2666	X	1795	-0-	-871	-0-	447	1	1348	2	Y	-0-					11
02	2408	X	1800	-0-	-608	-0-	443	1	1357	2	Y	-0-					11
03	2666	X	1597	-0-	-1069	-0-	400	1	1197	2	Y	-0-					11
04	1860	X	1505	-0-	-355	-0-	384	1	1121	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4236		2418	-0-	-1818	-0-	2418	2			N	-0-					-0-
12	3974		2297	-0-	-1677	-0-	2297	2			N	-0-					-0-
01	3820		2220	-0-	-1600	-0-	2220	2			N	-0-					-0-
02	3260		1910	-0-	-1350	-0-	1910	2			N	-0-					-0-
03	3776		2198	-0-	-1578	-0-	2198	2			N	-0-					-0-
*04	3764		2182	-0-	-1582	-0-	2182	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF. 12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
12	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
01	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF. 12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	4	1	24	2	N	-0-					107
12	112	N	112	-0-	-0-	-0-	12	1	100	2	N	-0-					107
01	141	N	141	-0-	-0-	-0-	15	1	126	2	N	-0-					107
02	85	N	85	-0-	-0-	-0-	8	1	77	2	N	-0-					107
03	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					107
04	60	N	-0-	-0-	-60	-0-					N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF. 14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3365	-0-	-85	-0-	483	1	2865	2	Y	15					142
							17	9									
12	3565	X	3153	-0-	-412	-0-	332	1	2793	2	Y	25	147	1			20
							28	9									
01	3441	X	2764	-0-	-677	-0-	286	1	2461	2	Y	15					35
							17	9									
02	3136	X	2244	-0-	-892	-0-	204	1	2028	2	Y	11					46
							12	9									
03	3472	X	2896	-0-	-576	-0-	248	1	2631	2	Y	15					61
							17	9									
04	3360	X	2562	-0-	-798	-0-	209	1	2346	2	Y	6	44	1			23
							7	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	88	1	521	2	Y	1					9
							1	9									
12	802	N	802	-0-	-0-	-0-	85	1	711	2	Y	5	10	1			4
							6	9									
01	664	N	664	-0-	-0-	-0-	69	1	591	2	Y	4					8
							4	9									
02	560	N	508	-0-	-52	-0-	46	1	462	2	Y	-0-					8
03	775	N	637	-0-	-138	-0-	55	1	579	2	Y	3					11
							3	9									
04	630	N	585	-0-	-45	-0-	48	1	534	2	Y	3	8	1			6
							3	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

11	30	N	8	-0-	-22	-0-	1	1	7	2	N	-0-					1
12	10	N	7	-0-	-3	-0-	1	1	6	2	N	-0-	1	1			-0-
01	8	N	7	-0-	-1	-0-	1	1	6	2	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

11	270	N	202	-0-	-68	-0-	29	1	173	2	N	-0-					-0-
12	279	N	253	-0-	-26	-0-	27	1	226	2	N	-0-					-0-
01	279	N	177	-0-	-102	-0-	18	1	159	2	N	-0-					-0-
02	196	N	99	-0-	-97	-0-	9	1	90	2	N	-0-					-0-
03	248	N	96	-0-	-152	-0-	8	1	88	2	N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	25	1	285	2	N	-0-					-0-

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

11	5761	X	5761	-0-	-0-	-0-	826	1	4900	2	Y	32					184
							35	9									
12	10261	X	9854	-0-	-407	-0-	1038	1	8731	2	Y	77	200	1			61
							85	9									
01	10261	X	8415	-0-	-1846	-0-	869	1	7493	2	Y	48					109
							53	9									
02	9268	X	5178	-0-	-4090	-0-	471	1	4681	2	Y	24					133
							26	9									
03	9858	X	6207	-0-	-3651	-0-	530	1	5627	2	Y	45					178
							50	9									
04	9540	X	6604	-0-	-2936	-0-	537	1	6026	2	Y	37	127	1			88
							41	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

11	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2654	N	2654	-0-	-0-	-0-	118	1	2536	2	N	-0-					-0-
12	2724	N	2724	-0-	-0-	-0-	126	1	2598	2	N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	78	1	1237	2	N	-0-					-0-
02	700	N	685	-0-	-15	-0-	48	1	637	2	N	-0-					-0-
03	775	N	643	-0-	-132	-0-	39	1	604	2	N	-0-					-0-
04	750	N	409	-0-	-341	-0-	25	1	384	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	#	4136	-0-	-454	-0-	4136	3			N	-0-					-0-
12	4619	#	4151	-0-	-468	-0-	4151	2			N	-0-					-0-
01	4588	#	4113	-0-	-475	-0-	4113	3			N	-0-					-0-
02	4032	#	3585	-0-	-447	-0-	3585	3			N	-0-					-0-
03	4278	#	NO RPT	-0-	-4278	-0-					N	NO RPT					-0-
04	4140	#	NO RPT	-0-	-4140	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF. 14728 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF. 14730 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF. 14740 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

11	14B2	EXT	460	-0-	460	2070	151	1	307	2	Y	2					45
							2	9									
12	2111	X	41	-0-	-2070	-0-	9	1	32	2	Y	-0-					45
01	713	N	486	-0-	-227	-0-	218	1	268	2	Y	-0-					45
02	420	N	370	-0-	-50	-0-	184	1	156	2	Y	27					72
							30	9									
03	380	N	380	-0-	-0-	-0-	148	1	232	2	Y	-0-					72
04	480	N	160	-0-	-320	-0-	82	1	78	2	Y	-0-					72

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	12	-0-	12	12	1	1	11	2	N	-0-					23

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4085	X	4085	-0-	-0-	-0-	218	1	3867	2	N	-0-					122
12	4096	X	4096	-0-	-0-	-0-	260	1	3836	2	N	-0-					122
01	4047	X	4047	-0-	-0-	-0-	155	1	3892	2	N	-0-					122
02	3540	X	3540	-0-	-0-	-0-	173	1	3367	2	N	-0-					122
*03	4064	X	4064	-0-	-0-	-0-	230	1	3834	2	N	-0-					122
*04	3666	X	3666	-0-	-0-	-0-	352	1	3314	2	N	-0-					122

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

11	4410	X	3725	-0-	-685	-0-	188	1	3340	2	N	179	356	1			100
							197	9									
12	3590	X	3590	-0-	-0-	-0-	214	1	3161	2	N	195	179	1			116
							215	9									
01	4464	X	4129	-0-	-335	-0-	150	1	3755	2	N	204	180	1			140
							224	9									
02	4032	X	3171	-0-	-861	-0-	149	1	2906	2	N	105					245
							116	9									
*03	4396	X	4396	-0-	-0-	-0-	231	1	3844	2	N	292	360	1			177
							321	9									
04	3990	X	3807	-0-	-183	-0-	350	1	3289	2	N	153	184	1			146
							168	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

11	1835	N	1835	-0-	-0-	-0-	92	1	1633	2	N	100	173	1			217
							110	9									
12	1790	N	1790	-0-	-0-	-0-	112	1	1647	2	N	28	180	1			65
							31	9									
01	1953	N	1759	-0-	-194	-0-	68	1	1691	2	N	-0-					65
02	1708	N	1510	-0-	-198	-0-	74	1	1436	2	N	-0-					65
*03	2021	N	2021	-0-	-0-	-0-	100	1	1664	2	N	234					299
							257	9									
04	1710	N	1670	-0-	-40	-0-	159	1	1500	2	N	10	180	1			129
							11	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

11	60	N	22	-0-	-38	-0-	1	1	21	2	N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
04	15	N	14	-0-	-1	-0-	1	1	13	2	N	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					179
12	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					179
01	1220	X	1220	-0-	-0-	-0-	1220	2			N	-0-					179
02	2996	X	139	-0-	-2857	-0-	139	2			N	-0-					179
03	3317	X	1535	-0-	-1782	-0-	1533	2	2	9	N	2	181	1			-0-
04	3000	X	2202	-0-	-798	-0-	2005	2	197	9	N	179	179	1			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	136	-0-	-1094	-0-	45	1	91	2	Y	-0-					35
12	1643	N	556	-0-	-1087	-0-	122	1	434	2	Y	-0-					35
01	1085	N	956	-0-	-129	-0-	429	1	527	2	Y	-0-					35
02	140	N	85	-0-	-55	-0-	46	1	39	2	Y	-0-					35
03	1101	N	1101	-0-	-0-	-0-	426	1	669	2	Y	5					40
							6	9									
04	930	N	146	-0-	-784	-0-	75	1	71	2	Y	-0-					40

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1938	N	1938	-0-	-0-	-0-	97	1	1723	2	N	107					240
							118	9									
12	1951	N	1951	-0-	-0-	-0-	116	1	1716	2	N	108	176	1			172
							119	9									
01	2015	N	1884	-0-	-131	-0-	68	1	1693	2	N	112	171	1			113
							123	9									
02	1820	N	1645	-0-	-175	-0-	75	1	1461	2	N	99					212
							109	9									
*03	1808	N	1808	-0-	-0-	-0-	97	1	1608	2	N	94	181	1			125
							103	9									
04	1830	N	1673	-0-	-157	-0-	150	1	1411	2	N	102					227
							112	9									

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13440	X	12358	-0-	-1082	-0-	659	1	11699	2	N	-0-			105
12	13113	X	13113	-0-	-0-	-0-	833	1	12280	2	N	-0-			105
01	14818	X	13162	-0-	-1656	-0-	506	1	12656	2	N	-0-			105
02	13384	X	11339	-0-	-2045	-0-	554	1	10785	2	N	-0-			105
*03	13550	X	13550	-0-	-0-	-0-	767	1	12783	2	N	-0-			105
04	12750	X	12333	-0-	-417	-0-	1181	1	11113	2	N	35			140
							39	9							

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	341	X	341	-0-	-0-	-0-	18	1	323	2	N	-0-			27
12	1183	X	1183	-0-	-0-	-0-	75	1	1108	2	N	-0-			27
01	492	X	492	-0-	-0-	-0-	19	1	473	2	N	-0-			27
02	308	N	245	-0-	-63	-0-	12	1	233	2	N	-0-			27
*03	216	N	216	-0-	-0-	-0-	12	1	204	2	N	-0-			27
04	480	N	212	-0-	-268	-0-	20	1	192	2	N	-0-			27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		518	-0-	518	818	169	1	349	2	Y	-0-			-0-
12	1215	X	397	-0-	-818	-0-	87	1	310	2	Y	-0-			-0-
01	514	N	514	-0-	-0-	-0-	228	1	286	2	Y	-0-			-0-
02	476	N	376	-0-	-100	-0-	204	1	172	2	Y	-0-			-0-
03	403	N	113	-0-	-290	-0-	44	1	69	2	Y	-0-			-0-
04	510	N	23	-0-	-487	-0-	12	1	11	2	Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	451	1	929	2	Y	-0-					-0-
12	1395	N	686	-0-	-709	-0-	150	1	536	2	Y	-0-					-0-
01	1652	N	1652	-0-	-0-	-0-	733	1	919	2	Y	-0-					-0-
02	1260	N	659	-0-	-601	-0-	357	1	302	2	Y	-0-					-0-
03	1390	N	1390	-0-	-0-	-0-	541	1	849	2	Y	-0-					-0-
04	1350	N	1167	-0-	-183	-0-	597	1	570	2	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	X	73	-0-	-536	-0-	24	1	49	2	Y	-0-					-0-
12	310	N	17	-0-	-293	-0-	4	1	13	2	Y	-0-					-0-
01	124	N	48	-0-	-76	-0-	21	1	27	2	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	39	1	33	2	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	59	1	93	2	Y	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	63	1	60	2	Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	9	1	8	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	24	1	38	2	Y	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	2	1	2	2	Y	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	2	-0-	-238	-0-	2	2			Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	4	1	288	2	Y	156	109	1			47
							172	9									
01	341	N	341	-0-	-0-	-0-	3	1	338	2	Y	-0-					47
02	225	N	225	-0-	-0-	-0-	2	1	171	2	Y	47					94
							52	9									
*03	247	N	247	-0-	-0-	-0-	3	1	244	2	Y	-0-	47	5			47
*04	231	N	231	-0-	-0-	-0-	5	1	226	2	Y	-0-					47

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	3782	-0-	-1288	-0-	46	1	3736	2	Y	-0-					70
12	4402	X	3991	-0-	-411	-0-	55	1	3936	2	Y	-0-	70	1			-0-
01	4092	X	3343	-0-	-749	-0-	30	1	3313	2	Y	-0-					-0-
02	3360	X	2789	-0-	-571	-0-	29	1	2760	2	Y	-0-					-0-
03	3720	X	2968	-0-	-752	-0-	40	1	2928	2	Y	-0-					-0-
04	3600	X	2936	-0-	-664	-0-	66	1	2846	2	Y	22					22
							24	9									

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	2	1	151	2	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	1	1	73	2	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	1	1	160	2	Y	-0-					-0-
02	T. A.		158	-0-	158	158	2	1	156	2	Y	-0-					-0-
03	T. A.		127	-0-	127	285	2	1	125	2	Y	-0-					-0-
04	T. A.		146	-0-	146	431	3	1	143	2	Y	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	4	-0-	-1	-0-	1	1	3	2	Y	-0-					-0-
12	6	X	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
01	5	X	2	-0-	-3	-0-	1	1	1	2	Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	2	1	4	2	Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	88	X	14	-0-	-74	-0-	5	1	9	2	Y	-0-			-0-
12	31	N	5	-0-	-26	-0-	1	1	4	2	Y	-0-			-0-
01	5	N	5	-0-	-0-	-0-	2	1	3	2	Y	-0-			-0-
02	14B2 EXT		13	-0-	13	13	7	1	6	2	Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	13					Y	-0-			-0-
04	14B2 EXT		37	-0-	37	50	19	1	18	2	Y	-0-			-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

11	17860	X	5850	-0-	-12010	-0-	1911	1	3939	2	Y	-0-			-0-
12	9992	X	9992	-0-	-0-	-0-	2186	1	7806	2	Y	-0-			-0-
01	4185	X	95	-0-	-4090	-0-	42	1	53	2	Y	-0-			-0-
02	3752	X	-0-	-0-	-3752	-0-					Y	-0-			-0-
03	4154	X	-0-	-0-	-4154	-0-					Y	-0-			-0-
04	4020	X	66	-0-	-3954	-0-	34	1	32	2	Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

11	129	N	129	-0-	-0-	-0-	42	1	87	2	Y	-0-			-0-
12	155	N	119	-0-	-36	-0-	26	1	93	2	Y	-0-			-0-
01	155	N	41	-0-	-114	-0-	18	1	23	2	Y	-0-			-0-
02	112	N	55	-0-	-57	-0-	30	1	25	2	Y	-0-			-0-
03	129	N	129	-0-	-0-	-0-	50	1	79	2	Y	-0-			-0-
*04	156	N	156	-0-	-0-	-0-	80	1	76	2	Y	-0-			-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

11	14B2 EXT		7	-0-	7	192	2	1	5	2	Y	-0-			-0-
12	193	X	1	-0-	-192	-0-	1	2			Y	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
02	11	N	11	-0-	-0-	-0-	6	1	5	2	Y	-0-			-0-
03	93	N	93	-0-	-0-	-0-	36	1	57	2	Y	-0-			-0-
*04	49	N	49	-0-	-0-	-0-	25	1	24	2	Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

11	810	N	802	-0-	-8	B	-0-	36 4	1 9	762	2	N	4		40
12	948	N	948	-0-	-0-	B	-0-	44 8	1 9	896	2	N	7		47
01	950	N	950	-0-	-0-	B	-0-	55 9	1 9	886	2	N	8		55
02	930	N	930	-0-	-0-	B	-0-	65 7	1 9	858	2	N	6		61
03	995	N	995	-0-	-0-	B	-0-	59 9	1 9	927	2	N	8		69
04	930	N	930	-0-	-0-	B	-0-	56 15	1 9	859	2	N	14		83

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

11	690	N	585	-0-	-105	B	-0-	26	1	559	2	N	-0-		-0-
12	670	N	670	-0-	-0-	B	-0-	31	1	639	2	N	-0-		-0-
01	651	N	614	-0-	-37	B	-0-	37	1	577	2	N	-0-		-0-
02	629	N	629	-0-	-0-	B	-0-	44	1	585	2	N	-0-		-0-
03	682	N	642	-0-	-40	B	-0-	39	1	603	2	N	-0-		-0-
*04	614	N	614	-0-	-0-	B	-0-	37	1	577	2	N	-0-		-0-

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	897	-0-	-93 B	-0-	40	1	853	2	N	4					26
							4	9									
12	1146	N	1146	-0-	-0- B	-0-	53	1	1089	2	N	4					30
							4	9									
01	1023	N	980	-0-	-43 B	-0-	58	1	914	2	N	7					37
							8	9									
02	840	N	770	-0-	-70 B	-0-	53	1	711	2	N	5					42
							6	9									
03	1023	N	817	-0-	-206 B	-0-	49	1	761	2	N	6					48
							7	9									
04	960	N	936	-0-	-24 B	-0-	57	1	864	2	N	14					62
							15	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	9780	-0-	-0- B	-0-	420	1	9233	2	N	115	181	1			28
							127	9									
12	8480	X	8480	-0-	-0- B	-0-	390	1	7934	2	N	142					170
							156	9									
01	8184	X	7050	-0-	-1134 B	-0-	390	1	6544	2	N	105	183	1			92
							116	9									
02	7392	X	7386	-0-	-6 B	-0-	7285	2	101	9	N	92					184
03	8184	X	5574	-0-	-2610 B	-0-	450	1	5016	2	N	98	178	1			104
							108	9									
04	7920	X	4919	-0-	-3001 B	-0-	450	1	4378	2	N	83					187
							91	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/02/2020

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 04/18/2008 TOTAL DEPTH 3660 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7906	X	2374	-0-	-5532	-0-	106	1	2268	2	N	-0-					-0-
12	2368	N	2368	-0-	-0-	-0-	110	1	2258	2	N	-0-					-0-
01	2418	N	1828	-0-	-590	-0-	108	1	1720	2	N	-0-					-0-
02	2212	N	1547	-0-	-665	-0-	108	1	1439	2	N	-0-					-0-
03	2356	N	1891	-0-	-465	-0-	113	1	1778	2	N	-0-					-0-
*04	1804	N	1804	-0-	-0-	-0-	111	1	1693	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1570	N	1570	-0-	-0- B	-0-	70	1	1500	2	N	-0-					-0-
12	434	N	253	-0-	-181 B	-0-	12	1	241	2	N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03	672	N	672	-0-	-0- B	-0-	40	1	632	2	N	-0-					-0-
*04	874	N	874	-0-	-0- B	-0-	53	1	821	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
01	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					37

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					108
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					108
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					108
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	87					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	87					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	87					Y	-0-					-0-
02	T. A.		9839	-0-	9839	9926	632 17	1 4	9190	3	Y	-0-					-0-
*03	10054	X	128	-0-	-9926	-0-	9	1	119	3	Y	-0-					-0-
*04	59	X	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

11	15210	X	13483	-0-	-1727	-0-	974	1	12465	3	Y	20	16	0			4
							22	4	22	9							
12	15407	X	11433	-0-	-3974	-0-	822	1	10591	3	Y	1	5	0			-0-
							19	4	1	9							
01	15407	X	7018	-0-	-8389	-0-	544	1	6459	3	Y	-0-					-0-
							15	4									
02	4945	X	4945	-0-	-0-	-0-	402	1	4528	3	Y	-0-					-0-
							15	4									
03	14415	X	5721	-0-	-8694	-0-	446	1	5263	3	Y	-0-					-0-
							12	4									
04	13470	X	7396	-0-	-6074	-0-	597	1	6781	3	Y	-0-					-0-
							18	4									

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

11	9720	X	8539	-0-	-1181	-0-	526	1	7961	3	Y	10	8	0			2
							41	4	11	9							
12	10044	X	9090	-0-	-954	-0-	535	1	8274	3	Y	232	174	0			60
							26	4	255	9							
01	9920	X	9223	-0-	-697	-0-	567	1	8366	3	Y	230	213	0			77
							37	4	253	9							
02	7282	X	7282	-0-	-0-	-0-	468	1	6802	3	Y	-0-	77	0			-0-
							12	4									
*03	7211	X	7211	-0-	-0-	-0-	495	1	6695	3	Y	-0-					-0-
							21	4									
04	8820	X	2843	-0-	-5977	-0-	190	1	2646	3	Y	-0-					-0-
							7	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	10 4	1 9	3	3	N	4					14
12	31	N	26	-0-	-5	-0-	10 1	1 9	15	3	N	1					15
01	39	N	39	-0-	-0-	-0-	10 9	1 9	20	3	N	8					23
02	56	N	56	-0-	-0-	-0-	10 6	1 9	40	3	N	5					28
03	31	N	26	-0-	-5	-0-	10 1	1 9	15	3	N	1					29
*04	49	N	49	-0-	-0-	-0-	10	1	39	3	N	-0-					29

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	677	-0-	-223	-0-	10 36	1 9	631	3	N	33					129
12	1240	N	687	-0-	-553	-0-	10 13	1 9	664	3	N	12					141
01	863	N	863	-0-	-0-	-0-	10 79	1 9	774	3	N	72					213
02	754	N	754	-0-	-0-	-0-	10 48	1 9	696	3	N	44					257
03	704	N	704	-0-	-0-	-0-	10 4	1 9	690	3	N	4					261
04	840	N	673	-0-	-167	-0-	10	1	663	3	N	-0-					261

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

11	300	N	248	-0-	-52	-0-	10	1	238	3	N	-0-					35
12	310	N	258	-0-	-52	-0-	10	1	248	3	N	-0-					35
01	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					35
02	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					35
03	248	N	243	-0-	-5	-0-	10	1	233	3	N	-0-					35
*04	252	N	252	-0-	-0-	-0-	10	1	242	3	N	-0-					35

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	N	2556	-0-	-0-	-0-	190	1	2277	3	N	81	153	1			143
							89	9									
12	1984	N	1924	-0-	-60	-0-	190	1	1657	2	N	70					213
							77	9									
01	1984	N	1932	-0-	-52	-0-	190	1	1667	2	N	68					281
							75	9									
02	1929	N	1929	-0-	-0-	-0-	190	1	1680	2	N	54	167	1			168
							59	9									
03	2253	N	2253	-0-	-0-	-0-	190	1	1949	2	N	104					272
							114	9									
*04	2229	N	2229	-0-	-0-	-0-	190	1	2003	2	N	33	180	1			125
							36	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

11	1350	N	1303	-0-	-47	-0-	1209	2	94	9	N	85					177
12	1364	N	1317	-0-	-47	-0-	1222	2	95	9	N	86	180	1			83
01	1395	N	1356	-0-	-39	-0-	1235	2	121	9	N	110					193
02	1877	N	1877	-0-	-0-	-0-	1788	2	89	9	N	81	179	1			95
03	1535	N	1535	-0-	-0-	-0-	1467	2	68	9	N	62					157
04	0	N	-0-	-0-	-0-	-0-					N	69	180	1			46

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

11	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	6	1	56	2	N	-0-					92
12	93	N	57	-0-	-36	-0-	7	1	50	2	N	-0-					92
01	124	N	121	-0-	-3	-0-	10	1	111	2	N	-0-					92
02	56	N	26	-0-	-30	-0-	4	1	22	2	N	-0-					92
03	79	N	79	-0-	-0-	-0-	9	1	70	2	N	-0-					92
04	120	N	46	-0-	-74	-0-	5	1	41	2	Y	-0-					92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17250	X	17234	-0-	-16	-0-	297	1	16595	2	N	311	186	1			328
							342	9									
12	20553	X	15873	-0-	-4680	-0-	279	1	15163	2	N	392	545	1			175
							431	9									
01	20553	X	15377	-0-	-5176	-0-	304	1	14712	2	N	328	188	1			315
							361	9									
02	17556	X	12036	-0-	-5520	-0-	255	1	11477	2	N	276	355	1			236
							304	9									
03	19437	X	12103	-0-	-7334	-0-	255	1	11477	2	N	337	367	1			206
							371	9									
04	17220	X	NO RPT	-0-	-17220	-0-					N	NO RPT					206

SHINER EXPLORATION, LLC 777367
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

11	14B DENY		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B DENY		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

*08	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	B	-220435				N	-0-					26

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

*05	0	N	-0-	-0-	-0-	B	-59219				N	-0-					88
*06	0	N	-0-	-0-	-0-	B	-59219				N	-0-					88
*07	0	N	-0-	-0-	-0-	B	-59219				N	-0-					88
*08	0	N	-0-	-0-	-0-	B	-59219				N	-0-					88
*09	14B2 EXT		-0-	-0-	-0-	B	-59219				N	-0-					88
*10	14B2 EXT		-0-	-0-	-0-	B	-59219				N	-0-					88
*11	14B2 EXT		-0-	-0-	-0-	B	-59219				N	-0-					88
*12	14B2 EXT		-0-	-0-	-0-	B	-59219				N	-0-					88
*01	14B2 EXT		-0-	-0-	-0-	B	-59219				N	-0-					88
*02	14B2 EXT		-0-	-0-	-0-	B	-59219				N	-0-					88
*03	14B2 EXT		-0-	-0-	-0-	B	-59219				N	-0-					88
04	14B2 EXT		-0-	-0-	-0-	B	-59219				N	-0-					88

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

*08	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-375				N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	B	-152332					N	-0-					127

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	434	N	371	-0-	-63	B	-221950	93 91	1 9	187	3	N	83	177	1			137
09	780	N	378	-0-	-402	B	-221950	90 77	1 9	211	3	N	70					207
10	403	N	416	-0-	13	B	-221937	96 74	1 9	246	3	N	67	159	1			115
11	360	N	-0-	-0-	-360	B	-221937					N	-0-					115
12	403	N	69	-0-	-334	B	-221937	69	1			N	-0-					115
01	434	N	66	-0-	-368	B	-221937	66	1			N	-0-	115	1			-0-
02	112	N	-0-	-0-	-112	B	-221937					N	-0-					-0-
03	93	N	-0-	-0-	-93	B	-221937					N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-221937					N	NO RPT					-0-

KUNDE UNIT A B WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13640	X	1153	-0-	-12487	B	-0-	5	1	1114	3	Y	31	31	0			-0-
								34	9									
09	13200	X	314	-0-	-12886	B	-0-	1	1	108	3	Y	186	186	0			-0-
								205	9									
10	10168	X	649	-0-	-9519	B	-0-	5	1	644	3	Y	-0-					-0-
11	9840	X	1245	-0-	-8595	B	-0-	9	1	1225	3	Y	10	10	0			-0-
								11	9									
12	2804	X	2804	-0-	-0-	B	-0-	28	1	2588	3	Y	171	171	0			-0-
								188	9									
*01	3439	X	3439	-0-	-0-	B	-0-	24	1	2931	3	Y	440	440	0			-0-
								484	9									
*02	3041	X	3041	-0-	-0-	B	-0-	20	1	2986	3	Y	32	32	0			-0-
								35	9									
*03	2790	X	207	-0-	-2583	B	-0-	2	1	185	3	Y	18	18	0			-0-
								20	9									
04	3330	X	381	-0-	-2949	B	-0-	2	1	347	3	Y	29	29	0			-0-
								32	9									

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	62031	X	53965	-0-	-8066	B	-0-	233	1	48922	3	Y	4373	4373	0			-0-
								4810	9									
09	60030	X	7069	-0-	-52961	B	-0-	47	1	6436	3	Y	533	533	0			-0-
								586	9									
10	62031	X	21919	-0-	-40112	B	-0-	155	1	19729	3	Y	1850	1850	0			-0-
								2035	9									
11	53400	X	34470	-0-	-18930	B	-0-	219	1	30656	3	Y	3268	3268	0			-0-
								3595	9									
12	53971	X	2452	-0-	-51519	B	-0-	23	1	2090	3	Y	308	308	0			-0-
								339	9									
*01	53971	X	24746	-0-	-29225	B	-0-	185	1	22054	3	Y	2279	2279	0			-0-
								2507	9									
*02	36887	X	36887	-0-	-0-	B	-0-	225	1	33393	3	Y	2972	2972	0			-0-
								3269	9									
*03	35619	X	14773	-0-	-20846	B	-0-	125	1	13097	3	Y	1410	1410	0			-0-
								1551	9									
04	34470	X	25186	-0-	-9284	B	-0-	142	1	22351	3	Y	2448	2448	0			-0-
								2693	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25440	X	17793	-0-	-7647 B	-0-	447	1	15776	3	N	1427	1828	1			329
							1570	9									
12	25854	X	20841	-0-	-5013 B	-0-	317	1	18822	3	N	1547	1122	1			754
							1702	9									
01	24490	X	20773	-0-	-3717 B	-0-	375	1	18562	3	N	1669	2057	1			366
							1836	9									
02	21532	X	17060	-0-	-4472 B	-0-	343	1	15203	3	N	1376	1302	1			440
							1514	9									
03	23498	X	19023	-0-	-4475 B	-0-	353	1	16923	3	N	1588	1116	1			912
							1747	9									
04	20160	X	17681	-0-	-2479 B	-0-	170	1	15897	3	N	1467	1851	1			528
							1614	9									

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11129	X	8071	-0-	-3058 B	-0-	19	1	6657	3	N	1051	1051	0			-0-
							239	5	1156	9							
*09	10650	X	7203	-0-	-3447 B	-0-	26	1	6174	3	N	912	912	0			-0-
							1003	9									
*10	9052	X	6338	-0-	-2714 B	-0-	30	1	5134	3	N	893	893	0			-0-
							192	5	982	9							
*11	8310	X	5828	-0-	-2482 B	-0-	14	1	4868	3	N	860	860	0			-0-
							946	9									
*12	8587	X	6699	-0-	-1888 B	-0-	35	1	5662	3	N	911	911	0			-0-
							1002	9									
*01	8060	X	5537	-0-	-2523 B	-0-	28	1	4779	3	N	664	664	0			-0-
							730	9									
*02	6720	X	5426	-0-	-1294 B	-0-	15	1	4690	3	N	655	655	0			-0-
							721	9									
*03	6696	X	6355	-0-	-341 B	-0-	36	1	5062	3	N	801	801	0			-0-
							376	5	881	9							
*04	7325	X	7325	-0-	-0- B	-0-	5924	3	444	5	N	870	870	0			-0-
							957	9									

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	25017	X	14883	-0-	-10134 B	-0-	81	1	12226	3	N	1941	1941	0			-0-
							441	5	2135	9							
*09	24210	X	13440	-0-	-10770 B	-0-	82	1	11500	3	N	1689	1689	0			-0-
							1858	9									
*10	21018	X	13324	-0-	-7694 B	-0-	88	1	10860	3	N	1789	1789	0			-0-
							408	5	1968	9							
*11	19260	X	11865	-0-	-7395 B	-0-	83	1	9389	3	N	2175	2175	0			-0-
							2393	9									
*12	16957	X	11009	-0-	-5948 B	-0-	82	1	8723	3	N	2004	2004	0			-0-
							2204	9									
*01	14880	X	10026	-0-	-4854 B	-0-	81	1	8216	3	N	1572	1572	0			-0-
							1729	9									
*02	12544	X	5779	-0-	-6765 B	-0-	44	1	4280	3	N	1323	1323	0			-0-
							1455	9									
03	13330	X	-0-	-0-	-13330 B	-0-					N	5	5	0			-0-
04	11880	X	4076	-0-	-7804 B	-0-	27	1	3341	3	N	414	414	0			-0-
							253	5	455	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	76911	X	57294	-0-	-19617 B	-0-	228	1	51755	3	N	4828	4828	0			-0-
							5311	9									
09	74430	X	58991	-0-	-15439 B	-0-	120	1	54514	3	N	3961	3961	0			-0-
							4357	9									
10	75144	X	61719	-0-	-13425 B	-0-	87	1	57042	3	N	4173	4173	0			-0-
							4590	9									
11	62040	X	32189	-0-	-29851 B	-0-	78	1	29717	3	N	2176	2176	0			-0-
							2394	9									
12	60946	X	44520	-0-	-16426 B	-0-	165	1	40315	3	N	3673	3673	0			-0-
							4040	9									
*01	61721	X	59481	-0-	-2240 B	-0-	166	1	54924	3	N	3992	3992	0			-0-
							4391	9									
*02	55748	X	48310	-0-	-7438 B	-0-	122	1	45217	3	N	2701	2701	0			-0-
							2971	9									
*03	61721	X	47381	-0-	-14340 B	-0-	153	1	44538	3	N	2445	2445	0			-0-
							2690	9									
04	57570	X	48947	-0-	-8623 B	-0-	143	1	45870	3	N	2667	2667	0			-0-
							2934	9									

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 11/22/2019 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	45787	X	40854	-0-	-4933 B	-0-	36717	3	1315	5	N	2565	2565	0			-0-
							2822	9									
*09	38970	X	32173	-0-	-6797 B	-0-	29862	3	2311	9	N	2101	2101	0			-0-
*10	43741	X	34411	-0-	-9330 B	-0-	4	1	30499	3	N	2520	2520	0			-0-
							1136	5	2772	9							
*11	42330	X	31147	-0-	-11183 B	-0-	1	1	28840	3	N	2096	2096	0			-0-
							2306	9									
*12	43741	X	29493	-0-	-14248 B	-0-	26767	3	2726	9	N	2478	2478	0			-0-
*01	40858	X	26198	-0-	-14660 B	-0-	1	1	23679	3	N	2289	2289	0			-0-
							2518	9									
*02	31080	X	21904	-0-	-9176 B	-0-	3	1	19747	3	N	1958	1958	0			-0-
							2154	9									
*03	34410	X	23831	-0-	-10579 B	-0-	20057	3	1504	5	N	2064	2064	0			-0-
							2270	9									
04	31140	X	22868	-0-	-8272 B	-0-	19316	3	1462	5	N	1900	1900	0			-0-
							2090	9									

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4092	X	1322	-0-	-2770 B	-0-	25	1	1184	3	N	64	64	0			-0-
							43	5	70	9							
*09	3960	X	1062	-0-	-2898 B	-0-	20	1	947	3	N	86	86	0			-0-
							95	9									
*10	5533	X	5533	-0-	-0- B	-0-	102	1	4675	3	N	528	528	0			-0-
							175	5	581	9							
*11	11450	X	11450	-0-	-0- B	-0-	190	1	10091	3	N	1063	1063	0			-0-
							1169	9									
*12	6421	X	6421	-0-	-0- B	-0-	95	1	5207	3	N	1017	1017	0			-0-
							1119	9									
*01	5549	X	3897	-0-	-1652 B	-0-	65	1	3162	3	N	609	609	0			-0-
							670	9									
*02	10696	X	4419	-0-	-6277 B	-0-	78	1	3693	3	N	589	589	0			-0-
							648	9									
*03	11842	X	5492	-0-	-6350 B	-0-	89	1	4382	3	N	633	633	0			-0-
							325	5	696	9							
04	11460	X	5620	-0-	-5840 B	-0-	107	1	4376	3	N	736	736	0			-0-
							327	5	810	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	86521	X	55666	-0-	-30855 B	-0-	223	1	50520	3	N	4475	4475	0			-0-
							4923	9									
09	83730	X	41432	-0-	-42298 B	-0-	82	1	37467	3	N	3530	3530	0			-0-
							3883	9									
10	83917	X	46286	-0-	-37631 B	-0-	65	1	42827	3	N	3085	3085	0			-0-
							3394	9									
11	71220	X	31452	-0-	-39768 B	-0-	77	1	29128	3	N	2043	2043	0			-0-
							2247	9									
12	65503	X	40802	-0-	-24701 B	-0-	155	1	37710	3	N	2670	2670	0			-0-
							2937	9									
*01	55676	X	47661	-0-	-8015 B	-0-	134	1	44446	3	N	2801	2801	0			-0-
							3081	9									
*02	41804	X	40731	-0-	-1073 B	-0-	104	1	38380	3	N	2043	2043	0			-0-
							2247	9									
*03	46283	X	42309	-0-	-3974 B	-0-	138	1	40116	3	N	1868	1868	0			-0-
							2055	9									
*04	50434	X	50434	-0-	-0- B	-0-	149	1	47793	3	N	2265	2265	0			-0-
							2492	9									

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5766	X	5222	-0-	-544 B	-0-	84	1	4047	3	N	861	861	0			-0-
							144	5	947	9							
*09	5580	X	4775	-0-	-805 B	-0-	83	1	3907	3	N	714	714	0			-0-
							785	9									
*10	5863	X	5863	-0-	-0- B	-0-	99	1	4551	3	N	948	948	0			-0-
							170	5	1043	9							
*11	5316	X	5316	-0-	-0- B	-0-	82	1	4390	3	N	767	767	0			-0-
							844	9									
*12	6525	X	6525	-0-	-0- B	-0-	103	1	5649	3	N	703	703	0			-0-
							773	9									
*01	5859	X	4747	-0-	-1112 B	-0-	84	1	4107	3	N	505	505	0			-0-
							556	9									
*02	5292	X	3395	-0-	-1897 B	-0-	58	1	2732	3	N	550	550	0			-0-
							605	9									
*03	6510	X	5048	-0-	-1462 B	-0-	76	1	3794	3	N	817	817	0			-0-
							279	5	899	9							
04	6300	X	1540	-0-	-4760 B	-0-	22	1	923	3	N	481	481	0			-0-
							66	5	529	9							

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	44795	X	24256	-0-	-20539 B	-0-	18860	3	678	5	Y	4289	4289	0			-0-
							4718	9									
*09	39090	X	20930	-0-	-18160 B	-0-	16715	3	4215	9	Y	3832	3832	0			-0-
*10	38688	X	19820	-0-	-18868 B	-0-	15141	3	567	5	Y	3738	3738	0			-0-
							4112	9									
*11	27300	X	17741	-0-	-9559 B	-0-	13971	3	3770	9	Y	3427	3427	0			-0-
*12	18786	X	16472	-0-	-2314 B	-0-	13001	3	3471	9	Y	3155	3155	0			-0-
*01	16399	X	14254	-0-	-2145 B	-0-	11149	3	3105	9	Y	2823	2823	0			-0-
*02	13888	X	12225	-0-	-1663 B	-0-	9670	3	2555	9	Y	2323	2323	0			-0-
*03	14704	X	14704	-0-	-0- B	-0-	11009	3	818	5	Y	2615	2615	0			-0-
							2877	9									
*04	13148	X	13148	-0-	-0- B	-0-	9869	3	740	5	Y	2308	2308	0			-0-
							2539	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 01/27/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	101432	X	52490	-0-	-48942 B	-0-	40992	3	1469	5	N	9117	9117	0			-0-
							10029	9									
*09	98160	X	62553	-0-	-35607 B	-0-	51113	3	11440	9	N	10400	10400	0			-0-
*10	101432	X	51086	-0-	-50346 B	-0-	40197	3	1502	5	N	8534	8534	0			-0-
							9387	9									
*11	98160	X	39735	-0-	-58425 B	-0-	32355	3	7380	9	N	6709	6709	0			-0-
*12	80445	X	33264	-0-	-47181 B	-0-	27408	3	5856	9	N	5324	5324	0			-0-
*01	64635	X	35551	-0-	-29084 B	-0-	30062	3	5489	9	N	4990	4990	0			-0-
*02	58380	X	30886	-0-	-27494 B	-0-	26312	3	4574	9	N	4158	4158	0			-0-
*03	51088	X	29754	-0-	-21334 B	-0-	23533	3	1719	5	N	4093	4093	0			-0-
							4502	9									
04	39750	X	27508	-0-	-12242 B	-0-	21774	3	1605	5	N	3754	3754	0			-0-
							4129	9									

GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 01/27/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	92411	X	67190	-0-	-25221 B	-0-	53983	3	1924	5	N	10257	10257	0			-0-
							11283	9									
*09	89430	X	68761	-0-	-20669 B	-0-	57631	3	11130	9	N	10118	10118	0			-0-
*10	92411	X	56293	-0-	-36118 B	-0-	45625	3	1697	5	N	8155	8155	0			-0-
							8971	9									
*11	89130	X	43898	-0-	-45232 B	-0-	36847	3	7051	9	N	6410	6410	0			-0-
*12	82243	X	35343	-0-	-46900 B	-0-	30335	3	5008	9	N	4553	4553	0			-0-
*01	71052	X	26900	-0-	-44152 B	-0-	23148	3	3752	9	N	3411	3411	0			-0-
*02	64176	X	17953	-0-	-46223 B	-0-	15435	3	2518	9	N	2289	2289	0			-0-
*03	56296	X	26107	-0-	-30189 B	-0-	21034	3	1546	5	N	3206	3206	0			-0-
							3527	9									
04	43890	X	27345	-0-	-16545 B	-0-	22309	3	1659	5	N	3070	3070	0			-0-
							3377	9									

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	7940	-0-	-1360 B	-0-	756	1	6616	3	Y	516	381	1			202
							568	9									
12	9517	X	8182	-0-	-1335 B	-0-	793	1	6732	3	Y	597	567	1			232
							657	9									
01	9269	X	7816	-0-	-1453 B	-0-	770	1	6448	3	Y	544	584	1			192
							598	9									
*02	6692	X	6600	-0-	-92 B	-0-	627	1	5447	3	Y	478	559	1			111
							526	9									
*03	7409	X	6603	-0-	-806 B	-0-	600	1	5515	3	Y	444	398	1			157
							488	9									
04	7170	X	5404	-0-	-1766 B	-0-	416	1	4428	3	Y	509	379	1			287
							560	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3138	-0-	-1392 B	-0-	286	1	2566	3	N	260	191	1			171
							286	9									
12	4681	X	3966	-0-	-715 B	-0-	381	1	3234	3	N	319	378	1			112
							351	9									
01	4340	X	3444	-0-	-896 B	-0-	344	1	2800	3	N	273	358	1			27
							300	9									
02	3724	X	2922	-0-	-802 B	-0-	307	1	2361	3	N	231	190	1			68
							254	9									
03	3937	X	3209	-0-	-728 B	-0-	340	1	2586	3	N	257	188	1			137
							283	9									
04	3840	X	2118	-0-	-1722 B	-0-	1892	3	226	9	N	205	182	1			160

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	80507	X	32680	-0-	-47827 B	-0-	113	1	28513	3	Y	3685	3667	0	182	1	223
							4054	9									
*08	80507	X	26207	-0-	-54300 B	-0-	168	1	23104	3	Y	2668	2667	0			224
							2935	9									
*09	77910	X	23548	-0-	-54362 B	-0-	617	1	20375	3	Y	2324	1419	0	910	1	219
							2556	9									
*10	80507	X	23462	-0-	-57045 B	-0-	765	1	19803	3	Y	2631	2259	1			591
							2894	9									
*11	48510	X	19329	-0-	-29181 B	-0-	820	1	16102	3	Y	2188	2542	1			237
							2407	9									
*12	32674	X	19167	-0-	-13507 B	-0-	795	1	16025	3	Y	2134	1910	1			461
							2347	9									
*01	26195	X	16691	-0-	-9504 B	-0-	694	1	13771	3	Y	2024	1792	1			693
							2226	9									
02	17500	X	14474	-0-	-3026 B	-0-	761	1	11747	3	Y	1787	1844	1			636
							1966	9									
03	19375	X	15163	-0-	-4212 B	-0-	896	1	12340	3	Y	1752	2099	1			289
							1927	9									
04	18750	X	15699	-0-	-3051 B	-0-	348	1	13694	3	Y	1506	1372	1			423
							1657	9									

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 07/13/2021 TOTAL DEPTH 13106 PERF.13330 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69060	X	52352	-0-	-16708 B	-0-	86	1	44190	3	N	7342	7088	0	198	1	133
							8076	9									
12	71362	X	47787	-0-	-23575 B	-0-	98	1	40242	3	N	6770	6769	0	81	1	53
							7447	9									
01	71362	X	39602	-0-	-31760 B	-0-	113	1	32940	3	N	5954	5954	0			53
							6549	9									
02	64456	X	31218	-0-	-33238 B	-0-	119	1	25361	3	N	5216	5216	0			53
							5738	9									
03	70990	X	36628	-0-	-34362 B	-0-	619	1	30450	3	N	5054	3551	0	1312	1	244
							5559	9									
04	52350	X	24534	-0-	-27816 B	-0-	20751	3	3783	9	N	3439	57	0	3422	1	204

ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	5983	-0-	-1127 B	-0-	324	1	5461	3	Y	172	172	0			3
							9	4	189	9							
12	6489	X	6489	-0-	-0- B	-0-	346	1	5966	3	Y	155	155	0			3
							6	4	171	9							
01	5890	X	5211	-0-	-679 B	-0-	281	1	4737	3	Y	168	167	0			4
							8	4	185	9							
*02	5884	X	5884	-0-	-0- B	-0-	306	1	5412	3	Y	142	143	0			3
							10	4	156	9							
03	6585	X	6585	-0-	-0- B	-0-	332	1	6057	3	Y	169	168	0			4
							10	4	186	9							
04	6270	X	5220	-0-	-1050 B	-0-	278	1	4783	3	Y	137	138	0			3
							8	4	151	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	389	-0-	-271 B	-40608	255	1	1	3	Y	120	123	0			1
							1	4	132	9							
12	682	N	296	-0-	-386 B	-40608	145	1	1	3	Y	135	134	0			2
							1	4	149	9							
01	682	N	400	-0-	-282 B	-40608	226	1	1	3	Y	147	147	0			2
							11	4	162	9							
02	364	N	458	-0-	94 B	-40514	247	1	16	4	Y	177	176	0			3
							195	9									
03	310	N	290	-0-	-20 B	-40514	241	1	6	4	Y	39	41	0			1
							43	9									
04	390	N	433	-0-	43 B	-40471	255	1	7	4	Y	155	154	0			2
							171	9									

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	6327	-0-	-2793 B	-33119	338	1	5685	3	Y	267	268	0			4
							10	4	294	9							
12	6169	X	7074	-0-	905 B	-32214	374	1	6423	3	Y	246	245	0			5
							6	4	271	9							
01	5797	X	6989	-0-	1192 B	-31022	357	1	6356	3	Y	242	242	0			5
							10	4	266	9							
*02	5908	X	6172	-0-	264 B	-30758	319	1	5620	3	Y	203	204	0			4
							10	4	223	9							
03	7068	X	7030	-0-	-38 B	-30758	352	1	6397	3	Y	245	243	0			6
							11	4	270	9							
04	6840	X	6283	-0-	-557 B	-30758	330	1	5680	3	Y	240	241	0			5
							9	4	264	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8854	X	8854	-0-	-0- B	-0-	586	1	7542	3	Y	649	647	0			14
							12	4	714	9							
12	9114	X	8270	-0-	-844 B	-0-	582	1	7447	3	Y	206	216	0			4
							14	4	227	9							
01	8215	X	6409	-0-	-1806 B	-0-	517	1	5487	3	Y	349	345	0			8
							21	4	384	9							
*02	8260	X	7540	-0-	-720 B	-0-	921	1	5680	3	Y	827	816	0			19
							29	4	910	9							
03	9248	X	9248	-0-	-0- B	-0-	726	1	7763	3	Y	668	675	0			12
							24	4	735	9							
04	8850	X	8832	-0-	-18 B	-0-	633	1	7853	3	Y	301	307	0			6
							15	4	331	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3101	-0-		-499	B	-3143	528	1	2012	3	Y	502	491	0			18
									9	4	552	9							
12	3596	X	2990	-0-		-606	B	-3143	735	1	1743	3	Y	458	461	0			15
									8	4	504	9							
*01	2356	X	3053	-0-		697	B	-2446	578	1	1736	3	Y	662	663	0			14
									11	4	728	9							
*02	2884	X	3295	-0-		411	B	-2035	581	1	2112	3	Y	500	497	0			17
									52	4	550	9							
03	3193	X	2985	-0-		-208	B	-2035	582	1	1989	3	Y	364	371	0			10
									14	4	400	9							
04	3090	X	2864	-0-		-226	B	-2035	414	1	2106	3	Y	307	306	0			11
									6	4	338	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	7112	-0-		-9058	B	-40167	404	1	5849	3	Y	774	771	0			16
									8	4	851	9							
12	8773	X	7353	-0-		-1420	B	-40167	424	1	6131	3	Y	716	719	0			13
									10	4	788	9							
01	8773	X	6966	-0-		-1807	B	-40167	403	1	5769	3	Y	707	703	0			17
									16	4	778	9							
*02	7196	X	6615	-0-		-581	B	-40167	358	1	5560	3	Y	623	626	0			14
									12	4	685	9							
03	7471	X	7311	-0-		-160	B	-40167	433	1	6126	3	Y	670	672	0			12
									15	4	737	9							
04	7110	X	6284	-0-		-826	B	-40167	362	1	5298	3	Y	559	560	0			11
									9	4	615	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	2198	-0-		218	B	-51429	284	1	1579	3	Y	300	301	0			6
									5	4	330	9							
12	2263	X	2125	-0-		-138	B	-51429	304	1	1533	3	Y	255	256	0			5
									7	4	281	9							
01	2790	X	1407	-0-		-1383	B	-51429	302	1	847	3	Y	223	223	0			5
									13	4	245	9							
*02	2520	X	1261	-0-		-1259	B	-51429	201	1	827	3	Y	206	206	0			5
									6	4	227	9							
03	2790	X	466	-0-		-2324	B	-51429	308	1	10	3	Y	126	129	0			2
									9	4	139	9							
04	2190	X	894	-0-		-1296	B	-51429	611	1	19	3	Y	227	224	0			5
									14	4	250	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	214	-0-		-1046	B	-63147	175	1	36	3	N	-0-					-0-
									3	4									
12	1395	X	-0-	-0-		-1395	B	-63147					N	-0-					-0-
01	589	X	-0-	-0-		-589	B	-63147					N	-0-					-0-
02	196	X	-0-	-0-		-196	B	-63147					N	-0-					-0-
03	217	X	-0-	-0-		-217	B	-63147					N	-0-					-0-
04	210	X	-0-	-0-		-210	B	-63147					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2499	X	2499	-0-		-0-	B	-0-	752	1	1051	3	Y	508	503	0		12
									137	4	559	9						
12	2613	X	2613	-0-		-0-	B	-0-	771	1	1209	3	Y	451	449	0		14
									137	4	496	9						
01	2325	X	1311	-0-		-1014	B	-0-	476	1	498	3	Y	285	292	0		7
									23	4	314	9						
*02	2324	X	66	-0-		-2258	B	-0-	28	1	33	3	Y	3	10	0		-0-
									2	4	3	9						
03	2604	X	-0-	-0-		-2604	B	-0-					Y	-0-				-0-
04	2520	X	-0-	-0-		-2520	B	-0-					Y	-0-				-0-

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5341	-0-		-749	B	-0-	753	1	4347	3	Y	207	209	0		7
									13	4	228	9						
12	7006	X	6934	-0-		-72	B	-0-	825	1	5877	3	Y	202	202	0		7
									10	4	222	9						
01	6448	X	6153	-0-		-295	B	-0-	664	1	5272	3	Y	185	188	0		4
									13	4	204	9						
*02	7079	X	7079	-0-		-0-	B	-0-	693	1	6140	3	Y	167	165	0		6
									62	4	184	9						
03	8081	X	8081	-0-		-0-	B	-0-	742	1	6957	3	Y	329	326	0		9
									20	4	362	9						
04	6720	X	6368	-0-		-352	B	-0-	594	1	5417	3	Y	316	314	0		11
									9	4	348	9						

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34230	X	3065	-0-		-31165	B	-0-	266	1	2293	3	Y	454	485	0		7
									7	4	499	9						
12	13826	X	5251	-0-		-8575	B	-0-	643	1	3894	3	Y	640	635	0		12
									10	4	704	9						
01	10695	X	6827	-0-		-3868	B	-0-	1005	1	4742	3	Y	955	946	0		21
									29	4	1051	9						
*02	8064	X	5834	-0-		-2230	B	-0-	854	1	4194	3	Y	693	701	0		13
									24	4	762	9						
03	7936	X	5647	-0-		-2289	B	-0-	876	1	3816	3	Y	847	838	0		22
									23	4	932	9						
04	6600	X	5203	-0-		-1397	B	-0-	785	1	3637	3	Y	690	697	0		15
									22	4	759	9						

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	8342	-0-		-1018	B	-14601	870	1	7095	3	Y	328	320	0		12
									16	4	361	9						
12	6386	X	6810	-0-		424	B	-14177	811	1	5697	3	Y	265	268	0		9
									10	4	292	9						
01	4836	X	12832	-0-		7996	B	-6181	1075	1	11458	3	Y	252	255	0		6
									22	4	277	9						
*02	7784	X	8219	-0-		435	B	-5746	903	1	7000	3	Y	214	213	0		7
									81	4	235	9						
03	8618	X	6607	-0-		-2011	B	-5746	705	1	5649	3	Y	214	215	0		6
									18	4	235	9						
04	12420	X	5863	-0-		-6557	B	-5746	534	1	5271	3	Y	45	49	0		2
									8	4	50	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2351	-0-		-619 B	-17430	267	1	1626	3	Y	374	375	0			9
								47	4	411	9							
12	3379	X	477	-0-		-2902 B	-17430	217	1	1	3	Y	200	203	0			6
								39	4	220	9							
01	3379	X	1861	-0-		-1518 B	-17430	299	1	1068	3	Y	436	431	0			11
								14	4	480	9							
*02	2604	X	1159	-0-		-1445 B	-17430	276	1	604	3	Y	238	242	0			7
								17	4	262	9							
03	2728	X	987	-0-		-1741 B	-17430	322	1	333	3	Y	286	285	0			8
								17	4	315	9							
04	2340	X	1897	-0-		-443 B	-17430	390	1	1107	3	Y	342	339	0			11
								24	4	376	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3546	X	3546	-0-		-0- B	-0-	627	1	2624	3	Y	257	257	0			5
								12	4	283	9							
12	2790	X	2366	-0-		-424 B	-0-	744	1	1494	3	Y	100	103	0			2
								18	4	110	9							
01	2790	X	997	-0-		-1793 B	-0-	558	1	356	3	Y	54	55	0			1
								24	4	59	9							
*02	4242	X	4242	-0-		-0- B	-0-	589	1	3376	3	Y	235	231	0			5
								18	4	259	9							
03	9221	X	9221	-0-		-0- B	-0-	869	1	7885	3	Y	398	396	0			7
								29	4	438	9							
*04	4810	X	4810	-0-		-0- B	-0-	600	1	3769	3	Y	388	387	0			8
								14	4	427	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17910	X	17221	-0-		-689 B	-117519	1417	1	14728	3	Y	953	946	0			20
								28	4	1048	9							
12	21545	X	20739	-0-		-806 B	-117519	1549	1	18128	3	Y	931	934	0			17
								38	4	1024	9							
01	21545	X	14488	-0-		-7057 B	-117519	1070	1	12608	3	Y	697	697	0			17
								43	4	767	9							
*02	19460	X	7223	-0-		-12237 B	-117519	387	1	6363	3	Y	418	425	0			10
								13	4	460	9							
03	20739	X	16492	-0-		-4247 B	-117519	1316	1	14599	3	Y	484	485	0			9
								45	4	532	9							
04	20070	X	18695	-0-		-1375 B	-117519	1209	1	15668	3	Y	1626	1602	0			33
								29	4	1789	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2603	-0-		-547 B	-55664	212	1	2179	3	Y	189	188	0			4
								4	4	208	9							
12	3658	X	2645	-0-		-1013 B	-55664	269	1	2153	3	Y	197	197	0			4
								6	4	217	9							
01	2449	X	1954	-0-		-495 B	-55664	191	1	1581	3	Y	158	158	0			4
								8	4	174	9							
*02	2436	X	2382	-0-		-54 B	-55664	233	1	1946	3	Y	178	178	0			4
								7	4	196	9							
03	2697	X	2654	-0-		-43 B	-55664	298	1	2138	3	Y	189	190	0			3
								10	4	208	9							
04	2610	X	2776	-0-		166 B	-55498	286	1	2278	3	Y	186	185	0			4
								7	4	205	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 09/16/2021 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		331	-0-	331 B	-171109	286	1	1	3	Y	35	34	0			1
							5	4	39	9							
12	T. A.		-0-	-0-	-0- B	-171109					Y	-0-	1	0			-0-
01	0	X	-0-	-0-	-0- B	-171109					Y	-0-					-0-
*02	308	N	56	-0-	-252 B	-171109	3	1	53	3	Y	-0-					-0-
03	0	N	434	-0-	434 B	-170675	104	1	326	3	Y	1	1	0			-0-
							3	4	1	9							
04	0	N	1166	-0-	1166 B	-169509	288	1	838	3	Y	30	29	0			1
							7	4	33	9							

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4076	-0-	-424 B	-20234	233	1	3534	3	Y	276	274	0			6
							5	4	304	9							
12	5177	X	3859	-0-	-1318 B	-20234	231	1	3369	3	Y	230	232	0			4
							6	4	253	9							
01	4898	X	3000	-0-	-1898 B	-20234	177	1	2611	3	Y	186	186	0			4
							7	4	205	9							
*02	4116	X	4034	-0-	-82 B	-20234	210	1	3547	3	Y	245	243	0			6
							7	4	270	9							
03	4216	X	2403	-0-	-1813 B	-20234	182	1	2079	3	Y	124	128	0			2
							6	4	136	9							
04	4080	X	3405	-0-	-675 B	-20234	202	1	2914	3	Y	258	255	0			5
							5	4	284	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	7128	-0-	1368 B	-17884	789	1	5766	3	Y	508	490	0			18
							14	4	559	9							
12	6479	X	7658	-0-	1179 B	-16705	792	1	6389	3	Y	425	429	0			14
							9	4	468	9							
01	5053	X	4893	-0-	-160 B	-16705	468	1	3966	3	Y	409	414	0			9
							9	4	450	9							
*02	6664	X	5197	-0-	-1467 B	-16705	585	1	4036	3	Y	475	468	0			16
							53	4	523	9							
03	7657	X	4578	-0-	-3079 B	-16705	594	1	3868	3	Y	92	105	0			3
							15	4	101	9							
04	7410	X	7028	-0-	-382 B	-16705	669	1	6342	3	Y	5	8	0			-0-
							11	4	6	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14592	X	14592	-0-	-0- B	-0-	1266	1	12820	3	Y	439	427	0			16
							23	4	483	9							
12	9083	X	5630	-0-	-3453 B	-0-	386	1	5111	3	Y	116	128	0			4
							5	4	128	9							
01	9083	X	1455	-0-	-7628 B	-0-	103	1	1283	3	Y	61	64	0			1
							2	4	67	9							
*02	13608	X	1072	-0-	-12536 B	-0-	71	1	923	3	Y	65	64	0			2
							6	4	72	9							
03	15066	X	42	-0-	-15024 B	-0-	13	1	29	9	Y	26	27	0			1
04	14580	X	2553	-0-	-12027 B	-0-	204	1	2130	3	Y	196	190	0			7
							3	4	216	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0- B	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0- B	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0- B	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0- B	-0-	N	-0-	-0-
*04	0	N	-0-	-0-	-0- B	-0-	N	-0-	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3305	-0-		-865	B	-8073	247	1	2595	3	Y	383	384	0		9
									42	4	421	9						
12	4929	X	2276	-0-		-2653	B	-8073	273	1	1625	3	Y	301	301	0		9
									47	4	331	9						
01	4929	X	2926	-0-		-2003	B	-8073	223	1	2348	3	Y	314	315	0		8
									10	4	345	9						
*02	4116	X	2570	-0-		-1546	B	-8073	211	1	2073	3	Y	248	249	0		7
									13	4	273	9						
03	4278	X	2739	-0-		-1539	B	-8073	224	1	2208	3	Y	268	267	0		8
									12	4	295	9						
04	3300	X	1179	-0-		-2121	B	-8073	210	1	707	3	Y	226	227	0		7
									13	4	249	9						

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6384	X	6384	-0-		-0-	B	-0-	693	1	5317	3	Y	329	320	0		12
									12	4	362	9						
12	5789	X	5789	-0-		-0-	B	-0-	746	1	4770	3	Y	240	244	0		8
									9	4	264	9						
01	5947	X	5947	-0-		-0-	B	-0-	756	1	4747	3	Y	390	389	0		9
									15	4	429	9						
*02	5964	X	2177	-0-		-3787	B	-0-	408	1	1593	3	Y	126	131	0		4
									37	4	139	9						
03	6603	X	3157	-0-		-3446	B	-0-	779	1	2016	3	Y	312	307	0		9
									19	4	343	9						
04	6390	X	733	-0-		-5657	B	-0-	540	1	55	3	Y	118	123	0		4
									8	4	130	9						

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3559	-0-		439	B	-23954	282	1	2666	3	Y	511	511	0		12
									49	4	562	9						
12	3813	X	3088	-0-		-725	B	-23954	290	1	2308	3	Y	401	401	0		12
									49	4	441	9						
01	3813	X	3424	-0-		-389	B	-23954	434	1	2399	3	Y	519	518	0		13
									20	4	571	9						
*02	3080	X	2229	-0-		-851	B	-23954	199	1	1657	3	Y	328	332	0		9
									12	4	361	9						
03	3410	X	3110	-0-		-300	B	-23954	271	1	2302	3	Y	475	471	0		13
									14	4	523	9						
04	3300	X	3419	-0-		119	B	-23835	346	1	2604	3	Y	407	407	0		13
									21	4	448	9						

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	187	-0-		-6053	B	-15935	183	1	1	3	Y	-0-				-0-
									3	4								
12	6448	X	5740	-0-		-708	B	-15935	763	1	4957	3	Y	10	10	0		-0-
									9	4	11	9						
01	6448	X	8742	-0-		2294	B	-13641	779	1	7917	3	Y	27	26	0		1
									16	4	30	9						
*02	9240	X	7302	-0-		-1938	B	-13641	758	1	6467	3	Y	8	9	0		-0-
									68	4	9	9						
03	10230	X	7877	-0-		-2353	B	-13641	745	1	7110	3	Y	2	2	0		-0-
									20	4	2	9						
04	8460	X	572	-0-		-7888	B	-13641	369	1	181	3	Y	15	14	0		1
									5	4	17	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	3112	-0-	-6668 B	-70391	352	1	2527	3	Y	203	209	0			3
							10	4	223	9							
12	7998	X	10747	-0-	2749 B	-67642	1010	1	9188	3	Y	485	479	0			9
							15	4	534	9							
01	7998	X	9415	-0-	1417 B	-66225	926	1	7939	3	Y	476	475	0			10
							26	4	524	9							
*02	6356	X	2138	-0-	-4218 B	-66225	304	1	1671	3	Y	140	147	0			3
							9	4	154	9							
03	10757	X	11080	-0-	323 B	-65902	1105	1	9398	3	Y	497	487	0			13
							30	4	547	9							
04	10410	X	3741	-0-	-6669 B	-65902	599	1	2841	3	Y	258	265	0			6
							17	4	284	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360 B	-16416					Y	-0-					-0-
12	248	X	3770	-0-	3522 B	-12894	679	1	2387	3	Y	532	516	0			16
							119	4	585	9							
01	0	X	2958	-0-	2958 B	-9936	617	1	1994	3	Y	289	298	0			7
							29	4	318	9							
*02	0	X	180	-0-	180 B	-9756	165	1	4	3	Y	1	8	0			-0-
							10	4	1	9							
03	3782	X	786	-0-	-2996 B	-9756	155	1	80	3	Y	494	480	0			14
							8	4	543	9							
04	3660	X	607	-0-	-3053 B	-9756	164	1	29	3	Y	367	370	0			11
							10	4	404	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5729	-0-	-241 B	-23771	810	1	3993	3	Y	836	832	0			37
							6	4	920	9							
12	6758	X	5128	-0-	-1630 B	-23771	780	1	3594	3	Y	678	686	0			29
							8	4	746	9							
01	6758	X	5343	-0-	-1415 B	-23771	763	1	3676	3	Y	807	809	0			27
							16	4	888	9							
*02	5656	X	4094	-0-	-1562 B	-23771	561	1	2928	3	Y	526	531	0			22
							26	4	579	9							
03	6262	X	2776	-0-	-3486 B	-23771	460	1	2239	3	Y	63	83	0			2
							8	4	69	9							
04	5730	X	11092	-0-	5362 B	-18409	722	1	8114	3	Y	2037	1990	0			49
							15	4	2241	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	4914	-0-	-4026 B	-15713	678	1	3494	3	Y	664	665	0			24
							12	4	730	9							
12	8618	X	5368	-0-	-3250 B	-15713	697	1	4070	3	Y	539	546	0			17
							8	4	593	9							
01	8618	X	5716	-0-	-2902 B	-15713	617	1	4591	3	Y	451	458	0			10
							12	4	496	9							
*02	7476	X	1821	-0-	-5655 B	-15713	508	1	831	3	Y	396	393	0			13
							46	4	436	9							
03	7750	X	3765	-0-	-3985 B	-15713	531	1	2636	3	Y	532	530	0			15
							13	4	585	9							
04	5520	X	3927	-0-	-1593 B	-15713	467	1	3095	3	Y	325	328	0			12
							7	4	358	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	-0-	-0-	-3090 B	-0-					Y	-0-					-0-
12	3503	X	-0-	-0-	-3503 B	-0-					Y	-0-					-0-
01	651	X	-0-	-0-	-651 B	-0-					Y	-0-					-0-
*02	588	X	102	-0-	-486 B	-0-	24	1	59	3	Y	15	14	0			1
							2	4	17	9							
03	2550	X	2550	-0-	-0- B	-0-	477	1	1800	3	Y	237	231	0			7
							12	4	261	9							
*04	2041	N	2041	-0-	-0- B	-0-	425	1	1449	3	Y	146	148	0			5
							6	4	161	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	1942	-0-	-2678 B	-0-	159	1	1681	3	Y	89	91	0			1
							4	4	98	9							
12	3968	X	2063	-0-	-1905 B	-0-	187	1	1682	3	Y	174	172	0			3
							3	4	191	9							
01	3720	X	1480	-0-	-2240 B	-0-	158	1	1281	3	Y	34	36	0			1
							4	4	37	9							
*02	3360	X	284	-0-	-3076 B	-0-	260	1	17	3	Y	-0-	1	0			-0-
							7	4									
03	2914	X	688	-0-	-2226 B	-0-	640	1	32	3	Y	-0-					-0-
							16	4									
04	2010	X	528	-0-	-1482 B	-0-	507	1	6	3	Y	1	1	0			-0-
							14	4	1	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	929	-0-	-91 B	-3628	446	1	20	3	Y	346	347	0			8
							82	4	381	9							
12	1147	N	2056	-0-	909 B	-2719	769	1	568	3	Y	529	521	0			16
							137	4	582	9							
01	2046	N	3045	-0-	999 B	-1720	833	1	1465	3	Y	643	642	0			17
							40	4	707	9							
02	868	N	638	-0-	-230 B	-1720	255	1	16	4	Y	334	341	0			10
							367	9									
03	2046	N	2093	-0-	47 B	-1673	362	1	1483	3	Y	208	212	0			6
							19	4	229	9							
04	2580	N	494	-0-	-2086 B	-1673	460	1	5	3	Y	-0-	6	0			-0-
							29	4									

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	493	-0-	-17 B	-0-	334	1	12	3	Y	78	81	0			2
							61	4	86	9							
12	632	N	632	-0-	-0- B	-0-	387	1	3	3	Y	157	154	0			5
							69	4	173	9							
01	1985	N	1985	-0-	-0- B	-0-	350	1	1439	3	Y	163	164	0			4
							17	4	179	9							
*02	1660	N	1660	-0-	-0- B	-0-	393	1	1078	3	Y	150	150	0			4
							24	4	165	9							
03	1724	N	1724	-0-	-0- B	-0-	562	1	972	3	Y	146	146	0			4
							29	4	161	9							
*04	1251	N	1251	-0-	-0- B	-0-	419	1	589	3	Y	197	195	0			6
							26	4	217	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

11	3030	X	208	-0-	-2822	B	-11111	35	1	1	3	Y	155	157	0			2
								1	4	171	9							
12	2821	X	218	-0-	-2603	B	-11111	39	1	1	3	Y	161	160	0			3
								1	4	177	9							
01	2821	X	209	-0-	-2612	B	-11111	34	1	1	3	Y	157	157	0			3
								1	4	173	9							
*02	196	N	338	-0-	142	B	-10969	33	1	190	3	Y	104	105	0			2
								1	4	114	9							
*03	217	N	266	-0-	49	B	-10920	34	1	1	3	Y	209	206	0			5
								1	4	230	9							
04	210	N	236	-0-	26	B	-10894	51	1	2	3	Y	165	166	0			4
								1	4	182	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

11	7290	X	3949	-0-	-3341	B	-52242	608	1	2911	3	Y	375	379	0			6
								17	4	413	9							
12	6045	X	6225	-0-	180	B	-52062	1030	1	4506	3	Y	613	607	0			12
								15	4	674	9							
01	5115	X	5740	-0-	625	B	-51437	971	1	4150	3	Y	537	537	0			12
								28	4	591	9							
*02	4620	X	2824	-0-	-1796	B	-51437	308	1	2277	3	Y	209	217	0			4
								9	4	230	9							
03	6231	X	3021	-0-	-3210	B	-51437	442	1	2264	3	Y	275	272	0			7
								12	4	303	9							
04	6030	X	5186	-0-	-844	B	-51437	733	1	3877	3	Y	505	501	0			11
								20	4	556	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

11	4200	X	3963	-0-	-237	B	-13179	350	1	2926	3	Y	620	617	0			17
								5	4	682	9							
12	4309	X	3920	-0-	-389	B	-13179	339	1	2914	3	Y	603	605	0			15
								4	4	663	9							
01	4216	X	3238	-0-	-978	B	-13179	340	1	2334	3	Y	500	503	0			12
								14	4	550	9							
02	3696	X	3060	-0-	-636	B	-13179	317	1	2182	3	Y	497	492	0			17
								14	4	547	9							
03	4092	X	3325	-0-	-767	B	-13179	368	1	2373	3	Y	526	533	0			10
								5	4	579	9							
04	3960	X	3058	-0-	-902	B	-13179	462	1	2022	3	Y	513	508	0			15
								10	4	564	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10899	X	10899	-0-	-0- B	-0-	712	1	8955	3	Y	1107	1103	0			23
							14	4	1218	9							
12	12212	X	12212	-0-	-0- B	-0-	943	1	9940	3	Y	1187	1188	0			22
							23	4	1306	9							
01	14577	X	14577	-0-	-0- B	-0-	971	1	12680	3	Y	806	809	0			19
							39	4	887	9							
*02	16610	X	16610	-0-	-0- B	-0-	1085	1	14690	3	Y	726	728	0			17
							36	4	799	9							
03	12214	X	11891	-0-	-323 B	-0-	766	1	10036	3	Y	966	965	0			18
							26	4	1063	9							
04	14100	X	7410	-0-	-6690 B	-0-	759	1	5839	3	Y	722	725	0			15
							18	4	794	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

11	5070	X	2588	-0-	-2482 B	-70029	551	1	1831	3	Y	178	179	0			4
							10	4	196	9							
12	8370	X	883	-0-	-7487 B	-70029	363	1	316	3	Y	177	178	0			3
							9	4	195	9							
01	8370	X	-0-	-0-	-8370 B	-70029					Y	-0-	3	0			-0-
02	6076	X	-0-	-0-	-6076 B	-70029					Y	-0-					-0-
03	5766	X	18	-0-	-5748 B	-70029	5	1	13	9	Y	12	12	0			-0-
04	2580	X	-0-	-0-	-2580 B	-70029					Y	-0-					-0-

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

11	3750	X	4187	-0-	437 B	-8899	883	1	2441	3	Y	773	773	0			21
							13	4	850	9							
12	4092	X	3798	-0-	-294 B	-8899	830	1	2149	3	Y	735	737	0			19
							10	4	809	9							
01	4402	X	3594	-0-	-808 B	-8899	840	1	1980	3	Y	672	675	0			16
							35	4	739	9							
02	3976	X	3186	-0-	-790 B	-8899	610	1	2025	3	Y	475	475	0			16
							28	4	523	9							
03	4402	X	3666	-0-	-736 B	-8899	778	1	2097	3	Y	709	712	0			13
							11	4	780	9							
04	4200	X	3722	-0-	-478 B	-8899	853	1	2084	3	Y	697	690	0			20
							18	4	767	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

11	5880	X	-0-	-0-	-5880 B	-10785					Y	-0-					-0-
12	4650	X	3604	-0-	-1046 B	-10785	459	1	1678	3	Y	1261	1223	0			38
							80	4	1387	9							
01	527	X	3699	-0-	3172 B	-7613	682	1	2504	3	Y	437	464	0			11
							32	4	481	9							
*02	0	X	4035	-0-	4035 B	-3578	707	1	2386	3	Y	816	804	0			23
							44	4	898	9							
*03	3596	X	5861	-0-	2265 B	-1313	710	1	4144	3	Y	881	879	0			25
							38	4	969	9							
*04	3630	X	4943	-0-	1313 B	-0-	905	1	3541	3	Y	401	414	0			12
							56	4	441	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	1135	-0-	385 B	-21353	467	1	109	3	Y	430	424	0			10
							86	4	473	9							
12	0	N	1116	-0-	1116 B	-20237	524	1	129	3	Y	335	335	0			10
							94	4	369	9							
01	310	N	1256	-0-	946 B	-19291	561	1	280	3	Y	353	354	0			9
							27	4	388	9							
*02	1064	N	1106	-0-	42 B	-19249	524	1	264	3	Y	260	262	0			7
							32	4	286	9							
03	1116	N	1031	-0-	-85 B	-19249	368	1	421	3	Y	203	204	0			6
							19	4	223	9							
04	1230	N	1331	-0-	101 B	-19148	517	1	609	3	Y	157	158	0			5
							32	4	173	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	2723	-0-	-5107 B	-0-	344	1	1880	3	Y	398	401	0			10
							61	4	438	9							
12	3410	X	2596	-0-	-814 B	-0-	306	1	1829	3	Y	371	370	0			11
							53	4	408	9							
01	3348	X	2437	-0-	-911 B	-0-	287	1	1771	3	Y	332	334	0			9
							14	4	365	9							
*02	2828	X	1836	-0-	-992 B	-0-	276	1	1272	3	Y	246	248	0			7
							17	4	271	9							
03	3069	X	1760	-0-	-1309 B	-0-	218	1	1275	3	Y	232	232	0			7
							12	4	255	9							
04	2730	X	2708	-0-	-22 B	-0-	458	1	1750	3	Y	429	423	0			13
							28	4	472	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-4592					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-4592					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-4592					Y	-0-					-0-
*02	14B2 EXT		1137	-0-	1137 B	-3455	391	1	3	3	Y	660	632	0			28
							17	4	726	9							
03	14B2 EXT		859	-0-	859 B	-2596	625	1	5	3	Y	199	220	0			7
							10	4	219	9							
04	14B2 EXT		884	-0-	884 B	-1712	604	1	5	3	Y	239	240	0			6
							12	4	263	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	1457	-0-	707 B	-16041	440	1	1	3	Y	850	848	0			20
							81	4	935	9							
12	775	N	1257	-0-	482 B	-15559	359	1	64	4	Y	758	755	0			23
							834	9									
01	775	N	1191	-0-	416 B	-15143	301	1	15	4	Y	795	798	0			20
							875	9									
*02	700	N	2676	-0-	1976 B	-13167	498	1	1321	3	Y	751	750	0			21
							31	4	826	9							
*03	775	N	3543	-0-	2768 B	-10399	716	1	1725	3	Y	967	961	0			27
							38	4	1064	9							
04	750	N	4533	-0-	3783 B	-6616	809	1	2751	3	Y	839	840	0			26
							50	4	923	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	432	-0-	-2838 B	-17984	410	1	7	4	Y	14	16	0			-0-
							15	9									
12	3720	X	446	-0-	-3274 B	-17984	390	1	1	3	Y	42	41	0			1
							9	4	46	9							
01	2201	X	787	-0-	-1414 B	-17984	368	1	16	4	Y	366	358	0			9
							403	9									
*02	1988	X	468	-0-	-1520 B	-17984	208	1	1	3	Y	230	234	0			5
							6	4	253	9							
03	620	X	-0-	-0-	-620 B	-17984					Y	-0-	5	0			-0-
04	750	X	-0-	-0-	-750 B	-17984					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-54520					Y	-0-					-0-
12	0	N	245	-0-	245 B	-54275	222	1	8	3	Y	9	9	0			-0-
							5	4	10	9							
01	0	N	-0-	-0-	-0- B	-54275					Y	-0-					-0-
*02	0	N	77	-0-	77 B	-54198	71	1	4	3	Y	-0-					-0-
							2	4									
03	248	N	126	-0-	-122 B	-54198	117	1	2	3	Y	3	3	0			-0-
							4	4	3	9							
04	0	N	-0-	-0-	-0- B	-54198					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	10363	-0-	-467 B	-0-	846	1	8404	3	Y	885	894	0			17
							139	4	974	9							
12	12307	X	10307	-0-	-2000 B	-0-	847	1	8339	3	Y	895	890	0			22
							136	4	985	9							
01	12307	X	10492	-0-	-1815 B	-0-	921	1	8322	3	Y	955	953	0			24
							198	4	1051	9							
02	12100	X	12100	-0-	-0- B	-0-	831	1	9920	3	Y	1026	1022	0			28
							220	4	1129	9							
03	12366	X	12366	-0-	-0- B	-0-	821	1	10322	3	Y	953	955	0			26
							175	4	1048	9							
04	10350	X	7217	-0-	-3133 B	-0-	557	1	6019	3	Y	522	532	0			16
							67	4	574	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1702	-0-	-338 B	-2381	533	1	754	3	Y	298	299	0			6
							87	4	328	9							
12	2170	X	2760	-0-	590 B	-1791	535	1	787	3	Y	1229	1205	0			30
							86	4	1352	9							
01	2170	X	1701	-0-	-469 B	-1791	543	1	698	3	Y	312	334	0			8
							117	4	343	9							
02	1596	N	1521	-0-	-75 B	-1791	510	1	591	3	Y	259	260	0			7
							135	4	285	9							
03	2511	N	1593	-0-	-918 B	-1791	521	1	696	3	Y	241	242	0			6
							111	4	265	9							
04	1650	N	1275	-0-	-375 B	-1791	530	1	530	3	Y	137	139	0			4
							64	4	151	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2087	-0-	-493 B	-24528	142	1	1746	3	Y	177	179	0			3
							4	4	195	9							
12	1984	X	1182	-0-	-802 B	-24528	217	1	830	3	Y	120	121	0			2
							3	4	132	9							
01	1984	X	79	-0-	-1905 B	-24528	71	1	2	3	Y	4	6	0			-0-
							2	4	4	9							
02	1960	X	-0-	-0-	-1960 B	-24528					Y	-0-					-0-
03	2170	X	-0-	-0-	-2170 B	-24528					Y	-0-					-0-
04	2100	X	-0-	-0-	-2100 B	-24528					Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	-0-	-0-	-4500 B	-0-					Y	-0-					-0-
12	3720	X	-0-	-0-	-3720 B	-0-					Y	-0-					-0-
01	2728	X	-0-	-0-	-2728 B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1127	-0-	-1903 B	-13243	80	1	890	3	Y	141	144	0			2
							2	4	155	9							
12	2573	X	1285	-0-	-1288 B	-13243	95	1	1050	3	Y	126	126	0			2
							1	4	139	9							
01	2573	X	1225	-0-	-1348 B	-13243	104	1	961	3	Y	143	142	0			3
							3	4	157	9							
*02	1876	X	1351	-0-	-525 B	-13243	102	1	1105	3	Y	128	129	0			2
							3	4	141	9							
03	2077	X	1464	-0-	-613 B	-13243	103	1	1196	3	Y	147	145	0			4
							3	4	162	9							
04	1230	X	999	-0-	-231 B	-13243	83	1	750	3	Y	149	150	0			3
							2	4	164	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3539	-0-	-961 B	-30795	281	1	3132	3	Y	109	110	0			2
							6	4	120	9							
12	4185	X	2460	-0-	-1725 B	-30795	161	1	2131	3	Y	149	148	0			3
							4	4	164	9							
01	4402	X	3887	-0-	-515 B	-30795	265	1	3407	3	Y	185	184	0			4
							11	4	204	9							
*02	3976	X	4692	-0-	716 B	-30079	548	1	3832	3	Y	268	266	0			6
							17	4	295	9							
03	4402	X	2379	-0-	-2023 B	-30079	323	1	1845	3	Y	183	186	0			3
							10	4	201	9							
04	3750	X	1790	-0-	-1960 B	-30079	143	1	1502	3	Y	129	129	0			3
							3	4	142	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	1381	-0-	-3539 B	-24688	697	1	277	3	Y	353	356	0			6
							19	4	388	9							
12	4154	X	893	-0-	-3261 B	-24688	712	1	14	3	Y	143	146	0			3
							10	4	157	9							
01	4154	X	1499	-0-	-2655 B	-24688	694	1	447	3	Y	307	303	0			7
							20	4	338	9							
*02	2072	X	2320	-0-	248 B	-24440	611	1	1430	3	Y	238	240	0			5
							17	4	262	9							
03	1984	X	823	-0-	-1161 B	-24440	575	1	56	3	Y	162	163	0			4
							14	4	178	9							
04	1440	X	479	-0-	-961 B	-24440	432	1	6	3	Y	26	29	0			1
							12	4	29	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-8729					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-8729					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-8729					Y	-0-					-0-
*02	T. A.		438	-0-	438 B	-8291	346	1	7	3	Y	69	68	0			1
							9	4	76	9							
03	T. A.		706	-0-	706 B	-7585	539	1	11	3	Y	130	128	0			3
							13	4	143	9							
04	T. A.		-0-	-0-	-0- B	-7585					Y	-0-	3	0			-0-

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	2118	-0-	-3822 B	-108259	771	1	949	3	Y	343	343	0			5
							21	4	377	9							
12	4991	X	2094	-0-	-2897 B	-108259	641	1	1126	3	Y	289	289	0			5
							9	4	318	9							
01	4588	X	2273	-0-	-2315 B	-108259	758	1	1210	3	Y	257	256	0			6
							22	4	283	9							
*02	3304	X	1951	-0-	-1353 B	-108259	505	1	1188	3	Y	222	224	0			4
							14	4	244	9							
03	2263	X	2052	-0-	-211 B	-108259	546	1	1203	3	Y	263	260	0			7
							14	4	289	9							
04	2190	X	2192	-0-	2 B	-108257	425	1	1478	3	Y	252	253	0			6
							12	4	277	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	1758	-0-	-4572 B	-0-	92	1	1547	3	Y	105	108	0			2
							3	4	116	9							
12	5095	X	5095	-0-	-0- B	-0-	261	1	4504	3	Y	296	292	0			6
							4	4	326	9							
01	5057	X	5057	-0-	-0- B	-0-	244	1	4368	3	Y	398	395	0			9
							7	4	438	9							
*02	4228	X	4105	-0-	-123 B	-0-	205	1	3636	3	Y	234	239	0			4
							7	4	257	9							
03	5418	X	5418	-0-	-0- B	-0-	266	1	4867	3	Y	252	250	0			6
							8	4	277	9							
04	4920	X	3778	-0-	-1142 B	-0-	194	1	3363	3	Y	196	198	0			4
							5	4	216	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-7944					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-7944					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-7944					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-7944					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-7944					Y	-0-					-0-
04	14B2	EXT	62	-0-	62	B	-7882	27	1	32	3	Y	-0-					-0-
								3	4									

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

11	1770	N	2516	-0-	746	B	-12436	641	1	1541	3	Y	302	302	0			4
								2	4	332	9							
12	1054	N	1835	-0-	781	B	-11655	632	1	531	3	Y	606	603	0			7
								5	4	667	9							
01	2511	N	2110	-0-	-401	B	-11655	690	1	955	3	Y	394	396	0			5
								32	4	433	9							
*02	1876	N	1423	-0-	-453	B	-11655	603	1	504	3	Y	253	254	0			4
								38	4	278	9							
03	1829	N	2272	-0-	443	B	-11212	681	1	1282	3	Y	265	265	0			4
								17	4	292	9							
04	2010	N	3508	-0-	1498	B	-9714	656	1	2525	3	Y	280	280	0			4
								19	4	308	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

11	2280	X	3300	-0-	1020	B	-30347	634	1	2663	3	Y	1	2	0			-0-
								2	4	1	9							
12	3937	X	2014	-0-	-1923	B	-30347	627	1	1362	3	Y	18	18	0			-0-
								5	4	20	9							
01	4278	X	2073	-0-	-2205	B	-30347	692	1	1182	3	Y	152	150	0			2
								32	4	167	9							
*02	3780	X	706	-0-	-3074	B	-30347	533	1	5	3	Y	122	122	0			2
								34	4	134	9							
03	4185	X	449	-0-	-3736	B	-30347	420	1	10	4	Y	17	19	0			-0-
								19	9									
04	3300	X	3038	-0-	-262	B	-30347	628	1	2210	3	Y	165	162	0			3
								18	4	182	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

11	0	N	-0-	-0-	-0-	B	-21127					Y	-0-					-0-
12	0	N	21	-0-	21	B	-21106	20	1	1	9	Y	1	1	0			-0-
01	0	N	344	-0-	344	B	-20762	326	1	5	3	Y	4	4	0			-0-
								9	4	4	9							
02	T. A.		-0-	-0-	-0-	B	-20762					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-20762					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-20762					Y	-0-					-0-

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

11	1860	X	1331	-0-	-529	B	-14317	725	1	478	3	Y	105	111	0			4
								12	4	116	9							
12	2945	X	3347	-0-	402	B	-13915	799	1	1990	3	Y	499	487	0			16
								9	4	549	9							
01	3472	X	3215	-0-	-257	B	-13915	677	1	2060	3	Y	423	430	0			9
								13	4	465	9							
*02	3136	X	3108	-0-	-28	B	-13915	694	1	2062	3	Y	263	263	0			9
								63	4	289	9							
03	3472	X	3394	-0-	-78	B	-13915	696	1	2465	3	Y	196	200	0			5
								17	4	216	9							
04	3240	X	2488	-0-	-752	B	-13915	584	1	1718	3	Y	161	160	0			6
								9	4	177	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2416	-0-	-164 B	-15369	753	1	701	3	Y	863	861	0			31
							13	4	949	9							
12	3007	X	2302	-0-	-705 B	-15369	745	1	736	3	Y	739	746	0			24
							8	4	813	9							
01	4247	X	2837	-0-	-1410 B	-15369	676	1	1419	3	Y	663	673	0			14
							13	4	729	9							
*02	3836	X	4927	-0-	1091 B	-14278	761	1	3160	3	Y	852	837	0			29
							69	4	937	9							
03	4247	X	7156	-0-	2909 B	-11369	824	1	5361	3	Y	864	869	0			24
							21	4	950	9							
04	2760	X	7164	-0-	4404 B	-6965	739	1	5446	3	Y	879	872	0			31
							12	4	967	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1404	-0-	-96 B	-8367	589	1	467	3	Y	307	302	0			11
							10	4	338	9							
12	1581	X	1325	-0-	-256 B	-8367	572	1	444	3	Y	275	277	0			9
							6	4	303	9							
*01	899	X	1334	-0-	435 B	-7932	494	1	448	3	Y	347	348	0			8
							10	4	382	9							
*02	1316	X	490	-0-	-826 B	-7932	368	1	3	3	Y	78	83	0			3
							33	4	86	9							
03	1457	X	403	-0-	-1054 B	-7932	375	1	9	4	Y	17	20	0			-0-
							19	9									
04	1410	X	347	-0-	-1063 B	-7932	331	1	2	3	Y	8	8	0			-0-
							5	4	9	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1531	-0-	-1289 B	-12768	582	1	346	3	Y	451	458	0			11
							107	4	496	9							
12	3069	X	1026	-0-	-2043 B	-12768	457	1	278	3	Y	190	195	0			6
							82	4	209	9							
01	3069	X	1577	-0-	-1492 B	-12768	648	1	632	3	Y	242	242	0			6
							31	4	266	9							
*02	2128	X	551	-0-	-1577 B	-12768	223	1	224	3	Y	82	86	0			2
							14	4	90	9							
03	2356	X	619	-0-	-1737 B	-12768	469	1	125	3	Y	1	3	0			-0-
							24	4	1	9							
04	1530	X	360	-0-	-1170 B	-12768	233	1	5	3	Y	97	94	0			3
							15	4	107	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	2187	-0-	1527 B	-26118	168	1	1187	3	Y	729	728	0			17
							30	4	802	9							
12	2046	N	3072	-0-	1026 B	-25092	207	1	1731	3	Y	999	986	0			30
							35	4	1099	9							
01	2046	N	2083	-0-	37 B	-25055	154	1	650	3	Y	1156	1156	0			30
							7	4	1272	9							
*02	2380	X	1351	-0-	-1029 B	-25055	221	1	69	3	Y	952	955	0			27
							14	4	1047	9							
03	3069	X	2608	-0-	-461 B	-25055	197	1	1218	3	Y	1075	1072	0			30
							10	4	1183	9							
04	2970	X	2835	-0-	-135 B	-25055	264	1	1645	3	Y	827	831	0			26
							16	4	910	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	3665	-0-	-2215 B	-45749	706	1	2540	3	Y	370	372	0			13
							12	4	407	9							
12	5177	X	718	-0-	-4459 B	-45749	547	1	14	3	Y	137	146	0			4
							6	4	151	9							
01	5115	X	3608	-0-	-1507 B	-45749	524	1	2590	3	Y	440	434	0			10
							10	4	484	9							
*02	4452	X	2661	-0-	-1791 B	-45749	594	1	1682	3	Y	301	301	0			10
							54	4	331	9							
03	4929	X	2544	-0-	-2385 B	-45749	580	1	1721	3	Y	208	212	0			6
							14	4	229	9							
04	3660	X	2409	-0-	-1251 B	-45749	492	1	1686	3	Y	204	203	0			7
							7	4	224	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1422	-0-	-318 B	-0-	653	1	412	3	Y	215	221	0			5
							120	4	237	9							
12	1829	X	1350	-0-	-479 B	-0-	526	1	338	3	Y	356	350	0			11
							94	4	392	9							
01	1705	X	1292	-0-	-413 B	-0-	650	1	164	3	Y	406	407	0			10
							31	4	447	9							
*02	2006	X	2006	-0-	-0- B	-0-	647	1	802	3	Y	470	467	0			13
							40	4	517	9							
03	2260	X	2260	-0-	-0- B	-0-	741	1	896	3	Y	531	529	0			15
							39	4	584	9							
*04	2281	X	2281	-0-	-0- B	-0-	786	1	1057	3	Y	354	358	0			11
							49	4	389	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	2545	-0-	-1565 B	-42804	778	1	1482	3	Y	240	241	0			4
							21	4	264	9							
12	3472	X	2974	-0-	-498 B	-42804	868	1	1860	3	Y	213	213	0			4
							12	4	234	9							
01	3472	X	2125	-0-	-1347 B	-42804	720	1	1172	3	Y	193	193	0			4
							21	4	212	9							
*02	2884	X	1443	-0-	-1441 B	-42804	458	1	852	3	Y	109	111	0			2
							13	4	120	9							
03	3193	X	2093	-0-	-1100 B	-42804	604	1	1301	3	Y	157	155	0			4
							15	4	173	9							
04	2880	X	651	-0-	-2229 B	-42804	444	1	30	3	Y	150	151	0			3
							12	4	165	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	5101	-0-	-3329 B	-29304	921	1	3563	3	Y	546	544	0			20
							16	4	601	9							
*12	6200	X	7154	-0-	954 B	-28350	985	1	5663	3	Y	450	455	0			15
							11	4	495	9							
*01	6200	X	6540	-0-	340 B	-28010	774	1	5154	3	Y	543	546	0			12
							15	4	597	9							
*02	5544	X	3745	-0-	-1799 B	-28010	487	1	2756	3	Y	416	414	0			14
							44	4	458	9							
03	7161	X	5460	-0-	-1701 B	-28010	778	1	4205	3	Y	415	418	0			11
							20	4	457	9							
04	6930	X	555	-0-	-6375 B	-28010	358	1	16	3	Y	160	165	0			6
							5	4	176	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	2351	-0-	-4009 B	-5032	926	1	1334	3	Y	60	61	0			1
							25	4	66	9							
12	5208	X	3261	-0-	-1947 B	-5032	900	1	2286	3	Y	56	56	0			1
							13	4	62	9							
01	3069	X	3106	-0-	37 B	-4995	785	1	2247	3	Y	46	46	0			1
							23	4	51	9							
*02	2772	X	982	-0-	-1790 B	-4995	343	1	610	3	Y	18	19	0			-0-
							9	4	20	9							
03	3255	X	3707	-0-	452 B	-4543	633	1	2934	3	Y	112	109	0			3
							17	4	123	9							
04	3150	X	5162	-0-	2012 B	-2531	825	1	4187	3	Y	115	115	0			3
							23	4	127	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2147	-0-	-1333 B	-33929	554	1	1201	3	Y	265	267	0			6
							100	4	292	9							
12	3379	X	2113	-0-	-1266 B	-33929	444	1	1360	3	Y	210	210	0			6
							78	4	231	9							
01	3131	X	1456	-0-	-1675 B	-33929	580	1	664	3	Y	167	169	0			4
							28	4	184	9							
*02	2688	X	1744	-0-	-944 B	-33929	541	1	748	3	Y	384	377	0			11
							33	4	422	9							
03	2852	X	1594	-0-	-1258 B	-33929	565	1	603	3	Y	360	361	0			10
							30	4	396	9							
04	2160	X	3610	-0-	1450 B	-32479	852	1	2076	3	Y	572	564	0			18
							53	4	629	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6907	-0-	-893 B	-40053	868	1	5643	3	Y	338	338	0			5
							24	4	372	9							
12	6448	X	7231	-0-	783 B	-39270	855	1	5955	3	Y	371	369	0			7
							13	4	408	9							
01	6045	X	7847	-0-	1802 B	-37468	849	1	6566	3	Y	371	370	0			8
							24	4	408	9							
*02	6440	X	6114	-0-	-326 B	-37468	549	1	5286	3	Y	238	241	0			5
							17	4	262	9							
03	7223	X	5905	-0-	-1318 B	-37468	523	1	5091	3	Y	251	250	0			6
							15	4	276	9							
04	7590	X	5340	-0-	-2250 B	-37468	498	1	4541	3	Y	261	261	0			6
							14	4	287	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3637	-0-	-2033 B	-49834	640	1	2640	3	Y	220	221	0			5
							115	4	242	9							
12	4061	X	2686	-0-	-1375 B	-49834	586	1	1588	3	Y	372	366	0			11
							103	4	409	9							
01	3937	X	6327	-0-	2390 B	-47444	789	1	4917	3	Y	531	528	0			14
							37	4	584	9							
*02	3556	X	4965	-0-	1409 B	-46035	741	1	3560	3	Y	562	560	0			16
							46	4	618	9							
03	3751	X	4562	-0-	811 B	-45224	708	1	3275	3	Y	493	495	0			14
							37	4	542	9							
04	6120	X	5434	-0-	-686 B	-45224	836	1	4076	3	Y	428	429	0			13
							51	4	471	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	3358	-0-		1918 B	-30046	846	1	2101	3	Y	360	353	0			13
								15	4	396	9							
12	1581	X	871	-0-		-710 B	-30046	528	1	14	3	Y	294	297	0			10
								6	4	323	9							
01	1581	X	6007	-0-		4426 B	-25620	851	1	4728	3	Y	374	376	0			8
								17	4	411	9							
*02	3136	X	4444	-0-		1308 B	-24312	792	1	3087	3	Y	449	442	0			15
								71	4	494	9							
03	3472	X	3261	-0-		-211 B	-24312	719	1	2209	3	Y	287	294	0			8
								17	4	316	9							
04	4200	X	6211	-0-		2011 B	-22301	782	1	5281	3	Y	124	128	0			4
								12	4	136	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3595	-0-		-785 B	-18014	886	1	2380	3	Y	287	286	0			8
								13	4	316	9							
12	4526	X	934	-0-		-3592 B	-18014	693	1	12	3	Y	201	204	0			5
								8	4	221	9							
01	4526	X	689	-0-		-3837 B	-18014	538	1	23	4	Y	116	118	0			3
								128	9									
02	3752	X	755	-0-		-2997 B	-18014	501	1	23	4	Y	210	206	0			7
								231	9									
03	4061	X	1115	-0-		-2946 B	-18014	539	1	73	3	Y	451	450	0			8
								7	4	496	9							
04	3600	X	1382	-0-		-2218 B	-18014	724	1	286	3	Y	324	323	0			9
								16	4	356	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2971	-0-		-149 B	-8579	231	1	2250	3	Y	443	437	0			12
								3	4	487	9							
12	3224	X	3621	-0-		397 B	-8182	247	1	2935	3	Y	396	398	0			10
								3	4	436	9							
*01	3224	X	4279	-0-		1055 B	-7127	316	1	3561	3	Y	354	355	0			9
								13	4	389	9							
*02	2772	X	2892	-0-		120 B	-7007	235	1	2320	3	Y	296	295	0			10
								11	4	326	9							
03	3627	X	3466	-0-		-161 B	-7007	281	1	2756	3	Y	386	389	0			7
								4	4	425	9							
04	4140	X	3689	-0-		-451 B	-7007	273	1	2878	3	Y	484	477	0			14
								6	4	532	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1228	-0-		-1142 B	-15791	352	1	741	3	Y	122	122	0			1
								1	4	134	9							
12	2449	N	2575	-0-		126 B	-15665	584	1	1752	3	Y	213	211	0			3
								5	4	234	9							
01	2232	N	470	-0-		-1762 B	-15665	259	1	8	3	Y	174	175	0			2
								12	4	191	9							
*02	2744	X	1600	-0-		-1144 B	-15665	522	1	909	3	Y	124	124	0			2
								33	4	136	9							
03	2573	X	2429	-0-		-144 B	-15665	657	1	1586	3	Y	154	154	0			2
								17	4	169	9							
04	2490	X	1829	-0-		-661 B	-15665	495	1	1177	3	Y	130	130	0			2
								14	4	143	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1313	-0-	-1177 B	-35487	540	1	561	3	Y	179	180	0			3
							15	4	197	9							
12	2139	X	1958	-0-	-181 B	-35487	610	1	1140	3	Y	181	181	0			3
							9	4	199	9							
01	1860	X	1569	-0-	-291 B	-35487	577	1	795	3	Y	164	163	0			4
							17	4	180	9							
*02	1232	N	1335	-0-	103 B	-35384	518	1	659	3	Y	131	132	0			3
							14	4	144	9							
03	1953	N	1449	-0-	-504 B	-35384	603	1	634	3	Y	179	177	0			5
							15	4	197	9							
04	1530	N	891	-0-	-639 B	-35384	531	1	158	3	Y	170	171	0			4
							15	4	187	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	350	-0-	-460 B	-3272	258	1	1	3	Y	76	77	0			1
							7	4	84	9							
12	837	X	739	-0-	-98 B	-3272	535	1	3	3	Y	176	174	0			3
							7	4	194	9							
01	682	X	732	-0-	50 B	-3222	525	1	5	3	Y	170	169	0			4
							15	4	187	9							
*02	336	N	466	-0-	130 B	-3092	374	1	5	3	Y	70	73	0			1
							10	4	77	9							
03	651	N	551	-0-	-100 B	-3092	417	1	5	3	Y	108	106	0			3
							10	4	119	9							
04	630	N	915	-0-	285 B	-2807	433	1	10	3	Y	418	412	0			9
							12	4	460	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1385	-0-	-1195 B	-42531	523	1	499	3	Y	252	254	0			5
							86	4	277	9							
12	2170	X	445	-0-	-1725 B	-42531	331	1	55	3	Y	5	10	0			-0-
							53	4	6	9							
01	2170	X	692	-0-	-1478 B	-42531	481	1	89	3	Y	16	16	0			-0-
							104	4	18	9							
02	1288	N	722	-0-	-566 B	-42531	459	1	46	3	Y	86	84	0			2
							122	4	95	9							
03	434	N	591	-0-	157 B	-42374	436	1	9	3	Y	48	49	0			1
							93	4	53	9							
04	660	N	476	-0-	-184 B	-42374	415	1	1	3	Y	9	10	0			-0-
							50	4	10	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	2948	-0-	-1642 B	-38196	531	1	2025	3	Y	353	358	0			16
							4	4	388	9							
12	5425	X	4691	-0-	-734 B	-38196	626	1	3278	3	Y	709	694	0			31
							7	4	780	9							
*01	5425	X	8514	-0-	3089 B	-35107	671	1	3916	3	Y	3557	3467	0			121
							14	4	3913	9							
*02	4536	X	3393	-0-	-1143 B	-35107	522	1	2463	3	Y	349	455	0			15
							24	4	384	9							
03	5022	X	1899	-0-	-3123 B	-35107	299	1	1453	3	Y	129	139	0			5
							5	4	142	9							
04	4860	X	10597	-0-	5737 B	-29370	596	1	7518	3	Y	2246	2197	0			54
							12	4	2471	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	6084	-0-	-4986 B	-92787	959	1	4609	3	Y	445	448	0			7
							26	4	490	9							
12	9145	X	3879	-0-	-5266 B	-92787	832	1	2643	3	Y	356	356	0			7
							12	4	392	9							
01	8308	X	4456	-0-	-3852 B	-92787	826	1	3245	3	Y	328	328	0			7
							24	4	361	9							
*02	6580	X	6244	-0-	-336 B	-92787	773	1	4970	3	Y	435	434	0			8
							22	4	479	9							
03	7285	X	7417	-0-	132 B	-92655	890	1	6071	3	Y	393	391	0			10
							24	4	432	9							
04	6090	X	6095	-0-	5 B	-92650	783	1	4957	3	Y	303	306	0			7
							22	4	333	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	4406	-0-	-4834 B	-123539	296	1	3853	3	Y	226	227	0			4
							8	4	249	9							
12	7564	X	5008	-0-	-2556 B	-123539	376	1	4362	3	Y	240	239	0			5
							6	4	264	9							
01	7564	X	4945	-0-	-2619 B	-123539	345	1	4350	3	Y	218	218	0			5
							10	4	240	9							
*02	4312	X	4159	-0-	-153 B	-123539	301	1	3652	3	Y	179	181	0			3
							9	4	197	9							
03	5022	X	4676	-0-	-346 B	-123539	348	1	4080	3	Y	216	213	0			6
							10	4	238	9							
04	4860	X	4211	-0-	-649 B	-123539	342	1	3648	3	Y	192	194	0			4
							10	4	211	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	6966	-0-	-804 B	-33705	345	1	5815	3	Y	724	728	0			12
							10	4	796	9							
12	7967	X	7929	-0-	-38 B	-33705	373	1	6439	3	Y	1010	1003	0			19
							6	4	1111	9							
01	7905	X	3984	-0-	-3921 B	-33705	183	1	3286	3	Y	464	473	0			10
							5	4	510	9							
*02	7028	X	4106	-0-	-2922 B	-33705	296	1	3157	3	Y	585	584	0			11
							9	4	644	9							
03	7936	X	2976	-0-	-4960 B	-33705	640	1	1674	3	Y	587	583	0			15
							16	4	646	9							
04	7680	X	4023	-0-	-3657 B	-33705	521	1	2709	3	Y	707	706	0			16
							15	4	778	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1680	N	2079	-0-	399 B	-4003	489	1	1268	3	Y	285	278	0			10
							8	4	314	9							
*12	1674	N	2491	-0-	817 B	-3186	507	1	1485	3	Y	448	443	0			15
							6	4	493	9							
*01	1581	N	2984	-0-	1403 B	-1783	720	1	1938	3	Y	284	293	0			6
							14	4	312	9							
*02	1932	X	2036	-0-	104 B	-1679	413	1	1270	3	Y	287	283	0			10
							37	4	316	9							
03	2480	X	2258	-0-	-222 B	-1679	454	1	1545	3	Y	225	229	0			6
							11	4	248	9							
04	2880	X	2157	-0-	-723 B	-1679	394	1	1476	3	Y	255	252	0			9
							6	4	281	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 09/09/2021 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	2742	-0-	2652 B	-22338	460	1	2280	3	Y	-0-	3	0			-0-
							2	4									
12	2294	N	5527	-0-	3233 B	-19105	415	1	4867	3	Y	219	216	0			3
							4	4	241	9							
01	2294	N	5765	-0-	3471 B	-15634	547	1	5114	3	Y	72	74	0			1
							25	4	79	9							
*02	2548	X	5681	-0-	3133 B	-12501	435	1	5216	3	Y	2	3	0			-0-
							28	4	2	9							
03	5518	X	6148	-0-	630 B	-11871	459	1	5676	3	Y	-0-					-0-
							13	4									
04	5430	X	6472	-0-	1042 B	-10829	418	1	5574	3	Y	425	418	0			7
							12	4	468	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56490	X	26840	-0-	-29650 B	-45460	1522	1	21282	3	Y	3660	3656	0			43
							10	4	4026	9							
12	40765	X	27095	-0-	-13670 B	-45460	1580	1	21909	3	Y	3263	3267	0			39
							17	4	3589	9							
01	33511	X	25826	-0-	-7685 B	-45460	1604	1	20793	3	Y	3053	3054	0			38
							71	4	3358	9							
*02	25732	X	22456	-0-	-3276 B	-45460	1408	1	17890	3	Y	2789	2779	0			48
							90	4	3068	9							
03	28489	X	23733	-0-	-4756 B	-45460	1469	1	19056	3	Y	2878	2886	0			40
							42	4	3166	9							
04	26850	X	24974	-0-	-1876 B	-45460	1414	1	21184	3	Y	2123	2129	0			34
							41	4	2335	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15600	X	5080	-0-	-10520 B	-4806	762	1	3649	3	Y	596	592	0			22
							13	4	656	9							
12	16120	X	4998	-0-	-11122 B	-4806	754	1	3661	3	Y	522	527	0			17
							9	4	574	9							
01	8494	X	4785	-0-	-3709 B	-4806	672	1	3509	3	Y	537	542	0			12
							13	4	591	9							
*02	6524	X	4932	-0-	-1592 B	-4806	649	1	3393	3	Y	756	743	0			25
							58	4	832	9							
03	5394	X	5650	-0-	256 B	-4550	673	1	4325	3	Y	577	586	0			16
							17	4	635	9							
04	5070	X	4724	-0-	-346 B	-4550	536	1	3807	3	Y	339	343	0			12
							8	4	373	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4140	-0-	-780 B	-0-	824	1	2493	3	Y	737	733	0			20
							12	4	811	9							
12	5084	X	4307	-0-	-777 B	-0-	793	1	2618	3	Y	806	805	0			21
							9	4	887	9							
01	5084	X	4214	-0-	-870 B	-0-	924	1	2381	3	Y	791	793	0			19
							39	4	870	9							
02	4228	X	2978	-0-	-1250 B	-0-	746	1	1648	3	Y	500	502	0			17
							34	4	550	9							
03	4309	X	3376	-0-	-933 B	-0-	1101	1	1530	3	Y	664	669	0			12
							15	4	730	9							
04	4170	X	3838	-0-	-332 B	-0-	809	1	2252	3	Y	690	682	0			20
							18	4	759	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	5771	-0-	2411 B	-12598	939	1	4456	3	Y	326	335	0			12
							17	4	359	9							
12	4061	X	3223	-0-	-838 B	-12598	802	1	2064	3	Y	316	318	0			10
							9	4	348	9							
01	4061	X	3208	-0-	-853 B	-12598	713	1	2381	3	Y	91	99	0			2
							14	4	100	9							
*02	7952	X	2768	-0-	-5184 B	-12598	550	1	1655	3	Y	466	452	0			16
							50	4	513	9							
03	8804	X	3843	-0-	-4961 B	-12598	663	1	2908	3	Y	233	243	0			6
							16	4	256	9							
04	5760	X	1597	-0-	-4163 B	-12598	405	1	1024	3	Y	147	148	0			5
							6	4	162	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1311	-0-	-2139 B	-22894	132	1	1051	3	Y	113	114	0			2
							4	4	124	9							
12	2511	X	1743	-0-	-768 B	-22894	199	1	1407	3	Y	122	122	0			2
							3	4	134	9							
01	2511	X	1657	-0-	-854 B	-22894	406	1	1112	3	Y	115	115	0			2
							12	4	127	9							
*02	1932	X	2373	-0-	441 B	-22453	578	1	1634	3	Y	132	131	0			3
							16	4	145	9							
03	2139	X	2058	-0-	-81 B	-22453	741	1	1155	3	Y	130	130	0			3
							19	4	143	9							
04	1680	X	2427	-0-	747 B	-21706	631	1	1563	3	Y	195	194	0			4
							18	4	215	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7427	X	7427	-0-	-0- B	-0-	648	1	4706	3	Y	1781	1770	0			43
							114	4	1959	9							
12	6958	X	6958	-0-	-0- B	-0-	632	1	4617	3	Y	1455	1454	0			44
							108	4	1601	9							
01	7812	X	6439	-0-	-1373 B	-0-	687	1	4324	3	Y	1269	1280	0			33
							32	4	1396	9							
*02	7056	X	5336	-0-	-1720 B	-0-	586	1	3610	3	Y	1004	1008	0			29
							36	4	1104	9							
03	8497	X	8497	-0-	-0- B	-0-	761	1	6155	3	Y	1401	1391	0			39
							40	4	1541	9							
04	7440	X	5890	-0-	-1550 B	-0-	878	1	3695	3	Y	1148	1151	0			36
							54	4	1263	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37080	X	20113	-0-	-16967 B	-0-	1348	1	15023	3	Y	3384	3364	0			93
							20	4	3722	9							
12	38316	X	18271	-0-	-20045 B	-0-	1360	1	13243	3	Y	3320	3328	0			85
							16	4	3652	9							
01	29233	X	15057	-0-	-14176 B	-0-	1370	1	10366	3	Y	2966	2980	0			71
							58	4	3263	9							
02	21084	X	12316	-0-	-8768 B	-0-	1133	1	9016	3	Y	1924	1930	0			65
							51	4	2116	9							
03	22444	X	12428	-0-	-10016 B	-0-	1330	1	8947	3	Y	1939	1968	0			36
							18	4	2133	9							
04	20100	X	5507	-0-	-14593 B	-0-	480	1	4479	3	Y	489	511	0			14
							10	4	538	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20640	X	11922	-0-	-8718 B	-0-	1051	1	8685	3	Y	1974	1963	0			54
							15	4	2171	9							
12	19592	X	12565	-0-	-7027 B	-0-	1184	1	9241	3	Y	1933	1938	0			49
							14	4	2126	9							
01	19158	X	11429	-0-	-7729 B	-0-	1267	1	8131	3	Y	1798	1804	0			43
							53	4	1978	9							
02	13664	X	9526	-0-	-4138 B	-0-	1055	1	6806	3	Y	1470	1463	0			50
							48	4	1617	9							
03	12555	X	10472	-0-	-2083 B	-0-	1268	1	7112	3	Y	1886	1901	0			35
							17	4	2075	9							
04	12150	X	4431	-0-	-7719 B	-0-	427	1	3112	3	Y	803	815	0			23
							9	4	883	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	3244	-0-	-8126 B	-348561	600	1	1429	3	Y	1095	1094	0			40
							10	4	1205	9							
12	11377	X	1236	-0-	-10141 B	-348561	470	1	15	3	Y	678	696	0			22
							5	4	746	9							
01	10447	X	1443	-0-	-9004 B	-348561	435	1	80	3	Y	835	839	0			18
							9	4	919	9							
*02	8064	X	2277	-0-	-5787 B	-348561	493	1	785	3	Y	867	856	0			29
							45	4	954	9							
03	8928	X	1478	-0-	-7450 B	-348561	391	1	16	3	Y	965	967	0			27
							9	4	1062	9							
04	3240	X	2390	-0-	-850 B	-348561	476	1	1472	3	Y	395	408	0			14
							7	4	435	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	-0-	-0-	-8130 B	-324565					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-324565					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-324565					Y	-0-					-0-
*02	T. A.		2423	-0-	2423 B	-322142	276	1	1266	3	Y	785	772	0			13
							17	4	864	9							
03	T. A.		12633	-0-	12633 B	-309509	807	1	10439	3	Y	1240	1236	0			17
							23	4	1364	9							
04	T. A.		15654	-0-	15654 B	-293855	972	1	12607	3	Y	1861	1848	0			30
							28	4	2047	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30810	X	29176	-0-	-1634 B	-0-	1657	1	23297	3	Y	3816	3796	0			105
							24	4	4198	9							
12	32798	X	28921	-0-	-3877 B	-0-	1540	1	22759	3	Y	4185	4183	0			107
							18	4	4604	9							
01	32798	X	25714	-0-	-7084 B	-0-	1609	1	19481	3	Y	4142	4149	0			100
							68	4	4556	9							
02	29624	X	24154	-0-	-5470 B	-0-	1434	1	18445	3	Y	3827	3797	0			130
							65	4	4210	9							
03	31713	X	23232	-0-	-8481 B	-0-	1517	1	17972	3	Y	3384	3451	0			63
							21	4	3722	9							
04	29190	X	22124	-0-	-7066 B	-0-	1328	1	17444	3	Y	3021	2996	0			88
							29	4	3323	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	5808	-0-	2958 B	-165907	844	1	3123	3	Y	1668	1665	0			74
							6	4	1835	9							
12	9610	X	5464	-0-	-4146 B	-165907	809	1	2936	3	Y	1555	1562	0			67
							8	4	1711	9							
01	9610	X	4803	-0-	-4807 B	-165907	760	1	2505	3	Y	1384	1404	0			47
							16	4	1522	9							
*02	6076	X	2005	-0-	-4071 B	-165907	607	1	6	3	Y	1241	1236	0			52
							27	4	1365	9							
03	6727	X	2736	-0-	-3991 B	-165907	804	1	2	3	Y	1744	1734	0			62
							12	4	1918	9							
04	5820	X	4065	-0-	-1755 B	-165907	613	1	1753	3	Y	1534	1559	0			37
							12	4	1687	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	10097	-0-	-1333 B	-214384	868	1	7579	3	Y	1485	1472	0			54
							16	4	1634	9							
12	12338	X	10250	-0-	-2088 B	-214384	872	1	7774	3	Y	1448	1455	0			47
							11	4	1593	9							
01	12338	X	10548	-0-	-1790 B	-214384	759	1	8037	3	Y	1579	1592	0			34
							15	4	1737	9							
*02	9772	X	9390	-0-	-382 B	-214384	689	1	7190	3	Y	1317	1307	0			44
							62	4	1449	9							
03	10695	X	10078	-0-	-617 B	-214384	711	1	7568	3	Y	1618	1617	0			45
							19	4	1780	9							
04	10200	X	2615	-0-	-7585 B	-214384	401	1	1426	3	Y	711	731	0			25
							6	4	782	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69240	X	3874	-0-	-65366 B	-226813	947	1	2420	3	Y	437	439	0			7
							26	4	481	9							
12	19251	X	3075	-0-	-16176 B	-226813	886	1	2104	3	Y	65	71	0			1
							13	4	72	9							
01	8246	X	3250	-0-	-4996 B	-226813	887	1	1935	3	Y	365	358	0			8
							26	4	402	9							
*02	4424	X	2583	-0-	-1841 B	-226813	683	1	1627	3	Y	231	235	0			4
							19	4	254	9							
03	3999	X	1263	-0-	-2736 B	-226813	644	1	415	3	Y	171	171	0			4
							16	4	188	9							
04	3870	X	2399	-0-	-1471 B	-226813	749	1	1413	3	Y	196	196	0			4
							21	4	216	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16470	X	13726	-0-	-2744 B	-295323	1022	1	11590	3	Y	995	994	0			36
							19	4	1095	9							
12	17639	X	15014	-0-	-2625 B	-295323	1181	1	12687	3	Y	1028	1031	0			33
							15	4	1131	9							
01	17763	X	9747	-0-	-8016 B	-295323	867	1	7457	3	Y	1278	1283	0			28
							17	4	1406	9							
*02	16044	X	8350	-0-	-7694 B	-295323	684	1	6858	3	Y	679	684	0			23
							61	4	747	9							
03	17763	X	16688	-0-	-1075 B	-295323	1005	1	14101	3	Y	1413	1397	0			39
							28	4	1554	9							
04	14520	X	12620	-0-	-1900 B	-295323	779	1	10493	3	Y	1214	1210	0			43
							13	4	1335	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7380	X	5911	-0-	-1469 B	-353827	742	1	4705	3	Y	404	408	0	6
							20	4	444	9					
12	6851	X	6322	-0-	-529 B	-353827	814	1	5078	3	Y	380	379	0	7
							12	4	418	9					
01	6572	X	6027	-0-	-545 B	-353827	763	1	4897	3	Y	314	314	0	7
							22	4	345	9					
*02	5936	X	4577	-0-	-1359 B	-353827	558	1	3766	3	Y	215	218	0	4
							16	4	237	9					
03	6572	X	5270	-0-	-1302 B	-353827	658	1	4312	3	Y	256	253	0	7
							18	4	282	9					
04	6120	X	4863	-0-	-1257 B	-353827	601	1	3876	3	Y	335	335	0	7
							17	4	369	9					

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	13080	X	13094	-0-	14 B	-73330	1210	1	10754	3	Y	1007	1002	0	36
							22	4	1108	9					
12	13857	X	12974	-0-	-883 B	-73330	1190	1	10813	3	Y	870	878	0	28
							14	4	957	9					
01	13702	X	12996	-0-	-706 B	-73330	1004	1	11001	3	Y	883	892	0	19
							20	4	971	9					
*02	12264	X	12125	-0-	-139 B	-73330	978	1	10199	3	Y	783	776	0	26
							87	4	861	9					
03	13578	X	12882	-0-	-696 B	-73330	980	1	10964	3	Y	829	832	0	23
							26	4	912	9					
04	13080	X	10268	-0-	-2812 B	-73330	767	1	8789	3	Y	636	636	0	23
							12	4	700	9					

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	14490	X	29180	-0-	14690 B	-94472	1536	1	26327	3	Y	1170	1155	0	42
							30	4	1287	9					
*12	12648	X	15776	-0-	3128 B	-91344	1006	1	13376	3	Y	1255	1256	0	41
							13	4	1381	9					
01	11594	X	8638	-0-	-2956 B	-91344	948	1	5874	3	Y	1634	1639	0	36
							19	4	1797	9					
*02	27244	X	10960	-0-	-16284 B	-91344	1611	1	7160	3	Y	1858	1831	0	63
							145	4	2044	9					
03	30163	X	13025	-0-	-17138 B	-91344	1198	1	9744	3	Y	1865	1877	0	51
							31	4	2052	9					
04	29190	X	8443	-0-	-20747 B	-91344	826	1	6699	3	Y	823	845	0	29
							13	4	905	9					

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	4882	-0-	-1778 B	-0-	926	1	2908	3	Y	947	948	0			42
							6	4	1042	9							
12	7378	X	5672	-0-	-1706 B	-0-	936	1	2879	3	Y	1680	1650	0			72
							9	4	1848	9							
01	7378	X	5046	-0-	-2332 B	-0-	949	1	3081	3	Y	905	946	0			31
							20	4	996	9							
*02	5432	X	3311	-0-	-2121 B	-0-	745	1	1847	3	Y	624	629	0			26
							33	4	686	9							
03	5797	X	4727	-0-	-1070 B	-0-	856	1	2853	3	Y	913	906	0			33
							14	4	1004	9							
04	5490	X	4710	-0-	-780 B	-0-	768	1	3003	3	Y	839	852	0			20
							16	4	923	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1410	X	5919	-0-	4509 B	-316741	823	1	4379	3	Y	638	640	0			23
							15	4	702	9							
*12	1457	X	7571	-0-	6114 B	-310627	886	1	5760	3	Y	832	828	0			27
							10	4	915	9							
*01	1457	X	6591	-0-	5134 B	-305493	724	1	5062	3	Y	719	730	0			16
							14	4	791	9							
*02	7672	X	7365	-0-	-307 B	-305493	755	1	5526	3	Y	924	909	0			31
							68	4	1016	9							
*03	7564	X	8006	-0-	442 B	-305051	711	1	6289	3	Y	897	903	0			25
							19	4	987	9							
04	7320	X	640	-0-	-6680 B	-305051	452	1	164	3	Y	15	39	0			1
							7	4	17	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19140	X	12849	-0-	-6291 B	-0-	1213	1	10566	3	Y	943	948	0			15
							33	4	1037	9							
12	16151	X	14718	-0-	-1433 B	-0-	1136	1	12277	3	Y	1170	1163	0			22
							18	4	1287	9							
01	15407	X	10162	-0-	-5245 B	-0-	917	1	8364	3	Y	777	782	0			17
							26	4	855	9							
*02	12432	X	12142	-0-	-290 B	-0-	1073	1	9938	3	Y	999	997	0			19
							32	4	1099	9							
03	14725	X	11692	-0-	-3033 B	-0-	1083	1	9259	3	Y	1200	1188	0			31
							30	4	1320	9							
04	14250	X	10537	-0-	-3713 B	-0-	907	1	8495	3	Y	1009	1018	0			22
							25	4	1110	9							

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	2759	-0-	-1621 B	-377195	760	1	1613	3	Y	341	337	0			9
							11	4	375	9							
12	2697	X	2599	-0-	-98 B	-377195	715	1	1425	3	Y	410	409	0			10
							8	4	451	9							
01	2697	X	3041	-0-	344 B	-376851	772	1	1180	3	Y	961	948	0			23
							32	4	1057	9							
02	2492	X	2704	-0-	212 B	-376639	651	1	1346	3	Y	616	618	0			21
							29	4	678	9							
03	2604	N	2731	-0-	127 B	-376512	579	1	1775	3	Y	335	350	0			6
							8	4	369	9							
04	2670	N	3004	-0-	334 B	-376178	575	1	1916	3	Y	455	448	0			13
							12	4	501	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16530	X	13005	-0-	-3525 B	-476915	1150	1	10805	3	Y	935	944	0			34
							21	4	1029	9							
12	15965	X	13501	-0-	-2464 B	-476915	1095	1	10373	3	Y	1836	1810	0			60
							13	4	2020	9							
01	15128	X	12731	-0-	-2397 B	-476915	945	1	10125	3	Y	1493	1520	0			33
							19	4	1642	9							
*02	12796	X	11603	-0-	-1193 B	-476915	937	1	9563	3	Y	926	928	0			31
							84	4	1019	9							
03	13826	X	14514	-0-	688 B	-476227	897	1	10379	3	Y	2922	2872	0			81
							24	4	3214	9							
04	13080	X	11237	-0-	-1843 B	-476227	759	1	8736	3	Y	1573	1598	0			56
							12	4	1730	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3433	-0-	283 B	-465991	362	1	2272	3	Y	668	657	0			16
							64	4	735	9							
12	3813	X	3762	-0-	-51 B	-465991	356	1	2659	3	Y	624	621	0			19
							61	4	686	9							
01	3813	X	3569	-0-	-244 B	-465991	357	1	2545	3	Y	591	595	0			15
							17	4	650	9							
*02	3444	X	2440	-0-	-1004 B	-465991	296	1	1691	3	Y	395	399	0			11
							18	4	435	9							
03	3751	X	1556	-0-	-2195 B	-465991	339	1	946	3	Y	230	235	0			6
							18	4	253	9							
04	3630	X	3849	-0-	219 B	-465772	391	1	2776	3	Y	598	585	0			19
							24	4	658	9							

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3577	-0-	-113 B	-922604	628	1	2388	3	Y	407	407	0			10
							113	4	448	9							
12	4061	X	3933	-0-	-128 B	-922604	547	1	2871	3	Y	383	381	0			12
							94	4	421	9							
01	4526	X	2708	-0-	-1818 B	-922604	650	1	1636	3	Y	355	358	0			9
							31	4	391	9							
*02	4088	X	4110	-0-	22 B	-922582	714	1	2914	3	Y	398	396	0			11
							44	4	438	9							
03	4526	X	3873	-0-	-653 B	-922582	734	1	2640	3	Y	418	417	0			12
							39	4	460	9							
04	3810	X	3455	-0-	-355 B	-922582	744	1	2215	3	Y	409	408	0			13
							46	4	450	9							

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3365	-0-	275 B	-718295	616	1	2108	3	Y	482	477	0			12
							111	4	530	9							
12	3472	X	2735	-0-	-737 B	-718295	482	1	1808	3	Y	328	330	0			10
							84	4	361	9							
01	3472	X	3696	-0-	224 B	-718071	698	1	2449	3	Y	469	467	0			12
							33	4	516	9							
*02	3136	X	3372	-0-	236 B	-717835	675	1	2293	3	Y	329	332	0			9
							42	4	362	9							
03	3472	X	4055	-0-	583 B	-717252	747	1	2877	3	Y	356	355	0			10
							39	4	392	9							
04	3570	X	3099	-0-	-471 B	-717252	727	1	2041	3	Y	260	262	0			8
							45	4	286	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1264	-0-	4 B	-272172	403	1	754	3	Y	96	96	0			1
							1	4	106	9							
12	930	N	1226	-0-	296 B	-271876	546	1	628	3	Y	44	44	0			1
							4	4	48	9							
01	1302	N	1093	-0-	-209 B	-271876	312	1	676	3	Y	82	82	0			1
							15	4	90	9							
*02	1176	N	1210	-0-	34 B	-271842	459	1	606	3	Y	105	104	0			2
							29	4	116	9							
03	1240	N	1499	-0-	259 B	-271583	624	1	798	3	Y	55	56	0			1
							16	4	61	9							
04	1050	N	1145	-0-	95 B	-271488	474	1	571	3	Y	78	78	0			1
							14	4	86	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1532	-0-	1532 B	-301649	257	1	817	3	Y	378	371	0			7
							42	4	416	9							
12	T. A.		2424	-0-	2424 B	-299225	412	1	1253	3	Y	630	622	0			15
							66	4	693	9							
01	T. A.		1327	-0-	1327 B	-297898	266	1	578	3	Y	387	392	0			10
							57	4	426	9							
02	1428	N	714	-0-	-714 B	-297898	287	1	18	3	Y	303	305	0			8
							76	4	333	9							
03	2418	N	222	-0-	-2196 B	-297898	80	1	17	4	Y	114	119	0			3
							125	9									
04	1290	N	-0-	-0-	-1290 B	-297898					Y	-0-	3	0			-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910	X	11308	-0-	-3602 B	-0-	882	1	9050	3	Y	1119	1151	0			21
							145	4	1231	9							
12	14384	X	11128	-0-	-3256 B	-0-	820	1	8985	3	Y	1084	1078	0			27
							131	4	1192	9							
01	14198	X	8351	-0-	-5847 B	-0-	709	1	6399	3	Y	991	993	0			25
							153	4	1090	9							
02	12460	X	9436	-0-	-3024 B	-0-	754	1	7548	3	Y	849	851	0			23
							200	4	934	9							
03	12555	X	9758	-0-	-2797 B	-0-	744	1	7646	3	Y	1100	1093	0			30
							158	4	1210	9							
04	11310	X	8071	-0-	-3239 B	-0-	734	1	6295	3	Y	867	870	0			27
							88	4	954	9							

FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48240	X	35536	-0-	-12704 B	-0-	1757	1	28450	3	Y	4814	4805	0			174
							34	4	5295	9							
12	48980	X	33817	-0-	-15163 B	-0-	1668	1	27511	3	Y	4195	4233	0			136
							23	4	4615	9							
01	45353	X	33074	-0-	-12279 B	-0-	1401	1	26735	3	Y	4464	4503	0			97
							28	4	4910	9							
*02	32228	X	29045	-0-	-3183 B	-0-	1309	1	23634	3	Y	3624	3599	0			122
							116	4	3986	9							
03	35681	X	27623	-0-	-8058 B	-0-	1157	1	23445	3	Y	2715	2762	0			75
							34	4	2987	9							
04	34530	X	26602	-0-	-7928 B	-0-	1120	1	22417	3	Y	2769	2746	0			98
							19	4	3046	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	5100	-0-	-4800 B	-306151	607	1	3225	3	Y	1062	1072	0			20
							100	4	1168	9							
12	8680	X	3615	-0-	-5065 B	-306151	563	1	1790	3	Y	1065	1059	0			26
							90	4	1172	9							
01	6913	X	3761	-0-	-3152 B	-306151	601	1	1495	3	Y	1396	1387	0			35
							129	4	1536	9							
02	4928	X	2414	-0-	-2514 B	-306151	518	1	410	3	Y	1226	1228	0			33
							137	4	1349	9							
03	5270	X	2013	-0-	-3257 B	-306151	476	1	66	3	Y	1245	1244	0			34
							101	4	1370	9							
04	5100	X	2497	-0-	-2603 B	-306151	436	1	537	3	Y	1338	1330	0			42
							52	4	1472	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	7894	-0-	-1676 B	-377225	539	1	5836	3	Y	1301	1312	0			25
							88	4	1431	9							
12	9517	X	5776	-0-	-3741 B	-377225	450	1	4384	3	Y	791	797	0			19
							72	4	870	9							
01	9517	X	9003	-0-	-514 B	-377225	544	1	6394	3	Y	1771	1745	0			45
							117	4	1948	9							
02	7504	X	7106	-0-	-398 B	-377225	524	1	5104	3	Y	1217	1229	0			33
							139	4	1339	9							
03	8153	X	8245	-0-	92 B	-377133	773	1	5969	3	Y	1217	1217	0			33
							164	4	1339	9							
04	8700	X	8254	-0-	-446 B	-377133	961	1	5588	3	Y	1445	1433	0			45
							115	4	1590	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	1284	-0-	474 B	-547790	319	1	583	3	Y	300	304	0			6
							52	4	330	9							
12	2542	X	959	-0-	-1583 B	-547790	69	1	752	3	Y	115	118	0			3
							11	4	127	9							
01	2542	X	169	-0-	-2373 B	-547790	30	1	72	3	Y	55	57	0			1
							6	4	61	9							
02	2296	X	1662	-0-	-634 B	-547790	253	1	1042	3	Y	273	267	0			7
							67	4	300	9							
03	1643	X	1950	-0-	307 B	-547483	284	1	1307	3	Y	272	272	0			7
							60	4	299	9							
04	1290	X	1688	-0-	398 B	-547085	232	1	1087	3	Y	310	307	0			10
							28	4	341	9							

URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	1515	-0-	735 B	-927938	535	1	9	4	Y	883	878	0			32
							971	9									
12	806	N	1322	-0-	516 B	-927422	455	1	5	4	Y	784	791	0			25
							862	9									
01	806	N	1338	-0-	532 B	-926890	365	1	2	3	Y	876	882	0			19
							7	4	964	9							
*02	840	N	1742	-0-	902 B	-925988	470	1	296	3	Y	848	838	0			29
							43	4	933	9							
03	930	N	1478	-0-	548 B	-925440	484	1	29	3	Y	867	872	0			24
							11	4	954	9							
04	900	N	1237	-0-	337 B	-925103	395	1	6	4	Y	760	757	0			27
							836	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3869	-0-	-1 B	-593747	204	1	3031	3	Y	573	569	0			12
							4	4	630	9							
12	4433	X	4924	-0-	491 B	-593256	268	1	4158	3	Y	446	450	0			8
							7	4	491	9							
01	4712	X	5251	-0-	539 B	-592717	282	1	4388	3	Y	518	514	0			12
							11	4	570	9							
*02	4256	X	5363	-0-	1107 B	-591610	385	1	4273	3	Y	629	626	0			15
							13	4	692	9							
03	4929	X	7238	-0-	2309 B	-589301	688	1	5496	3	Y	937	935	0			17
							23	4	1031	9							
04	5070	X	6876	-0-	1806 B	-587495	927	1	5116	3	Y	737	739	0			15
							22	4	811	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	754	-0-	-1136 B	-324096	608	1	43	3	Y	90	95	0			4
							4	4	99	9							
12	1891	X	1056	-0-	-835 B	-324096	679	1	153	3	Y	198	193	0			9
							6	4	218	9							
01	1891	X	1152	-0-	-739 B	-324096	461	1	398	3	Y	257	257	0			9
							10	4	283	9							
*02	1708	X	1241	-0-	-467 B	-324096	320	1	691	3	Y	196	197	0			8
							14	4	216	9							
03	1488	X	702	-0-	-786 B	-324096	399	1	13	3	Y	258	257	0			9
							6	4	284	9							
04	1110	X	920	-0-	-190 B	-324096	615	1	190	3	Y	94	101	0			2
							12	4	103	9							

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2201	-0-	41 B	-120122	600	1	1285	3	Y	284	282	0			13
							4	4	312	9							
12	2511	N	1670	-0-	-841 B	-120122	575	1	863	3	Y	205	209	0			9
							6	4	226	9							
01	2635	N	2693	-0-	58 B	-120064	649	1	1791	3	Y	217	219	0			7
							14	4	239	9							
*02	2380	X	1721	-0-	-659 B	-120064	638	1	1007	3	Y	43	48	0			2
							29	4	47	9							
03	2635	X	2378	-0-	-257 B	-120064	875	1	1454	3	Y	32	33	0			1
							14	4	35	9							
04	2610	X	2796	-0-	186 B	-119878	843	1	1558	3	Y	344	337	0			8
							17	4	378	9							

MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	2914	-0-	1264 B	-392682	580	1	1626	3	Y	548	552	0			13
							105	4	603	9							
12	2728	X	7580	-0-	4852 B	-387830	899	1	5773	3	Y	685	677	0			21
							154	4	754	9							
01	2728	X	3552	-0-	824 B	-387006	698	1	2174	3	Y	588	594	0			15
							33	4	647	9							
*02	3612	X	3332	-0-	-280 B	-387006	572	1	2178	3	Y	497	498	0			14
							35	4	547	9							
03	7595	X	4030	-0-	-3565 B	-387006	735	1	2476	3	Y	709	703	0			20
							39	4	780	9							
04	7350	X	3886	-0-	-3464 B	-387006	667	1	2464	3	Y	649	649	0			20
							41	4	714	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2036	-0-	2036 B	-686951	575	1	932	3	Y	434	398	0			91
							52	4	477	9							
12	14B2 EXT		1709	-0-	1709 B	-685242	675	1	445	3	Y	404	388	0			107
							145	4	444	9							
01	0	X	710	-0-	710 B	-684532	197	1	125	3	Y	257	234	0			130
							105	4	283	9							
02	1932	X	1335	-0-	-597 B	-684532	188	1	647	3	Y	290	311	0			109
							181	4	319	9							
03	2108	X	1942	-0-	-166 B	-684532	364	1	897	3	Y	296	334	0			71
							355	4	326	9							
04	2040	X	945	-0-	-1095 B	-684532	218	1	643	3	Y	29	93	0			7
							52	4	32	9							

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

11	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

11	T. A.	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19379	X	19379	-0-	-0-	B	-0-	1095	1	16577	3	Y	1472	1737	0			304
								88	4	1619	9							
12	7967	X	7295	-0-	-672	B	-0-	363	1	5616	3	Y	1181	1178	0			307
								17	4	1299	9							
01	7856	X	7856	-0-	-0-	B	-0-	393	1	5798	3	Y	1490	1295	0			502
								26	4	1639	9							
02	8426	X	8426	-0-	-0-	B	-0-	414	1	6155	3	Y	1678	1305	0			875
								11	4	1846	9							
*03	7368	X	7368	-0-	-0-	B	-0-	400	1	5510	3	Y	1310	1691	0			494
								17	4	1441	9							
*04	9700	X	9700	-0-	-0-	B	-0-	412	1	6058	3	Y	2922	2840	0			576
								16	4	3214	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16650	X	15906	-0-	-744	B	-0-	1536	1	13195	3	Y	1065	1176	0			220
								3	4	1172	9							
12	17205	X	13486	-0-	-3719	B	-0-	1297	1	11287	3	Y	820	827	0			213
								902	9									
01	17541	X	17541	-0-	-0-	B	-0-	1699	1	14562	3	Y	1164	985	0			392
								1280	9									
02	14186	X	14186	-0-	-0-	B	-0-	1319	1	11966	3	Y	819	784	0			427
								901	9									
03	14787	X	14006	-0-	-781	B	-0-	1422	1	11708	3	Y	796	923	0			300
								876	9									
04	14310	X	2209	-0-	-12101	B	-0-	261	1	1815	3	Y	121	397	0			24
								133	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

11	24900 X	23983	-0-	-917	B	-0-	1527	1	19545	3	Y	2606	2858	0			539
							44	4	2867	9							
12	24459 X	24212	-0-	-247	B	-0-	1581	1	20369	3	Y	2023	2036	0			526
							37	4	2225	9							
01	23526 X	23526	-0-	-0-	B	-0-	1661	1	19740	3	Y	1891	1780	0			637
							45	4	2080	9							
02	19754 X	19754	-0-	-0-	B	-0-	1452	1	16537	3	Y	1556	1382	0			811
							53	4	1712	9							
03	23312 X	20782	-0-	-2530	B	-0-	1458	1	17206	3	Y	1888	1987	0			712
							41	4	2077	9							
04	22560 X	6275	-0-	-16285	B	-0-	475	1	5399	3	Y	352	995	0			69
							14	4	387	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

11	18510 X	17189	-0-	-1321	B	-0-	1044	1	13366	3	Y	2497	2791	0			516
							32	4	2747	9							
12	18569 X	16728	-0-	-1841	B	-0-	1028	1	13236	3	Y	2218	2158	0			576
							24	4	2440	9							
01	18352 X	15144	-0-	-3208	B	-0-	1073	1	12748	3	Y	1176	1356	0			396
							29	4	1294	9							
02	13463 X	13463	-0-	-0-	B	-0-	973	1	11069	3	Y	1260	999	0			657
							35	4	1386	9							
03	16027 X	15816	-0-	-211	B	-0-	1076	1	12847	3	Y	1694	1712	0			639
							30	4	1863	9							
04	15510 X	4734	-0-	-10776	B	-0-	350	1	4015	3	Y	326	901	0			64
							10	4	359	9							

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

11	20250 X	15927	-0-	-4323	B	-0-	1604	1	13774	3	Y	498	578	0			103
							1	4	548	9							
12	20925 X	14180	-0-	-6745	B	-0-	1395	1	12317	3	Y	425	418	0			110
							468	9									
01	19995 X	13827	-0-	-6168	B	-0-	1394	1	11949	3	Y	440	402	0			148
							484	9									
*02	10993 X	10993	-0-	-0-	B	-0-	1062	1	9591	3	Y	309	296	0			161
							340	9									
*03	16461 X	11635	-0-	-4826	B	-0-	1231	1	10086	3	Y	289	341	0			109
							318	9									
04	15930 X	11628	-0-	-4302	B	-0-	1431	1	9878	3	Y	290	342	0			57
							319	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270 X	11198	-0-	-1072	B	-0-	607	1	9179	3	Y	1237	1450	0			256
							51	4	1361	9							
12	12493 X	11074	-0-	-1419	B	-0-	602	1	9312	3	Y	1028	1017	0			267
							29	4	1131	9							
01	12524 X	11146	-0-	-1378	B	-0-	623	1	9195	3	Y	1170	1043	0			394
							41	4	1287	9							
02	9578 X	9578	-0-	-0-	B	-0-	520	1	7670	3	Y	1249	992	0			651
							14	4	1374	9							
03	10602 X	7487	-0-	-3115	B	-0-	430	1	5910	3	Y	1026	1290	0			387
							18	4	1129	9							
04	10260 X	3526	-0-	-6734	B	-0-	221	1	3095	3	Y	183	534	0			36
							9	4	201	9							

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32370 X	26490	-0-	-5880	B	-0-	2691	1	23109	3	Y	625	734	0			129
							2	4	688	9							
12	31403 X	26228	-0-	-5175	B	-0-	2603	1	22989	3	Y	578	557	0			150
							636	9									
01	29977 X	25750	-0-	-4227	B	-0-	2620	1	22457	3	Y	612	556	0			206
							673	9									
*02	21918 X	21918	-0-	-0-	B	-0-	2127	1	19320	3	Y	428	411	0			223
							471	9									
*03	27032 X	23506	-0-	-3526	B	-0-	2503	1	20501	3	Y	456	507	0			172
							502	9									
04	26160 X	23812	-0-	-2348	B	-0-	2949	1	20339	3	Y	476	554	0			94
							524	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

11	17851	X	17851	-0-	-0-	B	-0-	1136	1	14541	3	Y	1947	2277	0			403
								32	4	2142	9							
12	17637	X	17637	-0-	-0-	B	-0-	1123	1	14471	3	Y	1834	1760	0			477
								26	4	2017	9							
01	17133	X	17133	-0-	-0-	B	-0-	1168	1	13886	3	Y	1861	1711	0			627
								32	4	2047	9							
02	15124	X	15124	-0-	-0-	B	-0-	1067	1	12186	3	Y	1665	1424	0			868
								39	4	1832	9							
03	18135	X	15433	-0-	-2702	B	-0-	1027	1	12309	3	Y	1880	2039	0			709
								29	4	2068	9							
04	17550	X	14417	-0-	-3133	B	-0-	1059	1	12028	3	Y	1181	1657	0			233
								31	4	1299	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC 881239
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4820	X	4820	-0-	-0-	B	-0-	467	1	3050	2	Y	1093	1054	0	58	1	51
								101	4	1202	9							
12	5011	X	5011	-0-	-0-	B	-0-	574	1	3195	2	Y	1041	987	0	41	1	64
								97	4	1145	9							
01	5544	X	5544	-0-	-0-	B	-0-	688	1	3679	2	Y	995	945	0	47	1	67
								82	4	1095	9							
02	DLQ G-10		4025	-0-	4025	B	4025	418	1	2435	2	Y	988	940	0	24	1	91
								85	4	1087	9							
03	DLQ G-10		9007	-0-	9007	B	13032	1134	1	6425	2	Y	1135	1097	0	55	1	74
								199	4	1249	9							
*04	DLQ G-10		7854	-0-	7854	B	20886	911	1	5087	2	Y	1335	1278	0	82	1	49
								387	4	1469	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

11	4760	X	4760	-0-	-0-	B	-0-	477	1	3119	2	Y	964	922	0	59	1	45
								104	4	1060	9							
12	4964	X	4964	-0-	-0-	B	-0-	587	1	3268	2	Y	917	864	0	42	1	56
								100	4	1009	9							
01	5517	X	5517	-0-	-0-	B	-0-	704	1	3763	2	Y	878	827	0	48	1	59
								84	4	966	9							
02	DLQ G-10		7989	-0-	7989	B	7989	999	1	5818	2	Y	865	791	0	59	1	74
								220	4	952	9							
03	DLQ G-10		7572	-0-	7572	B	15561	948	1	5392	2	Y	969	932	0	46	1	65
								166	4	1066	9							
*04	DLQ G-10		7290	-0-	7290	B	22851	857	1	4793	2	Y	1162	1110	0	78	1	39
								362	4	1278	9							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

11	7001	X	7001	-0-	-0-	B	-0-	737	1	4817	2	Y	1170	1098	0	92	1	53
								160	4	1287	9							
12	7324	X	7324	-0-	-0-	B	-0-	906	1	5047	2	Y	1106	1028	0	65	1	66
								154	4	1217	9							
01	9177	X	9177	-0-	-0-	B	-0-	1225	1	6675	2	Y	1038	972	0	92	1	40
								135	4	1142	9							
02	DLQ G-10		10122	-0-	10122	B	10122	1341	1	7795	2	Y	640	549	0	79	1	52
								282	4	704	9							
03	DLQ G-10		8184	-0-	8184	B	18306	1032	1	5861	2	Y	1010	942	0	51	1	69
								180	4	1111	9							
*04	DLQ G-10		7102	-0-	7102	B	25408	819	1	4577	2	Y	1235	1191	0	74	1	39
								347	4	1359	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	32609	X	6671	-0-	-25938	B	-0-	1910	1	3641	3	Y	1017	1011	0			67
								1	4	1119	9							
07	7440	X	6950	-0-	-490	B	-0-	2351	1	3249	2	Y	1224	1044	0	182	1	65
								4	4	1346	9							
08	7440	X	6374	-0-	-1066	B	-0-	1962	1	3164	2	Y	1129	941	0	177	1	76
								6	4	1242	9							
09	6947	X	6947	-0-	-0-	B	-0-	2379	1	3173	2	Y	1081	897	0	186	1	74
								206	4	1189	9							
10	6882	X	6033	-0-	-849	B	-0-	1749	1	2960	2	Y	1073	939	0	155	1	53
								144	4	1180	9							
11	6720	X	6193	-0-	-527	B	-0-	1982	1	2990	2	Y	899	740	0	155	1	57
								232	4	989	9							
12	6975	X	6680	-0-	-295	B	-0-	1676	1	3439	2	Y	1110	956	0	134	1	77
								344	4	1221	9							
01	6975	X	6206	-0-	-769	B	-0-	1719	1	2655	2	Y	1040	965	0	101	1	51
								688	4	1144	9							
02	DLQ	G-10	6019	-0-	6019	B	6019	1652	1	2409	2	Y	809	741	0	53	1	66
								1068	4	890	9							
03	DLQ	G-10	5627	-0-	5627	B	11646	1624	1	2293	2	Y	830	839	0	44	1	13
								797	4	913	9							
*04	DLQ	G-10	2230	-0-	2230	B	13876	734	1	863	2	Y	398	339	0	42	1	30
								195	4	438	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

11	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

11	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 08/28/2021 TOTAL DEPTH 7488 PERF. 6102 - 7084

11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	4472	-0-	-3868	-0-	4210	3	262	9	N	238	299	1			97
12	9176	X	7640	-0-	-1536	-0-	7189	3	451	9	N	410	302	1			205
01	9176	X	3160	-0-	-6016	-0-	3009	3	151	9	N	137	157	1			185
02	8288	X	6709	-0-	-1579	-0-	6502	3	9	4	N	180	258	1			107
							198	9									
03	7626	X	998	-0-	-6628	-0-	998	3			N	-0-					107
*04	8497	X	8497	-0-	-0-	-0-	8242	3	11	4	N	222	329	1			-0-
							244	9									

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

11	7470	X	7034	-0-	-436	-0-	130	1	6902	3	N	-0-					40
							2	4									
12	8346	X	8346	-0-	-0-	-0-	153	1	8193	3	N	-0-					40
01	8060	X	7171	-0-	-889	-0-	143	1	7028	3	N	-0-					40
02	7280	X	6977	-0-	-303	-0-	130	1	6543	3	N	-0-					40
							304	4									
03	8339	X	5981	-0-	-2358	-0-	131	1	5850	3	N	-0-					40
04	8070	X	4077	-0-	-3993	-0-	88	1	3989	3	N	-0-					40

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

11	60	X	-0-	-0-	-60	-0-					N	-0-					153
12	62	X	-0-	-0-	-62	-0-					N	-0-					153
01	15	X	-0-	-0-	-15	-0-					N	-0-					153
02	0	X	-0-	-0-	-0-	-0-					N	-0-					153
03	580	X	580	-0-	-0-	-0-	580	3			N	-0-					153
*04	5125	X	5125	-0-	-0-	-0-	5125	3			N	-0-					153

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					140
12	527	N	172	-0-	-355	-0-	97	3	75	9	N	68					208
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					208
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					208
03	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					208
*04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					208

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

11	13731	X	13731	-0-	-0-	-0-	252	1	13476	3	N	-0-					157
							3	4									
12	14392	X	14392	-0-	-0-	-0-	266	1	14126	3	N	-0-					157
01	13113	X	13087	-0-	-26	-0-	262	1	12825	3	N	-0-					157
02	11844	X	9585	-0-	-2259	-0-	187	1	9398	3	N	-0-					157
03	13113	X	11242	-0-	-1871	-0-	247	1	10995	3	N	-0-					157
04	12690	X	11009	-0-	-1681	-0-	229	1	10780	3	N	-0-					157

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A B WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					116
10	0	N	-0-	-0-	-0-	-0-					N	-0-					116
11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					116
*12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					116
01	0	N	-0-	-0-	-0-	-0-					N	-0-					116
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					116
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					116
04	0	N	-0-	-0-	-0-	-0-					N	-0-					116

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KUNDE UNIT ABC WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1278	N	1278	-0-	-0-	-0-	248	1	824	3	N	187	183	1			218
							206	9									
09	1067	N	1067	-0-	-0-	-0-	666	1	226	3	N	159	167	1			210
							175	9									
10	868	N	812	-0-	-56	-0-	716	1	96	9	N	87					297
11	1020	N	984	-0-	-36	-0-	731	1	102	3	N	137	159	1			275
							151	9									
12	1116	N	812	-0-	-304	-0-	693	1	119	9	N	108	172	1			211
01	876	N	876	-0-	-0-	-0-	725	1	151	9	N	137	160	1			188
02	924	N	827	-0-	-97	-0-	640	1	187	9	N	170	169	1			189
*03	1219	N	1219	-0-	-0-	-0-	412	1	577	3	N	209	179	1			219
							230	9									
04	840	N	438	-0-	-402	-0-	229	1	90	3	N	108	147	1			180
							119	9									

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	0	N	-0-	-0-	-0-	-0-					N	-0-					93
04	0	N	-0-	-0-	-0-	-0-					N	-0-					93

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

11	652	X	652	-0-	-0-	-0-	596	3	56	9	N	51					179
12	600	X	600	-0-	-0-	-0-	428	3	172	9	N	156					335
01	1329	X	1329	-0-	-0-	-0-	937	3	392	9	N	356	352	1			339
02	121	X	121	-0-	-0-	-0-	121	3			N	-0-	179	1			160
03	491	X	491	-0-	-0-	-0-	219	3	272	9	N	247					407
*04	380	X	380	-0-	-0-	-0-	16	1	217	3	N	134					541
							147	9									

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

*08	899	N	758	-0-	-141	-0-	55	1	675	3	N	25	180	1			232
							28	9									
09	870	N	504	-0-	-366	-0-	315	1	177	3	N	11					243
							12	9									
10	578	N	578	-0-	-0-	-0-	155	1	421	3	N	2					245
							2	9									
11	720	N	376	-0-	-344	-0-	376	3			N	-0-					245
12	527	N	371	-0-	-156	-0-	371	3			N	-0-					245
*01	589	N	74	-0-	-515	-0-	74	3			N	-0-					245
*02	364	N	70	-0-	-294	-0-	65	1	5	3	N	-0-					245
03	372	N	-0-	-0-	-372	-0-					N	-0-					245
04	60	N	-0-	-0-	-60	-0-					N	-0-					245

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

*08	0	W	-0-	-0-	-0-	-0-					N	-0-					148
09	0	W	-0-	-0-	-0-	-0-					N	-0-					148
10	0	W	-0-	-0-	-0-	-0-					N	-0-					148
11	0	W	-0-	-0-	-0-	-0-					N	-0-					148
12	0	W	-0-	-0-	-0-	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8447	X	8447	-0-	-0-	-0-	7286	3	1161	9	N	1055	1100	1			306
12	9225	X	9225	-0-	-0-	-0-	7589	3	1636	9	N	1487	1414	1			379
01	5286	X	5286	-0-	-0-	-0-	4129	3	1157	9	N	1052	1261	1			170
02	2216	X	2216	-0-	-0-	-0-	1937	3	279	9	N	254	162	1			262
03	9113	X	9113	-0-	-0-	-0-	7218	3	1895	9	N	1723	1631	1			354
*04	10292	X	10292	-0-	-0-	-0-	8732	3	1560	9	N	1418	1400	1			372

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	807	N	807	-0-	-0-	-0-	78	1	602	3	N	115					533
							127	9									
09	932	N	932	-0-	-0-	-0-	558	1	262	3	N	102	493	1			142
							112	9									
10	718	N	718	-0-	-0-	-0-	712	1	6	9	N	5					147
11	450	N	-0-	-0-	-450	-0-					N	-0-					147
12	527	N	-0-	-0-	-527	-0-					N	-0-					147
01	372	N	-0-	-0-	-372	-0-					N	-0-					147
02	28	N	-0-	-0-	-28	-0-					N	-0-					147
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9052	X	7566	-0-	-1486	-0-	1077	1	5664	3	N	750	695	1			187
							825	9									
09	8580	X	7123	-0-	-1457	-0-	1052	1	5313	3	N	689	668	1			208
							758	9									
10	8866	X	7383	-0-	-1483	-0-	1129	1	5459	3	N	723	718	1			213
							795	9									
11	8580	X	6878	-0-	-1702	-0-	1144	1	5001	3	N	666	731	1			148
							733	9									
12	8029	X	6380	-0-	-1649	-0-	1162	1	4558	3	N	600	535	1			213
							660	9									
*01	7564	X	6467	-0-	-1097	-0-	1182	1	4552	3	N	666	701	1			178
							733	9									
*02	6664	X	5674	-0-	-990	-0-	1092	1	3942	3	N	582	670	1			90
							640	9									
*03	7378	X	6087	-0-	-1291	-0-	1134	1	4278	3	N	614	512	1			192
							675	9									
04	6870	X	5865	-0-	-1005	-0-	1080	1	4168	3	N	561	722	1			31
							617	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					202
09	0	N	-0-	-0-	-0-	-0-					N	-0-					202
10	0	N	-0-	-0-	-0-	-0-					N	-0-					202
11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	0	N	-0-	-0-	-0-	-0-					N	32	157	1			77

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2619	X	2619	-0-	-0-	-0-	2	1	2480	3	N	43	166	1			85
							90	5	47	9							
*09	3362	X	3362	-0-	-0-	-0-	1	1	3302	3	N	54					139
							59	9									
*10	2837	X	2837	-0-	-0-	-0-	2679	3	101	5	N	52					191
							57	9									
*11	2575	X	2575	-0-	-0-	-0-	10	1	2491	3	N	67					258
							74	9									
*12	2064	X	2064	-0-	-0-	-0-	44	1	1996	3	N	22	173	1			107
							24	9									
*01	1191	X	1191	-0-	-0-	-0-	29	1	1128	3	N	31					138
							34	9									
*02	2	X	2	-0-	-0-	-0-	1	1	1	9	N	1					139
*03	4089	X	4089	-0-	-0-	-0-	70	1	3288	3	N	439	356	1			222
							248	5	483	9							
*04	2530	X	2530	-0-	-0-	-0-	34	1	1908	3	N	403	353	1			272
							145	5	443	9							

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					171
12	124	N	-0-	-0-	-124	-0-					N	-0-					171
01	2028	N	2028	-0-	-0-	-0-	2028	1			N	-0-					171
*02	1951	N	1951	-0-	-0-	-0-	1951	1			N	-0-					171
03	2193	N	2193	-0-	-0-	-0-	2193	1			N	-0-					171
*04	2203	N	2203	-0-	-0-	-0-	2195	1	8	9	N	7					178

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2356	X	2081	-0-	-275	-0-	66	1	1553	3	N	369	361	1			490
							56	5	406	9							
*09	13473	X	13473	-0-	-0-	-0-	345	1	9699	3	N	3117	2979	1			628
							3429	9									
*10	18032	X	18032	-0-	-0-	-0-	150	1	12373	3	N	4584	4576	1			636
							467	5	5042	9							
*11	21158	X	21158	-0-	-0-	-0-	278	1	14933	3	N	5406	5453	1			589
							5947	9									
*12	9092	X	9092	-0-	-0-	-0-	304	1	6298	3	N	2264	2565	1			288
							2490	9									
*01	5940	X	5940	-0-	-0-	-0-	488	1	3726	3	N	1569	1422	1			435
							1726	9									
*02	2301	X	2301	-0-	-0-	-0-	552	1	757	3	N	902	1089	1			248
							992	9									
03	2356	X	1645	-0-	-711	-0-	619	1	1026	9	N	933	858	1			323
*04	2480	X	2480	-0-	-0-	-0-	586	1	932	3	N	810	916	1			217
							71	5	891	9							

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2883	X	1713	-0-	-1170	-0-	1447	3	266	9	N	242	682	1			175
09	2370	X	1731	-0-	-639	-0-	1410	3	321	9	N	292	168	1			299
10	2077	X	1085	-0-	-992	-0-	1	1	918	3	N	151	172	1			278
							166	9									
11	1980	X	541	-0-	-1439	-0-	483	3	58	9	N	53					331
12	1798	N	-0-	-0-	-1798	-0-					N	189	189	1			331
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					331
02	504	N	-0-	-0-	-504	-0-					N	-0-					331
*03	3100	N	31446	-0-	28346	28346	290	1	21821	3	N	8486	8528	1			289
							9335	9									
*04	3000	N	82563	-0-	79563	107909	691	1	59307	3	N	20514	20075	1			728
							22565	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2467	X	2467	-0-	-0-	-0-	42	1	1917	3	N	400	401	0			75
							68	5	440	9							
*09	2448	X	2448	-0-	-0-	-0-	86	1	1941	3	N	383	384	0			74
							421	9									
*10	2614	X	2614	-0-	-0-	-0-	126	1	1973	3	N	402	404	0			72
							73	5	442	9							
*11	2444	X	2444	-0-	-0-	-0-	90	1	1779	3	N	523	176	0	354	1	65
							575	9									
*12	3592	X	3592	-0-	-0-	-0-	101	1	2924	3	N	515	515	0			65
							567	9									
*01	1527	X	1527	-0-	-0-	-0-	311	1	755	3	N	419	420	0			64
							461	9									
*02	1650	X	1650	-0-	-0-	-0-	325	1	876	3	N	408	408	0			64
							449	9									
*03	763	X	763	-0-	-0-	-0-	308	1	291	3	N	130	130	0			64
							21	5	143	9							
*04	267	X	267	-0-	-0-	-0-	267	1			N	-0-					64

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2356	N	1937	-0-	-419	-0-	1516	3	55	5	N	333	548	1			322
							366	9									
*09	1954	N	1954	-0-	-0-	-0-	1605	3	349	9	N	317	353	1			286
*10	2317	N	2317	-0-	-0-	-0-	1833	3	69	5	N	377	353	1			310
							415	9									
*11	1895	N	1895	-0-	-0-	-0-	1559	3	336	9	N	305	329	1			286
*12	2554	N	2554	-0-	-0-	-0-	2064	3	490	9	N	445	344	1			387
*01	2325	N	1094	-0-	-1231	-0-	1005	3	89	9	N	81	182	1			286
*02	1868	N	1868	-0-	-0-	-0-	1363	3	505	9	N	459	186	1			559
*03	2542	N	1750	-0-	-792	-0-	1277	3	96	5	N	343	538	1			364
							377	9									
*04	2038	N	2038	-0-	-0-	-0-	1551	3	118	5	N	335	338	1			361
							369	9									

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15835	X	15835	-0-	-0-	-0-	1493	1	12365	3	N	1389	1596	1			269
							449	5	1528	9							
*09	14054	X	14054	-0-	-0-	-0-	1354	1	11354	3	N	1224	1224	1			269
							1346	9									
*10	14530	X	14530	-0-	-0-	-0-	1386	1	11485	3	N	1114	1225	1			158
							434	5	1225	9							
*11	11475	X	11475	-0-	-0-	-0-	1042	1	9362	3	N	974	885	1			247
							1071	9									
*12	12508	X	12508	-0-	-0-	-0-	1116	1	10139	3	N	1139	1030	1			356
							1253	9									
*01	8769	X	8769	-0-	-0-	-0-	804	1	7056	3	N	826	890	1			292
							909	9									
*02	10048	X	10048	-0-	-0-	-0-	923	1	7969	3	N	1051	1074	1			269
							1156	9									
*03	10615	X	10615	-0-	-0-	-0-	1000	1	7867	3	N	1050	1098	1			221
							593	5	1155	9							
*04	10214	X	10214	-0-	-0-	-0-	1014	1	7502	3	N	1025	1042	1			204
							570	5	1128	9							

YANTA CENTRAL 2 WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08 14B2 EXT			9102	-0-	9102	9102	268	1	6167	3	N	2224	1567	0	736	1	92
							221	5	2446	9							
*09 14B2 EXT			22182	-0-	22182	31284	363	1	14591	3	N	6571	6176	0	185	1	302
							7228	9									
*10 14B2 EXT			95745	-0-	95745	127029	790	1	62435	3	N	27462	27246	0	319	1	199
							2312	5	30208	9							
*11	192800	X	65771	-0-	-127029	-0-	635	1	44553	3	N	18712	18303	0	373	1	235
							20583	9									
*12	55100	X	55100	-0-	-0-	-0-	522	1	38635	3	N	14494	12660	0	2024	1	45
							15943	9									
*01	79546	X	34284	-0-	-45262	-0-	340	1	23601	3	N	9403	9369	0			79
							10343	9									
*02	71848	X	23024	-0-	-48824	-0-	252	1	16023	3	N	6135	4982	0	551	1	681
							6749	9									
*03	79546	X	35636	-0-	-43910	-0-	401	1	24104	3	N	8536	8328	0	759	1	130
							1741	5	9390	9							
04	65760	X	30532	-0-	-35228	-0-	213	1	20414	3	N	7658	7657	0			131
							1481	5	8424	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL 1 WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13388	X	4979	-0-	-8409	-0-	380	1	3010	3	N	1345	1409	1			336
							109	5	1480	9							
*09	2982	X	2982	-0-	-0-	-0-	334	1	1639	3	N	917	1058	1			195
							1009	9									
*10	2759	X	2657	-0-	-102	-0-	352	1	1420	3	N	755	685	1			265
							54	5	831	9							
*11	2670	X	2185	-0-	-485	-0-	326	1	1057	3	N	729	666	1			328
							802	9									
*12	2759	X	2225	-0-	-534	-0-	370	1	1093	3	N	693	709	1			312
							762	9									
*01	2759	X	1555	-0-	-1204	-0-	211	1	665	3	N	617	700	1			229
							679	9									
*02	2492	X	249	-0-	-2243	-0-	249	1			N	-0-					229
03	2666	X	312	-0-	-2354	-0-	150	1	162	9	N	147	194	1			182
04	2190	X	2170	-0-	-20	-0-	150	1	1180	3	N	682	499	1			365
							90	5	750	9							

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					118
09	0	N	-0-	-0-	-0-	-0-					N	-0-					118
10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118
03	0	N	-0-	-0-	-0-	-0-					N	-0-					118
04	0	N	-0-	-0-	-0-	-0-					N	-0-					118

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5084	X	3939	-0-	-1145	-0-	286	1	3144	3	N	463	535	1			264
							509	9									
09	4920	X	3688	-0-	-1232	-0-	325	1	2887	3	N	433	357	1			340
							476	9									
10	4185	X	3038	-0-	-1147	-0-	251	1	2455	3	N	302	333	1			309
							332	9									
11	4050	X	2973	-0-	-1077	-0-	159	1	2363	3	N	410	348	1			371
							451	9									
12	3937	X	1217	-0-	-2720	-0-	242	1	790	3	N	168	181	1			358
							185	9									
*01	4369	X	4369	-0-	-0-	-0-	205	1	3639	3	N	477	546	1			289
							525	9									
*02	3444	X	3342	-0-	-102	-0-	351	1	2509	3	N	438	365	1			362
							482	9									
*03	3069	X	2958	-0-	-111	-0-	296	1	2399	3	N	239	360	1			241
							263	9									
04	4230	X	256	-0-	-3974	-0-	256	1			N	-0-					241

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6711	X	6711	-0-	-0-	-0-	176	1	5244	3	N	1002	1004	0			174
							189	5	1102	9							
*09	5190	X	5190	-0-	-0-	-0-	279	1	4043	3	N	789	421	0	358	1	184
							868	9									
*10	5770	X	5770	-0-	-0-	-0-	172	1	4370	3	N	966	907	1			243
							165	5	1063	9							
*11	5188	X	5188	-0-	-0-	-0-	169	1	4116	3	N	821	881	1			183
							903	9									
*12	5268	X	5268	-0-	-0-	-0-	173	1	4083	3	N	920	884	1			219
							1012	9									
*01	5787	X	5787	-0-	-0-	-0-	202	1	4520	3	N	968	916	1			271
							1065	9									
*02	4144	X	3191	-0-	-953	-0-	157	1	2471	3	N	512	502	0	191	1	90
							563	9									
*03	4588	X	3581	-0-	-1007	-0-	135	1	2604	3	N	589	589	0			90
							194	5	648	9							
*04	5895	X	5895	-0-	-0-	-0-	101	1	4450	3	N	917	919	0			88
							335	5	1009	9							

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1984	N	1487	-0-	-497	-0-	8	1	1083	3	N	360	734	1			199
							396	9									
09	1770	N	956	-0-	-814	-0-	16	1	602	3	N	307	177	1			329
							338	9									
10	1796	N	1796	-0-	-0-	-0-	1269	3	527	9	N	479	530	1			278
11	1440	N	813	-0-	-627	-0-	519	3	294	9	N	267	188	1			357
12	3100	N	4612	-0-	1512	1512	3618	3	994	9	N	904	550	1			711
*01	3100	N	3015	-0-	-85	1427	17	1	2525	3	N	430	733	1			408
							473	9									
*02	2800	N	5379	-0-	2579	4006	158	1	4282	3	N	854	550	1			712
							939	9									
*03	8576	X	4570	-0-	-4006	-0-	149	1	3566	3	N	777	1020	1			469
							855	9									
*04	3890	X	3890	-0-	-0-	-0-	118	1	3172	3	N	545	703	1			311
							600	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4836	X	2824	-0-	-2012	-0-	2496	3	328	9	N	298	316	1			289
09	6942	X	6942	-0-	-0-	-0-	6504	3	438	9	N	398	354	1			333
10	7575	X	7575	-0-	-0-	-0-	7109	3	466	9	N	424	514	1			243
11	6186	X	6186	-0-	-0-	-0-	5707	3	479	9	N	435	368	1			310
12	6448	X	6220	-0-	-228	-0-	5732	3	488	9	N	444	489	1			265
*01	6448	X	4256	-0-	-2192	-0-	3824	3	432	9	N	393	353	1			305
*02	5824	X	4144	-0-	-1680	-0-	3730	3	414	9	N	376	371	1			310
*03	6448	X	3771	-0-	-2677	-0-	3252	3	519	9	N	472	500	1			282
04	6180	X	4934	-0-	-1246	-0-	4355	3	579	9	N	526	526	1			282

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	25					255
12	0	X	-0-	-0-	-0-	-0-					N	-0-					255
*01	24917	X	24917	-0-	-0-	-0-	282	1	17672	3	N	6330	6045	0	376	1	164
							6963	9									
*02	24621	X	24621	-0-	-0-	-0-	435	1	18974	3	N	4738	4242	0	181	1	479
							5212	9									
*03	41043	X	41043	-0-	-0-	-0-	362	1	29624	3	N	8062	8050	0	375	1	116
							2189	5	8868	9							
*04	42359	X	42359	-0-	-0-	-0-	318	1	30994	3	N	7941	7939	0			118
							2312	5	8735	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5365	X	5365	-0-	-0-	-0-	334	1	4836	3	N	177	375	1			368
							195	9									
09	3630	X	3427	-0-	-203	-0-	402	1	2909	3	N	105	167	1			306
							116	9									
10	3751	X	1309	-0-	-2442	-0-	166	1	1088	3	N	50					356
							55	9									
11	9192	X	9192	-0-	-0-	-0-	422	1	8399	3	N	337	348	1			345
							371	9									
12	6985	X	6985	-0-	-0-	-0-	250	1	6449	3	N	260	175	1			430
							286	9									
*01	6231	X	6231	-0-	-0-	-0-	292	1	5662	3	N	252	162	1			520
							277	9									
*02	5499	X	5499	-0-	-0-	-0-	250	1	5039	3	N	191	161	1			550
							210	9									
*03	3751	X	3380	-0-	-371	-0-	92	1	2994	3	N	267	360	1			457
							294	9									
04	3630	X	3369	-0-	-261	-0-	91	1	3069	3	N	190	168	1			479
							209	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1835	N	1835	-0-	-0-	-0-	148	1	1256	3	N	351	355	0			238
							45	5	386	9							
*09	2835	N	2835	-0-	-0-	-0-	128	1	2145	3	N	511	514	0			235
							562	9									
*10	1085	N	315	-0-	-770	-0-	18	1	216	3	N	66	70	0			231
							8	5	73	9							
*11	1267	N	1267	-0-	-0-	-0-	24	1	960	3	N	257	260	0			228
							283	9									
*12	1085	N	474	-0-	-611	-0-	12	1	355	3	N	97	97	0			228
							107	9									
*01	2769	N	2769	-0-	-0-	-0-	378	1	1824	3	N	515	516	0			227
							567	9									
*02	1562	N	1562	-0-	-0-	-0-	303	1	931	3	N	298	273	0	160	1	92
							328	9									
*03	3100	N	5787	-0-	2687	2687	273	1	4201	3	N	910	741	0	159	1	102
							312	5	1001	9							
*04	3000	N	6098	-0-	3098	5785	3	1	4718	3	N	931	928	0			105
							353	5	1024	9							

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5331	X	5331	-0-	-0-	-0-	4266	3	155	5	N	827	896	1			270
							910	9									
*09	4745	X	4745	-0-	-0-	-0-	3942	3	803	9	N	730	708	1			292
*10	4616	X	4616	-0-	-0-	-0-	53	1	3643	3	N	711	717	1			286
							138	5	782	9							
*11	4203	X	4203	-0-	-0-	-0-	228	1	3228	3	N	679	680	1			285
							747	9									
*12	4461	X	4461	-0-	-0-	-0-	3616	3	845	9	N	768	721	1			332
*01	4015	X	4015	-0-	-0-	-0-	17	1	3262	3	N	669	698	1			303
							736	9									
*02	3550	X	3550	-0-	-0-	-0-	33	1	2886	3	N	574	675	1			202
							631	9									
*03	4004	X	4004	-0-	-0-	-0-	3087	3	233	5	N	622	541	1			283
							684	9									
*04	2172	X	2172	-0-	-0-	-0-	1686	3	128	5	N	325	328	1			280
							358	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2294	X	1567	-0-	-727	-0-	9	1	1082	3	N	433	350	1			253
							476	9									
09	2160	X	988	-0-	-1172	-0-	1	1	563	3	N	385	475	1			163
							424	9									
10	1829	X	-0-	-0-	-1829	-0-					N	-0-					163
11	1530	X	-0-	-0-	-1530	-0-					N	-0-					163
12	1581	X	-0-	-0-	-1581	-0-					N	303	168	1			298
01	1581	X	-0-	-0-	-1581	-0-					N	-0-					298
*02	3086	X	3086	-0-	-0-	-0-	254	1	2089	3	N	675	358	1			615
							743	9									
*03	2722	X	2722	-0-	-0-	-0-	338	1	1745	3	N	581	730	1			466
							639	9									
*04	1920	X	1920	-0-	-0-	-0-	180	1	1216	3	N	476	682	1			260
							524	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4495	X	4256	-0-	-239	-0-	194	1	3396	3	N	605	671	1			274
							666	9									
09	4350	X	3830	-0-	-520	-0-	213	1	3022	3	N	541	526	1			289
							595	9									
10	4433	X	3511	-0-	-922	-0-	343	1	2608	3	N	509	531	1			267
							560	9									
11	4290	X	2739	-0-	-1551	-0-	414	1	1962	3	N	330	351	1			246
							363	9									
12	4278	X	2989	-0-	-1289	-0-	359	1	2077	3	N	503	513	1			236
							553	9									
*01	4247	X	3220	-0-	-1027	-0-	328	1	2387	3	N	459	362	1			333
							505	9									
*02	3584	X	2747	-0-	-837	-0-	318	1	1826	3	N	548	557	1			324
							603	9									
*03	3503	X	1830	-0-	-1673	-0-	352	1	1175	3	N	275	338	1			261
							303	9									
*04	3644	X	3644	-0-	-0-	-0-	299	1	2661	3	N	622	515	1			368
							684	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-	N	-0-					25
09	0	N	-0-	-0-	-0-	-0-	N	-0-					25
10	0	N	-0-	-0-	-0-	-0-	N	-0-					25
11	0	N	-0-	-0-	-0-	-0-	N	-0-					25
12	0	N	-0-	-0-	-0-	-0-	N	-0-					25
01	0	N	-0-	-0-	-0-	-0-	N	-0-					25
02	0	N	-0-	-0-	-0-	-0-	N	-0-					25
03	0	N	-0-	-0-	-0-	-0-	N	-0-					25
04	0	N	-0-	-0-	-0-	-0-	N	-0-					25

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-	N	-0-					169
09	0	N	-0-	-0-	-0-	-0-	N	-0-					169
10	0	N	-0-	-0-	-0-	-0-	N	-0-					169
11	0	N	-0-	-0-	-0-	-0-	N	-0-					169
12	0	N	-0-	-0-	-0-	-0-	N	-0-					169
01	0	N	-0-	-0-	-0-	-0-	N	-0-					169
02	0	N	-0-	-0-	-0-	-0-	N	-0-					169
03	0	N	-0-	-0-	-0-	-0-	N	-0-					169
04	0	N	-0-	-0-	-0-	-0-	N	-0-					169

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	186	X	-0-	-0-	-186	-0-					N	-0-					184
09	210	X	-0-	-0-	-210	-0-					N	-0-					184
10	217	X	-0-	-0-	-217	-0-					N	-0-					184
11	210	X	-0-	-0-	-210	-0-					N	-0-					184
12	142	X	142	-0-	-0-	-0-	142	3			N	-0-					184
01	0	X	-0-	-0-	-0-	-0-					N	-0-					184
02	0	X	-0-	-0-	-0-	-0-					N	-0-					184
03	155	X	-0-	-0-	-155	-0-					N	-0-					184
04	150	X	-0-	-0-	-150	-0-					N	-0-	152	1			32

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4867	X	-0-	-0-	-4867	-0-					N	-0-					83
09	6322	X	6322	-0-	-0-	-0-	6106	3	216	9	N	196					279
10	4867	X	4776	-0-	-91	-0-	13	1	4763	3	N	-0-	179	1			100
11	4710	X	-0-	-0-	-4710	-0-					N	-0-					100
12	4867	X	-0-	-0-	-4867	-0-					N	-0-					100
01	4867	X	-0-	-0-	-4867	-0-					N	-0-					100
02	4396	X	-0-	-0-	-4396	-0-					N	-0-					100
*03	10807	X	10807	-0-	-0-	-0-	28	1	10439	3	N	309	149	1			260
							340	9									
*04	8607	X	8607	-0-	-0-	-0-	25	1	8505	3	N	70	159	1			171
							77	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8266	X	8266	-0-	-0-	-0-	8266	3			N	-0-					195
09	7171	X	7171	-0-	-0-	-0-	7092	3	79	9	N	72					267
10	5432	X	5432	-0-	-0-	-0-	61	1	5369	3	N	2					269
							2	9									
11	3690	X	3623	-0-	-67	-0-	145	1	3478	3	N	-0-					269
12	4152	X	4152	-0-	-0-	-0-	12	1	4140	3	N	-0-					269
*01	7163	X	7163	-0-	-0-	-0-	134	1	7029	3	N	-0-					269
*02	6161	X	6161	-0-	-0-	-0-	55	1	6106	3	N	-0-					269
*03	4056	X	4056	-0-	-0-	-0-	18	1	4038	3	N	-0-					269
04	3690	X	2798	-0-	-892	-0-	131	1	2660	3	N	6					275
							7	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1673	N	1673	-0-	-0-	-0-	7	1	273	3	Y	1266	1268	0			224
							1393	9									
09	1020	N	249	-0-	-771	-0-	3	1	97	3	Y	135	137	0			222
							149	9									
10	2216	N	2216	-0-	-0-	-0-	5	1	393	3	Y	1653	1483	0	233	1	159
							1818	9									
11	1606	N	1606	-0-	-0-	-0-	6	1	307	3	Y	1175	1177	0			157
							1293	9									
12	904	N	904	-0-	-0-	-0-	5	1	199	3	Y	636	636	0			157
							700	9									
*01	1054	N	38	-0-	-1016	-0-	2	1	36	3	Y	-0-					157
*02	1879	N	1879	-0-	-0-	-0-	7	1	342	3	Y	1391	1393	0			155
							1530	9									
*03	1317	N	1317	-0-	-0-	-0-	7	1	280	3	Y	936	937	0			154
							1030	9									
*04	1622	N	1622	-0-	-0-	-0-	3	1	276	3	Y	1221	1219	0			156
							1343	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5053	X	4405	-0-	-648	-0-	227	1	3669	3	N	463	526	1			141
							509	9									
09	4560	X	4076	-0-	-484	-0-	220	1	3365	3	N	446	345	1			242
							491	9									
10	4526	X	4075	-0-	-451	-0-	209	1	3348	3	N	471	504	1			209
							518	9									
11	4380	X	3966	-0-	-414	-0-	157	1	3418	3	N	355	357	1			207
							391	9									
12	4433	X	4002	-0-	-431	-0-	177	1	3345	3	N	436	359	1			284
							480	9									
*01	4402	X	3132	-0-	-1270	-0-	212	1	2489	3	N	392	370	1			306
							431	9									
*02	3808	X	1642	-0-	-2166	-0-	75	1	1470	3	N	88	183	1			211
							97	9									
*03	5138	X	5138	-0-	-0-	-0-	81	1	4687	3	N	336	188	1			359
							370	9									
04	3960	X	3852	-0-	-108	-0-	164	1	3303	3	N	350	317	1			392
							385	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9994	X	9994	-0-	-0-	-0-	422	1	9274	3	N	271	550	1			252
							298	9									
09	5718	X	5718	-0-	-0-	-0-	566	1	4981	3	N	155	159	1			248
							171	9									
10	6602	X	6602	-0-	-0-	-0-	634	1	5782	3	N	169					417
							186	9									
11	13529	X	13529	-0-	-0-	-0-	732	1	12481	3	N	287	358	1			346
							316	9									
12	4960	X	-0-	-0-	-4960	-0-					N	-0-					346
01	4960	X	-0-	-0-	-4960	-0-					N	-0-					346
*02	8878	X	8878	-0-	-0-	-0-	402	1	7936	3	N	491	532	1			305
							540	9									
*03	6582	X	6582	-0-	-0-	-0-	228	1	5894	3	N	418	357	1			366
							460	9									
*04	5648	X	5648	-0-	-0-	-0-	311	1	4877	3	N	418	491	1			293
							460	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	1	N	-0-	-0-	-1	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4866	X	4866	-0-	-0-	-0-	481	1	4249	3	N	124	177	1			214
							136	9									
09	4627	X	4627	-0-	-0-	-0-	438	1	4071	3	N	107	158	1			163
							118	9									
10	5146	X	4556	-0-	-590	-0-	468	1	3974	3	N	104	158	1			109
							114	9									
11	4980	X	4415	-0-	-565	-0-	489	1	3807	3	N	108					217
							119	9									
12	5146	X	4297	-0-	-849	-0-	499	1	3698	3	N	91	149	1			159
							100	9									
*01	4867	X	4074	-0-	-793	-0-	597	1	3336	3	N	128	161	1			126
							141	9									
02	4312	X	478	-0-	-3834	-0-	457	1	21	9	N	19					145
03	4557	X	-0-	-0-	-4557	-0-					N	4					149
04	4410	X	4257	-0-	-153	-0-	379	1	3761	3	N	106					255
							117	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7161	X	6027	-0-	-1134	-0-	5403	3	624	9	N	567	532	1			147
09	6930	X	5376	-0-	-1554	-0-	4794	3	582	9	N	529	499	1			177
10	7037	X	5406	-0-	-1631	-0-	4779	3	627	9	N	570	533	1			214
11	6360	X	5073	-0-	-1287	-0-	4468	3	605	9	N	550	508	1			256
12	6572	X	5157	-0-	-1415	-0-	4545	3	612	9	N	556	554	1			258
*01	6014	X	5090	-0-	-924	-0-	4479	3	611	9	N	555	711	1			102
*02	5012	X	522	-0-	-4490	-0-	459	3	63	9	N	57					159
*03	5967	X	5967	-0-	-0-	-0-	5418	3	549	9	N	499	342	1			316
*04	5725	X	5725	-0-	-0-	-0-	5123	3	602	9	N	547	677	1			186

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5208	X	4532	-0-	-676	-0-	224	1	3977	3	N	301	1047	1			230
							331	9									
09	4459	X	4459	-0-	-0-	-0-	217	1	3922	3	N	291	176	1			345
							320	9									
10	4611	X	4611	-0-	-0-	-0-	217	1	4042	3	N	320	334	1			331
							352	9									
11	4280	X	4280	-0-	-0-	-0-	220	1	3701	3	N	326	359	1			298
							359	9									
12	4619	X	4041	-0-	-578	-0-	219	1	3462	3	N	327	181	1			444
							360	9									
*01	4619	X	4461	-0-	-158	-0-	243	1	3562	3	N	596	538	1			502
							656	9									
*02	4172	X	1354	-0-	-2818	-0-	52	1	1191	3	N	101					603
							111	9									
*03	5385	X	5385	-0-	-0-	-0-	246	1	4886	3	N	230	347	1			486
							253	9									
04	4320	X	4106	-0-	-214	-0-	396	1	3453	3	N	234	177	1			543
							257	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4557	X	4151	-0-	-406	-0-	2	1	3508	3	N	583	546	1			324
							641	9									
09	3900	X	3739	-0-	-161	-0-	18	1	3135	3	N	533	178	1			679
							586	9									
10	4681	X	2266	-0-	-2415	-0-	10	1	1796	3	N	418	722	1			375
							460	9									
11	4530	X	2919	-0-	-1611	-0-	16	1	2492	3	N	374	357	1			392
							411	9									
12	4681	X	4558	-0-	-123	-0-	3792	3	766	9	N	696	523	1			565
*01	4154	X	4069	-0-	-85	-0-	2	1	3432	3	N	577	554	1			588
							635	9									
*02	3500	X	2803	-0-	-697	-0-	12	1	2382	3	N	372	170	1			790
							409	9									
*03	4557	X	3922	-0-	-635	-0-	1	1	3209	3	N	647	542	1			895
							712	9									
04	4410	X	3459	-0-	-951	-0-	2	1	3033	3	N	385	1053	1			227
							424	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	231	N	231	-0-	-0-	-0-	84	1	114	3	N	30					221
							33	9									
09	142	N	142	-0-	-0-	-0-	44	1	98	9	N	89	173	1			137
10	0	N	-0-	-0-	-0-	-0-					N	7	83	1			61
11	3000	N	5460	-0-	2460	2460	5460	3			N	-0-					61
12	3100	N	3980	-0-	880	3340	3980	3			N	-0-					61
01	3100	N	-0-	-0-	-3100	240					N	-0-					61
02	240	N	-0-	-0-	-240	-0-					N	-0-					61
03	62	N	-0-	-0-	-62	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	77	X	77	-0-	-0-	-0-	74	3	3	5	N	-0-					144
*09	87	X	87	-0-	-0-	-0-	4	1	83	3	N	-0-					144
*10	1936	X	1936	-0-	-0-	-0-	124	1	820	3	N	874	404	0	355	1	259
							31	5	961	9							
*11	6816	X	6816	-0-	-0-	-0-	239	1	4443	3	N	1940	1332	0	350	1	517
							2134	9									
*12	6746	X	6746	-0-	-0-	-0-	233	1	5833	3	N	618	19	0	738	1	378
							680	9									
*01	6541	X	6541	-0-	-0-	-0-	300	1	5896	3	N	314	364	1			328
							345	9									
*02	748	X	748	-0-	-0-	-0-	236	1	369	3	N	130	176	1			282
							143	9									
*03	2009	X	2009	-0-	-0-	-0-	219	1	1451	3	N	209	174	1			317
							109	5	230	9							
*04	1961	X	1961	-0-	-0-	-0-	263	1	1498	3	N	78	185	1			210
							114	5	86	9							

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
							2	5									

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8867	X	8867	-0-	-0-	-0-	8758	3	109	9	N	99	182	1			235
09	8358	X	8358	-0-	-0-	-0-	240	1	8021	3	N	88					323
							97	9									
10	8777	X	8777	-0-	-0-	-0-	314	1	8362	3	N	92	167	1			248
							101	9									
11	8071	X	8071	-0-	-0-	-0-	228	1	7729	3	N	104	180	1			172
							114	9									
12	7322	X	7322	-0-	-0-	-0-	60	1	7162	3	N	91					263
							100	9									
*01	8489	X	8489	-0-	-0-	-0-	40	1	8338	3	N	101	172	1			192
							111	9									
*02	5554	X	5554	-0-	-0-	-0-	6	1	5424	3	N	113					305
							124	9									
*03	4433	X	4301	-0-	-132	-0-	2	1	4161	3	N	125	181	1			249
							138	9									
04	4170	X	4040	-0-	-130	-0-	3937	3	103	9	N	94	158	1			185

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4960	X	4067	-0-	-893	-0-	607	1	2939	3	N	474	537	1			279
							521	9									
09	4860	X	3733	-0-	-1127	-0-	603	1	2684	3	N	405	356	1			328
							446	9									
10	5506	X	5506	-0-	-0-	-0-	452	1	4447	3	N	552	515	1			365
							607	9									
11	4860	X	4282	-0-	-578	-0-	522	1	3202	3	N	507	499	1			373
							558	9									
12	4743	X	4273	-0-	-470	-0-	540	1	3193	3	N	491	496	1			368
							540	9									
*01	5456	X	3941	-0-	-1515	-0-	674	1	2747	3	N	473	370	1			471
							520	9									
*02	4928	X	2721	-0-	-2207	-0-	529	1	1855	3	N	306	548	1			229
							337	9									
*03	5456	X	4665	-0-	-791	-0-	657	1	3421	3	N	534	373	1			390
							587	9									
*04	4481	X	4481	-0-	-0-	-0-	510	1	3415	3	N	505	496	1			399
							556	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 10/26/2021 TOTAL DEPTH 13477 PERF.13738 - 19080

11	14B2 EXT	-0-	-0-	-0-	-33773						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-33773						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-33773						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

11	1140	N	907	-0-	-233	-0-	643	1	264	9	N	240	171	1			227
12	1178	N	892	-0-	-286	-0-	507	1	113	3	N	247	351	1			123
							272	9									
01	1085	N	401	-0-	-684	-0-	368	1	33	9	N	30					153
02	840	N	797	-0-	-43	-0-	321	1	197	3	N	254	150	1			257
							279	9									
03	899	N	786	-0-	-113	-0-	238	1	332	3	N	196	353	1			100
							216	9									
*04	1295	N	1295	-0-	-0-	-0-	353	1	612	3	N	300	184	1			216
							330	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

*08	3956	X	3956	-0-	-0-	-0-	3568	3	388	9	N	353	517	1			123
09	4200	X	3978	-0-	-222	-0-	3614	3	364	9	N	331	328	1			126
10	4340	X	2793	-0-	-1547	-0-	2530	3	263	9	N	239	168	1			197
11	4200	X	2142	-0-	-2058	-0-	1868	3	274	9	N	249	178	1			268
12	4123	X	3304	-0-	-819	-0-	2955	3	349	9	N	317	337	1			248
*01	4123	X	1902	-0-	-2221	-0-	7	1	1642	3	N	230	346	1			132
							253	9									
*02	3724	X	2100	-0-	-1624	-0-	24	1	1814	3	N	238	160	1			210
							262	9									
*03	3317	X	1134	-0-	-2183	-0-	2	1	1015	3	N	106	159	1			157
							117	9									
04	3210	X	2979	-0-	-231	-0-	2657	3	322	9	N	293	370	1			80

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2479	N	2479	-0-	-0-	-0-	325	1	1876	3	N	253	348	1			409
							278	9									
09	2280	N	2073	-0-	-207	-0-	292	1	1524	3	N	234	185	1			458
							257	9									
10	2418	N	1931	-0-	-487	-0-	168	1	1687	3	N	69	358	1			169
							76	9									
11	2400	N	2005	-0-	-395	-0-	266	1	1460	3	N	254	160	1			263
							279	9									
12	2139	N	2075	-0-	-64	-0-	252	1	1523	3	N	273	319	1			217
							300	9									
*01	1922	N	705	-0-	-1217	-0-	266	1	158	3	N	255	182	1			290
							281	9									
*02	1876	N	764	-0-	-1112	-0-	235	1	322	3	N	188	194	1			284
							207	9									
*03	2077	N	1473	-0-	-604	-0-	302	1	848	3	N	294	337	1			241
							323	9									
*04	1381	N	1381	-0-	-0-	-0-	283	1	841	3	N	234	171	1			304
							257	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9982	X	6149	-0-	-3833	-0-	544	1	5509	3	N	87	178	1			203
							96	9									
09	15794	X	15794	-0-	-0-	-0-	550	1	14802	3	N	402	315	1			290
							442	9									
10	32037	X	32037	-0-	-0-	-0-	324	1	30882	3	N	755	864	1			181
							831	9									
11	26942	X	26942	-0-	-0-	-0-	1026	1	25159	3	N	688	716	1			153
							757	9									
12	30497	X	30497	-0-	-0-	-0-	940	1	28810	3	N	679	669	1			163
							747	9									
*01	14177	X	14177	-0-	-0-	-0-	650	1	13162	3	N	332	358	1			137
							365	9									
*02	24419	X	24419	-0-	-0-	-0-	636	1	23120	3	N	603	352	1			388
							663	9									
*03	11749	X	10877	-0-	-872	-0-	338	1	9947	3	N	538	714	1			212
							592	9									
04	11370	X	6711	-0-	-4659	-0-	231	1	5783	3	N	634	538	1			308
							697	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3766	X	3766	-0-	-0-	-0-	3556	3	210	9	N	191	367	1			212
09	4740	X	3390	-0-	-1350	-0-	3243	3	147	9	N	134	165	1			181
10	4898	X	3188	-0-	-1710	-0-	1	1	3005	3	N	165	160	1			186
							182	9									
11	5012	X	5012	-0-	-0-	-0-	4781	3	231	9	N	210	158	1			238
12	5777	X	5777	-0-	-0-	-0-	5471	3	306	9	N	278	349	1			167
*01	6340	X	6340	-0-	-0-	-0-	5945	3	395	9	N	359	320	1			206
*02	4676	X	1999	-0-	-2677	-0-	9	1	1881	3	N	99	175	1			130
							109	9									
*03	5766	X	286	-0-	-5480	-0-	131	3	155	9	N	141	180	1			91
04	6150	X	882	-0-	-5268	-0-	780	3	102	9	N	93					184

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5270	X	481	-0-	-4789	-0-	319	1	162	9	N	147	191	1			267
09	5190	X	1208	-0-	-3982	-0-	214	1	859	3	N	123	167	1			223
							135	9									
10	5581	X	5581	-0-	-0-	-0-	233	1	5224	3	N	113	180	1			156
							124	9									
11	5190	X	-0-	-0-	-5190	-0-					N	-0-					156
*12	9334	X	9334	-0-	-0-	-0-	250	1	8833	3	N	228					384
							251	9									
*01	5580	X	3255	-0-	-2325	-0-	202	1	3053	3	N	-0-					384
*02	5040	X	-0-	-0-	-5040	-0-					N	-0-					384
*03	6572	X	11	-0-	-6561	-0-	10	1	1	9	N	1					385
04	6360	X	-0-	-0-	-6360	-0-					N	41	327	1			99

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

*08	4216	X	3183	-0-	-1033	-0-	227	1	2368	3	N	456	537	1			185
							86	5	502	9							
*09	3720	X	1781	-0-	-1939	-0-	277	1	1200	3	N	276	313	1			148
							304	9									
*10	4495	X	1745	-0-	-2750	-0-	286	1	1089	3	N	299	342	1			105
							41	5	329	9							
*11	7816	X	7816	-0-	-0-	-0-	232	1	5957	3	N	1479	1240	1			344
							1627	9									
*12	16584	X	16584	-0-	-0-	-0-	264	1	12612	3	N	3371	3429	1			286
							3708	9									
*01	14644	X	14644	-0-	-0-	-0-	347	1	10345	3	N	3593	3551	1			328
							3952	9									
*02	5346	X	5346	-0-	-0-	-0-	361	1	3707	3	N	1162	1250	1			240
							1278	9									
*03	5788	X	5788	-0-	-0-	-0-	462	1	3945	3	N	985	908	1			317
							297	5	1084	9							
*04	4798	X	4798	-0-	-0-	-0-	323	1	3347	3	N	794	881	1			230
							255	5	873	9							

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

*08	2418	X	2092	-0-	-326	-0-	254	1	1559	3	N	202	721	1			174
							57	5	222	9							
*09	2340	X	1932	-0-	-408	-0-	314	1	1244	3	N	340	319	1			195
							374	9									
10	2759	X	433	-0-	-2326	-0-	255	1	178	9	N	162	175	1			182
*11	2670	X	27	-0-	-2643	-0-	16	3	11	9	N	10					192
*12	2759	X	483	-0-	-2276	-0-	10	1	239	3	N	213					405
							234	9									
01	2077	X	248	-0-	-1829	-0-	101	1	147	9	N	134	362	1			177
*02	1792	X	192	-0-	-1600	-0-	172	1	20	9	N	18					195
03	496	X	88	-0-	-408	-0-	88	1			N	-0-					195
04	480	X	89	-0-	-391	-0-	15	1	36	3	N	32	100	1			127
							3	5	35	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	682	N	475	-0-	-207	-0-	312	3	163	9	N	148	360	1			155
09	660	N	390	-0-	-270	-0-	233	3	157	9	N	143	173	1			125
10	651	N	373	-0-	-278	-0-	252	3	121	9	N	110					235
11	450	N	435	-0-	-15	-0-	289	1	146	9	N	133	184	1			184
12	403	N	211	-0-	-192	-0-	81	3	130	9	N	118	172	1			130
*01	1265	N	1265	-0-	-0-	-0-	18	1	1089	3	N	144	38	0			236
							158	9									
*02	1255	N	1255	-0-	-0-	-0-	1123	3	132	9	N	120	124	0			232
*03	217	N	196	-0-	-21	-0-	102	3	94	9	N	85	84	0			233
04	1230	N	331	-0-	-899	-0-	239	3	92	9	N	84	84	0			233

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

*08	3906	X	3199	-0-	-707	-0-	2	1	2361	3	N	684	685	0			141
							84	5	752	9							
*09	3660	X	3339	-0-	-321	-0-	10	1	2630	3	N	635	637	0			139
							699	9									
*10	3441	X	3357	-0-	-84	-0-	62	1	2471	3	N	665	667	0			137
							92	5	732	9							
*11	3330	X	2932	-0-	-398	-0-	87	1	2195	3	N	591	592	0			136
							650	9									
*12	3441	X	2224	-0-	-1217	-0-	23	1	1827	3	N	340	292	0			184
							374	9									
*01	3441	X	3220	-0-	-221	-0-	157	1	2306	3	N	688	491	0	191	1	190
							757	9									
*02	3108	X	2327	-0-	-781	-0-	132	1	1586	3	N	554	556	0			188
							609	9									
*03	3348	X	2654	-0-	-694	-0-	61	1	1860	3	N	540	247	0	354	1	127
							139	5	594	9							
04	3120	X	2549	-0-	-571	-0-	13	1	1844	3	N	504	388	0			243
							138	5	554	9							

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8494	X	6844	-0-	-1650	-0-	1	1	6043	3	N	727	729	0			80
							800	9									
09	8220	X	7009	-0-	-1211	-0-	6178	3	831	9	N	755	433	0	178	1	224
10	7254	X	993	-0-	-6261	-0-	881	3	112	9	N	102	159	1			167
11	9463	X	9463	-0-	-0-	-0-	151	1	8412	3	N	818	597	0	300	1	88
							900	9									
12	7306	X	7306	-0-	-0-	-0-	77	1	6251	3	N	889	871	0			106
							978	9									
*01	7254	X	6319	-0-	-935	-0-	231	1	5257	3	N	755	705	1			156
							831	9									
*02	7672	X	5693	-0-	-1979	-0-	272	1	4732	3	N	626	393	0	191	1	198
							689	9									
*03	8494	X	5143	-0-	-3351	-0-	330	1	3987	3	N	751	752	0			197
							826	9									
04	8220	X	4685	-0-	-3535	-0-	299	1	3605	3	N	710	709	0			198
							781	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	633	X	633	-0-	-0-	-0-	552	3	81	9	N	74	164	1			89
09	777	X	777	-0-	-0-	-0-	679	3	98	9	N	89					178
10	1486	X	1486	-0-	-0-	-0-	164	1	1244	3	N	71	149	1			100
							78	9									
11	314	X	314	-0-	-0-	-0-	207	1	107	9	N	97					197
12	533	X	533	-0-	-0-	-0-	181	1	249	3	N	94	150	1			141
							103	9									
*01	492	X	492	-0-	-0-	-0-	235	1	151	3	N	96					237
							106	9									
*02	706	X	706	-0-	-0-	-0-	214	1	400	3	N	84					321
							92	9									
*03	427	X	427	-0-	-0-	-0-	262	1	107	3	N	53	179	1			195
							58	9									
*04	346	X	346	-0-	-0-	-0-	252	1	94	9	N	85	169	1			111

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21107	X	21107	-0-	-0-	-0-	307	1	20112	3	N	625	711	1			254
							688	9									
09	16465	X	16465	-0-	-0-	-0-	278	1	15612	3	N	523	620	1			157
							575	9									
10	20026	X	12282	-0-	-7744	-0-	283	1	11516	3	N	439	348	1			248
							483	9									
11	19380	X	12516	-0-	-6864	-0-	263	1	11783	3	N	427	533	1			142
							470	9									
12	20026	X	6373	-0-	-13653	-0-	234	1	5924	3	N	195	184	1			153
							215	9									
*01	20026	X	7647	-0-	-12379	-0-	195	1	7093	3	N	326	182	1			297
							359	9									
*02	15372	X	5484	-0-	-9888	-0-	98	1	5190	3	N	178	351	1			124
							196	9									
*03	12927	X	9301	-0-	-3626	-0-	116	1	8803	3	N	347	350	1			121
							382	9									
04	12510	X	214	-0-	-12296	-0-	9	1	203	3	N	2					123
							2	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4805	X	4078	-0-	-727	-0-	3514	3	564	9	N	513	667	1			141
09	4260	X	3596	-0-	-664	-0-	3069	3	527	9	N	479	366	1			254
10	4371	X	3622	-0-	-749	-0-	3072	3	550	9	N	500	505	1			249
11	3960	X	2707	-0-	-1253	-0-	1	1	2290	3	N	378	351	1			276
							416	9									
12	4092	X	1933	-0-	-2159	-0-	114	1	1582	3	N	215	175	1			316
							237	9									
*01	2460	X	703	-0-	-1757	-0-	134	1	486	3	N	75	172	1			219
							83	9									
*02	1613	X	1613	-0-	-0-	-0-	14	1	1402	3	N	179	170	1			228
							197	9									
*03	4729	X	4729	-0-	-0-	-0-	46	1	3921	3	N	693	688	1			233
							762	9									
*04	4161	X	4161	-0-	-0-	-0-	29	1	3528	3	N	549	496	1			286
							604	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7595	X	5595	-0-	-2000	-0-	1238	1	4074	3	N	257	359	1			135
							283	9									
09	10752	X	10752	-0-	-0-	-0-	718	1	9628	3	N	369	333	1			171
							406	9									
10	6913	X	3384	-0-	-3529	-0-	262	1	2883	3	N	217	179	1			209
							239	9									
11	6630	X	-0-	-0-	-6630	-0-					N	-0-					209
12	6572	X	-0-	-0-	-6572	-0-					N	-0-					209
01	5766	X	-0-	-0-	-5766	-0-					N	-0-					209
02	5208	X	-0-	-0-	-5208	-0-					N	-0-					209
*03	1829	X	453	-0-	-1376	-0-	453	3			N	-0-					209
*04	1271	X	1271	-0-	-0-	-0-	238	1	887	3	N	133	158	1			184
							146	9									

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2289	X	2289	-0-	-0-	-0-	37	1	1624	3	N	518	518	0			141
							58	5	570	9							
*09	1054	X	1054	-0-	-0-	-0-	52	1	707	3	N	268	268	0			141
							295	9									
10	83	X	83	-0-	-0-	-0-	83	1			N	-0-					141
11	69	X	69	-0-	-0-	-0-	65	1	4	9	N	4	4	0			141
*12	125	X	125	-0-	-0-	-0-	52	1	67	3	N	5	5	0			141
							6	9									
01	257	X	257	-0-	-0-	-0-	257	1			N	-0-					141
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					141
03	0	X	-0-	-0-	-0-	-0-					N	-0-					141
04	0	X	-0-	-0-	-0-	-0-					N	-0-					141

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	X	20	-0-	-0-	-0-	20	1			N	-0-					149
12	32	X	32	-0-	-0-	-0-	32	1			N	-0-					149
*01	120	X	120	-0-	-0-	-0-	5	1	115	3	N	-0-					149
*02	105	X	105	-0-	-0-	-0-	105	1			N	-0-					149
03	5	X	5	-0-	-0-	-0-	1	1	4	9	N	4					153
04	0	X	-0-	-0-	-0-	-0-					N	3					156

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15705	X	15705	-0-	-0-	-0-	105	1	11856	3	N	3013	3268	1			299
							430	5	3314	9							
*09	13162	X	13162	-0-	-0-	-0-	144	1	10253	3	N	2514	2229	1			584
							2765	9									
*10	9859	X	9859	-0-	-0-	-0-	171	1	7138	3	N	2073	2319	1			338
							270	5	2280	9							
*11	13326	X	13326	-0-	-0-	-0-	288	1	10027	3	N	2737	3002	1			73
							3011	9									
*12	14583	X	14583	-0-	-0-	-0-	285	1	11392	3	N	2642	2556	1			159
							2906	9									
*01	12135	X	12135	-0-	-0-	-0-	179	1	9390	3	N	2333	2356	1			136
							2566	9									
*02	4032	X	18	-0-	-4014	-0-	18	1			N	-0-					136
03	4464	X	-0-	-0-	-4464	-0-					N	-0-					136
04	4320	X	-0-	-0-	-4320	-0-					N	17	94	1			59

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6634	X	6461	-0-	-173	-0-	404	1	5879	3	N	162	346	1			424
							178	9									
09	5127	X	5127	-0-	-0-	-0-	450	1	4549	3	N	116	173	1			367
							128	9									
10	5146	X	518	-0-	-4628	-0-	518	1			N	-0-					367
11	7168	X	7168	-0-	-0-	-0-	464	1	6453	3	N	228					595
							251	9									
12	12981	X	12981	-0-	-0-	-0-	522	1	12004	3	N	414	355	1			654
							455	9									
*01	11717	X	11717	-0-	-0-	-0-	528	1	10713	3	N	433	714	1			373
							476	9									
*02	9920	X	9920	-0-	-0-	-0-	420	1	9103	3	N	361	332	1			402
							397	9									
*03	6727	X	5491	-0-	-1236	-0-	226	1	4858	3	N	370	353	1			419
							407	9									
04	6510	X	4904	-0-	-1606	-0-	236	1	4420	3	N	225	175	1			469
							248	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3379	X	2816	-0-	-563	-0-	324	1	2422	3	N	64					221
							70	9									
09	8584	X	8584	-0-	-0-	-0-	86	1	8381	3	N	106	171	1			156
							117	9									
10	8969	X	8969	-0-	-0-	-0-	74	1	8789	3	N	96					252
							106	9									
11	9051	X	9051	-0-	-0-	-0-	4	1	8961	3	N	78					330
							86	9									
12	9470	X	9470	-0-	-0-	-0-	2	1	9387	3	N	74	159	1			245
							81	9									
*01	9294	X	9294	-0-	-0-	-0-	2	1	9291	3	N	1	181	1			65
							1	9									
*02	4256	X	2807	-0-	-1449	-0-	64	1	2612	3	N	119					184
							131	9									
*03	4774	X	2441	-0-	-2333	-0-	2355	3	86	9	N	78					262
04	4620	X	4589	-0-	-31	-0-	4504	3	85	9	N	77	179	1			160

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3410	X	2672	-0-	-738	-0-	245	1	1797	3	N	573	1422	1			388
							630	9									
09	3300	X	102	-0-	-3198	-0-	101	1	1	9	N	1					389
10	5611	X	4684	-0-	-927	-0-	19	1	3390	3	N	1159	1268	1			280
							1275	9									
11	5430	X	-0-	-0-	-5430	-0-					N	-0-					280
12	5611	X	5006	-0-	-605	-0-	175	1	3543	3	N	1171	695	1			756
							1288	9									
*01	2715	X	2542	-0-	-173	-0-	190	1	1733	3	N	563	1073	1			246
							619	9									
*02	778	X	778	-0-	-0-	-0-	61	1	587	3	N	118	179	1			185
							130	9									
*03	3655	X	3655	-0-	-0-	-0-	213	1	2532	3	N	827	848	1			164
							910	9									
*04	2700	X	2700	-0-	-0-	-0-	204	1	1927	3	N	517	516	1			165
							569	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

*08	8053	X	8053	-0-	-0-	-0-	404	1	7188	3	N	419	885	1			370
							461	9									
09	7229	X	7229	-0-	-0-	-0-	460	1	6314	3	N	414	315	1			469
							455	9									
10	7165	X	7165	-0-	-0-	-0-	562	1	6127	3	N	433	519	1			383
							476	9									
11	6684	X	6684	-0-	-0-	-0-	548	1	5649	3	N	443	367	1			459
							487	9									
12	7039	X	7039	-0-	-0-	-0-	548	1	5990	3	N	455	357	1			557
							501	9									
*01	6386	X	6386	-0-	-0-	-0-	632	1	5293	3	N	419	542	1			434
							461	9									
*02	6081	X	6081	-0-	-0-	-0-	540	1	5095	3	N	405	340	1			499
							446	9									
*03	3813	X	3738	-0-	-75	-0-	287	1	2966	3	N	441	528	1			412
							485	9									
04	3660	X	3417	-0-	-243	-0-	268	1	2772	3	N	343	515	1			240
							377	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

*08	5718	X	5718	-0-	-0-	-0-	261	1	4263	3	N	946	947	0			177
							153	5	1041	9							
*09	5348	X	5348	-0-	-0-	-0-	330	1	4055	3	N	875	878	0			174
							963	9									
*10	5007	X	5007	-0-	-0-	-0-	254	1	3671	3	N	858	859	0			173
							138	5	944	9							
*11	3603	X	3603	-0-	-0-	-0-	328	1	2399	3	N	796	798	0			171
							876	9									
*12	4037	X	4037	-0-	-0-	-0-	323	1	2815	3	N	817	127	0	532	1	329
							899	9									
*01	2154	X	2154	-0-	-0-	-0-	247	1	1411	3	N	451	220	0	358	1	202
							496	9									
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					202
*03	6100	X	6100	-0-	-0-	-0-	263	1	4120	3	N	1282	888	0	527	1	69
							307	5	1410	9							
*04	5064	X	5064	-0-	-0-	-0-	379	1	3399	3	N	937	938	0			68
							255	5	1031	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6200	X	5284	-0-		-916	-0-	131	1	4501	3	N	593	503	1			316
								652	9									
09	6000	X	5129	-0-		-871	-0-	141	1	4434	3	N	504	511	1			309
								554	9									
10	6331	X	6331	-0-		-0-	-0-	63	1	5646	3	N	565	520	1			354
								622	9									
11	5640	X	5640	-0-		-0-	-0-	29	1	5039	3	N	520	526	1			348
								572	9									
12	5534	X	5534	-0-		-0-	-0-	66	1	4899	3	N	517	535	1			330
								569	9									
*01	6324	X	5329	-0-		-995	-0-	71	1	4721	3	N	488	534	1			284
								537	9									
*02	5712	X	932	-0-		-4780	-0-	16	1	798	3	N	107	180	1			211
								118	9									
*03	6324	X	4610	-0-		-1714	-0-	70	1	4035	3	N	459	354	1			316
								505	9									
*04	6051	X	6051	-0-		-0-	-0-	5433	3	618	9	N	562	543	1			335

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8060	X	-0-	-0-		-8060	-0-					N	9					172
09	22990	X	22990	-0-		-0-	-0-	195	1	9531	3	N	12058	12069	0			161
								13264	9									
10	86920	X	86920	-0-		-0-	-0-	30	1	72583	3	N	13006	12906	0	179	1	82
								14307	9									
11	85837	X	85837	-0-		-0-	-0-	13	1	72479	3	N	12132	12130	0			84
								13345	9									
12	84062	X	84062	-0-		-0-	-0-	53	1	71633	3	N	11251	11246	0			89
								12376	9									
*01	87215	X	87215	-0-		-0-	-0-	460	1	71982	3	N	13430	13427	0			92
								14773	9									
*02	76095	X	76095	-0-		-0-	-0-	691	1	62317	3	N	11897	11897	0			92
								13087	9									
*03	57683	X	57683	-0-		-0-	-0-	437	1	47196	3	N	9136	8275	0	856	1	97
								10050	9									
*04	59471	X	59471	-0-		-0-	-0-	193	1	49083	3	N	9268	9272	0			93
								10195	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6758	X	5135	-0-		-1623	-0-	4	1	4817	3	N	285	352	1			231
								314	9									
09	3616	X	3616	-0-		-0-	-0-	18	1	3390	3	N	189	159	1			261
								208	9									
10	3491	X	3491	-0-		-0-	-0-	17	1	3273	3	N	183	183	1			261
								201	9									
11	4980	X	3121	-0-		-1859	-0-	11	1	2908	3	N	184	179	1			266
								202	9									
12	5146	X	1954	-0-		-3192	-0-	9	1	1833	3	N	102					368
								112	9									
*01	5146	X	1897	-0-		-3249	-0-	330	1	1445	3	N	111	186	1			293
								122	9									
*02	3388	X	1965	-0-		-1423	-0-	308	1	1532	3	N	114	172	1			235
								125	9									
*03	3503	X	2683	-0-		-820	-0-	449	1	2055	3	N	163	160	1			238
								179	9									
04	3120	X	2233	-0-		-887	-0-	439	1	1649	3	N	132	157	1			213
								145	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4898	X	-0-	-0-	-4898	-0-					N	-0-					170
09	3630	X	-0-	-0-	-3630	-0-					N	-0-					170
10	1457	X	-0-	-0-	-1457	-0-					N	-0-					170
11	3113	X	3113	-0-	-0-	-0-	165	1	2634	3	N	285	338	1			117
							314	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					117
*01	5015	X	5015	-0-	-0-	-0-	262	1	3996	3	N	688	685	1			120
							757	9									
*02	3746	X	3746	-0-	-0-	-0-	331	1	2955	3	N	418	338	1			200
							460	9									
*03	5869	X	5869	-0-	-0-	-0-	448	1	4614	3	N	734	688	1			246
							807	9									
04	4860	X	3593	-0-	-1267	-0-	264	1	2837	3	N	447	484	1			209
							492	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
10	0	N	-0-	-0-	-0-	-0-					N	14					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	40	213	5			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8835	X	7347	-0-	-1488	-0-	353	1	6273	3	N	655	696	1			155
							721	9									
09	9794	X	9794	-0-	-0-	-0-	421	1	8674	3	N	635	676	1			114
							699	9									
10	14608	X	14608	-0-	-0-	-0-	658	1	13201	3	N	681	523	1			272
							749	9									
11	12827	X	12827	-0-	-0-	-0-	530	1	11523	3	N	704	704	1			272
							774	9									
12	10106	X	9031	-0-	-1075	-0-	454	1	8024	3	N	503	518	1			257
							553	9									
*01	10788	X	7978	-0-	-2810	-0-	567	1	6907	3	N	458	506	1			209
							504	9									
*02	9744	X	1954	-0-	-7790	-0-	168	1	1618	3	N	153	171	1			191
							168	9									
*03	10788	X	7543	-0-	-3245	-0-	353	1	6641	3	N	499	512	1			178
							549	9									
04	10440	X	6492	-0-	-3948	-0-	254	1	5546	3	N	629	656	1			151
							692	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9176	X	2767	-0-	-6409	-0-	518	1	2213	3	N	33					343
							36	9									
09	8460	X	7803	-0-	-657	-0-	270	1	7420	3	N	103	331	1			115
							113	9									
10	26828	X	26828	-0-	-0-	-0-	4	1	26439	3	N	350	328	1			137
							385	9									
11	22508	X	22508	-0-	-0-	-0-	22165	3	343	9	N	312	182	1			267
12	20563	X	20563	-0-	-0-	-0-	38	1	20227	3	N	271	341	1			197
							298	9									
*01	9486	X	5586	-0-	-3900	-0-	20	1	5496	3	N	64	161	1			100
							70	9									
*02	15734	X	15734	-0-	-0-	-0-	40	1	15472	3	N	202					302
							222	9									
*03	9486	X	6094	-0-	-3392	-0-	26	1	5910	3	N	144	184	1			262
							158	9									
*04	9373	X	9373	-0-	-0-	-0-	22	1	9110	3	N	219	356	1			125
							241	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5456	X	4739	-0-	-717	-0-	403	1	3999	3	N	306	180	1			183
							337	9									
09	4860	X	4494	-0-	-366	-0-	261	1	3972	3	N	237	336	1			84
							261	9									
10	5022	X	4231	-0-	-791	-0-	3933	3	298	9	N	271	320	1			35
11	4860	X	3612	-0-	-1248	-0-	3324	3	288	9	N	262	160	1			137
12	4867	X	3778	-0-	-1089	-0-	3472	3	306	9	N	278	339	1			76
*01	4743	X	3767	-0-	-976	-0-	3510	3	257	9	N	234	163	1			147
*02	4200	X	1014	-0-	-3186	-0-	953	3	61	9	N	55	170	1			32
*03	4470	X	4470	-0-	-0-	-0-	10	1	4226	3	N	213	176	1			69
							234	9									
*04	4557	X	4557	-0-	-0-	-0-	4215	3	342	9	N	311	180	1			200

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9238	X	-0-	-0-	-9238	-0-					N	-0-					480
09	8580	X	-0-	-0-	-8580	-0-					N	-0-					480
10	8742	X	-0-	-0-	-8742	-0-					N	-0-					480
11	8040	X	-0-	-0-	-8040	-0-					N	-0-					480
12	5239	X	-0-	-0-	-5239	-0-					N	-0-					480
01	0	X	-0-	-0-	-0-	-0-					N	-0-					480
*02	15800	X	15800	-0-	-0-	-0-	129	1	14955	3	N	651	917	1			214
							716	9									
*03	14654	X	14654	-0-	-0-	-0-	786	1	13182	3	N	624	712	1			126
							686	9									
*04	9279	X	9279	-0-	-0-	-0-	92	1	8725	3	N	420	340	1			206
							462	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4958	X	4958	-0-		-0-	-0-	22	1	4824	3	N	102	334	1			69
								112	9									
09	23339	X	23339	-0-		-0-	-0-	262	1	21992	3	N	986	510	1			545
								1085	9									
10	6034	X	6034	-0-		-0-	-0-	358	1	5453	3	N	203	168	1			580
								223	9									
11	2700	X	652	-0-		-2048	-0-	254	1	205	3	N	175	682	1			73
								193	9									
12	5549	X	158	-0-		-5391	-0-	158	1			N	-0-					73
*01	5549	X	276	-0-		-5273	-0-	24	1	252	3	N	-0-					73
*02	5012	X	354	-0-		-4658	-0-	8	1	312	3	N	31					104
								34	9									
03	3131	X	-0-	-0-		-3131	-0-					N	-0-					104
04	420	X	-0-	-0-		-420	-0-					N	-0-					104

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13183	X	13183	-0-		-0-	-0-	16	1	13005	3	N	147	354	1			417
								162	9									
09	13899	X	13899	-0-		-0-	-0-	34	1	13644	3	N	201	165	1			453
								221	9									
10	8841	X	8841	-0-		-0-	-0-	42	1	8788	3	N	10	339	1			124
								11	9									
11	7950	X	7090	-0-		-860	-0-	148	1	6817	3	N	114					238
								125	9									
12	16017	X	16017	-0-		-0-	-0-	126	1	15659	3	N	211	159	1			290
								232	9									
*01	10860	X	10860	-0-		-0-	-0-	280	1	10345	3	N	214	364	1			140
								235	9									
*02	6580	X	1122	-0-		-5458	-0-	420	1	458	3	N	222					362
								244	9									
*03	8122	X	3366	-0-		-4756	-0-	143	1	3041	3	N	165	159	1			368
								182	9									
04	7860	X	7020	-0-		-840	-0-	222	1	6542	3	N	233	357	1			244
								256	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18662	X	-0-	-0-		-18662	-0-					N	-0-					569
09	18000	X	-0-	-0-		-18000	-0-					N	-0-					569
10	17887	X	-0-	-0-		-17887	-0-					N	-0-					569
11	16050	X	-0-	-0-		-16050	-0-					N	-0-					569
12	10788	X	-0-	-0-		-10788	-0-					N	-0-					569
01	0	X	-0-	-0-		-0-	-0-					N	-0-					569
*02	15453	X	15453	-0-		-0-	-0-	15105	3	348	9	N	316	679	1			206
*03	26169	X	26169	-0-		-0-	-0-	86	1	25135	3	N	862	829	1			239
								948	9									
*04	23213	X	23213	-0-		-0-	-0-	22418	3	795	9	N	723	673	1			289

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21634	X	21634	-0-	-0-	-0-	10	1	21397	3	N	206	511	1			304
							227	9									
09	12547	X	12547	-0-	-0-	-0-	2	1	12266	3	N	254	181	1			377
							279	9									
10	12482	X	12482	-0-	-0-	-0-	12220	3	262	9	N	238	161	1			454
11	11166	X	11166	-0-	-0-	-0-	10900	3	266	9	N	242	340	1			356
12	13427	X	13427	-0-	-0-	-0-	2	1	13202	3	N	203					559
							223	9									
*01	10689	X	10689	-0-	-0-	-0-	6	1	10471	3	N	193	364	1			388
							212	9									
*02	9907	X	9907	-0-	-0-	-0-	9636	3	271	9	N	246					634
*03	6820	X	4575	-0-	-2245	-0-	1	1	4419	3	N	141	169	1			606
							155	9									
04	6600	X	5726	-0-	-874	-0-	2	1	5519	3	N	186	506	1			286
							205	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6479	X	-0-	-0-	-6479	-0-					N	-0-					300
09	6270	X	-0-	-0-	-6270	-0-					N	-0-					300
10	4185	X	-0-	-0-	-4185	-0-					N	-0-					300
11	4050	X	-0-	-0-	-4050	-0-					N	-0-					300
12	2790	X	-0-	-0-	-2790	-0-					N	-0-					300
01	0	X	-0-	-0-	-0-	-0-					N	-0-					300
*02	5332	X	5332	-0-	-0-	-0-	1	1	4801	3	N	482	680	1			102
							530	9									
*03	3324	X	3324	-0-	-0-	-0-	3037	3	287	9	N	261	179	1			184
*04	4932	X	4932	-0-	-0-	-0-	4501	3	431	9	N	392	506	1			70

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18136	X	18136	-0-	-0-	-0-	130	1	17196	3	N	736	893	1			656
							810	9									
09	17583	X	17583	-0-	-0-	-0-	368	1	16460	3	N	686	1045	1			297
							755	9									
10	15835	X	15835	-0-	-0-	-0-	514	1	14589	3	N	665	693	1			269
							732	9									
11	12238	X	12238	-0-	-0-	-0-	296	1	11396	3	N	496	362	1			403
							546	9									
12	15011	X	15011	-0-	-0-	-0-	376	1	13931	3	N	640	693	1			350
							704	9									
*01	13081	X	13081	-0-	-0-	-0-	434	1	11966	3	N	619	705	1			264
							681	9									
*02	9077	X	9077	-0-	-0-	-0-	220	1	8504	3	N	321	362	1			223
							353	9									
*03	8277	X	4858	-0-	-3419	-0-	74	1	4329	3	N	414	358	1			279
							455	9									
04	7590	X	1036	-0-	-6554	-0-	145	1	797	3	N	85	158	1			206
							94	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4185	X	1197	-0-	-2988	-0-	73	1	1092	3	N	29	30	0			60
							32	9									
09	4050	X	2084	-0-	-1966	-0-	3	1	2073	3	N	7	8	0			59
							8	9									
10	4460	X	4460	-0-	-0-	-0-	24	1	4170	3	N	242	224	0			77
							266	9									
11	4050	X	339	-0-	-3711	-0-	339	3			N	-0-					77
12	4185	X	3041	-0-	-1144	-0-	87	1	2515	3	N	399	359	1			117
							439	9									
*01	4185	X	1363	-0-	-2822	-0-	221	1	855	3	N	261	350	1			28
							287	9									
*02	5725	X	5725	-0-	-0-	-0-	110	1	3831	3	N	1622	1472	1			178
							1784	9									
*03	8070	X	8070	-0-	-0-	-0-	101	1	5429	3	N	2309	1474	0	894	1	119
							2540	9									
*04	3052	X	3052	-0-	-0-	-0-	82	1	2134	3	N	760	761	0			118
							836	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

*08	10497	X	10497	-0-	-0-	-0-	67	1	8271	3	N	1692	1670	0			114
							298	5	1861	9							
*09	9651	X	9651	-0-	-0-	-0-	16	1	7942	3	N	1539	1539	0			114
							1693	9									
*10	7287	X	7287	-0-	-0-	-0-	53	1	5700	3	N	1200	1201	0			113
							214	5	1320	9							
*11	7290	X	6540	-0-	-750	-0-	196	1	5229	3	N	1014	1015	0			112
							1115	9									
*12	7533	X	6738	-0-	-795	-0-	89	1	5474	3	N	1068	1068	0			112
							1175	9									
*01	7533	X	6226	-0-	-1307	-0-	236	1	4796	3	N	1085	1086	0			111
							1194	9									
*02	6804	X	5591	-0-	-1213	-0-	237	1	4311	3	N	948	948	0			111
							1043	9									
*03	7285	X	5217	-0-	-2068	-0-	190	1	3805	3	N	854	854	0			111
							283	5	939	9							
04	6540	X	3677	-0-	-2863	-0-	79	1	2753	3	N	580	580	0			111
							207	5	638	9							

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

*08	11749	X	-0-	-0-	-11749	-0-					N	-0-					27
09	11370	X	-0-	-0-	-11370	-0-					N	-0-					27
10	11129	X	-0-	-0-	-11129	-0-					N	-0-					27
11	10380	X	-0-	-0-	-10380	-0-					N	-0-					27
12	104641	X	104641	-0-	-0-	-0-	548	1	94172	3	N	9019	8680	0	343	1	23
							9921	9									
*01	198284	X	198284	-0-	-0-	-0-	778	1	181481	3	N	14568	14547	0			44
							16025	9									
*02	191129	X	191129	-0-	-0-	-0-	896	1	174153	3	N	14618	14575	0			87
							16080	9									
*03	108581	X	108581	-0-	-0-	-0-	498	1	92154	3	N	14481	12807	0	1605	1	156
							15929	9									
*04	94377	X	94377	-0-	-0-	-0-	355	1	81319	3	N	11548	11550	0			154
							12703	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8494	X	7473	-0-	-1021	-0-	7124	3	349	9	N	317	173	1			264
09	7440	X	7043	-0-	-397	-0-	6721	3	322	9	N	293	352	1			205
10	7688	X	7438	-0-	-250	-0-	6	1	7083	3	N	317	349	1			173
							349	9									
11	7230	X	7023	-0-	-207	-0-	102	1	6604	3	N	288	323	1			138
							317	9									
12	7471	X	7061	-0-	-410	-0-	115	1	6615	3	N	301	371	1			68
							331	9									
*01	7471	X	4661	-0-	-2810	-0-	118	1	4310	3	N	212	182	1			98
							233	9									
02	6720	X	-0-	-0-	-6720	-0-					N	-0-					98
*03	7440	X	5289	-0-	-2151	-0-	99	1	4996	3	N	176	161	1			113
							194	9									
*04	9049	X	9049	-0-	-0-	-0-	249	1	8381	3	N	381	332	1			162
							419	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4650	X	2911	-0-	-1739	-0-	2677	3	234	9	N	213	159	1			112
09	4050	X	1957	-0-	-2093	-0-	4	1	1782	3	N	155	158	1			109
							171	9									
10	4185	X	3052	-0-	-1133	-0-	2	1	2738	3	N	284	170	1			223
							312	9									
11	3105	X	3105	-0-	-0-	-0-	13	1	2773	3	N	290	360	1			153
							319	9									
12	3397	X	3397	-0-	-0-	-0-	25	1	3016	3	N	324	312	1			165
							356	9									
*01	3038	X	761	-0-	-2277	-0-	13	1	653	3	N	86	195	1			56
							95	9									
02	2912	X	-0-	-0-	-2912	-0-					N	-0-					56
*03	3410	X	320	-0-	-3090	-0-	246	3	74	9	N	67					123
04	3300	X	182	-0-	-3118	-0-	4	1	171	3	N	6					129
							7	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20987	X	19338	-0-	-1649	-0-	19070	3	268	9	N	244	157	1			178
09	20310	X	18142	-0-	-2168	-0-	2	1	17869	3	N	246	324	1			100
							271	9									
10	20987	X	15388	-0-	-5599	-0-	4	1	15145	3	N	217	179	1			138
							239	9									
11	19290	X	16749	-0-	-2541	-0-	54	1	16405	3	N	264	322	1			80
							290	9									
12	19344	X	16859	-0-	-2485	-0-	16585	3	274	9	N	249	194	1			135
*01	19344	X	17178	-0-	-2166	-0-	28	1	16869	3	N	255	351	1			39
							281	9									
*02	16940	X	15080	-0-	-1860	-0-	21	1	14795	3	N	240	160	1			119
							264	9									
*03	17298	X	16367	-0-	-931	-0-	102	1	15990	3	N	250	171	1			198
							275	9									
04	16740	X	15624	-0-	-1116	-0-	15380	3	244	9	N	222	159	1			261

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11477	X	11477	-0-	-0-	-0-	693	1	10279	3	N	459	546	1			66
							505	9									
09	10500	X	6954	-0-	-3546	-0-	665	1	5913	3	N	342	329	1			79
							376	9									
10	7750	X	1090	-0-	-6660	-0-	670	1	175	3	N	223	161	1			141
							245	9									
11	11100	X	8666	-0-	-2434	-0-	604	1	7663	3	N	363	369	1			135
							399	9									
12	11470	X	9447	-0-	-2023	-0-	526	1	8494	3	N	388	482	1			41
							427	9									
*01	11470	X	8849	-0-	-2621	-0-	449	1	7990	3	N	373	330	1			84
							410	9									
*02	8092	X	7885	-0-	-207	-0-	594	1	6928	3	N	330	370	1			44
							363	9									
*03	9455	X	3073	-0-	-6382	-0-	311	1	2536	3	N	205	161	1			88
							226	9									
04	9150	X	1691	-0-	-7459	-0-	387	1	1016	3	N	262	348	1			2
							288	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					129
*12	6642	X	6642	-0-	-0-	-0-	20	1	4601	3	N	1837	1815	0			151
							2021	9									
*01	58795	X	58795	-0-	-0-	-0-	292	1	42117	3	N	14896	14887	0			160
							16386	9									
*02	61243	X	61243	-0-	-0-	-0-	334	1	45908	3	N	13637	13551	0	182	1	64
							15001	9									
*03	77295	X	77295	-0-	-0-	-0-	428	1	54628	3	N	16615	16611	0			68
							3962	5	18277	9							
*04	67177	X	67177	-0-	-0-	-0-	427	1	48776	3	N	13081	12992	0			157
							3585	5	14389	9							

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10207	X	10207	-0-	-0-	-0-	627	1	9436	3	N	131	356	1			76
							144	9									
09	10470	X	6972	-0-	-3498	-0-	597	1	6193	3	N	165	159	1			82
							182	9									
10	10819	X	8277	-0-	-2542	-0-	621	1	7465	3	N	174	158	1			98
							191	9									
11	10470	X	7361	-0-	-3109	-0-	611	1	6643	3	N	97					195
							107	9									
12	10199	X	6744	-0-	-3455	-0-	615	1	5927	3	N	184	184	1			195
							202	9									
*01	10199	X	6451	-0-	-3748	-0-	659	1	5594	3	N	180	160	1			215
							198	9									
*02	6590	X	6590	-0-	-0-	-0-	606	1	5900	3	N	76					291
							84	9									
*03	8955	X	8955	-0-	-0-	-0-	585	1	8253	3	N	106	352	1			45
							117	9									
*04	9124	X	9124	-0-	-0-	-0-	427	1	8577	3	N	109					154
							120	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8463	X	7647	-0-	-816	-0-	10	1	7122	3	N	468	469	0			30
							515	9									
09	7170	X	6646	-0-	-524	-0-	22	1	6119	3	N	459	459	0			30
							505	9									
10	7533	X	6949	-0-	-584	-0-	6417	3	532	9	N	484	484	0			30
11	7410	X	6622	-0-	-788	-0-	6124	3	498	9	N	453	453	0			30
12	8096	X	8096	-0-	-0-	-0-	7688	3	408	9	N	371	371	0			30
*01	7657	X	671	-0-	-6986	-0-	636	3	35	9	N	32	32	0			30
*02	6431	X	6431	-0-	-0-	-0-	3	1	6034	3	N	358	358	0			30
							394	9									
*03	8091	X	7714	-0-	-377	-0-	37	1	7118	3	N	508	508	0			30
							559	9									
04	7830	X	5715	-0-	-2115	-0-	109	1	5279	3	N	297	297	0			30
							327	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8897	X	6781	-0-	-2116	-0-	6005	3	776	9	N	705	845	1			92
09	8370	X	7546	-0-	-824	-0-	6802	3	744	9	N	676	683	1			85
10	8767	X	8767	-0-	-0-	-0-	8008	3	759	9	N	690	703	1			72
11	8725	X	8725	-0-	-0-	-0-	7960	3	765	9	N	695	669	1			98
12	10383	X	10383	-0-	-0-	-0-	9537	3	846	9	N	769	704	1			163
*01	8773	X	8512	-0-	-261	-0-	7756	3	756	9	N	687	709	1			141
*02	8148	X	7653	-0-	-495	-0-	6969	3	684	9	N	622	705	1			58
*03	10385	X	8369	-0-	-2016	-0-	7640	3	729	9	N	663	542	1			179
04	10050	X	7111	-0-	-2939	-0-	6506	3	605	9	N	550	538	1			191

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8463	X	8457	-0-	-6	-0-	129	1	7851	3	N	434	404	0			57
							477	9									
09	8100	X	7084	-0-	-1016	-0-	6619	3	465	9	N	423	426	0			54
10	8370	X	6901	-0-	-1469	-0-	182	1	6227	3	N	447	448	0			53
							492	9									
11	8190	X	5862	-0-	-2328	-0-	188	1	5254	3	N	382	384	0			51
							420	9									
12	8463	X	2495	-0-	-5968	-0-	36	1	2367	3	N	84	84	0			51
							92	9									
*01	8463	X	8432	-0-	-31	-0-	80	1	7845	3	N	461	461	0			51
							507	9									
*02	6608	X	6162	-0-	-446	-0-	221	1	5535	3	N	369	370	0			50
							406	9									
*03	6913	X	4944	-0-	-1969	-0-	249	1	4348	3	N	315	315	0			50
							347	9									
04	8160	X	6270	-0-	-1890	-0-	303	1	5519	3	N	407	407	0			50
							448	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13109	X	13109	-0-	-0-	-0-	129	1	12081	3	N	817	858	1			187
							899	9									
09	11370	X	10474	-0-	-896	-0-	117	1	9644	3	N	648	680	1			155
							713	9									
10	14911	X	6806	-0-	-8105	-0-	121	1	6232	3	N	412	519	1			48
							453	9									
11	14430	X	11761	-0-	-2669	-0-	163	1	10750	3	N	771	742	1			77
							848	9									
12	17596	X	17596	-0-	-0-	-0-	173	1	16457	3	N	878	862	1			93
							966	9									
01	13113	X	-0-	-0-	-13113	-0-					N	-0-					93
02	10976	X	-0-	-0-	-10976	-0-					N	-0-					93
03	17391	X	-0-	-0-	-17391	-0-					N	-0-					93
04	16830	X	-0-	-0-	-16830	-0-					N	-0-					93

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6355	X	4197	-0-	-2158	-0-	3821	3	376	9	N	342	335	1			65
09	4890	X	3878	-0-	-1012	-0-	3517	3	361	9	N	328	337	1			56
10	4867	X	3861	-0-	-1006	-0-	3474	3	387	9	N	352	319	1			89
11	4650	X	1093	-0-	-3557	-0-	981	3	112	9	N	102					191
12	4743	X	4506	-0-	-237	-0-	41	1	4048	3	N	379	502	1			68
							417	9									
*01	4185	X	1584	-0-	-2601	-0-	31	1	1382	3	N	155	185	1			38
							171	9									
*02	3612	X	12	-0-	-3600	-0-	10	3	2	9	N	2					40
03	4495	X	-0-	-0-	-4495	-0-					N	2					42
04	4350	X	38	-0-	-4312	-0-	33	1	5	3	N	-0-					42

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15345	X	10288	-0-	-5057	-0-	464	1	9765	3	N	54					333
							59	9									
09	24222	X	24222	-0-	-0-	-0-	454	1	23608	3	N	145	358	1			120
							160	9									
10	20510	X	20510	-0-	-0-	-0-	498	1	19869	3	N	130					250
							143	9									
11	12570	X	1306	-0-	-11264	-0-	490	1	808	3	N	7					257
							8	9									
12	12989	X	-0-	-0-	-12989	-0-					N	-0-					257
01	12586	X	-0-	-0-	-12586	-0-					N	-0-					257
*02	11368	X	2284	-0-	-9084	-0-	106	1	2178	3	N	-0-					257
*03	10323	X	8560	-0-	-1763	-0-	120	1	8280	3	N	145	169	1			233
							160	9									
*04	6923	X	6923	-0-	-0-	-0-	186	1	6606	3	N	119	169	1			183
							131	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8711	X	6987	-0-	-1724	-0-	450	1	5942	3	N	541	509	1			124
							595	9									
09	8430	X	6743	-0-	-1687	-0-	462	1	5732	3	N	499	522	1			101
							549	9									
10	7998	X	6870	-0-	-1128	-0-	502	1	5771	3	N	543	512	1			132
							597	9									
11	7500	X	6550	-0-	-950	-0-	538	1	5452	3	N	509	507	1			134
							560	9									
12	7750	X	6664	-0-	-1086	-0-	509	1	5640	3	N	468	490	1			112
							515	9									
*01	6975	X	4023	-0-	-2952	-0-	302	1	3395	3	N	296	181	1			227
							326	9									
*02	6300	X	3774	-0-	-2526	-0-	291	1	3229	3	N	231	355	1			103
							254	9									
*03	6882	X	5315	-0-	-1567	-0-	169	1	4722	3	N	385	309	1			179
							424	9									
04	6540	X	5597	-0-	-943	-0-	254	1	4866	3	N	434	521	1			92
							477	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

*08	12834	X	11469	-0-	-1365	-0-	10798	3	671	9	N	610	441	0	175	1	118
09	9150	X	7116	-0-	-2034	-0-	6838	3	278	9	N	253	255	0			116
10	13406	X	13406	-0-	-0-	-0-	12821	3	585	9	N	532	550	0			98
11	11100	X	9163	-0-	-1937	-0-	8560	3	603	9	N	548	551	1			95
12	11470	X	4294	-0-	-7176	-0-	4099	3	195	9	N	177	193	1			79
*01	13392	X	2669	-0-	-10723	-0-	2553	3	116	9	N	105					184
*02	12096	X	1621	-0-	-10475	-0-	54	1	1567	3	N	-0-					184
*03	13392	X	6191	-0-	-7201	-0-	59	1	5815	3	N	288	379	1			93
							317	9									
04	9150	X	6485	-0-	-2665	-0-	6096	3	389	9	N	354	373	1			74

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

*08	3185	X	3185	-0-	-0-	-0-	316	1	2733	3	N	124	126	0			53
							136	9									
09	1896	X	1896	-0-	-0-	-0-	503	1	1317	3	N	69	70	0			52
							76	9									
10	1986	X	1986	-0-	-0-	-0-	590	1	1315	3	N	74	70	0			56
							81	9									
11	3090	X	1293	-0-	-1797	-0-	460	1	791	3	N	38					94
							42	9									
12	3193	X	508	-0-	-2685	-0-	504	1	2	3	N	2					96
							2	9									
*01	3193	X	2044	-0-	-1149	-0-	541	1	1351	3	N	138	182	1			52
							152	9									
*02	1799	X	1799	-0-	-0-	-0-	267	1	1414	3	N	107					159
							118	9									
*03	1984	X	1449	-0-	-535	-0-	255	1	1108	3	N	78	161	1			76
							86	9									
*04	5464	X	5464	-0-	-0-	-0-	337	1	4744	3	N	348	347	1			77
							383	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5491	X	5491	-0-	-0-	-0-	5236	3	255	9	N	232	316	1			57
09	3870	X	3270	-0-	-600	-0-	3110	3	160	9	N	145	168	1			34
10	6448	X	1985	-0-	-4463	-0-	1871	3	114	9	N	104					138
11	6240	X	2229	-0-	-4011	-0-	2146	3	83	9	N	75	180	1			33
12	6448	X	235	-0-	-6213	-0-	176	3	59	9	N	54					87
*01	5487	X	508	-0-	-4979	-0-	497	3	11	9	N	10					97
*02	3052	X	1282	-0-	-1770	-0-	1163	3	119	9	N	108	161	1			44
*03	2294	X	1813	-0-	-481	-0-	1733	3	80	9	N	73					117
*04	4593	X	4593	-0-	-0-	-0-	3911	3	682	9	N	620	544	1			193

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15587	X	15587	-0-	-0-	-0-	15270	3	317	9	N	288	536	1			184
09	14219	X	14219	-0-	-0-	-0-	13908	3	311	9	N	283	320	1			147
10	14155	X	14155	-0-	-0-	-0-	13830	3	325	9	N	295	320	1			122
11	11127	X	11127	-0-	-0-	-0-	10915	3	212	9	N	193					315
12	8370	X	5713	-0-	-2657	-0-	5711	3	2	9	N	2					317
*01	7967	X	7715	-0-	-252	-0-	4	1	7524	3	N	170	180	1			307
							187	9									
*02	6776	X	3414	-0-	-3362	-0-	3325	3	89	9	N	81	171	1			217
*03	7254	X	3133	-0-	-4121	-0-	2964	3	169	9	N	154	180	1			191
04	5670	X	4335	-0-	-1335	-0-	4131	3	204	9	N	185	171	1			205

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11636	X	11636	-0-	-0-	-0-	843	1	10022	3	N	701	686	1			153
							771	9									
09	11598	X	11598	-0-	-0-	-0-	1030	1	9928	3	N	582	504	1			231
							640	9									
10	10899	X	10899	-0-	-0-	-0-	1053	1	9215	3	N	574	677	1			128
							631	9									
11	10544	X	10544	-0-	-0-	-0-	874	1	9046	3	N	567	515	1			180
							624	9									
12	10253	X	10253	-0-	-0-	-0-	883	1	8761	3	N	554	523	1			211
							609	9									
*01	9362	X	6020	-0-	-3342	-0-	474	1	5154	3	N	356	493	1			74
							392	9									
*02	8456	X	1676	-0-	-6780	-0-	96	1	1447	3	N	121	161	1			34
							133	9									
*03	9362	X	4393	-0-	-4969	-0-	38	1	4118	3	N	215	169	1			80
							237	9									
04	9060	X	-0-	-0-	-9060	-0-					N	-0-					80

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9672	X	7494	-0-	-2178	-0-	500	1	6588	3	N	369	359	0	177	1	113
							406	9									
09	8610	X	5576	-0-	-3034	-0-	514	1	4786	3	N	251	255	0			109
							276	9									
10	8556	X	6042	-0-	-2514	-0-	524	1	5208	3	N	282	246	0			145
							310	9									
11	8280	X	6580	-0-	-1700	-0-	515	1	5650	3	N	377	338	1			184
							415	9									
12	8339	X	5340	-0-	-2999	-0-	559	1	4517	3	N	240	342	1			82
							264	9									
*01	7502	X	5331	-0-	-2171	-0-	565	1	4482	3	N	258	174	1			166
							284	9									
*02	6132	X	5574	-0-	-558	-0-	533	1	4770	3	N	246	324	1			88
							271	9									
*03	6789	X	2635	-0-	-4154	-0-	520	1	1963	3	N	138	184	1			42
							152	9									
04	6570	X	398	-0-	-6172	-0-	381	1	17	9	N	15					57

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5315	X	5315	-0-	-0-	-0-	248	1	4219	3	N	771	160	0	534	1	140
							848	9									
09	7680	X	6625	-0-	-1055	-0-	252	1	5442	3	N	846	848	0			138
							931	9									
10	7936	X	5948	-0-	-1988	-0-	275	1	4662	3	N	919	920	0			137
							1011	9									
11	7680	X	5240	-0-	-2440	-0-	290	1	4055	3	N	814	816	0			135
							895	9									
12	6851	X	5394	-0-	-1457	-0-	299	1	4283	3	N	738	738	0			135
							812	9									
*01	6851	X	1346	-0-	-5505	-0-	326	1	676	3	N	313	314	0			134
							344	9									
*02	6188	X	1641	-0-	-4547	-0-	288	1	824	3	N	481	482	0			133
							529	9									
*03	5952	X	4521	-0-	-1431	-0-	325	1	3271	3	N	841	840	0			134
							925	9									
04	5250	X	3173	-0-	-2077	-0-	377	1	2156	3	N	582	582	0			134
							640	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8308	X	5231	-0-	-3077	-0-	4908	3	323	9	N	294	326	1			176
09	8040	X	1944	-0-	-6096	-0-	108	1	1306	3	N	482	529	1			129
							530	9									
10	8308	X	5767	-0-	-2541	-0-	207	1	4992	3	N	516	490	1			155
							568	9									
11	5640	X	5167	-0-	-473	-0-	298	1	4329	3	N	491	490	1			156
							540	9									
12	5828	X	4363	-0-	-1465	-0-	270	1	3663	3	N	391	490	1			57
							430	9									
*01	5971	X	5971	-0-	-0-	-0-	272	1	5391	3	N	280	179	1			158
							308	9									
*02	5208	X	5207	-0-	-1	-0-	355	1	4281	3	N	519	485	1			192
							571	9									
*03	5766	X	3961	-0-	-1805	-0-	366	1	3196	3	N	363	348	1			207
							399	9									
04	5790	X	5055	-0-	-735	-0-	828	1	3735	3	N	447	536	1			118
							492	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9858	X	6723	-0-	-3135	-0-	5841	3	882	9	N	802	423	0	337	1	84
09	9540	X	7796	-0-	-1744	-0-	6809	3	987	9	N	897	898	0			83
10	8246	X	6137	-0-	-2109	-0-	5149	3	988	9	N	898	898	0			83
11	7500	X	6089	-0-	-1411	-0-	5126	3	963	9	N	875	875	0			83
12	8060	X	5952	-0-	-2108	-0-	12	1	5002	3	N	853	853	0			83
							938	9									
*01	8060	X	6708	-0-	-1352	-0-	1	1	5782	3	N	841	842	0			82
							925	9									
*02	7280	X	5969	-0-	-1311	-0-	5174	3	795	9	N	723	723	0			82
*03	7331	X	7331	-0-	-0-	-0-	6372	3	959	9	N	872	872	0			82
04	6480	X	5829	-0-	-651	-0-	5101	3	728	9	N	662	662	0			82

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7223	X	-0-	-0-	-7223	-0-					N	-0-					95
09	6870	X	-0-	-0-	-6870	-0-					N	-0-					95
10	6293	X	20	-0-	-6273	-0-	20	1			N	-0-					95
11	4980	X	2326	-0-	-2654	-0-	207	1	2115	3	N	4	4	0			95
							4	9									
12	6609	X	6609	-0-	-0-	-0-	389	1	5618	3	N	547	4	0	544	1	94
							602	9									
*01	2342	X	2342	-0-	-0-	-0-	440	1	1574	3	N	298					392
							328	9									
*02	4731	X	4731	-0-	-0-	-0-	441	1	3358	3	N	847	1077	1			162
							932	9									
*03	7220	X	7220	-0-	-0-	-0-	428	1	5364	3	N	1298	799	0	538	1	123
							1428	9									
04	6390	X	5615	-0-	-775	-0-	232	1	4496	3	N	806	806	0			123
							887	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5972	X	5972	-0-	-0-	-0-	5396	3	576	9	N	524	525	0			28
09	5898	X	5898	-0-	-0-	-0-	5269	3	629	9	N	572	573	0			27
10	4526	X	2528	-0-	-1998	-0-	2244	3	284	9	N	258	258	0			27
11	4420	X	4420	-0-	-0-	-0-	4163	3	257	9	N	234	180	1			81
12	4526	X	3383	-0-	-1143	-0-	2878	3	505	9	N	459	320	1			220
*01	4526	X	1272	-0-	-3254	-0-	1065	3	207	9	N	188	355	1			53
*02	6475	X	6475	-0-	-0-	-0-	4595	3	1880	9	N	1709	1624	1			138
*03	9160	X	9160	-0-	-0-	-0-	6720	3	2440	9	N	2218	1030	0	1084	1	242
04	4380	X	3397	-0-	-983	-0-	6	1	2601	3	N	718	721	0			239
							790	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1659	N	1659	-0-	-0-	-0-	470	1	1049	3	N	127					222
							140	9									
09	1312	N	1312	-0-	-0-	-0-	548	1	712	3	N	47	179	1			90
							52	9									
10	1379	N	1379	-0-	-0-	-0-	726	1	533	3	N	109					199
							120	9									
11	1220	N	1220	-0-	-0-	-0-	830	1	311	3	N	72	179	1			92
							79	9									
12	1226	N	1226	-0-	-0-	-0-	868	1	248	3	N	100					192
							110	9									
01	744	N	721	-0-	-23	-0-	654	1	67	9	N	61	181	1			72
02	616	N	-0-	-0-	-616	-0-					N	1					73
*03	682	N	-0-	-0-	-682	-0-					N	2					75
04	390	N	-0-	-0-	-390	-0-					N	-0-					75

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	930	N	314	-0-	-616	-0-	41	3	1	5	N	247	353	1			73
							272	9									
*09	1200	N	424	-0-	-776	-0-	174	3	250	9	N	227	179	1			121
*10	1302	N	457	-0-	-845	-0-	228	3	9	5	N	200	179	1			142
							220	9									
*11	318	N	318	-0-	-0-	-0-	119	3	199	9	N	181	165	1			158
12	434	N	-0-	-0-	-434	-0-					N	271	358	1			71
01	465	N	-0-	-0-	-465	-0-					N	164	161	1			74
*02	308	N	-0-	-0-	-308	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	2					76

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10005	X	10005	-0-	-0-	-0-	1258	1	8279	3	N	425	428	0			47
							468	9									
09	9486	X	9486	-0-	-0-	-0-	1186	1	7836	3	N	422	423	0			46
							464	9									
10	9597	X	9597	-0-	-0-	-0-	870	1	8261	3	N	424	425	0			45
							466	9									
11	8835	X	8835	-0-	-0-	-0-	700	1	7593	3	N	493	379	0			159
							542	9									
12	8482	X	8482	-0-	-0-	-0-	878	1	7195	3	N	372	387	0			144
							409	9									
*01	6688	X	6688	-0-	-0-	-0-	694	1	5598	3	N	360	360	0			144
							396	9									
*02	6906	X	6906	-0-	-0-	-0-	688	1	5834	3	N	349	352	0			141
							384	9									
*03	5053	X	3712	-0-	-1341	-0-	137	1	3210	3	N	332	333	0			140
							365	9									
04	4710	X	2953	-0-	-1757	-0-	45	1	2600	3	N	280	284	0			136
							308	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3875	X	428	-0-	-3447	-0-	218	1	91	3	N	105	364	1			11
							3	5	116	9							
*09	3930	X	1857	-0-	-2073	-0-	186	1	1657	3	N	13					24
							14	9									
*10	7104	X	7104	-0-	-0-	-0-	250	1	5763	3	N	794	729	1			89
							218	5	873	9							
*11	3930	X	3418	-0-	-512	-0-	153	1	2872	3	N	357	322	1			124
							393	9									
*12	4319	X	4319	-0-	-0-	-0-	127	1	3596	3	N	542	519	1			147
							596	9									
*01	4712	X	3453	-0-	-1259	-0-	227	1	2757	3	N	426	541	1			32
							469	9									
*02	4256	X	184	-0-	-4072	-0-	184	1			N	-0-					32
03	4712	X	15	-0-	-4697	-0-	15	1			N	-0-					32
04	4170	X	-0-	-0-	-4170	-0-					N	-0-					32

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2790	N	1158	-0-	-1632	-0-	842	3	31	5	N	259	372	1			96
							285	9									
*09	2610	N	987	-0-	-1623	-0-	8	1	695	3	N	258	180	1			174
							284	9									
*10	2356	N	887	-0-	-1469	-0-	1	1	646	3	N	196	326	1			44
							24	5	216	9							
*11	1110	N	1022	-0-	-88	-0-	867	3	155	9	N	141					185
*12	2644	N	2644	-0-	-0-	-0-	1	1	2430	3	N	194	186	1			193
							213	9									
01	899	N	-0-	-0-	-899	-0-					N	215	344	1			64
*02	952	N	-0-	-0-	-952	-0-					N	3					67
03	2635	N	-0-	-0-	-2635	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	4					71

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

*08	13120	X	13120	-0-	-0-	-0-	20	1	12577	3	N	475	475	0			16
							523	9									
09	11973	X	11973	-0-	-0-	-0-	2	1	11476	3	N	450	449	0			17
							495	9									
10	9999	X	9999	-0-	-0-	-0-	9591	3	408	9	N	371	306	0			82
11	10266	X	10266	-0-	-0-	-0-	2	1	9827	3	N	397	172	1			307
							437	9									
12	12226	X	12226	-0-	-0-	-0-	11702	3	524	9	N	476	537	1			246
*01	7752	X	7752	-0-	-0-	-0-	68	1	7344	3	N	309	374	1			181
							340	9									
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					181
*03	7307	X	7307	-0-	-0-	-0-	81	1	6717	3	N	463	542	1			102
							509	9									
04	4290	X	327	-0-	-3963	-0-	247	1	70	3	N	9					111
							10	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

11	0	X	-0-	-0-	-0-	-0-					N	-0-					24
12	0	X	-0-	-0-	-0-	-0-					N	-0-					24
01	0	X	-0-	-0-	-0-	-0-					N	-0-					24
02	0	X	-0-	-0-	-0-	-0-					N	-0-					24
03	0	X	-0-	-0-	-0-	-0-					N	-0-					24
04	0	X	-0-	-0-	-0-	-0-					N	-0-					24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12772	X	8365	-0-	-4407	-0-	7287	3	1078	9	N	980	981	0			96
09	12360	X	8411	-0-	-3949	-0-	16	1	7317	3	N	980	980	0			96
							1078	9									
10	12772	X	8608	-0-	-4164	-0-	23	1	7622	3	N	875	875	0			96
							963	9									
11	8940	X	7405	-0-	-1535	-0-	167	1	6520	3	N	653	131	0	499	1	119
							718	9									
12	9052	X	1579	-0-	-7473	-0-	155	1	1316	3	N	98	12	0	183	1	22
							108	9									
*01	8680	X	3230	-0-	-5450	-0-	78	1	2952	3	N	182	181	1			23
							200	9									
*02	9327	X	9327	-0-	-0-	-0-	23	1	8282	3	N	929	857	1			95
							1022	9									
*03	8618	X	7377	-0-	-1241	-0-	12	1	6409	3	N	869	865	1			99
							956	9									
*04	9899	X	9899	-0-	-0-	-0-	247	1	8234	3	N	1289	1189	1			199
							1418	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5022	X	4463	-0-	-559	-0-	610	1	3303	3	N	391	361	1			115
							120	5	430	9							
*09	4860	X	3382	-0-	-1478	-0-	544	1	2441	3	N	361	335	1			141
							397	9									
*10	5022	X	4691	-0-	-331	-0-	329	1	3773	3	N	405	359	1			187
							143	5	446	9							
*11	4860	X	3391	-0-	-1469	-0-	260	1	2749	3	N	347	490	1			44
							382	9									
*12	5022	X	4534	-0-	-488	-0-	410	1	3574	3	N	500	349	1			195
							550	9									
*01	4681	X	3285	-0-	-1396	-0-	511	1	2304	3	N	427	549	1			73
							470	9									
*02	4228	X	563	-0-	-3665	-0-	561	1	2	9	N	2					75
03	4681	X	206	-0-	-4475	-0-	206	1			N	-0-					75
04	4380	X	50	-0-	-4330	-0-	50	1			N	-0-					75

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7843	X	6110	-0-	-1733	-0-	300	1	5205	3	N	550	501	1			102
							605	9									
09	7590	X	5651	-0-	-1939	-0-	472	1	4561	3	N	562	343	0	158	1	163
							618	9									
10	7316	X	6189	-0-	-1127	-0-	458	1	5036	3	N	632	635	0			160
							695	9									
11	6780	X	5900	-0-	-880	-0-	413	1	4795	3	N	629	631	0			158
							692	9									
12	6949	X	6949	-0-	-0-	-0-	246	1	5948	3	N	686	687	0			157
							755	9									
*01	6200	X	4835	-0-	-1365	-0-	171	1	4067	3	N	543	308	0			392
							597	9									
*02	5600	X	3843	-0-	-1757	-0-	289	1	3156	3	N	362	362	0			392
							398	9									
*03	7064	X	7064	-0-	-0-	-0-	354	1	5701	3	N	917	917	0			392
							1009	9									
*04	8724	X	8724	-0-	-0-	-0-	490	1	7080	3	N	1049	1056	0	346	1	39
							1154	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12431	X	11107	-0-	-1324	-0-	113	1	9835	3	N	1054	1063	1			102
							1159	9									
09	12030	X	11901	-0-	-129	-0-	83	1	10605	3	N	1103	625	0	523	1	57
							1213	9									
10	12068	X	12068	-0-	-0-	-0-	9	1	10790	3	N	1154	1155	0			56
							1269	9									
11	11528	X	11528	-0-	-0-	-0-	130	1	10147	3	N	1137	1137	0			56
							1251	9									
12	12307	X	11929	-0-	-378	-0-	258	1	10464	3	N	1097	1099	0			54
							1207	9									
*01	12307	X	11529	-0-	-778	-0-	258	1	9928	3	N	1221	1221	0			54
							1343	9									
*02	11116	X	10075	-0-	-1041	-0-	94	1	8802	3	N	1072	1071	0			55
							1179	9									
*03	12059	X	7787	-0-	-4272	-0-	52	1	6875	3	N	782	781	0			56
							860	9									
04	11550	X	10082	-0-	-1468	-0-	57	1	8518	3	N	1370	1371	0			55
							1507	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

*08	11865	X	11865	-0-	-0-	-0-	112	1	11410	3	N	312	527	1			179
							343	9									
09	12319	X	12319	-0-	-0-	-0-	318	1	11620	3	N	346	326	1			199
							381	9									
10	6665	X	1226	-0-	-5439	-0-	172	1	1019	3	N	32	165	1			66
							35	9									
11	6270	X	3040	-0-	-3230	-0-	270	1	2603	3	N	152					218
							167	9									
12	6572	X	549	-0-	-6023	-0-	206	1	314	3	N	26	171	1			73
							29	9									
*01	6572	X	293	-0-	-6279	-0-	10	1	283	3	N	-0-					73
02	5936	X	-0-	-0-	-5936	-0-					N	-0-					73
03	1643	X	-0-	-0-	-1643	-0-					N	-0-					73
04	1590	X	-0-	-0-	-1590	-0-					N	-0-					73

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9052	X	6464	-0-		-2588	-0-		250	1	4990	3	N	1113	1114	0			83
									1224	9									
09	7950	X	695	-0-		-7255	-0-		248	1	153	3	N	267	268	0			82
									294	9									
10	7843	X	7636	-0-		-207	-0-		555	1	5687	3	N	1267	1268	0			81
									1394	9									
11	7470	X	6801	-0-		-669	-0-		526	1	5006	3	N	1154	1153	0			82
									1269	9									
12	7657	X	6404	-0-		-1253	-0-		556	1	4675	3	N	1066	862	0			286
									1173	9									
*01	7626	X	6500	-0-		-1126	-0-		541	1	4815	3	N	1040	1040	0	195	1	91
									1144	9									
*02	6888	X	6128	-0-		-760	-0-		527	1	4450	3	N	1046	890	0			247
									1151	9									
*03	7626	X	6210	-0-		-1416	-0-		323	1	4813	3	N	976	1067	1			156
									1074	9									
04	6810	X	6583	-0-		-227	-0-		442	1	4921	3	N	1109	1220	1			45
									1220	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4402	X	4399	-0-		-3	-0-		282	1	3605	3	N	465	468	0			96
									512	9									
09	4260	X	3241	-0-		-1019	-0-		285	1	2670	3	N	260	140	0	159	1	57
									286	9									
10	4402	X	3603	-0-		-799	-0-		419	1	2670	3	N	467	431	0			93
									514	9									
11	4260	X	2466	-0-		-1794	-0-		436	1	1604	3	N	387	389	0			91
									426	9									
12	4402	X	2343	-0-		-2059	-0-		455	1	1474	3	N	376	376	0			91
									414	9									
*01	5444	X	5444	-0-		-0-	-0-		440	1	4335	3	N	608	608	0			91
									669	9									
*02	3248	X	2725	-0-		-523	-0-		303	1	2095	3	N	297	297	0			91
									327	9									
*03	3596	X	939	-0-		-2657	-0-		193	1	563	3	N	166	165	0			92
									183	9									
04	4260	X	313	-0-		-3947	-0-		21	1	197	3	N	86	86	0			92
									95	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9238	X	6761	-0-		-2477	-0-		507	1	5494	3	N	691	691	0			26
									760	9									
09	7410	X	6533	-0-		-877	-0-		485	1	5309	3	N	672	672	0			26
									739	9									
10	7440	X	6801	-0-		-639	-0-		1025	1	5008	3	N	698	698	0			26
									768	9									
11	7200	X	5352	-0-		-1848	-0-		1042	1	3770	3	N	491	490	0			27
									540	9									
12	7076	X	7076	-0-		-0-	-0-		551	1	5732	3	N	721	721	0			27
									793	9									
*01	6801	X	6801	-0-		-0-	-0-		660	1	5370	3	N	701	701	0			27
									771	9									
*02	6132	X	5870	-0-		-262	-0-		488	1	4716	3	N	605	605	0			27
									666	9									
*03	7068	X	5927	-0-		-1141	-0-		487	1	4799	3	N	583	327	0	179	1	104
									641	9									
04	6840	X	6192	-0-		-648	-0-		403	1	5079	3	N	645	647	0			102
									710	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27776	X	15475	-0-	-12301	-0-	368	1	14968	3	N	126	162	1			57
							139	9									
09	26880	X	2	-0-	-26878	-0-	2	1			N	-0-					57
10	27776	X	16809	-0-	-10967	-0-	198	1	16360	3	N	228	181	1			104
							251	9									
11	25500	X	17654	-0-	-7846	-0-	401	1	17065	3	N	171	169	1			106
							188	9									
12	23653	X	23178	-0-	-475	-0-	551	1	22392	3	N	214	174	1			146
							235	9									
*01	24395	X	24395	-0-	-0-	-0-	658	1	23473	3	N	240	323	1			63
							264	9									
*02	17108	X	17108	-0-	-0-	-0-	534	1	16461	3	N	103					166
							113	9									
*03	23188	X	21519	-0-	-1669	-0-	543	1	20709	3	N	243	349	1			60
							267	9									
04	23610	X	16634	-0-	-6976	-0-	354	1	16057	3	N	203	160	1			103
							223	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5270	X	5189	-0-	-81	-0-	463	1	3640	3	N	867	1068	1			98
							132	5	954	9							
09	5100	X	537	-0-	-4563	-0-	482	1	55	9	N	50					148
*10	5828	X	5538	-0-	-290	-0-	514	1	4039	3	N	756	715	1			189
							153	5	832	9							
*11	5640	X	5008	-0-	-632	-0-	558	1	3398	3	N	956	902	1			243
							1052	9									
*12	5828	X	5149	-0-	-679	-0-	530	1	3614	3	N	914	883	1			274
							1005	9									
*01	5549	X	3334	-0-	-2215	-0-	518	1	2168	3	N	589	729	1			134
							648	9									
*02	5012	X	61	-0-	-4951	-0-	61	1			N	-0-					134
03	5549	X	-0-	-0-	-5549	-0-					N	-0-					134
04	5010	X	49	-0-	-4961	-0-	49	1			N	-0-					134

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7967	X	6022	-0-	-1945	-0-	4894	3	1128	9	N	1025	1026	0			83
09	7710	X	3324	-0-	-4386	-0-	2854	3	470	9	N	427	429	0			81
10	13670	X	13670	-0-	-0-	-0-	12229	3	1441	9	N	1310	1311	0			80
11	10676	X	10676	-0-	-0-	-0-	9592	3	1084	9	N	985	985	0			80
12	10998	X	10998	-0-	-0-	-0-	9879	3	1119	9	N	1017	1018	0			79
*01	11067	X	10482	-0-	-585	-0-	228	1	9052	3	N	1093	1093	0			79
							1202	9									
*02	9996	X	5606	-0-	-4390	-0-	69	1	4864	3	N	612	612	0			79
							673	9									
*03	11067	X	8425	-0-	-2642	-0-	7466	3	959	9	N	872	853	0			98
04	10680	X	10606	-0-	-74	-0-	9626	3	980	9	N	891	890	0			99

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					72
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					72
10	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					72
11	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					72
12	1585	N	1585	-0-	-0-	-0-	3	1	1559	3	N	21					93
							23	9									
*01	769	N	769	-0-	-0-	-0-	110	1	658	3	N	1					94
							1	9									
*02	504	N	292	-0-	-212	-0-	291	3	1	9	N	1					95
*03	558	N	324	-0-	-234	-0-	21	1	288	3	N	14					109
							15	9									
04	540	N	30	-0-	-510	-0-	16	3	14	9	N	13					122

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19901	X	19901	-0-	-0-	-0-	142	1	19260	3	N	454	525	1			97
							499	9									
09	22349	X	22349	-0-	-0-	-0-	346	1	21474	3	N	481	40	0	513	1	25
							529	9									
10	14504	X	14504	-0-	-0-	-0-	494	1	13595	3	N	377	377	0			25
							415	9									
11	13123	X	13123	-0-	-0-	-0-	516	1	12254	3	N	321	320	0			26
							353	9									
12	19658	X	19658	-0-	-0-	-0-	520	1	18568	3	N	518	523	0			21
							570	9									
*01	17468	X	17468	-0-	-0-	-0-	590	1	16307	3	N	519	373	0			167
							571	9									
*02	10668	X	10087	-0-	-581	-0-	498	1	9326	3	N	239	187	1			219
							263	9									
*03	10106	X	5531	-0-	-4575	-0-	277	1	5063	3	N	174	365	1			28
							191	9									
04	9780	X	4601	-0-	-5179	-0-	235	1	4192	3	N	158	170	1			16
							174	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18017	X	18017	-0-	-0-	-0-	1186	1	16422	3	N	372	324	1			147
							409	9									
09	17130	X	16747	-0-	-383	-0-	1300	1	14994	3	N	412	63	0	168	1	328
							453	9									
10	16833	X	16488	-0-	-345	-0-	1450	1	14507	3	N	483	491	0	171	1	149
							531	9									
11	14880	X	12990	-0-	-1890	-0-	1182	1	11366	3	N	402	280	0			271
							442	9									
12	14539	X	9733	-0-	-4806	-0-	1526	1	7874	3	N	303	179	1			395
							333	9									
*01	13935	X	13935	-0-	-0-	-0-	1716	1	11831	3	N	353	207	0	181	1	360
							388	9									
*02	13041	X	13041	-0-	-0-	-0-	1366	1	11202	3	N	430	429	0	341	1	20
							473	9									
*03	8525	X	7783	-0-	-742	-0-	632	1	6677	3	N	431	432	0			19
							474	9									
*04	8143	X	8143	-0-	-0-	-0-	527	1	7211	3	N	368	366	0			21
							405	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18083	X	18083	-0-		-0-		-0-	310	1	17290	3	N	439	364	0			152
									483	9									
09	16283	X	16283	-0-		-0-		-0-	248	1	15609	3	N	387	85	0	333	1	121
									426	9									
10	22892	X	22892	-0-		-0-		-0-	482	1	21768	3	N	584	582	0			123
									642	9									
11	18161	X	18161	-0-		-0-		-0-	500	1	17031	3	N	573	308	0	174	1	214
									630	9									
12	19298	X	19298	-0-		-0-		-0-	464	1	18306	3	N	480	8	0	523	1	163
									528	9									
*01	18711	X	18711	-0-		-0-		-0-	522	1	17652	3	N	488	245	0	167	1	239
									537	9									
*02	19325	X	19325	-0-		-0-		-0-	458	1	18293	3	N	522	477	0			284
									574	9									
*03	11780	X	11719	-0-		-61		-0-	217	1	10922	3	N	527	508	0			303
									580	9									
*04	13287	X	13287	-0-		-0-		-0-	190	1	12617	3	N	436	428	0			311
									480	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12958	X	10760	-0-		-2198		-0-	275	1	9139	3	N	1224	1054	1			275
									1346	9									
09	14695	X	14695	-0-		-0-		-0-	295	1	12991	3	N	1281	541	0	874	1	141
									1409	9									
10	17703	X	17703	-0-		-0-		-0-	306	1	15505	3	N	1720	1723	0			138
									1892	9									
11	14601	X	14601	-0-		-0-		-0-	274	1	12711	3	N	1469	1470	0			137
									1616	9									
12	14291	X	13131	-0-		-1160		-0-	272	1	11605	3	N	1140	974	0			303
									1254	9									
*01	14291	X	13547	-0-		-744		-0-	168	1	11648	3	N	1574	1574	0	186	1	117
									1731	9									
*02	12908	X	7016	-0-		-5892		-0-	211	1	5949	3	N	778	779	0			116
									856	9									
*03	14291	X	886	-0-		-13405		-0-	314	1	572	3	N	-0-					116
04	13830	X	124	-0-		-13706		-0-	26	1	98	3	N	-0-					116

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17624	X	17624	-0-		-0-		-0-	428	1	16363	3	Y	757	758	0			134
									833	9									
09	8700	X	6065	-0-		-2635		-0-	157	1	5819	3	Y	81	82	0			133
									89	9									
10	25003	X	25003	-0-		-0-		-0-	327	1	23589	3	Y	988	887	0	139	1	95
									1087	9									
11	19560	X	19560	-0-		-0-		-0-	375	1	18412	3	Y	703	704	0			94
									773	9									
12	12666	X	12666	-0-		-0-		-0-	291	1	11957	3	Y	380	380	0			94
									418	9									
*01	8990	X	2317	-0-		-6673		-0-	143	1	2174	3	Y	-0-					94
*02	21818	X	21818	-0-		-0-		-0-	396	1	20507	3	Y	832	833	0			93
									915	9									
*03	20739	X	17860	-0-		-2879		-0-	424	1	16821	3	Y	559	560	0			92
									615	9									
04	19560	X	17568	-0-		-1992		-0-	181	1	16584	3	Y	730	729	0			93
									803	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 04/10/2018 TOTAL DEPTH 13280 PERF.13318 - 19904

*08	16678	X	11271	-0-	-5407	-323401	160	1	8761	3	N	1851	1853	0			159
							314	5	2036	9							
*09	16140	X	10659	-0-	-5481	-323401	20	1	8553	3	N	1896	1727	0	180	1	148
							2086	9									
*10	13361	X	10416	-0-	-2945	-0-	11	1	8207	3	N	1719	1719	0			148
							307	5	1891	9							
*11	12540	X	9075	-0-	-3465	-0-	1	1	7400	3	N	1522	1524	0			146
							1674	9									
*12	12276	X	10005	-0-	-2271	-0-	1	1	8069	3	N	1759	1758	0			147
							1935	9									
*01	11284	X	5355	-0-	-5929	-0-	30	1	4356	3	N	881	883	0			145
							969	9									
*02	9940	X	8509	-0-	-1431	-0-	87	1	6693	3	N	1572	695	0	726	1	296
							1729	9									
*03	10416	X	7478	-0-	-2938	-0-	36	1	5584	3	N	1309	274	0	1083	1	248
							418	5	1440	9							
04	9690	X	4462	-0-	-5228	-0-	20	1	3378	3	N	734	691	1			291
							257	5	807	9							

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

*08	38657	X	31678	-0-	-6979	-0-	127	1	27495	3	N	3687	3688	0			163
							4056	9									
09	31500	X	29375	-0-	-2125	-0-	222	1	25651	3	N	3184	3185	0			162
							3502	9									
10	32550	X	25682	-0-	-6868	-0-	217	1	22517	3	N	2680	2775	0			67
							2948	9									
11	31500	X	26941	-0-	-4559	-0-	220	1	23687	3	N	2758	306	0	2317	1	202
							3034	9									
12	31837	X	29541	-0-	-2296	-0-	248	1	25443	3	N	3500	1882	0	1702	1	118
							3850	9									
*01	31682	X	26907	-0-	-4775	-0-	301	1	22957	3	N	3317	3319	0			116
							3649	9									
*02	27412	X	20977	-0-	-6435	-0-	292	1	18109	3	N	2342	2343	0			115
							2576	9									
*03	29543	X	24047	-0-	-5496	-0-	245	1	20748	3	N	2776	2476	0	355	1	60
							3054	9									
04	28590	X	23197	-0-	-5393	-0-	176	1	19999	3	N	2747	2747	0			60
							3022	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	9145	X	4500	-0-	-4645	-0-	81	1	3140	3	Y	1062	1062	0		-0-
							111	5	1168	9						
*09	5636	X	5636	-0-	-0-	-0-	108	1	4260	3	Y	1153	1153	0		-0-
							1268	9								
*10	8121	X	8121	-0-	-0-	-0-	185	1	6139	3	Y	1426	1426	0		-0-
							228	5	1569	9						
*11	7718	X	7718	-0-	-0-	-0-	193	1	6040	3	Y	1350	1350	0		-0-
							1485	9								
*12	10673	X	10673	-0-	-0-	-0-	235	1	8916	3	Y	1384	1384	0		-0-
							1522	9								
*01	8644	X	8644	-0-	-0-	-0-	201	1	6985	3	Y	1325	1325	0		-0-
							1458	9								
*02	11232	X	11232	-0-	-0-	-0-	269	1	9645	3	Y	1198	1198	0		-0-
							1318	9								
*03	8463	X	7863	-0-	-600	-0-	207	1	6285	3	Y	823	823	0		-0-
							466	5	905	9						
04	8190	X	4171	-0-	-4019	-0-	160	1	3168	3	Y	552	552	0		-0-
							236	5	607	9						

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	8370	X	7115	-0-	-1255	-0-	142	1	5420	3	Y	1236	1236	0		-0-
							193	5	1360	9						
*09	8100	X	4080	-0-	-4020	-0-	82	1	3205	3	Y	721	721	0		-0-
							793	9								
*10	8370	X	93	-0-	-8277	-0-	3	1	87	3	Y	-0-				-0-
							3	5								
*11	8100	X	116	-0-	-7984	-0-	2	1	55	3	Y	54	54	0		-0-
							59	9								
*12	8370	X	530	-0-	-7840	-0-	13	1	503	3	Y	13	13	0		-0-
							14	9								
01	7130	X	214	-0-	-6916	-0-	18	3	196	9	Y	178	178	0		-0-
*02	1876	X	-0-	-0-	-1876	-0-					Y	-0-				-0-
*03	9236	X	9236	-0-	-0-	-0-	207	1	6430	3	Y	1938	1938	0		-0-
							467	5	2132	9						
*04	4163	X	4163	-0-	-0-	-0-	141	1	2843	3	Y	883	883	0		-0-
							208	5	971	9						

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	42436	X	42436	-0-	-0-	-0-	186	1	39082	3	Y	2880	2880	0		-0-
							3168	9								
09	38040	X	27502	-0-	-10538	-0-	182	1	25121	3	Y	1999	1999	0		-0-
							2199	9								
10	40877	X	40877	-0-	-0-	-0-	294	1	37347	3	Y	2942	2942	0		-0-
							3236	9								
11	38040	X	24568	-0-	-13472	-0-	158	1	22131	3	Y	2072	2072	0		-0-
							2279	9								
12	39308	X	18577	-0-	-20731	-0-	180	1	16519	3	Y	1707	1707	0		-0-
							1878	9								
*01	39308	X	30196	-0-	-9112	-0-	228	1	27270	3	Y	2453	2453	0		-0-
							2698	9								
*02	35028	X	33200	-0-	-1828	-0-	203	1	30043	3	Y	2685	2685	0		-0-
							2954	9								
*03	38781	X	26880	-0-	-11901	-0-	234	1	24434	3	Y	2011	2011	0		-0-
							2212	9								
04	29220	X	26055	-0-	-3165	-0-	153	1	24031	3	Y	1701	1701	0		-0-
							1871	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	15376	X	14252	-0-	-1124	-0-	298	1	11368	3	Y	1981	1981	0	-0-
							407	5	2179	9					
*09	14880	X	12951	-0-	-1929	-0-	275	1	10750	3	Y	1751	1751	0	-0-
							1926	9							
*10	15376	X	14264	-0-	-1112	-0-	341	1	11260	3	Y	2039	2039	0	-0-
							420	5	2243	9					
*11	14880	X	12620	-0-	-2260	-0-	328	1	10268	3	Y	1840	1840	0	-0-
							2024	9							
*12	15221	X	13585	-0-	-1636	-0-	291	1	11062	3	Y	2029	2029	0	-0-
							2232	9							
*01	15068	X	15068	-0-	-0-	-0-	361	1	12474	3	Y	2030	2030	0	-0-
							2233	9							
*02	12692	X	12692	-0-	-0-	-0-	290	1	10452	3	Y	1773	1773	0	-0-
							1950	9							
*03	13516	X	3806	-0-	-9710	-0-	95	1	2918	3	Y	525	525	0	-0-
							215	5	578	9					
04	13080	X	21	-0-	-13059	-0-	1	1	19	3	Y	-0-			-0-
							1	5							

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

*08	879	N	-0-	-0-	-879	-0-					Y	-0-			-0-
09	750	N	-0-	-0-	-750	-0-					Y	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

*08	39277	X	35984	-0-	-3293	-0-	160	1	33584	3	Y	2036	2036	0	-0-
							2240	9							
09	38070	X	25924	-0-	-12146	-0-	178	1	24613	3	Y	1030	1030	0	-0-
							1133	9							
10	39339	X	32002	-0-	-7337	-0-	234	1	29790	3	Y	1798	1798	0	-0-
							1978	9							
11	38070	X	32101	-0-	-5969	-0-	211	1	29441	3	Y	2226	2226	0	-0-
							2449	9							
12	38223	X	19502	-0-	-18721	-0-	201	1	18379	3	Y	838	838	0	-0-
							922	9							
*01	35991	X	29268	-0-	-6723	-0-	229	1	27273	3	Y	1605	1605	0	-0-
							1766	9							
*02	31945	X	31945	-0-	-0-	-0-	196	1	29000	3	Y	2499	2499	0	-0-
							2749	9							
*03	31000	X	27776	-0-	-3224	-0-	248	1	25889	3	Y	1490	1490	0	-0-
							1639	9							
04	30000	X	29514	-0-	-486	-0-	174	1	27361	3	Y	1799	1799	0	-0-
							1979	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20677	X	15938	-0-	-4739	-0-	218	1	12982	3	N	2061	2303	1			199
							471	5	2267	9							
*09	18360	X	14270	-0-	-4090	-0-	184	1	12060	3	N	1842	1800	1			241
							2026	9									
*10	18569	X	15159	-0-	-3410	-0-	242	1	12231	3	N	2022	1954	1			309
							462	5	2224	9							
*11	16950	X	13797	-0-	-3153	-0-	210	1	11638	3	N	1772	1779	1			302
							1949	9									
*12	16492	X	13969	-0-	-2523	-0-	211	1	11722	3	N	1851	1786	1			367
							2036	9									
*01	15934	X	14189	-0-	-1745	-0-	235	1	11855	3	N	1908	1791	1			484
							2099	9									
*02	13692	X	12162	-0-	-1530	-0-	180	1	10213	3	N	1608	1619	1			473
							1769	9									
*03	15159	X	13389	-0-	-1770	-0-	352	1	10241	3	N	1841	1803	1			511
							771	5	2025	9							
04	13800	X	13312	-0-	-488	-0-	285	1	10362	3	N	1706	1783	1			434
							788	5	1877	9							

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

*08	871	X	871	-0-	-0-	-0-	4	1	823	3	Y	40	40	0			-0-
							44	9									
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

*08	3942	X	3942	-0-	-0-	-0-	69	1	2673	3	Y	1005	1005	0			-0-
							94	5	1106	9							
*09	3732	X	3732	-0-	-0-	-0-	68	1	2672	3	Y	902	902	0			-0-
							992	9									
*10	4015	X	4015	-0-	-0-	-0-	80	1	2690	3	Y	1042	1042	0			-0-
							99	5	1146	9							
*11	3320	X	3320	-0-	-0-	-0-	74	1	2348	3	Y	816	816	0			-0-
							898	9									
12	3131	X	891	-0-	-2240	-0-	66	3	825	9	Y	750	750	0			-0-
*01	3764	X	3764	-0-	-0-	-0-	77	1	2706	3	Y	892	892	0			-0-
							981	9									
*02	6371	X	6371	-0-	-0-	-0-	140	1	5075	3	Y	1051	1051	0			-0-
							1156	9									
*03	6009	X	6009	-0-	-0-	-0-	147	1	4511	3	Y	926	926	0			-0-
							332	5	1019	9							
*04	3579	X	3579	-0-	-0-	-0-	127	1	2549	3	Y	650	650	0			-0-
							188	5	715	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	8272	X	8272	-0-	-0-	-0-	60	1	6017	3	N	1995	1995	0	-0-
							2195	9							
*01	71051	X	71051	-0-	-0-	-0-	281	1	52134	3	N	16942	16942	0	-0-
							18636	9							
*02	72832	X	72832	-0-	-0-	-0-	316	1	54430	3	N	16442	16442	0	-0-
							18086	9							
*03	77969	X	77969	-0-	-0-	-0-	316	1	54093	3	N	17818	17818	0	-0-
							3960	5	19600	9					
*04	69386	X	69386	-0-	-0-	-0-	281	1	48925	3	N	15121	15121	0	-0-
							3547	5	16633	9					

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	3498	X	3498	-0-	-0-	-0-	26	1	2619	3	N	775	775	0	-0-
							853	9							
*01	51757	X	51757	-0-	-0-	-0-	210	1	39249	3	N	11180	11180	0	-0-
							12298	9							
*02	40256	X	40256	-0-	-0-	-0-	176	1	30704	3	N	8524	8524	0	-0-
							9376	9							
*03	37835	X	37835	-0-	-0-	-0-	157	1	27068	3	N	7860	7860	0	-0-
							1964	5	8646	9					
*04	34311	X	34311	-0-	-0-	-0-	145	1	24990	3	N	6674	6674	0	-0-
							1835	5	7341	9					

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	15066	X	15066	-0-	-0-	-0-	109	1	11067	3	N	3536	3536	0	-0-
							3890	9							
*01	85558	X	85558	-0-	-0-	-0-	340	1	63306	3	N	19920	19920	0	-0-
							21912	9							
*02	57175	X	57175	-0-	-0-	-0-	247	1	42833	3	N	12814	12814	0	-0-
							14095	9							
*03	77328	X	77328	-0-	-0-	-0-	317	1	54480	3	N	16870	16870	0	-0-
							3974	5	18557	9					
*04	86545	X	86545	-0-	-0-	-0-	355	1	61059	3	N	18763	18763	0	-0-
							4492	5	20639	9					

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	837	N	718	-0-	-119	-0-	59	1	659	3	N	-0-			-0-
09	1230	N	225	-0-	-1005	-0-	4	1	221	3	N	-0-			-0-
10	1395	N	110	-0-	-1285	-0-	10	1	100	3	N	-0-			-0-
11	787	N	787	-0-	-0-	-0-	72	1	676	3	N	35	35	0	-0-
							39	9							
12	729	N	729	-0-	-0-	-0-	1	1	688	3	N	36	36	0	-0-
							40	9							
*01	365	N	365	-0-	-0-	-0-	333	3	32	9	N	29	29	0	-0-
*02	728	N	69	-0-	-659	-0-	69	3			N	-0-			-0-
*03	744	N	16	-0-	-728	-0-	16	3			N	-0-			-0-
04	360	N	168	-0-	-192	-0-	168	3			N	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	83421	X	83421	-0-	-0-	-0-	965	1	79678	3	N	2525	2466	1			486
							2778	9									
09	79297	X	79297	-0-	-0-	-0-	907	1	75765	3	N	2386	2332	1			540
							2625	9									
10	79991	X	79991	-0-	-0-	-0-	947	1	76431	3	N	2375	2501	1			414
							2613	9									
11	81000	X	70859	-0-	-10141	-0-	917	1	67536	3	N	2187	1959	1			642
							2406	9									
12	83700	X	67151	-0-	-16549	-0-	792	1	64074	3	N	2077	2310	1			409
							2285	9									
*01	83700	X	74263	-0-	-9437	-0-	791	1	70997	3	N	2250	2354	1			305
							2475	9									
*02	74004	X	65983	-0-	-8021	-0-	677	1	63166	3	N	1945	1814	1			436
							2140	9									
*03	79980	X	76404	-0-	-3576	-0-	775	1	73238	3	N	2174	2303	1			307
							2391	9									
04	71880	X	71486	-0-	-394	-0-	686	1	68625	3	N	1977	1775	1			509
							2175	9									

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	67863	X	67863	-0-	-0-	-0-	296	1	66602	3	N	877	877	0			-0-
							965	9									
09	59360	X	59360	-0-	-0-	-0-	129	1	58256	3	N	886	886	0			-0-
							975	9									
10	53552	X	53552	-0-	-0-	-0-	80	1	52426	3	N	951	951	0			-0-
							1046	9									
11	65670	X	29514	-0-	-36156	-0-	76	1	28833	3	N	550	550	0			-0-
							605	9									
12	67859	X	34688	-0-	-33171	-0-	139	1	33687	3	N	784	784	0			-0-
							862	9									
*01	67859	X	46303	-0-	-21556	-0-	137	1	45192	3	N	885	885	0			-0-
							974	9									
*02	55412	X	38430	-0-	-16982	-0-	102	1	37689	3	N	581	581	0			-0-
							639	9									
*03	53537	X	34638	-0-	-18899	-0-	117	1	34031	3	N	445	445	0			-0-
							490	9									
04	44820	X	34420	-0-	-10400	-0-	106	1	33802	3	N	465	465	0			-0-
							512	9									

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	59520	X	59520	-0-	-0-	-0-	258	1	57960	3	N	1184	1184	0			-0-
							1302	9									
09	53550	X	48963	-0-	-4587	-0-	106	1	47914	3	N	857	857	0			-0-
							943	9									
10	54684	X	47384	-0-	-7300	-0-	71	1	46436	3	N	797	797	0			-0-
							877	9									
11	57600	X	21711	-0-	-35889	-0-	56	1	21124	3	N	483	483	0			-0-
							531	9									
12	59520	X	34139	-0-	-25381	-0-	136	1	33016	3	N	897	897	0			-0-
							987	9									
*01	59520	X	28689	-0-	-30831	-0-	84	1	27891	3	N	649	649	0			-0-
							714	9									
*02	45696	X	31177	-0-	-14519	-0-	83	1	30428	3	N	605	605	0			-0-
							666	9									
*03	47399	X	31402	-0-	-15997	-0-	106	1	30727	3	N	517	517	0			-0-
							569	9									
04	33030	X	29891	-0-	-3139	-0-	92	1	29207	3	N	538	538	0			-0-
							592	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26071	X	20303	-0-	-5768	-0-	181	1	19455	3	N	606	606	0			-0-
							667	9									
09	20400	X	-0-	-0-	-20400	-0-					N	-0-					-0-
10	17980	X	14942	-0-	-3038	-0-	200	1	13899	3	N	766	766	0			-0-
							843	9									
11	22239	X	22239	-0-	-0-	-0-	328	1	21154	3	N	688	688	0			-0-
							757	9									
12	24928	X	24928	-0-	-0-	-0-	371	1	23294	3	N	1148	1148	0			-0-
							1263	9									
*01	16048	X	16048	-0-	-0-	-0-	290	1	15507	3	N	228	228	0			-0-
							251	9									
*02	20937	X	20937	-0-	-0-	-0-	373	1	19576	3	N	898	898	0			-0-
							988	9									
*03	13113	X	4903	-0-	-8210	-0-	98	1	4556	3	N	226	226	0			-0-
							249	9									
04	12690	X	9363	-0-	-3327	-0-	149	1	8679	3	N	486	486	0			-0-
							535	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	45920	X	45920	-0-	-0-	-0-	414	1	44554	3	N	865	865	0			-0-
							952	9									
09	47283	X	47283	-0-	-0-	-0-	534	1	45816	3	N	848	848	0			-0-
							933	9									
10	42824	X	42824	-0-	-0-	-0-	600	1	41580	3	N	585	585	0			-0-
							644	9									
11	34348	X	34348	-0-	-0-	-0-	512	1	33036	3	N	727	727	0			-0-
							800	9									
12	37429	X	37429	-0-	-0-	-0-	576	1	36156	3	N	634	634	0			-0-
							697	9									
*01	39118	X	39118	-0-	-0-	-0-	712	1	38018	3	N	353	353	0			-0-
							388	9									
*02	36693	X	36693	-0-	-0-	-0-	681	1	35617	3	N	359	359	0			-0-
							395	9									
*03	22678	X	22678	-0-	-0-	-0-	457	1	21125	3	N	996	996	0			-0-
							1096	9									
04	19140	X	18821	-0-	-319	-0-	304	1	17700	3	N	743	743	0			-0-
							817	9									

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	28609	X	28609	-0-	-0-	-0-	258	1	27722	3	N	572	572	0			-0-
							629	9									
09	32668	X	32668	-0-	-0-	-0-	369	1	31685	3	N	558	558	0			-0-
							614	9									
10	29362	X	29362	-0-	-0-	-0-	408	1	28298	3	N	596	596	0			-0-
							656	9									
11	24292	X	24292	-0-	-0-	-0-	361	1	23273	3	N	598	598	0			-0-
							658	9									
12	30256	X	30256	-0-	-0-	-0-	470	1	29518	3	N	244	244	0			-0-
							268	9									
*01	23777	X	23777	-0-	-0-	-0-	431	1	23051	3	N	268	268	0			-0-
							295	9									
*02	21126	X	21126	-0-	-0-	-0-	391	1	20431	3	N	276	276	0			-0-
							304	9									
*03	15283	X	12083	-0-	-3200	-0-	246	1	11372	3	N	423	423	0			-0-
							465	9									
04	14790	X	12699	-0-	-2091	-0-	205	1	11926	3	N	516	516	0			-0-
							568	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	45330	X	45330	-0-	-0-	-0-	407	1	43814	3	N	1008	1008	0			-0-
							1109	9									
09	40418	X	40418	-0-	-0-	-0-	454	1	38962	3	N	911	911	0			-0-
							1002	9									
10	41426	X	41426	-0-	-0-	-0-	574	1	39841	3	N	919	919	0			-0-
							1011	9									
11	28091	X	28091	-0-	-0-	-0-	419	1	27032	3	N	582	582	0			-0-
							640	9									
12	38093	X	38093	-0-	-0-	-0-	591	1	37085	3	N	379	379	0			-0-
							417	9									
*01	39630	X	39630	-0-	-0-	-0-	721	1	38509	3	N	364	364	0			-0-
							400	9									
*02	43627	X	43627	-0-	-0-	-0-	811	1	42398	3	N	380	380	0			-0-
							418	9									
*03	21173	X	17282	-0-	-3891	-0-	353	1	16327	3	N	547	547	0			-0-
							602	9									
04	19380	X	17436	-0-	-1944	-0-	282	1	16408	3	N	678	678	0			-0-
							746	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	81189	X	31383	-0-	-49806	-0-	128	1	28916	3	N	2126	2126	0			-0-
							2339	9									
09	73740	X	41135	-0-	-32605	-0-	86	1	38839	3	N	2009	2009	0			-0-
							2210	9									
10	61504	X	36495	-0-	-25009	-0-	53	1	34608	3	N	1667	1667	0			-0-
							1834	9									
11	49170	X	26416	-0-	-22754	-0-	66	1	24949	3	N	1274	1274	0			-0-
							1401	9									
12	42501	X	34448	-0-	-8053	-0-	133	1	32424	3	N	1719	1719	0			-0-
							1891	9									
*01	42501	X	41627	-0-	-874	-0-	120	1	39550	3	N	1779	1779	0			-0-
							1957	9									
*02	38754	X	38754	-0-	-0-	-0-	101	1	37227	3	N	1296	1296	0			-0-
							1426	9									
*03	37022	X	37022	-0-	-0-	-0-	117	1	34215	3	N	2445	2445	0			-0-
							2690	9									
04	40290	X	33543	-0-	-6747	-0-	101	1	32347	3	N	995	995	0			-0-
							1095	9									

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	83235	X	53747	-0-	-29488	-0-	212	1	48112	3	N	4930	4930	0			-0-
							5423	9									
09	80550	X	39234	-0-	-41316	-0-	77	1	35196	3	N	3601	3601	0			-0-
							3961	9									
10	81716	X	30880	-0-	-50836	-0-	42	1	27469	3	N	3063	3063	0			-0-
							3369	9									
11	69060	X	22776	-0-	-46284	-0-	53	1	20060	3	N	2421	2421	0			-0-
							2663	9									
12	60605	X	32109	-0-	-28496	-0-	116	1	28341	3	N	3320	3320	0			-0-
							3652	9									
*01	53754	X	28191	-0-	-25563	-0-	76	1	25163	3	N	2684	2684	0			-0-
							2952	9									
*02	48314	X	48314	-0-	-0-	-0-	119	1	44181	3	N	3649	3649	0			-0-
							4014	9									
*03	36154	X	36154	-0-	-0-	-0-	114	1	33306	3	N	2485	2485	0			-0-
							2734	9									
*04	39363	X	39363	-0-	-0-	-0-	113	1	36193	3	N	2779	2779	0			-0-
							3057	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	39281	X	39281	-0-	-0-	-0-	351	1	37812	3	N	1016	1016	0			-0-
							1118	9									
09	37424	X	37424	-0-	-0-	-0-	419	1	35978	3	N	934	934	0			-0-
							1027	9									
10	35417	X	35417	-0-	-0-	-0-	490	1	33981	3	N	860	860	0			-0-
							946	9									
11	35046	X	35046	-0-	-0-	-0-	523	1	33719	3	N	731	731	0			-0-
							804	9									
12	29984	X	29984	-0-	-0-	-0-	445	1	27965	3	N	1431	1431	0			-0-
							1574	9									
*01	28201	X	28201	-0-	-0-	-0-	478	1	25615	3	N	1916	1916	0			-0-
							2108	9									
*02	17976	X	15440	-0-	-2536	-0-	266	1	13953	3	N	1110	1110	0			-0-
							1221	9									
*03	18538	X	11783	-0-	-6755	-0-	238	1	11021	3	N	476	476	0			-0-
							524	9									
04	17940	X	14550	-0-	-3390	-0-	235	1	13709	3	N	551	551	0			-0-
							606	9									

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27971	X	27971	-0-	-0-	-0-	248	1	26715	3	N	916	916	0			-0-
							1008	9									
09	29509	X	29509	-0-	-0-	-0-	328	1	28176	3	N	914	914	0			-0-
							1005	9									
10	28145	X	28145	-0-	-0-	-0-	386	1	26795	3	N	876	876	0			-0-
							964	9									
11	24277	X	24277	-0-	-0-	-0-	360	1	23221	3	N	633	633	0			-0-
							696	9									
12	24907	X	24907	-0-	-0-	-0-	387	1	24287	3	N	212	212	0			-0-
							233	9									
*01	15779	X	14911	-0-	-868	-0-	270	1	14452	3	N	172	172	0			-0-
							189	9									
*02	14252	X	5844	-0-	-8408	-0-	107	1	5592	3	N	132	132	0			-0-
							145	9									
*03	14508	X	1748	-0-	-12760	-0-	35	1	1634	3	N	72	72	0			-0-
							79	9									
04	12510	X	6418	-0-	-6092	-0-	99	1	5783	3	N	487	487	0			-0-
							536	9									

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 09/01/2021 TOTAL DEPTH 12080 PERF.12609 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		38094	-0-	38094	142838	103	1	27132	3	N	9872	9872	0			-0-
							10859	9									
12	14B2 EXT		26879	-0-	26879	169717	81	1	19339	3	N	6781	6781	0			-0-
							7459	9									
*01	191612	X	21895	-0-	-169717	-0-	101	1	16136	3	N	5144	5144	0			-0-
							5658	9									
*02	27048	X	20902	-0-	-6146	-0-	82	1	16318	3	N	4093	4093	0			-0-
							4502	9									
*03	29946	X	27572	-0-	-2374	-0-	94	1	21378	3	N	5545	5545	0			-0-
							6100	9									
04	28980	X	18598	-0-	-10382	-0-	65	1	14292	3	N	3855	3855	0			-0-
							4241	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 09/01/2021 TOTAL DEPTH 12201 PERF.12625 - 18415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		85109	-0-	85109	260755	255 18879	1 9	65975	3	N	17163	17163	0			-0-
12	14B2 EXT		78075	-0-	78075	338830	261 16479	1 9	61335	3	N	14981	14981	0			-0-
*01	402651	X	63821	-0-	-338830	-0-	319 13012	1 9	50490	3	N	11829	11829	0			-0-
*02	61712	X	38469	-0-	-23243	-0-	155 7547	1 9	30767	3	N	6861	6861	0			-0-
*03	68324	X	50610	-0-	-17714	-0-	185 8853	1 9	41572	3	N	8048	8048	0			-0-
04	66120	X	57712	-0-	-8408	-0-	222 9361	1 9	48129	3	N	8510	8510	0			-0-

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 09/01/2021 TOTAL DEPTH 12130 PERF.12548 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		79609	-0-	79609	246231	226 20230	1 9	59153	3	N	18391	18391	0			-0-
12	14B2 EXT		69556	-0-	69556	315787	222 16808	1 9	52526	3	N	15280	15280	0			-0-
*01	353266	X	37479	-0-	-315787	-0-	172 9659	1 9	27648	3	N	8781	8781	0			-0-
*02	55412	X	31254	-0-	-24158	-0-	127 5903	1 9	25224	3	N	5366	5366	0			-0-
*03	61349	X	41660	-0-	-19689	-0-	153 7255	1 9	34252	3	N	6595	6595	0			-0-
04	59370	X	41485	-0-	-17885	-0-	162 6376	1 9	34947	3	N	5796	5796	0			-0-

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 09/01/2021 TOTAL DEPTH 12154 PERF.12457 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		108840	-0-	108840	298661	309 27713	1 9	80818	3	N	25194	25194	0			-0-
12	14B2 EXT		105033	-0-	105033	403694	333 25808	1 9	78892	3	N	23462	23462	0			-0-
*01	477542	X	73848	-0-	-403694	-0-	341 18873	1 9	54634	3	N	17157	17157	0			-0-
*02	56840	X	35093	-0-	-21747	-0-	131 8638	1 9	26324	3	N	7853	7853	0			-0-
*03	62930	X	59646	-0-	-3284	-0-	210 12025	1 9	47411	3	N	10932	10932	0			-0-
04	60900	X	51663	-0-	-9237	-0-	193 9378	1 9	42092	3	N	8525	8525	0			-0-

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 09/01/2021 TOTAL DEPTH 12074 PERF.12570 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		87035	-0-	87035	250901	250 21650	1 9	65135	3	N	19682	19682	0			-0-
12	14B2 EXT		100464	-0-	100464	351365	329 22624	1 9	77511	3	N	20567	20567	0			-0-
*01	417698	X	66333	-0-	-351365	-0-	320 15078	1 9	50935	3	N	13707	13707	0			-0-
*02	67060	X	37752	-0-	-29308	-0-	146 8369	1 9	29237	3	N	7608	7608	0			-0-
*03	74245	X	55622	-0-	-18623	-0-	200 10479	1 9	44943	3	N	9526	9526	0			-0-
04	71850	X	51090	-0-	-20760	-0-	199 7820	1 9	43071	3	N	7109	7109	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 09/01/2021 TOTAL DEPTH 12239 PERF.12410 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		107369	-0-	107369	307977	325	1	84130	3	N	20831	20831	0			-0-
							22914	9									
12	14B2 EXT		96617	-0-	96617	404594	331	1	77359	3	N	17206	17206	0			-0-
							18927	9									
*01	479277	X	74683	-0-	-404594	-0-	390	1	61219	3	N	11885	11885	0			-0-
							13074	9									
*02	72940	X	43977	-0-	-28963	-0-	179	1	35460	3	N	7580	7580	0			-0-
							8338	9									
*03	80755	X	65692	-0-	-15063	-0-	242	1	54277	3	N	10157	10157	0			-0-
							11173	9									
04	78150	X	57409	-0-	-20741	-0-	226	1	48832	3	N	7592	7592	0			-0-
							8351	9									

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 06/05/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

*08	447586	X	190792	-0-	-256794	-0-	157252	3	5589	5	N	25410	25410	0			-0-
							27951	9									
*09	144803	X	144803	-0-	-0-	-0-	125419	3	19384	9	N	17622	17622	0			-0-
*10	124341	X	94896	-0-	-29445	-0-	79808	3	2966	5	N	11020	11020	0			-0-
							12122	9									
*11	120330	X	61793	-0-	-58537	-0-	54906	3	6887	9	N	6261	6261	0			-0-
*12	124341	X	68592	-0-	-55749	-0-	61101	3	7491	9	N	6810	6810	0			-0-
*01	124341	X	69408	-0-	-54933	-0-	62876	3	6532	9	N	5938	5938	0			-0-
*02	112308	X	44758	-0-	-67550	-0-	40005	3	4753	9	N	4321	4321	0			-0-
*03	94891	X	44762	-0-	-50129	-0-	37121	3	2768	5	N	4430	4430	0			-0-
							4873	9									
04	67170	X	19432	-0-	-47738	-0-	16079	3	1210	5	N	1948	1948	0			-0-
							2143	9									

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 06/10/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

*08	160758	X	160758	-0-	-0-	-0-	127943	3	4525	5	N	25718	25718	0			-0-
							28290	9									
*09	139041	X	139041	-0-	-0-	-0-	116242	3	22799	9	N	20726	20726	0			-0-
*10	110143	X	90424	-0-	-19719	-0-	71931	3	2653	5	N	14400	14400	0			-0-
							15840	9									
*11	106590	X	62867	-0-	-43723	-0-	50725	3	12142	9	N	11038	11038	0			-0-
*12	110143	X	93424	-0-	-16719	-0-	81684	3	11740	9	N	10673	10673	0			-0-
*01	110143	X	66899	-0-	-43244	-0-	59506	3	7393	9	N	6721	6721	0			-0-
*02	99484	X	43465	-0-	-56019	-0-	38889	3	4576	9	N	4160	4160	0			-0-
*03	93434	X	42740	-0-	-50694	-0-	35451	3	2644	5	N	4223	4223	0			-0-
							4645	9									
04	90420	X	32591	-0-	-57829	-0-	27425	3	2067	5	N	2817	2817	0			-0-
							3099	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 06/10/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	125437	X	125437	-0-	-0-	-0-	95476	3	3354	5	N	24188	24188	0			-0-
							26607	9									
*09	94620	X	69727	-0-	-24893	-0-	56199	3	13528	9	N	12298	12298	0			-0-
*10	97774	X	37199	-0-	-60575	-0-	27643	3	1009	5	N	7770	7770	0			-0-
							8547	9									
*11	94620	X	37059	-0-	-57561	-0-	29724	3	7335	9	N	6668	6668	0			-0-
*12	97774	X	45913	-0-	-51861	-0-	37371	3	8542	9	N	7765	7765	0			-0-
*01	97774	X	28375	-0-	-69399	-0-	24001	3	4374	9	N	3976	3976	0			-0-
*02	65072	X	18236	-0-	-46836	-0-	15223	3	3013	9	N	2739	2739	0			-0-
*03	45911	X	14263	-0-	-31648	-0-	10846	3	802	5	N	2377	2377	0			-0-
							2615	9									
04	44430	X	8902	-0-	-35528	-0-	6790	3	507	5	N	1459	1459	0			-0-
							1605	9									

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 06/05/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	336273	X	119801	-0-	-216472	-0-	91499	3	3216	5	N	22805	22805	0			-0-
							25086	9									
*09	100380	X	71685	-0-	-28695	-0-	57340	3	14345	9	N	13041	13041	0			-0-
*10	103726	X	38613	-0-	-65113	-0-	29573	3	1085	5	N	7232	7232	0			-0-
							7955	9									
*11	100380	X	45351	-0-	-55029	-0-	38220	3	7131	9	N	6483	6483	0			-0-
*12	103726	X	49058	-0-	-54668	-0-	42351	3	6707	9	N	6097	6097	0			-0-
*01	103726	X	31256	-0-	-72470	-0-	26988	3	4268	9	N	3880	3880	0			-0-
*02	66920	X	20500	-0-	-46420	-0-	17297	3	3203	9	N	2912	2912	0			-0-
*03	49073	X	18515	-0-	-30558	-0-	14352	3	1063	5	N	2818	2818	0			-0-
							3100	9									
04	47490	X	274	-0-	-47216	-0-	20	3	254	9	N	231	231	0			-0-

WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 06/05/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	153723	X	153723	-0-	-0-	-0-	116462	3	4088	5	N	30157	30157	0			-0-
							33173	9									
*09	114524	X	114524	-0-	-0-	-0-	91212	3	23312	9	N	21193	21193	0			-0-
*10	100874	X	65148	-0-	-35726	-0-	48969	3	1791	5	N	13080	13080	0			-0-
							14388	9									
*11	97620	X	40016	-0-	-57604	-0-	31702	3	8314	9	N	7558	7558	0			-0-
*12	100874	X	22543	-0-	-78331	-0-	17834	3	4709	9	N	4281	4281	0			-0-
*01	100874	X	50439	-0-	-50435	-0-	42422	3	8017	9	N	7288	7288	0			-0-
*02	91112	X	33566	-0-	-57546	-0-	27939	3	5627	9	N	5115	5115	0			-0-
*03	65162	X	33049	-0-	-32113	-0-	25315	3	1873	5	N	5328	5328	0			-0-
							5861	9									
04	48810	X	17691	-0-	-31119	-0-	13351	3	995	5	N	3041	3041	0			-0-
							3345	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	89962	X	78854	-0-	-11108	-0-	58845	3	2095	5	N	16285	16285	0			-0-
							17914	9									
*09	91731	X	91731	-0-	-0-	-0-	72037	3	19694	9	N	17904	17904	0			-0-
*10	89962	X	66938	-0-	-23024	-0-	50477	3	1875	5	N	13260	13260	0			-0-
							14586	9									
*11	87060	X	49901	-0-	-37159	-0-	38832	3	11069	9	N	10063	10063	0			-0-
*12	89962	X	80253	-0-	-9709	-0-	65359	3	14894	9	N	13540	13540	0			-0-
*01	89962	X	75246	-0-	-14716	-0-	62739	3	12507	9	N	11370	11370	0			-0-
*02	81256	X	62649	-0-	-18607	-0-	52918	3	9731	9	N	8846	8846	0			-0-
*03	80259	X	53085	-0-	-27174	-0-	41350	3	3047	5	N	7898	7898	0			-0-
							8688	9									
04	77670	X	48755	-0-	-28915	-0-	37745	3	2803	5	N	7461	7461	0			-0-
							8207	9									

GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	90830	X	61490	-0-	-29340	-0-	47059	3	1680	5	N	11592	11592	0			-0-
							12751	9									
*09	87900	X	69491	-0-	-18409	-0-	54852	3	14639	9	N	13308	13308	0			-0-
*10	90830	X	49091	-0-	-41739	-0-	38812	3	1448	5	N	8028	8028	0			-0-
							8831	9									
*11	87900	X	63071	-0-	-24829	-0-	52944	3	10127	9	N	9206	9206	0			-0-
*12	90830	X	75569	-0-	-15261	-0-	63856	3	11713	9	N	10648	10648	0			-0-
*01	71796	X	56194	-0-	-15602	-0-	47691	3	8503	9	N	7730	7730	0			-0-
*02	64848	X	34764	-0-	-30084	-0-	29375	3	5389	9	N	4899	4899	0			-0-
*03	75578	X	24198	-0-	-51380	-0-	18599	3	1391	5	N	3825	3825	0			-0-
							4208	9									
04	73140	X	21868	-0-	-51272	-0-	16563	3	1249	5	N	3687	3687	0			-0-
							4056	9									

GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	101918	X	101918	-0-	-0-	-0-	77880	3	2793	5	N	19314	19314	0			-0-
							21245	9									
*09	108690	X	108690	-0-	-0-	-0-	86920	3	21770	9	N	19791	19791	0			-0-
*10	116560	X	116560	-0-	-0-	-0-	89621	3	3352	5	N	21443	21443	0			-0-
							23587	9									
*11	89160	X	87328	-0-	-1832	-0-	69571	3	17757	9	N	16143	16143	0			-0-
*12	92132	X	62118	-0-	-30014	-0-	49058	3	13060	9	N	11873	11873	0			-0-
*01	92132	X	54422	-0-	-37710	-0-	43581	3	10841	9	N	9855	9855	0			-0-
*02	83216	X	48798	-0-	-34418	-0-	39057	3	9741	9	N	8855	8855	0			-0-
*03	92132	X	45586	-0-	-46546	-0-	34016	3	2493	5	N	8252	8252	0			-0-
							9077	9									
04	87330	X	43730	-0-	-43600	-0-	32666	3	2415	5	N	7863	7863	0			-0-
							8649	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	90357	X	90357	-0-	-0-	-0-	66804	3	2364	5	N	19263	19263	0			-0-
							21189	9									
*09	100792	X	100792	-0-	-0-	-0-	77938	3	22854	9	N	20776	20776	0			-0-
*10	85250	X	85091	-0-	-159	-0-	63663	3	2352	5	N	17342	17342	0			-0-
							19076	9									
*11	82500	X	69601	-0-	-12899	-0-	55941	3	13660	9	N	12418	12418	0			-0-
*12	92686	X	92686	-0-	-0-	-0-	76130	3	16556	9	N	15051	15051	0			-0-
*01	87885	X	87885	-0-	-0-	-0-	73312	3	14573	9	N	13248	13248	0			-0-
*02	77000	X	68332	-0-	-8668	-0-	57159	3	11173	9	N	10157	10157	0			-0-
*03	85250	X	60123	-0-	-25127	-0-	46595	3	3475	5	N	9139	9139	0			-0-
							10053	9									
04	82500	X	58737	-0-	-23763	-0-	45591	3	3431	5	N	8832	8832	0			-0-
							9715	9									

E&J YANTA - VAUGHN USW A WELL #: 1 RRCID -> 291827 COMPL. DATE 01/29/2021 TOTAL DEPTH 13072 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		46093	-0-	46093	46093	32499	3	13594	9	N	12358	12358	0			-0-
*02	SHUT IN		151724	-0-	151724	197817	112964	3	38760	9	N	35236	35236	0			-0-
*03	14B2 EXT		173727	-0-	173727	371544	121609	3	8816	5	N	39365	39365	0			-0-
							43302	9									
04	14B2 EXT		170742	-0-	170742	542286	120896	3	8854	5	N	37265	37265	0			-0-
							40992	9									

E&J YANTA - VAUGHN USW B WELL #: 1 RRCID -> 291831 COMPL. DATE 01/18/2021 TOTAL DEPTH 13014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		37265	-0-	37265	37265	26258	3	11007	9	N	10006	10006	0			-0-
*02	SHUT IN		126352	-0-	126352	163617	93266	3	33086	9	N	30078	30078	0			-0-
*03	14B2 EXT		137123	-0-	137123	300740	95927	3	6996	5	N	31091	31091	0			-0-
							34200	9									
04	14B2 EXT		126389	-0-	126389	427129	89441	3	6588	5	N	27600	27600	0			-0-
							30360	9									

E&J YANTA - VAUGHN USW C WELL #: 1 RRCID -> 291833 COMPL. DATE 01/06/2021 TOTAL DEPTH 13152 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		43040	-0-	43040	43040	31165	3	11875	9	N	10795	10795	0			-0-
*02	SHUT IN		123129	-0-	123129	166169	96518	3	26611	9	N	24192	24192	0			-0-
*03	14B2 EXT		166537	-0-	166537	332706	123449	3	9002	5	N	30987	30987	0			-0-
							34086	9									
04	14B2 EXT		159233	-0-	159233	491939	114561	3	8384	5	N	32989	32989	0			-0-
							36288	9									

LIVE BEE UNIT A WELL #: 2 RRCID -> 291908 COMPL. DATE 09/03/2021 TOTAL DEPTH 12540 PERF.12472 - 20138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93404	-0-	93404	284810	75022	3	18382	9	N	16711	16711	0			-0-
12	0		92172	-0-	92172	376982	74768	3	17404	9	N	15822	15822	0			-0-
*01	469466	X	92484	-0-	-376982	-0-	1	1	74714	3	N	16154	16154	0			-0-
							17769	9									
*02	92512	X	83671	-0-	-8841	-0-	68111	3	15560	9	N	14145	14145	0			-0-
*03	102424	X	78494	-0-	-23930	-0-	64218	3	14276	9	N	12978	12978	0			-0-
04	99120	X	80386	-0-	-18734	-0-	66186	3	14200	9	N	12909	12909	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 2 RRCID -> 291909 COMPL. DATE 09/03/2021 TOTAL DEPTH 12530 PERF.12491 - 20095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		93497	-0-	93497	280149	76388	3	17109	9	N	15554	15554	0	-0-
12	0		96718	-0-	96718	376867	79558	3	17160	9	N	15600	15600	0	-0-
*01	468044	X	91177	-0-	-376867	-0-	1	1	74389	3	N	15261	15261	0	-0-
							16787	9							
*02	80233	X	80233	-0-	-0-	-0-	65874	3	14359	9	N	13054	13054	0	-0-
*03	80821	X	80821	-0-	-0-	-0-	66606	3	14215	9	N	12923	12923	0	-0-
*04	79977	X	79977	-0-	-0-	-0-	66236	3	13741	9	N	12492	12492	0	-0-

F. MALEK UNIT D WELL #: 11 RRCID -> 291914 COMPL. DATE 09/01/2021 TOTAL DEPTH 12215 PERF.12707 - 20505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		113098	-0-	113098	323955	191	1	84977	3	N	25391	25391	0	-0-
							27930	9							
12	0		122688	-0-	122688	446643	202	1	93583	3	N	26275	26275	0	-0-
							28903	9							
*01	554879	X	108236	-0-	-446643	-0-	244	1	83087	3	N	22641	22641	0	-0-
							24905	9							
*02	87304	X	70521	-0-	-16783	-0-	146	1	54234	3	N	14674	14674	0	-0-
							16141	9							
*03	96658	X	73076	-0-	-23582	-0-	206	1	56982	3	N	14444	14444	0	-0-
							15888	9							
04	93540	X	89531	-0-	-4009	-0-	182	1	71250	3	N	16454	16454	0	-0-
							18099	9							

TAYLOR FARMS, INC. WELL #: 8 RRCID -> 291930 COMPL. DATE 08/15/2021 TOTAL DEPTH 12402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	SHUT IN		48287	-0-	48287	48287	33063	3	15224	9	N	13840	13840	0	-0-
04	SHUT IN		100285	-0-	100285	148572	55	1	72997	3	N	24757	24757	0	-0-
							27233	9							

SPEARY A - A VAUGHN USW B WELL #: 1 RRCID -> 291941 COMPL. DATE 11/29/2020 TOTAL DEPTH 13168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*01	SHUT IN		43567	-0-	43567	43567	31853	3	11714	9	N	10649	10649	0	-0-
*02	SHUT IN		135579	-0-	135579	179146	105472	3	30107	9	N	27370	27370	0	-0-
*03	SHUT IN		169043	-0-	169043	348189	124369	3	9003	5	N	32428	32428	0	-0-
							35671	9							
04	SHUT IN		158340	-0-	158340	506529	117440	3	8589	5	N	29374	29374	0	-0-
							32311	9							

DOBIE RANCH WELL #: 8 RRCID -> 292021 COMPL. DATE 12/09/2021 TOTAL DEPTH 12786 PERF.12586 - 21700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		234090	-0-	234090	234090	65	1	214380	3	N	17859	17859	0	-0-
							19645	9							
*01	SHUT IN		402428	-0-	402428	636518	82	1	374573	3	N	25248	25248	0	-0-
							27773	9							
*02	SHUT IN		378248	-0-	378248	1014766	90	1	353713	3	N	22223	22223	0	-0-
							24445	9							
*03	SHUT IN		211476	-0-	211476	1226242	46	1	188234	3	N	21087	21087	0	-0-
							23196	9							
04	SHUT IN		198738	-0-	198738	1424980	41	1	179740	3	N	17234	17234	0	-0-
							18957	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 5 RRCID -> 292022 COMPL. DATE 12/09/2021 TOTAL DEPTH 12786 PERF.12487 - 21239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		199454	-0-	199454	199454		56	1	183237	3	N	14692	14692	0			-0-
								16161	9									
*01	SHUT IN		299514	-0-	299514	498968		61	1	280469	3	N	17258	17258	0			-0-
								18984	9									
*02	SHUT IN		266335	-0-	266335	765303		64	1	251439	3	N	13484	13484	0			-0-
								14832	9									
*03	SHUT IN		178305	-0-	178305	943608		39	1	159452	3	N	17104	17104	0			-0-
								18814	9									
04	SHUT IN		165548	-0-	165548	1109156		34	1	150741	3	N	13430	13430	0			-0-
								14773	9									

LIVE BEE UNIT B WELL #: 5 RRCID -> 292030 COMPL. DATE 09/03/2021 TOTAL DEPTH 12504 PERF.12420 - 20044

11		0	91006	-0-	91006	291471		72805	3	18201	9	N	16546	16546	0			-0-
12		0	96472	-0-	96472	387943		77979	3	18493	9	N	16812	16812	0			-0-
*01	479678	X	91735	-0-	-387943	-0-		1	1	73072	3	N	16965	16965	0			-0-
								18662	9									
*02	77726	X	77726	-0-	-0-	-0-		62356	3	15370	9	N	13973	13973	0			-0-
*03	79422	X	74701	-0-	-4721	-0-		60571	3	14130	9	N	12845	12845	0			-0-
*04	78035	X	78035	-0-	-0-	-0-		64167	3	13868	9	N	12607	12607	0			-0-

LIVE BEE UNIT B WELL #: 3 RRCID -> 292034 COMPL. DATE 09/03/2021 TOTAL DEPTH 12440 PERF.12463 - 20034

11		0	77687	-0-	77687	256249		65415	3	12272	9	N	11156	11156	0			-0-
12		0	86111	-0-	86111	342360		72632	3	13479	9	N	12254	12254	0			-0-
*01	425320	X	82960	-0-	-342360	-0-		1	1	69734	3	N	12023	12023	0			-0-
								13225	9									
*02	79782	X	79782	-0-	-0-	-0-		67580	3	12202	9	N	11093	11093	0			-0-
*03	87792	X	79270	-0-	-8522	-0-		66865	3	12405	9	N	11277	11277	0			-0-
04	84960	X	75276	-0-	-9684	-0-		63577	3	11699	9	N	10635	10635	0			-0-

LIVE BEE UNIT A WELL #: 3 RRCID -> 292036 COMPL. DATE 09/03/2021 TOTAL DEPTH 12423 PERF.12382 - 19928

11		0	97385	-0-	97385	277211		78243	3	19142	9	N	17402	17402	0			-0-
12		0	100491	-0-	100491	377702		81806	3	18685	9	N	16986	16986	0			-0-
*01	475043	X	97341	-0-	-377702	-0-		1	1	78538	3	N	17093	17093	0			-0-
								18802	9									
*02	84443	X	84443	-0-	-0-	-0-		68303	3	16140	9	N	14673	14673	0			-0-
*03	79711	X	79711	-0-	-0-	-0-		64597	3	15114	9	N	13740	13740	0			-0-
*04	74116	X	74116	-0-	-0-	-0-		60721	3	13395	9	N	12177	12177	0			-0-

DOBIE RANCH WELL #: 7 RRCID -> 292037 COMPL. DATE 12/09/2021 TOTAL DEPTH 12871 PERF.12752 - 21504

11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		196341	-0-	196341	196341		53	1	173653	3	N	20577	20577	0			-0-
								22635	9									
*01	SHUT IN		310446	-0-	310446	506787		62	1	283072	3	N	24829	24829	0			-0-
								27312	9									
*02	SHUT IN		289603	-0-	289603	796390		68	1	266464	3	N	20974	20974	0			-0-
								23071	9									
*03	SHUT IN		174661	-0-	174661	971051		37	1	151513	3	N	21010	21010	0			-0-
								23111	9									
04	SHUT IN		199982	-0-	199982	1171033		40	1	177533	3	N	20372	20372	0			-0-
								22409	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY A - A VAUGHN USW A WELL #: 1 RRCID -> 292043 COMPL. DATE 12/10/2020 TOTAL DEPTH 13017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		40370	-0-	40370	40370	28257	3	12113	9	N	11012	11012	0			-0-
*02	SHUT IN		140844	-0-	140844	181214	104910	3	35934	9	N	32667	32667	0			-0-
*03	SHUT IN		151001	-0-	151001	332215	105687	3	7732	5	N	34165	34165	0			-0-
							37582	9									
04	SHUT IN		140635	-0-	140635	472850	99156	3	7322	5	N	31052	31052	0			-0-
							34157	9									

LIVE BEE UNIT B WELL #: 4 RRCID -> 292079 COMPL. DATE 09/03/2021 TOTAL DEPTH 12579 PERF.12477 - 20146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	92624	-0-	92624	268333	75726	3	16898	9	N	15362	15362	0			-0-
12		0	94535	-0-	94535	362868	77939	3	16596	9	N	15087	15087	0			-0-
*01	457642	X	94774	-0-	-362868	-0-	1	1	77297	3	N	15887	15887	0			-0-
							17476	9									
*02	74442	X	74442	-0-	-0-	-0-	60977	3	13465	9	N	12241	12241	0			-0-
*03	75330	X	69328	-0-	-6002	-0-	57067	3	12261	9	N	11146	11146	0			-0-
04	72900	X	65534	-0-	-7366	-0-	54328	3	11206	9	N	10187	10187	0			-0-

F. MALEK UNIT D WELL #: 9 RRCID -> 292088 COMPL. DATE 09/01/2021 TOTAL DEPTH 12207 PERF.12439 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	93747	-0-	93747	328458	172	1	75742	3	N	16212	16212	0			-0-
							17833	9									
12		0	114543	-0-	114543	443001	207	1	94634	3	N	17911	17911	0			-0-
							19702	9									
*01	535318	X	92317	-0-	-443001	-0-	230	1	77295	3	N	13447	13447	0			-0-
							14792	9									
*02	84616	X	52005	-0-	-32611	-0-	119	1	43735	3	N	7410	7410	0			-0-
							8151	9									
*03	93682	X	43421	-0-	-50261	-0-	131	1	35879	3	N	6737	6737	0			-0-
							7411	9									
04	90660	X	56746	-0-	-33914	-0-	121	1	47007	3	N	8744	8744	0			-0-
							9618	9									

F. MALEK UNIT D WELL #: 10 RRCID -> 292089 COMPL. DATE 09/01/2021 TOTAL DEPTH 12127 PERF.12373 - 20030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	114308	-0-	114308	326150	188	1	83849	3	N	27519	27519	0			-0-
							30271	9									
12		0	117329	-0-	117329	443479	187	1	87115	3	N	27297	27297	0			-0-
							30027	9									
*01	543760	X	100281	-0-	-443479	-0-	218	1	74572	3	N	23174	23174	0			-0-
							25491	9									
*02	90916	X	67493	-0-	-23423	-0-	135	1	50461	3	N	15361	15361	0			-0-
							16897	9									
*03	100657	X	53414	-0-	-47243	-0-	152	1	41998	3	N	10240	10240	0			-0-
							11264	9									
04	97410	X	57321	-0-	-40089	-0-	118	1	46292	3	N	9919	9919	0			-0-
							10911	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 11 RRCID -> 292135 COMPL. DATE 07/20/2021 TOTAL DEPTH 12468 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	SHUT IN		52205	-0-	52205	52205		37813	3	14392	9	N	13084	13084	0			-0-
04	SHUT IN		117970	-0-	117970	170175		71	1	91863	3	N	23669	23669	0			-0-
								26036	9									

TAYLOR FARMS, INC. WELL #: 12 RRCID -> 292137 COMPL. DATE 07/13/2021 TOTAL DEPTH 12376 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	SHUT IN		50380	-0-	50380	50380		33088	3	17292	9	N	15720	15720	0			-0-
04	SHUT IN		102199	-0-	102199	152579		57	1	75125	3	N	24561	24561	0			-0-
								27017	9									

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 292155 COMPL. DATE 08/23/2021 TOTAL DEPTH 12469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN		51313	-0-	51313	51313		35382	3	15931	9	N	14483	14483	0			-0-
04	SHUT IN		101946	-0-	101946	153259		57	1	75513	3	N	23978	23978	0			-0-
								26376	9									

F. MALEK UNIT D WELL #: 12 RRCID -> 292202 COMPL. DATE 09/01/2021 TOTAL DEPTH 12098 PERF.12532 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		86275	-0-	86275	86275		203	1	59540	3	N	24120	24120	0			-0-
								26532	9									
*10	0		95623	-0-	95623	181898		209	1	67336	3	N	25525	25525	0			-0-
								28078	9									
*11	0		96944	-0-	96944	278842		155	1	69517	3	N	24793	24793	0			-0-
								27272	9									
*12	0		108795	-0-	108795	387637		170	1	79289	3	N	26669	26669	0			-0-
								29336	9									
*01	474510	X	86873	-0-	-387637	-0-		184	1	63381	3	N	21189	21189	0			-0-
								23308	9									
*02	79548	X	58991	-0-	-20557	-0-		114	1	42769	3	N	14644	14644	0			-0-
								16108	9									
*03	88071	X	50694	-0-	-37377	-0-		133	1	37148	3	N	12194	12194	0			-0-
								13413	9									
04	85230	X	55304	-0-	-29926	-0-		106	1	42075	3	N	11930	11930	0			-0-
								13123	9									

TAYLOR FARMS, INC. WELL #: 9 RRCID -> 292213 COMPL. DATE 08/08/2021 TOTAL DEPTH 12459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	SHUT IN		52032	-0-	52032	52032		37170	3	14862	9	N	13511	13511	0			-0-
04	SHUT IN		114326	-0-	114326	166358		67	1	87564	3	N	24268	24268	0			-0-
								26695	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 10 RRCID -> 292214 COMPL. DATE 07/30/2021 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		49375	-0-	49375	49375	33817	3	15558	9	N	14144	14144	0			-0-
04	SHUT IN		100074	-0-	100074	149449	55	1	72882	3	N	24670	24670	0			-0-
							27137	9									

E&J YANTA - VAUGHN USW D WELL #: 1 RRCID -> 292232 COMPL. DATE 12/26/2020 TOTAL DEPTH 13090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		37017	-0-	37017	37017	25925	3	11092	9	N	10084	10084	0			-0-
*02	SHUT IN		135949	-0-	135949	172966	102079	3	33870	9	N	30791	30791	0			-0-
*03	SHUT IN		179228	-0-	179228	352194	126771	3	9161	5	N	39360	39360	0			-0-
							43296	9									
04	SHUT IN		166768	-0-	166768	518962	119839	3	8759	5	N	34700	34700	0			-0-
							38170	9									

DOBIE RANCH WELL #: 9 RRCID -> 292452 COMPL. DATE 06/22/2021 TOTAL DEPTH 12944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		177980	-0-	177980	177980	48	1	157893	3	N	18217	18217	0			-0-
							20039	9									
01	SHUT IN		285374	-0-	285374	463354	57	1	260258	3	N	22781	22781	0			-0-
							25059	9									
02	SHUT IN		252633	-0-	252633	715987	59	1	231991	3	N	18712	18712	0			-0-
							20583	9									
03	SHUT IN		154147	-0-	154147	870134	33	1	133105	3	N	19099	19099	0			-0-
							21009	9									
04	SHUT IN		169286	-0-	169286	1039420	34	1	149186	3	N	18242	18242	0			-0-
							20066	9									

SCHENDEL-WILL A-B ULW A WELL #: 1 RRCID -> 292553 COMPL. DATE 03/15/2022 TOTAL DEPTH 13382 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENDEL-WILLEKE USW A WELL #: 1 RRCID -> 292554 COMPL. DATE 01/20/2022 TOTAL DEPTH 13419 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENDEL-WILLEKE USW B WELL #: 1 RRCID -> 292566 COMPL. DATE 02/03/2022 TOTAL DEPTH 13328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENDEL UNIT A-189 WELL #: 8 RRCID -> 292570 COMPL. DATE 02/16/2022 TOTAL DEPTH 13385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 7 RRCID -> 292571 COMPL. DATE 03/01/2022 TOTAL DEPTH 13326 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSIGN OPERATING LLC 253102
SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

11	1512	N	1512	-0-	-0-	-0-	1458	2	54	9	Y	49	43	0	6	1	-0-
12	2207	N	2207	-0-	-0-	-0-	2106	2	101	9	Y	92	85	0	7	1	-0-
01	1930	N	1930	-0-	-0-	-0-	1850	2	80	9	Y	73	62	0	11	1	-0-
02	1565	N	1565	-0-	-0-	-0-	1497	2	68	9	Y	62	56	0	6	1	-0-
*03	1521	N	1521	-0-	-0-	-0-	1454	2	67	9	Y	61	54	0	7	1	-0-
*04	1558	N	1558	-0-	-0-	-0-	1493	2	65	9	Y	59	52	0	7	1	-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

11	5640	X	2997	-0-	-2643	-0-	118	1	2879	2	Y	-0-					-0-
12	3203	X	3203	-0-	-0-	-0-	90	1	3113	2	Y	-0-					-0-
01	7669	X	7669	-0-	-0-	-0-	341	1	7328	2	Y	-0-					-0-
02	5878	X	5878	-0-	-0-	-0-	322	1	5556	2	Y	-0-					-0-
*03	4554	X	4554	-0-	-0-	-0-	244	1	4310	2	Y	-0-					-0-
04	3090	X	1854	-0-	-1236	-0-	141	1	1713	2	Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

11	3450	X	2824	-0-	-626	-0-	2806	2	18	9	Y	16	16	1			-0-
12	3379	X	3339	-0-	-40	-0-	3285	2	54	9	Y	49	49	1			-0-
01	3415	X	3415	-0-	-0-	-0-	3305	2	110	9	Y	100	100	1			-0-
02	3024	X	2609	-0-	-415	-0-	2572	2	37	9	Y	34	34	1			-0-
*03	3562	X	3562	-0-	-0-	-0-	3448	2	114	9	Y	104	104	1			-0-
04	3240	X	3001	-0-	-239	-0-	2916	2	85	9	Y	77	77	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

11	26	N	26	-0-	-0-	-0-	22	2	4	9	Y	4	4	0			-0-
12	480	N	480	-0-	-0-	-0-	476	2	4	9	Y	4	3	0	1	1	-0-
01	27	N	27	-0-	-0-	-0-	23	2	4	9	Y	4	4	0			-0-
02	28	N	21	-0-	-7	-0-	18	2	3	9	Y	3	3	0			-0-
*03	23	N	23	-0-	-0-	-0-	19	2	4	9	Y	4	4	0			-0-
*04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

11	1242	N	1242	-0-	-0-	-0-	1236	2	6	9	Y	5	5	1			-0-
12	1350	N	1350	-0-	-0-	-0-	1330	2	20	9	Y	18	18	1			-0-
01	1458	N	1458	-0-	-0-	-0-	1415	2	43	9	Y	39	39	1			-0-
02	1148	N	1098	-0-	-50	-0-	1081	2	17	9	Y	15	15	1			-0-
*03	1149	N	1149	-0-	-0-	-0-	1102	2	47	9	Y	43	43	1			-0-
*04	1281	N	1281	-0-	-0-	-0-	1248	2	33	9	Y	30	30	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1952	-0-	-58	-0-	159 245	1 9	1548	2	Y	223	221	0	2	1	-0-
12	2062	X	2062	-0-	-0-	-0-	159 244	1 9	1659	2	Y	222	219	0	3	1	-0-
01	2026	X	2026	-0-	-0-	-0-	183 220	1 9	1623	2	Y	200	195	0	5	1	-0-
02	1820	X	532	-0-	-1288	-0-	28 187	1 9	317	2	Y	170	170	0			-0-
*03	2201	X	2201	-0-	-0-	-0-	179 196	1 9	1826	2	Y	178	174	0	4	1	-0-
04	2010	X	1967	-0-	-43	-0-	180 228	1 9	1559	2	Y	207	205	0	2	1	-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	3998	X	3998	-0-	-0-	-0-	432 561	1 9	3005	2	Y	510	506	0	4	1	-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

11	4080	X	3743	-0-	-337	-0-	3743	2			N	-0-					-0-
12	4216	X	3592	-0-	-624	-0-	3592	2			N	-0-					-0-
01	3658	X	1669	-0-	-1989	-0-	1669	2			N	-0-					-0-
02	4021	X	4021	-0-	-0-	-0-	4021	2			N	-0-					-0-
*03	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
04	3750	X	3090	-0-	-660	-0-	3090	2			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

11	2443	N	2443	-0-	-0-	-0-	2127	2	316	9	Y	287	284	0	3	1	-0-
12	2565	N	2565	-0-	-0-	-0-	2212	2	353	9	Y	321	318	0	3	1	-0-
01	2099	N	2099	-0-	-0-	-0-	1792	2	307	9	Y	279	274	0	5	1	-0-
02	2268	N	1969	-0-	-299	-0-	1687	2	282	9	Y	256	253	0	3	1	-0-
*03	2473	N	2473	-0-	-0-	-0-	2101	2	372	9	Y	338	334	0	4	1	-0-
*04	2529	N	2529	-0-	-0-	-0-	2104	2	425	9	Y	386	383	0	3	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4249	-0-	-551	-0-	4240	2	9	9	Y	8	8	1			-0-
12	4960	X	4388	-0-	-572	-0-	4365	2	23	9	Y	21	21	1			-0-
01	4324	X	4324	-0-	-0-	-0-	4285	2	39	9	Y	35	35	1			-0-
02	DLQ G-10		3326	-0-	3326	3326	3296	2	30	9	Y	27	27	1			-0-
03	DLQ G-10		4445	-0-	4445	7771	4392	2	53	9	Y	48	48	1			-0-
*04	11689	X	3918	-0-	-7771	-0-	3886	2	32	9	Y	29	29	1			-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

11	953	N	953	-0-	-0-	-0-	10	1	835	2	Y	98	97	0	1	1	-0-
							108	9									
12	837	N	767	-0-	-70	-0-	9	1	674	2	Y	76	75	0	1	1	-0-
							84	9									
01	739	N	739	-0-	-0-	-0-	8	1	690	2	Y	37	35	0	2	1	-0-
							41	9									
02	896	N	37	-0-	-859	-0-	6	2	31	9	Y	28	28	0			-0-
*03	337	N	337	-0-	-0-	-0-	4	1	259	2	Y	67	66	0	1	1	-0-
							74	9									
*04	341	N	341	-0-	-0-	-0-	4	1	269	2	Y	62	62	0			-0-
							68	9									

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

11	4530	X	4265	-0-	-265	-0-	3704	2	561	9	Y	510	505	0	5	1	-0-
12	4805	X	4417	-0-	-388	-0-	3810	2	607	9	Y	552	546	0	6	1	-0-
01	4805	X	4356	-0-	-449	-0-	3752	2	604	9	Y	549	539	0	10	1	-0-
02	4044	X	4044	-0-	-0-	-0-	3528	2	516	9	Y	469	464	0	5	1	-0-
03	4402	X	4052	-0-	-350	-0-	3394	2	658	9	Y	598	591	0	7	1	-0-
04	4260	X	4167	-0-	-93	-0-	3531	2	636	9	Y	578	574	0	4	1	-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

11	1362	N	1362	-0-	-0-	-0-	1239	2	123	9	Y	112	112	1			-0-
12	2009	N	2009	-0-	-0-	-0-	1662	2	347	9	Y	315	315	1			-0-
01	2607	N	2607	-0-	-0-	-0-	1932	2	675	9	Y	614	614	1			-0-
02	DLQ G-10		1944	-0-	1944	1944	1817	2	127	9	Y	115	115	1			-0-
03	DLQ G-10		2132	-0-	2132	4076	1551	2	581	9	Y	528	528	1			-0-
*04	5829	X	1753	-0-	-4076	-0-	1323	2	430	9	Y	391	391	1			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

11	4080	X	3401	-0-	-679	-0-	3362	2	39	9	Y	35	35	1			-0-
12	4092	X	3898	-0-	-194	-0-	3781	2	117	9	Y	106	106	1			-0-
01	4092	X	4089	-0-	-3	-0-	3851	2	238	9	Y	216	216	1			-0-
02	DLQ G-10		3037	-0-	3037	3037	2974	2	63	9	Y	57	57	1			-0-
03	DLQ G-10		2659	-0-	2659	5696	2446	2	213	9	Y	194	194	1			-0-
*04	9921	X	4225	-0-	-5696	-0-	4087	2	138	9	Y	125	125	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	21	2	127	9	Y	115	115	0			-0-
12	186	N	158	-0-	-28	-0-	24	2	134	9	Y	122	122	0			-0-
01	147	N	147	-0-	-0-	-0-	22	2	125	9	Y	114	114	0			-0-
02	140	N	121	-0-	-19	-0-	20	2	101	9	Y	92	92	0			-0-
*03	534	N	534	-0-	-0-	-0-	66	1	339	2	Y	117	116	0	1	1	-0-
							129	9									
*04	588	N	588	-0-	-0-	-0-	65	1	395	2	Y	116	115	0	1	1	-0-
							128	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3863	-0-	863	863	3611	2	252	9	Y	229	214	0	15	1	-0-
12	3100	N	2559	-0-	-541	322	2240	2	319	9	Y	290	283	0	7	1	-0-
01	2513	N	2191	-0-	-322	-0-	2013	2	178	9	Y	162	150	0	12	1	-0-
02	2632	X	1090	-0-	-1542	-0-	985	2	105	9	Y	95	91	0	4	1	-0-
03	2914	X	1120	-0-	-1794	-0-	971	2	149	9	Y	135	131	0	4	1	-0-
04	2820	X	1061	-0-	-1759	-0-	941	2	120	9	Y	109	105	0	4	1	-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	320	-0-	-310	-0-	187	2	133	9	Y	121	120	0	1	1	-0-
12	527	X	-0-	-0-	-527	-0-					Y	34	34	0			-0-
01	615	X	615	-0-	-0-	-0-	410	2	205	9	Y	186	184	0	2	1	-0-
02	DLQ G-10		417	-0-	417	417	260	2	157	9	Y	143	142	0	1	1	-0-
03	DLQ G-10		407	-0-	407	824	283	2	124	9	Y	113	112	0	1	1	-0-
*04	1103	X	279	-0-	-824	-0-	176	2	103	9	Y	94	93	0	1	1	-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5097	X	5097	-0-	-0-	-0-	4898	2	199	9	Y	181	160	0	21	1	-0-
12	4724	X	4724	-0-	-0-	-0-	4440	2	284	9	Y	258	243	0	15	1	-0-
01	4557	X	4354	-0-	-203	-0-	4137	2	217	9	Y	197	172	0	25	1	-0-
02	DLQ G-10		3951	-0-	3951	3951	3755	2	196	9	Y	178	164	0	14	1	-0-
03	DLQ G-10		4438	-0-	4438	8389	4223	2	215	9	Y	195	176	0	19	1	-0-
*04	12569	X	4180	-0-	-8389	-0-	3973	2	207	9	Y	188	170	0	18	1	-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	2999	-0-	-1801	-0-	131	1	2513	2	N	323	320	0	3	1	-0-
							355	9									
12	6047	X	6047	-0-	-0-	-0-	334	1	5401	2	N	284	275	0	9	1	-0-
							312	9									
01	5878	X	5878	-0-	-0-	-0-	269	1	5304	2	N	277	262	0	15	1	-0-
							305	9									
02	4144	X	2493	-0-	-1651	-0-	135	1	2107	2	N	228	225	0	3	1	-0-
							251	9									
*03	4997	X	4997	-0-	-0-	-0-	234	1	4443	2	N	291	281	0	10	1	-0-
							320	9									
04	5850	X	5644	-0-	-206	-0-	311	1	5041	2	N	265	258	0	7	1	-0-
							292	9									

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	2807	-0-	-2563	-0-	2712	2	95	9	Y	86	75	0	11	1	-0-
12	4805	X	3234	-0-	-1571	-0-	3087	2	147	9	Y	134	124	0	10	1	-0-
01	4681	X	2832	-0-	-1849	-0-	2710	2	122	9	Y	111	94	0	17	1	-0-
02	DLQ G-10		2673	-0-	2673	2673	2553	2	120	9	Y	109	100	0	9	1	-0-
03	DLQ G-10		3109	-0-	3109	5782	2976	2	133	9	Y	121	108	0	13	1	-0-
*04	7795	X	2013	-0-	-5782	-0-	1918	2	95	9	Y	86	77	0	9	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	5	2	36	9	Y	33	33	0			-0-
12	1130	N	1130	-0-	-0-	-0-	109	1	837	2	Y	167	166	0	1	1	-0-
							184	9									
01	838	N	838	-0-	-0-	-0-	81	1	584	2	Y	157	155	0	2	1	-0-
							173	9									
02	641	N	641	-0-	-0-	-0-	66	1	441	2	Y	122	121	0	1	1	-0-
							134	9									
*03	723	N	723	-0-	-0-	-0-	73	1	501	2	Y	135	134	0	1	1	-0-
							149	9									
*04	719	N	719	-0-	-0-	-0-	71	1	503	2	Y	132	131	0	1	1	-0-
							145	9									

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3716	-0-	-34	-0-	445	1	2649	2	Y	565	561	0	4	1	-0-
							622	9									
12	3844	X	3780	-0-	-64	-0-	493	1	2630	2	Y	597	593	0	4	1	-0-
							657	9									
01	3844	X	3715	-0-	-129	-0-	435	1	2610	2	Y	609	602	0	7	1	-0-
							670	9									
02	3472	X	3367	-0-	-105	-0-	436	1	2374	2	Y	506	502	0	4	1	-0-
							557	9									
03	3844	X	3775	-0-	-69	-0-	491	1	2607	2	Y	615	610	0	5	1	-0-
							677	9									
*04	3763	X	3763	-0-	-0-	-0-	462	1	2623	2	Y	616	613	0	3	1	-0-
							678	9									

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1591	N	1591	-0-	-0-	-0-	15	1	1262	2	Y	285	283	0	2	1	-0-
							314	9									
12	3100	N	3104	-0-	4	4	33	1	2580	2	Y	446	442	0	4	1	-0-
							491	9									
01	2530	N	2526	-0-	-4	-0-	24	1	2048	2	Y	413	407	0	6	1	-0-
							454	9									
02	2133	N	2133	-0-	-0-	-0-	24	1	1766	2	Y	312	309	0	3	1	-0-
							343	9									
*03	2409	N	2409	-0-	-0-	-0-	28	1	1956	2	Y	386	382	0	4	1	-0-
							425	9									
*04	788	N	788	-0-	-0-	-0-	10	1	580	2	Y	180	179	0	1	1	-0-
							198	9									

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
12	2170	N	2028	-0-	-142	-0-	2028	2			Y	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-
02	1792	N	1623	-0-	-169	-0-	1623	2			Y	-0-					-0-
*03	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
*04	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
12	1271	N	868	-0-	-403	-0-	868	2			N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
02	672	N	517	-0-	-155	-0-	514	2	3	9	N	3	3	1			-0-
*03	1251	N	1251	-0-	-0-	-0-	1243	2	8	9	N	7	7	1			-0-
*04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	244	2	41	9	Y	37	37	0			-0-
12	299	N	299	-0-	-0-	-0-	253	2	46	9	Y	42	42	0			-0-
01	319	N	319	-0-	-0-	-0-	263	2	56	9	Y	51	50	0	1	1	-0-
02	280	N	234	-0-	-46	-0-	199	2	35	9	Y	32	32	0			-0-
*03	415	N	415	-0-	-0-	-0-	331	2	84	9	Y	76	75	0	1	1	-0-
*04	177	N	177	-0-	-0-	-0-	144	2	33	9	Y	30	30	0			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4197	-0-	-213	-0-	3872	2	325	9	Y	295	279	0	16	1	-0-
12	4464	X	4269	-0-	-195	-0-	3717	2	552	9	Y	502	490	0	12	1	-0-
01	4433	X	4038	-0-	-395	-0-	3696	2	342	9	Y	311	289	0	22	1	-0-
02	4004	X	3538	-0-	-466	-0-	3252	2	286	9	Y	260	248	0	12	1	-0-
03	4340	X	4160	-0-	-180	-0-	3696	2	464	9	Y	422	406	0	16	1	-0-
04	4200	X	4106	-0-	-94	-0-	3567	2	539	9	Y	490	474	0	16	1	-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	X	13	-0-	-0-	-0-	10	2	3	9	Y	3	3	0			-0-
12	5420	X	5420	-0-	-0-	-0-	57	1	4451	2	Y	829	822	0	7	1	-0-
							912	9									
01	5128	X	5128	-0-	-0-	-0-	48	1	4127	2	Y	866	855	0	11	1	-0-
							953	9									
02	DLQ G-10		4470	-0-	4470	4470	46	1	3413	2	Y	919	914	0	5	1	-0-
							1011	9									
03	DLQ G-10		4275	-0-	4275	8745	50	1	3228	2	Y	906	899	0	7	1	-0-
							997	9									
*04	12697	X	3952	-0-	-8745	-0-	51	1	3032	2	Y	790	786	0	4	1	-0-
							869	9									

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7120	-0-	-920	-0-	7080	2	40	9	Y	36	36	1			-0-
12	8153	X	7814	-0-	-339	-0-	7692	2	122	9	Y	111	111	1			-0-
01	7765	X	7765	-0-	-0-	-0-	7512	2	253	9	Y	230	230	1			-0-
02	6916	X	6271	-0-	-645	-0-	6183	2	88	9	Y	80	80	1			-0-
03	7595	X	7334	-0-	-261	-0-	7072	2	262	9	Y	238	238	1			-0-
04	7560	X	7034	-0-	-526	-0-	6855	2	179	9	Y	163	163	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1901	N	1901	-0-	-0-	-0-	19	1	1573	2	Y	281	279	0	2	1	-0-
							309	9									
12	2573	N	2011	-0-	-562	-0-	20	1	1572	2	Y	381	379	0	2	1	-0-
							419	9									
01	1486	N	1486	-0-	-0-	-0-	14	1	1219	2	Y	230	227	0	3	1	-0-
							253	9									
02	1764	N	1496	-0-	-268	-0-	16	1	1212	2	Y	244	242	0	2	1	-0-
							268	9									
*03	1501	N	1501	-0-	-0-	-0-	17	1	1157	2	Y	297	295	0	2	1	-0-
							327	9									
*04	1937	N	1937	-0-	-0-	-0-	25	1	1505	2	Y	370	368	0	2	1	-0-
							407	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	21	1	194	2	Y	114	114	0			-0-
							125	9									
12	250	N	250	-0-	-0-	-0-	10	1	107	2	Y	121	121	0			-0-
							133	9									
01	161	N	161	-0-	-0-	-0-	30	2	131	9	Y	119	119	0			-0-
02	308	N	125	-0-	-183	-0-	25	2	100	9	Y	91	91	0			-0-
*03	167	N	167	-0-	-0-	-0-	1	1	47	2	Y	108	108	0			-0-
							119	9									
*04	110	N	110	-0-	-0-	-0-	20	2	90	9	Y	82	82	0			-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	6646	-0-	-1334	-0-	6554	2	92	9	Y	84	56	0	28	1	-0-
12	8246	X	6419	-0-	-1827	-0-	6261	2	158	9	Y	144	123	0	21	1	-0-
01	7998	X	6892	-0-	-1106	-0-	6734	2	158	9	Y	144	102	0	42	1	-0-
02	7224	X	6167	-0-	-1057	-0-	6038	2	129	9	Y	117	94	0	23	1	-0-
*03	7468	X	7468	-0-	-0-	-0-	7326	2	142	9	Y	129	96	0	33	1	-0-
*04	7067	X	7067	-0-	-0-	-0-	6861	2	206	9	Y	187	155	0	32	1	-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	6676	-0-	-14	-0-	6584	2	92	9	Y	84	84	1			-0-
12	8757	X	8757	-0-	-0-	-0-	8459	2	298	9	Y	271	271	1			-0-
01	8839	X	8839	-0-	-0-	-0-	8167	2	672	9	Y	611	611	1			-0-
02	6300	X	5624	-0-	-676	-0-	5466	2	158	9	Y	144	144	1			-0-
*03	8507	X	8507	-0-	-0-	-0-	7882	2	625	9	Y	568	568	1			-0-
04	8460	X	7179	-0-	-1281	-0-	6650	2	529	9	Y	481	481	1			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8823	X	8823	-0-	-0-	-0-	8284	2	539	9	Y	490	455	0	35	1	-0-
12	8152	X	8152	-0-	-0-	-0-	7538	2	614	9	Y	558	533	0	25	1	-0-
01	7474	X	7474	-0-	-0-	-0-	7022	2	452	9	Y	411	368	0	43	1	-0-
02	6378	X	6378	-0-	-0-	-0-	5976	2	402	9	Y	365	343	0	22	1	-0-
*03	8424	X	8424	-0-	-0-	-0-	7922	2	502	9	Y	456	421	0	35	1	-0-
*04	7724	X	7724	-0-	-0-	-0-	7260	2	464	9	Y	422	389	0	33	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	3	1	85	2	Y	16	16	0			-0-
							18	9									
02	41	N	41	-0-	-0-	-0-	9	2	32	9	Y	29	29	0			-0-
*03	17	N	17	-0-	-0-	-0-	2	2	15	9	Y	14	14	0			-0-
*04	507	N	507	-0-	-0-	-0-	24	1	372	2	Y	101	101	0			-0-
							111	9									

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

11	282	N	282	-0-	-0-	-0-	22	1	172	2	Y	80	80	0			-0-
							88	9									
12	527	N	244	-0-	-283	-0-	17	1	138	2	Y	81	81	0			-0-
							89	9									
01	736	N	736	-0-	-0-	-0-	80	1	559	2	Y	88	86	0	2	1	-0-
							97	9									
02	1271	N	1271	-0-	-0-	-0-	165	1	1031	2	Y	68	66	0	2	1	-0-
							75	9									
*03	379	N	379	-0-	-0-	-0-	42	1	271	2	Y	60	59	0	1	1	-0-
							66	9									
*04	703	N	703	-0-	-0-	-0-	72	1	498	2	Y	121	120	0	1	1	-0-
							133	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

11	1083	N	1083	-0-	-0-	-0-	967	2	116	9	Y	105	101	0	4	1	-0-
12	1457	N	1301	-0-	-156	-0-	1138	2	163	9	Y	148	144	0	4	1	-0-
01	1160	N	1160	-0-	-0-	-0-	1041	2	119	9	Y	108	102	0	6	1	-0-
02	1008	N	867	-0-	-141	-0-	738	2	129	9	Y	117	114	0	3	1	-0-
*03	609	N	609	-0-	-0-	-0-	526	2	83	9	Y	75	73	0	2	1	-0-
*04	1011	N	1011	-0-	-0-	-0-	880	2	131	9	Y	119	115	0	4	1	-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

11	3990	X	3829	-0-	-161	-0-	3829	2			Y	-0-					-0-
12	4123	X	3725	-0-	-398	-0-	3725	2			Y	-0-					-0-
01	3968	X	3673	-0-	-295	-0-	3673	2			Y	-0-					-0-
02	3584	X	2604	-0-	-980	-0-	2604	2			Y	-0-					-0-
03	3968	X	2912	-0-	-1056	-0-	2912	2			Y	-0-					-0-
04	3840	X	3055	-0-	-785	-0-	3055	2			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	250	X	250	-0-	-0-	-0-	12	1	237	2	Y	1	1	1			-0-
							1	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2666	-0-	-454	-0-	2304	2	362	9	Y	329	319	0	10	1	-0-
12	3224	X	1975	-0-	-1249	-0-	1637	2	338	9	Y	307	302	0	5	1	-0-
01	3400	X	3400	-0-	-0-	-0-	3006	2	394	9	Y	358	340	0	18	1	-0-
02	2828	X	1717	-0-	-1111	-0-	1488	2	229	9	Y	208	203	0	5	1	-0-
03	3069	X	2311	-0-	-758	-0-	1993	2	318	9	Y	289	281	0	8	1	-0-
04	2670	X	2294	-0-	-376	-0-	1957	2	337	9	Y	306	297	0	9	1	-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1857	-0-	-33	-0-	1857	2			Y	-0-					-0-
12	2015	X	1968	-0-	-47	-0-	1968	2			Y	-0-					-0-
01	2015	X	1506	-0-	-509	-0-	1506	2			Y	-0-					-0-
02	DLQ G-10		600	-0-	600	600	600	2			Y	-0-					-0-
03	DLQ G-10		1664	-0-	1664	2264	1664	2			Y	-0-					-0-
*04	4437	X	2173	-0-	-2264	-0-	2173	2			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1859	-0-	-211	-0-	1620	2	239	9	Y	217	210	0	7	1	-0-
12	2201	X	2077	-0-	-124	-0-	1740	2	337	9	Y	306	300	0	6	1	-0-
01	2201	X	2047	-0-	-154	-0-	1774	2	273	9	Y	248	237	0	11	1	-0-
02	DLQ G-10		2602	-0-	2602	2602	2402	2	200	9	Y	182	173	0	9	1	-0-
03	DLQ G-10		2324	-0-	2324	4926	2111	2	213	9	Y	194	185	0	9	1	-0-
*04	2900	N	2203	-0-	-697	4229	1969	2	234	9	Y	213	204	0	9	1	-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3758	-0-	-502	-0-	3471	2	287	9	Y	261	246	0	15	1	-0-
12	4402	X	3869	-0-	-533	-0-	3760	2	109	9	Y	99	87	0	12	1	-0-
01	4309	X	3781	-0-	-528	-0-	3627	2	154	9	Y	140	118	0	22	1	-0-
02	3808	X	3601	-0-	-207	-0-	3326	2	275	9	Y	250	238	0	12	1	-0-
03	4216	X	4052	-0-	-164	-0-	3734	2	318	9	Y	289	273	0	16	1	-0-
*04	3791	X	3791	-0-	-0-	-0-	3471	2	320	9	Y	291	275	0	16	1	-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	298	-0-	-842	-0-	16	1	282	2	Y	-0-					-0-
12	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-
01	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	X	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
12	10	X	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
01	7	X	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
02	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*03	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

11	3812	X	3812	-0-	-0-	-0-	3299	2	513	9	Y	466	452	0	14	1	-0-
12	3783	X	3783	-0-	-0-	-0-	2945	2	838	9	Y	762	753	0	9	1	-0-
01	3473	X	3473	-0-	-0-	-0-	2853	2	620	9	Y	564	547	0	17	1	-0-
02	2903	X	2903	-0-	-0-	-0-	2401	2	502	9	Y	456	447	0	9	1	-0-
*03	3435	X	3435	-0-	-0-	-0-	2834	2	601	9	Y	546	534	0	12	1	-0-
*04	3284	X	3284	-0-	-0-	-0-	2672	2	612	9	Y	556	544	0	12	1	-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

11	3783	X	3783	-0-	-0-	-0-	3583	2	200	9	Y	182	167	0	15	1	-0-
12	3778	X	3778	-0-	-0-	-0-	3545	2	233	9	Y	212	200	0	12	1	-0-
01	3911	X	3911	-0-	-0-	-0-	3738	2	173	9	Y	157	134	0	23	1	-0-
02	3407	X	3407	-0-	-0-	-0-	3216	2	191	9	Y	174	162	0	12	1	-0-
*03	4346	X	4346	-0-	-0-	-0-	3954	2	392	9	Y	356	339	0	17	1	-0-
*04	3625	X	3625	-0-	-0-	-0-	3448	2	177	9	Y	161	145	0	16	1	-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

11	15	X	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
12	37	X	37	-0-	-0-	-0-	9	2	28	9	Y	25	25	0			-0-
01	27	X	27	-0-	-0-	-0-	1	1	17	2	Y	8	8	0			-0-
							9	9									
02	32	X	32	-0-	-0-	-0-	1	1	18	2	Y	12	12	0			-0-
							13	9									
*03	45	X	45	-0-	-0-	-0-	1	1	25	2	Y	17	17	0			-0-
							19	9									
*04	17	X	17	-0-	-0-	-0-	1	1	13	2	Y	3	3	0			-0-
							3	9									

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

11	278	X	278	-0-	-0-	-0-	52	2	226	9	Y	205	205	0			-0-
12	2022	X	2022	-0-	-0-	-0-	85	1	1483	2	Y	413	411	0	2	1	-0-
							454	9									
01	1407	X	1407	-0-	-0-	-0-	41	1	911	2	Y	414	412	0	2	1	-0-
							455	9									
02	1234	X	1234	-0-	-0-	-0-	48	1	819	2	Y	334	333	0	1	1	-0-
							367	9									
*03	2739	X	2739	-0-	-0-	-0-	108	1	2201	2	Y	391	387	0	4	1	-0-
							430	9									
*04	2633	X	2633	-0-	-0-	-0-	123	1	2074	2	Y	396	393	0	3	1	-0-
							436	9									

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

11	0	N	-0-	-0-	-0-	-0-					Y	2	2	0			-0-
12	46	N	46	-0-	-0-	-0-	13	2	33	9	Y	30	30	0			-0-
01	356	N	356	-0-	-0-	-0-	143	2	213	9	Y	194	194	0			-0-
02	199	N	199	-0-	-0-	-0-	133	2	66	9	Y	60	60	0			-0-
*03	11	N	11	-0-	-0-	-0-	2	2	9	9	Y	8	8	0			-0-
*04	55	N	55	-0-	-0-	-0-	16	2	39	9	Y	35	35	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2181	-0-	-1659	-0-	2128	2	53	9	Y	48	48	1			-0-
12	4232	X	4232	-0-	-0-	-0-	4179	2	53	9	Y	48	48	1			-0-
01	3565	X	3475	-0-	-90	-0-	3411	2	64	9	Y	58	58	1			-0-
02	DLQ G-10		2848	-0-	2848	2848	2787	2	61	9	Y	55	55	1			-0-
03	DLQ G-10		3102	-0-	3102	5950	3045	2	57	9	Y	52	52	1			-0-
*04	9196	X	3246	-0-	-5950	-0-	3196	2	50	9	Y	45	45	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

11	3240	X	2944	-0-	-296	-0-	2757	2	187	9	Y	170	158	0	12	1	-0-
12	3286	X	2874	-0-	-412	-0-	2635	2	239	9	Y	217	208	0	9	1	-0-
01	3193	X	2994	-0-	-199	-0-	2789	2	205	9	Y	186	169	0	17	1	-0-
02	2856	X	2813	-0-	-43	-0-	2404	2	409	9	Y	372	364	0	8	1	-0-
*03	3622	X	3622	-0-	-0-	-0-	2771	2	851	9	Y	774	763	0	11	1	-0-
04	2940	X	2853	-0-	-87	-0-	2618	2	235	9	Y	214	202	0	12	1	-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

11	3840	X	3171	-0-	-669	-0-	2945	2	226	9	Y	205	193	0	12	1	-0-
12	3937	X	3010	-0-	-927	-0-	2657	2	353	9	Y	321	312	0	9	1	-0-
01	3658	X	2932	-0-	-726	-0-	2731	2	201	9	Y	183	166	0	17	1	-0-
02	3164	X	2626	-0-	-538	-0-	2408	2	218	9	Y	198	189	0	9	1	-0-
03	3410	X	3175	-0-	-235	-0-	2995	2	180	9	Y	164	151	0	13	1	-0-
04	3180	X	2743	-0-	-437	-0-	2564	2	179	9	Y	163	151	0	12	1	-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

11	467	N	467	-0-	-0-	-0-	428	2	39	9	Y	35	33	0	2	1	-0-
12	572	N	572	-0-	-0-	-0-	517	2	55	9	Y	50	48	0	2	1	-0-
01	551	N	551	-0-	-0-	-0-	508	2	43	9	Y	39	36	0	3	1	-0-
02	503	N	503	-0-	-0-	-0-	462	2	41	9	Y	37	35	0	2	1	-0-
*03	495	N	495	-0-	-0-	-0-	462	2	33	9	Y	30	28	0	2	1	-0-
*04	337	N	337	-0-	-0-	-0-	313	2	24	9	Y	22	21	0	1	1	-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

11	4320	X	4310	-0-	-10	-0-	3748	2	562	9	Y	511	506	0	5	1	-0-
12	4600	X	4600	-0-	-0-	-0-	3977	2	623	9	Y	566	560	0	6	1	-0-
01	4511	X	4511	-0-	-0-	-0-	3897	2	614	9	Y	558	547	0	11	1	-0-
02	4381	X	4381	-0-	-0-	-0-	3880	2	501	9	Y	455	449	0	6	1	-0-
03	4464	X	4085	-0-	-379	-0-	3451	2	634	9	Y	576	569	0	7	1	-0-
04	4440	X	4248	-0-	-192	-0-	3626	2	622	9	Y	565	560	0	5	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	6	1	544	2	Y	76	75	0	1	1	-0-
							84	9									
12	682	N	660	-0-	-22	-0-	7	1	565	2	Y	80	79	0	1	1	-0-
							88	9									
01	646	N	646	-0-	-0-	-0-	6	1	546	2	Y	85	83	0	2	1	-0-
							94	9									
02	588	N	569	-0-	-19	-0-	7	1	483	2	Y	72	71	0	1	1	-0-
							79	9									
*03	630	N	630	-0-	-0-	-0-	8	1	528	2	Y	85	84	0	1	1	-0-
							94	9									
*04	586	N	586	-0-	-0-	-0-	9	1	508	2	Y	63	62	0	1	1	-0-
							69	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0-	-0-	12	1	1016	2	Y	80	79	0	1	1	-0-
							88	9									
12	1240	N	1112	-0-	-128	-0-	13	1	1008	2	Y	83	81	0	2	1	-0-
							91	9									
01	1113	N	1113	-0-	-0-	-0-	12	1	1003	2	Y	89	86	0	3	1	-0-
							98	9									
02	DLQ G-10		1008	-0-	1008	1008	12	1	913	2	Y	75	74	0	1	1	-0-
							83	9									
03	DLQ G-10		1051	-0-	1051	2059	14	1	935	2	Y	93	91	0	2	1	-0-
							102	9									
*04	2900	N	1076	-0-	-1824	235	16	1	962	2	Y	89	88	0	1	1	-0-
							98	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	21	1	270	2	Y	515	515	0			-0-
							567	9									
12	2232	N	2119	-0-	-113	-0-	154	1	1342	2	Y	566	564	0	2	1	-0-
							623	9									
01	1919	N	1919	-0-	-0-	-0-	149	1	1181	2	Y	535	532	0	3	1	-0-
							589	9									
02	1477	N	1477	-0-	-0-	-0-	113	1	871	2	Y	448	447	0	1	1	-0-
							493	9									
*03	1884	N	1884	-0-	-0-	-0-	141	1	1150	2	Y	539	537	0	2	1	-0-
							593	9									
*04	1521	N	1521	-0-	-0-	-0-	102	1	910	2	Y	463	462	0	1	1	-0-
							509	9									

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2452	-0-	-158	-0-	2365	2	87	9	Y	79	79	1			-0-
12	2914	X	2825	-0-	-89	-0-	2584	2	241	9	Y	219	219	1			-0-
01	2926	X	2926	-0-	-0-	-0-	2493	2	433	9	Y	394	394	1			-0-
02	2492	X	2270	-0-	-222	-0-	2194	2	76	9	Y	69	69	1			-0-
*03	2838	X	2838	-0-	-0-	-0-	2512	2	326	9	Y	296	296	1			-0-
04	2730	X	2685	-0-	-45	-0-	2466	2	219	9	Y	199	199	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3970	-0-	970	970	3969	2	1	9	Y	1	1	1			-0-
12	2887	N	1917	-0-	-970	-0-	1913	2	4	9	Y	4	4	1			-0-
01	1936	N	1936	-0-	-0-	-0-	1929	2	7	9	Y	6	6	1			-0-
02	2016	X	1528	-0-	-488	-0-	1516	2	12	9	Y	11	11	1			-0-
03	2232	X	1631	-0-	-601	-0-	1618	2	13	9	Y	12	12	1			-0-
04	2160	X	1887	-0-	-273	-0-	1885	2	2	9	Y	2	2	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	X	438	-0-	-0-	-0-	434	2	4	9	Y	4	3	0	1	1	-0-
12	68	X	68	-0-	-0-	-0-	65	2	3	9	Y	3	3	0			-0-
01	136	X	136	-0-	-0-	-0-	130	2	6	9	Y	5	5	0			-0-
02	894	X	894	-0-	-0-	-0-	767	2	127	9	Y	115	114	0	1	1	-0-
*03	210	X	210	-0-	-0-	-0-	159	2	51	9	Y	46	46	0			-0-
*04	71	X	71	-0-	-0-	-0-	61	2	10	9	Y	9	9	0			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
02	896	N	879	-0-	-17	-0-	879	2			Y	-0-					-0-
*03	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
*04	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3381	X	3381	-0-	-0-	-0-	286	1	2370	2	Y	659	656	0	3	1	-0-
							725	9									
12	3534	X	3080	-0-	-454	-0-	246	1	2094	2	Y	673	670	0	3	1	-0-
							740	9									
01	3534	X	2587	-0-	-947	-0-	208	1	1640	2	Y	672	668	0	4	1	-0-
							739	9									
02	3192	X	2494	-0-	-698	-0-	217	1	1613	2	Y	604	602	0	2	1	-0-
							664	9									
03	3503	X	2869	-0-	-634	-0-	229	1	1830	2	Y	736	732	0	4	1	-0-
							810	9									
04	3390	X	3048	-0-	-342	-0-	227	1	1979	2	Y	765	763	0	2	1	-0-
							842	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	5051	-0-	-229	-0-	5028	2	23	9	Y	21	21	1			-0-
12	5487	X	4807	-0-	-680	-0-	4789	2	18	9	Y	16	16	1			-0-
01	5487	X	5328	-0-	-159	-0-	5291	2	37	9	Y	34	1	0	33	1	-0-
02	4844	X	4381	-0-	-463	-0-	4362	2	19	9	Y	17	1	0	16	1	-0-
*03	5532	X	5532	-0-	-0-	-0-	5504	2	28	9	Y	25	25	1			-0-
04	5040	X	4984	-0-	-56	-0-	4959	2	25	9	Y	23	23	1			-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	970	-0-	-560	-0-	967	2	3	9	Y	3	3	1			-0-
12	1829	X	1117	-0-	-712	-0-	1108	2	9	9	Y	8	8	1			-0-
01	1829	X	683	-0-	-1146	-0-	661	2	22	9	Y	20	20	1			-0-
02	DLQ G-10		599	-0-	599	599	592	2	7	9	Y	6	6	1			-0-
03	DLQ G-10		1400	-0-	1400	1999	1381	2	19	9	Y	17	17	1			-0-
*04	2900	N	1058	-0-	-1842	157	1041	2	17	9	Y	15	15	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	2122	-0-	-2678	-0-	299	1	1492	2	Y	301	299	0	2	1	-0-
							331	9									
12	4960	X	2908	-0-	-2052	-0-	411	1	2146	2	Y	319	316	0	3	1	-0-
							351	9									
01	3193	X	1009	-0-	-2184	-0-	114	1	633	2	Y	238	236	0	2	1	-0-
							262	9									
02	2352	X	1541	-0-	-811	-0-	142	1	1144	2	Y	232	230	0	2	1	-0-
							255	9									
03	2604	X	1989	-0-	-615	-0-	1653	2	336	9	Y	305	302	0	3	1	-0-
04	2820	X	2220	-0-	-600	-0-	143	1	1729	2	Y	316	314	0	2	1	-0-
							348	9									

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

11	6030	X	5825	-0-	-205	-0-	5788	2	37	9	Y	34	9	0	25	1	-0-
12	6510	X	5982	-0-	-528	-0-	5945	2	37	9	Y	34	14	0	20	1	-0-
01	6510	X	5911	-0-	-599	-0-	5859	2	52	9	Y	47	11	0	36	1	-0-
02	5880	X	5218	-0-	-662	-0-	5190	2	28	9	Y	25	5	0	20	1	-0-
03	6014	X	5844	-0-	-170	-0-	5788	2	56	9	Y	51	25	0	26	1	-0-
*04	6018	X	6018	-0-	-0-	-0-	5876	2	142	9	Y	129	102	0	27	1	-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

11	2760	X	2182	-0-	-578	-0-	2182	2			Y	-0-					-0-
12	2852	X	2240	-0-	-612	-0-	2240	2			Y	-0-					-0-
01	2852	X	2602	-0-	-250	-0-	2602	2			Y	-0-					-0-
02	2576	X	2170	-0-	-406	-0-	2170	2			Y	-0-					-0-
03	2604	X	1834	-0-	-770	-0-	1834	2			Y	-0-					-0-
04	2190	X	2122	-0-	-68	-0-	2122	2			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

11	532	X	532	-0-	-0-	-0-	366	2	166	9	Y	151	150	0	1	1	-0-
12	0	X	-0-	-0-	-0-	-0-					Y	49	49	0			-0-
01	11785	X	11785	-0-	-0-	-0-	7663	2	4122	9	Y	3747	3704	0	43	1	-0-
02	12425	X	12425	-0-	-0-	-0-	8319	2	4106	9	Y	3733	3705	0	28	1	-0-
*03	8885	X	8885	-0-	-0-	-0-	6058	2	2827	9	Y	2570	2546	0	24	1	-0-
*04	3544	X	3544	-0-	-0-	-0-	2266	2	1278	9	Y	1162	1152	0	10	1	-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

11	0	X	-0-	-0-	-0-	-0-					Y	39	39	0			-0-
12	14448	X	14448	-0-	-0-	-0-	11360	2	3088	9	Y	2807	2773	0	34	1	-0-
01	7141	X	7141	-0-	-0-	-0-	5457	2	1684	9	Y	1531	1501	0	30	1	-0-
02	5318	X	5318	-0-	-0-	-0-	4166	2	1152	9	Y	1047	1034	0	13	1	-0-
*03	4503	X	4503	-0-	-0-	-0-	3582	2	921	9	Y	837	824	0	13	1	-0-
*04	3464	X	3464	-0-	-0-	-0-	2723	2	741	9	Y	674	663	0	11	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	437	-0-	-2323	-0-	73	2	364	9	Y	331	331	0			-0-
12	3224	X	444	-0-	-2780	-0-	2	1	99	2	Y	312	312	0			-0-
							343	9									
01	3224	X	1658	-0-	-1566	-0-	57	1	1194	2	Y	370	367	0	3	1	-0-
							407	9									
02	2772	X	1353	-0-	-1419	-0-	56	1	922	2	Y	341	340	0	1	1	-0-
							375	9									
03	2046	X	1352	-0-	-694	-0-	41	1	779	2	Y	484	482	0	2	1	-0-
							532	9									
*04	1757	X	1757	-0-	-0-	-0-	70	1	1211	2	Y	433	432	0	1	1	-0-
							476	9									

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

11	3497	X	3497	-0-	-0-	-0-	3497	2			Y	-0-					-0-
12	3162	X	2785	-0-	-377	-0-	2785	2			Y	-0-					-0-
01	2883	X	2431	-0-	-452	-0-	2431	2			Y	-0-					-0-
02	3472	X	3472	-0-	-0-	-0-	3472	2			Y	-0-					-0-
03	3627	X	1631	-0-	-1996	-0-	1631	2			Y	-0-					-0-
04	3510	X	2473	-0-	-1037	-0-	2473	2			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

11	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
02	1400	N	923	-0-	-477	-0-	923	2			Y	-0-					-0-
*03	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

11	1269	X	1269	-0-	-0-	-0-	925	2	344	9	Y	313	309	0	4	1	-0-
12	980	X	980	-0-	-0-	-0-	547	2	433	9	Y	394	392	0	2	1	-0-
01	341	X	341	-0-	-0-	-0-	43	2	298	9	Y	271	271	0			-0-
02	362	X	362	-0-	-0-	-0-	66	2	296	9	Y	269	269	0			-0-
*03	329	X	329	-0-	-0-	-0-	62	2	267	9	Y	243	243	0			-0-
*04	191	X	191	-0-	-0-	-0-	22	2	169	9	Y	154	154	0			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

11	1523	X	1523	-0-	-0-	-0-	1286	2	237	9	Y	215	210	0	5	1	-0-
12	550	X	550	-0-	-0-	-0-	387	2	163	9	Y	148	147	0	1	1	-0-
01	581	X	581	-0-	-0-	-0-	441	2	140	9	Y	127	125	0	2	1	-0-
02	777	X	777	-0-	-0-	-0-	616	2	161	9	Y	146	144	0	2	1	-0-
*03	462	X	462	-0-	-0-	-0-	375	2	87	9	Y	79	78	0	1	1	-0-
*04	264	X	264	-0-	-0-	-0-	183	2	81	9	Y	74	73	0	1	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2307	X	2307	-0-	-0-	-0-	1935	2	372	9	Y	338	330	0	8	1	-0-
12	812	X	812	-0-	-0-	-0-	553	2	259	9	Y	235	233	0	2	1	-0-
01	1950	X	1950	-0-	-0-	-0-	1381	2	569	9	Y	517	510	0	7	1	-0-
02	2158	X	2158	-0-	-0-	-0-	1590	2	568	9	Y	516	511	0	5	1	-0-
*03	1047	X	1047	-0-	-0-	-0-	809	2	238	9	Y	216	213	0	3	1	-0-
*04	135	X	135	-0-	-0-	-0-	83	2	52	9	Y	47	47	0			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2148	X	2148	-0-	-0-	-0-	1845	2	303	9	Y	275	268	0	7	1	-0-
12	755	X	755	-0-	-0-	-0-	556	2	199	9	Y	181	179	0	2	1	-0-
01	113	X	113	-0-	-0-	-0-	90	2	23	9	Y	21	20	0	1	1	-0-
02	1444	X	1444	-0-	-0-	-0-	1321	2	123	9	Y	112	107	0	5	1	-0-
*03	365	X	365	-0-	-0-	-0-	303	2	62	9	Y	56	55	0	1	1	-0-
*04	24	X	24	-0-	-0-	-0-	16	2	8	9	Y	7	7	0			-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	3390	-0-	-2730	-0-	3390	2			Y	-0-					-0-
12	6324	X	5197	-0-	-1127	-0-	5197	2			Y	-0-					-0-
01	3503	X	3083	-0-	-420	-0-	3083	2			Y	-0-					-0-
02	DLQ G-10		5098	-0-	5098	5098	5098	2			Y	-0-					-0-
03	DLQ G-10		650	-0-	650	5748	650	2			Y	-0-					-0-
*04	9574	X	3826	-0-	-5748	-0-	3826	2			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	1078	-0-	-0-	-0-	927	2	151	9	Y	137	133	0	4	1	-0-
12	1147	N	993	-0-	-154	-0-	855	2	138	9	Y	125	122	0	3	1	-0-
01	1009	N	1009	-0-	-0-	-0-	922	2	87	9	Y	79	73	0	6	1	-0-
02	1375	N	1375	-0-	-0-	-0-	932	2	443	9	Y	403	400	0	3	1	-0-
*03	1270	N	1270	-0-	-0-	-0-	976	2	294	9	Y	267	263	0	4	1	-0-
*04	1077	N	1077	-0-	-0-	-0-	774	2	303	9	Y	275	272	0	3	1	-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2498	-0-	-622	-0-	2498	2			Y	-0-					-0-
12	3317	X	2803	-0-	-514	-0-	2803	2			Y	-0-					-0-
01	3317	X	1463	-0-	-1854	-0-	1463	2			Y	-0-					-0-
02	2996	X	1022	-0-	-1974	-0-	1022	2			Y	-0-					-0-
*03	3466	X	3466	-0-	-0-	-0-	3466	2			Y	-0-					-0-
04	2700	X	2399	-0-	-301	-0-	2399	2			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2500	-0-	-380	-0-	70 238	1 9	2192	2	Y	216	213	0	3	1	-0-
12	2976	X	2526	-0-	-450	-0-	76 189	1 9	2261	2	Y	172	168	0	4	1	-0-
01	2976	X	2382	-0-	-594	-0-	81 198	1 9	2103	2	Y	180	174	0	6	1	-0-
02	2688	X	2230	-0-	-458	-0-	80 190	1 9	1960	2	Y	173	170	0	3	1	-0-
*03	2210	N	2210	-0-	-0-	-0-	76 319	1 9	1815	2	Y	290	286	0	4	1	-0-
*04	2330	N	2330	-0-	-0-	-0-	114 452	1 9	1764	2	Y	411	409	0	2	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5355	-0-	-105	-0-	4988	2	367	9	Y	334	313	0	21	1	-0-
12	6510	X	5677	-0-	-833	-0-	5211	2	466	9	Y	424	407	0	17	1	-0-
01	6510	X	5514	-0-	-996	-0-	5145	2	369	9	Y	335	304	0	31	1	-0-
02	5404	X	4745	-0-	-659	-0-	4396	2	349	9	Y	317	301	0	16	1	-0-
03	5611	X	5528	-0-	-83	-0-	5179	2	349	9	Y	317	294	0	23	1	-0-
04	5490	X	5177	-0-	-313	-0-	4829	2	348	9	Y	316	294	0	22	1	-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3363	-0-	-597	-0-	3177	2	186	9	Y	169	156	0	13	1	-0-
12	4092	X	3500	-0-	-592	-0-	3251	2	249	9	Y	226	215	0	11	1	-0-
01	3813	X	3442	-0-	-371	-0-	3241	2	201	9	Y	183	163	0	20	1	-0-
02	3248	X	3085	-0-	-163	-0-	2905	2	180	9	Y	164	153	0	11	1	-0-
03	3534	X	3034	-0-	-500	-0-	2865	2	169	9	Y	154	141	0	13	1	-0-
04	3390	X	3024	-0-	-366	-0-	2856	2	168	9	Y	153	140	0	13	1	-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2907	-0-	-153	-0-	2701	2	206	9	Y	187	176	0	11	1	-0-
12	3100	X	2915	-0-	-185	-0-	2680	2	235	9	Y	214	205	0	9	1	-0-
01	3038	X	2857	-0-	-181	-0-	2694	2	163	9	Y	148	132	0	16	1	-0-
02	2716	X	2688	-0-	-28	-0-	2442	2	246	9	Y	224	215	0	9	1	-0-
*03	3274	X	3274	-0-	-0-	-0-	2910	2	364	9	Y	331	319	0	12	1	-0-
04	2910	X	2777	-0-	-133	-0-	2602	2	175	9	Y	159	147	0	12	1	-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	334	X	334	-0-	-0-	-0-	227	2	107	9	Y	97	96	0	1	1	-0-
02	596	X	596	-0-	-0-	-0-	537	2	59	9	Y	54	53	0	1	1	-0-
*03	45	X	45	-0-	-0-	-0-	20	2	25	9	Y	23	23	0			-0-
*04	5	X	5	-0-	-0-	-0-	1	2	4	9	Y	4	4	0			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2821	-0-	-389	-0-	2804	2	17	9	Y	15	3	0	12	1	-0-
12	3100	X	2935	-0-	-165	-0-	2920	2	15	9	Y	14	4	0	10	1	-0-
01	3852	X	3852	-0-	-0-	-0-	3821	2	31	9	Y	28	4	0	24	1	-0-
02	3421	X	3421	-0-	-0-	-0-	3402	2	19	9	Y	17	4	0	13	1	-0-
*03	3682	X	3682	-0-	-0-	-0-	3658	2	24	9	Y	22	5	0	17	1	-0-
04	2850	X	2736	-0-	-114	-0-	2716	2	20	9	Y	18	5	0	13	1	-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0-	-0-	781	2	83	9	Y	75	72	0	3	1	-0-
12	972	N	972	-0-	-0-	-0-	849	2	123	9	Y	112	109	0	3	1	-0-
01	976	N	976	-0-	-0-	-0-	870	2	106	9	Y	96	91	0	5	1	-0-
02	843	N	843	-0-	-0-	-0-	737	2	106	9	Y	96	93	0	3	1	-0-
*03	1116	N	1116	-0-	-0-	-0-	952	2	164	9	Y	149	145	0	4	1	-0-
*04	1202	N	1202	-0-	-0-	-0-	910	2	292	9	Y	265	261	0	4	1	-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5700	-0-	-1200	-0-	5678	2	22	9	Y	20	20	1			-0-
12	7130	X	6638	-0-	-492	-0-	6607	2	31	9	Y	28	28	1			-0-
01	6789	X	5993	-0-	-796	-0-	5951	2	42	9	Y	38	38	1			-0-
02	6132	X	4988	-0-	-1144	-0-	4938	2	50	9	Y	45	45	1			-0-
*03	7553	X	7553	-0-	-0-	-0-	7496	2	57	9	Y	52	52	1			-0-
*04	6890	X	6890	-0-	-0-	-0-	6823	2	67	9	Y	61	61	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5263	-0-	-167	-0-	5263	2			Y	-0-					-0-
12	5704	X	5684	-0-	-20	-0-	5684	2			Y	-0-					-0-
01	5704	X	5504	-0-	-200	-0-	5504	2			Y	-0-					-0-
02	5124	X	3890	-0-	-1234	-0-	3890	2			Y	-0-					-0-
03	5425	X	4692	-0-	-733	-0-	4692	2			Y	-0-					-0-
04	5490	X	4722	-0-	-768	-0-	4722	2			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3087	-0-	-1353	-0-	2907	2	180	9	Y	164	152	0	12	1	-0-
12	4526	X	4079	-0-	-447	-0-	4007	2	72	9	Y	65	52	0	13	1	-0-
01	4446	X	4446	-0-	-0-	-0-	4235	2	211	9	Y	192	166	0	26	1	-0-
02	4004	X	3331	-0-	-673	-0-	3152	2	179	9	Y	163	151	0	12	1	-0-
*03	4320	X	4320	-0-	-0-	-0-	4077	2	243	9	Y	221	203	0	18	1	-0-
*04	4021	X	4021	-0-	-0-	-0-	3765	2	256	9	Y	233	216	0	17	1	-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	845	-0-	-2815	-0-	116	1	679	2	Y	45	44	0	1	1	-0-
							50	9									
12	2108	X	508	-0-	-1600	-0-	70	1	379	2	Y	54	53	0	1	1	-0-
							59	9									
01	527	X	21	-0-	-506	-0-	3	2	18	9	Y	16	16	0			-0-
02	5703	X	5703	-0-	-0-	-0-	708	1	4127	2	Y	789	783	0	6	1	-0-
							868	9									
*03	6804	X	6804	-0-	-0-	-0-	780	1	4605	2	Y	1290	1282	0	8	1	-0-
							1419	9									
*04	5034	X	5034	-0-	-0-	-0-	615	1	3607	2	Y	738	734	0	4	1	-0-
							812	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	8473	-0-	-407	-0-	8275	2	198	9	Y	180	145	0	35	1	-0-
12	8835	X	8723	-0-	-112	-0-	8352	2	371	9	Y	337	310	0	27	1	-0-
01	8835	X	8626	-0-	-209	-0-	8414	2	212	9	Y	193	141	0	52	1	-0-
02	8196	X	8196	-0-	-0-	-0-	7956	2	240	9	Y	218	188	0	30	1	-0-
*03	8911	X	8911	-0-	-0-	-0-	8508	2	403	9	Y	366	328	0	38	1	-0-
04	8460	X	8254	-0-	-206	-0-	7863	2	391	9	Y	355	319	0	36	1	-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4411	-0-	-209	-0-	4347	2	64	9	Y	58	58	1			-0-
12	4681	X	4169	-0-	-512	-0-	4107	2	62	9	Y	56	56	1			-0-
01	4650	X	4530	-0-	-120	-0-	4472	2	58	9	Y	53	53	1			-0-
02	4200	X	3812	-0-	-388	-0-	3755	2	57	9	Y	52	52	1			-0-
03	4557	X	3993	-0-	-564	-0-	3937	2	56	9	Y	51	51	1			-0-
04	4410	X	4179	-0-	-231	-0-	4123	2	56	9	Y	51	51	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3453	-0-	-1017	-0-	3412	2	41	9	Y	37	22	0	15	1	-0-
12	4619	X	4603	-0-	-16	-0-	4550	2	53	9	Y	48	33	0	15	1	-0-
01	5239	X	5239	-0-	-0-	-0-	5172	2	67	9	Y	61	29	0	32	1	-0-
02	4377	X	4377	-0-	-0-	-0-	4334	2	43	9	Y	39	23	0	16	1	-0-
*03	4652	X	4652	-0-	-0-	-0-	4598	2	54	9	Y	49	28	0	21	1	-0-
04	4440	X	4079	-0-	-361	-0-	4033	2	46	9	Y	42	23	0	19	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2243	-0-	-577	-0-	2224	2	19	9	Y	17	8	0	9	1	-0-
12	2852	X	2263	-0-	-589	-0-	2241	2	22	9	Y	20	13	0	7	1	-0-
01	2697	X	2519	-0-	-178	-0-	2487	2	32	9	Y	29	14	0	15	1	-0-
02	2436	X	1281	-0-	-1155	-0-	1268	2	13	9	Y	12	7	0	5	1	-0-
03	2325	X	2048	-0-	-277	-0-	2026	2	22	9	Y	20	11	0	9	1	-0-
*04	2748	X	2748	-0-	-0-	-0-	2720	2	28	9	Y	25	12	0	13	1	-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4281	-0-	-249	-0-	4281	2			Y	-0-					-0-
12	6169	X	5194	-0-	-975	-0-	5194	2			Y	-0-					-0-
01	6169	X	2764	-0-	-3405	-0-	2764	2			Y	-0-					-0-
02	4452	X	485	-0-	-3967	-0-	485	2			Y	-0-					-0-
*03	4735	X	4735	-0-	-0-	-0-	4735	2			Y	-0-					-0-
04	5040	X	602	-0-	-4438	-0-	602	2			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3946	-0-	-464	-0-	3903	2	43	9	Y	39	39	1			-0-
12	4557	X	3903	-0-	-654	-0-	3861	2	42	9	Y	38	38	1			-0-
01	4402	X	3900	-0-	-502	-0-	3861	2	39	9	Y	35	35	1			-0-
02	3780	X	3351	-0-	-429	-0-	3312	2	39	9	Y	35	35	1			-0-
03	4185	X	3710	-0-	-475	-0-	3671	2	39	9	Y	35	35	1			-0-
04	3960	X	3711	-0-	-249	-0-	3674	2	37	9	Y	34	34	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5673	-0-	-297	-0-	5297	2	376	9	Y	342	320	0	22	1	-0-
12	6045	X	6002	-0-	-43	-0-	5453	2	549	9	Y	499	481	0	18	1	-0-
01	5952	X	5666	-0-	-286	-0-	5250	2	416	9	Y	378	346	0	32	1	-0-
02	5320	X	4535	-0-	-785	-0-	4095	2	440	9	Y	400	385	0	15	1	-0-
03	5859	X	5623	-0-	-236	-0-	5209	2	414	9	Y	376	353	0	23	1	-0-
04	5820	X	5621	-0-	-199	-0-	5204	2	417	9	Y	379	355	0	24	1	-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1482	-0-	-558	-0-	1482	2			Y	-0-					-0-
12	2108	X	1794	-0-	-314	-0-	1794	2			Y	-0-					-0-
01	2028	X	2028	-0-	-0-	-0-	2028	2			Y	-0-					-0-
02	1904	X	1717	-0-	-187	-0-	1717	2			Y	-0-					-0-
03	2108	X	1505	-0-	-603	-0-	1505	2			Y	-0-					-0-
04	1740	X	1530	-0-	-210	-0-	1530	2			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3079	X	3079	-0-	-0-	-0-	221 612	1 9	2246	2	Y	556	553	0	3	1	-0-
12	3813	X	2974	-0-	-839	-0-	207 534	1 9	2233	2	Y	485	482	0	3	1	-0-
01	3813	X	2717	-0-	-1096	-0-	218 494	1 9	2005	2	Y	449	444	0	5	1	-0-
02	2940	X	2395	-0-	-545	-0-	167 429	1 9	1799	2	Y	390	387	0	3	1	-0-
03	3193	X	2275	-0-	-918	-0-	143 532	1 9	1600	2	Y	484	481	0	3	1	-0-
04	3090	X	531	-0-	-2559	-0-	104	2	427	9	Y	388	388	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3296	X	3296	-0-	-0-	-0-	270	1	2643	2	Y	348	344	0	4	1	-0-
							383	9									
12	3682	X	3682	-0-	-0-	-0-	285	1	2989	2	Y	371	366	0	5	1	-0-
							408	9									
01	3857	X	3857	-0-	-0-	-0-	346	1	3089	2	Y	384	375	0	9	1	-0-
							422	9									
02	3080	X	2320	-0-	-760	-0-	178	1	1855	2	Y	261	258	0	3	1	-0-
							287	9									
03	3410	X	1912	-0-	-1498	-0-	134	1	1331	2	Y	406	403	0	3	1	-0-
							447	9									
04	3570	X	469	-0-	-3101	-0-	83	2	386	9	Y	351	351	0			-0-

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	1180	-0-	-2690	-0-	97	1	949	2	Y	122	121	0	1	1	-0-
							134	9									
12	2883	X	1483	-0-	-1400	-0-	114	1	1196	2	Y	157	155	0	2	1	-0-
							173	9									
01	1431	X	1431	-0-	-0-	-0-	126	1	1126	2	Y	163	160	0	3	1	-0-
							179	9									
02	1092	X	940	-0-	-152	-0-	71	1	739	2	Y	118	117	0	1	1	-0-
							130	9									
*03	1554	X	1554	-0-	-0-	-0-	119	1	1239	2	Y	178	175	0	3	1	-0-
							196	9									
04	1440	X	1267	-0-	-173	-0-	113	1	983	2	Y	155	154	0	1	1	-0-
							171	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4268	-0-	-112	-0-	317	1	3175	2	Y	705	701	0	4	1	-0-
							776	9									
12	4619	X	4541	-0-	-78	-0-	317	1	3407	2	Y	743	738	0	5	1	-0-
							817	9									
01	4619	X	4079	-0-	-540	-0-	330	1	3016	2	Y	666	658	0	8	1	-0-
							733	9									
02	4004	X	3289	-0-	-715	-0-	228	1	2448	2	Y	557	553	0	4	1	-0-
							613	9									
03	4402	X	3528	-0-	-874	-0-	254	1	2689	2	Y	532	527	0	5	1	-0-
							585	9									
*04	4396	X	4396	-0-	-0-	-0-	399	1	3477	2	Y	473	468	0	5	1	-0-
							520	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4598	-0-	-502	-0-	4412	2	186	9	Y	169	150	0	19	1	-0-
12	5239	X	4311	-0-	-928	-0-	4036	2	275	9	Y	250	237	0	13	1	-0-
01	4960	X	4774	-0-	-186	-0-	4542	2	232	9	Y	211	183	0	28	1	-0-
02	4452	X	3716	-0-	-736	-0-	3508	2	208	9	Y	189	176	0	13	1	-0-
*03	4954	X	4954	-0-	-0-	-0-	4699	2	255	9	Y	232	211	0	21	1	-0-
04	4590	X	4508	-0-	-82	-0-	4275	2	233	9	Y	212	192	0	20	1	-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3145	-0-	-455	-0-	2651	2	494	9	Y	449	445	0	4	1	-0-
12	3441	X	2243	-0-	-1198	-0-	1896	2	347	9	Y	315	312	0	3	1	-0-
01	3348	X	1837	-0-	-1511	-0-	1563	2	274	9	Y	249	245	0	4	1	-0-
02	3977	X	3977	-0-	-0-	-0-	3478	2	499	9	Y	454	449	0	5	1	-0-
*03	3589	X	3589	-0-	-0-	-0-	3004	2	585	9	Y	532	526	0	6	1	-0-
*04	3494	X	3494	-0-	-0-	-0-	2964	2	530	9	Y	482	478	0	4	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2861	-0-	-229	-0-	196	1	2007	2	Y	598	595	0	3	1	-0-
							658	9									
12	3309	X	3309	-0-	-0-	-0-	213	1	2342	2	Y	685	682	0	3	1	-0-
							754	9									
01	3193	X	2954	-0-	-239	-0-	212	1	2008	2	Y	667	662	0	5	1	-0-
							734	9									
02	2828	X	2473	-0-	-355	-0-	162	1	1771	2	Y	491	488	0	3	1	-0-
							540	9									
03	3100	X	1357	-0-	-1743	-0-	79	1	781	2	Y	452	450	0	2	1	-0-
							497	9									
04	3090	X	451	-0-	-2639	-0-	85	2	366	9	Y	333	333	0			-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

11	2745	N	2745	-0-	-0-	-0-	2745	2			Y	-0-					-0-
12	2662	N	2662	-0-	-0-	-0-	2662	2			Y	-0-					-0-
01	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
02	1316	N	840	-0-	-476	-0-	840	2			Y	-0-					-0-
*03	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

11	3162	X	3162	-0-	-0-	-0-	2996	2	166	9	Y	151	138	0	13	1	-0-
12	3224	X	2682	-0-	-542	-0-	2401	2	281	9	Y	255	247	0	8	1	-0-
01	3224	X	2995	-0-	-229	-0-	2821	2	174	9	Y	158	141	0	17	1	-0-
02	2940	X	2842	-0-	-98	-0-	2667	2	175	9	Y	159	149	0	10	1	-0-
03	3255	X	2780	-0-	-475	-0-	2572	2	208	9	Y	189	178	0	11	1	-0-
04	3150	X	1951	-0-	-1199	-0-	1812	2	139	9	Y	126	118	0	8	1	-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

11	2820	X	2151	-0-	-669	-0-	366	1	1383	2	Y	365	363	0	2	1	-0-
							402	9									
12	2852	X	2627	-0-	-225	-0-	297	1	1748	2	Y	529	526	0	3	1	-0-
							582	9									
01	2852	X	2840	-0-	-12	-0-	596	1	1757	2	Y	443	438	0	5	1	-0-
							487	9									
02	DLQ G-10		1893	-0-	1893	1893	320	1	1281	2	Y	265	263	0	2	1	-0-
							292	9									
03	DLQ G-10		2458	-0-	2458	4351	313	1	1607	2	Y	489	486	0	3	1	-0-
							538	9									
*04	7137	X	2786	-0-	-4351	-0-	300	1	1828	2	Y	598	596	0	2	1	-0-
							658	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

11	2790	X	2537	-0-	-253	-0-	2395	2	142	9	Y	129	119	0	10	1	-0-
12	2852	X	2666	-0-	-186	-0-	2477	2	189	9	Y	172	164	0	8	1	-0-
01	2790	X	2572	-0-	-218	-0-	2419	2	153	9	Y	139	124	0	15	1	-0-
02	DLQ G-10		2353	-0-	2353	2353	2212	2	141	9	Y	128	120	0	8	1	-0-
03	DLQ G-10		2834	-0-	2834	5187	2663	2	171	9	Y	155	143	0	12	1	-0-
*04	7863	X	2676	-0-	-5187	-0-	2519	2	157	9	Y	143	131	0	12	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3086	-0-	-124	-0-	2920	2	166	9	Y	151	139	0	12	1	-0-
12	3596	X	3138	-0-	-458	-0-	2906	2	232	9	Y	211	201	0	10	1	-0-
01	3596	X	2701	-0-	-895	-0-	2546	2	155	9	Y	141	125	0	16	1	-0-
02	DLQ G-10		2974	-0-	2974	2974	2805	2	169	9	Y	154	144	0	10	1	-0-
03	DLQ G-10		3228	-0-	3228	6202	3042	2	186	9	Y	169	155	0	14	1	-0-
*04	9096	X	2894	-0-	-6202	-0-	2731	2	163	9	Y	148	136	0	12	1	-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3370	-0-	-200	-0-	3017	2	353	9	Y	321	308	0	13	1	-0-
12	4309	X	3534	-0-	-775	-0-	3051	2	483	9	Y	439	429	0	10	1	-0-
01	4309	X	3236	-0-	-1073	-0-	2897	2	339	9	Y	308	291	0	17	1	-0-
02	DLQ G-10		2385	-0-	2385	2385	2155	2	230	9	Y	209	201	0	8	1	-0-
03	DLQ G-10		3713	-0-	3713	6098	3335	2	378	9	Y	344	330	0	14	1	-0-
*04	9336	X	3238	-0-	-6098	-0-	2884	2	354	9	Y	322	309	0	13	1	-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					-0-
12	1581	N	1123	-0-	-458	-0-	1123	2			Y	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-
02	1372	N	1320	-0-	-52	-0-	1320	2			Y	-0-					-0-
*03	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
*04	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13549	X	13549	-0-	-0-	-0-	13549	2			Y	-0-					-0-
12	15004	X	13719	-0-	-1285	-0-	13719	2			Y	-0-					-0-
01	15004	X	13816	-0-	-1188	-0-	13816	2			Y	-0-					-0-
02	12656	X	11381	-0-	-1275	-0-	11381	2			Y	-0-					-0-
03	14012	X	9542	-0-	-4470	-0-	9542	2			Y	-0-					-0-
04	13560	X	5447	-0-	-8113	-0-	5447	2			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0-	-0-	41	1	1303	2	Y	250	248	0	2	1	-0-
							275	9									
12	2697	N	1641	-0-	-1056	-0-	43	1	1315	2	Y	257	255	0	2	1	-0-
							283	9									
01	1674	N	1674	-0-	-0-	-0-	50	1	1329	2	Y	268	264	0	4	1	-0-
							295	9									
02	1512	N	1371	-0-	-141	-0-	43	1	1077	2	Y	228	226	0	2	1	-0-
							251	9									
*03	1612	N	1612	-0-	-0-	-0-	55	1	1253	2	Y	276	273	0	3	1	-0-
							304	9									
*04	1649	N	1649	-0-	-0-	-0-	85	1	1281	2	Y	257	255	0	2	1	-0-
							283	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	2	8	9	Y	7	7	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4849	X	4849	-0-	-0-	-0-	776	1	3737	2	Y	305	300	0	5	1	-0-
							336	9									
12	5319	X	5319	-0-	-0-	-0-	816	1	4162	2	Y	310	303	0	7	1	-0-
							341	9									
01	3381	X	3381	-0-	-0-	-0-	507	1	2595	2	Y	254	247	0	7	1	-0-
							279	9									
02	4170	X	4170	-0-	-0-	-0-	446	1	3426	2	Y	271	266	0	5	1	-0-
							298	9									
*03	4802	X	4802	-0-	-0-	-0-	4344	2	458	9	Y	416	407	0	9	1	-0-
*04	5097	X	5097	-0-	-0-	-0-	361	1	4254	2	Y	438	432	0	6	1	-0-
							482	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4193	-0-	-217	-0-	107	1	3394	2	Y	629	624	0	5	1	-0-
							692	9									
12	4588	X	4202	-0-	-386	-0-	111	1	3368	2	Y	657	652	0	5	1	-0-
							723	9									
01	4588	X	3763	-0-	-825	-0-	114	1	2998	2	Y	592	584	0	8	1	-0-
							651	9									
02	4032	X	3404	-0-	-628	-0-	109	1	2688	2	Y	552	548	0	4	1	-0-
							607	9									
03	4340	X	3858	-0-	-482	-0-	127	1	2899	2	Y	756	750	0	6	1	-0-
							832	9									
04	4200	X	3855	-0-	-345	-0-	189	1	2866	2	Y	727	723	0	4	1	-0-
							800	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4621	X	4621	-0-	-0-	-0-	124	1	3936	2	Y	510	505	0	5	1	-0-
							561	9									
12	4199	X	4199	-0-	-0-	-0-	117	1	3541	2	Y	492	486	0	6	1	-0-
							541	9									
01	4154	X	3040	-0-	-1114	-0-	92	1	2441	2	Y	461	454	0	7	1	-0-
							507	9									
02	3752	X	2178	-0-	-1574	-0-	69	1	1724	2	Y	350	347	0	3	1	-0-
							385	9									
03	4154	X	3566	-0-	-588	-0-	119	1	2861	2	Y	533	527	0	6	1	-0-
							586	9									
04	4020	X	3699	-0-	-321	-0-	195	1	2953	2	Y	501	497	0	4	1	-0-
							551	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1723	N	1723	-0-	-0-	-0-	1530	2	193	9	Y	175	173	0	2	1	-0-
12	1984	N	1679	-0-	-305	-0-	1479	2	200	9	Y	182	180	0	2	1	-0-
01	1655	N	1655	-0-	-0-	-0-	1454	2	201	9	Y	183	179	0	4	1	-0-
02	1672	N	1672	-0-	-0-	-0-	1489	2	183	9	Y	166	164	0	2	1	-0-
*03	1383	N	1383	-0-	-0-	-0-	1135	2	248	9	Y	225	223	0	2	1	-0-
*04	1793	N	1793	-0-	-0-	-0-	1512	2	281	9	Y	255	253	0	2	1	-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2193	-0-	-747	-0-	2011	2	182	9	Y	165	162	0	3	1	-0-
12	2184	X	2184	-0-	-0-	-0-	1976	2	208	9	Y	189	186	0	3	1	-0-
01	2131	X	2131	-0-	-0-	-0-	1912	2	219	9	Y	199	194	0	5	1	-0-
02	2058	X	2058	-0-	-0-	-0-	1856	2	202	9	Y	184	181	0	3	1	-0-
03	2263	X	1561	-0-	-702	-0-	1394	2	167	9	Y	152	149	0	3	1	-0-
*04	2691	X	2691	-0-	-0-	-0-	2435	2	256	9	Y	233	230	0	3	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2923	-0-	-437	-0-	2600	2	323	9	Y	294	290	0	4	1	-0-
12	3255	X	3081	-0-	-174	-0-	2737	2	344	9	Y	313	309	0	4	1	-0-
01	3193	X	3030	-0-	-163	-0-	2674	2	356	9	Y	324	317	0	7	1	-0-
02	2772	X	2504	-0-	-268	-0-	2217	2	287	9	Y	261	258	0	3	1	-0-
03	3069	X	2815	-0-	-254	-0-	2402	2	413	9	Y	375	370	0	5	1	-0-
04	2970	X	2838	-0-	-132	-0-	2421	2	417	9	Y	379	376	0	3	1	-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

11	2971	X	2971	-0-	-0-	-0-	2961	2	10	9	Y	9	9	1			-0-
12	2945	X	2883	-0-	-62	-0-	2874	2	9	9	Y	8	8	1			-0-
01	2924	X	2924	-0-	-0-	-0-	2916	2	8	9	Y	7	7	1			-0-
02	2772	X	2436	-0-	-336	-0-	2428	2	8	9	Y	7	7	1			-0-
03	3069	X	2851	-0-	-218	-0-	2843	2	8	9	Y	7	7	1			-0-
04	2970	X	2650	-0-	-320	-0-	2642	2	8	9	Y	7	7	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

11	4470	X	4139	-0-	-331	-0-	4108	2	31	9	Y	28	10	0	18	1	-0-
12	4373	X	4373	-0-	-0-	-0-	4341	2	32	9	Y	29	15	0	14	1	-0-
01	4277	X	4277	-0-	-0-	-0-	4234	2	43	9	Y	39	13	0	26	1	-0-
02	3872	X	3872	-0-	-0-	-0-	3806	2	66	9	Y	60	46	0	14	1	-0-
03	4278	X	3369	-0-	-909	-0-	3333	2	36	9	Y	33	18	0	15	1	-0-
04	4230	X	4084	-0-	-146	-0-	4050	2	34	9	Y	31	12	0	19	1	-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

11	3630	X	3378	-0-	-252	-0-	3328	2	50	9	Y	45	45	1			-0-
12	3689	X	3322	-0-	-367	-0-	3274	2	48	9	Y	44	44	1			-0-
01	3689	X	3409	-0-	-280	-0-	3363	2	46	9	Y	42	42	1			-0-
02	DLQ G-10		2605	-0-	2605	2605	2559	2	46	9	Y	42	42	1			-0-
03	DLQ G-10		3258	-0-	3258	5863	3213	2	45	9	Y	41	41	1			-0-
*04	9127	X	3264	-0-	-5863	-0-	3220	2	44	9	Y	40	40	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

11	2460	X	2154	-0-	-306	-0-	1744	2	410	9	Y	373	366	0	7	1	-0-
12	2542	N	-0-	-0-	-2542	-0-					Y	109	109	0			-0-
01	3100	N	4352	-0-	1252	1252	3195	2	1157	9	Y	1052	1034	0	18	1	-0-
02	DLQ G-10		9074	-0-	9074	10326	5881	2	3193	9	Y	2903	2885	0	18	1	-0-
03	DLQ G-10		5821	-0-	5821	16147	3943	2	1878	9	Y	1707	1692	0	15	1	-0-
*04	20220	X	4073	-0-	-16147	-0-	2589	2	1484	9	Y	1349	1338	0	11	1	-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

11	3120	X	2917	-0-	-203	-0-	2917	2			Y	-0-					-0-
12	3224	X	2481	-0-	-743	-0-	2481	2			Y	-0-					-0-
01	2697	X	2347	-0-	-350	-0-	2347	2			Y	-0-					-0-
02	2716	X	1977	-0-	-739	-0-	1977	2			Y	-0-					-0-
03	3007	X	2234	-0-	-773	-0-	2234	2			Y	-0-					-0-
04	2910	X	1841	-0-	-1069	-0-	1841	2			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

11	2640	X	1868	-0-	-772	-0-	1785	2	83	9	Y	75	67	0	8	1	-0-
12	2728	X	2461	-0-	-267	-0-	2301	2	160	9	Y	145	137	0	8	1	-0-
01	2666	X	1854	-0-	-812	-0-	1738	2	116	9	Y	105	94	0	11	1	-0-
02	2240	X	1775	-0-	-465	-0-	1640	2	135	9	Y	123	117	0	6	1	-0-
03	2139	X	1511	-0-	-628	-0-	1263	2	248	9	Y	225	220	0	5	1	-0-
*04	2436	X	2436	-0-	-0-	-0-	2307	2	129	9	Y	117	106	0	11	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4890	X	4471	-0-	-419	-0-	4207	2	264	9	Y	240	222	0	18	1	-0-
12	4898	X	4701	-0-	-197	-0-	4349	2	352	9	Y	320	306	0	14	1	-0-
01	4774	X	4587	-0-	-187	-0-	4305	2	282	9	Y	256	230	0	26	1	-0-
02	4284	X	4097	-0-	-187	-0-	3844	2	253	9	Y	230	216	0	14	1	-0-
03	4712	X	4604	-0-	-108	-0-	4328	2	276	9	Y	251	232	0	19	1	-0-
04	4560	X	4323	-0-	-237	-0-	4064	2	259	9	Y	235	216	0	19	1	-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2910	X	2061	-0-	-849	-0-	1873	2	188	9	Y	171	168	0	3	1	-0-
12	3007	X	2173	-0-	-834	-0-	2051	2	122	9	Y	111	108	0	3	1	-0-
01	2418	X	2333	-0-	-85	-0-	2128	2	205	9	Y	186	180	0	6	1	-0-
02	2097	X	2097	-0-	-0-	-0-	1896	2	201	9	Y	183	180	0	3	1	-0-
*03	2255	X	2255	-0-	-0-	-0-	1970	2	285	9	Y	259	255	0	4	1	-0-
*04	2201	X	2201	-0-	-0-	-0-	1904	2	297	9	Y	270	268	0	2	1	-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4530	X	3857	-0-	-673	-0-	293	1	2931	2	Y	575	571	0	4	1	-0-
							633	9									
12	4632	X	4632	-0-	-0-	-0-	325	1	3501	2	Y	733	728	0	5	1	-0-
							806	9									
01	4657	X	4657	-0-	-0-	-0-	402	1	3619	2	Y	578	568	0	10	1	-0-
							636	9									
02	4881	X	4881	-0-	-0-	-0-	383	1	3992	2	Y	460	454	0	6	1	-0-
							506	9									
*03	4757	X	4757	-0-	-0-	-0-	349	1	3700	2	Y	644	636	0	8	1	-0-
							708	9									
*04	4973	X	4973	-0-	-0-	-0-	419	1	3730	2	Y	749	744	0	5	1	-0-
							824	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	8518	X	8518	-0-	-0-	-0-	743	1	7217	2	Y	507	497	0	10	1	-0-
							558	9									
12	10092	X	10092	-0-	-0-	-0-	821	1	8565	2	Y	642	629	0	13	1	-0-
							706	9									
01	5754	X	5754	-0-	-0-	-0-	510	1	4598	2	Y	587	574	0	13	1	-0-
							646	9									
02	7082	X	7082	-0-	-0-	-0-	578	1	5991	2	Y	466	457	0	9	1	-0-
							513	9									
*03	7665	X	7665	-0-	-0-	-0-	642	1	6376	2	Y	588	574	0	14	1	-0-
							647	9									
*04	8156	X	8156	-0-	-0-	-0-	775	1	6730	2	Y	592	583	0	9	1	-0-
							651	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1860	X	1757	-0-	-103	-0-	1590	2	167	9	Y	152	145	0	7	1	-0-
12	1922	X	1703	-0-	-219	-0-	1486	2	217	9	Y	197	192	0	5	1	-0-
01	1922	X	1625	-0-	-297	-0-	1467	2	158	9	Y	144	135	0	9	1	-0-
02	DLQ G-10		1428	-0-	1428	1428	1287	2	141	9	Y	128	123	0	5	1	-0-
03	DLQ G-10		1731	-0-	1731	3159	1516	2	215	9	Y	195	188	0	7	1	-0-
*04	2900	N	1497	-0-	-1403	1756	1350	2	147	9	Y	134	128	0	6	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2838	-0-	-192	-0-	2643	2	195	9	Y	177	166	0	11	1	-0-
12	3069	X	3050	-0-	-19	-0-	2672	2	378	9	Y	344	335	0	9	1	-0-
01	3069	X	2979	-0-	-90	-0-	2689	2	290	9	Y	264	248	0	16	1	-0-
02	2772	X	2584	-0-	-188	-0-	2397	2	187	9	Y	170	161	0	9	1	-0-
03	2945	X	2383	-0-	-562	-0-	2193	2	190	9	Y	173	163	0	10	1	-0-
04	2940	X	2631	-0-	-309	-0-	2482	2	149	9	Y	135	124	0	11	1	-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5278	X	5278	-0-	-0-	-0-	4990	2	288	9	Y	262	241	0	21	1	-0-
12	5301	X	4381	-0-	-920	-0-	4005	2	376	9	Y	342	329	0	13	1	-0-
01	4526	X	4245	-0-	-281	-0-	3947	2	298	9	Y	271	247	0	24	1	-0-
02	4928	X	3747	-0-	-1181	-0-	3483	2	264	9	Y	240	227	0	13	1	-0-
03	5456	X	4315	-0-	-1141	-0-	4015	2	300	9	Y	273	255	0	18	1	-0-
04	5280	X	3966	-0-	-1314	-0-	3694	2	272	9	Y	247	230	0	17	1	-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	2985	-0-	-1695	-0-	249	1	2111	2	Y	568	565	0	3	1	-0-
							625	9									
12	4836	X	2758	-0-	-2078	-0-	222	1	1928	2	Y	553	550	0	3	1	-0-
							608	9									
01	3720	X	2927	-0-	-793	-0-	253	1	2004	2	Y	609	604	0	5	1	-0-
							670	9									
02	3192	X	2841	-0-	-351	-0-	269	1	1993	2	Y	526	523	0	3	1	-0-
							579	9									
03	3317	X	2888	-0-	-429	-0-	239	1	1946	2	Y	639	635	0	4	1	-0-
							703	9									
04	3000	X	2510	-0-	-490	-0-	185	1	1661	2	Y	604	602	0	2	1	-0-
							664	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3408	X	3408	-0-	-0-	-0-	3331	2	77	9	Y	70	56	0	14	1	-0-
12	3312	X	3312	-0-	-0-	-0-	3214	2	98	9	Y	89	78	0	11	1	-0-
01	2970	X	2970	-0-	-0-	-0-	2887	2	83	9	Y	75	57	0	18	1	-0-
02	3192	X	1980	-0-	-1212	-0-	1928	2	52	9	Y	47	40	0	7	1	-0-
03	3534	X	3172	-0-	-362	-0-	3091	2	81	9	Y	74	60	0	14	1	-0-
04	3420	X	3294	-0-	-126	-0-	3177	2	117	9	Y	106	91	0	15	1	-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2590	-0-	-20	-0-	2590	2			Y	-0-					-0-
12	3751	X	2231	-0-	-1520	-0-	2231	2			Y	-0-					-0-
01	3751	X	2219	-0-	-1532	-0-	2219	2			Y	-0-					-0-
02	3388	X	2156	-0-	-1232	-0-	2156	2			Y	-0-					-0-
03	3751	X	3411	-0-	-340	-0-	3411	2			Y	-0-					-0-
*04	3050	X	3050	-0-	-0-	-0-	3050	2			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2287	-0-	-1763	-0-	2061	2	226	9	Y	205	196	0	9	1	-0-
12	4619	X	1014	-0-	-3605	-0-	775	2	239	9	Y	217	215	0	2	1	-0-
01	4619	X	3492	-0-	-1127	-0-	3196	2	296	9	Y	269	250	0	19	1	-0-
02	4257	X	4257	-0-	-0-	-0-	3923	2	334	9	Y	304	290	0	14	1	-0-
*03	5070	X	5070	-0-	-0-	-0-	4664	2	406	9	Y	369	349	0	20	1	-0-
*04	5302	X	5302	-0-	-0-	-0-	4788	2	514	9	Y	467	445	0	22	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3626	-0-	-574	-0-	3399	2	227	9	Y	206	192	0	14	1	-0-
12	4309	X	3702	-0-	-607	-0-	3401	2	301	9	Y	274	263	0	11	1	-0-
01	4154	X	3324	-0-	-830	-0-	3101	2	223	9	Y	203	184	0	19	1	-0-
02	3472	X	3392	-0-	-80	-0-	3165	2	227	9	Y	206	194	0	12	1	-0-
*03	3972	X	3972	-0-	-0-	-0-	3731	2	241	9	Y	219	202	0	17	1	-0-
04	3630	X	3159	-0-	-471	-0-	2938	2	221	9	Y	201	188	0	13	1	-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	42	1	367	2	Y	285	285	0			-0-
							314	9									
12	824	N	824	-0-	-0-	-0-	50	1	444	2	Y	300	299	0	1	1	-0-
							330	9									
01	679	N	679	-0-	-0-	-0-	36	1	309	2	Y	304	303	0	1	1	-0-
							334	9									
02	741	N	741	-0-	-0-	-0-	52	1	399	2	Y	264	263	0	1	1	-0-
							290	9									
*03	788	N	788	-0-	-0-	-0-	46	1	388	2	Y	322	321	0	1	1	-0-
							354	9									
*04	878	N	878	-0-	-0-	-0-	56	1	490	2	Y	302	301	0	1	1	-0-
							332	9									

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	657	-0-	-2193	-0-	22	1	293	2	Y	311	311	0			-0-
							342	9									
12	2945	X	1609	-0-	-1336	-0-	93	1	1078	2	Y	398	396	0	2	1	-0-
							438	9									
01	2945	X	2577	-0-	-368	-0-	183	1	1771	2	Y	566	561	0	5	1	-0-
							623	9									
02	2660	X	273	-0-	-2387	-0-	8	1	102	2	Y	148	148	0			-0-
							163	9									
03	2046	X	612	-0-	-1434	-0-	34	1	343	2	Y	214	213	0	1	1	-0-
							235	9									
04	1560	X	759	-0-	-801	-0-	52	1	499	2	Y	189	188	0	1	1	-0-
							208	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5245	-0-	-1055	-0-	4980	2	265	9	Y	241	220	0	21	1	-0-
12	6262	X	5630	-0-	-632	-0-	5274	2	356	9	Y	324	307	0	17	1	-0-
01	6045	X	3647	-0-	-2398	-0-	3380	2	267	9	Y	243	222	0	21	1	-0-
02	6183	X	6183	-0-	-0-	-0-	5934	2	249	9	Y	226	204	0	22	1	-0-
*03	7408	X	7408	-0-	-0-	-0-	7120	2	288	9	Y	262	230	0	32	1	-0-
04	5460	X	3744	-0-	-1716	-0-	3440	2	304	9	Y	276	260	0	16	1	-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6056	X	6056	-0-	-0-	-0-	5899	2	157	9	Y	143	118	0	25	1	-0-
12	5906	X	5906	-0-	-0-	-0-	5690	2	216	9	Y	196	177	0	19	1	-0-
01	5815	X	5815	-0-	-0-	-0-	5641	2	174	9	Y	158	123	0	35	1	-0-
02	5656	X	4214	-0-	-1442	-0-	4030	2	184	9	Y	167	152	0	15	1	-0-
03	6262	X	5261	-0-	-1001	-0-	5085	2	176	9	Y	160	137	0	23	1	-0-
04	6060	X	4932	-0-	-1128	-0-	4767	2	165	9	Y	150	128	0	22	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1530	-0-	-1590	-0-	1271	2	259	9	Y	235	233	0	2	1	-0-
12	3131	X	2121	-0-	-1010	-0-	1809	2	312	9	Y	284	281	0	3	1	-0-
01	3068	X	3068	-0-	-0-	-0-	2641	2	427	9	Y	388	381	0	7	1	-0-
02	2515	X	2515	-0-	-0-	-0-	2116	2	399	9	Y	363	360	0	3	1	-0-
*03	2734	X	2734	-0-	-0-	-0-	2247	2	487	9	Y	443	439	0	4	1	-0-
*04	2850	X	2850	-0-	-0-	-0-	2340	2	510	9	Y	464	461	0	3	1	-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	1991	-0-	-0-	-0-	1951	2	40	9	Y	36	28	0	8	1	-0-
12	2059	N	2059	-0-	-0-	-0-	2002	2	57	9	Y	52	45	0	7	1	-0-
01	2028	N	2028	-0-	-0-	-0-	1977	2	51	9	Y	46	34	0	12	1	-0-
02	1848	N	1825	-0-	-23	-0-	1768	2	57	9	Y	52	45	0	7	1	-0-
*03	1866	N	1866	-0-	-0-	-0-	1798	2	68	9	Y	62	54	0	8	1	-0-
*04	1268	N	1268	-0-	-0-	-0-	1223	2	45	9	Y	41	35	0	6	1	-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4905	X	4905	-0-	-0-	-0-	379	1	3703	2	Y	748	743	0	5	1	-0-
							823	9									
12	5058	X	5058	-0-	-0-	-0-	367	1	3849	2	Y	765	759	0	6	1	-0-
							842	9									
01	4929	X	4830	-0-	-99	-0-	405	1	3618	2	Y	734	724	0	10	1	-0-
							807	9									
02	4592	X	4001	-0-	-591	-0-	291	1	3039	2	Y	610	605	0	5	1	-0-
							671	9									
03	5084	X	3058	-0-	-2026	-0-	227	1	2335	2	Y	451	446	0	5	1	-0-
							496	9									
04	4920	X	1414	-0-	-3506	-0-	140	1	1186	2	Y	80	78	0	2	1	-0-
							88	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1189	N	1189	-0-	-0-	-0-	1006	2	183	9	Y	166	162	0	4	1	-0-
12	1488	N	1213	-0-	-275	-0-	1006	2	207	9	Y	188	185	0	3	1	-0-
01	1329	N	1329	-0-	-0-	-0-	1133	2	196	9	Y	178	171	0	7	1	-0-
02	1120	N	1030	-0-	-90	-0-	845	2	185	9	Y	168	165	0	3	1	-0-
*03	1536	N	1536	-0-	-0-	-0-	1303	2	233	9	Y	212	207	0	5	1	-0-
*04	1323	N	1323	-0-	-0-	-0-	1104	2	219	9	Y	199	194	0	5	1	-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5252	-0-	-1318	-0-	4555	2	697	9	Y	634	628	0	6	1	-0-
12	6789	X	4138	-0-	-2651	-0-	3576	2	562	9	Y	511	505	0	6	1	-0-
01	6697	X	6697	-0-	-0-	-0-	5941	2	756	9	Y	687	671	0	16	1	-0-
02	5320	X	2942	-0-	-2378	-0-	2496	2	446	9	Y	405	401	0	4	1	-0-
03	5518	X	98	-0-	-5420	-0-	3	2	95	9	Y	86	86	0			-0-
04	5250	X	-0-	-0-	-5250	-0-					Y	1	1	0			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3852	-0-	-258	-0-	3808	2	44	9	Y	40	40	1			-0-
12	4185	X	3685	-0-	-500	-0-	3643	2	42	9	Y	38	38	1			-0-
01	4185	X	1667	-0-	-2518	-0-	1628	2	39	9	Y	35	35	1			-0-
02	4789	X	4789	-0-	-0-	-0-	4749	2	40	9	Y	36	36	1			-0-
*03	4355	X	4355	-0-	-0-	-0-	4314	2	41	9	Y	37	37	1			-0-
04	3840	X	3288	-0-	-552	-0-	3249	2	39	9	Y	35	35	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3617	-0-	-103	-0-	290	1	2833	2	Y	449	445	0	4	1	-0-
							494	9									
12	3937	X	3846	-0-	-91	-0-	292	1	3056	2	Y	453	448	0	5	1	-0-
							498	9									
01	3937	X	3758	-0-	-179	-0-	328	1	2931	2	Y	454	446	0	8	1	-0-
							499	9									
02	3500	X	3216	-0-	-284	-0-	239	1	2503	2	Y	431	427	0	4	1	-0-
							474	9									
*03	3842	X	3842	-0-	-0-	-0-	266	1	2835	2	Y	674	668	0	6	1	-0-
							741	9									
*04	4009	X	4009	-0-	-0-	-0-	328	1	2908	2	Y	703	699	0	4	1	-0-
							773	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	26	1	104	2	Y	61	61	0			-0-
							67	9									
12	494	N	494	-0-	-0-	-0-	68	1	382	2	Y	40	39	0	1	1	-0-
							44	9									
01	587	N	587	-0-	-0-	-0-	124	1	369	2	Y	85	84	0	1	1	-0-
							94	9									
02	991	N	991	-0-	-0-	-0-	173	1	693	2	Y	114	113	0	1	1	-0-
							125	9									
*03	892	N	892	-0-	-0-	-0-	129	1	634	2	Y	117	116	0	1	1	-0-
							129	9									
*04	812	N	812	-0-	-0-	-0-	90	1	544	2	Y	162	161	0	1	1	-0-
							178	9									

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	X	1236	-0-	-0-	-0-	152	1	907	2	Y	161	160	0	1	1	-0-
							177	9									
12	1676	X	1676	-0-	-0-	-0-	214	1	1168	2	Y	267	265	0	2	1	-0-
							294	9									
01	4461	X	4461	-0-	-0-	-0-	483	1	3031	2	Y	861	853	0	8	1	-0-
							947	9									
02	DLQ G-10		7474	-0-	7474	7474	989	1	5427	2	Y	962	954	0	8	1	-0-
							1058	9									
03	DLQ G-10		7264	-0-	7264	14738	972	1	5182	2	Y	1009	999	0	10	1	-0-
							1110	9									
*04	20874	X	6136	-0-	-14738	-0-	785	1	4461	2	Y	809	803	0	6	1	-0-
							890	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	834	-0-	-1956	-0-	98	1	597	2	Y	126	125	0	1	1	-0-
							139	9									
12	2511	X	1098	-0-	-1413	-0-	143	1	777	2	Y	162	161	0	1	1	-0-
							178	9									
01	1629	X	1629	-0-	-0-	-0-	210	1	1246	2	Y	157	154	0	3	1	-0-
							173	9									
02	DLQ G-10		1631	-0-	1631	1631	212	1	1176	2	Y	221	219	0	2	1	-0-
							243	9									
03	DLQ G-10		973	-0-	973	2604	97	1	584	2	Y	265	264	0	1	1	-0-
							292	9									
*04	3088	X	484	-0-	-2604	-0-	61	1	344	2	Y	72	72	0			-0-
							79	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6496	-0-	-884	-0-	6354	2	142	9	Y	129	129	1			-0-
12	7874	X	6382	-0-	-1492	-0-	6249	2	133	9	Y	121	121	1			-0-
01	7874	X	6778	-0-	-1096	-0-	6657	2	121	9	Y	110	110	1			-0-
02	6481	X	6481	-0-	-0-	-0-	6363	2	118	9	Y	107	107	1			-0-
*03	7734	X	7734	-0-	-0-	-0-	7620	2	114	9	Y	104	104	1			-0-
*04	6620	X	6620	-0-	-0-	-0-	6509	2	111	9	Y	101	101	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4180	X	4180	-0-	-0-	-0-	4006	2	174	9	Y	158	141	0	17	1	-0-
12	3596	X	2320	-0-	-1276	-0-	2104	2	216	9	Y	196	189	0	7	1	-0-
01	3596	X	2257	-0-	-1339	-0-	2088	2	169	9	Y	154	141	0	13	1	-0-
02	3248	X	2063	-0-	-1185	-0-	1914	2	149	9	Y	135	128	0	7	1	-0-
03	3596	X	2857	-0-	-739	-0-	2686	2	171	9	Y	155	143	0	12	1	-0-
04	3480	X	3179	-0-	-301	-0-	3019	2	160	9	Y	145	131	0	14	1	-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6399	X	6399	-0-	-0-	-0-	693	1	5068	2	Y	580	573	0	7	1	-0-
							638	9									
12	7068	X	5787	-0-	-1281	-0-	605	1	4489	2	Y	630	623	0	7	1	-0-
							693	9									
01	7068	X	3637	-0-	-3431	-0-	409	1	2833	2	Y	359	351	0	8	1	-0-
							395	9									
02	DLQ G-10		5485	-0-	5485	5485	661	1	4233	2	Y	537	530	0	7	1	-0-
							591	9									
03	DLQ G-10		3520	-0-	3520	9005	399	1	2605	2	Y	469	464	0	5	1	-0-
							516	9									
*04	16545	X	7540	-0-	-9005	-0-	752	1	5277	2	Y	1374	1367	0	7	1	-0-
							1511	9									

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	736	-0-	-194	-0-	45	1	469	2	Y	202	201	0	1	1	-0-
							222	9									
12	928	X	928	-0-	-0-	-0-	50	1	574	2	Y	276	275	0	1	1	-0-
							304	9									
01	934	X	934	-0-	-0-	-0-	68	1	629	2	Y	215	213	0	2	1	-0-
							237	9									
02	7118	X	7118	-0-	-0-	-0-	509	1	5442	2	Y	1061	1053	0	8	1	-0-
							1167	9									
*03	7926	X	7926	-0-	-0-	-0-	533	1	5730	2	Y	1512	1501	0	11	1	-0-
							1663	9									
*04	6434	X	6434	-0-	-0-	-0-	493	1	4450	2	Y	1355	1349	0	6	1	-0-
							1491	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	18	1	169	2	Y	258	258	0			-0-
							284	9									
12	1203	N	1203	-0-	-0-	-0-	120	1	707	2	Y	342	341	0	1	1	-0-
							376	9									
01	908	N	908	-0-	-0-	-0-	29	1	314	2	Y	514	514	0			-0-
							565	9									
02	DLQ G-10		1416	-0-	1416	1416	63	1	562	2	Y	719	718	0	1	1	-0-
							791	9									
03	DLQ G-10		1712	-0-	1712	3128	51	1	598	2	Y	966	965	0	1	1	-0-
							1063	9									
*04	4134	X	1006	-0-	-3128	-0-	14	1	251	2	Y	674	674	0			-0-
							741	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5314	X	5314	-0-	-0-	-0-	575	1	4199	2	Y	491	485	0	6	1	-0-
							540	9									
12	7099	X	6365	-0-	-734	-0-	680	1	5029	2	Y	596	588	0	8	1	-0-
							656	9									
01	7099	X	6053	-0-	-1046	-0-	673	1	4694	2	Y	624	611	0	13	1	-0-
							686	9									
02	DLQ G-10		3145	-0-	3145	3145	353	1	2289	2	Y	457	453	0	4	1	-0-
							503	9									
03	DLQ G-10		4987	-0-	4987	8132	586	1	3812	2	Y	535	527	0	8	1	-0-
							589	9									
*04	9405	X	1273	-0-	-8132	-0-	132	1	909	2	Y	211	210	0	1	1	-0-
							232	9									

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

11	6120	X	4058	-0-	-2062	-0-	3656	2	402	9	Y	365	350	0	15	1	-0-
12	6541	X	4294	-0-	-2247	-0-	3764	2	530	9	Y	482	470	0	12	1	-0-
01	6541	X	4097	-0-	-2444	-0-	3700	2	397	9	Y	361	339	0	22	1	-0-
02	5908	X	3502	-0-	-2406	-0-	3169	2	333	9	Y	303	292	0	11	1	-0-
03	5084	X	4243	-0-	-841	-0-	3829	2	414	9	Y	376	359	0	17	1	-0-
04	4170	X	3811	-0-	-359	-0-	3441	2	370	9	Y	336	320	0	16	1	-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

11	512	X	512	-0-	-0-	-0-	228	2	284	9	Y	258	258	0			-0-
12	2049	X	2049	-0-	-0-	-0-	1755	2	294	9	Y	267	264	0	3	1	-0-
01	2019	X	2019	-0-	-0-	-0-	1730	2	289	9	Y	263	258	0	5	1	-0-
02	1673	X	1673	-0-	-0-	-0-	1422	2	251	9	Y	228	226	0	2	1	-0-
*03	1796	X	1796	-0-	-0-	-0-	1463	2	333	9	Y	303	300	0	3	1	-0-
*04	867	X	867	-0-	-0-	-0-	745	2	122	9	Y	111	110	0	1	1	-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

11	3420	X	2969	-0-	-451	-0-	210	1	2187	2	Y	520	517	0	3	1	-0-
							572	9									
12	3456	X	3456	-0-	-0-	-0-	238	1	2624	2	Y	540	536	0	4	1	-0-
							594	9									
01	3379	X	3187	-0-	-192	-0-	252	1	2376	2	Y	508	502	0	6	1	-0-
							559	9									
02	2912	X	2450	-0-	-462	-0-	157	1	1788	2	Y	459	456	0	3	1	-0-
							505	9									
03	3069	X	2826	-0-	-243	-0-	171	1	2007	2	Y	589	585	0	4	1	-0-
							648	9									
04	3330	X	2652	-0-	-678	-0-	195	1	1855	2	Y	547	545	0	2	1	-0-
							602	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3619	-0-	-881	-0-	260 733	1 9	2626	2	Y	666	663	0	3	1	-0-
12	4712	X	3936	-0-	-776	-0-	256 876	1 9	2804	2	Y	796	792	0	4	1	-0-
01	4712	X	3645	-0-	-1067	-0-	277 792	1 9	2576	2	Y	720	713	0	7	1	-0-
02	3780	X	3286	-0-	-494	-0-	215 715	1 9	2356	2	Y	650	646	0	4	1	-0-
03	4154	X	4078	-0-	-76	-0-	266 895	1 9	2917	2	Y	814	808	0	6	1	-0-
04	3810	X	3506	-0-	-304	-0-	254 900	1 9	2352	2	Y	818	815	0	3	1	-0-

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

11	3000	N	1871	-0-	-1129	2596	281 499	1 9	1091	2	Y	454	453	0	1	1	-0-
12	4549	X	1953	-0-	-2596	-0-	194 585	1 9	1174	2	Y	532	530	0	2	1	-0-
01	2325	X	1897	-0-	-428	-0-	324 564	1 9	1009	2	Y	513	510	0	3	1	-0-
02	2100	X	1916	-0-	-184	-0-	276 487	1 9	1153	2	Y	443	441	0	2	1	-0-
03	2325	X	2182	-0-	-143	-0-	227 894	1 9	1061	2	Y	813	811	0	2	1	-0-
*04	2063	X	2063	-0-	-0-	-0-	196 646	1 9	1221	2	Y	587	586	0	1	1	-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

11	9246	X	9246	-0-	-0-	-0-	1028 740	1 9	7478	2	Y	673	663	0	10	1	-0-
12	11532	X	8992	-0-	-2540	-0-	986 755	1 9	7251	2	Y	686	675	0	11	1	-0-
01	11532	X	9640	-0-	-1892	-0-	1115 804	1 9	7721	2	Y	731	709	0	22	1	-0-
02	9240	X	8224	-0-	-1016	-0-	1026 702	1 9	6496	2	Y	638	628	0	10	1	-0-
03	9548	X	9452	-0-	-96	-0-	1152 875	1 9	7425	2	Y	795	779	0	16	1	-0-
04	9240	X	8838	-0-	-402	-0-	1032 839	1 9	6967	2	Y	763	754	0	9	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2163	N	2163	-0-	-0-	-0-	48	1	1591	2	Y	476	474	0	2	1	-0-
							524	9									
12	2542	N	2424	-0-	-118	-0-	37	1	1335	2	Y	956	954	0	2	1	-0-
							1052	9									
01	1670	N	1670	-0-	-0-	-0-	27	1	844	2	Y	726	724	0	2	1	-0-
							799	9									
02	2016	N	1777	-0-	-239	-0-	29	1	901	2	Y	770	769	0	1	1	-0-
							847	9									
*03	2414	N	2414	-0-	-0-	-0-	68	1	1705	2	Y	583	580	0	3	1	-0-
							641	9									
*04	2567	N	2567	-0-	-0-	-0-	121	1	1888	2	Y	507	505	0	2	1	-0-
							558	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4080	X	1040	-0-	-3040	-0-	20	1	265	2	Y	686	686	0			-0-
							755	9									
12	4092	X	888	-0-	-3204	-0-	123	2	765	9	Y	695	695	0			-0-
01	4092	X	3874	-0-	-218	-0-	350	1	2653	2	Y	792	785	0	7	1	-0-
							871	9									
02	DLQ G-10		396	-0-	396	396	45	2	351	9	Y	319	319	0			-0-
03	DLQ G-10		3941	-0-	3941	4337	340	1	2642	2	Y	872	867	0	5	1	-0-
							959	9									
*04	7926	X	3589	-0-	-4337	-0-	267	1	2289	2	Y	939	936	0	3	1	-0-
							1033	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4050	X	3591	-0-	-459	-0-	313	1	2572	2	Y	642	639	0	3	1	-0-
							706	9									
12	4213	X	4213	-0-	-0-	-0-	356	1	2992	2	Y	786	781	0	5	1	-0-
							865	9									
01	4367	X	4367	-0-	-0-	-0-	400	1	3047	2	Y	836	828	0	8	1	-0-
							920	9									
02	DLQ G-10		3015	-0-	3015	3015	271	1	1986	2	Y	689	686	0	3	1	-0-
							758	9									
03	DLQ G-10		4032	-0-	4032	7047	356	1	2752	2	Y	840	835	0	5	1	-0-
							924	9									
*04	10872	X	3825	-0-	-7047	-0-	303	1	2595	2	Y	843	840	0	3	1	-0-
							927	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2792	X	2792	-0-	-0-	-0-	214	1	2170	2	Y	371	368	0	3	1	-0-
							408	9									
12	3227	X	3227	-0-	-0-	-0-	220	1	2449	2	Y	507	503	0	4	1	-0-
							558	9									
01	2829	X	2829	-0-	-0-	-0-	235	1	2177	2	Y	379	373	0	6	1	-0-
							417	9									
02	2604	X	2398	-0-	-206	-0-	163	1	1820	2	Y	377	374	0	3	1	-0-
							415	9									
*03	3141	X	3141	-0-	-0-	-0-	197	1	2292	2	Y	593	589	0	4	1	-0-
							652	9									
04	3120	X	2918	-0-	-202	-0-	215	1	2052	2	Y	592	590	0	2	1	-0-
							651	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	5290	-0-		-1850		-0-		143	1	4523	2	Y	567	561	0	6	1	-0-
										624	9									
12	7378	X	5207	-0-		-2171		-0-		146	1	4410	2	Y	592	585	0	7	1	-0-
										651	9									
01	6882	X	5032	-0-		-1850		-0-		160	1	4212	2	Y	600	588	0	12	1	-0-
										660	9									
02	5656	X	4527	-0-		-1129		-0-		153	1	3780	2	Y	540	534	0	6	1	-0-
										594	9									
03	5921	X	5199	-0-		-722		-0-		180	1	4284	2	Y	668	659	0	9	1	-0-
										735	9									
04	5280	X	4993	-0-		-287		-0-		255	1	3884	2	Y	776	771	0	5	1	-0-
										854	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4165	-0-		-395		-0-		3876	2	289	9	Y	263	247	0	16	1	-0-
12	4712	X	4536	-0-		-176		-0-		4136	2	400	9	Y	364	351	0	13	1	-0-
01	4433	X	4310	-0-		-123		-0-		4007	2	303	9	Y	275	251	0	24	1	-0-
02	4116	X	4116	-0-		-0-		-0-		3575	2	541	9	Y	492	479	0	13	1	-0-
*03	4454	X	4454	-0-		-0-		-0-		4116	2	338	9	Y	307	289	0	18	1	-0-
04	4380	X	4071	-0-		-309		-0-		3767	2	304	9	Y	276	259	0	17	1	-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3954	X	3954	-0-		-0-		-0-		568	1	2207	2	Y	1072	1069	0	3	1	-0-
										1179	9									
12	3692	X	3692	-0-		-0-		-0-		363	1	2171	2	Y	1053	1050	0	3	1	-0-
										1158	9									
01	3359	X	3359	-0-		-0-		-0-		546	1	1696	2	Y	1015	1011	0	4	1	-0-
										1117	9									
02	3668	X	2863	-0-		-805		-0-		360	1	1539	2	Y	876	874	0	2	1	-0-
										964	9									
03	4061	X	3465	-0-		-596		-0-		358	1	1907	2	Y	1091	1087	0	4	1	-0-
										1200	9									
04	3930	X	3481	-0-		-449		-0-		325	1	2011	2	Y	1041	1039	0	2	1	-0-
										1145	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1294	-0-		-1406		-0-		36	1	722	2	Y	487	486	0	1	1	-0-
										536	9									
12	2790	X	2211	-0-		-579		-0-		95	1	1586	2	Y	482	480	0	2	1	-0-
										530	9									
01	2697	X	2139	-0-		-558		-0-		76	1	1546	2	Y	470	466	0	4	1	-0-
										517	9									
02	2436	X	804	-0-		-1632		-0-		19	1	354	2	Y	392	392	0			-0-
										431	9									
03	2387	X	2077	-0-		-310		-0-		69	1	1430	2	Y	525	522	0	3	1	-0-
										578	9									
04	2130	X	2065	-0-		-65		-0-		89	1	1478	2	Y	453	451	0	2	1	-0-
										498	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4600	X	4600	-0-	-0-	-0-	584	1	3462	2	Y	504	499	0	5	1	-0-
							554	9									
12	4661	X	4661	-0-	-0-	-0-	650	1	3442	2	Y	517	512	0	5	1	-0-
							569	9									
01	4657	X	4657	-0-	-0-	-0-	587	1	3494	2	Y	524	514	0	10	1	-0-
							576	9									
02	4144	X	4024	-0-	-120	-0-	553	1	2994	2	Y	434	429	0	5	1	-0-
							477	9									
*03	4671	X	4671	-0-	-0-	-0-	651	1	3426	2	Y	540	533	0	7	1	-0-
							594	9									
04	4440	X	4378	-0-	-62	-0-	574	1	3237	2	Y	515	511	0	4	1	-0-
							567	9									

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2360	N	2360	-0-	-0-	-0-	207	1	1723	2	Y	391	389	0	2	1	-0-
							430	9									
12	2635	N	2069	-0-	-566	-0-	173	1	1472	2	Y	385	383	0	2	1	-0-
							424	9									
01	2045	N	2045	-0-	-0-	-0-	178	1	1399	2	Y	425	421	0	4	1	-0-
							468	9									
02	2212	N	1257	-0-	-955	-0-	103	1	790	2	Y	331	330	0	1	1	-0-
							364	9									
*03	1816	N	1816	-0-	-0-	-0-	157	1	1245	2	Y	376	374	0	2	1	-0-
							414	9									
*04	2211	N	2211	-0-	-0-	-0-	163	1	1453	2	Y	541	539	0	2	1	-0-
							595	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1867	-0-	-683	-0-	238	1	1407	2	Y	202	200	0	2	1	-0-
							222	9									
12	3596	X	2264	-0-	-1332	-0-	308	1	1645	2	Y	283	280	0	3	1	-0-
							311	9									
01	3596	X	2796	-0-	-800	-0-	349	1	2082	2	Y	332	326	0	6	1	-0-
							365	9									
02	3248	X	2047	-0-	-1201	-0-	285	1	1531	2	Y	210	208	0	2	1	-0-
							231	9									
03	2883	X	1906	-0-	-977	-0-	265	1	1319	2	Y	293	290	0	3	1	-0-
							322	9									
*04	2523	X	2523	-0-	-0-	-0-	312	1	1789	2	Y	384	382	0	2	1	-0-
							422	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	771	-0-	-129	-0-	20	1	649	2	Y	93	92	0	1	1	-0-
							102	9									
12	930	X	765	-0-	-165	-0-	20	1	624	2	Y	110	109	0	1	1	-0-
							121	9									
01	930	X	856	-0-	-74	-0-	27	1	712	2	Y	106	104	0	2	1	-0-
							117	9									
02	728	X	110	-0-	-618	-0-	20	2	90	9	Y	82	82	0			-0-
*03	4593	X	4593	-0-	-0-	-0-	191	1	4349	2	Y	48	39	0	9	1	-0-
							53	9									
*04	3455	X	3455	-0-	-0-	-0-	216	1	3175	2	Y	58	54	0	4	1	-0-
							64	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2696	N	2696	-0-	-0-	-0-	246	1	1997	2	Y	412	409	0	3	1	-0-
							453	9									
12	2462	N	2462	-0-	-0-	-0-	202	1	1697	2	Y	512	509	0	3	1	-0-
							563	9									
01	2451	N	2451	-0-	-0-	-0-	240	1	1789	2	Y	384	379	0	5	1	-0-
							422	9									
02	2399	N	2399	-0-	-0-	-0-	265	1	1840	2	Y	267	264	0	3	1	-0-
							294	9									
*03	2219	N	2219	-0-	-0-	-0-	209	1	1577	2	Y	394	391	0	3	1	-0-
							433	9									
*04	2500	N	2500	-0-	-0-	-0-	185	1	1599	2	Y	651	649	0	2	1	-0-
							716	9									

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	57	1	466	2	Y	115	114	0	1	1	-0-
							127	9									
12	1688	N	1688	-0-	-0-	-0-	150	1	1242	2	Y	269	267	0	2	1	-0-
							296	9									
01	3100	N	3692	-0-	592	592	356	1	2679	2	Y	597	590	0	7	1	-0-
							657	9									
02	DLQ G-10		1349	-0-	1349	1941	99	1	754	2	Y	451	450	0	1	1	-0-
							496	9									
03	DLQ G-10		2875	-0-	2875	4816	297	1	2176	2	Y	365	360	0	5	1	-0-
							402	9									
*04	7266	X	2450	-0-	-4816	-0-	202	1	1706	2	Y	493	491	0	2	1	-0-
							542	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	73	2	530	9	Y	482	482	0			-0-
12	2077	N	2034	-0-	-43	-0-	83	1	1398	2	Y	503	501	0	2	1	-0-
							553	9									
01	2012	N	2012	-0-	-0-	-0-	69	1	1411	2	Y	484	480	0	4	1	-0-
							532	9									
02	560	N	554	-0-	-6	-0-	77	2	477	9	Y	434	434	0			-0-
*03	1956	N	1956	-0-	-0-	-0-	59	1	1247	2	Y	591	589	0	2	1	-0-
							650	9									
*04	2100	N	2100	-0-	-0-	-0-	75	1	1293	2	Y	665	663	0	2	1	-0-
							732	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4023	-0-	-507	-0-	3662	2	361	9	Y	328	313	0	15	1	-0-
12	4681	X	4450	-0-	-231	-0-	3926	2	524	9	Y	476	463	0	13	1	-0-
01	4619	X	4326	-0-	-293	-0-	3904	2	422	9	Y	384	361	0	23	1	-0-
02	4004	X	3876	-0-	-128	-0-	3514	2	362	9	Y	329	316	0	13	1	-0-
*03	4367	X	4367	-0-	-0-	-0-	3961	2	406	9	Y	369	352	0	17	1	-0-
04	4320	X	3657	-0-	-663	-0-	3272	2	385	9	Y	350	335	0	15	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1645	N	1645	-0-	-0-	-0-	38	1	1234	2	Y	339	337	0	2	1	-0-
							373	9									
12	1581	N	1479	-0-	-102	-0-	36	1	1117	2	Y	296	294	0	2	1	-0-
							326	9									
01	1433	N	1433	-0-	-0-	-0-	39	1	1055	2	Y	308	305	0	3	1	-0-
							339	9									
02	1540	N	1305	-0-	-235	-0-	39	1	991	2	Y	250	248	0	2	1	-0-
							275	9									
*03	1522	N	1522	-0-	-0-	-0-	44	1	1101	2	Y	343	341	0	2	1	-0-
							377	9									
*04	2005	N	2005	-0-	-0-	-0-	89	1	1410	2	Y	460	458	0	2	1	-0-
							506	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2725	-0-	-305	-0-	66	1	2110	2	Y	499	496	0	3	1	-0-
							549	9									
12	3224	X	2806	-0-	-418	-0-	71	1	2179	2	Y	505	502	0	3	1	-0-
							556	9									
01	3224	X	2950	-0-	-274	-0-	86	1	2281	2	Y	530	524	0	6	1	-0-
							583	9									
02	2632	X	2454	-0-	-178	-0-	76	1	1892	2	Y	442	439	0	3	1	-0-
							486	9									
03	2852	X	2819	-0-	-33	-0-	86	1	2094	2	Y	581	577	0	4	1	-0-
							639	9									
*04	2760	X	2760	-0-	-0-	-0-	129	1	1995	2	Y	578	575	0	3	1	-0-
							636	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	108	1	540	2	Y	294	293	0	1	1	-0-
							323	9									
12	1612	N	1231	-0-	-381	-0-	139	1	734	2	Y	325	324	0	1	1	-0-
							358	9									
01	1300	N	1300	-0-	-0-	-0-	142	1	752	2	Y	369	367	0	2	1	-0-
							406	9									
02	951	N	951	-0-	-0-	-0-	71	1	569	2	Y	283	282	0	1	1	-0-
							311	9									
*03	1424	N	1424	-0-	-0-	-0-	980	2	444	9	Y	404	402	0	2	1	-0-
*04	1172	N	1172	-0-	-0-	-0-	61	1	737	2	Y	340	339	0	1	1	-0-
							374	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	32	2	216	9	Y	196	196	0			-0-
12	1116	N	861	-0-	-255	-0-	91	1	500	2	Y	245	244	0	1	1	-0-
							270	9									
01	869	N	869	-0-	-0-	-0-	86	1	480	2	Y	275	274	0	1	1	-0-
							303	9									
02	573	N	573	-0-	-0-	-0-	35	1	301	2	Y	215	215	0			-0-
							237	9									
*03	885	N	885	-0-	-0-	-0-	554	2	331	9	Y	301	300	0	1	1	-0-
*04	708	N	708	-0-	-0-	-0-	30	1	384	2	Y	267	267	0			-0-
							294	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	3744	-0-	-2436	-0-	3496	2	248	9	Y	225	210	0	15	1	-0-
12	6386	X	3886	-0-	-2500	-0-	3566	2	320	9	Y	291	279	0	12	1	-0-
01	6386	X	3576	-0-	-2810	-0-	3330	2	246	9	Y	224	204	0	20	1	-0-
02	3976	X	3139	-0-	-837	-0-	2868	2	271	9	Y	246	235	0	11	1	-0-
03	4123	X	3730	-0-	-393	-0-	3481	2	249	9	Y	226	211	0	15	1	-0-
04	3750	X	3049	-0-	-701	-0-	2852	2	197	9	Y	179	166	0	13	1	-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4724	-0-	-556	-0-	123 700	1 9	3901	2	Y	636	631	0	5	1	-0-
12	5363	X	4833	-0-	-530	-0-	132 705	1 9	3996	2	Y	641	635	0	6	1	-0-
01	5363	X	894	-0-	-4469	-0-	4 673	1 9	217	2	Y	612	612	0			-0-
02	4940	X	4940	-0-	-0-	-0-	167 673	1 9	4100	2	Y	612	606	0	6	1	-0-
*03	6042	X	6042	-0-	-0-	-0-	206 944	1 9	4892	2	Y	858	848	0	10	1	-0-
*04	6370	X	6370	-0-	-0-	-0-	345 854	1 9	5171	2	Y	776	769	0	7	1	-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7777	X	7777	-0-	-0-	-0-	7114	2	663	9	Y	603	573	0	30	1	-0-
12	8401	X	7853	-0-	-548	-0-	7016	2	837	9	Y	761	738	0	23	1	-0-
01	8508	X	8508	-0-	-0-	-0-	7817	2	691	9	Y	628	581	0	47	1	-0-
02	7588	X	7413	-0-	-175	-0-	6751	2	662	9	Y	602	578	0	24	1	-0-
*03	8367	X	8367	-0-	-0-	-0-	7685	2	682	9	Y	620	587	0	33	1	-0-
04	7770	X	7586	-0-	-184	-0-	6993	2	593	9	Y	539	507	0	32	1	-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	7656	-0-	-864	-0-	7131	2	525	9	Y	477	447	0	30	1	-0-
12	8928	X	5333	-0-	-3595	-0-	4664	2	669	9	Y	608	593	0	15	1	-0-
01	8928	X	2451	-0-	-6477	-0-	1927	2	524	9	Y	476	465	0	11	1	-0-
02	8064	X	2406	-0-	-5658	-0-	1902	2	504	9	Y	458	452	0	6	1	-0-
03	8928	X	6942	-0-	-1986	-0-	6401	2	541	9	Y	492	465	0	27	1	-0-
04	7650	X	6477	-0-	-1173	-0-	5970	2	507	9	Y	461	434	0	27	1	-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	-0-	904	2	770	9	Y	700	697	0	3	1	-0-
12	1953	N	1928	-0-	-25	-0-	833	2	1095	9	Y	995	993	0	2	1	-0-
01	1744	N	1744	-0-	-0-	-0-	885	2	859	9	Y	781	778	0	3	1	-0-
02	1967	N	1967	-0-	-0-	-0-	1112	2	855	9	Y	777	775	0	2	1	-0-
*03	1889	N	1889	-0-	-0-	-0-	1058	2	831	9	Y	755	753	0	2	1	-0-
*04	1398	N	1398	-0-	-0-	-0-	682	2	716	9	Y	651	649	0	2	1	-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4860	-0-	-150	-0-	4495	2	365	9	Y	332	313	0	19	1	-0-
12	5177	X	5109	-0-	-68	-0-	4661	2	448	9	Y	407	392	0	15	1	-0-
01	4991	X	4895	-0-	-96	-0-	4542	2	353	9	Y	321	293	0	28	1	-0-
02	4620	X	4377	-0-	-243	-0-	4110	2	267	9	Y	243	228	0	15	1	-0-
03	5115	X	4947	-0-	-168	-0-	4657	2	290	9	Y	264	243	0	21	1	-0-
04	4950	X	4203	-0-	-747	-0-	3957	2	246	9	Y	224	206	0	18	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

11	4140	X	3518	-0-	-622	-0-	3257	2	261	9	Y	237	223	0	14	1	-0-
12	4278	X	3875	-0-	-403	-0-	3535	2	340	9	Y	309	297	0	12	1	-0-
01	3999	X	3675	-0-	-324	-0-	3383	2	292	9	Y	265	244	0	21	1	-0-
02	3612	X	3335	-0-	-277	-0-	3035	2	300	9	Y	273	262	0	11	1	-0-
03	3999	X	3706	-0-	-293	-0-	3409	2	297	9	Y	270	255	0	15	1	-0-
04	3750	X	3002	-0-	-748	-0-	2759	2	243	9	Y	221	208	0	13	1	-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

11	2640	X	2581	-0-	-59	-0-	446	1	1676	2	Y	417	415	0	2	1	-0-
							459	9									
12	2767	X	2767	-0-	-0-	-0-	336	1	1935	2	Y	451	448	0	3	1	-0-
							496	9									
01	2728	X	2569	-0-	-159	-0-	531	1	1568	2	Y	427	423	0	4	1	-0-
							470	9									
02	2464	X	2254	-0-	-210	-0-	366	1	1480	2	Y	371	369	0	2	1	-0-
							408	9									
*03	2737	X	2737	-0-	-0-	-0-	374	1	1859	2	Y	458	454	0	4	1	-0-
							504	9									
04	2640	X	2248	-0-	-392	-0-	260	1	1548	2	Y	400	398	0	2	1	-0-
							440	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

11	4410	X	4267	-0-	-143	-0-	3939	2	328	9	Y	298	281	0	17	1	-0-
12	4557	X	4491	-0-	-66	-0-	4043	2	448	9	Y	407	394	0	13	1	-0-
01	4526	X	4391	-0-	-135	-0-	4013	2	378	9	Y	344	320	0	24	1	-0-
02	4088	X	3972	-0-	-116	-0-	3592	2	380	9	Y	345	332	0	13	1	-0-
03	4464	X	4434	-0-	-30	-0-	4072	2	362	9	Y	329	311	0	18	1	-0-
04	4350	X	3502	-0-	-848	-0-	3214	2	288	9	Y	262	247	0	15	1	-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

11	450	N	450	-0-	-0-	-0-	50	2	400	9	Y	364	364	0			-0-
12	868	N	282	-0-	-586	-0-	56	2	226	9	Y	205	205	0			-0-
01	297	N	297	-0-	-0-	-0-	60	2	237	9	Y	215	215	0			-0-
02	420	N	276	-0-	-144	-0-	61	2	215	9	Y	195	195	0			-0-
*03	368	N	368	-0-	-0-	-0-	4	1	149	2	Y	195	195	0			-0-
							215	9									
*04	370	N	370	-0-	-0-	-0-	7	1	166	2	Y	179	179	0			-0-
							197	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2245	N	2245	-0-	-0-	-0-	321	1	1562	2	Y	329	327	0	2	1	-0-
							362	9									
12	2025	N	2025	-0-	-0-	-0-	268	1	1393	2	Y	331	329	0	2	1	-0-
							364	9									
01	2881	N	2881	-0-	-0-	-0-	405	1	2079	2	Y	361	355	0	6	1	-0-
							397	9									
02	2189	N	2189	-0-	-0-	-0-	218	1	1678	2	Y	266	263	0	3	1	-0-
							293	9									
*03	2163	N	2163	-0-	-0-	-0-	1766	2	397	9	Y	361	357	0	4	1	-0-
*04	1183	N	1183	-0-	-0-	-0-	66	1	797	2	Y	291	290	0	1	1	-0-
							320	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

11	101	N	101	-0-	-0-	-0-	11	2	90	9	Y	82	82	0			-0-
12	589	N	100	-0-	-489	-0-	14	2	86	9	Y	78	78	0			-0-
01	217	N	217	-0-	-0-	-0-	33	2	184	9	Y	167	167	0			-0-
02	196	N	196	-0-	-0-	-0-	29	2	167	9	Y	152	152	0			-0-
*03	298	N	298	-0-	-0-	-0-	54	2	244	9	Y	222	222	0			-0-
*04	255	N	255	-0-	-0-	-0-	35	2	220	9	Y	200	200	0			-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

11	1181	X	1181	-0-	-0-	-0-	932	2	249	9	Y	226	222	0	4	1	-0-
12	74	X	74	-0-	-0-	-0-	5	2	69	9	Y	63	63	0			-0-
01	2729	X	2729	-0-	-0-	-0-	1856	2	873	9	Y	794	784	0	10	1	-0-
02	3839	X	3839	-0-	-0-	-0-	2689	2	1150	9	Y	1045	1037	0	8	1	-0-
*03	1801	X	1801	-0-	-0-	-0-	1166	2	635	9	Y	577	573	0	4	1	-0-
*04	2061	X	2061	-0-	-0-	-0-	1316	2	745	9	Y	677	672	0	5	1	-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

11	1274	X	1274	-0-	-0-	-0-	993	2	281	9	Y	255	251	0	4	1	-0-
12	782	X	782	-0-	-0-	-0-	544	2	238	9	Y	216	214	0	2	1	-0-
01	1925	X	1925	-0-	-0-	-0-	1545	2	380	9	Y	345	336	0	9	1	-0-
02	1701	X	1701	-0-	-0-	-0-	1335	2	366	9	Y	333	329	0	4	1	-0-
*03	1996	X	1996	-0-	-0-	-0-	1576	2	420	9	Y	382	376	0	6	1	-0-
*04	1734	X	1734	-0-	-0-	-0-	1317	2	417	9	Y	379	373	0	6	1	-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

11	3300	X	3241	-0-	-59	-0-	3020	2	221	9	Y	201	188	0	13	1	-0-
12	3441	X	3338	-0-	-103	-0-	3035	2	303	9	Y	275	265	0	10	1	-0-
01	3441	X	3134	-0-	-307	-0-	2913	2	221	9	Y	201	183	0	18	1	-0-
02	3108	X	2742	-0-	-366	-0-	2530	2	212	9	Y	193	184	0	9	1	-0-
03	3348	X	3334	-0-	-14	-0-	3107	2	227	9	Y	206	192	0	14	1	-0-
04	3240	X	2951	-0-	-289	-0-	2738	2	213	9	Y	194	182	0	12	1	-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

11	1041	X	1041	-0-	-0-	-0-	828	2	213	9	Y	194	191	0	3	1	-0-
12	479	X	479	-0-	-0-	-0-	348	2	131	9	Y	119	118	0	1	1	-0-
01	182	X	182	-0-	-0-	-0-	116	2	66	9	Y	60	59	0	1	1	-0-
02	447	X	447	-0-	-0-	-0-	241	2	206	9	Y	187	186	0	1	1	-0-
*03	743	X	743	-0-	-0-	-0-	305	2	438	9	Y	398	398	0			-0-
*04	124	X	124	-0-	-0-	-0-	49	2	75	9	Y	68	68	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2089	N	2089	-0-	-0-	-0-	1982	2	107	9	Y	97	89	0	8	1	-0-
12	2201	N	2108	-0-	-93	-0-	1975	2	133	9	Y	121	115	0	6	1	-0-
01	1797	N	1797	-0-	-0-	-0-	1689	2	108	9	Y	98	88	0	10	1	-0-
02	1960	N	1592	-0-	-368	-0-	1487	2	105	9	Y	95	89	0	6	1	-0-
*03	2336	N	2336	-0-	-0-	-0-	2160	2	176	9	Y	160	150	0	10	1	-0-
*04	1937	N	1937	-0-	-0-	-0-	1832	2	105	9	Y	95	87	0	8	1	-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2316	-0-	-204	-0-	2140	2	176	9	Y	160	151	0	9	1	-0-
12	2604	X	2567	-0-	-37	-0-	2245	2	322	9	Y	293	286	0	7	1	-0-
01	2542	X	2338	-0-	-204	-0-	2171	2	167	9	Y	152	139	0	13	1	-0-
02	2296	X	2296	-0-	-0-	-0-	2087	2	209	9	Y	190	182	0	8	1	-0-
03	2449	X	1515	-0-	-934	-0-	1337	2	178	9	Y	162	156	0	6	1	-0-
04	2490	X	2192	-0-	-298	-0-	1965	2	227	9	Y	206	197	0	9	1	-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2569	X	2569	-0-	-0-	-0-	223	1	1832	2	Y	467	465	0	2	1	-0-
							514	9									
12	2821	X	2550	-0-	-271	-0-	214	1	1790	2	Y	496	493	0	3	1	-0-
							546	9									
01	2821	X	2085	-0-	-736	-0-	174	1	1348	2	Y	512	508	0	4	1	-0-
							563	9									
02	2464	X	522	-0-	-1942	-0-	85	2	437	9	Y	397	397	0			-0-
03	2666	X	2419	-0-	-247	-0-	208	1	1611	2	Y	545	542	0	3	1	-0-
							600	9									
04	2580	X	2007	-0-	-573	-0-	149	1	1285	2	Y	521	519	0	2	1	-0-
							573	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1899	-0-	-321	-0-	165	1	1370	2	Y	331	329	0	2	1	-0-
							364	9									
12	2294	X	1978	-0-	-316	-0-	167	1	1413	2	Y	362	360	0	2	1	-0-
							398	9									
01	2263	X	1894	-0-	-369	-0-	168	1	1302	2	Y	385	382	0	3	1	-0-
							424	9									
02	2016	X	1927	-0-	-89	-0-	190	1	1372	2	Y	332	330	0	2	1	-0-
							365	9									
03	2108	X	2077	-0-	-31	-0-	190	1	1468	2	Y	381	378	0	3	1	-0-
							419	9									
04	1920	X	1916	-0-	-4	-0-	161	1	1372	2	Y	348	346	0	2	1	-0-
							383	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3810	-0-	-840	-0-	323	1	2647	2	Y	764	760	0	4	1	-0-
							840	9									
12	4805	X	3967	-0-	-838	-0-	332	1	2764	2	Y	792	788	0	4	1	-0-
							871	9									
01	4340	X	3660	-0-	-680	-0-	329	1	2492	2	Y	763	756	0	7	1	-0-
							839	9									
02	3752	X	2088	-0-	-1664	-0-	168	1	1247	2	Y	612	610	0	2	1	-0-
							673	9									
03	3937	X	714	-0-	-3223	-0-	114	2	600	9	Y	545	545	0			-0-
04	3840	X	2454	-0-	-1386	-0-	190	1	1612	2	Y	593	591	0	2	1	-0-
							652	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	70	-0-	-1940	-0-	4	2	66	9	Y	60	60	0			-0-
12	2077	X	-0-	-0-	-2077	-0-					Y	3	3	0			-0-
01	1860	X	924	-0-	-936	-0-	101	1	632	2	Y	174	172	0	2	1	-0-
							191	9									
02	1372	X	1289	-0-	-83	-0-	136	1	802	2	Y	319	318	0	1	1	-0-
							351	9									
*03	1257	N	1257	-0-	-0-	-0-	135	1	672	2	Y	409	408	0	1	1	-0-
							450	9									
*04	1070	N	1070	-0-	-0-	-0-	95	1	600	2	Y	341	340	0	1	1	-0-
							375	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2277	-0-	-453	-0-	267	1	1618	2	Y	356	354	0	2	1	-0-
							392	9									
12	2852	X	2282	-0-	-570	-0-	295	1	1595	2	Y	356	354	0	2	1	-0-
							392	9									
01	2852	X	2388	-0-	-464	-0-	278	1	1694	2	Y	378	373	0	5	1	-0-
							416	9									
02	2576	X	2109	-0-	-467	-0-	268	1	1486	2	Y	323	321	0	2	1	-0-
							355	9									
03	2604	X	2321	-0-	-283	-0-	316	1	1573	2	Y	393	390	0	3	1	-0-
							432	9									
*04	2357	X	2357	-0-	-0-	-0-	289	1	1661	2	Y	370	368	0	2	1	-0-
							407	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3402	-0-	402	402	404	1	2423	2	Y	523	520	0	3	1	-0-
							575	9									
12	3800	X	3398	-0-	-402	-0-	432	1	2328	2	Y	580	576	0	4	1	-0-
							638	9									
01	3150	X	3150	-0-	-0-	-0-	362	1	2191	2	Y	543	537	0	6	1	-0-
							597	9									
02	2072	X	2072	-0-	-0-	-0-	262	1	1437	2	Y	339	337	0	2	1	-0-
							373	9									
*03	2270	X	2270	-0-	-0-	-0-	298	1	1584	2	Y	353	350	0	3	1	-0-
							388	9									
*04	2131	X	2131	-0-	-0-	-0-	295	1	1634	2	Y	184	182	0	2	1	-0-
							202	9									

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2664	N	2664	-0-	-0-	-0-	329	1	1971	2	Y	331	328	0	3	1	-0-
							364	9									
12	2945	N	2766	-0-	-179	-0-	376	1	2010	2	Y	345	342	0	3	1	-0-
							380	9									
01	2701	N	2701	-0-	-0-	-0-	325	1	1967	2	Y	372	367	0	5	1	-0-
							409	9									
02	2492	N	2260	-0-	-232	-0-	294	1	1624	2	Y	311	309	0	2	1	-0-
							342	9									
*03	2347	N	2347	-0-	-0-	-0-	326	1	1623	2	Y	362	358	0	4	1	-0-
							398	9									
*04	2786	N	2786	-0-	-0-	-0-	362	1	2053	2	Y	337	334	0	3	1	-0-
							371	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	1944	-0-	-0-	-0-	230	1	1371	2	Y	312	310	0	2	1	-0-
							343	9									
12	2092	N	2092	-0-	-0-	-0-	273	1	1456	2	Y	330	328	0	2	1	-0-
							363	9									
01	442	N	442	-0-	-0-	-0-	30	1	202	2	Y	191	191	0			-0-
							210	9									
02	2189	N	2189	-0-	-0-	-0-	284	1	1554	2	Y	319	317	0	2	1	-0-
							351	9									
*03	1992	N	1992	-0-	-0-	-0-	245	1	1318	2	Y	390	387	0	3	1	-0-
							429	9									
*04	446	N	446	-0-	-0-	-0-	68	2	378	9	Y	344	344	0			-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4712	X	4712	-0-	-0-	-0-	620	1	3642	2	Y	409	404	0	5	1	-0-
							450	9									
12	4529	X	4529	-0-	-0-	-0-	651	1	3418	2	Y	418	413	0	5	1	-0-
							460	9									
01	4376	X	4376	-0-	-0-	-0-	565	1	3341	2	Y	427	418	0	9	1	-0-
							470	9									
02	3696	X	3517	-0-	-179	-0-	500	1	2675	2	Y	311	307	0	4	1	-0-
							342	9									
*03	5014	X	5014	-0-	-0-	-0-	729	1	3787	2	Y	453	445	0	8	1	-0-
							498	9									
*04	5086	X	5086	-0-	-0-	-0-	676	1	3796	2	Y	558	553	0	5	1	-0-
							614	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	384	-0-	-2676	-0-	44	1	264	2	Y	69	69	0			-0-
							76	9									
12	3286	X	332	-0-	-2954	-0-	21	1	145	2	Y	151	151	0			-0-
							166	9									
01	3286	X	91	-0-	-3195	-0-	3	1	23	2	Y	59	59	0			-0-
							65	9									
02	2744	X	624	-0-	-2120	-0-	66	1	386	2	Y	156	155	0	1	1	-0-
							172	9									
*03	3842	X	3842	-0-	-0-	-0-	524	1	2769	2	Y	499	493	0	6	1	-0-
							549	9									
*04	3797	X	3797	-0-	-0-	-0-	490	1	2759	2	Y	498	494	0	4	1	-0-
							548	9									

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1623	-0-	-1527	-0-	182	1	1099	2	Y	311	310	0	1	1	-0-
							342	9									
12	3007	X	1753	-0-	-1254	-0-	222	1	1190	2	Y	310	308	0	2	1	-0-
							341	9									
01	2573	X	2048	-0-	-525	-0-	223	1	1365	2	Y	418	414	0	4	1	-0-
							460	9									
02	1844	X	1844	-0-	-0-	-0-	242	1	1309	2	Y	266	264	0	2	1	-0-
							293	9									
03	1674	X	1221	-0-	-453	-0-	146	1	792	2	Y	257	255	0	2	1	-0-
							283	9									
04	1710	X	1036	-0-	-674	-0-	110	1	647	2	Y	254	253	0	1	1	-0-
							279	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864	N	1864	-0-	-0-	-0-	218	1	1309	2	Y	306	304	0	2	1	-0-
							337	9									
12	1998	N	1998	-0-	-0-	-0-	253	1	1360	2	Y	350	348	0	2	1	-0-
							385	9									
01	1937	N	1937	-0-	-0-	-0-	216	1	1315	2	Y	369	365	0	4	1	-0-
							406	9									
02	1736	N	1623	-0-	-113	-0-	192	1	1071	2	Y	327	325	0	2	1	-0-
							360	9									
*03	1572	N	1572	-0-	-0-	-0-	182	1	1003	2	Y	352	350	0	2	1	-0-
							387	9									
*04	1508	N	1508	-0-	-0-	-0-	178	1	1022	2	Y	280	279	0	1	1	-0-
							308	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1390	X	1390	-0-	-0-	-0-	1280	2	110	9	Y	100	94	0	6	1	-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

11	2430	X	2251	-0-	-179	-0-	2017	2	234	9	Y	213	205	0	8	1	-0-
12	2585	X	2585	-0-	-0-	-0-	2161	2	424	9	Y	385	378	0	7	1	-0-
01	2449	X	2424	-0-	-25	-0-	2108	2	316	9	Y	287	274	0	13	1	-0-
02	2212	X	2060	-0-	-152	-0-	1817	2	243	9	Y	221	214	0	7	1	-0-
03	2356	X	2344	-0-	-12	-0-	2109	2	235	9	Y	214	205	0	9	1	-0-
04	2490	X	1812	-0-	-678	-0-	1671	2	141	9	Y	128	120	0	8	1	-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

11	4388	X	4388	-0-	-0-	-0-	4057	2	331	9	Y	301	284	0	17	1	-0-
12	3911	X	3911	-0-	-0-	-0-	3534	2	377	9	Y	343	331	0	12	1	-0-
01	3879	X	3879	-0-	-0-	-0-	3586	2	293	9	Y	266	244	0	22	1	-0-
02	3575	X	3575	-0-	-0-	-0-	3298	2	277	9	Y	252	240	0	12	1	-0-
*03	3479	X	3479	-0-	-0-	-0-	3218	2	261	9	Y	237	223	0	14	1	-0-
*04	3122	X	3122	-0-	-0-	-0-	2887	2	235	9	Y	214	201	0	13	1	-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

11	370	N	370	-0-	-0-	-0-	32	1	269	2	Y	63	63	0			-0-
							69	9									
12	228	N	228	-0-	-0-	-0-	19	1	161	2	Y	44	44	0			-0-
							48	9									
01	205	N	205	-0-	-0-	-0-	14	1	124	2	Y	61	61	0			-0-
							67	9									
02	402	N	402	-0-	-0-	-0-	41	1	299	2	Y	56	56	0			-0-
							62	9									
*03	534	N	534	-0-	-0-	-0-	46	1	375	2	Y	103	102	0	1	1	-0-
							113	9									
*04	195	N	195	-0-	-0-	-0-	10	1	106	2	Y	72	72	0			-0-
							79	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	219	-0-	-1311	-0-	39	2	180	9	Y	164	164	0			-0-
12	1643	X	352	-0-	-1291	-0-	69	2	283	9	Y	257	257	0			-0-
01	1643	X	377	-0-	-1266	-0-	72	2	305	9	Y	277	277	0			-0-
02	1316	X	1219	-0-	-97	-0-	145	1	819	2	Y	232	231	0	1	1	-0-
							255	9									
*03	2649	X	2649	-0-	-0-	-0-	371	1	1948	2	Y	300	296	0	4	1	-0-
							330	9									
*04	2526	X	2526	-0-	-0-	-0-	333	1	1875	2	Y	289	287	0	2	1	-0-
							318	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

11	893	N	893	-0-	-0-	-0-	83	1	528	2	Y	256	255	0	1	1	-0-
							282	9									
12	915	N	915	-0-	-0-	-0-	96	1	542	2	Y	252	251	0	1	1	-0-
							277	9									
01	688	N	688	-0-	-0-	-0-	52	1	352	2	Y	258	257	0	1	1	-0-
							284	9									
02	840	N	483	-0-	-357	-0-	31	1	215	2	Y	215	215	0			-0-
							237	9									
*03	1010	N	1010	-0-	-0-	-0-	120	1	597	2	Y	266	265	0	1	1	-0-
							293	9									
*04	1784	N	1784	-0-	-0-	-0-	224	1	1271	2	Y	263	261	0	2	1	-0-
							289	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

11	5	X	5	-0-	-0-	-0-	1	2	4	9	Y	4	4	0			-0-
12	9	X	9	-0-	-0-	-0-	1	2	8	9	Y	7	7	0			-0-
01	5	X	5	-0-	-0-	-0-	1	2	4	9	Y	4	4	0			-0-
02	13	X	13	-0-	-0-	-0-	3	2	10	9	Y	9	9	0			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
*04	12	X	12	-0-	-0-	-0-	10	2	2	9	Y	2	2	0			-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

11	3570	X	3210	-0-	-360	-0-	2967	2	243	9	Y	221	208	0	13	1	-0-
12	3565	X	3294	-0-	-271	-0-	2975	2	319	9	Y	290	280	0	10	1	-0-
01	3565	X	3308	-0-	-257	-0-	3014	2	294	9	Y	267	249	0	18	1	-0-
02	3220	X	2987	-0-	-233	-0-	2697	2	290	9	Y	264	254	0	10	1	-0-
*03	3616	X	3616	-0-	-0-	-0-	3287	2	329	9	Y	299	285	0	14	1	-0-
04	3210	X	3182	-0-	-28	-0-	2895	2	287	9	Y	261	248	0	13	1	-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

11	2931	X	2931	-0-	-0-	-0-	239	1	1991	2	Y	637	634	0	3	1	-0-
							701	9									
12	3007	X	2833	-0-	-174	-0-	224	1	1902	2	Y	643	640	0	3	1	-0-
							707	9									
01	3038	X	3038	-0-	-0-	-0-	266	1	2046	2	Y	660	655	0	5	1	-0-
							726	9									
02	3273	X	3273	-0-	-0-	-0-	325	1	2319	2	Y	572	568	0	4	1	-0-
							629	9									
*03	3130	X	3130	-0-	-0-	-0-	269	1	2091	2	Y	700	696	0	4	1	-0-
							770	9									
04	2940	X	2664	-0-	-276	-0-	199	1	1720	2	Y	677	675	0	2	1	-0-
							745	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1530	-0-	-420	-0-	88	1	803	2	Y	581	580	0	1	1	-0-
							639	9									
12	2015	X	1618	-0-	-397	-0-	87	1	824	2	Y	643	642	0	1	1	-0-
							707	9									
01	1612	X	1093	-0-	-519	-0-	21	1	301	2	Y	701	701	0			-0-
							771	9									
02	1792	X	547	-0-	-1245	-0-	86	2	461	9	Y	419	419	0			-0-
03	1984	X	1801	-0-	-183	-0-	112	1	981	2	Y	644	642	0	2	1	-0-
							708	9									
04	1560	X	272	-0-	-1288	-0-	35	2	237	9	Y	215	215	0			-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

11	3612	X	3612	-0-	-0-	-0-	3344	2	268	9	Y	244	230	0	14	1	-0-
12	3846	X	3846	-0-	-0-	-0-	3519	2	327	9	Y	297	286	0	11	1	-0-
01	2291	X	2291	-0-	-0-	-0-	2114	2	177	9	Y	161	148	0	13	1	-0-
02	2024	X	2024	-0-	-0-	-0-	1875	2	149	9	Y	135	128	0	7	1	-0-
*03	2867	X	2867	-0-	-0-	-0-	2636	2	231	9	Y	210	199	0	11	1	-0-
*04	2850	X	2850	-0-	-0-	-0-	2624	2	226	9	Y	205	193	0	12	1	-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

11	4997	X	4997	-0-	-0-	-0-	4638	2	359	9	Y	326	306	0	20	1	-0-
12	5290	X	5290	-0-	-0-	-0-	4737	2	553	9	Y	503	488	0	15	1	-0-
01	5455	X	5455	-0-	-0-	-0-	5001	2	454	9	Y	413	383	0	30	1	-0-
02	5245	X	5245	-0-	-0-	-0-	4848	2	397	9	Y	361	343	0	18	1	-0-
*03	5647	X	5647	-0-	-0-	-0-	5200	2	447	9	Y	406	383	0	23	1	-0-
*04	3052	X	3052	-0-	-0-	-0-	2803	2	249	9	Y	226	213	0	13	1	-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

11	6407	X	6407	-0-	-0-	-0-	5803	2	604	9	Y	549	525	0	24	1	-0-
12	6627	X	6627	-0-	-0-	-0-	5968	2	659	9	Y	599	580	0	19	1	-0-
01	5908	X	5908	-0-	-0-	-0-	5478	2	430	9	Y	391	358	0	33	1	-0-
02	4456	X	4456	-0-	-0-	-0-	4100	2	356	9	Y	324	309	0	15	1	-0-
*03	5651	X	5651	-0-	-0-	-0-	4943	2	708	9	Y	644	623	0	21	1	-0-
*04	6590	X	6590	-0-	-0-	-0-	6041	2	549	9	Y	499	472	0	27	1	-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

11	432	X	432	-0-	-0-	-0-	412	2	20	9	Y	18	16	0	2	1	-0-
12	438	X	438	-0-	-0-	-0-	415	2	23	9	Y	21	20	0	1	1	-0-
01	291	X	291	-0-	-0-	-0-	266	2	25	9	Y	23	21	0	2	1	-0-
02	335	X	335	-0-	-0-	-0-	316	2	19	9	Y	17	16	0	1	1	-0-
*03	418	X	418	-0-	-0-	-0-	397	2	21	9	Y	19	17	0	2	1	-0-
*04	322	X	322	-0-	-0-	-0-	311	2	11	9	Y	10	9	0	1	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	-0-	-0-	-4950	-0-					Y	100	100	0			-0-
12	6341	X	6341	-0-	-0-	-0-	5173	2	1168	9	Y	1062	1046	0	16	1	-0-
01	4278	X	3899	-0-	-379	-0-	3116	2	783	9	Y	712	694	0	18	1	-0-
02	3528	X	3442	-0-	-86	-0-	2829	2	613	9	Y	557	547	0	10	1	-0-
03	2046	X	684	-0-	-1362	-0-	517	2	167	9	Y	152	150	0	2	1	-0-
04	5160	X	4923	-0-	-237	-0-	4029	2	894	9	Y	813	795	0	18	1	-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	X	74	-0-	-0-	-0-	44	2	30	9	Y	27	27	0			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	19	19	0			-0-
01	44	X	44	-0-	-0-	-0-	15	2	29	9	Y	26	26	0			-0-
02	223	X	223	-0-	-0-	-0-	78	2	145	9	Y	132	132	0			-0-
*03	64	X	64	-0-	-0-	-0-	46	2	18	9	Y	16	16	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1356	N	1356	-0-	-0-	-0-	127	1	824	2	Y	368	367	0	1	1	-0-
							405	9									
12	1333	N	1252	-0-	-81	-0-	125	1	732	2	Y	359	358	0	1	1	-0-
							395	9									
01	1268	N	1268	-0-	-0-	-0-	113	1	749	2	Y	369	367	0	2	1	-0-
							406	9									
02	DLQ G-10		330	-0-	330	330	68	2	262	9	Y	238	238	0			-0-
03	DLQ G-10		1144	-0-	1144	1474	98	1	636	2	Y	373	372	0	1	1	-0-
							410	9									
*04	2396	X	922	-0-	-1474	-0-	63	1	444	2	Y	377	377	0			-0-
							415	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	101	1	668	2	Y	353	352	0	1	1	-0-
							388	9									
12	1209	N	831	-0-	-378	-0-	64	1	412	2	Y	323	322	0	1	1	-0-
							355	9									
01	1011	N	1011	-0-	-0-	-0-	85	1	574	2	Y	320	319	0	1	1	-0-
							352	9									
02	DLQ G-10		1544	-0-	1544	1544	175	1	1010	2	Y	326	325	0	1	1	-0-
							359	9									
03	DLQ G-10		1688	-0-	1688	3232	179	1	1045	2	Y	422	420	0	2	1	-0-
							464	9									
*04	4763	X	1531	-0-	-3232	-0-	154	1	941	2	Y	396	395	0	1	1	-0-
							436	9									

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3438	X	3438	-0-	-0-	-0-	92	1	2913	2	Y	394	390	0	4	1	-0-
							433	9									
12	6582	X	6582	-0-	-0-	-0-	199	1	5941	2	Y	402	393	0	9	1	-0-
							442	9									
01	4247	X	3288	-0-	-959	-0-	105	1	2758	2	Y	386	378	0	8	1	-0-
							425	9									
02	4424	X	511	-0-	-3913	-0-	7	1	219	2	Y	259	259	0			-0-
							285	9									
03	4898	X	2818	-0-	-2080	-0-	96	1	2303	2	Y	381	376	0	5	1	-0-
							419	9									
04	5280	X	2246	-0-	-3034	-0-	114	1	1740	2	Y	356	354	0	2	1	-0-
							392	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1732	-0-	-1838	-0-	1480	2	252	9	Y	229	223	0	6	1	-0-
12	3627	X	3037	-0-	-590	-0-	2538	2	499	9	Y	454	446	0	8	1	-0-
01	3503	X	2635	-0-	-868	-0-	2203	2	432	9	Y	393	380	0	13	1	-0-
02	3108	X	2896	-0-	-212	-0-	2411	2	485	9	Y	441	433	0	8	1	-0-
*03	3071	X	3071	-0-	-0-	-0-	2555	2	516	9	Y	469	458	0	11	1	-0-
04	2940	X	2633	-0-	-307	-0-	2183	2	450	9	Y	409	399	0	10	1	-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

11	5310	X	4880	-0-	-430	-0-	123	1	3926	2	Y	755	750	0	5	1	-0-
							831	9									
12	5487	X	4281	-0-	-1206	-0-	113	1	3440	2	Y	662	657	0	5	1	-0-
							728	9									
01	5487	X	4728	-0-	-759	-0-	146	1	3841	2	Y	674	663	0	11	1	-0-
							741	9									
02	4984	X	4430	-0-	-554	-0-	142	1	3544	2	Y	676	670	0	6	1	-0-
							744	9									
03	5518	X	4287	-0-	-1231	-0-	137	1	3306	2	Y	767	760	0	7	1	-0-
							844	9									
04	4890	X	4332	-0-	-558	-0-	211	1	3235	2	Y	805	801	0	4	1	-0-
							886	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

11	194	N	194	-0-	-0-	-0-	180	2	14	9	Y	13	12	0	1	1	-0-
12	58	N	58	-0-	-0-	-0-	47	2	11	9	Y	10	10	0			-0-
01	162	N	162	-0-	-0-	-0-	111	2	51	9	Y	46	45	0	1	1	-0-
02	168	N	13	-0-	-155	-0-	5	2	8	9	Y	7	7	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

11	2850	X	1178	-0-	-1672	-0-	26	1	862	2	Y	264	263	0	1	1	-0-
							290	9									
12	2945	X	2771	-0-	-174	-0-	70	1	2152	2	Y	499	496	0	3	1	-0-
							549	9									
01	2108	X	2053	-0-	-55	-0-	56	1	1520	2	Y	434	430	0	4	1	-0-
							477	9									
02	1092	X	1082	-0-	-10	-0-	25	1	677	2	Y	345	344	0	1	1	-0-
							380	9									
*03	2299	X	2299	-0-	-0-	-0-	67	1	1659	2	Y	521	518	0	3	1	-0-
							573	9									
04	2670	X	2470	-0-	-200	-0-	112	1	1744	2	Y	558	556	0	2	1	-0-
							614	9									

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4753	X	4753	-0-	-0-	-0-	126 657	1 9	3970	2	Y	597	592	0	5	1	-0-
12	4092	X	3963	-0-	-129	-0-	107 638	1 9	3218	2	Y	580	575	0	5	1	-0-
01	4092	X	3669	-0-	-423	-0-	114 581	1 9	2974	2	Y	528	520	0	8	1	-0-
02	4424	X	3423	-0-	-1001	-0-	113 532	1 9	2778	2	Y	484	480	0	4	1	-0-
03	4898	X	3232	-0-	-1666	-0-	106 613	1 9	2513	2	Y	557	552	0	5	1	-0-
04	4740	X	3196	-0-	-1544	-0-	161 607	1 9	2428	2	Y	552	549	0	3	1	-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	783	-0-	-327	-0-	103 74	1 9	606	2	Y	67	66	0	1	1	-0-
12	655	X	655	-0-	-0-	-0-	96 56	1 9	503	2	Y	51	50	0	1	1	-0-
01	708	X	708	-0-	-0-	-0-	92 70	1 9	546	2	Y	64	62	0	2	1	-0-
02	DLQ G-10		521	-0-	521	521	70 70	1 9	381	2	Y	64	63	0	1	1	-0-
03	DLQ G-10		565	-0-	565	1086	81 63	1 9	421	2	Y	57	56	0	1	1	-0-
*04	1962	N	876	-0-	-1086	-0-	134 14	1 9	728	2	Y	13	12	0	1	1	-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1670	-0-	-10	-0-	142 350	1 9	1178	2	Y	318	316	0	2	1	-0-
12	2108	X	1739	-0-	-369	-0-	146 362	1 9	1231	2	Y	329	327	0	2	1	-0-
01	2108	X	1321	-0-	-787	-0-	114 323	1 9	884	2	Y	294	292	0	2	1	-0-
02	DLQ G-10		1096	-0-	1096	1096	91 317	1 9	688	2	Y	288	287	0	1	1	-0-
03	DLQ G-10		1483	-0-	1483	2579	138 374	1 9	971	2	Y	340	338	0	2	1	-0-
*04	3520	X	941	-0-	-2579	-0-	64 307	1 9	570	2	Y	279	278	0	1	1	-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552	N	1552	-0-	-0-	-0-	156 153	1 9	1243	2	Y	139	137	0	2	1	-0-
12	1612	N	1385	-0-	-227	-0-	128 204	1 9	1053	2	Y	185	183	0	2	1	-0-
01	1795	N	1795	-0-	-0-	-0-	177 295	1 9	1323	2	Y	268	264	0	4	1	-0-
02	DLQ G-10		1533	-0-	1533	1533	166 208	1 9	1159	2	Y	189	187	0	2	1	-0-
03	DLQ G-10		1456	-0-	1456	2989	153 182	1 9	1121	2	Y	165	163	0	2	1	-0-
*04	2900	N	260	-0-	-2640	349	18 87	1 9	155	2	Y	79	79	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	420	-0-	-120	-0-	17	1	193	2	N	191	191	0			-0-
							210	9									
12	589	X	402	-0-	-187	-0-	15	1	174	2	N	194	194	0			-0-
							213	9									
01	292	N	292	-0-	-0-	-0-	65	2	227	9	N	206	206	0			-0-
02	563	N	563	-0-	-0-	-0-	29	1	282	2	N	229	229	0			-0-
							252	9									
*03	411	N	411	-0-	-0-	-0-	8	1	148	2	N	232	232	0			-0-
							255	9									
*04	388	N	388	-0-	-0-	-0-	10	1	147	2	N	210	210	0			-0-
							231	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

11	2850	X	2623	-0-	-227	-0-	208	1	1732	2	Y	621	619	0	2	1	-0-
							683	9									
12	2511	N	2420	-0-	-91	-0-	176	1	1515	2	Y	663	661	0	2	1	-0-
							729	9									
01	2450	N	2450	-0-	-0-	-0-	206	1	1588	2	Y	596	592	0	4	1	-0-
							656	9									
02	DLQ G-10		2638	-0-	2638	2638	254	1	1819	2	Y	514	511	0	3	1	-0-
							565	9									
03	DLQ G-10		1738	-0-	1738	4376	128	1	1028	2	Y	529	527	0	2	1	-0-
							582	9									
*04	5761	X	1385	-0-	-4376	-0-	93	1	819	2	Y	430	429	0	1	1	-0-
							473	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

11	3501	X	3501	-0-	-0-	-0-	325	1	2649	2	Y	479	475	0	4	1	-0-
							527	9									
12	3937	X	2519	-0-	-1418	-0-	209	1	1772	2	Y	489	486	0	3	1	-0-
							538	9									
01	3937	X	3058	-0-	-879	-0-	292	1	2214	2	Y	502	496	0	6	1	-0-
							552	9									
02	DLQ G-10		3101	-0-	3101	3101	332	1	2340	2	Y	390	386	0	4	1	-0-
							429	9									
03	DLQ G-10		2409	-0-	2409	5510	240	1	1793	2	Y	342	338	0	4	1	-0-
							376	9									
*04	8214	X	2704	-0-	-5510	-0-	235	1	1983	2	Y	442	439	0	3	1	-0-
							486	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

11	3900	X	2064	-0-	-1836	-0-	174	1	1430	2	Y	418	416	0	2	1	-0-
							460	9									
12	4196	X	4196	-0-	-0-	-0-	382	1	3133	2	Y	619	614	0	5	1	-0-
							681	9									
01	3007	X	2089	-0-	-918	-0-	198	1	1472	2	Y	381	377	0	4	1	-0-
							419	9									
02	DLQ G-10		2200	-0-	2200	2200	232	1	1626	2	Y	311	308	0	3	1	-0-
							342	9									
03	DLQ G-10		10564	-0-	10564	12764	1176	1	8497	2	Y	810	792	0	18	1	-0-
							891	9									
*04	19426	X	6662	-0-	-12764	-0-	625	1	5115	2	Y	838	831	0	7	1	-0-
							922	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3506	X	3506	-0-	-0-	-0-	302	1	2362	2	Y	765	762	0	3	1	-0-
							842	9									
12	4043	X	4043	-0-	-0-	-0-	353	1	2780	2	Y	827	823	0	4	1	-0-
							910	9									
01	3587	X	3587	-0-	-0-	-0-	341	1	2495	2	Y	683	676	0	7	1	-0-
							751	9									
02	DLQ G-10		3106	-0-	3106	3106	302	1	2082	2	Y	656	653	0	3	1	-0-
							722	9									
03	DLQ G-10		3120	-0-	3120	6226	300	1	2104	2	Y	651	647	0	4	1	-0-
							716	9									
*04	10544	X	4318	-0-	-6226	-0-	474	1	3269	2	Y	523	519	0	4	1	-0-
							575	9									

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4811	X	4811	-0-	-0-	-0-	464	1	3441	2	Y	824	819	0	5	1	-0-
							906	9									
12	5208	X	3965	-0-	-1243	-0-	365	1	2756	2	Y	767	763	0	4	1	-0-
							844	9									
01	5208	X	4674	-0-	-534	-0-	459	1	3266	2	Y	863	854	0	9	1	-0-
							949	9									
02	DLQ G-10		3556	-0-	3556	3556	355	1	2347	2	Y	776	772	0	4	1	-0-
							854	9									
03	DLQ G-10		2812	-0-	2812	6368	237	1	1664	2	Y	828	825	0	3	1	-0-
							911	9									
*04	11130	X	4762	-0-	-6368	-0-	492	1	3382	2	Y	807	803	0	4	1	-0-
							888	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1349	-0-	-481	-0-	108	1	824	2	Y	379	378	0	1	1	-0-
							417	9									
12	2852	X	2280	-0-	-572	-0-	214	1	1608	2	Y	416	414	0	2	1	-0-
							458	9									
01	2911	X	2911	-0-	-0-	-0-	271	1	1949	2	Y	628	623	0	5	1	-0-
							691	9									
02	DLQ G-10		2313	-0-	2313	2313	242	1	1575	2	Y	451	449	0	2	1	-0-
							496	9									
03	DLQ G-10		3081	-0-	3081	5394	325	1	2152	2	Y	549	545	0	4	1	-0-
							604	9									
*04	7645	X	2251	-0-	-5394	-0-	214	1	1491	2	Y	496	494	0	2	1	-0-
							546	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4336	X	4336	-0-	-0-	-0-	455	1	3331	2	Y	500	495	0	5	1	-0-
							550	9									
12	2945	X	1012	-0-	-1933	-0-	49	1	440	2	Y	475	474	0	1	1	-0-
							523	9									
01	2945	X	485	-0-	-2460	-0-	67	2	418	9	Y	380	380	0			-0-
02	DLQ G-10		451	-0-	451	451	73	2	378	9	Y	344	344	0			-0-
03	DLQ G-10		1756	-0-	1756	2207	147	1	1047	2	Y	511	509	0	2	1	-0-
							562	9									
*04	3526	X	1319	-0-	-2207	-0-	88	1	674	2	Y	506	505	0	1	1	-0-
							557	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4915	-0-	-305	-0-	463 926	1 9	3526	2	Y	842	837	0	5	1	-0-
12	5394	X	2034	-0-	-3360	-0-	168 548	1 9	1318	2	Y	498	496	0	2	1	-0-
01	5363	X	4866	-0-	-497	-0-	470 958	1 9	3438	2	Y	871	862	0	9	1	-0-
02	DLQ G-10		4095	-0-	4095	4095	431 794	1 9	2870	2	Y	722	718	0	4	1	-0-
03	DLQ G-10		3337	-0-	3337	7432	290 934	1 9	2113	2	Y	849	845	0	4	1	-0-
*04	11573	X	4141	-0-	-7432	-0-	421 768	1 9	2952	2	Y	698	694	0	4	1	-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

11	4215	X	4215	-0-	-0-	-0-	431 569	1 9	3215	2	Y	517	513	0	4	1	-0-
12	4434	X	4434	-0-	-0-	-0-	447 607	1 9	3380	2	Y	552	547	0	5	1	-0-
01	3286	X	1849	-0-	-1437	-0-	180 366	1 9	1303	2	Y	333	330	0	3	1	-0-
02	DLQ G-10		2502	-0-	2502	2502	258 488	1 9	1756	2	Y	444	441	0	3	1	-0-
03	DLQ G-10		4780	-0-	4780	7282	531 690	1 9	3559	2	Y	627	620	0	7	1	-0-
*04	12335	X	5053	-0-	-7282	-0-	542 745	1 9	3766	2	Y	677	672	0	5	1	-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

11	453	N	453	-0-	-0-	-0-	47 31	1 9	375	2	Y	28	27	0	1	1	-0-
12	961	N	912	-0-	-49	-0-	99 26	1 9	787	2	Y	24	23	0	1	1	-0-
01	2805	N	2805	-0-	-0-	-0-	334 59	1 9	2412	2	Y	54	47	0	7	1	-0-
02	DLQ G-10		3151	-0-	3151	3151	398 59	1 9	2694	2	Y	54	50	0	4	1	-0-
03	DLQ G-10		1684	-0-	1684	4835	203 39	1 9	1442	2	Y	35	32	0	3	1	-0-
*04	6306	X	1471	-0-	-4835	-0-	158 43	1 9	1270	2	Y	39	37	0	2	1	-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

11	3780	X	2840	-0-	-940	-0-	2616	2	224	9	Y	204	193	0	11	1	-0-
12	3720	X	3003	-0-	-717	-0-	2700	2	303	9	Y	275	266	0	9	1	-0-
01	3720	X	3033	-0-	-687	-0-	2779	2	254	9	Y	231	214	0	17	1	-0-
02	DLQ G-10		2729	-0-	2729	2729	2505	2	224	9	Y	204	195	0	9	1	-0-
03	DLQ G-10		3017	-0-	3017	5746	2777	2	240	9	Y	218	206	0	12	1	-0-
*04	8707	X	2961	-0-	-5746	-0-	2710	2	251	9	Y	228	216	0	12	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	5670	X	5325	-0-	-345	-0-	4807	2	518	9	Y	471	451	0	20	1	-0-
12	5642	X	2375	-0-	-3267	-0-	2014	2	361	9	Y	328	321	0	7	1	-0-
01	5642	X	5204	-0-	-438	-0-	4718	2	486	9	Y	442	414	0	28	1	-0-
02	DLQ G-10		5059	-0-	5059	5059	4613	2	446	9	Y	405	388	0	17	1	-0-
03	DLQ G-10		6032	-0-	6032	11091	5415	2	617	9	Y	561	538	0	23	1	-0-
*04	13770	X	2679	-0-	-11091	-0-	2400	2	279	9	Y	254	243	0	11	1	-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4560	X	1768	-0-	-2792	-0-	157	1	1193	2	Y	380	378	0	2	1	-0-
							418	9									
12	4030	X	3183	-0-	-847	-0-	295	1	2253	2	Y	577	574	0	3	1	-0-
							635	9									
01	3875	X	906	-0-	-2969	-0-	65	1	491	2	Y	318	317	0	1	1	-0-
							350	9									
02	DLQ G-10		1677	-0-	1677	1677	165	1	1112	2	Y	364	362	0	2	1	-0-
							400	9									
03	DLQ G-10		2924	-0-	2924	4601	293	1	1993	2	Y	580	576	0	4	1	-0-
							638	9									
*04	4816	X	215	-0-	-4601	-0-	27	2	188	9	Y	171	171	0			-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4103	X	4103	-0-	-0-	-0-	381	1	3108	2	Y	558	554	0	4	1	-0-
							614	9									
12	3999	X	3262	-0-	-737	-0-	280	1	2349	2	Y	575	571	0	4	1	-0-
							633	9									
01	3999	X	3278	-0-	-721	-0-	299	1	2293	2	Y	624	618	0	6	1	-0-
							686	9									
02	DLQ G-10		1966	-0-	1966	1966	166	1	1248	2	Y	502	500	0	2	1	-0-
							552	9									
03	DLQ G-10		3760	-0-	3760	5726	369	1	2601	2	Y	718	712	0	6	1	-0-
							790	9									
*04	9645	X	3919	-0-	-5726	-0-	346	1	2895	2	Y	616	612	0	4	1	-0-
							678	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2790	X	2390	-0-	-400	-0-	246	1	1830	2	Y	285	283	0	2	1	-0-
							314	9									
12	5084	X	2855	-0-	-2229	-0-	283	1	2158	2	Y	376	373	0	3	1	-0-
							414	9									
01	5084	X	3583	-0-	-1501	-0-	383	1	2731	2	Y	426	419	0	7	1	-0-
							469	9									
02	DLQ G-10		2103	-0-	2103	2103	209	1	1442	2	Y	411	409	0	2	1	-0-
							452	9									
03	DLQ G-10		1852	-0-	1852	3955	145	1	1128	2	Y	526	524	0	2	1	-0-
							579	9									
*04	6784	X	2829	-0-	-3955	-0-	267	1	1939	2	Y	566	564	0	2	1	-0-
							623	9									

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	5950	X	5950	-0-	-0-	-0-	5493	2	457	9	Y	415	392	0	23	1	-0-
12	6603	X	6275	-0-	-328	-0-	5688	2	587	9	Y	534	516	0	18	1	-0-
01	6603	X	6327	-0-	-276	-0-	5843	2	484	9	Y	440	405	0	35	1	-0-
02	DLQ G-10		5887	-0-	5887	5887	5451	2	436	9	Y	396	376	0	20	1	-0-
03	DLQ G-10		6183	-0-	6183	12070	5722	2	461	9	Y	419	394	0	25	1	-0-
*04	15855	X	3785	-0-	-12070	-0-	3526	2	259	9	Y	235	219	0	16	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2713	-0-	-977	-0-	108	1	2043	2	Y	511	508	0	3	1	-0-
							562	9									
12	6045	X	2751	-0-	-3294	-0-	123	1	2048	2	Y	527	524	0	3	1	-0-
							580	9									
01	6045	X	2962	-0-	-3083	-0-	112	1	2255	2	Y	541	535	0	6	1	-0-
							595	9									
02	DLQ G-10		3331	-0-	3331	3331	173	1	2652	2	Y	460	456	0	4	1	-0-
							506	9									
03	DLQ G-10		4084	-0-	4084	7415	169	1	3203	2	Y	647	640	0	7	1	-0-
							712	9									
*04	11147	X	3732	-0-	-7415	-0-	177	1	2918	2	Y	579	575	0	4	1	-0-
							637	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

11	8445	X	8445	-0-	-0-	-0-	7836	2	609	9	Y	554	521	0	33	1	-0-
12	9010	X	9010	-0-	-0-	-0-	8192	2	818	9	Y	744	717	0	27	1	-0-
01	8535	X	8535	-0-	-0-	-0-	7906	2	629	9	Y	572	524	0	48	1	-0-
02	7742	X	7742	-0-	-0-	-0-	7171	2	571	9	Y	519	493	0	26	1	-0-
*03	8818	X	8818	-0-	-0-	-0-	8172	2	646	9	Y	587	551	0	36	1	-0-
*04	7771	X	7771	-0-	-0-	-0-	7175	2	596	9	Y	542	509	0	33	1	-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

11	2717	X	2717	-0-	-0-	-0-	112	1	2107	2	Y	453	450	0	3	1	-0-
							498	9									
12	3379	X	2764	-0-	-615	-0-	130	1	2128	2	Y	460	457	0	3	1	-0-
							506	9									
01	3379	X	2786	-0-	-593	-0-	108	1	2164	2	Y	467	461	0	6	1	-0-
							514	9									
02	DLQ G-10		2573	-0-	2573	2573	131	1	2007	2	Y	395	392	0	3	1	-0-
							435	9									
03	DLQ G-10		2696	-0-	2696	5269	102	1	2044	2	Y	500	496	0	4	1	-0-
							550	9									
*04	7711	X	2442	-0-	-5269	-0-	111	1	1834	2	Y	452	450	0	2	1	-0-
							497	9									

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

11	1650	X	1329	-0-	-321	-0-	61	1	1147	2	Y	110	108	0	2	1	-0-
							121	9									
12	1984	X	194	-0-	-1790	-0-	43	2	151	9	Y	137	137	0			-0-
01	1984	X	844	-0-	-1140	-0-	32	1	661	2	Y	137	135	0	2	1	-0-
							151	9									
02	DLQ G-10		1470	-0-	1470	1470	75	1	1186	2	Y	190	188	0	2	1	-0-
							209	9									
03	DLQ G-10		1391	-0-	1391	2861	54	1	1109	2	Y	207	205	0	2	1	-0-
							228	9									
*04	4247	X	1386	-0-	-2861	-0-	66	1	1113	2	Y	188	187	0	1	1	-0-
							207	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	4890	-0-	-3270	-0-	489	1	3598	2	Y	730	725	0	5	1	-0-
							803	9									
12	8122	X	5168	-0-	-2954	-0-	516	1	3834	2	Y	744	738	0	6	1	-0-
							818	9									
01	7781	X	4748	-0-	-3033	-0-	493	1	3460	2	Y	723	713	0	10	1	-0-
							795	9									
02	DLQ G-10		732	-0-	732	732	104	2	628	9	Y	571	571	0			-0-
03	DLQ G-10		5248	-0-	5248	5980	585	1	3819	2	Y	767	759	0	8	1	-0-
							844	9									
*04	10637	X	4657	-0-	-5980	-0-	494	1	3370	2	Y	721	717	0	4	1	-0-
							793	9									

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6359	-0-	-571	-0-	686	1	4999	2	Y	613	606	0	7	1	-0-
							674	9									
12	6789	X	6514	-0-	-275	-0-	697	1	5127	2	Y	627	619	0	8	1	-0-
							690	9									
01	6789	X	6363	-0-	-426	-0-	715	1	4953	2	Y	632	618	0	14	1	-0-
							695	9									
02	DLQ G-10		4949	-0-	4949	4949	597	1	3787	2	Y	514	508	0	6	1	-0-
							565	9									
03	DLQ G-10		6428	-0-	6428	11377	759	1	4904	2	Y	695	685	0	10	1	-0-
							765	9									
*04	17191	X	5814	-0-	-11377	-0-	652	1	4416	2	Y	678	672	0	6	1	-0-
							746	9									

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5603	X	5603	-0-	-0-	-0-	604	1	4401	2	Y	544	538	0	6	1	-0-
							598	9									
12	5983	X	5725	-0-	-258	-0-	611	1	4498	2	Y	560	553	0	7	1	-0-
							616	9									
01	5983	X	5577	-0-	-406	-0-	625	1	4334	2	Y	562	550	0	12	1	-0-
							618	9									
02	DLQ G-10		4247	-0-	4247	4247	513	1	3251	2	Y	439	434	0	5	1	-0-
							483	9									
03	DLQ G-10		5526	-0-	5526	9773	653	1	4218	2	Y	595	586	0	9	1	-0-
							655	9									
*04	14588	X	4815	-0-	-9773	-0-	544	1	3678	2	Y	539	534	0	5	1	-0-
							593	9									

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3748	X	3748	-0-	-0-	-0-	148	1	2827	2	Y	703	699	0	4	1	-0-
							773	9									
12	3916	X	3916	-0-	-0-	-0-	179	1	2980	2	Y	688	683	0	5	1	-0-
							757	9									
01	3534	X	3029	-0-	-505	-0-	107	1	2206	2	Y	651	645	0	6	1	-0-
							716	9									
02	DLQ G-10		2036	-0-	2036	2036	87	1	1400	2	Y	499	497	0	2	1	-0-
							549	9									
03	DLQ G-10		3288	-0-	3288	5324	117	1	2425	2	Y	678	673	0	5	1	-0-
							746	9									
*04	8414	X	3090	-0-	-5324	-0-	130	1	2214	2	Y	678	675	0	3	1	-0-
							746	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	10	-0-	10	10	2	1	8	2	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	10					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	10					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

11	4787	X	4787	-0-	-0-	-0-	635 405	1 9	3747	2	Y	368	363	0	5	1	-0-
12	5798	X	5798	-0-	-0-	-0-	850 471	1 9	4477	2	Y	428	421	0	7	1	-0-
01	5929	X	5929	-0-	-0-	-0-	785 497	1 9	4647	2	Y	452	439	0	13	1	-0-
02	DLQ G-10		5144	-0-	5144	5144	743 408	1 9	3993	2	Y	371	365	0	6	1	-0-
03	DLQ G-10		6135	-0-	6135	11279	901 531	1 9	4703	2	Y	483	473	0	10	1	-0-
*04	16986	X	5707	-0-	-11279	-0-	791 491	1 9	4425	2	Y	446	440	0	6	1	-0-

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

11	5640	X	5068	-0-	-572	-0-	646 609	1 9	3813	2	Y	554	549	0	5	1	-0-
12	5704	X	4123	-0-	-1581	-0-	567 561	1 9	2995	2	Y	510	505	0	5	1	-0-
01	5456	X	3931	-0-	-1525	-0-	484 561	1 9	2886	2	Y	510	502	0	8	1	-0-
02	DLQ G-10		3424	-0-	3424	3424	453 504	1 9	2467	2	Y	458	454	0	4	1	-0-
03	DLQ G-10		3475	-0-	3475	6899	467 542	1 9	2466	2	Y	493	488	0	5	1	-0-
*04	10971	X	4072	-0-	-6899	-0-	526 582	1 9	2964	2	Y	529	525	0	4	1	-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

11	1577	X	1577	-0-	-0-	-0-	196 208	1 9	1173	2	Y	189	187	0	2	1	-0-
12	1643	X	1588	-0-	-55	-0-	217 213	1 9	1158	2	Y	194	192	0	2	1	-0-
01	1643	X	1569	-0-	-74	-0-	192 222	1 9	1155	2	Y	202	199	0	3	1	-0-
02	DLQ G-10		1574	-0-	1574	1574	213 201	1 9	1160	2	Y	183	181	0	2	1	-0-
03	DLQ G-10		1550	-0-	1550	3124	209 228	1 9	1113	2	Y	207	205	0	2	1	-0-
*04	2900	N	199	-0-	-2701	423	39	2	160	9	Y	145	145	0			-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

11	8550	X	7541	-0-	-1009	-0-	6941	2	600	9	Y	545	536	0	9	1	-0-
12	8556	X	6096	-0-	-2460	-0-	5536	2	560	9	Y	509	500	0	9	1	-0-
01	8277	X	7300	-0-	-977	-0-	6675	2	625	9	Y	568	550	0	18	1	-0-
02	DLQ G-10		6993	-0-	6993	6993	6488	2	505	9	Y	459	449	0	10	1	-0-
03	DLQ G-10		4835	-0-	4835	11828	4333	2	502	9	Y	456	447	0	9	1	-0-
*04	16178	X	4350	-0-	-11828	-0-	3829	2	521	9	Y	474	469	0	5	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	7349	-0-	-1321	-0-	6734	2	615	9	Y	559	550	0	9	1	-0-
12	7998	X	7567	-0-	-431	-0-	6923	2	644	9	Y	585	574	0	11	1	-0-
01	7580	X	7580	-0-	-0-	-0-	6909	2	671	9	Y	610	591	0	19	1	-0-
02 DLQ	G-10		6181	-0-	6181	6181	5643	2	538	9	Y	489	480	0	9	1	-0-
03 DLQ	G-10		4978	-0-	4978	11159	4453	2	525	9	Y	477	467	0	10	1	-0-
*04	23681	X	12522	-0-	-11159	-0-	10927	2	1595	9	Y	1450	1436	0	14	1	-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

11	3838	X	3838	-0-	-0-	-0-	526	1	3070	2	Y	220	216	0	4	1	-0-
							242	9									
12	3480	X	3480	-0-	-0-	-0-	521	1	2718	2	Y	219	215	0	4	1	-0-
							241	9									
01	4639	X	4639	-0-	-0-	-0-	628	1	3689	2	Y	293	283	0	10	1	-0-
							322	9									
02 DLQ	G-10		3274	-0-	3274	3274	482	1	2563	2	Y	208	204	0	4	1	-0-
							229	9									
03 DLQ	G-10		3101	-0-	3101	6375	467	1	2406	2	Y	207	202	0	5	1	-0-
							228	9									
*04	9759	X	3384	-0-	-6375	-0-	484	1	2676	2	Y	204	200	0	4	1	-0-
							224	9									

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

11	5760	X	5050	-0-	-710	-0-	693	1	4041	2	Y	287	281	0	6	1	-0-
							316	9									
12	6107	X	4817	-0-	-1290	-0-	726	1	3776	2	Y	286	280	0	6	1	-0-
							315	9									
01	6107	X	4058	-0-	-2049	-0-	547	1	3208	2	Y	275	266	0	9	1	-0-
							303	9									
02 DLQ	G-10		5397	-0-	5397	5397	803	1	4266	2	Y	298	291	0	7	1	-0-
							328	9									
03 DLQ	G-10		6016	-0-	6016	11413	913	1	4687	2	Y	378	368	0	10	1	-0-
							416	9									
04 DLQ	G-10		5070	-0-	5070	16483	725	1	4007	2	Y	307	302	0	5	1	-0-
							338	9									

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

11	1529	N	1529	-0-	-0-	-0-	151	1	971	2	Y	370	369	0	1	1	-0-
							407	9									
12	1454	N	1454	-0-	-0-	-0-	154	1	895	2	Y	368	367	0	1	1	-0-
							405	9									
01	1603	N	1603	-0-	-0-	-0-	160	1	1029	2	Y	376	373	0	3	1	-0-
							414	9									
02 DLQ	G-10		1316	-0-	1316	1316	130	1	799	2	Y	352	351	0	1	1	-0-
							387	9									
03 DLQ	G-10		1453	-0-	1453	2769	137	1	852	2	Y	422	421	0	1	1	-0-
							464	9									
*04	4045	X	1276	-0-	-2769	-0-	113	1	732	2	Y	392	391	0	1	1	-0-
							431	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4735	-0-	-605	-0-	629	1	3693	2	Y	375	370	0	5	1	-0-
							413	9									
12	5425	X	4543	-0-	-882	-0-	662	1	3472	2	Y	372	367	0	5	1	-0-
							409	9									
01	5696	X	5696	-0-	-0-	-0-	758	1	4459	2	Y	435	423	0	12	1	-0-
							479	9									
02	DLQ G-10		3510	-0-	3510	3510	501	1	2682	2	Y	297	293	0	4	1	-0-
							327	9									
03	DLQ G-10		3930	-0-	3930	7440	570	1	2969	2	Y	355	349	0	6	1	-0-
							391	9									
*04	11970	X	4530	-0-	-7440	-0-	624	1	3481	2	Y	386	381	0	5	1	-0-
							425	9									

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4089	-0-	-291	-0-	487	1	2892	2	Y	645	641	0	4	1	-0-
							710	9									
12	4588	X	4187	-0-	-401	-0-	540	1	2875	2	Y	702	698	0	4	1	-0-
							772	9									
01	4588	X	4049	-0-	-539	-0-	467	1	2800	2	Y	711	703	0	8	1	-0-
							782	9									
02	DLQ G-10		3510	-0-	3510	3510	446	1	2425	2	Y	581	577	0	4	1	-0-
							639	9									
03	DLQ G-10		4104	-0-	4104	7614	528	1	2798	2	Y	707	701	0	6	1	-0-
							778	9									
*04	12487	X	4873	-0-	-7614	-0-	583	1	3313	2	Y	888	884	0	4	1	-0-
							977	9									

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4902	-0-	-168	-0-	628	1	3712	2	Y	511	506	0	5	1	-0-
							562	9									
12	5239	X	4384	-0-	-855	-0-	590	1	3154	2	Y	582	577	0	5	1	-0-
							640	9									
01	4712	X	4496	-0-	-216	-0-	550	1	3301	2	Y	586	577	0	9	1	-0-
							645	9									
02	DLQ G-10		3609	-0-	3609	3609	482	1	2628	2	Y	454	450	0	4	1	-0-
							499	9									
03	DLQ G-10		5529	-0-	5529	9138	732	1	3932	2	Y	786	778	0	8	1	-0-
							865	9									
*04	12524	X	3386	-0-	-9138	-0-	419	1	2394	2	Y	521	518	0	3	1	-0-
							573	9									

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	522	-0-	-888	-0-	56	1	359	2	Y	97	97	0			-0-
							107	9									
12	1457	X	282	-0-	-1175	-0-	24	1	156	2	Y	93	93	0			-0-
							102	9									
01	1147	X	877	-0-	-270	-0-	102	1	636	2	Y	126	124	0	2	1	-0-
							139	9									
02	DLQ G-10		760	-0-	760	760	95	1	541	2	Y	113	112	0	1	1	-0-
							124	9									
03	DLQ G-10		277	-0-	277	1037	23	1	156	2	Y	89	89	0			-0-
							98	9									
*04	1495	X	458	-0-	-1037	-0-	50	1	308	2	Y	91	91	0			-0-
							100	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3570	X	3489	-0-	-81	-0-	408	1	2491	2	Y	536	533	0	3	1	-0-
							590	9									
12	4092	X	3585	-0-	-507	-0-	456	1	2501	2	Y	571	567	0	4	1	-0-
							628	9									
01	4092	X	4084	-0-	-8	-0-	473	1	2911	2	Y	636	628	0	8	1	-0-
							700	9									
02	DLQ G-10		3399	-0-	3399	3399	426	1	2393	2	Y	527	523	0	4	1	-0-
							580	9									
03	DLQ G-10		3486	-0-	3486	6885	430	1	2390	2	Y	605	600	0	5	1	-0-
							666	9									
*04	10643	X	3758	-0-	-6885	-0-	449	1	2626	2	Y	621	618	0	3	1	-0-
							683	9									

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2880	X	2034	-0-	-846	-0-	242	1	1485	2	Y	279	277	0	2	1	-0-
							307	9									
12	2480	X	2274	-0-	-206	-0-	308	1	1673	2	Y	266	263	0	3	1	-0-
							293	9									
01	2356	X	2006	-0-	-350	-0-	240	1	1476	2	Y	264	260	0	4	1	-0-
							290	9									
02	DLQ G-10		1807	-0-	1807	1807	231	1	1308	2	Y	244	242	0	2	1	-0-
							268	9									
03	DLQ G-10		2247	-0-	2247	4054	290	1	1610	2	Y	315	312	0	3	1	-0-
							347	9									
*04	6600	X	2546	-0-	-4054	-0-	321	1	1867	2	Y	325	323	0	2	1	-0-
							358	9									

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	6480	X	5608	-0-	-872	-0-	55	1	4749	2	Y	731	725	0	6	1	-0-
							804	9									
12	5704	X	5080	-0-	-624	-0-	53	1	4238	2	Y	717	710	0	7	1	-0-
							789	9									
01	5956	X	5956	-0-	-0-	-0-	57	1	4983	2	Y	833	819	0	14	1	-0-
							916	9									
02	DLQ G-10		2599	-0-	2599	2599	26	1	1978	2	Y	541	538	0	3	1	-0-
							595	9									
03	DLQ G-10		6797	-0-	6797	9396	82	1	5706	2	Y	917	905	0	12	1	-0-
							1009	9									
*04	14164	X	4768	-0-	-9396	-0-	63	1	3856	2	Y	772	767	0	5	1	-0-
							849	9									

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	0			-0-
12	341	N	41	-0-	-300	-0-	1	1	40	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		496	-0-	496	496	6	1	451	2	Y	35	34	0	1	1	-0-
							39	9									
03	DLQ G-10		242	-0-	242	738	3	1	194	2	Y	41	41	0			-0-
							45	9									
*04	738	N	-0-	-0-	-738	-0-					Y	3	3	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4065	X	4065	-0-	-0-	-0-	41	1	3494	2	Y	482	477	0	5	1	-0-
							530	9									
12	4092	X	4035	-0-	-57	-0-	44	1	3411	2	Y	527	522	0	5	1	-0-
							580	9									
01	4092	X	3630	-0-	-462	-0-	36	1	3049	2	Y	495	487	0	8	1	-0-
							545	9									
02	DLQ G-10		4009	-0-	4009	4009	47	1	3474	2	Y	444	438	0	6	1	-0-
							488	9									
03	DLQ G-10		3018	-0-	3018	7027	38	1	2461	2	Y	472	467	0	5	1	-0-
							519	9									
*04	10815	X	3788	-0-	-7027	-0-	54	1	3189	2	Y	495	491	0	4	1	-0-
							545	9									

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	X	1953	-0-	-0-	-0-	165	1	1368	2	Y	382	380	0	2	1	-0-
							420	9									
12	2112	X	2112	-0-	-0-	-0-	177	1	1488	2	Y	406	404	0	2	1	-0-
							447	9									
01	1977	X	1977	-0-	-0-	-0-	175	1	1347	2	Y	414	410	0	4	1	-0-
							455	9									
02	DLQ G-10		1716	-0-	1716	1716	161	1	1172	2	Y	348	346	0	2	1	-0-
							383	9									
03	DLQ G-10		1809	-0-	1809	3525	167	1	1179	2	Y	421	418	0	3	1	-0-
							463	9									
*04	2900	N	1799	-0-	-1101	2424	138	1	1193	2	Y	425	424	0	1	1	-0-
							468	9									

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2894	X	2894	-0-	-0-	-0-	116	1	2189	2	Y	535	532	0	3	1	-0-
							589	9									
12	3193	X	2911	-0-	-282	-0-	128	1	2134	2	Y	590	587	0	3	1	-0-
							649	9									
01	3584	X	3584	-0-	-0-	-0-	142	1	2840	2	Y	547	539	0	8	1	-0-
							602	9									
02	DLQ G-10		3722	-0-	3722	3722	199	1	3040	2	Y	439	434	0	5	1	-0-
							483	9									
03	DLQ G-10		4879	-0-	4879	8601	213	1	4053	2	Y	557	548	0	9	1	-0-
							613	9									
*04	13803	X	5202	-0-	-8601	-0-	267	1	4348	2	Y	534	528	0	6	1	-0-
							587	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2881	-0-	-29	-0-	2584	2	297	9	Y	270	266	0	4	1	-0-
12	3255	X	3192	-0-	-63	-0-	2865	2	327	9	Y	297	293	0	4	1	-0-
01	3255	X	2899	-0-	-356	-0-	2576	2	323	9	Y	294	287	0	7	1	-0-
02	DLQ G-10		2626	-0-	2626	2626	2350	2	276	9	Y	251	247	0	4	1	-0-
03	DLQ G-10		1726	-0-	1726	4352	1504	2	222	9	Y	202	199	0	3	1	-0-
*04	7774	X	3422	-0-	-4352	-0-	2976	2	446	9	Y	405	401	0	4	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3317	-0-	-823	-0-	408	1	2408	2	Y	455	452	0	3	1	-0-
							501	9									
12	4030	X	3631	-0-	-399	-0-	494	1	2601	2	Y	487	483	0	4	1	-0-
							536	9									
01	4312	X	4312	-0-	-0-	-0-	531	1	3145	2	Y	578	569	0	9	1	-0-
							636	9									
02	DLQ G-10		3830	-0-	3830	3830	516	1	2775	2	Y	490	486	0	4	1	-0-
							539	9									
03	DLQ G-10		2998	-0-	2998	6828	402	1	2098	2	Y	453	449	0	4	1	-0-
							498	9									
*04	11422	X	4594	-0-	-6828	-0-	585	1	3282	2	Y	661	657	0	4	1	-0-
							727	9									

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3897	-0-	-93	-0-	3588	2	309	9	Y	281	276	0	5	1	-0-
12	4123	X	4103	-0-	-20	-0-	3774	2	329	9	Y	299	293	0	6	1	-0-
01	4212	X	4212	-0-	-0-	-0-	3869	2	343	9	Y	312	301	0	11	1	-0-
02	DLQ G-10		3616	-0-	3616	3616	3329	2	287	9	Y	261	256	0	5	1	-0-
03	DLQ G-10		2845	-0-	2845	6461	2573	2	272	9	Y	247	242	0	5	1	-0-
*04	7403	X	942	-0-	-6461	-0-	834	2	108	9	Y	98	97	0	1	1	-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5372	X	5372	-0-	-0-	-0-	686	1	4026	2	Y	600	594	0	6	1	-0-
							660	9									
12	6812	X	6812	-0-	-0-	-0-	972	1	5082	2	Y	689	681	0	8	1	-0-
							758	9									
01	7048	X	7048	-0-	-0-	-0-	912	1	5352	2	Y	713	698	0	15	1	-0-
							784	9									
02	DLQ G-10		7069	-0-	7069	7069	1023	1	5422	2	Y	567	558	0	9	1	-0-
							624	9									
03	DLQ G-10		9396	-0-	9396	16465	1428	1	7112	2	Y	778	763	0	15	1	-0-
							856	9									
*04	22383	X	5918	-0-	-16465	-0-	777	1	4335	2	Y	733	727	0	6	1	-0-
							806	9									

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	X	1763	-0-	-0-	-0-	210	1	1288	2	Y	241	239	0	2	1	-0-
							265	9									
12	1612	X	1594	-0-	-18	-0-	204	1	1126	2	Y	240	238	0	2	1	-0-
							264	9									
01	1871	X	1871	-0-	-0-	-0-	219	1	1354	2	Y	271	267	0	4	1	-0-
							298	9									
02	DLQ G-10		2688	-0-	2688	2688	362	1	2005	2	Y	292	289	0	3	1	-0-
							321	9									
03	DLQ G-10		2920	-0-	2920	5608	414	1	2062	2	Y	404	400	0	4	1	-0-
							444	9									
*04	8670	X	3062	-0-	-5608	-0-	385	1	2231	2	Y	405	402	0	3	1	-0-
							446	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	2649	-0-	-2541	-0-	348	1	2044	2	Y	234	231	0	3	1	-0-
							257	9									
12	4371	X	2696	-0-	-1675	-0-	395	1	2067	2	Y	213	210	0	3	1	-0-
							234	9									
01	3007	X	2400	-0-	-607	-0-	319	1	1876	2	Y	186	181	0	5	1	-0-
							205	9									
02	DLQ G-10		206	-0-	206	206	43	2	163	9	Y	148	148	0			-0-
03	DLQ G-10		-0-	-0-	-0-	206					Y	39	39	0			-0-
*04	213	X	7	-0-	-206	-0-	1	2	6	9	Y	5	5	0			-0-

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2257	-0-	-1103	-0-	255	1	1562	2	Y	400	398	0	2	1	-0-
							440	9									
12	3379	X	597	-0-	-2782	-0-	41	1	270	2	Y	260	260	0			-0-
							286	9									
01	2263	X	2174	-0-	-89	-0-	220	1	1409	2	Y	495	491	0	4	1	-0-
							545	9									
02	DLQ G-10		1636	-0-	1636	1636	194	1	1091	2	Y	319	317	0	2	1	-0-
							351	9									
03	DLQ G-10		2195	-0-	2195	3831	281	1	1399	2	Y	468	465	0	3	1	-0-
							515	9									
*04	6685	X	2854	-0-	-3831	-0-	329	1	1929	2	Y	542	540	0	2	1	-0-
							596	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4182	-0-	-1338	-0-	488	1	3008	2	Y	624	620	0	4	1	-0-
							686	9									
12	5673	X	4131	-0-	-1542	-0-	528	1	2915	2	Y	625	621	0	4	1	-0-
							688	9									
01	5208	X	4397	-0-	-811	-0-	508	1	3156	2	Y	666	658	0	8	1	-0-
							733	9									
02	DLQ G-10		3922	-0-	3922	3922	493	1	2796	2	Y	575	571	0	4	1	-0-
							633	9									
03	DLQ G-10		3872	-0-	3872	7794	521	1	2595	2	Y	687	681	0	6	1	-0-
							756	9									
*04	11969	X	4175	-0-	-7794	-0-	498	1	2942	2	Y	668	664	0	4	1	-0-
							735	9									

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1681	-0-	-839	-0-	205	1	1221	2	Y	232	230	0	2	1	-0-
							255	9									
12	2604	X	1893	-0-	-711	-0-	257	1	1368	2	Y	244	242	0	2	1	-0-
							268	9									
01	2015	X	1075	-0-	-940	-0-	130	1	777	2	Y	153	151	0	2	1	-0-
							168	9									
02	DLQ G-10		1624	-0-	1624	1624	229	1	1231	2	Y	149	147	0	2	1	-0-
							164	9									
03	DLQ G-10		2172	-0-	2172	3796	314	1	1563	2	Y	268	265	0	3	1	-0-
							295	9									
*04	6166	X	2370	-0-	-3796	-0-	303	1	1717	2	Y	318	316	0	2	1	-0-
							350	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2382	-0-	-438	-0-	279	1	1671	2	Y	393	391	0	2	1	-0-
							432	9									
12	2945	X	2298	-0-	-647	-0-	292	1	1566	2	Y	400	398	0	2	1	-0-
							440	9									
01	2945	X	2327	-0-	-618	-0-	265	1	1602	2	Y	418	414	0	4	1	-0-
							460	9									
02	DLQ G-10		2098	-0-	2098	2098	268	1	1464	2	Y	333	331	0	2	1	-0-
							366	9									
03	DLQ G-10		2329	-0-	2329	4427	289	1	1558	2	Y	438	435	0	3	1	-0-
							482	9									
*04	6794	X	2367	-0-	-4427	-0-	278	1	1592	2	Y	452	450	0	2	1	-0-
							497	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1689	-0-	-81	-0-	218	1	1296	2	Y	159	157	0	2	1	-0-
							175	9									
12	1829	X	1540	-0-	-289	-0-	212	1	1138	2	Y	173	171	0	2	1	-0-
							190	9									
01	1767	X	1481	-0-	-286	-0-	187	1	1122	2	Y	156	153	0	3	1	-0-
							172	9									
02	DLQ G-10		1473	-0-	1473	1473	205	1	1114	2	Y	140	138	0	2	1	-0-
							154	9									
03	DLQ G-10		1561	-0-	1561	3034	219	1	1160	2	Y	165	163	0	2	1	-0-
							182	9									
*04	2900	N	1636	-0-	-1264	1770	216	1	1229	2	Y	174	172	0	2	1	-0-
							191	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	21	2	110	9	Y	100	100	0			-0-
12	185	N	185	-0-	-0-	-0-	31	2	154	9	Y	140	140	0			-0-
01	189	N	189	-0-	-0-	-0-	31	2	158	9	Y	144	144	0			-0-
02	DLQ G-10		330	-0-	330	330	24	1	160	2	Y	133	133	0			-0-
							146	9									
03	DLQ G-10		96	-0-	96	426	15	2	81	9	Y	74	74	0			-0-
*04	981	N	555	-0-	-426	-0-	54	1	326	2	Y	159	159	0			-0-
							175	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	311	-0-	-1579	-0-	4	1	63	2	Y	222	222	0			-0-
							244	9									
12	1953	X	329	-0-	-1624	-0-	53	2	276	9	Y	251	251	0			-0-
01	1488	X	268	-0-	-1220	-0-	41	2	227	9	Y	206	206	0			-0-
02	DLQ G-10		210	-0-	210	210	36	2	174	9	Y	158	158	0			-0-
03	DLQ G-10		858	-0-	858	1068	90	1	446	2	Y	293	292	0	1	1	-0-
							322	9									
*04	1627	N	559	-0-	-1068	-0-	32	1	228	2	Y	272	272	0			-0-
							299	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1617	X	1617	-0-	-0-	-0-	171	1	1060	2	Y	351	350	0	1	1	-0-
							386	9									
12	1478	X	1478	-0-	-0-	-0-	164	1	917	2	Y	361	360	0	1	1	-0-
							397	9									
01	1469	X	1469	-0-	-0-	-0-	147	1	928	2	Y	358	356	0	2	1	-0-
							394	9									
02	DLQ G-10		482	-0-	482	482	37	1	235	2	Y	191	191	0			-0-
							210	9									
03	DLQ G-10		1523	-0-	1523	2005	173	1	980	2	Y	336	334	0	2	1	-0-
							370	9									
*04	2223	X	218	-0-	-2005	-0-	35	2	183	9	Y	166	166	0			-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4692	-0-	-558	-0-	593	1	3482	2	Y	561	556	0	5	1	-0-
							617	9									
12	5735	X	4684	-0-	-1051	-0-	655	1	3428	2	Y	546	541	0	5	1	-0-
							601	9									
01	5735	X	4921	-0-	-814	-0-	620	1	3652	2	Y	590	580	0	10	1	-0-
							649	9									
02	DLQ G-10		4585	-0-	4585	4585	631	1	3375	2	Y	526	521	0	5	1	-0-
							579	9									
03	DLQ G-10		4844	-0-	4844	9429	692	1	3444	2	Y	644	637	0	7	1	-0-
							708	9									
*04	14066	X	4637	-0-	-9429	-0-	594	1	3325	2	Y	653	649	0	4	1	-0-
							718	9									

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3088	-0-	-962	-0-	270	1	2198	2	Y	564	561	0	3	1	-0-
							620	9									
12	4402	X	4142	-0-	-260	-0-	366	1	3014	2	Y	693	688	0	5	1	-0-
							762	9									
01	4402	X	1517	-0-	-2885	-0-	110	1	865	2	Y	493	491	0	2	1	-0-
							542	9									
02	DLQ G-10		1306	-0-	1306	1306	96	1	730	2	Y	436	435	0	1	1	-0-
							480	9									
03	DLQ G-10		3273	-0-	3273	4579	346	1	2512	2	Y	377	372	0	5	1	-0-
							415	9									
*04	4726	X	147	-0-	-4579	-0-	16	2	131	9	Y	119	119	0			-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2948	-0-	-772	-0-	278	1	2271	2	Y	363	360	0	3	1	-0-
							399	9									
12	4185	X	2917	-0-	-1268	-0-	267	1	2222	2	Y	389	386	0	3	1	-0-
							428	9									
01	4185	X	2498	-0-	-1687	-0-	257	1	1915	2	Y	296	291	0	5	1	-0-
							326	9									
02	DLQ G-10		3080	-0-	3080	3080	340	1	2391	2	Y	317	313	0	4	1	-0-
							349	9									
03	DLQ G-10		2601	-0-	2601	5681	249	1	1905	2	Y	406	402	0	4	1	-0-
							447	9									
*04	8170	X	2489	-0-	-5681	-0-	216	1	1829	2	Y	404	402	0	2	1	-0-
							444	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8668	X	8668	-0-	-0-	-0-	733	1	6923	2	Y	920	892	0	28	1	-0-
							1012	9									
12	9299	X	9299	-0-	-0-	-0-	1114	1	6777	2	Y	1280	1258	0	22	1	-0-
							1408	9									
01	8921	X	8921	-0-	-0-	-0-	899	1	6977	2	Y	950	909	0	41	1	-0-
							1045	9									
02	DLQ G-10		11164	-0-	11164	11164	1269	1	9073	2	Y	747	714	0	33	1	-0-
							822	9									
03	DLQ G-10		9027	-0-	9027	20191	976	1	6966	2	Y	986	957	0	29	1	-0-
							1085	9									
*04	28857	X	8666	-0-	-20191	-0-	633	1	6897	2	Y	1033	1003	0	30	1	-0-
							1136	9									

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6102	X	6102	-0-	-0-	-0-	575	1	4668	2	Y	781	775	0	6	1	-0-
							859	9									
12	5960	X	5960	-0-	-0-	-0-	552	1	4544	2	Y	785	778	0	7	1	-0-
							864	9									
01	6896	X	6896	-0-	-0-	-0-	713	1	5297	2	Y	805	790	0	15	1	-0-
							886	9									
02	DLQ G-10		6623	-0-	6623	6623	737	1	5134	2	Y	684	676	0	8	1	-0-
							752	9									
03	DLQ G-10		5415	-0-	5415	12038	531	1	3984	2	Y	818	810	0	8	1	-0-
							900	9									
*04	18385	X	6347	-0-	-12038	-0-	564	1	4709	2	Y	976	970	0	6	1	-0-
							1074	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	822	-0-	-2598	-0-	27	1	300	2	Y	450	450	0			-0-
							495	9									
12	3534	X	3351	-0-	-183	-0-	278	1	2351	2	Y	656	652	0	4	1	-0-
							722	9									
01	3534	X	1877	-0-	-1657	-0-	150	1	1175	2	Y	502	499	0	3	1	-0-
							552	9									
02	DLQ G-10		1488	-0-	1488	1488	113	1	880	2	Y	450	449	0	1	1	-0-
							495	9									
03	DLQ G-10		-0-	-0-	-0-	1488					Y	438	438	0			-0-
*04	4117	X	2629	-0-	-1488	-0-	169	1	1543	2	Y	834	832	0	2	1	-0-
							917	9									

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5325	-0-	-1035	-0-	404	1	3929	2	Y	902	886	0	16	1	-0-
							992	9									
12	6448	X	5754	-0-	-694	-0-	607	1	3797	2	Y	1227	1215	0	12	1	-0-
							1350	9									
01	6231	X	4828	-0-	-1403	-0-	432	1	3488	2	Y	825	805	0	20	1	-0-
							908	9									
02	DLQ G-10		1719	-0-	1719	1719	108	1	1032	2	Y	526	523	0	3	1	-0-
							579	9									
03	DLQ G-10		3407	-0-	3407	5126	284	1	2313	2	Y	736	728	0	8	1	-0-
							810	9									
*04	10168	X	5042	-0-	-5126	-0-	325	1	3682	2	Y	941	926	0	15	1	-0-
							1035	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

11	6390	X	5125	-0-	-1265	-0-	370	1	3646	2	Y	1008	994	0	14	1	-0-
							1109	9									
12	6448	X	5779	-0-	-669	-0-	607	1	3779	2	Y	1266	1254	0	12	1	-0-
							1393	9									
01	6231	X	3860	-0-	-2371	-0-	342	1	2757	2	Y	692	676	0	16	1	-0-
							761	9									
02	DLQ G-10		3597	-0-	3597	3597	280	1	2389	2	Y	844	837	0	7	1	-0-
							928	9									
03	DLQ G-10		3040	-0-	3040	6637	321	1	2288	2	Y	392	383	0	9	1	-0-
							431	9									
*04	12009	X	5372	-0-	-6637	-0-	352	1	3963	2	Y	961	944	0	17	1	-0-
							1057	9									

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

11	5910	X	4948	-0-	-962	-0-	399	1	3809	2	Y	673	658	0	15	1	-0-
							740	9									
12	6107	X	5409	-0-	-698	-0-	616	1	3790	2	Y	912	900	0	12	1	-0-
							1003	9									
01	5797	X	4885	-0-	-912	-0-	473	1	3721	2	Y	628	606	0	22	1	-0-
							691	9									
02	DLQ G-10		3654	-0-	3654	3654	342	1	2678	2	Y	576	567	0	9	1	-0-
							634	9									
03	DLQ G-10		4398	-0-	4398	8052	432	1	3233	2	Y	666	653	0	13	1	-0-
							733	9									
*04	12313	X	4261	-0-	-8052	-0-	285	1	3193	2	Y	712	698	0	14	1	-0-
							783	9									

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7237	X	7237	-0-	-0-	-0-	629	1	5157	2	Y	1319	1312	0	7	1	-0-
							1451	9									
12	7193	X	7193	-0-	-0-	-0-	605	1	5055	2	Y	1394	1386	0	8	1	-0-
							1533	9									
01	6219	X	6219	-0-	-0-	-0-	571	1	4322	2	Y	1205	1193	0	12	1	-0-
							1326	9									
02	DLQ G-10		5849	-0-	5849	5849	574	1	4097	2	Y	1071	1065	0	6	1	-0-
							1178	9									
03	DLQ G-10		4973	-0-	4973	10822	445	1	3382	2	Y	1042	1035	0	7	1	-0-
							1146	9									
*04	15941	X	5119	-0-	-10822	-0-	407	1	3471	2	Y	1128	1124	0	4	1	-0-
							1241	9									

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

11	7037	X	7037	-0-	-0-	-0-	633	1	5165	2	Y	1126	1119	0	7	1	-0-
							1239	9									
12	7894	X	7894	-0-	-0-	-0-	706	1	5837	2	Y	1228	1219	0	9	1	-0-
							1351	9									
01	8031	X	8031	-0-	-0-	-0-	800	1	5964	2	Y	1152	1136	0	16	1	-0-
							1267	9									
02	DLQ G-10		7695	-0-	7695	7695	807	1	5683	2	Y	1095	1087	0	8	1	-0-
							1205	9									
03	DLQ G-10		8115	-0-	8115	15810	759	1	5748	2	Y	1462	1451	0	11	1	-0-
							1608	9									
*04	23488	X	7678	-0-	-15810	-0-	661	1	5536	2	Y	1346	1339	0	7	1	-0-
							1481	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2117	N	2117	-0-	-0-	-0-	264	1	1132	2	Y	655	654	0	1	1	-0-
							721	9									
12	1732	N	1732	-0-	-0-	-0-	146	1	964	2	Y	565	564	0	1	1	-0-
							622	9									
01	1675	N	1675	-0-	-0-	-0-	253	1	861	2	Y	510	508	0	2	1	-0-
							561	9									
02	1988	N	1279	-0-	-709	-0-	160	1	726	2	Y	357	356	0	1	1	-0-
							393	9									
*03	1801	N	1801	-0-	-0-	-0-	172	1	1031	2	Y	544	542	0	2	1	-0-
							598	9									
*04	1814	N	1814	-0-	-0-	-0-	154	1	1041	2	Y	563	562	0	1	1	-0-
							619	9									

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	7477	-0-	-1103	-0-	599	1	5701	2	Y	1070	1047	0	23	1	-0-
							1177	9									
12	8711	X	2202	-0-	-6509	-0-	182	1	1187	2	Y	757	753	0	4	1	-0-
							833	9									
01	8711	X	6697	-0-	-2014	-0-	645	1	5100	2	Y	865	836	0	29	1	-0-
							952	9									
02	DLQ G-10		4749	-0-	4749	4749	421	1	3393	2	Y	850	839	0	11	1	-0-
							935	9									
03	DLQ G-10		6506	-0-	6506	11255	615	1	4701	2	Y	1082	1064	0	18	1	-0-
							1190	9									
*04	18279	X	7024	-0-	-11255	-0-	453	1	5151	2	Y	1291	1269	0	22	1	-0-
							1420	9									

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	7684	-0-	-1976	-0-	693	1	5750	2	Y	1128	1120	0	8	1	-0-
							1241	9									
12	9579	X	7268	-0-	-2311	-0-	647	1	5441	2	Y	1073	1065	0	8	1	-0-
							1180	9									
01	9269	X	7561	-0-	-1708	-0-	729	1	5582	2	Y	1136	1121	0	15	1	-0-
							1250	9									
02	DLQ G-10		6894	-0-	6894	6894	701	1	5074	2	Y	1017	1009	0	8	1	-0-
							1119	9									
03	DLQ G-10		7818	-0-	7818	14712	734	1	5694	2	Y	1264	1253	0	11	1	-0-
							1390	9									
*04	21896	X	7184	-0-	-14712	-0-	617	1	5270	2	Y	1179	1172	0	7	1	-0-
							1297	9									

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	7789	-0-	-1601	-0-	621	1	5955	2	Y	1103	1079	0	24	1	-0-
							1213	9									
12	9703	X	1967	-0-	-7736	-0-	147	1	969	2	Y	774	771	0	3	1	-0-
							851	9									
01	9455	X	4683	-0-	-4772	-0-	365	1	3137	2	Y	1074	1057	0	17	1	-0-
							1181	9									
02	DLQ G-10		2351	-0-	2351	2351	160	1	1467	2	Y	658	654	0	4	1	-0-
							724	9									
03	DLQ G-10		5158	-0-	5158	7509	397	1	3407	2	Y	1231	1219	0	12	1	-0-
							1354	9									
*04	16413	X	8904	-0-	-7509	-0-	551	1	6353	2	Y	1818	1792	0	26	1	-0-
							2000	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11940	X	11674	-0-	-266	-0-	1111 1431	1 9	9132	2	Y	1301	1289	0	12	1	-0-
12	12245	X	11840	-0-	-405	-0-	1133 1320	1 9	9387	2	Y	1200	1186	0	14	1	-0-
01	12245	X	11136	-0-	-1109	-0-	1173 1176	1 9	8787	2	Y	1069	1045	0	24	1	-0-
02	DLQ G-10		9840	-0-	9840	9840	1105 952	1 9	7783	2	Y	865	853	0	12	1	-0-
03	DLQ G-10		10960	-0-	10960	20800	1139 1242	1 9	8579	2	Y	1129	1112	0	17	1	-0-
*04	31194	X	10394	-0-	-20800	-0-	955 1385	1 9	8054	2	Y	1259	1249	0	10	1	-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	8787	-0-	-1113	-0-	894 671	1 9	7222	2	Y	610	600	0	10	1	-0-
12	10013	X	8825	-0-	-1188	-0-	884 694	1 9	7247	2	Y	631	620	0	11	1	-0-
01	9858	X	8969	-0-	-889	-0-	978 718	1 9	7273	2	Y	653	633	0	20	1	-0-
02	DLQ G-10		7529	-0-	7529	7529	869 580	1 9	6080	2	Y	527	517	0	10	1	-0-
03	DLQ G-10		8123	-0-	8123	15652	919 724	1 9	6480	2	Y	658	644	0	14	1	-0-
*04	23633	X	7981	-0-	-15652	-0-	788 682	1 9	6511	2	Y	620	612	0	8	1	-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	9336	-0-	-654	-0-	897 1098	1 9	7341	2	Y	998	988	0	10	1	-0-
12	9679	X	9679	-0-	-0-	-0-	913 1178	1 9	7588	2	Y	1071	1059	0	12	1	-0-
01	9396	X	9396	-0-	-0-	-0-	963 1168	1 9	7265	2	Y	1062	1042	0	20	1	-0-
02	DLQ G-10		7828	-0-	7828	7828	846 954	1 9	6028	2	Y	867	858	0	9	1	-0-
03	DLQ G-10		9383	-0-	9383	17211	952 1212	1 9	7219	2	Y	1102	1087	0	15	1	-0-
*04	25911	X	8700	-0-	-17211	-0-	807 1121	1 9	6772	2	Y	1019	1010	0	9	1	-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	8265	-0-	-1515	-0-	814 811	1 9	6640	2	Y	737	728	0	9	1	-0-
12	9579	X	8296	-0-	-1283	-0-	811 799	1 9	6686	2	Y	726	716	0	10	1	-0-
01	9052	X	8085	-0-	-967	-0-	855 817	1 9	6413	2	Y	743	725	0	18	1	-0-
02	DLQ G-10		6904	-0-	6904	6904	780 635	1 9	5489	2	Y	577	568	0	9	1	-0-
03	DLQ G-10		7421	-0-	7421	14325	829 531	1 9	6061	2	Y	483	470	0	13	1	-0-
*04	21635	X	7310	-0-	-14325	-0-	701 755	1 9	5854	2	Y	686	679	0	7	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	7672	-0-	-1028	-0-	715 1071	1 9	5886	2	Y	974	966	0	8	1	-0-
12	9145	X	8075	-0-	-1070	-0-	737 1164	1 9	6174	2	Y	1058	1049	0	9	1	-0-
01	9145	X	8098	-0-	-1047	-0-	803 1189	1 9	6106	2	Y	1081	1065	0	16	1	-0-
02	DLQ G-10		7233	-0-	7233	7233	760 1020	1 9	5453	2	Y	927	919	0	8	1	-0-
03	DLQ G-10		8132	-0-	8132	15365	793 1258	1 9	6081	2	Y	1144	1132	0	12	1	-0-
*04	23148	X	7783	-0-	-15365	-0-	693 1216	1 9	5874	2	Y	1105	1098	0	7	1	-0-

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8668	X	8668	-0-	-0-	-0-	834 1021	1 9	6813	2	Y	928	919	0	9	1	-0-
12	8478	X	8478	-0-	-0-	-0-	806 1003	1 9	6669	2	Y	912	902	0	10	1	-0-
01	8215	X	7048	-0-	-1167	-0-	724 881	1 9	5443	2	Y	801	786	0	15	1	-0-
02	DLQ G-10		5698	-0-	5698	5698	614 714	1 9	4370	2	Y	649	642	0	7	1	-0-
03	DLQ G-10		6315	-0-	6315	12013	634 866	1 9	4815	2	Y	787	777	0	10	1	-0-
*04	19572	X	7559	-0-	-12013	-0-	703 971	1 9	5885	2	Y	883	876	0	7	1	-0-

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20130	X	12535	-0-	-7595	-0-	11422	2	1113	9	Y	1012	964	0	48	1	-0-
12	19623	X	16730	-0-	-2893	-0-	14134	2	2596	9	Y	2360	2314	0	46	1	-0-
01	18879	X	14528	-0-	-4351	-0-	12331	2	2197	9	Y	1997	1922	0	75	1	-0-
02	DLQ G-10		12950	-0-	12950	12950	10993	2	1957	9	Y	1779	1739	0	40	1	-0-
03	DLQ G-10		14335	-0-	14335	27285	12242	2	2093	9	Y	1903	1849	0	54	1	-0-
*04	39366	X	12081	-0-	-27285	-0-	10263	2	1818	9	Y	1653	1606	0	47	1	-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40290	X	504	-0-	-39786	-0-	6	2	498	9	Y	453	453	0			-0-
12	38285	X	61	-0-	-38224	-0-	10	2	51	9	Y	46	46	0			-0-
01	35371	X	10	-0-	-35361	-0-	2	2	8	9	Y	7	7	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14779	X	14779	-0-	-0-	-0-	11904	2	2875	9	Y	2614	2563	0	51	1	-0-

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9637	X	9637	-0-	-0-	-0-	8424	2	1213	9	Y	1103	1092	0	11	1	-0-
12	7626	X	530	-0-	-7096	-0-	78	2	452	9	Y	411	411	0			-0-
01	7626	X	-0-	-0-	-7626	-0-					Y	49	49	0			-0-
02	DLQ G-10		4738	-0-	4738	4738	3909	2	829	9	Y	754	748	0	6	1	-0-
03	DLQ G-10		4322	-0-	4322	9060	3081	2	1241	9	Y	1128	1121	0	7	1	-0-
*04	10766	X	1706	-0-	-9060	-0-	1138	2	568	9	Y	516	515	0	1	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8330	X	8330	-0-	-0-	-0-	6754	2	1576	9	Y	1433	1424	0	9	1	-0-
12	7121	X	7121	-0-	-0-	-0-	5740	2	1381	9	Y	1255	1246	0	9	1	-0-
01	7051	X	7051	-0-	-0-	-0-	5472	2	1579	9	Y	1435	1421	0	14	1	-0-
02	DLQ G-10		5281	-0-	5281	5281	3621	2	1660	9	Y	1509	1504	0	5	1	-0-
03	DLQ G-10		4368	-0-	4368	9649	3492	2	876	9	Y	796	788	0	8	1	-0-
*04	10626	X	977	-0-	-9649	-0-	890	2	87	9	Y	79	78	0	1	1	-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	4888	-0-	-2012	-0-	3854	2	1034	9	Y	940	936	0	4	1	-0-
12	7905	X	5440	-0-	-2465	-0-	4250	2	1190	9	Y	1082	1077	0	5	1	-0-
01	7905	X	5248	-0-	-2657	-0-	4120	2	1128	9	Y	1025	1016	0	9	1	-0-
02	DLQ G-10		4324	-0-	4324	4324	3515	2	809	9	Y	735	730	0	5	1	-0-
03	DLQ G-10		4680	-0-	4680	9004	3573	2	1107	9	Y	1006	998	0	8	1	-0-
*04	11371	X	2367	-0-	-9004	-0-	1814	2	553	9	Y	503	501	0	2	1	-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	-0-	-0-	-7320	-0-					Y	40	40	0			-0-
12	6200	X	4654	-0-	-1546	-0-	3887	2	767	9	Y	697	691	0	6	1	-0-
01	6200	X	2698	-0-	-3502	-0-	2114	2	584	9	Y	531	525	0	6	1	-0-
02	DLQ G-10		3872	-0-	3872	3872	2776	2	1096	9	Y	996	992	0	4	1	-0-
03	DLQ G-10		4719	-0-	4719	8591	3146	2	1573	9	Y	1430	1423	0	7	1	-0-
*04	10687	X	2096	-0-	-8591	-0-	1322	2	774	9	Y	704	703	0	1	1	-0-

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21150	X	13578	-0-	-7572	-0-	365	1	11683	2	Y	1391	1375	0	16	1	-0-
							1530	9									
12	18600	X	13447	-0-	-5153	-0-	377	1	11515	2	Y	1414	1396	0	18	1	-0-
							1555	9									
01	17670	X	12687	-0-	-4983	-0-	404	1	10730	2	Y	1412	1383	0	29	1	-0-
							1553	9									
02	DLQ G-10		10325	-0-	10325	10325	352	1	8759	2	Y	1104	1090	0	14	1	-0-
							1214	9									
03	DLQ G-10		12045	-0-	12045	22370	417	1	10066	2	Y	1420	1399	0	21	1	-0-
							1562	9									
*04	33535	X	11165	-0-	-22370	-0-	595	1	9104	2	Y	1333	1321	0	12	1	-0-
							1466	9									

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66720	X	42864	-0-	-23856	-0-	1205	1	38264	2	Y	3086	3034	0	52	1	-0-
							3395	9									
12	59706	X	42463	-0-	-17243	-0-	1250	1	37844	2	Y	3063	3004	0	59	1	-0-
							3369	9									
01	54126	X	41482	-0-	-12644	-0-	1402	1	36784	2	Y	2996	2894	0	102	1	-0-
							3296	9									
02	DLQ G-10		32652	-0-	32652	32652	1170	1	28851	2	Y	2392	2347	0	45	1	-0-
							2631	9									
03	DLQ G-10		34436	-0-	34436	67088	1262	1	30035	2	Y	2854	2792	0	62	1	-0-
							3139	9									
*04	83682	X	16594	-0-	-67088	-0-	915	1	13908	2	Y	1610	1592	0	18	1	-0-
							1771	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22530	X	13500	-0-	-9030	-0-	371	1	11796	2	Y	1212	1196	0	16	1	-0-
							1333	9									
12	19778	X	13309	-0-	-6469	-0-	382	1	11588	2	Y	1217	1199	0	18	1	-0-
							1339	9									
01	18104	X	12549	-0-	-5555	-0-	410	1	10802	2	Y	1215	1185	0	30	1	-0-
							1337	9									
02	DLQ G-10		10593	-0-	10593	10593	368	1	9115	2	Y	1009	995	0	14	1	-0-
							1110	9									
03	DLQ G-10		11680	-0-	11680	22273	414	1	9904	2	Y	1238	1218	0	20	1	-0-
							1362	9									
*04	33375	X	11102	-0-	-22273	-0-	607	1	9212	2	Y	1166	1154	0	12	1	-0-
							1283	9									

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16980	X	10080	-0-	-6900	-0-	275	1	8767	2	Y	944	932	0	12	1	-0-
							1038	9									
12	14818	X	9997	-0-	-4821	-0-	283	1	8633	2	Y	983	970	0	13	1	-0-
							1081	9									
01	13454	X	9239	-0-	-4215	-0-	297	1	7880	2	Y	965	943	0	22	1	-0-
							1062	9									
02	DLQ G-10		7417	-0-	7417	7417	254	1	6328	2	Y	759	749	0	10	1	-0-
							835	9									
03	DLQ G-10		8386	-0-	8386	15803	290	1	7010	2	Y	987	973	0	14	1	-0-
							1086	9									
*04	23669	X	7866	-0-	-15803	-0-	424	1	6474	2	Y	880	872	0	8	1	-0-
							968	9									

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20340	X	10782	-0-	-9558	-0-	296	1	9416	2	Y	973	960	0	13	1	-0-
							1070	9									
12	16585	X	10595	-0-	-5990	-0-	304	1	9244	2	Y	952	938	0	14	1	-0-
							1047	9									
01	15500	X	9906	-0-	-5594	-0-	323	1	8523	2	Y	964	940	0	24	1	-0-
							1060	9									
02	DLQ G-10		7206	-0-	7206	7206	249	1	6184	2	Y	703	693	0	10	1	-0-
							773	9									
03	DLQ G-10		9777	-0-	9777	16983	349	1	8354	2	Y	976	959	0	17	1	-0-
							1074	9									
*04	27898	X	10915	-0-	-16983	-0-	605	1	9163	2	Y	1043	1031	0	12	1	-0-
							1147	9									

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60270	X	41769	-0-	-18501	-0-	1186	1	37540	2	Y	2766	2715	0	51	1	-0-
							3043	9									
12	57195	X	40789	-0-	-16406	-0-	1209	1	36522	2	Y	2780	2723	0	57	1	-0-
							3058	9									
01	55986	X	39590	-0-	-16396	-0-	1347	1	35249	2	Y	2722	2624	0	98	1	-0-
							2994	9									
02	DLQ G-10		32707	-0-	32707	32707	1187	1	29142	2	Y	2162	2116	0	46	1	-0-
							2378	9									
03	DLQ G-10		34768	-0-	34768	67475	1299	1	30685	2	Y	2531	2467	0	64	1	-0-
							2784	9									
*04	85752	X	18277	-0-	-67475	-0-	993	1	15158	2	Y	1933	1914	0	19	1	-0-
							2126	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86100	X	55902	-0-	-30198	-0-	1576 4271	1 9	50055	2	Y	3883	3815	0	68	1	-0-
12	82925	X	54923	-0-	-28002	-0-	1614 4354	1 9	48955	2	Y	3958	3881	0	77	1	-0-
01	77562	X	51509	-0-	-26053	-0-	1732 4231	1 9	45546	2	Y	3846	3720	0	126	1	-0-
02	DLQ G-10		43143	-0-	43143	43143	1546 3424	1 9	38173	2	Y	3113	3053	0	60	1	-0-
03	DLQ G-10		39428	-0-	39428	82571	1446 3563	1 9	34419	2	Y	3239	3168	0	71	1	-0-
*04	82571	X	-0-	-0-	-82571	-0-					Y	275	275	0			-0-

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199110	X	111001	-0-	-88109	-0-	1104 14365	1 9	95532	2	Y	13059	12931	0	128	1	-0-
12	180265	X	107393	-0-	-72872	-0-	1157 13787	1 9	92449	2	Y	12534	12392	0	142	1	-0-
01	167555	X	102145	-0-	-65410	-0-	1004 13242	1 9	87899	2	Y	12038	11799	0	239	1	-0-
02	DLQ G-10		84342	-0-	84342	84342	965 10394	1 9	72983	2	Y	9449	9336	0	113	1	-0-
03	DLQ G-10		88758	-0-	88758	173100	1081 11906	1 9	75771	2	Y	10824	10671	0	153	1	-0-
*04	253184	X	80084	-0-	-173100	-0-	1124 10527	1 9	68433	2	Y	9570	9483	0	87	1	-0-

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185460	X	106852	-0-	-78608	-0-	1075 13083	1 9	92694	2	Y	11894	11770	0	124	1	-0-
12	168144	X	101753	-0-	-66391	-0-	1105 12573	1 9	88075	2	Y	11430	11295	0	135	1	-0-
01	157728	X	92356	-0-	-65372	-0-	917 11487	1 9	79952	2	Y	10443	10225	0	218	1	-0-
02	DLQ G-10		75452	-0-	75452	75452	874 8758	1 9	65820	2	Y	7962	7860	0	102	1	-0-
03	DLQ G-10		79639	-0-	79639	155091	986 9980	1 9	68673	2	Y	9073	8934	0	139	1	-0-
*04	227220	X	72129	-0-	-155091	-0-	1026 8908	1 9	62195	2	Y	8098	8019	0	79	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193380	X	109533	-0-		-83847	-0-	1091 14317	1 9	94125	2	Y	13015	12889	0	126	1	-0-
12	175832	X	105689	-0-		-70143	-0-	1140 13752	1 9	90797	2	Y	12502	12362	0	140	1	-0-
01	165168	X	96306	-0-		-68862	-0-	945 12822	1 9	82539	2	Y	11656	11431	0	225	1	-0-
02	DLQ G-10		80944	-0-		80944	80944	927 10075	1 9	69942	2	Y	9159	9051	0	108	1	-0-
03	DLQ G-10		85062	-0-		85062	166006	1037 11616	1 9	72409	2	Y	10560	10414	0	146	1	-0-
*04	242457	X	76451	-0-		-166006	-0-	1070 10374	1 9	65007	2	Y	9431	9348	0	83	1	-0-

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83850	X	38098	-0-		-45752	-0-	1717 4518	1 9	31863	2	Y	4107	4063	0	44	1	-0-
12	65100	X	33949	-0-		-31151	-0-	1719 4259	1 9	27971	2	Y	3872	3828	0	44	1	-0-
01	54343	X	33351	-0-		-20992	-0-	1404 4114	1 9	27833	2	Y	3740	3663	0	77	1	-0-
02	DLQ G-10		28101	-0-		28101	28101	1529 3267	1 9	23305	2	Y	2970	2933	0	37	1	-0-
03	DLQ G-10		29412	-0-		29412	57513	1275 3938	1 9	24199	2	Y	3580	3528	0	52	1	-0-
*04	85346	X	27833	-0-		-57513	-0-	1398 3585	1 9	22850	2	Y	3259	3229	0	30	1	-0-

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78960	X	35252	-0-		-43708	-0-	1572 4400	1 9	29280	2	Y	4000	3960	0	40	1	-0-
12	64697	X	32350	-0-		-32347	-0-	1627 4192	1 9	26531	2	Y	3811	3770	0	41	1	-0-
01	55397	X	29005	-0-		-26392	-0-	1195 3997	1 9	23813	2	Y	3634	3568	0	66	1	-0-
02	DLQ G-10		22566	-0-		22566	22566	1193 3055	1 9	18318	2	Y	2777	2748	0	29	1	-0-
03	DLQ G-10		24354	-0-		24354	46920	1029 3784	1 9	19541	2	Y	3440	3398	0	42	1	-0-
*04	70737	X	23817	-0-		-46920	-0-	1163 3509	1 9	19145	2	Y	3190	3165	0	25	1	-0-

SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75180	X	33224	-0-		-41956	-0-	1441 4844	1 9	26939	2	Y	4404	4367	0	37	1	-0-
12	59861	X	30809	-0-		-29052	-0-	1515 4508	1 9	24786	2	Y	4098	4059	0	39	1	-0-
01	50623	X	27950	-0-		-22673	-0-	1129 4269	1 9	22552	2	Y	3881	3819	0	62	1	-0-
02	DLQ G-10		30832	-0-		30832	30832	1692 3390	1 9	25750	2	Y	3082	3041	0	41	1	-0-
03	DLQ G-10		36782	-0-		36782	67614	1624 4334	1 9	30824	2	Y	3940	3873	0	67	1	-0-
*04	91821	X	24207	-0-		-67614	-0-	1156 3971	1 9	19080	2	Y	3610	3585	0	25	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/20/2021 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68970	X	34257	-0-	-34713	-0-	1511 4536	1 9	28210	2	Y	4124	4086	0	38	1	-0-
12	57350	X	30684	-0-	-26666	-0-	1523 4253	1 9	24908	2	Y	3866	3827	0	39	1	-0-
01	50437	X	27103	-0-	-23334	-0-	1099 4023	1 9	21981	2	Y	3657	3596	0	61	1	-0-
02	DLQ G-10		18457	-0-	18457	18457	925 3149	1 9	14383	2	Y	2863	2841	0	22	1	-0-
03	DLQ G-10		25112	-0-	25112	43569	1058 3966	1 9	20088	2	Y	3605	3561	0	44	1	-0-
*04	67753	X	24184	-0-	-43569	-0-	1187 3483	1 9	19514	2	Y	3166	3141	0	25	1	-0-

THREE SISTERS 01 WELL #: 55H RRCID -> 292230 COMPL. DATE 12/03/2021 TOTAL DEPTH 12695 PERF.12861 - 22154

*12	0		185346	-0-	185346	185346	144583	2	40763	9	Y	37057	36592	0	465	1	-0-
*01	0		188483	-0-	188483	373829	146064	2	42419	9	Y	38563	37697	0	866	1	-0-
*02	546406	X	172577	-0-	-373829	-0-	135404	2	37173	9	Y	33794	33330	0	464	1	-0-
*03	173740	X	173740	-0-	-0-	-0-	137464	2	36276	9	Y	32978	32402	0	576	1	-0-
04	151950	X	141085	-0-	-10865	-0-	111327	2	29758	9	Y	27053	26552	0	501	1	-0-

THREE SISTERS 01 WELL #: 56H RRCID -> 292231 COMPL. DATE 12/03/2021 TOTAL DEPTH 12724 PERF.12860 - 22229

*12	0		205728	-0-	205728	205728	162362	2	43366	9	Y	39424	38930	0	494	1	-0-
*01	0		203335	-0-	203335	409063	158965	2	44370	9	Y	40336	39431	0	905	1	-0-
*02	594089	X	185026	-0-	-409063	-0-	146421	2	38605	9	Y	35095	34613	0	482	1	-0-
*03	182695	X	182695	-0-	-0-	-0-	146669	2	36026	9	Y	32751	32181	0	570	1	-0-
04	175680	X	145928	-0-	-29752	-0-	116679	2	29249	9	Y	26590	26097	0	493	1	-0-

THREE SISTERS 01 WELL #: 57H RRCID -> 292233 COMPL. DATE 12/03/2021 TOTAL DEPTH 12690 PERF.12850 - 22006

*12	0		191980	-0-	191980	191980	151413	2	40567	9	Y	36879	36416	0	463	1	-0-
*01	0		196994	-0-	196994	388974	155111	2	41883	9	Y	38075	37220	0	855	1	-0-
*02	560188	X	171214	-0-	-388974	-0-	135674	2	35540	9	Y	32309	31867	0	442	1	-0-
03	175584	X	165646	-0-	-9938	-0-	132702	2	32944	9	Y	29949	29428	0	521	1	-0-
04	169920	X	136124	-0-	-33796	-0-	108937	2	27187	9	Y	24715	24257	0	458	1	-0-

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

11	626	N	626	-0-	-0-	-0-	55 8	1 9	563	2	Y	7	6	1			2
12	1746	N	1746	-0-	-0-	-0-	149 7	1 9	1590	2	Y	6	7	1			1
01	760	N	760	-0-	-0-	-0-	58 6	1 9	696	2	Y	5	4	1			2
02	DLQ G-10		525	-0-	525	525	41 3	1 9	481	2	Y	3	4	1			1
03	1259	X	734	-0-	-525	-0-	67 7	1 9	660	2	Y	6	5	1			2
04	1680	X	674	-0-	-1006	-0-	657	3	17	9	Y	15	13	1			4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4306	-0-	4306	17334	373	1	3783	2	Y	136	120	1			48
							150	9									
12	22138	X	4804	-0-	-17334	-0-	398	1	4246	2	Y	145	163	1			30
							160	9									
01	5290	X	5290	-0-	-0-	-0-	394	1	4705	2	Y	174	130	1			74
							191	9									
02	4481	X	4481	-0-	-0-	-0-	336	1	3962	2	Y	166	180	1			60
							183	9									
03	5150	X	5150	-0-	-0-	-0-	462	1	4553	2	Y	123	145	1			38
							135	9									
04	5130	X	3391	-0-	-1739	-0-	3284	3	107	9	Y	97	108	1			27

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

11	DLQ G-10		3023	-0-	3023	5933	271	1	2752	2	Y	-0-					-0-
12	9769	X	3836	-0-	-5933	-0-	329	1	3507	2	Y	-0-					-0-
01	3038	X	3038	-0-	-0-	-0-	235	1	2803	2	Y	-0-					-0-
02	2828	X	-0-	-0-	-2828	-0-					Y	-0-					-0-
03	3844	X	1087	-0-	-2757	-0-	100	1	987	2	Y	-0-					-0-
04	3720	X	2353	-0-	-1367	-0-	2244	3	109	9	Y	99	72	1			27

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

11	DLQ G-10		3196	-0-	3196	26394	243	1	2467	2	Y	442	389	1			155
							486	9									
12	28968	X	2574	-0-	-26394	-0-	180	1	1923	2	Y	428	494	1			89
							471	9									
01	7631	X	7631	-0-	-0-	-0-	544	1	6493	2	Y	540	399	1			230
							594	9									
02	10494	X	10494	-0-	-0-	-0-	776	1	9154	2	Y	513	557	1			186
							564	9									
03	6820	X	4995	-0-	-1825	-0-	417	1	4112	2	Y	424	479	1			131
							466	9									
04	6870	X	2369	-0-	-4501	-0-	1982	3	387	9	Y	352	386	1			97

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

11	DLQ G-10		1361	-0-	1361	5943	101	1	1029	2	Y	210	187	1			74
							231	9									
12	1900	N	1380	-0-	-520	5423	98	1	1047	2	Y	214	243	1			45
							235	9									
01	3100	N	1421	-0-	-1679	3744	87	1	1038	2	Y	269	199	1			115
							296	9									
02	2800	N	1566	-0-	-1234	2510	100	1	1183	2	Y	257	279	1			93
							283	9									
03	3100	N	1913	-0-	-1187	1323	155	1	1526	2	Y	211	239	1			65
							232	9									
*04	3000	N	8979	-0-	5979	7302	8784	3	195	9	Y	177	193	1			49

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		531	-0-	531	2148	121	1	312	2	Y	89	112	1			84
							98	9									
12	1900	N	501	-0-	-1399	749	97	1	291	2	Y	103	103	1			84
							113	9									
01	1225	N	476	-0-	-749	-0-	91	1	261	2	Y	113	91	1			106
							124	9									
02	504	N	152	-0-	-352	-0-	9	1	27	2	Y	105	113	1			98
							116	9									
03	496	N	356	-0-	-140	-0-	57	1	177	2	Y	111	94	1			115
							122	9									
*04	654	N	654	-0-	-0-	-0-	613	3	41	9	Y	37	128	1			24

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8642	-0-	8642	35788	2316	1	5988	2	Y	307	364	1			289
							338	9									
12	46846	X	11058	-0-	-35788	-0-	2678	1	8004	2	Y	342	351	1			280
							376	9									
01	11086	X	11086	-0-	-0-	-0-	2773	1	7941	2	Y	338	300	1			318
							372	9									
02	10674	X	10674	-0-	-0-	-0-	2497	1	7825	2	Y	320	341	1			297
							352	9									
03	11240	X	11240	-0-	-0-	-0-	2653	1	8212	2	Y	341	286	1			352
							375	9									
04	10740	X	8383	-0-	-2357	-0-	8280	3	103	9	Y	94	376	1			70

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2686	-0-	2686	15997	681	1	1760	2	Y	223	262	1			210
							245	9									
12	18039	X	2042	-0-	-15997	-0-	446	1	1333	2	Y	239	253	1			196
							263	9									
01	1668	X	1668	-0-	-0-	-0-	357	1	1022	2	Y	263	212	1			247
							289	9									
02	7952	X	1943	-0-	-6009	-0-	404	1	1268	2	Y	246	265	1			228
							271	9									
03	8804	X	2381	-0-	-6423	-0-	512	1	1584	2	Y	259	219	1			268
							285	9									
04	2700	X	1438	-0-	-1262	-0-	1343	3	95	9	Y	86	298	1			56

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	29					Y	-0-					-0-
12	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4547	-0-		4547	15993	143	1	4098	2	Y	272	267	1			91
								7	4	299	9							
12	20071	X	4078	-0-		-15993	-0-	130	1	3691	2	Y	234	289	1			36
								257	9									
01	3609	X	3609	-0-		-0-	-0-	124	1	3214	2	Y	230	177	1			89
								18	4	253	9							
02	4256	X	3199	-0-		-1057	-0-	114	1	2872	2	Y	184	215	1			58
								11	4	202	9							
03	4712	X	3576	-0-		-1136	-0-	133	1	3251	2	Y	174	181	1			51
								1	4	191	9							
*04	9578	X	9578	-0-		-0-	-0-	9253	3	74	4	Y	228	214	1			65
								251	9									

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1774	-0-		1774	8009	54	1	1565	2	Y	138	135	1			46
								3	4	152	9							
12	1900	N	1883	-0-		-17	7992	60	1	1694	2	Y	117	145	1			18
								129	9									
01	3100	N	2056	-0-		-1044	6948	71	1	1847	2	Y	115	89	1			44
								11	4	127	9							
02	2800	N	2014	-0-		-786	6162	72	1	1833	2	Y	93	108	1			29
								7	4	102	9							
03	3100	N	2898	-0-		-202	5960	110	1	2690	2	Y	88	91	1			26
								1	4	97	9							
*04	3000	N	10483	-0-		7483	13443	10224	3	82	4	Y	161	145	1			42
								177	9									

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1138	-0-		1138	5998	34	1	979	2	Y	112	132	1			37
								2	4	123	9							
12	8070	X	2072	-0-		-5998	-0-	65	1	1835	2	Y	156	169	1			24
								172	9									
01	2053	X	2053	-0-		-0-	-0-	70	1	1805	2	Y	153	118	1			59
								10	4	168	9							
02	1792	X	1148	-0-		-644	-0-	38	1	971	2	Y	123	143	1			39
								4	4	135	9							
03	2242	X	2242	-0-		-0-	-0-	83	1	2034	2	Y	113	119	1			33
								1	4	124	9							
*04	7656	X	7656	-0-		-0-	-0-	7419	3	60	4	Y	161	149	1			45
								177	9									

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5633	-0-		5633	19962	186	1	5346	2	Y	84	106	1			123
								9	4	92	9							
12	25779	X	5817	-0-		-19962	-0-	195	1	5531	2	Y	83	82	1			124
								91	9									
01	5947	X	5947	-0-		-0-	-0-	216	1	5597	2	Y	93	94	1			123
								32	4	102	9							
02	5264	X	4722	-0-		-542	-0-	175	1	4424	2	Y	96	89	1			130
								17	4	106	9							
03	5828	X	3264	-0-		-2564	-0-	121	1	2964	2	Y	162	102	1			190
								1	4	178	9							
04	5670	X	4398	-0-		-1272	-0-	4315	3	35	4	Y	44	185	1			49
								48	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4435	-0-	4435	17014	144	1	4132	2	Y	138	135	1			46
							7	4	152	9							
12	21565	X	4551	-0-	-17014	-0-	151	1	4271	2	Y	117	145	1			18
							129	9									
01	3229	X	3229	-0-	-0-	-0-	115	1	2970	2	Y	115	89	1			44
							17	4	127	9							
02	4144	X	1539	-0-	-2605	-0-	54	1	1378	2	Y	93	108	1			29
							5	4	102	9							
03	4588	X	250	-0-	-4338	-0-	6	1	147	2	Y	88	91	1			26
							97	9									
04	4440	X	-0-	-0-	-4440	-0-					Y	127	118	1			35

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

11	DLQ G-10		29	-0-	29	141	1	1	28	2	Y	-0-					-0-
12	155	N	14	-0-	-141	-0-	14	2			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-
03	14	N	7	-0-	-7	-0-	7	2			Y	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	32	3	47	9	Y	43	17	1			26

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

11	DLQ G-10		-0-	-0-	-0-	213					Y	84	106	1			123
12	213	N	-0-	-0-	-213	-0-					Y	83	82	1			124
01	117	N	117	-0-	-0-	-0-	1	1	14	2	Y	93	94	1			123
							102	9									
02	65	N	65	-0-	-0-	-0-	1	1	14	2	Y	45	84	1			84
							50	9									
03	48	N	48	-0-	-0-	-0-	1	1	33	2	Y	13	61	1			36
							14	9									
04	120	N	78	-0-	-42	-0-	67	3	1	4	Y	9	30	1			15
							10	9									

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

11	DLQ G-10		7095	-0-	7095	31634	618	1	6276	2	Y	183	175	1			48
							201	9									
12	38756	X	7122	-0-	-31634	-0-	593	1	6320	2	Y	190	204	1			34
							209	9									
01	7136	X	7136	-0-	-0-	-0-	534	1	6371	2	Y	210	192	1			52
							231	9									
02	8792	X	6111	-0-	-2681	-0-	460	1	5423	2	Y	207	174	1			85
							228	9									
03	9734	X	6743	-0-	-2991	-0-	600	1	5914	2	Y	208	223	1			70
							229	9									
04	7110	X	3734	-0-	-3376	-0-	3554	3	180	9	Y	164	187	1			47

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		7273	-0-	7273	32586	637	1	6471	2	Y	150	144	1			39
							165	9									
12	40575	X	7989	-0-	-32586	-0-	671	1	7146	2	Y	156	167	1			28
							172	9									
01	7517	X	7517	-0-	-0-	-0-	566	1	6758	2	Y	175	160	1			43
							193	9									
02	8960	X	6215	-0-	-2745	-0-	472	1	5560	2	Y	166	141	1			68
							183	9									
03	9920	X	6901	-0-	-3019	-0-	619	1	6104	2	Y	162	176	1			54
							178	9									
04	7740	X	4271	-0-	-3469	-0-	4124	3	147	9	Y	134	150	1			38

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

11	DLQ G-10		17778	-0-	17778	80422	569	1	16344	2	N	761	873	1			548
							28	4	837	9							
12	98755	X	18333	-0-	-80422	-0-	592	1	16753	2	N	898	933	1			513
							988	9									
01	16984	X	16984	-0-	-0-	-0-	590	1	15293	2	N	921	817	1			617
							88	4	1013	9							
02	18872	X	15440	-0-	-3432	-0-	551	1	13943	2	N	810	805	1			622
							55	4	891	9							
03	19933	X	16755	-0-	-3178	-0-	622	1	15187	2	N	854	888	1			588
							7	4	939	9							
04	17790	X	9691	-0-	-8099	-0-	107	1	9141	3	N	231	677	1			142
							189	4	254	9							

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

11	DLQ G-10		22973	-0-	22973	102301	746	1	21457	2	N	666	709	1			155
							37	4	733	9							
12	125980	X	23679	-0-	-102301	-0-	781	1	22116	2	N	711	667	1			199
							782	9									
01	22063	X	22063	-0-	-0-	-0-	786	1	20360	2	N	727	728	1			198
							117	4	800	9							
02	24304	X	20250	-0-	-4054	-0-	740	1	18720	2	N	651	630	1			219
							74	4	716	9							
03	25575	X	21988	-0-	-3587	-0-	836	1	20413	2	N	664	722	1			161
							9	4	730	9							
04	22980	X	13237	-0-	-9743	-0-	143	1	12267	3	N	522	511	1			172
							253	4	574	9							

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

11	DLQ G-10		31085	-0-	31085	134390	1004	1	28870	2	N	1055	953	1			337
							50	4	1161	9							
12	164930	X	30540	-0-	-134390	-0-	1002	1	28376	2	N	1056	1168	1			225
							1162	9									
01	28339	X	28339	-0-	-0-	-0-	1004	1	25991	2	N	1086	980	1			331
							149	4	1195	9							
02	31668	X	25931	-0-	-5737	-0-	943	1	23847	2	N	952	953	1			330
							94	4	1047	9							
03	33201	X	28113	-0-	-5088	-0-	1063	1	25938	2	N	1000	1133	1			197
							12	4	1100	9							
04	31080	X	16858	-0-	-14222	-0-	180	1	15574	3	N	712	689	1			220
							321	4	783	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

11	2160	X	256	-0-	-1904	-0-	112	1	126	3	Y	14	18	0			-0-
							3	4	15	9							
12	2015	X	1475	-0-	-540	-0-	200	1	1041	3	Y	210	206	0			4
							3	4	231	9							
01	2015	X	1903	-0-	-112	-0-	203	1	1485	3	Y	190	190	0			4
							6	4	209	9							
*02	1820	X	1112	-0-	-708	-0-	148	1	821	3	Y	126	128	0			2
							4	4	139	9							
03	1488	X	829	-0-	-659	-0-	133	1	547	3	Y	133	132	0			3
							3	4	146	9							
04	1830	X	1442	-0-	-388	-0-	172	1	1061	3	Y	185	184	0			4
							5	4	204	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

11	1758	X	1758	-0-	-0-	-0-	726	1	676	3	Y	203	208	0			5
							133	4	223	9							
12	1116	N	1045	-0-	-71	-0-	440	1	254	3	Y	247	244	0			8
							79	4	272	9							
01	2170	N	769	-0-	-1401	-0-	279	1	265	3	Y	193	196	0			5
							13	4	212	9							
*02	1960	X	1240	-0-	-720	-0-	336	1	620	3	Y	239	237	0			7
							21	4	263	9							
03	2170	X	1636	-0-	-534	-0-	322	1	1033	3	Y	240	240	0			7
							17	4	264	9							
04	1770	X	899	-0-	-871	-0-	290	1	385	3	Y	187	188	0			6
							18	4	206	9							

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

11	6241	X	6241	-0-	-0-	-0-	783	1	4763	3	Y	619	607	0			22
							14	4	681	9							
12	4850	X	4850	-0-	-0-	-0-	704	1	3699	3	Y	399	408	0			13
							8	4	439	9							
01	3596	X	2793	-0-	-803	-0-	502	1	1849	3	Y	393	397	0			9
							10	4	432	9							
*02	5824	X	1936	-0-	-3888	-0-	408	1	1326	3	Y	150	154	0			5
							37	4	165	9							
03	6448	X	2687	-0-	-3761	-0-	482	1	1966	3	Y	206	205	0			6
							12	4	227	9							
04	6240	X	2575	-0-	-3665	-0-	454	1	1948	3	Y	151	152	0			5
							7	4	166	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	-0-	-0-	-870	-0-					Y	-0-					-0-
12	1962	X	1962	-0-	-0-	-0-	294	1	715	3	Y	864	827	0			37
							3	4	950	9							
01	3240	X	3240	-0-	-0-	-0-	627	1	1508	3	Y	993	996	0			34
							13	4	1092	9							
*02	2435	N	2435	-0-	-0-	-0-	508	1	1131	3	Y	703	707	0			30
							23	4	773	9							
03	2744	N	2744	-0-	-0-	-0-	551	1	1320	3	Y	785	787	0			28
							9	4	864	9							
04	2700	X	1909	-0-	-791	-0-	505	1	870	3	Y	476	493	0			11
							10	4	524	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

11	2220	N	1875	-0-	-345	-0-	584	1	445	3	Y	765	755	0			34
							4	4	842	9							
12	2511	N	1519	-0-	-992	-0-	597	1	26	3	Y	809	808	0			35
							6	4	890	9							
01	2077	N	1661	-0-	-416	-0-	712	1	15	4	Y	849	855	0			29
							934	9									
*02	2324	X	1490	-0-	-834	-0-	653	1	6	3	Y	729	727	0			31
							29	4	802	9							
03	2085	X	2085	-0-	-0-	-0-	688	1	527	3	Y	781	784	0			28
							11	4	859	9							
*04	1978	X	1978	-0-	-0-	-0-	666	1	384	3	Y	832	840	0			20
							13	4	915	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

11	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

11	3120	X	772	-0-	-2348	-0-	152	1	344	3	Y	226	226	0			5
							27	4	249	9							
12	1519	X	982	-0-	-537	-0-	146	1	531	3	Y	254	251	0			8
							26	4	279	9							
01	1364	X	558	-0-	-806	-0-	247	1	60	3	Y	217	219	0			6
							12	4	239	9							
*02	1232	X	580	-0-	-652	-0-	146	1	245	3	Y	164	165	0			5
							9	4	180	9							
03	1175	N	1175	-0-	-0-	-0-	335	1	558	3	Y	240	238	0			7
							18	4	264	9							
*04	579	N	579	-0-	-0-	-0-	282	1	55	3	Y	204	205	0			6
							18	4	224	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 10/05/2021 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	482	1	574	3	Y	70	70	0			3
							8	4	77	9							
12	1461	N	1461	-0-	-0-	-0-	499	1	939	3	Y	16	18	0			1
							5	4	18	9							
01	550	N	550	-0-	-0-	-0-	312	1	201	3	Y	28	28	0			1
							6	4	31	9							
*02	1064	N	280	-0-	-784	-0-	235	1	4	3	Y	18	18	0			1
							21	4	20	9							
03	1457	N	399	-0-	-1058	-0-	348	1	8	3	Y	32	32	0			1
							8	4	35	9							
04	540	N	463	-0-	-77	-0-	357	1	91	3	Y	9	10	0			-0-
							5	4	10	9							

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1185	-0-	-465	-0-	399	1	464	3	Y	226	228	0			5
							73	4	249	9							
12	1705	X	53	-0-	-1652	-0-	13	1	8	3	Y	27	31	0			1
							2	4	30	9							
01	1705	X	1080	-0-	-625	-0-	240	1	2	3	Y	751	733	0			19
							12	4	826	9							
*02	2408	X	1755	-0-	-653	-0-	207	1	734	3	Y	728	726	0			21
							13	4	801	9							
03	1550	X	474	-0-	-1076	-0-	227	1	235	3	Y	-0-	21	0			-0-
							12	4									
*04	1634	X	1634	-0-	-0-	-0-	263	1	973	3	Y	347	336	0			11
							16	4	382	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

*05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11207 12/26/2021

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

11	0	W	-0-	-0-	-0-	-0-					N	-0-					131
12	0	W	-0-	-0-	-0-	-0-					N	-0-					131
01	0	W	-0-	-0-	-0-	-0-					N	-0-					131
02	0	W	-0-	-0-	-0-	-0-					N	-0-					131
03	0	W	-0-	-0-	-0-	-0-					N	-0-					131
04	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3596	X	2682	-0-	-914	-0-	607	1	1717	3	Y	317	335	0			9
							9	4	349	9							
12	3708	X	3708	-0-	-0-	-0-	783	1	2671	3	Y	223	226	0			6
							9	4	245	9							
01	2418	X	2349	-0-	-69	-0-	560	1	1388	3	Y	343	341	0			8
							24	4	377	9							
02	3612	X	311	-0-	-3301	-0-	194	1	9	4	Y	98	103	0			3
							108	9									
03	3999	X	279	-0-	-3720	-0-	196	1	3	4	Y	73	75	0			1
							80	9									
04	3600	X	670	-0-	-2930	-0-	112	1	479	3	Y	70	69	0			2
							2	4	77	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1645	-0-	-1025	-0-	427	1	16	3	Y	1086	1061	0			39
							7	4	1195	9							
12	2976	X	789	-0-	-2187	-0-	404	1	16	3	Y	332	360	0			11
							4	4	365	9							
01	2976	X	2080	-0-	-896	-0-	371	1	1058	3	Y	585	583	0			13
							7	4	644	9							
*02	2800	N	3344	-0-	544	544	360	1	1720	3	Y	1120	1095	0			38
							32	4	1232	9							
03	3100	N	2670	-0-	-430	114	307	1	1183	3	Y	1065	1074	0			29
							8	4	1172	9							
*04	3000	N	5961	-0-	2961	3075	531	1	3631	3	Y	1628	1599	0			58
							8	4	1791	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	1260	X	-0-	-0-	-1260	-0-					Y	-0-					-0-
03	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
*04	573	X	573	-0-	-0-	-0-	88	1	415	3	Y	63	61	0			2
							1	4	69	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

11	7050	X	4463	-0-	-2587	-0-	946	1	3229	3	Y	238	239	0			4
							26	4	262	9							
12	6510	X	4438	-0-	-2072	-0-	904	1	3295	3	Y	205	205	0			4
							13	4	226	9							
01	6510	X	2310	-0-	-4200	-0-	415	1	1785	3	Y	89	91	0			2
							12	4	98	9							
*02	5880	X	1464	-0-	-4416	-0-	636	1	690	3	Y	110	110	0			2
							17	4	121	9							
03	6045	X	320	-0-	-5725	-0-	281	1	6	3	Y	24	25	0			1
							7	4	26	9							
04	4470	X	149	-0-	-4321	-0-	27	1	100	3	Y	19	20	0			-0-
							1	4	21	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

11	2370	X	1613	-0-	-757	-0-	581	1	647	3	Y	264	267	0			5
							95	4	290	9							
12	2418	X	1726	-0-	-692	-0-	554	1	782	3	Y	274	272	0			7
							89	4	301	9							
01	2232	X	1549	-0-	-683	-0-	619	1	512	3	Y	259	259	0			7
							133	4	285	9							
02	2016	X	1475	-0-	-541	-0-	584	1	446	3	Y	264	264	0			7
							155	4	290	9							
03	2201	X	1037	-0-	-1164	-0-	568	1	88	3	Y	236	237	0			6
							121	4	260	9							
*04	9474	X	9474	-0-	-0-	-0-	874	1	8376	3	Y	108	111	0			3
							105	4	119	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

11	5972	X	5972	-0-	-0-	-0-	695	1	4737	3	Y	480	474	0			17
							12	4	528	9							
12	4528	X	4528	-0-	-0-	-0-	629	1	3525	3	Y	334	340	0			11
							7	4	367	9							
01	4403	X	4403	-0-	-0-	-0-	559	1	3440	3	Y	357	360	0			8
							11	4	393	9							
*02	5572	X	3645	-0-	-1927	-0-	532	1	2693	3	Y	338	335	0			11
							48	4	372	9							
03	6169	X	5097	-0-	-1072	-0-	620	1	4059	3	Y	365	366	0			10
							16	4	402	9							
04	5970	X	3895	-0-	-2075	-0-	553	1	2970	3	Y	330	328	0			12
							9	4	363	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

11	6120	X	1488	-0-	-4632	-0-	716	1	282	3	Y	339	340	1			6
							117	4	373	9							
12	6262	X	1182	-0-	-5080	-0-	571	1	205	3	Y	285	284	1			7
							92	4	314	9							
01	1402	X	1402	-0-	-0-	-0-	655	1	266	3	Y	309	308	1			8
							141	4	340	9							
02	1400	X	1147	-0-	-253	-0-	522	1	153	3	Y	304	304	1			8
							138	4	334	9							
03	1550	X	1081	-0-	-469	-0-	557	1	98	3	Y	279	279	1			8
							119	4	307	9							
04	1500	X	936	-0-	-564	-0-	472	1	124	3	Y	257	257	1			8
							57	4	283	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

11	5820	X	2282	-0-	-3538	-0-	543	1	1138	3	Y	465	470	0			9
							89	4	512	9							
12	6014	X	2755	-0-	-3259	-0-	532	1	1534	3	Y	549	545	0			13
							85	4	604	9							
01	2170	X	1748	-0-	-422	-0-	466	1	688	3	Y	448	450	0			11
							101	4	493	9							
02	2128	X	1784	-0-	-344	-0-	528	1	593	3	Y	475	473	0			13
							140	4	523	9							
03	2759	X	2530	-0-	-229	-0-	555	1	1336	3	Y	474	474	0			13
							118	4	521	9							
*04	2834	X	2834	-0-	-0-	-0-	515	1	1772	3	Y	441	440	0			14
							62	4	485	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9395	X	9395	-0-	-0-	-0-	511	1	7961	3	Y	830	829	0			17
							10	4	913	9							
12	12682	X	12682	-0-	-0-	-0-	1055	1	10348	3	Y	1139	1135	0			21
							26	4	1253	9							
01	12369	X	3675	-0-	-8694	-0-	523	1	2620	3	Y	464	474	0			11
							22	4	510	9							
*02	11172	X	624	-0-	-10548	-0-	597	1	1	3	Y	7	18	0			-0-
							18	4	8	9							
03	12679	X	730	-0-	-11949	-0-	699	1	8	3	Y	2	2	0			-0-
							21	4	2	9							
04	12270	X	207	-0-	-12063	-0-	192	1	4	3	Y	6	6	0			-0-
							4	4	7	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5287	X	5287	-0-	-0-	-0-	876	1	1793	3	Y	2358	2341	0			38
							24	4	2594	9							
12	5059	X	5059	-0-	-0-	-0-	1018	1	1456	3	Y	2337	2331	0			44
							14	4	2571	9							
01	2294	X	1500	-0-	-794	-0-	162	1	934	3	Y	363	399	0			8
							5	4	399	9							
*02	7348	X	7348	-0-	-0-	-0-	842	1	5068	3	Y	1285	1268	0			25
							24	4	1414	9							
03	5456	X	1310	-0-	-4146	-0-	385	1	887	3	Y	25	49	0			1
							10	4	28	9							
04	5280	X	-0-	-0-	-5280	-0-					Y	-0-	1	0			-0-

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	687	-0-	-1023	-0-	162	1	133	3	Y	353	353	0			6
							4	4	388	9							
12	1147	X	624	-0-	-523	-0-	120	1	264	3	Y	216	218	0			4
							2	4	238	9							
01	1147	X	401	-0-	-746	-0-	169	1	9	3	Y	198	198	0			4
							5	4	218	9							
*02	644	N	45	-0-	-599	-0-	39	1	5	3	Y	-0-	4	0			-0-
							1	4									
03	620	N	584	-0-	-36	-0-	148	1	142	3	Y	264	257	0			7
							4	4	290	9							
*04	946	N	946	-0-	-0-	-0-	140	1	466	3	Y	305	305	0			7
							4	4	336	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	10075	-0-	-515	-0-	906	1	7771	3	Y	1255	1248	0			26
							17	4	1381	9							
12	12214	X	10247	-0-	-1967	-0-	917	1	7979	3	Y	1208	1211	0			23
							22	4	1329	9							
01	11501	X	7137	-0-	-4364	-0-	664	1	5434	3	Y	920	921	0			22
							27	4	1012	9							
*02	12543	X	12543	-0-	-0-	-0-	938	1	10418	3	Y	1051	1049	0			24
							31	4	1156	9							
03	10664	X	9773	-0-	-891	-0-	904	1	8144	3	Y	632	644	0			12
							30	4	695	9							
04	10080	X	9123	-0-	-957	-0-	844	1	7636	3	Y	566	566	0			12
							20	4	623	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
12	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
01	256	N	256	-0-	-0-	-0-	46	1	2	4	Y	189	184	0			5
							208	9									
02	560	X	-0-	-0-	-560	-0-					Y	-0-	5	0			-0-
03	263	X	263	-0-	-0-	-0-	9	1	86	3	Y	153	150	0			3
							168	9									
04	240	X	209	-0-	-31	-0-	199	1	6	3	Y	-0-	3	0			-0-
							4	4									

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4976	-0-	-994	-0-	922	1	2812	3	Y	1124	1112	0			50
							6	4	1236	9							
12	5394	X	3939	-0-	-1455	-0-	886	1	2179	3	Y	786	802	0			34
							9	4	865	9							
01	5580	X	3818	-0-	-1762	-0-	905	1	1764	3	Y	1027	1026	0			35
							19	4	1130	9							
*02	4900	X	2509	-0-	-2391	-0-	625	1	1119	3	Y	670	677	0			28
							28	4	737	9							
03	5425	X	967	-0-	-4458	-0-	273	1	276	3	Y	376	391	0			13
							4	4	414	9							
*04	5118	X	5118	-0-	-0-	-0-	180	1	3536	3	Y	1271	1253	0			31
							4	4	1398	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11534	X	11534	-0-	-0-	-0-	1047	1	10009	3	Y	426	425	0			19
							9	4	469	9							
12	1271	X	1166	-0-	-105	-0-	638	1	69	3	Y	412	413	0			18
							6	4	453	9							
01	1271	X	1070	-0-	-201	-0-	625	1	17	3	Y	377	382	0			13
							13	4	415	9							
*02	10752	X	686	-0-	-10066	-0-	340	1	11	3	Y	291	292	0			12
							15	4	320	9							
03	11904	X	1146	-0-	-10758	-0-	639	1	10	4	Y	452	448	0			16
							497	9									
04	11520	X	1069	-0-	-10451	-0-	575	1	18	3	Y	423	429	0			10
							11	4	465	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2463	-0-	-1107	-0-	180	1	1982	3	Y	269	272	0			4
							5	4	296	9							
12	3007	X	2467	-0-	-540	-0-	181	1	1995	3	Y	262	261	0			5
							3	4	288	9							
01	2697	X	2022	-0-	-675	-0-	159	1	1617	3	Y	219	219	0			5
							5	4	241	9							
*02	2436	X	2092	-0-	-344	-0-	155	1	1709	3	Y	203	204	0			4
							5	4	223	9							
03	2542	X	2106	-0-	-436	-0-	156	1	1689	3	Y	234	232	0			6
							4	4	257	9							
04	2460	X	2142	-0-	-318	-0-	164	1	1686	3	Y	261	261	0			6
							5	4	287	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	X	396	-0-	-0-	-0-	209	1	4	4	Y	166	167	0			3
							183	9									
12	1030	X	1030	-0-	-0-	-0-	315	1	236	3	Y	429	424	0			8
							7	4	472	9							
01	1023	X	83	-0-	-940	-0-	16	1	1	4	Y	60	67	0			1
							66	9									
*02	1582	N	1582	-0-	-0-	-0-	251	1	829	3	Y	449	440	0			10
							8	4	494	9							
03	1023	N	522	-0-	-501	-0-	174	1	117	3	Y	205	211	0			4
							5	4	226	9							
04	90	N	-0-	-0-	-90	-0-					Y	-0-	4	0			-0-

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	326	-0-	-214	-0-	37	1	2	3	Y	260	261	0			4
							1	4	286	9							
12	310	N	244	-0-	-66	-0-	23	1	1	3	Y	200	200	0			4
							220	9									
01	735	N	735	-0-	-0-	-0-	98	1	427	3	Y	188	188	0			4
							3	4	207	9							
*02	308	N	135	-0-	-173	-0-	27	1	1	3	Y	96	98	0			2
							1	4	106	9							
03	737	N	737	-0-	-0-	-0-	161	1	348	3	Y	204	201	0			5
							4	4	224	9							
04	720	N	598	-0-	-122	-0-	71	1	295	3	Y	209	209	0			5
							2	4	230	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2347	-0-	-1853	-0-	321	1	1677	3	Y	309	312	0			5
							9	4	340	9							
12	2666	X	2637	-0-	-29	-0-	280	1	2081	3	Y	247	247	0			5
							4	4	272	9							
01	2666	X	300	-0-	-2366	-0-	149	1	7	3	Y	127	129	0			3
							4	4	140	9							
*02	2408	X	76	-0-	-2332	-0-	36	1	2	3	Y	34	36	0			1
							1	4	37	9							
03	3273	X	3273	-0-	-0-	-0-	358	1	2596	3	Y	281	275	0			7
							10	4	309	9							
*04	2863	X	2863	-0-	-0-	-0-	392	1	2040	3	Y	382	381	0			8
							11	4	420	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	936	-0-	-294	-0-	600	1	28	3	Y	276	291	0			12
							4	4	304	9							
12	609	N	609	-0-	-0-	-0-	321	1	23	3	Y	238	240	0			10
							3	4	262	9							
01	1302	N	-0-	-0-	-1302	-0-					Y	-0-	10	0			-0-
02	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 10/14/2021 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1108	-0-	-422	-0-	413	1	186	3	Y	457	452	0			13
							6	4	503	9							
12	1240	X	874	-0-	-366	-0-	429	1	8	3	Y	393	396	0			10
							5	4	432	9							
01	1240	X	958	-0-	-282	-0-	516	1	1	3	Y	381	382	0			9
							22	4	419	9							
02	1527	N	1527	-0-	-0-	-0-	721	1	167	3	Y	551	541	0			19
							33	4	606	9							
03	1614	N	1614	-0-	-0-	-0-	893	1	2	3	Y	643	650	0			12
							12	4	707	9							
04	930	N	418	-0-	-512	-0-	271	1	24	3	Y	106	115	0			3
							6	4	117	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	971	-0-	-139	-0-	116	1	344	3	Y	462	465	0			7
							3	4	508	9							
12	1093	N	1093	-0-	-0-	-0-	133	1	484	3	Y	431	430	0			8
							2	4	474	9							
01	1085	N	823	-0-	-262	-0-	125	1	266	3	Y	389	389	0			8
							4	4	428	9							
*02	980	X	709	-0-	-271	-0-	151	1	287	3	Y	243	246	0			5
							4	4	267	9							
03	1085	X	706	-0-	-379	-0-	88	1	264	3	Y	320	317	0			8
							2	4	352	9							
04	1050	X	1037	-0-	-13	-0-	94	1	503	3	Y	397	396	0			9
							3	4	437	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	396	-0-	-804	-0-	198	1	31	3	Y	149	151	0			5
							3	4	164	9							
12	1333	N	442	-0-	-891	-0-	254	1	2	3	Y	166	166	0			5
							3	4	183	9							
01	2312	N	2312	-0-	-0-	-0-	151	1	1978	3	Y	164	165	0			4
							3	4	180	9							
*02	2316	N	2316	-0-	-0-	-0-	158	1	1972	3	Y	156	155	0			5
							14	4	172	9							
03	2506	N	2506	-0-	-0-	-0-	231	1	2036	3	Y	212	211	0			6
							6	4	233	9							
04	2130	N	1322	-0-	-808	-0-	246	1	900	3	Y	156	156	0			6
							4	4	172	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3422	X	3422	-0-	-0-	-0-	800	1	1996	3	Y	556	553	0			20
							14	4	612	9							
12	3720	X	3688	-0-	-32	-0-	846	1	2221	3	Y	556	558	0			18
							9	4	612	9							
01	3720	X	3566	-0-	-154	-0-	728	1	2086	3	Y	671	674	0			15
							14	4	738	9							
*02	3360	X	2801	-0-	-559	-0-	572	1	1653	3	Y	476	475	0			16
							52	4	524	9							
03	3720	X	2527	-0-	-1193	-0-	270	1	1923	3	Y	297	305	0			8
							7	4	327	9							
04	3570	X	3165	-0-	-405	-0-	651	1	2041	3	Y	421	414	0			15
							10	4	463	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	165	-0-	165	165	49	1	7	3	Y	97	93	0			4
							2	4	107	9							
03	14B2	EXT	654	-0-	654	819	254	1	4	4	Y	360	351	0			13
							396	9									
04	14B2	EXT	649	-0-	649	1468	358	1	7	4	Y	258	265	0			6
							284	9									

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 04/08/2022 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	4378	-0-	4378	4378	417	1	3007	3	Y	858	840	0			18
							10	4	944	9							

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3799	-0-	-1061	-0-	664	1	2125	3	Y	810	810	0			19
							119	4	891	9							
12	4216	X	3576	-0-	-640	-0-	696	1	2013	3	Y	677	675	0			21
							122	4	745	9							
01	4216	X	3720	-0-	-496	-0-	733	1	2072	3	Y	800	800	0			21
							35	4	880	9							
*02	3528	X	2993	-0-	-535	-0-	625	1	1634	3	Y	632	635	0			18
							39	4	695	9							
03	3906	X	3240	-0-	-666	-0-	693	1	1764	3	Y	679	678	0			19
							36	4	747	9							
04	3780	X	2407	-0-	-1373	-0-	753	1	1097	3	Y	464	469	0			14
							47	4	510	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3656	-0-	-514	-0-	352	1	2339	3	Y	868	871	0			14
							10	4	955	9							
12	4309	X	3763	-0-	-546	-0-	387	1	2555	3	Y	741	741	0			14
							6	4	815	9							
01	4216	X	3643	-0-	-573	-0-	398	1	2403	3	Y	755	753	0			16
							11	4	831	9							
*02	3416	X	2618	-0-	-798	-0-	297	1	1749	3	Y	512	518	0			10
							9	4	563	9							
03	3853	X	3853	-0-	-0-	-0-	381	1	2670	3	Y	720	711	0			19
							10	4	792	9							
04	3660	X	3101	-0-	-559	-0-	297	1	2160	3	Y	578	584	0			13
							8	4	636	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	-0-	-0-	-2220	-0-					Y	-0-					-0-
12	1488	X	-0-	-0-	-1488	-0-					Y	-0-					-0-
01	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
*02	T. A.		1395	-0-	1395	1395	352	1	1014	3	Y	17	17	0			-0-
							10	4	19	9							
03	T. A.		387	-0-	387	1782	147	1	228	3	Y	7	7	0			-0-
							4	4	8	9							
04	T. A.		-0-	-0-	-0-	1782					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	3469	-0-	-1661	-0-	249	1	2602	3	Y	555	558	0			9
							7	4	611	9							
12	5053	X	3991	-0-	-1062	-0-	484	1	2773	3	Y	661	657	0			13
							7	4	727	9							
01	5053	X	4072	-0-	-981	-0-	354	1	3105	3	Y	548	549	0			12
							10	4	603	9							
*02	4564	X	3717	-0-	-847	-0-	334	1	2887	3	Y	442	446	0			8
							10	4	486	9							
03	4461	X	4461	-0-	-0-	-0-	396	1	3407	3	Y	588	581	0			15
							11	4	647	9							
04	3930	X	3434	-0-	-496	-0-	356	1	2459	3	Y	554	557	0			12
							10	4	609	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	577	1	192	3	Y	407	409	0			10
							106	4	448	9							
12	1364	N	1186	-0-	-178	-0-	525	1	191	3	Y	342	342	0			10
							94	4	376	9							
01	1443	N	1443	-0-	-0-	-0-	636	1	347	3	Y	390	390	0			10
							31	4	429	9							
*02	2800	N	8970	-0-	6170	6170	838	1	7818	3	Y	238	241	0			7
							52	4	262	9							
03	3100	N	526	-0-	-2574	3596	243	1	13	4	Y	245	245	0			7
							270	9									
*04	3000	N	790	-0-	-2210	1386	515	1	32	4	Y	221	221	0			7
							243	9									

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	653	-0-	-187	-0-	501	1	42	3	Y	87	88	0			1
							14	4	96	9							
12	424	N	424	-0-	-0-	-0-	362	1	9	3	Y	44	44	0			1
							5	4	48	9							
01	403	N	200	-0-	-203	-0-	167	1	5	4	Y	25	25	0			1
							28	9									
*02	616	N	446	-0-	-170	-0-	396	1	19	3	Y	18	19	0			-0-
							11	4	20	9							
03	434	N	144	-0-	-290	-0-	116	1	22	3	Y	3	3	0			-0-
							3	4	3	9							
*04	3000	N	6195	-0-	3195	3195	670	1	5496	3	Y	9	9	0			-0-
							19	4	10	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2770	-0-	-410	-0-	735	1	741	3	Y	1172	1172	0			52
							5	4	1289	9							
12	3747	X	3747	-0-	-0-	-0-	761	1	1471	3	Y	1371	1364	0			59
							7	4	1508	9							
01	3782	X	3731	-0-	-51	-0-	734	1	1504	3	Y	1343	1356	0			46
							16	4	1477	9							
*02	3416	X	2178	-0-	-1238	-0-	522	1	472	3	Y	1055	1057	0			44
							23	4	1161	9							
03	3782	X	2210	-0-	-1572	-0-	317	1	1138	3	Y	682	702	0			24
							5	4	750	9							
*04	6039	X	6039	-0-	-0-	-0-	199	1	3940	3	Y	1724	1706	0			42
							4	4	1896	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2216	-0-	-244	-0-	160	1	1306	3	Y	678	681	0			11
							4	4	746	9							
12	2614	X	2614	-0-	-0-	-0-	184	1	1680	3	Y	679	677	0			13
							3	4	747	9							
01	2538	X	2538	-0-	-0-	-0-	181	1	1682	3	Y	609	609	0			13
							5	4	670	9							
*02	2072	N	1866	-0-	-206	-0-	139	1	1279	3	Y	404	409	0			8
							4	4	444	9							
03	2956	N	2956	-0-	-0-	-0-	244	1	2039	3	Y	605	597	0			16
							7	4	666	9							
04	2460	N	1324	-0-	-1136	-0-	111	1	829	3	Y	346	354	0			8
							3	4	381	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1840	-0-	-650	-0-	475	1	7	3	Y	1223	1215	0			20
							13	4	1345	9							
12	2170	X	1578	-0-	-592	-0-	456	1	2	3	Y	1013	1014	0			19
							6	4	1114	9							
01	1243	X	1243	-0-	-0-	-0-	419	1	2	3	Y	736	739	0			16
							12	4	810	9							
*02	1708	X	1313	-0-	-395	-0-	570	1	16	3	Y	647	651	0			12
							15	4	712	9							
03	1891	X	1655	-0-	-236	-0-	590	1	12	3	Y	944	932	0			24
							15	4	1038	9							
04	1830	X	1705	-0-	-125	-0-	723	1	131	3	Y	755	762	0			17
							20	4	831	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	7364	-0-	-2806	-0-	880	1	6009	3	Y	417	421	0			15
							16	4	459	9							
12	11687	X	8399	-0-	-3288	-0-	890	1	6994	3	Y	458	458	0			15
							11	4	504	9							
01	10540	X	5264	-0-	-5276	-0-	709	1	4509	3	Y	29	43	0			1
							14	4	32	9							
*02	9324	X	1869	-0-	-7455	-0-	514	1	1235	3	Y	67	66	0			2
							46	4	74	9							
03	10323	X	8725	-0-	-1598	-0-	796	1	7339	3	Y	517	505	0			14
							21	4	569	9							
*04	8901	X	8901	-0-	-0-	-0-	780	1	7517	3	Y	538	533	0			19
							12	4	592	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	X	-0-	-0-	-177	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

11	7200	X	1320	-0-	-5880	-0-	1143	1	36	3	Y	25	26	0			2
							113	4	28	9							
12	1643	X	1296	-0-	-347	-0-	1059	1	62	3	Y	44	43	0			3
							127	4	48	9							
01	1643	X	1413	-0-	-230	-0-	1139	1	9	3	Y	34	35	0			2
							228	4	37	9							
02	1344	X	1297	-0-	-47	-0-	940	1	119	3	Y	138	127	0			13
							86	4	152	9							
03	1302	N	1140	-0-	-162	-0-	808	1	193	3	Y	90	96	0			7
							40	4	99	9							
04	1380	N	1372	-0-	-8	-0-	828	1	393	3	Y	91	89	0			9
							51	4	100	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

11	3600	X	2636	-0-	-964	-0-	172	1	2301	3	Y	145	144	0			3
							3	4	160	9							
12	4185	X	2350	-0-	-1835	-0-	158	1	2057	3	Y	119	120	0			2
							4	4	131	9							
01	3100	X	1600	-0-	-1500	-0-	110	1	1401	3	Y	77	77	0			2
							4	4	85	9							
*02	2800	X	1030	-0-	-1770	-0-	50	1	972	3	Y	5	7	0			-0-
							2	4	6	9							
03	3411	X	3411	-0-	-0-	-0-	387	1	3011	3	Y	-0-					-0-
							13	4									
*04	2855	X	2855	-0-	-0-	-0-	335	1	2458	3	Y	49	48	0			1
							8	4	54	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

11	8790	X	1512	-0-	-7278	-0-	678	1	616	3	Y	182	188	0			3
							18	4	200	9							
12	5053	X	1050	-0-	-4003	-0-	911	1	41	3	Y	77	79	0			1
							13	4	85	9							
01	4681	X	1303	-0-	-3378	-0-	616	1	418	3	Y	228	224	0			5
							18	4	251	9							
*02	3220	X	2731	-0-	-489	-0-	413	1	1846	3	Y	418	415	0			8
							12	4	460	9							
03	3441	X	3193	-0-	-248	-0-	453	1	2288	3	Y	400	398	0			10
							12	4	440	9							
*04	3431	X	3431	-0-	-0-	-0-	369	1	2661	3	Y	355	357	0			8
							10	4	391	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	720	-0-		-4950	-0-	182	1	291	3	Y	220	218	0			4
								5	4	242	9							
12	5208	X	4947	-0-		-261	-0-	1098	1	3481	3	Y	320	318	0			6
								16	4	352	9							
01	7090	X	7090	-0-		-0-	-0-	899	1	5901	3	Y	240	241	0			5
								26	4	264	9							
02	672	X	-0-	-0-		-672	-0-					Y	-0-	5	0			-0-
03	806	X	-0-	-0-		-806	-0-					Y	-0-					-0-
04	780	X	586	-0-		-194	-0-	56	1	471	3	Y	52	51	0			1
								2	4	57	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6916	X	6916	-0-		-0-	-0-	386	1	5115	3	Y	1279	1273	0			27
								8	4	1407	9							
12	7195	X	7195	-0-		-0-	-0-	409	1	5438	3	Y	1216	1220	0			23
								10	4	1338	9							
01	6975	X	6584	-0-		-391	-0-	386	1	4935	3	Y	1134	1130	0			27
								16	4	1247	9							
*02	6468	X	5546	-0-		-922	-0-	346	1	4231	3	Y	871	878	0			20
								11	4	958	9							
03	7192	X	4258	-0-		-2934	-0-	681	1	2853	3	Y	638	646	0			12
								22	4	702	9							
04	6960	X	3890	-0-		-3070	-0-	750	1	2427	3	Y	632	631	0			13
								18	4	695	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3064	-0-		-266	-0-	338	1	2082	3	Y	580	576	0			12
								6	4	638	9							
12	3751	X	3175	-0-		-576	-0-	389	1	2380	3	Y	361	366	0			7
								9	4	397	9							
01	3162	X	2874	-0-		-288	-0-	327	1	2067	3	Y	424	421	0			10
								14	4	466	9							
*02	2856	X	2790	-0-		-66	-0-	344	1	1952	3	Y	439	439	0			10
								11	4	483	9							
03	3162	X	2978	-0-		-184	-0-	411	1	2063	3	Y	446	448	0			8
								13	4	491	9							
*04	3595	X	3595	-0-		-0-	-0-	432	1	2505	3	Y	589	585	0			12
								10	4	648	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1709	-0-		-1591	-0-	435	1	1257	3	Y	8	10	0			-0-
								8	4	9	9							
12	3720	X	1381	-0-		-2339	-0-	444	1	927	3	Y	-0-					-0-
								10	4									
01	3720	X	2844	-0-		-876	-0-	730	1	1964	3	Y	108	105	0			3
								31	4	119	9							
*02	3024	X	1821	-0-		-1203	-0-	451	1	1206	3	Y	136	136	0			3
								14	4	150	9							
03	3348	X	2574	-0-		-774	-0-	628	1	1578	3	Y	316	313	0			6
								20	4	348	9							
04	2760	X	1944	-0-		-816	-0-	392	1	1257	3	Y	260	261	0			5
								9	4	286	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT CODE	EOM BALANCE
11	5340	X	4496	-0-	-844	-0-	553	1	2684	3	Y	1135	1131	0		41
							10	4	1249	9						
12	5425	X	4727	-0-	-698	-0-	582	1	2981	3	Y	1052	1059	0		34
							7	4	1157	9						
01	5177	X	4589	-0-	-588	-0-	488	1	3073	3	Y	925	939	0		20
							10	4	1018	9						
*02	4200	X	3907	-0-	-293	-0-	349	1	2858	3	Y	608	608	0		20
							31	4	669	9						
03	4650	X	1840	-0-	-2810	-0-	376	1	1368	3	Y	79	97	0		2
							9	4	87	9						
04	4500	X	2265	-0-	-2235	-0-	440	1	1760	3	Y	53	53	0		2
							7	4	58	9						

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT CODE	EOM BALANCE
11	7800	X	-0-	-0-	-7800	-0-					Y	-0-	2	0		-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
*02	1512	X	13	-0-	-1499	-0-	10	1	3	3	Y	-0-				-0-
03	1674	X	-0-	-0-	-1674	-0-					Y	-0-				-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT CODE	EOM BALANCE
11	4200	X	3649	-0-	-551	-0-	710	1	2435	3	Y	447	446	0		16
							12	4	492	9						
12	4743	X	3488	-0-	-1255	-0-	695	1	2398	3	Y	352	357	0		11
							8	4	387	9						
01	4743	X	3370	-0-	-1373	-0-	541	1	2459	3	Y	326	330	0		7
							11	4	359	9						
*02	3696	X	2993	-0-	-703	-0-	381	1	1931	3	Y	588	575	0		20
							34	4	647	9						
03	4685	X	4685	-0-	-0-	-0-	551	1	3170	3	Y	864	860	0		24
							14	4	950	9						
04	3660	X	3523	-0-	-137	-0-	477	1	2216	3	Y	748	745	0		27
							7	4	823	9						

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT CODE	EOM BALANCE
11	16499	X	16499	-0-	-0-	-0-	1384	1	13625	3	Y	1332	1304	0		48
							25	4	1465	9						
12	13358	X	13358	-0-	-0-	-0-	1232	1	11247	3	Y	785	808	0		25
							15	4	864	9						
01	12741	X	10697	-0-	-2044	-0-	863	1	8940	3	Y	797	805	0		17
							17	4	877	9						
*02	15400	X	7447	-0-	-7953	-0-	635	1	6172	3	Y	530	529	0		18
							57	4	583	9						
03	17050	X	8381	-0-	-8669	-0-	577	1	7245	3	Y	494	498	0		14
							16	4	543	9						
*04	28481	X	28481	-0-	-0-	-0-	941	1	20263	3	Y	6601	6380	0		235
							16	4	7261	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3186	-0-		-864	-0-	677	1	1905	3	Y	538	535	0			19
								12	4	592	9							
12	4340	X	3652	-0-		-688	-0-	683	1	2327	3	Y	576	576	0			19
								8	4	634	9							
01	6235	X	6235	-0-		-0-	-0-	672	1	4638	3	Y	829	830	0			18
								13	4	912	9							
*02	3920	X	3168	-0-		-752	-0-	410	1	2256	3	Y	423	427	0			14
								37	4	465	9							
03	3833	X	3833	-0-		-0-	-0-	396	1	2897	3	Y	482	483	0			13
								10	4	530	9							
*04	7458	X	7458	-0-		-0-	-0-	515	1	5586	3	Y	1226	1195	0			44
								8	4	1349	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5426	X	5426	-0-		-0-	-0-	768	1	3521	3	Y	1021	1017	0			21
								14	4	1123	9							
12	6324	X	5145	-0-		-1179	-0-	791	1	3319	3	Y	924	928	0			17
								19	4	1016	9							
01	6324	X	4836	-0-		-1488	-0-	746	1	3021	3	Y	944	938	0			23
								31	4	1038	9							
*02	5488	X	4159	-0-		-1329	-0-	596	1	2730	3	Y	741	747	0			17
								18	4	815	9							
03	6076	X	4647	-0-		-1429	-0-	691	1	3006	3	Y	844	846	0			15
								22	4	928	9							
04	5430	X	4663	-0-		-767	-0-	671	1	3074	3	Y	820	818	0			17
								16	4	902	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	3687	-0-		-5613	-0-	297	1	2766	3	Y	565	566	0			7
								2	4	622	9							
12	4681	X	2258	-0-		-2423	-0-	385	1	1484	3	Y	351	354	0			4
								3	4	386	9							
01	4650	X	2283	-0-		-2367	-0-	218	1	1417	3	Y	580	577	0			7
								10	4	638	9							
*02	3304	X	834	-0-		-2470	-0-	191	1	238	3	Y	357	358	0			6
								12	4	393	9							
03	3658	X	2592	-0-		-1066	-0-	324	1	1752	3	Y	461	461	0			6
								9	4	507	9							
04	3540	X	2602	-0-		-938	-0-	382	1	1803	3	Y	369	369	0			6
								11	4	406	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	X	1477	-0-		-13823	-0-	228	1	38	3	Y	1100	1100	0			13
								1	4	1210	9							
12	10850	X	1578	-0-		-9272	-0-	112	1	735	3	Y	664	669	0			8
								1	4	730	9							
01	7223	X	1246	-0-		-5977	-0-	98	1	377	3	Y	696	695	0			9
								5	4	766	9							
*02	3780	X	1709	-0-		-2071	-0-	91	1	916	3	Y	633	631	0			11
								6	4	696	9							
03	3599	X	3599	-0-		-0-	-0-	488	1	1614	3	Y	1349	1341	0			19
								13	4	1484	9							
*04	5817	X	5817	-0-		-0-	-0-	662	1	3801	3	Y	1214	1214	0			19
								19	4	1335	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23430	X	7636	-0-	-15794	-0-	740	1	4990	3	Y	1730	1730	0			21
							3	4	1903	9							
12	16089	X	7065	-0-	-9024	-0-	737	1	4619	3	Y	1547	1550	0			18
							7	4	1702	9							
01	10447	X	5466	-0-	-4981	-0-	426	1	3735	3	Y	1169	1172	0			15
							19	4	1286	9							
*02	6440	X	4446	-0-	-1994	-0-	374	1	2985	3	Y	966	964	0			17
							24	4	1063	9							
03	7130	X	4624	-0-	-2506	-0-	593	1	2843	3	Y	1065	1067	0			15
							16	4	1172	9							
04	6900	X	5671	-0-	-1229	-0-	667	1	3581	3	Y	1276	1271	0			20
							19	4	1404	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3100	N	5225	-0-	2125	2125	596	1	4605	3	Y	-0-					-0-
							24	4									
*02	2800	N	4265	-0-	1465	3590	556	1	2359	3	Y	1212	1184	0			28
							17	4	1333	9							
03	3100	N	3431	-0-	331	3921	576	1	1626	3	Y	1101	1109	0			20
							18	4	1211	9							
*04	6920	X	2999	-0-	-3921	-0-	549	1	1386	3	Y	955	955	0			20
							13	4	1051	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

11	8160	X	5729	-0-	-2431	-0-	615	1	4620	3	Y	446	448	0			5
							3	4	491	9							
12	8432	X	5163	-0-	-3269	-0-	614	1	4038	3	Y	459	459	0			5
							6	4	505	9							
01	8432	X	2918	-0-	-5514	-0-	539	1	1701	3	Y	594	592	0			7
							25	4	653	9							
*02	6328	X	5511	-0-	-817	-0-	654	1	4119	3	Y	634	630	0			11
							41	4	697	9							
03	7555	X	7555	-0-	-0-	-0-	858	1	5400	3	Y	1158	1153	0			16
							23	4	1274	9							
*04	7434	X	7434	-0-	-0-	-0-	815	1	5450	3	Y	1041	1040	0			17
							24	4	1145	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

11	6450	X	4915	-0-	-1535	-0-	490	1	3767	3	Y	596	593	0			7
							2	4	656	9							
12	6216	X	6216	-0-	-0-	-0-	711	1	4666	3	Y	756	754	0			9
							7	4	832	9							
01	6169	X	5323	-0-	-846	-0-	644	1	3982	3	Y	606	607	0			8
							30	4	667	9							
*02	4788	X	4788	-0-	-0-	-0-	408	1	3369	3	Y	895	888	0			15
							26	4	985	9							
03	6383	X	6383	-0-	-0-	-0-	410	1	4689	3	Y	1156	1155	0			16
							12	4	1272	9							
04	6030	X	5765	-0-	-265	-0-	370	1	4396	3	Y	898	900	0			14
							11	4	988	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1043	-0-	-2407	-0-	157	1	12	3	Y	771	779	0			15
							26	4	848	9							
12	2666	X	1607	-0-	-1059	-0-	343	1	502	3	Y	643	642	0			16
							55	4	707	9							
01	2666	X	1373	-0-	-1293	-0-	293	1	78	3	Y	854	848	0			22
							63	4	939	9							
02	1456	X	1456	-0-	-0-	-0-	343	1	344	3	Y	616	621	0			17
							91	4	678	9							
03	2386	N	2386	-0-	-0-	-0-	338	1	1222	3	Y	685	684	0			18
							72	4	754	9							
*04	625	N	625	-0-	-0-	-0-	195	1	49	3	Y	325	333	0			10
							23	4	358	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1050	-0-	-1710	-0-	235	1	155	3	Y	565	567	0			11
							38	4	622	9							
12	2635	X	2427	-0-	-208	-0-	433	1	1245	3	Y	618	614	0			15
							69	4	680	9							
01	2635	X	1763	-0-	-872	-0-	508	1	471	3	Y	614	613	0			16
							109	4	675	9							
02	1458	X	1458	-0-	-0-	-0-	375	1	347	3	Y	579	579	0			16
							99	4	637	9							
03	2418	X	1828	-0-	-590	-0-	366	1	674	3	Y	645	644	0			17
							78	4	710	9							
04	2340	X	775	-0-	-1565	-0-	204	1	24	4	Y	497	499	0			15
							547	9									

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1271	-0-	-2089	-0-	194	1	352	3	Y	630	638	0			12
							32	4	693	9							
12	2263	X	1659	-0-	-604	-0-	386	1	622	3	Y	535	534	0			13
							62	4	589	9							
01	2263	X	968	-0-	-1295	-0-	258	1	69	3	Y	532	532	0			13
							56	4	585	9							
02	1176	X	954	-0-	-222	-0-	265	1	46	3	Y	521	520	0			14
							70	4	573	9							
03	1364	N	1281	-0-	-83	-0-	278	1	398	3	Y	496	497	0			13
							59	4	546	9							
04	930	N	647	-0-	-283	-0-	159	1	1	3	Y	425	425	0			13
							19	4	468	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	7118	-0-	-1162	-0-	765	1	4741	3	Y	1463	1455	0			17
							3	4	1609	9							
12	6665	X	5823	-0-	-842	-0-	733	1	4233	3	Y	773	781	0			9
							7	4	850	9							
01	6789	X	3150	-0-	-3639	-0-	346	1	2733	3	Y	50	58	0			1
							16	4	55	9							
*02	6216	X	4827	-0-	-1389	-0-	709	1	3729	3	Y	313	309	0			5
							45	4	344	9							
03	6882	X	5599	-0-	-1283	-0-	773	1	4047	3	Y	690	685	0			10
							20	4	759	9							
04	6660	X	4481	-0-	-2179	-0-	667	1	3349	3	Y	405	409	0			6
							19	4	446	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	8393	-0-	-2107	-0-	851	1	6478	3	Y	964	963	0			11
							4	4	1060	9							
12	10850	X	8331	-0-	-2519	-0-	867	1	6363	3	Y	994	993	0			12
							8	4	1093	9							
01	8866	X	8476	-0-	-390	-0-	955	1	6368	3	Y	1008	1007	0			13
							44	4	1109	9							
*02	8008	X	7429	-0-	-579	-0-	865	1	5545	3	Y	876	874	0			15
							55	4	964	9							
03	8866	X	7822	-0-	-1044	-0-	883	1	5993	3	Y	838	841	0			12
							24	4	922	9							
04	8400	X	7561	-0-	-839	-0-	855	1	5669	3	Y	920	917	0			15
							25	4	1012	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1875	-0-	-1245	-0-	818	1	912	3	Y	112	113	0			2
							22	4	123	9							
12	2604	X	2240	-0-	-364	-0-	1015	1	1093	3	Y	107	107	0			2
							14	4	118	9							
01	2604	X	1889	-0-	-715	-0-	854	1	898	3	Y	102	102	0			2
							25	4	112	9							
*02	1764	N	1225	-0-	-539	-0-	607	1	523	3	Y	71	72	0			1
							17	4	78	9							
03	2512	N	2512	-0-	-0-	-0-	1119	1	1207	3	Y	144	141	0			4
							28	4	158	9							
*04	3000	N	4927	-0-	1927	1927	1433	1	3299	3	Y	141	142	0			3
							40	4	155	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	2494	-0-	-1976	-0-	256	1	1389	3	Y	767	763	0			16
							5	4	844	9							
12	4991	X	2677	-0-	-2314	-0-	362	1	1612	3	Y	631	635	0			12
							9	4	694	9							
01	3720	X	3711	-0-	-9	-0-	461	1	2466	3	Y	695	690	0			17
							19	4	765	9							
*02	2324	X	2163	-0-	-161	-0-	265	1	1612	3	Y	253	264	0			6
							8	4	278	9							
03	2666	X	701	-0-	-1965	-0-	131	1	434	3	Y	120	124	0			2
							4	4	132	9							
*04	3426	X	3426	-0-	-0-	-0-	482	1	2172	3	Y	692	680	0			14
							11	4	761	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3369	-0-	-1131	-0-	415	1	2698	3	Y	223	223	0			4
							11	4	245	9							
12	3689	X	3363	-0-	-326	-0-	453	1	2697	3	Y	187	187	0			4
							7	4	206	9							
01	3627	X	3324	-0-	-303	-0-	468	1	2561	3	Y	256	254	0			6
							13	4	282	9							
*02	3136	X	1987	-0-	-1149	-0-	257	1	1562	3	Y	146	149	0			3
							7	4	161	9							
03	3472	X	3037	-0-	-435	-0-	644	1	2149	3	Y	206	204	0			5
							17	4	227	9							
04	3360	X	2258	-0-	-1102	-0-	798	1	1267	3	Y	155	157	0			3
							22	4	171	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

11	2220	X	966	-0-	-1254	-0-	620	1	202	3	Y	121	119	0			4
							11	4	133	9							
12	1674	X	805	-0-	-869	-0-	719	1	4	3	Y	67	69	0			2
							8	4	74	9							
01	1674	X	78	-0-	-1596	-0-	66	1	2	3	Y	8	10	0			-0-
							1	4	9	9							
*02	1512	X	428	-0-	-1084	-0-	107	1	280	3	Y	28	27	0			1
							10	4	31	9							
03	3162	X	3162	-0-	-0-	-0-	503	1	2419	3	Y	206	201	0			6
							13	4	227	9							
*04	2768	X	2768	-0-	-0-	-0-	438	1	2036	3	Y	261	258	0			9
							7	4	287	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

11	6454	X	6454	-0-	-0-	-0-	940	1	4129	3	Y	1244	1240	0			45
							17	4	1368	9							
12	6724	X	6724	-0-	-0-	-0-	927	1	4148	3	Y	1490	1487	0			48
							10	4	1639	9							
01	7192	X	4156	-0-	-3036	-0-	377	1	2746	3	Y	932	960	0			20
							8	4	1025	9							
*02	5740	X	3480	-0-	-2260	-0-	268	1	2668	3	Y	473	477	0			16
							24	4	520	9							
03	6355	X	5711	-0-	-644	-0-	315	1	4173	3	Y	1104	1090	0			30
							9	4	1214	9							
04	6150	X	5695	-0-	-455	-0-	333	1	4310	3	Y	952	948	0			34
							5	4	1047	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

11	3707	X	3707	-0-	-0-	-0-	617	1	2531	3	Y	498	490	0			18
							11	4	548	9							
12	3381	X	3381	-0-	-0-	-0-	635	1	2304	3	Y	395	400	0			13
							7	4	435	9							
01	3348	X	845	-0-	-2503	-0-	122	1	570	3	Y	137	147	0			3
							2	4	151	9							
*02	3472	X	431	-0-	-3041	-0-	44	1	250	3	Y	121	120	0			4
							4	4	133	9							
03	3844	X	1324	-0-	-2520	-0-	85	1	1052	3	Y	168	167	0			5
							2	4	185	9							
*04	4498	X	4498	-0-	-0-	-0-	555	1	3421	3	Y	466	454	0			17
							9	4	513	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	-0-	-0-	-1410	-0-					Y	-0-					-0-
12	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		280	-0-	280	280	30	1	132	3	Y	106	104	0			2
							1	4	117	9							
04	T. A.		-0-	-0-	-0-	280					Y	-0-	2	0			-0-

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

11	7140	X	1687	-0-	-5453	-0-	637	1	1026	3	Y	11	12	0			-0-
							12	4	12	9							
12	8029	X	1310	-0-	-6719	-0-	710	1	19	3	Y	513	503	0			10
							17	4	564	9							
01	7838	X	7838	-0-	-0-	-0-	679	1	6150	3	Y	892	880	0			22
							28	4	981	9							
*02	10888	X	10888	-0-	-0-	-0-	905	1	8874	3	Y	982	981	0			23
							29	4	1080	9							
03	9697	X	9697	-0-	-0-	-0-	919	1	7463	3	Y	1168	1170	0			21
							30	4	1285	9							
*04	7914	X	7914	-0-	-0-	-0-	814	1	5807	3	Y	1158	1155	0			24
							19	4	1274	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

11	2910	X	1797	-0-	-1113	-0-	322	1	998	3	Y	425	423	0			7
							9	4	468	9							
12	2511	X	949	-0-	-1562	-0-	306	1	21	3	Y	562	558	0			11
							4	4	618	9							
01	2511	X	857	-0-	-1654	-0-	298	1	5	3	Y	495	495	0			11
							9	4	545	9							
*02	1680	N	1053	-0-	-627	-0-	600	1	21	3	Y	378	382	0			7
							16	4	416	9							
03	2134	N	2134	-0-	-0-	-0-	642	1	827	3	Y	590	582	0			15
							16	4	649	9							
*04	1823	N	1823	-0-	-0-	-0-	590	1	792	3	Y	386	392	0			9
							16	4	425	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

11	14413	X	14413	-0-	-0-	-0-	1070	1	13209	3	Y	104	102	0			4
							20	4	114	9							
12	30303	X	30303	-0-	-0-	-0-	1582	1	28600	3	Y	90	91	0			3
							22	4	99	9							
01	3410	X	3323	-0-	-87	-0-	680	1	2567	3	Y	56	58	0			1
							14	4	62	9							
*02	13440	X	6442	-0-	-6998	-0-	850	1	5437	3	Y	72	71	0			2
							76	4	79	9							
03	30318	X	2265	-0-	-28053	-0-	493	1	1674	3	Y	78	78	0			2
							12	4	86	9							
04	29340	X	2320	-0-	-27020	-0-	510	1	1772	3	Y	27	28	0			1
							8	4	30	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

11	5370	X	2081	-0-	-3289	-0-	155	1	1566	3	Y	325	328	0			9
							2	4	358	9							
12	5549	X	4378	-0-	-1171	-0-	203	1	3501	3	Y	611	604	0			16
							2	4	672	9							
01	4867	X	2791	-0-	-2076	-0-	243	1	2032	3	Y	460	465	0			11
							10	4	506	9							
02	3640	X	3087	-0-	-553	-0-	644	1	1856	3	Y	507	501	0			17
							29	4	558	9							
03	4371	X	1986	-0-	-2385	-0-	607	1	930	3	Y	401	411	0			7
							8	4	441	9							
04	4230	X	3658	-0-	-572	-0-	386	1	2730	3	Y	485	478	0			14
							8	4	534	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

11	5250	X	3074	-0-	-2176	-0-	409	1	2228	3	Y	390	387	0			8
							8	4	429	9							
12	6045	X	3004	-0-	-3041	-0-	249	1	2353	3	Y	360	361	0			7
							6	4	396	9							
01	6045	X	1296	-0-	-4749	-0-	257	1	784	3	Y	222	224	0			5
							11	4	244	9							
*02	3472	X	879	-0-	-2593	-0-	534	1	1	3	Y	298	296	0			7
							16	4	328	9							
03	3162	X	435	-0-	-2727	-0-	260	1	1	3	Y	151	155	0			3
							8	4	166	9							
04	3060	X	-0-	-0-	-3060	-0-					Y	-0-	3	0			-0-

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

11	3820	X	3820	-0-	-0-	-0-	677	1	3103	3	Y	25	25	0			1
							12	4	28	9							
12	4154	X	2860	-0-	-1294	-0-	621	1	2221	3	Y	10	11	0			-0-
							7	4	11	9							
01	4495	X	2048	-0-	-2447	-0-	450	1	1554	3	Y	32	31	0			1
							9	4	35	9							
*02	4060	X	2598	-0-	-1462	-0-	429	1	2099	3	Y	28	28	0			1
							39	4	31	9							
03	4495	X	2919	-0-	-1576	-0-	625	1	2256	3	Y	21	21	0			1
							15	4	23	9							
04	3810	X	2228	-0-	-1582	-0-	550	1	1670	3	Y	-0-	1	0			-0-
							8	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1612	-0-		-1388	-0-	735	1	321	3	Y	502	495	0			22
								4	4	552	9							
12	3317	X	1635	-0-		-1682	-0-	748	1	313	3	Y	515	515	0			22
								7	4	567	9							
01	3069	X	1623	-0-		-1446	-0-	736	1	390	3	Y	437	444	0			15
								16	4	481	9							
*02	1512	X	1155	-0-		-357	-0-	624	1	107	3	Y	360	360	0			15
								28	4	396	9							
03	1674	X	1634	-0-		-40	-0-	673	1	449	3	Y	455	454	0			16
								11	4	501	9							
04	1560	N	1309	-0-		-251	-0-	668	1	281	3	Y	315	323	0			8
								13	4	347	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3774	-0-		-216	-0-	794	1	1957	3	Y	925	921	0			41
								5	4	1018	9							
12	4433	X	3185	-0-		-1248	-0-	863	1	1351	3	Y	875	878	0			38
								8	4	963	9							
01	4433	X	3242	-0-		-1191	-0-	815	1	1552	3	Y	780	791	0			27
								17	4	858	9							
*02	3724	X	2832	-0-		-892	-0-	650	1	1388	3	Y	695	693	0			29
								29	4	765	9							
03	4123	X	3770	-0-		-353	-0-	747	1	2013	3	Y	907	904	0			32
								12	4	998	9							
04	3780	X	1273	-0-		-2507	-0-	542	1	323	3	Y	361	384	0			9
								11	4	397	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	803	-0-		-1627	-0-	609	1	13	3	Y	161	164	0			7
								4	4	177	9							
12	2666	X	794	-0-		-1872	-0-	672	1	5	3	Y	101	104	0			4
								6	4	111	9							
01	2418	X	2160	-0-		-258	-0-	646	1	1008	3	Y	447	436	0			15
								14	4	492	9							
*02	1167	N	1167	-0-		-0-	-0-	439	1	394	3	Y	285	288	0			12
								20	4	314	9							
03	1019	N	1019	-0-		-0-	-0-	400	1	330	3	Y	257	260	0			9
								6	4	283	9							
04	1200	N	523	-0-		-677	-0-	280	1	22	3	Y	195	199	0			5
								6	4	215	9							

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	4910	-0-		-4870	-0-	446	1	4455	3	Y	-0-					-0-
								9	4									
12	11036	X	4463	-0-		-6573	-0-	593	1	3854	3	Y	2	2	0			-0-
								14	4	2	9							
01	1364	X	565	-0-		-799	-0-	478	1	20	4	Y	61	60	0			1
								67	9									
*02	4592	X	215	-0-		-4377	-0-	180	1	11	3	Y	17	18	0			-0-
								5	4	19	9							
03	5084	X	26	-0-		-5058	-0-	6	1	14	3	Y	5	5	0			-0-
								6	9									
04	4920	X	-0-	-0-		-4920	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

11	9870	X	9555	-0-	-315	-0-	1041	1	7708	3	Y	639	639	0			60
							103	4	703	9							
12	11935	X	8715	-0-	-3220	-0-	825	1	6971	3	Y	745	750	0			55
							99	4	820	9							
01	11935	X	11026	-0-	-909	-0-	882	1	8979	3	Y	899	895	0			59
							176	4	989	9							
02	10780	X	8730	-0-	-2050	-0-	769	1	7137	3	Y	685	680	0			64
							70	4	754	9							
03	9889	X	8441	-0-	-1448	-0-	654	1	6851	3	Y	822	822	0			64
							32	4	904	9							
04	10680	X	7944	-0-	-2736	-0-	646	1	6270	3	Y	898	876	0			86
							40	4	988	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

11	1290	N	-0-	-0-	-1290	-0-					Y	-0-	1	0			-0-
12	806	N	550	-0-	-256	-0-	76	1	394	3	Y	71	70	0			1
							2	4	78	9							
01	3100	N	13452	-0-	10352	10352	957	1	12190	3	Y	242	237	0			6
							39	4	266	9							
*02	11371	X	1019	-0-	-10352	-0-	260	1	646	3	Y	95	99	0			2
							8	4	105	9							
03	1182	X	1182	-0-	-0-	-0-	584	1	501	3	Y	72	73	0			1
							18	4	79	9							
04	5220	X	5	-0-	-5215	-0-	2	1	3	9	Y	3	4	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11343	X	11343	-0-	-0-	-0-	1062	1	9317	3	Y	858	854	0			18
							20	4	944	9							
12	12307	X	10685	-0-	-1622	-0-	1021	1	8873	3	Y	696	701	0			13
							25	4	766	9							
01	10416	X	7420	-0-	-2996	-0-	914	1	6087	3	Y	346	351	0			8
							38	4	381	9							
*02	10584	X	9769	-0-	-815	-0-	843	1	8064	3	Y	759	749	0			18
							27	4	835	9							
03	11718	X	6264	-0-	-5454	-0-	752	1	5487	3	Y	-0-	18	0			-0-
							25	4									
04	11340	X	4311	-0-	-7029	-0-	891	1	3398	3	Y	1	1	0			-0-
							21	4	1	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	3013	-0-	-2927	-0-	796	1	2024	3	Y	171	171	0			8
							5	4	188	9							
12	4526	X	3368	-0-	-1158	-0-	891	1	2358	3	Y	100	104	0			4
							9	4	110	9							
01	4526	X	3632	-0-	-894	-0-	893	1	2508	3	Y	193	190	0			7
							19	4	212	9							
*02	4088	X	2385	-0-	-1703	-0-	660	1	1574	3	Y	110	112	0			5
							30	4	121	9							
03	3782	X	1731	-0-	-2051	-0-	650	1	1068	3	Y	3	8	0			-0-
							10	4	3	9							
04	3510	X	1709	-0-	-1801	-0-	544	1	1121	3	Y	30	29	0			1
							11	4	33	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1637	-0-	-73	-0-	657	1	651	3	Y	295	293	0			13
							4	4	325	9							
12	1612	N	1612	-0-	-0-	-0-	679	1	609	3	Y	289	290	0			12
							6	4	318	9							
01	2297	N	2297	-0-	-0-	-0-	694	1	1174	3	Y	376	375	0			13
							15	4	414	9							
*02	1540	N	1316	-0-	-224	-0-	618	1	454	3	Y	196	201	0			8
							28	4	216	9							
03	1612	N	1320	-0-	-292	-0-	529	1	543	3	Y	218	218	0			8
							8	4	240	9							
04	2220	N	535	-0-	-1685	-0-	489	1	10	4	Y	33	40	0			1
							36	9									

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3889	-0-	-1211	-0-	703	1	2919	3	Y	232	232	0			8
							12	4	255	9							
12	5859	X	3766	-0-	-2093	-0-	696	1	2864	3	Y	180	182	0			6
							8	4	198	9							
01	5859	X	5811	-0-	-48	-0-	822	1	4551	3	Y	384	382	0			8
							16	4	422	9							
*02	5236	X	623	-0-	-4613	-0-	206	1	314	3	Y	76	81	0			3
							19	4	84	9							
03	4650	X	2202	-0-	-2448	-0-	427	1	1582	3	Y	166	164	0			5
							10	4	183	9							
04	5610	X	2191	-0-	-3419	-0-	344	1	1745	3	Y	88	90	0			3
							5	4	97	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
12	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
01	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	112	1	35	3	Y	77	75	0			2
							3	4	85	9							
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
*04	1125	N	1125	-0-	-0-	-0-	136	1	540	3	Y	405	397	0			8
							3	4	446	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

11	8130	X	4853	-0-	-3277	-0-	958	1	2851	3	Y	933	922	0			20
							18	4	1026	9							
12	7161	X	3827	-0-	-3334	-0-	604	1	2897	3	Y	284	299	0			5
							14	4	312	9							
01	3193	X	1388	-0-	-1805	-0-	219	1	633	3	Y	479	472	0			12
							9	4	527	9							
*02	4536	X	1506	-0-	-3030	-0-	135	1	843	3	Y	476	477	0			11
							4	4	524	9							
03	5022	X	2421	-0-	-2601	-0-	325	1	1705	3	Y	346	351	0			6
							10	4	381	9							
04	4860	X	3450	-0-	-1410	-0-	399	1	2706	3	Y	305	305	0			6
							9	4	336	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

11	21742	X	6758	-0-	-14984	-0-	468	1	5240	3	Y	946	944	0			20
							9	4	1041	9							
12	3216	X	3216	-0-	-0-	-0-	433	1	2277	3	Y	451	463	0			8
							10	4	496	9							
01	5906	X	5906	-0-	-0-	-0-	573	1	4326	3	Y	894	880	0			22
							24	4	983	9							
*02	7812	X	755	-0-	-7057	-0-	128	1	338	3	Y	259	275	0			6
							4	4	285	9							
03	8649	X	5847	-0-	-2802	-0-	618	1	4186	3	Y	930	919	0			17
							20	4	1023	9							
*04	6842	X	6842	-0-	-0-	-0-	433	1	5557	3	Y	765	766	0			16
							10	4	842	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

11	2463	X	2463	-0-	-0-	-0-	419	1	1783	3	Y	230	229	0			5
							8	4	253	9							
12	2511	X	2370	-0-	-141	-0-	489	1	1610	3	Y	235	236	0			4
							12	4	259	9							
01	2604	X	1449	-0-	-1155	-0-	390	1	875	3	Y	153	153	0			4
							16	4	168	9							
*02	2352	X	1598	-0-	-754	-0-	472	1	911	3	Y	183	183	0			4
							14	4	201	9							
03	2604	X	1865	-0-	-739	-0-	453	1	1158	3	Y	218	218	0			4
							14	4	240	9							
04	2460	X	1156	-0-	-1304	-0-	278	1	682	3	Y	173	173	0			4
							6	4	190	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1423	N	1423	-0-	-0-	-0-	559	1	681	3	Y	157	155	0			6
							10	4	173	9							
12	1372	N	1372	-0-	-0-	-0-	668	1	618	3	Y	72	76	0			2
							7	4	79	9							
01	1462	N	1462	-0-	-0-	-0-	574	1	743	3	Y	122	121	0			3
							11	4	134	9							
*02	1316	N	1145	-0-	-171	-0-	578	1	386	3	Y	117	116	0			4
							52	4	129	9							
03	1631	N	1631	-0-	-0-	-0-	595	1	662	3	Y	327	322	0			9
							14	4	360	9							
04	1410	N	781	-0-	-629	-0-	514	1	36	3	Y	203	205	0			7
							8	4	223	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	744	-0-	-666	-0-	480	1	85	3	Y	155	151	0			6
							8	4	171	9							
12	1457	X	745	-0-	-712	-0-	510	1	74	3	Y	142	143	0			5
							5	4	156	9							
01	1457	X	493	-0-	-964	-0-	376	1	2	3	Y	98	101	0			2
							7	4	108	9							
*02	700	X	502	-0-	-198	-0-	338	1	34	3	Y	90	89	0			3
							31	4	99	9							
03	775	X	698	-0-	-77	-0-	452	1	127	3	Y	98	98	0			3
							11	4	108	9							
04	750	X	515	-0-	-235	-0-	446	1	7	3	Y	50	51	0			2
							7	4	55	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1700	-0-	-340	-0-	633	1	806	3	Y	227	227	0			8
							11	4	250	9							
12	2492	X	2492	-0-	-0-	-0-	776	1	1449	3	Y	235	235	0			8
							8	4	259	9							
01	2139	X	1026	-0-	-1113	-0-	603	1	244	3	Y	152	157	0			3
							12	4	167	9							
*02	1820	X	959	-0-	-861	-0-	548	1	264	3	Y	88	88	0			3
							50	4	97	9							
03	2480	X	940	-0-	-1540	-0-	550	1	109	3	Y	244	240	0			7
							13	4	268	9							
04	2400	X	1441	-0-	-959	-0-	510	1	619	3	Y	276	273	0			10
							8	4	304	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1470	N	1061	-0-	-409	-0-	582	1	377	3	Y	84	88	0		3
							10	4	92	9						
12	1674	N	341	-0-	-1333	-0-	172	1	155	3	Y	11	14	0		-0-
							2	4	12	9						
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-				-0-
*02	980	N	424	-0-	-556	-0-	160	1	118	3	Y	120	116	0		4
							14	4	132	9						
03	3100	N	3850	-0-	750	750	710	1	2346	3	Y	706	691	0		19
							17	4	777	9						
*04	3000	N	3682	-0-	682	1432	630	1	2294	3	Y	680	675	0		24
							10	4	748	9						

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	3480	X	1259	-0-	-2221	-0-	278	1	31	3	Y	856	860	0		14
							8	4	942	9						
12	3596	X	1461	-0-	-2135	-0-	241	1	6	3	Y	1101	1094	0		21
							3	4	1211	9						
01	3596	X	1499	-0-	-2097	-0-	246	1	7	3	Y	1126	1123	0		24
							7	4	1239	9						
*02	3360	X	743	-0-	-2617	-0-	205	1	5	3	Y	479	494	0		9
							6	4	527	9						
03	3503	X	2094	-0-	-1409	-0-	425	1	1093	3	Y	514	510	0		13
							11	4	565	9						
*04	3481	X	3481	-0-	-0-	-0-	373	1	2624	3	Y	431	434	0		10
							10	4	474	9						

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4020	X	1378	-0-	-2642	-0-	561	1	692	3	Y	110	118	0		5
							4	4	121	9						
12	4526	X	2186	-0-	-2340	-0-	601	1	1012	3	Y	515	498	0		22
							6	4	567	9						
01	4526	X	1131	-0-	-3395	-0-	550	1	198	3	Y	337	348	0		11
							12	4	371	9						
*02	2212	X	1340	-0-	-872	-0-	425	1	4	3	Y	811	788	0		34
							19	4	892	9						
03	2201	X	453	-0-	-1748	-0-	123	1	2	4	Y	298	321	0		11
							328	9								
*04	17699	X	17699	-0-	-0-	-0-	563	1	10887	3	Y	5670	5544	0		137
							12	4	6237	9						

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2147	N	2147	-0-	-0-	-0-	667	1	1323	3	Y	132	131	0		5
							12	4	145	9						
12	2186	N	2186	-0-	-0-	-0-	640	1	1466	3	Y	66	69	0		2
							7	4	73	9						
01	2287	N	2287	-0-	-0-	-0-	506	1	1600	3	Y	155	154	0		3
							10	4	171	9						
*02	2016	N	1832	-0-	-184	-0-	367	1	1352	3	Y	73	74	0		2
							33	4	80	9						
03	2815	N	2815	-0-	-0-	-0-	521	1	1740	3	Y	492	480	0		14
							13	4	541	9						
*04	2430	N	2430	-0-	-0-	-0-	484	1	1796	3	Y	130	139	0		5
							7	4	143	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	798	-0-	-3612	-0-	491	1	3	4	Y	276	285	0			12
							304	9									
12	4991	X	2558	-0-	-2433	-0-	697	1	1342	3	Y	465	457	0			20
							7	4	512	9							
01	3038	X	1158	-0-	-1880	-0-	357	1	528	3	Y	241	253	0			8
							8	4	265	9							
*02	2716	X	821	-0-	-1895	-0-	323	1	211	3	Y	248	246	0			10
							14	4	273	9							
03	10582	X	10582	-0-	-0-	-0-	636	1	9609	3	Y	294	294	0			10
							14	4	323	9							
*04	32039	X	32039	-0-	-0-	-0-	1469	1	20840	3	Y	8817	8615	0			212
							31	4	9699	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	512	-0-	-388	-0-	188	1	3	3	Y	260	260	0			6
							35	4	286	9							
12	713	N	573	-0-	-140	-0-	243	1	4	3	Y	256	254	0			8
							44	4	282	9							
01	555	N	555	-0-	-0-	-0-	285	1	2	3	Y	231	233	0			6
							14	4	254	9							
*02	482	N	482	-0-	-0-	-0-	296	1	4	3	Y	149	151	0			4
							18	4	164	9							
03	678	N	678	-0-	-0-	-0-	404	1	5	3	Y	225	223	0			6
							21	4	248	9							
*04	686	N	686	-0-	-0-	-0-	449	1	1	3	Y	189	189	0			6
							28	4	208	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5410	X	5410	-0-	-0-	-0-	796	1	4027	3	Y	520	519	0			11
							15	4	572	9							
12	5859	X	3205	-0-	-2654	-0-	658	1	2165	3	Y	333	338	0			6
							16	4	366	9							
01	5611	X	4285	-0-	-1326	-0-	760	1	2957	3	Y	487	481	0			12
							32	4	536	9							
*02	5040	X	574	-0-	-4466	-0-	149	1	235	3	Y	169	177	0			4
							4	4	186	9							
03	5580	X	3793	-0-	-1787	-0-	559	1	2775	3	Y	401	398	0			7
							18	4	441	9							
04	5400	X	4635	-0-	-765	-0-	917	1	3144	3	Y	503	500	0			10
							21	4	553	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	673	1	17	3	Y	-0-					-0-
							11	4									
12	819	N	819	-0-	-0-	-0-	646	1	166	3	Y	-0-					-0-
							7	4									
01	860	N	860	-0-	-0-	-0-	634	1	213	3	Y	-0-					-0-
							13	4									
*02	644	X	386	-0-	-258	-0-	182	1	15	3	Y	156	151	0			5
							17	4	172	9							
03	2016	X	2016	-0-	-0-	-0-	401	1	1515	3	Y	82	85	0			2
							10	4	90	9							
*04	5075	X	5075	-0-	-0-	-0-	756	1	3949	3	Y	325	315	0			12
							12	4	358	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6608	X	6608	-0-	-0-	-0-	938	1	5443	3	Y	191					246
							17	4	210	9							
12	7130	X	4307	-0-	-2823	-0-	850	1	3324	3	Y	112	165	1			193
							10	4	123	9							
01	7130	X	726	-0-	-6404	-0-	520	1	57	3	Y	126	192	1			127
							10	4	139	9							
*02	6440	X	489	-0-	-5951	-0-	306	1	34	3	Y	110					237
							28	4	121	9							
03	7600	X	7600	-0-	-0-	-0-	792	1	6787	3	Y	-0-	182	1			55
							21	4									
04	6600	X	5674	-0-	-926	-0-	534	1	4712	3	Y	382	194	1			243
							8	4	420	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5791	X	5791	-0-	-0-	-0-	674	1	4394	3	Y	549	549	0			13
							119	4	604	9							
12	5797	X	4823	-0-	-974	-0-	649	1	3598	3	Y	422	422	0			13
							112	4	464	9							
01	6087	X	6087	-0-	-0-	-0-	644	1	4837	3	Y	524	524	0			13
							30	4	576	9							
*02	5404	X	4492	-0-	-912	-0-	495	1	3253	3	Y	648	643	0			18
							31	4	713	9							
03	5983	X	4588	-0-	-1395	-0-	472	1	3203	3	Y	807	802	0			23
							25	4	888	9							
04	5880	X	5430	-0-	-450	-0-	812	1	3752	3	Y	742	742	0			23
							50	4	816	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	458	-0-	-82	-0-	400	1	50	3	Y	1	1	0			-0-
							7	4	1	9							
12	930	N	312	-0-	-618	-0-	306	1	3	3	Y	-0-					-0-
							3	4									
01	1240	N	449	-0-	-791	-0-	383	1	58	3	Y	-0-					-0-
							8	4									
*02	1232	X	30	-0-	-1202	-0-	23	1	5	3	Y	-0-					-0-
							2	4									
03	1364	X	797	-0-	-567	-0-	281	1	454	3	Y	50	49	0			1
							7	4	55	9							
*04	1427	X	1427	-0-	-0-	-0-	496	1	782	3	Y	129	125	0			5
							7	4	142	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5770	X	5770	-0-	-0-	-0-	861	1	4122	3	Y	710	705	0			31
							6	4	781	9							
12	5515	X	5515	-0-	-0-	-0-	866	1	3836	3	Y	731	731	0			31
							9	4	804	9							
01	6197	X	6197	-0-	-0-	-0-	883	1	4545	3	Y	682	690	0			23
							19	4	750	9							
*02	5376	X	4951	-0-	-425	-0-	726	1	3547	3	Y	586	584	0			25
							33	4	645	9							
03	5952	X	3570	-0-	-2382	-0-	504	1	2067	3	Y	900	893	0			32
							9	4	990	9							
*04	35099	X	35099	-0-	-0-	-0-	1332	1	25927	3	Y	7101	6962	0			171
							29	4	7811	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3747	X	3747	-0-	-0-	-0-	384	1	2515	3	Y	765	761	0			21
							6	4	842	9							
12	3751	X	3438	-0-	-313	-0-	362	1	2213	3	Y	781	782	0			20
							4	4	859	9							
01	3751	X	2926	-0-	-825	-0-	377	1	1765	3	Y	698	701	0			17
							16	4	768	9							
02	3500	X	2107	-0-	-1393	-0-	362	1	1079	3	Y	591	588	0			20
							16	4	650	9							
03	3875	X	3173	-0-	-702	-0-	434	1	2007	3	Y	660	668	0			12
							6	4	726	9							
*04	9074	X	9074	-0-	-0-	-0-	936	1	7319	3	Y	726	717	0			21
							20	4	799	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

11	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

11	2970	X	2643	-0-	-327	-0-	826	1	862	3	Y	864	856	0			38
							5	4	950	9							
12	3069	X	2496	-0-	-573	-0-	820	1	701	3	Y	879	879	0			38
							8	4	967	9							
01	3376	X	3376	-0-	-0-	-0-	867	1	1745	3	Y	678	693	0			23
							18	4	746	9							
*02	2016	X	1574	-0-	-442	-0-	637	1	500	3	Y	372	379	0			16
							28	4	409	9							
03	3196	X	3196	-0-	-0-	-0-	784	1	1597	3	Y	729	719	0			26
							13	4	802	9							
*04	2878	X	2878	-0-	-0-	-0-	755	1	1394	3	Y	649	659	0			16
							15	4	714	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

11	6570	X	4106	-0-	-2464	-0-	687	1	2898	3	Y	463	459	0			17
							12	4	509	9							
12	4495	X	3672	-0-	-823	-0-	663	1	2603	3	Y	363	368	0			12
							7	4	399	9							
01	4495	X	2079	-0-	-2416	-0-	515	1	1301	3	Y	230	237	0			5
							10	4	253	9							
*02	4060	X	2932	-0-	-1128	-0-	570	1	2006	3	Y	277	273	0			9
							51	4	305	9							
03	4464	X	1681	-0-	-2783	-0-	509	1	966	3	Y	176	180	0			5
							12	4	194	9							
04	4110	X	942	-0-	-3168	-0-	399	1	19	3	Y	471	459	0			17
							6	4	518	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		1739	-0-	1739	1739	88	1	761	3	Y	806	787	0			19
							3	4	887	9							
03	14B2 EXT		2271	-0-	2271	4010	98	1	1309	3	Y	783	788	0			14
							3	4	861	9							
04	14B2 EXT		5816	-0-	5816	9826	512	1	3486	3	Y	1642	1622	0			34
							12	4	1806	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	-0-	387	1	397	3	Y	65	64	0			2
							7	4	72	9							
12	2635	N	909	-0-	-1726	-0-	379	1	487	3	Y	35	36	0			1
							4	4	39	9							
01	1921	N	1921	-0-	-0-	-0-	362	1	1469	3	Y	75	74	0			2
							7	4	83	9							
*02	1664	N	1664	-0-	-0-	-0-	312	1	1288	3	Y	33	34	0			1
							28	4	36	9							
03	2834	N	2834	-0-	-0-	-0-	440	1	2330	3	Y	48	48	0			1
							11	4	53	9							
*04	1066	N	1066	-0-	-0-	-0-	324	1	686	3	Y	46	45	0			2
							5	4	51	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	527	-0-	-1273	-0-	199	1	9	3	Y	285	289	0			5
							5	4	314	9							
12	1674	X	1060	-0-	-614	-0-	341	1	15	3	Y	635	628	0			12
							5	4	699	9							
01	1674	X	1362	-0-	-312	-0-	416	1	24	3	Y	827	821	0			18
							12	4	910	9							
*02	1260	X	735	-0-	-525	-0-	256	1	12	3	Y	418	428	0			8
							7	4	460	9							
03	1054	X	-0-	-0-	-1054	-0-					Y	4	12	0			-0-
04	1320	X	152	-0-	-1168	-0-	144	1	4	3	Y	-0-					-0-
							4	4									

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		603	-0-	603	4262	251	1	5	4	Y	315	330	0			7
							347	9									
12	T. A.		1140	-0-	1140	5402	778	1	3	3	Y	310	311	0			6
							18	4	341	9							
01	6405	X	1003	-0-	-5402	-0-	690	1	29	4	Y	258	258	0			6
							284	9									
*02	2400	N	2400	-0-	-0-	-0-	558	1	1572	3	Y	230	231	0			5
							17	4	253	9							
03	1147	N	174	-0-	-973	-0-	136	1	1	3	Y	30	34	0			1
							4	4	33	9							
04	960	N	-0-	-0-	-960	-0-					Y	-0-	1	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7387	X	7387	-0-	-0-	-0-	797	1	5606	3	Y	881	876	0			18
							15	4	969	9							
12	7812	X	7038	-0-	-774	-0-	673	1	5454	3	Y	814	817	0			15
							16	4	895	9							
01	7688	X	6698	-0-	-990	-0-	614	1	5081	3	Y	889	883	0			21
							25	4	978	9							
*02	6888	X	5929	-0-	-959	-0-	531	1	4662	3	Y	654	660	0			15
							17	4	719	9							
03	7626	X	5637	-0-	-1989	-0-	559	1	4419	3	Y	583	587	0			11
							18	4	641	9							
04	7380	X	6656	-0-	-724	-0-	591	1	5314	3	Y	670	667	0			14
							14	4	737	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2915	-0-	-385	-0-	605	1	1866	3	Y	394	391	0			14
							11	4	433	9							
12	4486	X	4486	-0-	-0-	-0-	655	1	3484	3	Y	308	312	0			10
							8	4	339	9							
01	3317	X	2866	-0-	-451	-0-	511	1	1849	3	Y	451	451	0			10
							10	4	496	9							
*02	2688	X	2577	-0-	-111	-0-	469	1	1567	3	Y	454	449	0			15
							42	4	499	9							
03	2976	X	2331	-0-	-645	-0-	474	1	1534	3	Y	283	290	0			8
							12	4	311	9							
04	2880	X	2850	-0-	-30	-0-	459	1	1696	3	Y	625	611	0			22
							7	4	688	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	1120	-0-	-3140	-0-	491	1	305	3	Y	222	235	0			4
							80	4	244	9							
12	4402	X	3334	-0-	-1068	-0-	539	1	2333	3	Y	342	338	0			8
							86	4	376	9							
01	3410	X	2652	-0-	-758	-0-	550	1	1724	3	Y	235	237	0			6
							119	4	259	9							
02	1848	X	1848	-0-	-0-	-0-	474	1	1084	3	Y	150	152	0			4
							125	4	165	9							
03	3348	X	489	-0-	-2859	-0-	333	1	62	3	Y	21	24	0			1
							71	4	23	9							
04	3240	X	500	-0-	-2740	-0-	400	1	12	3	Y	36	36	0			1
							48	4	40	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	321	1	62	3	Y	107	105	0			2
							53	4	118	9							
12	248	N	113	-0-	-135	-0-	86	1	13	3	Y	-0-	2	0			-0-
							14	4									
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	504	N	44	-0-	-460	-0-	2	1	42	3	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	42	-0-	-228	-0-	11	1	7	3	Y	20	20	0			-0-
							2	4	22	9							
12	153	N	153	-0-	-0-	-0-	112	1	22	3	Y	1	1	0			-0-
							18	4	1	9							
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-	1	0			-0-
12	217	N	116	-0-	-101	-0-	79	1	16	3	Y	7	7	0			-0-
							13	4	8	9							
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
12	63	N	63	-0-	-0-	-0-	14	1	2	4	Y	43	42	0			1
							47	9									
01	93	N	-0-	-0-	-93	-0-					Y	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	3810	-0-	-4560	-0-	965	1	2574	3	Y	159	159	0			15
							96	4	175	9							
12	8649	X	3962	-0-	-4687	-0-	932	1	2712	3	Y	187	188	0			14
							112	4	206	9							
01	8060	X	4071	-0-	-3989	-0-	1100	1	2530	3	Y	201	202	0			13
							220	4	221	9							
02	5936	X	1663	-0-	-4273	-0-	678	1	799	3	Y	113	115	0			11
							62	4	124	9							
03	9344	X	9344	-0-	-0-	-0-	1228	1	7521	3	Y	485	458	0			38
							61	4	534	9							
*04	5451	X	5451	-0-	-0-	-0-	977	1	4193	3	Y	201	220	0			19
							60	4	221	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7162	-0-	-1058	-0-	1178	1	4686	3	Y	1074	1057	0			100
							117	4	1181	9							
12	8186	X	8186	-0-	-0-	-0-	1154	1	5196	3	Y	1543	1530	0			113
							139	4	1697	9							
01	8060	X	7475	-0-	-585	-0-	1319	1	4705	3	Y	1079	1121	0			71
							264	4	1187	9							
02	11073	X	11073	-0-	-0-	-0-	1366	1	8640	3	Y	857	848	0			80
							124	4	943	9							
03	15841	X	15841	-0-	-0-	-0-	1495	1	13183	3	Y	990	993	0			77
							74	4	1089	9							
*04	12493	X	12493	-0-	-0-	-0-	1270	1	10808	3	Y	306	354	0			29
							78	4	337	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	496	-0-	496	496	227	1	258	3	Y	-0-					-0-
							11	4									
04	14B2	EXT	1031	-0-	1031	1527	849	1	116	3	Y	13	12	0			1
							52	4	14	9							

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4115	-0-	-1255	-0-	1228	1	2566	3	Y	181	180	0			17
							122	4	199	9							
12	5549	X	4945	-0-	-604	-0-	1150	1	3417	3	Y	218	219	0			16
							138	4	240	9							
01	5146	X	3200	-0-	-1946	-0-	1029	1	1717	3	Y	226	227	0			15
							205	4	249	9							
02	4648	X	474	-0-	-4174	-0-	400	1	1	3	Y	34	46	0			3
							36	4	37	9							
03	5146	X	466	-0-	-4680	-0-	421	1	21	4	Y	22	23	0			2
							24	9									
04	4800	X	584	-0-	-4216	-0-	503	1	3	3	Y	43	41	0			4
							31	4	47	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6479	X	6479	-0-	-0-	-0-	506	1	5605	3	Y	289	291	0			27
							50	4	318	9							
12	7267	X	7267	-0-	-0-	-0-	510	1	6334	3	Y	329	332	0			24
							61	4	362	9							
01	5432	X	5432	-0-	-0-	-0-	440	1	4423	3	Y	437	432	0			29
							88	4	481	9							
02	6328	X	5573	-0-	-755	-0-	491	1	4486	3	Y	501	483	0			47
							45	4	551	9							
03	7254	X	4195	-0-	-3059	-0-	543	1	2941	3	Y	622	621	0			48
							27	4	684	9							
04	7020	X	4032	-0-	-2988	-0-	430	1	2875	3	Y	636	623	0			61
							27	4	700	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6636	X	6636	-0-	-0-	-0-	1254	1	4971	3	Y	261	268	0			24
							124	4	287	9							
12	5753	X	5753	-0-	-0-	-0-	1128	1	4201	3	Y	262	267	0			19
							136	4	288	9							
01	6706	X	6706	-0-	-0-	-0-	1268	1	4812	3	Y	339	336	0			22
							253	4	373	9							
02	7868	X	3704	-0-	-4164	-0-	922	1	2445	3	Y	230	230	0			22
							84	4	253	9							
03	8711	X	586	-0-	-8125	-0-	455	1	23	4	Y	98	112	0			8
							108	9									
04	6630	X	1890	-0-	-4740	-0-	734	1	874	3	Y	215	202	0			21
							45	4	237	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	1828	-0-		-2252	-0-	127	1	1438	3	Y	235	239	0			4
								4	4	259	9							
12	4092	X	2696	-0-		-1396	-0-	202	1	2240	3	Y	228	228	0			4
								3	4	251	9							
01	4092	X	2910	-0-		-1182	-0-	207	1	2447	3	Y	227	226	0			5
								6	4	250	9							
*02	3276	X	763	-0-		-2513	-0-	117	1	545	3	Y	89	92	0			2
								3	4	98	9							
03	3503	X	2558	-0-		-945	-0-	398	1	1913	3	Y	215	211	0			6
								10	4	237	9							
04	2820	X	2374	-0-		-446	-0-	299	1	1792	3	Y	250	250	0			6
								8	4	275	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	1962	-0-		-4308	-0-	137	1	1534	3	Y	261	266	0			4
								4	4	287	9							
12	5177	X	2562	-0-		-2615	-0-	185	1	2068	3	Y	278	277	0			5
								3	4	306	9							
01	5177	X	2543	-0-		-2634	-0-	177	1	2068	3	Y	266	265	0			6
								5	4	293	9							
*02	3780	X	3091	-0-		-689	-0-	315	1	2419	3	Y	316	316	0			6
								9	4	348	9							
03	8197	X	8197	-0-		-0-	-0-	593	1	6981	3	Y	551	543	0			14
								17	4	606	9							
*04	4816	X	4816	-0-		-0-	-0-	855	1	3429	3	Y	462	466	0			10
								24	4	508	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	7252	-0-		-1808	-0-	821	1	5306	3	Y	955	950	0			201
								74	4	1051	9							
12	9362	X	9200	-0-		-162	-0-	915	1	7073	3	Y	923	880	0			244
								197	4	1015	9							
01	9362	X	3245	-0-		-6117	-0-	234	1	2417	3	Y	426	455	0			215
								125	4	469	9							
02	7504	X	808	-0-		-6696	-0-	48	1	646	3	Y	62	254	0			23
								46	4	68	9							
03	9207	X	8480	-0-		-727	-0-	609	1	6388	3	Y	809	638	0			194
								593	4	890	9							
04	8910	X	7813	-0-		-1097	-0-	664	1	5770	3	Y	1109	1049	0			254
								159	4	1220	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1080	-0-		-870	-0-	290	1	713	3	Y	65	67	0			1
								5	4	72	9							
12	2263	N	1011	-0-		-1252	-0-	446	1	453	3	Y	93	92	0			2
								10	4	102	9							
01	2108	N	479	-0-		-1629	-0-	110	1	307	3	Y	52	53	0			1
								5	4	57	9							
*02	2044	X	1340	-0-		-704	-0-	489	1	617	3	Y	199	195	0			5
								15	4	219	9							
03	2108	X	1517	-0-		-591	-0-	566	1	593	3	Y	309	308	0			6
								18	4	340	9							
*04	1656	X	1656	-0-		-0-	-0-	227	1	1244	3	Y	164	167	0			3
								5	4	180	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3540	-0-		-360	-0-	563	1	2564	3	Y	365	363	0			8
								11	4	402	9							
12	3720	X	3225	-0-		-495	-0-	808	1	2033	3	Y	332	334	0			6
								19	4	365	9							
01	3658	X	2612	-0-		-1046	-0-	617	1	1607	3	Y	329	327	0			8
								26	4	362	9							
*02	3024	X	2409	-0-		-615	-0-	521	1	1732	3	Y	127	132	0			3
								16	4	140	9							
03	3435	X	3435	-0-		-0-	-0-	632	1	2188	3	Y	541	534	0			10
								20	4	595	9							
*04	3389	X	3389	-0-		-0-	-0-	690	1	2094	3	Y	535	534	0			11
								16	4	589	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2740	-0-		-290	-0-	234	1	2192	3	Y	281	278	0			6
								5	4	309	9							
12	3441	X	2878	-0-		-563	-0-	179	1	2458	3	Y	215	217	0			4
								4	4	237	9							
01	3441	X	3147	-0-		-294	-0-	199	1	2558	3	Y	347	343	0			8
								8	4	382	9							
*02	2716	X	2656	-0-		-60	-0-	187	1	2053	3	Y	373	372	0			9
								6	4	410	9							
03	3007	X	2847	-0-		-160	-0-	577	1	1822	3	Y	391	393	0			7
								18	4	430	9							
04	3060	X	2330	-0-		-730	-0-	327	1	1817	3	Y	162	166	0			3
								8	4	178	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	-0-	-0-		-3660	-0-					Y	-0-	2	0			-0-
12	1736	X	-0-	-0-		-1736	-0-					Y	-0-					-0-
01	775	X	-0-	-0-		-775	-0-					Y	-0-					-0-
*02	3240	X	3240	-0-		-0-	-0-	331	1	2482	3	Y	378	369	0			9
								11	4	416	9							
03	341	X	274	-0-		-67	-0-	77	1	152	3	Y	39	47	0			1
								2	4	43	9							
*04	5598	X	5598	-0-		-0-	-0-	532	1	4508	3	Y	495	486	0			10
								13	4	545	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		4611	-0-		4611	10736	759	1	2089	3	Y	1598	1592	0			71
								5	4	1758	9							
12	14B2 EXT		3815	-0-		3815	14551	718	1	1758	3	Y	1211	1230	0			52
								7	4	1332	9							
01	18415	X	3864	-0-		-14551	-0-	724	1	1934	3	Y	1083	1098	0			37
								15	4	1191	9							
*02	4228	X	2632	-0-		-1596	-0-	567	1	1249	3	Y	719	726	0			30
								25	4	791	9							
03	4681	X	1130	-0-		-3551	-0-	378	1	5	3	Y	674	680	0			24
								6	4	741	9							
04	4530	X	1974	-0-		-2556	-0-	554	1	294	3	Y	1014	1014	0			24
								11	4	1115	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1709	N	1709	-0-	-0-	-0-	571	1	341	3	Y	639	635	0			12
							94	4	703	9							
12	1147	N	1123	-0-	-24	-0-	569	1	279	3	Y	167	175	0			4
							91	4	184	9							
01	1209	N	1074	-0-	-135	-0-	550	1	253	3	Y	139	139	0			4
							118	4	153	9							
02	1344	N	856	-0-	-488	-0-	485	1	107	3	Y	124	125	0			3
							128	4	136	9							
03	1116	N	680	-0-	-436	-0-	446	1	52	3	Y	79	80	0			2
							95	4	87	9							
04	1050	N	1044	-0-	-6	-0-	538	1	170	3	Y	246	240	0			8
							65	4	271	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1331	-0-	-499	-0-	650	1	253	3	Y	373	375	0			6
							18	4	410	9							
12	1767	N	1612	-0-	-155	-0-	701	1	502	3	Y	363	362	0			7
							10	4	399	9							
01	1457	N	1326	-0-	-131	-0-	635	1	331	3	Y	311	311	0			7
							18	4	342	9							
*02	1232	N	985	-0-	-247	-0-	460	1	165	3	Y	316	317	0			6
							12	4	348	9							
03	1612	N	994	-0-	-618	-0-	419	1	49	3	Y	469	463	0			12
							10	4	516	9							
*04	1703	N	1703	-0-	-0-	-0-	551	1	438	3	Y	635	633	0			14
							15	4	699	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5680	X	5680	-0-	-0-	-0-	899	1	3118	3	Y	1489	1471	0			24
							25	4	1638	9							
12	4681	X	4497	-0-	-184	-0-	933	1	3109	3	Y	402	418	0			8
							13	4	442	9							
01	4681	X	4077	-0-	-604	-0-	849	1	2950	3	Y	231	234	0			5
							24	4	254	9							
*02	5292	X	907	-0-	-4385	-0-	174	1	666	3	Y	56	60	0			1
							5	4	62	9							
03	5859	X	4685	-0-	-1174	-0-	753	1	3671	3	Y	219	214	0			6
							20	4	241	9							
04	5670	X	3775	-0-	-1895	-0-	776	1	2702	3	Y	250	250	0			6
							22	4	275	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1658	-0-	-1342	-0-	354	1	534	3	Y	642	631	0			15
							64	4	706	9							
12	3224	X	2627	-0-	-597	-0-	584	1	1111	3	Y	754	746	0			23
							103	4	829	9							
01	2697	X	2138	-0-	-559	-0-	528	1	903	3	Y	620	627	0			16
							25	4	682	9							
*02	1988	X	1754	-0-	-234	-0-	304	1	1056	3	Y	341	347	0			10
							19	4	375	9							
03	2635	X	1602	-0-	-1033	-0-	302	1	892	3	Y	356	356	0			10
							16	4	392	9							
04	2550	X	1821	-0-	-729	-0-	349	1	1030	3	Y	382	380	0			12
							22	4	420	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	908	-0-	-22	-0-	509	1	11	3	Y	340	345	0			5
							14	4	374	9							
12	1209	N	287	-0-	-922	-0-	113	1	1	3	Y	155	157	0			3
							2	4	171	9							
01	1519	N	736	-0-	-783	-0-	345	1	4	3	Y	343	339	0			7
							10	4	377	9							
*02	1372	X	9	-0-	-1363	-0-	7	1	2	9	Y	2	9	0			-0-
03	1519	X	-0-	-0-	-1519	-0-					Y	-0-					-0-
04	900	X	256	-0-	-644	-0-	142	1	1	3	Y	99	97	0			2
							4	4	109	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

11	3267	X	3267	-0-	-0-	-0-	880	1	1954	3	Y	372	373	0			6
							24	4	409	9							
12	2431	X	2431	-0-	-0-	-0-	628	1	1621	3	Y	157	160	0			3
							9	4	173	9							
01	3021	X	3021	-0-	-0-	-0-	819	1	1853	3	Y	295	292	0			6
							24	4	325	9							
*02	2397	X	2397	-0-	-0-	-0-	666	1	1508	3	Y	186	188	0			4
							18	4	205	9							
03	2805	X	2805	-0-	-0-	-0-	755	1	1844	3	Y	170	170	0			4
							19	4	187	9							
*04	2406	X	2406	-0-	-0-	-0-	614	1	1394	3	Y	346	342	0			8
							17	4	381	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

11	3210	X	3171	-0-	-39	-0-	474	1	1911	3	Y	706	702	0			15
							9	4	777	9							
12	3534	X	3093	-0-	-441	-0-	480	1	1892	3	Y	645	648	0			12
							11	4	710	9							
01	3410	X	2921	-0-	-489	-0-	454	1	1774	3	Y	613	610	0			15
							19	4	674	9							
*02	2772	X	2640	-0-	-132	-0-	395	1	1642	3	Y	537	540	0			12
							12	4	591	9							
03	3069	X	2882	-0-	-187	-0-	459	1	1768	3	Y	582	583	0			11
							15	4	640	9							
*04	3091	X	3091	-0-	-0-	-0-	387	1	2105	3	Y	536	536	0			11
							9	4	590	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2716	X	2716	-0-	-0-	-0-	504	1	1836	3	Y	334	329	0			7
							9	4	367	9							
12	2542	X	2421	-0-	-121	-0-	568	1	1612	3	Y	207	210	0			4
							13	4	228	9							
01	2542	X	1755	-0-	-787	-0-	422	1	1102	3	Y	194	193	0			5
							18	4	213	9							
*02	2548	X	2146	-0-	-402	-0-	401	1	1305	3	Y	389	385	0			9
							12	4	428	9							
03	2821	X	2057	-0-	-764	-0-	529	1	1168	3	Y	312	315	0			6
							17	4	343	9							
04	2730	X	1979	-0-	-751	-0-	422	1	1312	3	Y	214	216	0			4
							10	4	235	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4409	X	4409	-0-	-0-	-0-	667	1	3197	3	Y	387	386	0			9
							119	4	426	9							
12	4030	X	2796	-0-	-1234	-0-	479	1	2067	3	Y	152	156	0			5
							83	4	167	9							
01	4061	X	3591	-0-	-470	-0-	678	1	2423	3	Y	416	410	0			11
							32	4	458	9							
*02	4116	X	2995	-0-	-1121	-0-	626	1	1983	3	Y	315	317	0			9
							39	4	347	9							
03	4557	X	3277	-0-	-1280	-0-	635	1	2144	3	Y	423	420	0			12
							33	4	465	9							
04	4410	X	3432	-0-	-978	-0-	726	1	2377	3	Y	258	262	0			8
							45	4	284	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3962	-0-	-808	-0-	610	1	2992	3	Y	317	316	0			11
							11	4	349	9							
12	4929	X	4903	-0-	-26	-0-	649	1	3908	3	Y	307	308	0			10
							8	4	338	9							
01	4712	X	4267	-0-	-445	-0-	614	1	3303	3	Y	307	310	0			7
							12	4	338	9							
*02	4619	X	4619	-0-	-0-	-0-	617	1	3482	3	Y	422	415	0			14
							56	4	464	9							
03	5133	X	5133	-0-	-0-	-0-	584	1	3882	3	Y	593	591	0			16
							15	4	652	9							
*04	5880	X	5880	-0-	-0-	-0-	536	1	4458	3	Y	798	786	0			28
							8	4	878	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	3402	-0-	-2928	-0-	552	1	2443	3	Y	356	358	0			6
							15	4	392	9							
12	5270	X	3720	-0-	-1550	-0-	654	1	2681	3	Y	342	342	0			6
							9	4	376	9							
01	6686	X	6686	-0-	-0-	-0-	725	1	5312	3	Y	571	565	0			12
							21	4	628	9							
*02	5380	X	5380	-0-	-0-	-0-	661	1	4230	3	Y	427	431	0			8
							19	4	470	9							
03	5443	X	5443	-0-	-0-	-0-	685	1	4188	3	Y	502	497	0			13
							18	4	552	9							
04	5940	X	4600	-0-	-1340	-0-	616	1	3503	3	Y	422	426	0			9
							17	4	464	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	1004	-0-	-46	-0-	615	1	14	3	Y	325	327	0			5
							17	4	358	9							
12	1085	X	998	-0-	-87	-0-	640	1	6	3	Y	312	311	0			6
							9	4	343	9							
01	1085	X	941	-0-	-144	-0-	585	1	13	3	Y	296	296	0			6
							17	4	326	9							
*02	924	N	605	-0-	-319	-0-	338	1	9	3	Y	226	228	0			4
							9	4	249	9							
03	992	N	951	-0-	-41	-0-	538	1	8	3	Y	356	351	0			9
							13	4	392	9							
*04	1147	N	1147	-0-	-0-	-0-	635	1	13	3	Y	437	436	0			10
							18	4	481	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	6381	-0-	-2079	-0-	813	1	5047	3	Y	454	457	0			7
							22	4	499	9							
12	7688	X	7356	-0-	-332	-0-	918	1	5954	3	Y	427	426	0			8
							14	4	470	9							
01	7982	X	7982	-0-	-0-	-0-	905	1	6554	3	Y	452	450	0			10
							26	4	497	9							
*02	6944	X	5997	-0-	-947	-0-	782	1	4788	3	Y	367	370	0			7
							23	4	404	9							
03	7471	X	4682	-0-	-2789	-0-	770	1	3537	3	Y	323	322	0			8
							20	4	355	9							
04	7710	X	6076	-0-	-1634	-0-	818	1	4833	3	Y	365	365	0			8
							23	4	402	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5747	X	5747	-0-	-0-	-0-	755	1	4594	3	Y	350	347	0			13
							13	4	385	9							
12	6627	X	6627	-0-	-0-	-0-	789	1	5444	3	Y	350	352	0			11
							9	4	385	9							
01	5642	X	5236	-0-	-406	-0-	734	1	4056	3	Y	392	394	0			9
							15	4	431	9							
*02	5782	X	5782	-0-	-0-	-0-	681	1	4636	3	Y	367	364	0			12
							61	4	404	9							
03	6634	X	5819	-0-	-815	-0-	658	1	4873	3	Y	246	251	0			7
							17	4	271	9							
04	6420	X	5399	-0-	-1021	-0-	615	1	4541	3	Y	212	211	0			8
							10	4	233	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2495	-0-	-1645	-0-	714	1	1192	3	Y	518	518	0			8
							19	4	570	9							
12	3534	X	1721	-0-	-1813	-0-	660	1	693	3	Y	326	328	0			6
							9	4	359	9							
01	3727	X	3727	-0-	-0-	-0-	757	1	2346	3	Y	547	541	0			12
							22	4	602	9							
*02	2324	X	1754	-0-	-570	-0-	623	1	850	3	Y	240	247	0			5
							17	4	264	9							
03	2573	X	2240	-0-	-333	-0-	696	1	1150	3	Y	342	338	0			9
							18	4	376	9							
04	3600	X	2083	-0-	-1517	-0-	591	1	1155	3	Y	292	295	0			6
							16	4	321	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	2154	-0-	-4236	-0-	554	1	1229	3	Y	328	328	0			12
							10	4	361	9							
12	5642	X	1455	-0-	-4187	-0-	514	1	599	3	Y	306	308	0			10
							5	4	337	9							
01	5642	X	1538	-0-	-4104	-0-	452	1	659	3	Y	380	382	0			8
							9	4	418	9							
*02	5096	X	1825	-0-	-3271	-0-	436	1	1055	3	Y	268	267	0			9
							39	4	295	9							
03	5146	X	2551	-0-	-2595	-0-	505	1	1768	3	Y	242	244	0			7
							12	4	266	9							
*04	4322	X	4322	-0-	-0-	-0-	523	1	3573	3	Y	198	198	0			7
							8	4	218	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	1936	-0-	-1784	-0-	588	1	881	3	Y	415	401	0			15
							10	4	457	9							
12	3231	X	3231	-0-	-0-	-0-	624	1	2052	3	Y	498	497	0			16
							7	4	548	9							
01	3966	X	3966	-0-	-0-	-0-	558	1	2664	3	Y	666	667	0			15
							11	4	733	9							
*02	3605	X	3605	-0-	-0-	-0-	511	1	2596	3	Y	411	412	0			14
							46	4	452	9							
03	4051	X	4051	-0-	-0-	-0-	543	1	2933	3	Y	510	510	0			14
							14	4	561	9							
04	3840	X	434	-0-	-3406	-0-	237	1	4	4	Y	175	183	0			6
							193	9									

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	427	1	9	3	Y	-0-					-0-
							7	4									
12	465	N	434	-0-	-31	-0-	428	1	2	3	Y	-0-					-0-
							4	4									
01	465	N	374	-0-	-91	-0-	325	1	43	3	Y	-0-					-0-
							6	4									
*02	518	N	518	-0-	-0-	-0-	292	1	4	3	Y	178	172	0			6
							26	4	196	9							
03	434	N	-0-	-0-	-434	-0-					Y	-0-	6	0			-0-
*04	3000	N	5273	-0-	2273	2273	354	1	2293	3	Y	2383	2298	0			85
							5	4	2621	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2438	-0-		-1522	-0-	778	1	966	3	Y	612	613	0			10
								21	4	673	9							
12	3100	X	1545	-0-		-1555	-0-	642	1	662	3	Y	211	217	0			4
								9	4	232	9							
01	2201	X	1289	-0-		-912	-0-	501	1	358	3	Y	378	374	0			8
								14	4	416	9							
*02	4596	X	4596	-0-		-0-	-0-	497	1	2121	3	Y	1785	1759	0			34
								14	4	1964	9							
03	2672	N	2672	-0-		-0-	-0-	517	1	1408	3	Y	667	684	0			17
								13	4	734	9							
04	1260	N	23	-0-		-1237	-0-	12	1	10	3	Y	1	18	0			-0-
								1	9									

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2765	N	2765	-0-		-0-	-0-	596	1	1409	3	Y	682	667	0			25
								10	4	750	9							
12	3100	N	3958	-0-		858	858	605	1	1722	3	Y	1476	1453	0			48
								7	4	1624	9							
01	2822	N	1964	-0-		-858	-0-	468	1	1104	3	Y	348	388	0			8
								9	4	383	9							
*02	2576	X	2229	-0-		-347	-0-	507	1	1232	3	Y	404	398	0			14
								46	4	444	9							
03	3968	X	2788	-0-		-1180	-0-	534	1	1589	3	Y	593	591	0			16
								13	4	652	9							
04	3840	X	2149	-0-		-1691	-0-	460	1	1112	3	Y	518	516	0			18
								7	4	570	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2763	-0-		-207	-0-	676	1	1738	3	Y	306	316	0			11
								12	4	337	9							
12	3224	X	3155	-0-		-69	-0-	673	1	1839	3	Y	578	570	0			19
								7	4	636	9							
01	3052	X	3052	-0-		-0-	-0-	582	1	1748	3	Y	645	650	0			14
								12	4	710	9							
*02	2576	X	918	-0-		-1658	-0-	427	1	123	3	Y	299	303	0			10
								39	4	329	9							
03	3162	X	613	-0-		-2549	-0-	485	1	20	3	Y	88	96	0			2
								11	4	97	9							
04	3060	X	566	-0-		-2494	-0-	443	1	35	3	Y	74	73	0			3
								7	4	81	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-		-0-	-0-	495	1	14	3	Y	250	250	0			9
								8	4	275	9							
12	930	N	616	-0-		-314	-0-	478	1	3	3	Y	118	123	0			4
								5	4	130	9							
01	868	N	499	-0-		-369	-0-	396	1	12	3	Y	75	77	0			2
								8	4	83	9							
*02	840	X	488	-0-		-352	-0-	410	1	10	3	Y	28	29	0			1
								37	4	31	9							
*03	868	X	114	-0-		-754	-0-	91	1	2	3	Y	17	18	0			-0-
								2	4	19	9							
04	780	X	-0-	-0-		-780	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1807	N	1807	-0-	-0-	-0-	645	1	515	3	Y	578	584	0			21
							11	4	636	9							
12	2015	N	1948	-0-	-67	-0-	641	1	498	3	Y	729	726	0			24
							7	4	802	9							
01	2046	N	1713	-0-	-333	-0-	571	1	661	3	Y	427	442	0			9
							11	4	470	9							
*02	1946	N	1946	-0-	-0-	-0-	498	1	531	3	Y	793	775	0			27
							45	4	872	9							
03	2405	N	2405	-0-	-0-	-0-	593	1	1021	3	Y	706	714	0			19
							14	4	777	9							
*04	1990	N	1990	-0-	-0-	-0-	512	1	894	3	Y	524	524	0			19
							8	4	576	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	862	-0-	-1118	-0-	584	1	201	3	Y	61	61	0			2
							10	4	67	9							
12	2418	N	687	-0-	-1731	-0-	553	1	111	3	Y	15	17	0			-0-
							6	4	17	9							
01	1209	N	689	-0-	-520	-0-	393	1	194	3	Y	85	83	0			2
							8	4	94	9							
*02	812	N	45	-0-	-767	-0-	8	1	33	3	Y	3	5	0			-0-
							1	4	3	9							
03	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
04	660	N	212	-0-	-448	-0-	86	1	42	3	Y	75	72	0			3
							1	4	83	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	19	1	342	3	Y	77	75	0			2
							1	4	85	9							
*02	T. A.		395	-0-	395	395	16	1	305	3	Y	66	66	0			2
							1	4	73	9							
03	T. A.		329	-0-	329	724	13	1	242	3	Y	67	68	0			1
							74	9									
04	T. A.		1190	-0-	1190	1914	48	1	945	3	Y	178	175	0			4
							1	4	196	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4393	-0-	-587	-0-	566	1	3238	3	Y	451	454	0			9
							93	4	496	9							
12	5115	X	3280	-0-	-1835	-0-	503	1	2242	3	Y	413	412	0			10
							81	4	454	9							
01	5115	X	3820	-0-	-1295	-0-	583	1	2637	3	Y	431	430	0			11
							126	4	474	9							
02	4776	X	4776	-0-	-0-	-0-	579	1	3495	3	Y	499	497	0			13
							153	4	549	9							
03	4557	X	4045	-0-	-512	-0-	465	1	3026	3	Y	414	416	0			11
							99	4	455	9							
04	4380	X	3263	-0-	-1117	-0-	513	1	2682	3	Y	5	16	0			-0-
							62	4	6	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	5411	-0-	-2029	-0-	714	1	4260	3	Y	379	381	0			6
							20	4	417	9							
12	6198	X	6198	-0-	-0-	-0-	779	1	4967	3	Y	400	398	0			8
							12	4	440	9							
01	5921	X	5613	-0-	-308	-0-	727	1	4501	3	Y	331	332	0			7
							21	4	364	9							
*02	5096	X	4485	-0-	-611	-0-	558	1	3649	3	Y	238	240	0			5
							16	4	262	9							
03	6200	X	5272	-0-	-928	-0-	710	1	4170	3	Y	339	335	0			9
							19	4	373	9							
04	6000	X	5050	-0-	-950	-0-	658	1	3985	3	Y	354	355	0			8
							18	4	389	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	875	-0-	-205	-0-	474	1	82	3	Y	211	212	0			5
							87	4	232	9							
12	1085	N	825	-0-	-260	-0-	415	1	72	3	Y	240	238	0			7
							74	4	264	9							
01	1271	N	1199	-0-	-72	-0-	619	1	141	3	Y	372	369	0			10
							30	4	409	9							
*02	1091	N	1091	-0-	-0-	-0-	539	1	216	3	Y	275	277	0			8
							33	4	303	9							
03	1006	N	1006	-0-	-0-	-0-	515	1	211	3	Y	230	232	0			6
							27	4	253	9							
04	1170	N	897	-0-	-273	-0-	597	1	79	3	Y	167	168	0			5
							37	4	184	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2090	-0-	-130	-0-	623	1	785	3	Y	610	610	0			22
							11	4	671	9							
12	2294	X	2023	-0-	-271	-0-	613	1	773	3	Y	573	576	0			19
							7	4	630	9							
01	2843	X	2843	-0-	-0-	-0-	570	1	1627	3	Y	577	583	0			13
							11	4	635	9							
*02	2197	N	2197	-0-	-0-	-0-	518	1	992	3	Y	582	575	0			20
							47	4	640	9							
03	2015	N	707	-0-	-1308	-0-	471	1	96	3	Y	117	134	0			3
							11	4	129	9							
*04	2828	N	2828	-0-	-0-	-0-	501	1	1558	3	Y	692	670	0			25
							8	4	761	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2340	-0-	-660	-0-	514	1	1382	3	Y	397	394	0			11
							7	4	437	9							
12	3100	X	2926	-0-	-174	-0-	546	1	1655	3	Y	654	648	0			17
							6	4	719	9							
01	3100	X	2725	-0-	-375	-0-	653	1	1579	3	Y	424	431	0			10
							27	4	466	9							
02	4249	X	4249	-0-	-0-	-0-	553	1	3329	3	Y	311	310	0			11
							25	4	342	9							
03	2914	X	2843	-0-	-71	-0-	672	1	1687	3	Y	432	435	0			8
							9	4	475	9							
04	2820	X	2692	-0-	-128	-0-	578	1	1549	3	Y	502	495	0			15
							13	4	552	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	603	1	2	3	Y	405	403	0			11
							9	4	446	9							
12	1026	N	1026	-0-	-0-	-0-	580	1	23	3	Y	378	379	0			10
							7	4	416	9							
01	1034	N	1034	-0-	-0-	-0-	626	1	2	3	Y	345	347	0			8
							26	4	380	9							
02	952	N	952	-0-	-0-	-0-	649	1	1	3	Y	248	248	0			8
							29	4	273	9							
03	1603	N	1603	-0-	-0-	-0-	740	1	454	3	Y	363	364	0			7
							10	4	399	9							
*04	1519	N	1519	-0-	-0-	-0-	767	1	385	3	Y	318	316	0			9
							17	4	350	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3373	-0-	-1007	-0-	851	1	2232	3	Y	243	243	0			4
							23	4	267	9							
12	4526	X	2469	-0-	-2057	-0-	778	1	1519	3	Y	146	147	0			3
							11	4	161	9							
01	4526	X	2597	-0-	-1929	-0-	708	1	1542	3	Y	297	294	0			6
							20	4	327	9							
*02	3752	X	2314	-0-	-1438	-0-	490	1	1631	3	Y	163	166	0			3
							14	4	179	9							
03	4154	X	903	-0-	-3251	-0-	261	1	577	3	Y	53	55	0			1
							7	4	58	9							
04	3360	X	1558	-0-	-1802	-0-	936	1	484	3	Y	102	101	0			2
							26	4	112	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19926	X	19926	-0-	-0-	-0-	1358	1	18069	3	Y	419	418	0			7
							38	4	461	9							
12	1829	X	112	-0-	-1717	-0-	102	1	3	3	Y	5	12	0			-0-
							1	4	6	9							
01	9052	X	-0-	-0-	-9052	-0-					Y	-0-					-0-
*02	18592	X	217	-0-	-18375	-0-	161	1	7	3	Y	41	40	0			1
							4	4	45	9							
03	20584	X	5885	-0-	-14699	-0-	801	1	4536	3	Y	479	468	0			12
							21	4	527	9							
04	19920	X	-0-	-0-	-19920	-0-					Y	-0-	12	0			-0-

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	5928	-0-	-1032	-0-	752	1	4630	3	Y	477	476	0			8
							21	4	525	9							
12	7161	X	6971	-0-	-190	-0-	822	1	5607	3	Y	482	481	0			9
							12	4	530	9							
01	6665	X	6567	-0-	-98	-0-	770	1	5317	3	Y	416	416	0			9
							22	4	458	9							
*02	5544	X	4508	-0-	-1036	-0-	555	1	3680	3	Y	234	239	0			4
							16	4	257	9							
03	6975	X	6541	-0-	-434	-0-	688	1	5263	3	Y	519	510	0			13
							19	4	571	9							
04	6750	X	5203	-0-	-1547	-0-	617	1	4186	3	Y	348	353	0			8
							17	4	383	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	4887	-0-	-2103	-0-	697	1	3845	3	Y	296	297	0			5
							19	4	326	9							
12	6454	X	6454	-0-	-0-	-0-	871	1	4849	3	Y	655	648	0			12
							13	4	721	9							
01	6467	X	6467	-0-	-0-	-0-	834	1	4875	3	Y	667	665	0			14
							24	4	734	9							
*02	5267	X	5267	-0-	-0-	-0-	654	1	3867	3	Y	661	662	0			13
							19	4	727	9							
03	6448	X	5801	-0-	-647	-0-	758	1	4646	3	Y	343	347	0			9
							20	4	377	9							
04	6270	X	5504	-0-	-766	-0-	806	1	4676	3	Y	-0-	9	0			-0-
							22	4									

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	963	-0-	-5937	-0-	474	1	383	3	Y	88	87	0			2
							9	4	97	9							
12	7750	X	100	-0-	-7650	-0-	85	1	13	3	Y	-0-	2	0			-0-
							2	4									
01	6448	X	-0-	-0-	-6448	-0-					Y	-0-					-0-
*02	3668	X	309	-0-	-3359	-0-	97	1	142	3	Y	61	60	0			1
							3	4	67	9							
03	992	X	-0-	-0-	-992	-0-					Y	-0-	1	0			-0-
04	960	X	-0-	-0-	-960	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3405	-0-	-525	-0-	536	1	2542	3	Y	217	220	0			4
							88	4	239	9							
12	5037	X	5037	-0-	-0-	-0-	544	1	4059	3	Y	315	311	0			8
							87	4	347	9							
01	3968	X	672	-0-	-3296	-0-	172	1	419	3	Y	40	47	0			1
							37	4	44	9							
02	3584	X	41	-0-	-3543	-0-	22	1	1	3	Y	11	12	0			-0-
							6	4	12	9							
03	5022	X	200	-0-	-4822	-0-	155	1	3	3	Y	8	8	0			-0-
							33	4	9	9							
04	4860	X	4686	-0-	-174	-0-	489	1	3686	3	Y	411	398	0			13
							59	4	452	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7949	X	7949	-0-	-0-	-0-	888	1	6425	3	Y	563	561	0			12
							17	4	619	9							
12	7223	X	6922	-0-	-301	-0-	796	1	5616	3	Y	446	450	0			8
							19	4	491	9							
01	7502	X	7174	-0-	-328	-0-	666	1	6031	3	Y	409	407	0			10
							27	4	450	9							
*02	7475	X	7475	-0-	-0-	-0-	570	1	6341	3	Y	495	494	0			11
							19	4	545	9							
03	8444	X	8444	-0-	-0-	-0-	647	1	7402	3	Y	339	344	0			6
							22	4	373	9							
*04	8241	X	8241	-0-	-0-	-0-	588	1	7259	3	Y	345	344	0			7
							14	4	380	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6659	X	6659	-0-		-0-	-0-	683	1	5279	3	Y	622	619	0			13
								13	4	684	9							
12	6882	X	6515	-0-		-367	-0-	663	1	4972	3	Y	785	783	0			15
								16	4	864	9							
01	6448	X	5388	-0-		-1060	-0-	594	1	4265	3	Y	459	463	0			11
								24	4	505	9							
*02	6216	X	3073	-0-		-3143	-0-	368	1	2265	3	Y	389	391	0			9
								12	4	428	9							
03	6882	X	3577	-0-		-3305	-0-	566	1	2435	3	Y	507	507	0			9
								18	4	558	9							
04	6660	X	3349	-0-		-3311	-0-	670	1	2121	3	Y	493	492	0			10
								16	4	542	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3299	-0-		-1621	-0-	690	1	1392	3	Y	1103	1077	0			49
								4	4	1213	9							
12	3937	X	2458	-0-		-1479	-0-	655	1	1091	3	Y	642	663	0			28
								6	4	706	9							
01	3937	X	1500	-0-		-2437	-0-	683	1	2	3	Y	728	731	0			25
								14	4	801	9							
*02	3416	X	1346	-0-		-2070	-0-	564	1	1	3	Y	687	683	0			29
								25	4	756	9							
03	3410	X	457	-0-		-2953	-0-	217	1	3	4	Y	215	236	0			8
								237	9									
*04	7156	X	7156	-0-		-0-	-0-	584	1	1525	3	Y	4577	4475	0			110
								12	4	5035	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3607	X	3607	-0-		-0-	-0-	648	1	1743	3	Y	1102	1081	0			49
								4	4	1212	9							
12	3578	X	3578	-0-		-0-	-0-	658	1	1787	3	Y	1024	1029	0			44
								7	4	1126	9							
01	3565	X	3407	-0-		-158	-0-	681	1	2070	3	Y	584	608	0			20
								14	4	642	9							
*02	3136	X	2546	-0-		-590	-0-	559	1	1482	3	Y	436	438	0			18
								25	4	480	9							
03	4329	X	4329	-0-		-0-	-0-	644	1	2900	3	Y	704	697	0			25
								11	4	774	9							
*04	15397	X	15397	-0-		-0-	-0-	959	1	10855	3	Y	3239	3186	0			78
								20	4	3563	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3158	-0-		-1222	-0-	667	1	2085	3	Y	365	361	0			16
								4	4	402	9							
12	4092	X	3115	-0-		-977	-0-	669	1	2070	3	Y	335	337	0			14
								7	4	369	9							
01	3627	X	3083	-0-		-544	-0-	658	1	2107	3	Y	276	281	0			9
								14	4	304	9							
*02	2940	X	2292	-0-		-648	-0-	658	1	1311	3	Y	266	264	0			11
								30	4	293	9							
03	3255	X	2242	-0-		-1013	-0-	497	1	1469	3	Y	244	246	0			9
								8	4	268	9							
*04	7414	X	7414	-0-		-0-	-0-	656	1	4784	3	Y	1783	1749	0			43
								13	4	1961	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3445	-0-	-125	-0-	617	1	2234	3	Y	536	541	0			24
							4	4	590	9							
12	4061	X	3367	-0-	-694	-0-	617	1	2187	3	Y	506	508	0			22
							6	4	557	9							
01	4278	X	3460	-0-	-818	-0-	626	1	2294	3	Y	479	485	0			16
							13	4	527	9							
*02	3416	X	2768	-0-	-648	-0-	527	1	1769	3	Y	407	406	0			17
							24	4	448	9							
03	3782	X	3463	-0-	-319	-0-	562	1	2367	3	Y	476	476	0			17
							10	4	524	9							
*04	5755	X	5755	-0-	-0-	-0-	636	1	4368	3	Y	671	672	0			16
							13	4	738	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	3100	N	3948	-0-	848	848	483	1	2648	3	Y	730	714	0			16
							14	4	803	9							
*02	T. A.		5536	-0-	5536	6384	905	1	3820	3	Y	714	716	0			14
							26	4	785	9							
03	T. A.		5220	-0-	5220	11604	842	1	3699	3	Y	597	596	0			15
							22	4	657	9							
04	T. A.		2899	-0-	2899	14503	315	1	2235	3	Y	309	317	0			7
							9	4	340	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5987	X	5987	-0-	-0-	-0-	965	1	4140	3	Y	778	786	0			12
							26	4	856	9							
12	7638	X	7638	-0-	-0-	-0-	972	1	5761	3	Y	810	807	0			15
							14	4	891	9							
01	6882	X	6251	-0-	-631	-0-	773	1	4834	3	Y	565	568	0			12
							22	4	622	9							
*02	6216	X	5005	-0-	-1211	-0-	812	1	3603	3	Y	515	517	0			10
							23	4	567	9							
03	7626	X	5082	-0-	-2544	-0-	774	1	3984	3	Y	275	278	0			7
							21	4	303	9							
04	7380	X	4532	-0-	-2848	-0-	509	1	3756	3	Y	230	232	0			5
							14	4	253	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	3650	-0-	-2860	-0-	327	1	3077	3	Y	215	221	0			3
							9	4	237	9							
12	4712	X	3861	-0-	-851	-0-	333	1	3305	3	Y	198	197	0			4
							5	4	218	9							
01	4712	X	3810	-0-	-902	-0-	314	1	3297	3	Y	173	173	0			4
							9	4	190	9							
*02	3808	X	2769	-0-	-1039	-0-	686	1	1670	3	Y	358	355	0			7
							19	4	394	9							
03	3875	X	3211	-0-	-664	-0-	839	1	2152	3	Y	180	182	0			5
							22	4	198	9							
04	3750	X	3514	-0-	-236	-0-	773	1	2466	3	Y	230	230	0			5
							22	4	253	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	11070	-0-	8070	8070	1226	1	9058	3	Y	684	691	0			11
							34	4	752	9							
12	18939	X	10869	-0-	-8070	-0-	1295	1	8995	3	Y	509	510	0			10
							19	4	560	9							
01	9085	X	9085	-0-	-0-	-0-	1072	1	7568	3	Y	376	378	0			8
							31	4	414	9							
*02	11200	X	5296	-0-	-5904	-0-	740	1	4007	3	Y	480	479	0			9
							21	4	528	9							
03	12400	X	3643	-0-	-8757	-0-	819	1	2178	3	Y	568	562	0			15
							21	4	625	9							
04	11070	X	6136	-0-	-4934	-0-	882	1	4759	3	Y	427	433	0			9
							25	4	470	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14850	X	1425	-0-	-13425	-0-	333	1	995	3	Y	80	80	0			1
							9	4	88	9							
12	6665	X	4306	-0-	-2359	-0-	768	1	3253	3	Y	249	245	0			5
							11	4	274	9							
01	6386	X	4699	-0-	-1687	-0-	888	1	3495	3	Y	264	263	0			6
							26	4	290	9							
*02	4144	X	3653	-0-	-491	-0-	709	1	2504	3	Y	382	381	0			7
							20	4	420	9							
03	5502	X	5502	-0-	-0-	-0-	980	1	3942	3	Y	504	498	0			13
							26	4	554	9							
04	4560	X	4144	-0-	-416	-0-	753	1	2884	3	Y	442	445	0			10
							21	4	486	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	4534	-0-	-1556	-0-	345	1	3578	3	Y	546	549	0			9
							10	4	601	9							
12	5285	X	5285	-0-	-0-	-0-	309	1	4344	3	Y	570	568	0			11
							5	4	627	9							
01	4991	X	4780	-0-	-211	-0-	290	1	3921	3	Y	510	510	0			11
							8	4	561	9							
*02	4508	X	3481	-0-	-1027	-0-	231	1	2852	3	Y	355	359	0			7
							7	4	391	9							
03	5270	X	4713	-0-	-557	-0-	296	1	3936	3	Y	429	425	0			11
							9	4	472	9							
04	5100	X	4561	-0-	-539	-0-	279	1	3776	3	Y	453	454	0			10
							8	4	498	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	3100	-0-	-2300	-0-	334	1	2520	3	Y	215	215	0			3
							9	4	237	9							
12	3689	X	3481	-0-	-208	-0-	343	1	2909	3	Y	204	203	0			4
							5	4	224	9							
01	2977	X	2977	-0-	-0-	-0-	305	1	2499	3	Y	149	150	0			3
							9	4	164	9							
*02	2884	X	2201	-0-	-683	-0-	420	1	1620	3	Y	135	135	0			3
							12	4	149	9							
03	3472	X	2170	-0-	-1302	-0-	652	1	1376	3	Y	114	114	0			3
							17	4	125	9							
04	3360	X	587	-0-	-2773	-0-	197	1	312	3	Y	66	68	0			1
							5	4	73	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	2263	-0-	-7757	-0-	308	1	1219	3	Y	662	652	0			11
							8	4	728	9							
12	7409	X	5447	-0-	-1962	-0-	895	1	3427	3	Y	1011	1003	0			19
							13	4	1112	9							
01	7409	X	4969	-0-	-2440	-0-	495	1	3620	3	Y	764	766	0			17
							14	4	840	9							
*02	5684	X	4520	-0-	-1164	-0-	346	1	3519	3	Y	586	592	0			11
							10	4	645	9							
03	5456	X	3426	-0-	-2030	-0-	356	1	2566	3	Y	449	448	0			12
							10	4	494	9							
04	5280	X	2876	-0-	-2404	-0-	356	1	1913	3	Y	543	543	0			12
							10	4	597	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	3629	-0-	-2701	-0-	325	1	3031	3	Y	243	246	0			5
							6	4	267	9							
12	7316	X	6586	-0-	-730	-0-	744	1	5336	3	Y	444	441	0			8
							18	4	488	9							
01	7099	X	5763	-0-	-1336	-0-	580	1	4721	3	Y	398	396	0			10
							24	4	438	9							
*02	6412	X	3117	-0-	-3295	-0-	169	1	2735	3	Y	188	194	0			4
							6	4	207	9							
03	7099	X	3394	-0-	-3705	-0-	161	1	3004	3	Y	203	203	0			4
							6	4	223	9							
04	6360	X	3555	-0-	-2805	-0-	165	1	3184	3	Y	184	184	0			4
							4	4	202	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1714	-0-	-1646	-0-	561	1	881	3	Y	238	231	0			9
							10	4	262	9							
12	2666	X	1772	-0-	-894	-0-	561	1	1010	3	Y	177	180	0			6
							6	4	195	9							
01	2666	X	980	-0-	-1686	-0-	459	1	423	3	Y	81	85	0			2
							9	4	89	9							
*02	2408	X	978	-0-	-1430	-0-	393	1	332	3	Y	197	192	0			7
							36	4	217	9							
03	1767	N	-0-	-0-	-1767	-0-					Y	-0-	7	0			-0-
04	960	N	882	-0-	-78	-0-	188	1	616	3	Y	68	66	0			2
							3	4	75	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9712	X	9712	-0-	-0-	-0-	838	1	7262	3	Y	1452	1452	0			52
							15	4	1597	9							
12	9008	X	9008	-0-	-0-	-0-	1078	1	6849	3	Y	971	992	0			31
							13	4	1068	9							
01	8022	X	8022	-0-	-0-	-0-	930	1	6125	3	Y	862	874	0			19
							19	4	948	9							
*02	12292	X	6804	-0-	-5488	-0-	827	1	5417	3	Y	442	446	0			15
							74	4	486	9							
03	13609	X	5262	-0-	-8347	-0-	701	1	3877	3	Y	605	603	0			17
							18	4	666	9							
04	9720	X	6883	-0-	-2837	-0-	776	1	5328	3	Y	697	689	0			25
							12	4	767	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21360	X	3227	-0-	-18133	-0-	677	1	2012	3	Y	478	476	0			17
							12	4	526	9							
12	9796	X	2905	-0-	-6891	-0-	676	1	1820	3	Y	365	370	0			12
							7	4	402	9							
01	7471	X	3198	-0-	-4273	-0-	600	1	2145	3	Y	401	404	0			9
							12	4	441	9							
*02	6412	X	3117	-0-	-3295	-0-	645	1	2031	3	Y	348	345	0			12
							58	4	383	9							
03	4216	X	4156	-0-	-60	-0-	666	1	3075	3	Y	362	364	0			10
							17	4	398	9							
04	3240	X	2480	-0-	-760	-0-	519	1	1677	3	Y	251	252	0			9
							8	4	276	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10010	X	10010	-0-	-0-	-0-	773	1	7334	3	Y	1717	1725	0			62
							14	4	1889	9							
12	8708	X	8708	-0-	-0-	-0-	705	1	6534	3	Y	1327	1346	0			43
							9	4	1460	9							
01	8029	X	5889	-0-	-2140	-0-	419	1	4141	3	Y	1201	1218	0			26
							8	4	1321	9							
*02	12712	X	3343	-0-	-9369	-0-	396	1	2111	3	Y	727	729	0			24
							36	4	800	9							
03	14074	X	2366	-0-	-11708	-0-	347	1	1588	3	Y	384	397	0			11
							9	4	422	9							
04	10020	X	2663	-0-	-7357	-0-	393	1	1765	3	Y	454	449	0			16
							6	4	499	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6647	-0-	-1153	-0-	793	1	5111	3	Y	663	658	0			24
							14	4	729	9							
12	8897	X	7010	-0-	-1887	-0-	783	1	5169	3	Y	954	947	0			31
							9	4	1049	9							
01	11481	X	11481	-0-	-0-	-0-	887	1	9865	3	Y	646	663	0			14
							18	4	711	9							
*02	8263	X	8263	-0-	-0-	-0-	676	1	7015	3	Y	465	463	0			16
							60	4	512	9							
03	9194	X	9194	-0-	-0-	-0-	640	1	8018	3	Y	472	475	0			13
							17	4	519	9							
04	9540	X	7189	-0-	-2351	-0-	621	1	5536	3	Y	929	909	0			33
							10	4	1022	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19380	X	8791	-0-	-10589	-0-	873	1	6709	3	Y	1095	1094	0			13
							4	4	1205	9							
12	10261	X	8005	-0-	-2256	-0-	874	1	6071	3	Y	956	958	0			11
							8	4	1052	9							
01	9951	X	7492	-0-	-2459	-0-	879	1	5580	3	Y	903	903	0			11
							40	4	993	9							
*02	7952	X	5671	-0-	-2281	-0-	746	1	4089	3	Y	717	716	0			12
							47	4	789	9							
03	8804	X	2767	-0-	-6037	-0-	648	1	1693	3	Y	373	380	0			5
							16	4	410	9							
04	8520	X	4264	-0-	-4256	-0-	725	1	2634	3	Y	804	796	0			13
							21	4	884	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17550	X	2619	-0-	-14931	-0-	615	1	1332	3	Y	609	610	0			7
							2	4	670	9							
12	5394	X	2147	-0-	-3247	-0-	603	1	1058	3	Y	437	439	0			5
							5	4	481	9							
01	3255	X	2104	-0-	-1151	-0-	613	1	906	3	Y	505	504	0			6
							29	4	556	9							
*02	3355	X	3355	-0-	-0-	-0-	675	1	1920	3	Y	652	647	0			11
							43	4	717	9							
03	2821	X	2214	-0-	-607	-0-	635	1	1120	3	Y	403	408	0			6
							16	4	443	9							
04	2610	X	940	-0-	-1670	-0-	411	1	33	3	Y	440	439	0			7
							12	4	484	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5866	-0-	-134	-0-	745	1	4476	3	Y	584	584	0			7
							3	4	642	9							
12	6200	X	5950	-0-	-250	-0-	807	1	4398	3	Y	671	670	0			8
							7	4	738	9							
01	6200	X	5743	-0-	-457	-0-	867	1	4331	3	Y	459	461	0			6
							40	4	505	9							
*02	5824	X	4941	-0-	-883	-0-	811	1	3561	3	Y	471	469	0			8
							51	4	518	9							
03	6355	X	5730	-0-	-625	-0-	834	1	4071	3	Y	730	728	0			10
							22	4	803	9							
04	5880	X	5379	-0-	-501	-0-	715	1	4018	3	Y	568	569	0			9
							21	4	625	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4520	X	4520	-0-	-0-	-0-	770	1	3453	3	Y	251	256	0			4
							21	4	276	9							
12	4526	X	4351	-0-	-175	-0-	801	1	3228	3	Y	282	281	0			5
							12	4	310	9							
01	5590	X	5590	-0-	-0-	-0-	961	1	4206	3	Y	359	356	0			8
							28	4	395	9							
*02	5320	X	3265	-0-	-2055	-0-	660	1	2342	3	Y	222	226	0			4
							19	4	244	9							
03	5022	X	4535	-0-	-487	-0-	993	1	3128	3	Y	353	348	0			9
							26	4	388	9							
04	5400	X	2445	-0-	-2955	-0-	956	1	1214	3	Y	225	229	0			5
							27	4	248	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	5292	-0-	-2478	-0-	992	1	3931	3	Y	311	313	0			5
							27	4	342	9							
12	6448	X	5439	-0-	-1009	-0-	1000	1	4098	3	Y	297	296	0			6
							14	4	327	9							
01	6448	X	5222	-0-	-1226	-0-	946	1	3966	3	Y	257	257	0			6
							27	4	283	9							
*02	5320	X	3932	-0-	-1388	-0-	796	1	2897	3	Y	197	199	0			4
							22	4	217	9							
03	5890	X	4734	-0-	-1156	-0-	931	1	3490	3	Y	263	260	0			7
							24	4	289	9							
04	5280	X	4486	-0-	-794	-0-	894	1	3285	3	Y	256	257	0			6
							25	4	282	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	6617	-0-	-3313	-0-	384	1	5622	3	Y	545	546	0			9
							11	4	600	9							
12	8091	X	7295	-0-	-796	-0-	418	1	6287	3	Y	530	529	0			10
							7	4	583	9							
01	8091	X	7369	-0-	-722	-0-	619	1	6005	3	Y	661	657	0			14
							18	4	727	9							
*02	6188	X	1654	-0-	-4534	-0-	357	1	835	3	Y	411	417	0			8
							10	4	452	9							
03	6851	X	5401	-0-	-1450	-0-	548	1	4050	3	Y	716	706	0			18
							15	4	788	9							
04	6630	X	5461	-0-	-1169	-0-	605	1	4305	3	Y	485	492	0			11
							17	4	534	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5709	-0-	-1131	-0-	1272	1	3575	3	Y	779	779	0			9
							5	4	857	9							
12	7068	X	6116	-0-	-952	-0-	791	1	4751	3	Y	515	518	0			6
							7	4	567	9							
01	7068	X	6770	-0-	-298	-0-	777	1	5089	3	Y	789	785	0			10
							36	4	868	9							
*02	6384	X	6047	-0-	-337	-0-	852	1	4294	3	Y	770	767	0			13
							54	4	847	9							
03	7068	X	6422	-0-	-646	-0-	865	1	4632	3	Y	820	822	0			11
							23	4	902	9							
04	6540	X	5418	-0-	-1122	-0-	624	1	4084	3	Y	629	630	0			10
							18	4	692	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14490	X	12593	-0-	-1897	-0-	1530	1	10156	3	Y	687	664	0			64
							151	4	756	9							
12	14973	X	12004	-0-	-2969	-0-	1474	1	9478	3	Y	795	801	0			58
							177	4	875	9							
01	14446	X	11142	-0-	-3304	-0-	1511	1	8460	3	Y	790	796	0			52
							302	4	869	9							
02	11760	X	9865	-0-	-1895	-0-	1440	1	7584	3	Y	645	636	0			61
							131	4	710	9							
03	13020	X	10165	-0-	-2855	-0-	1130	1	8257	3	Y	656	666	0			51
							56	4	722	9							
04	12600	X	7519	-0-	-5081	-0-	861	1	6007	3	Y	544	543	0			52
							53	4	598	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2192	-0-	-778	-0-	576	1	1126	3	Y	394	388	0			37
							57	4	433	9							
12	3038	X	2269	-0-	-769	-0-	628	1	1078	3	Y	444	448	0			33
							75	4	488	9							
01	2569	X	2569	-0-	-0-	-0-	941	1	1035	3	Y	368	377	0			24
							188	4	405	9							
02	2291	N	2291	-0-	-0-	-0-	1060	1	982	3	Y	139	150	0			13
							96	4	153	9							
03	2381	N	2381	-0-	-0-	-0-	768	1	1225	3	Y	318	306	0			25
							38	4	350	9							
04	2490	N	2167	-0-	-323	-0-	808	1	1012	3	Y	270	269	0			26
							50	4	297	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

11	7620	X	5688	-0-	-1932	-0-	1346	1	3696	3	Y	466	446	0			43
							133	4	513	9							
12	7688	X	7161	-0-	-527	-0-	1294	1	5050	3	Y	601	600	0			44
							156	4	661	9							
01	7440	X	6816	-0-	-624	-0-	1487	1	4440	3	Y	538	547	0			35
							297	4	592	9							
02	6720	X	4904	-0-	-1816	-0-	1202	1	3073	3	Y	473	464	0			44
							109	4	520	9							
03	7161	X	6033	-0-	-1128	-0-	1213	1	4251	3	Y	463	471	0			36
							60	4	509	9							
04	6930	X	4786	-0-	-2144	-0-	788	1	3571	3	Y	344	347	0			33
							49	4	378	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

11	5730	X	837	-0-	-4893	-0-	714	1	7	3	Y	41	89	0			4
							71	4	45	9							
12	13454	X	11120	-0-	-2334	-0-	1476	1	8314	3	Y	1048	975	0			77
							177	4	1153	9							
01	13454	X	7894	-0-	-5560	-0-	1531	1	5220	3	Y	761	788	0			50
							306	4	837	9							
02	12152	X	6444	-0-	-5708	-0-	1208	1	4485	3	Y	583	578	0			55
							110	4	641	9							
03	11129	X	7902	-0-	-3227	-0-	1125	1	6214	3	Y	461	480	0			36
							56	4	507	9							
04	10770	X	9044	-0-	-1726	-0-	1155	1	7217	3	Y	546	530	0			52
							71	4	601	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

11	23040	X	11782	-0-	-11258	-0-	1294	1	9157	3	Y	1177	1188	0			19
							36	4	1295	9							
12	15686	X	10838	-0-	-4848	-0-	1199	1	8573	3	Y	953	954	0			18
							18	4	1048	9							
01	14632	X	9423	-0-	-5209	-0-	1019	1	7553	3	Y	747	749	0			16
							29	4	822	9							
*02	12264	X	4085	-0-	-8179	-0-	623	1	3062	3	Y	347	356	0			7
							18	4	382	9							
03	13578	X	9845	-0-	-3733	-0-	1120	1	7852	3	Y	766	753	0			20
							30	4	843	9							
04	11790	X	6849	-0-	-4941	-0-	881	1	5298	3	Y	586	593	0			13
							25	4	645	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

11	3300	X	-0-	-0-	-3300	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	-0-	-0-	-7260	-0-					Y	-0-					-0-
12	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
01	29681	X	29681	-0-	-0-	-0-	1556	1	21485	3	Y	5996	5866	0			130
							44	4	6596	9							
*02	T. A.		21600	-0-	21600	21600	1191	1	16277	3	Y	3723	3782	0			71
							37	4	4095	9							
03	T. A.		20978	-0-	20978	42578	1145	1	15524	3	Y	3887	3858	0			100
							33	4	4276	9							
04	T. A.		14580	-0-	14580	57158	887	1	10783	3	Y	2623	2665	0			58
							25	4	2885	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18510	X	14530	-0-	-3980	-0-	1465	1	12295	3	Y	664	668	0			11
							40	4	730	9							
12	18011	X	8410	-0-	-9601	-0-	1041	1	6962	3	Y	356	360	0			7
							15	4	392	9							
01	18011	X	10677	-0-	-7334	-0-	1394	1	8777	3	Y	424	422	0			9
							40	4	466	9							
*02	15876	X	10719	-0-	-5157	-0-	989	1	9400	3	Y	273	277	0			5
							30	4	300	9							
03	15004	X	14679	-0-	-325	-0-	1278	1	12904	3	Y	419	413	0			11
							36	4	461	9							
04	14520	X	11936	-0-	-2584	-0-	1383	1	9976	3	Y	489	489	0			11
							39	4	538	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	-0-	-0-	-1050	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	10767	X	10767	-0-	-0-	-0-	710	1	9932	3	Y	85	84	0			1
							31	4	94	9							
*02	T. A.		21563	-0-	21563	21563	1395	1	17651	3	Y	2207	2170	0			38
							89	4	2428	9							
03	T. A.		24484	-0-	24484	46047	1496	1	19438	3	Y	3188	3182	0			44
							43	4	3507	9							
04	T. A.		20415	-0-	20415	66462	1208	1	16312	3	Y	2600	2603	0			41
							35	4	2860	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37710	X	-0-	-0-	-37710	-0-					Y	-0-					-0-
12	31341	X	-0-	-0-	-31341	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40530	X	12889	-0-	-27641	-0-	832	1	9650	3	Y	2184	2187	0			26
							5	4	2402	9							
12	33945	X	11462	-0-	-22483	-0-	800	1	8545	3	Y	1917	1920	0			23
							8	4	2109	9							
01	23033	X	10346	-0-	-12687	-0-	778	1	7480	3	Y	1866	1866	0			23
							35	4	2053	9							
*02	12488	X	7507	-0-	-4981	-0-	674	1	5281	3	Y	1372	1372	0			23
							43	4	1509	9							
03	13826	X	9200	-0-	-4626	-0-	955	1	6367	3	Y	1684	1684	0			23
							26	4	1852	9							
04	12900	X	7177	-0-	-5723	-0-	728	1	5017	3	Y	1283	1286	0			20
							21	4	1411	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	8571	-0-	-1989	-0-	1006	1	6564	3	Y	894	870	0			32
							18	4	983	9							
12	10447	X	7411	-0-	-3036	-0-	954	1	5887	3	Y	508	524	0			16
							11	4	559	9							
01	7014	X	7014	-0-	-0-	-0-	800	1	5421	3	Y	706	707	0			15
							16	4	777	9							
*02	8008	X	4534	-0-	-3474	-0-	696	1	3343	3	Y	393	395	0			13
							63	4	432	9							
03	11280	X	11280	-0-	-0-	-0-	1022	1	9145	3	Y	987	973	0			27
							27	4	1086	9							
*04	10880	X	10880	-0-	-0-	-0-	949	1	9234	3	Y	620	625	0			22
							15	4	682	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11760	X	11760	-0-	-0-	-0-	1243	1	9285	3	Y	1100	1095	0			40
							22	4	1210	9							
12	11192	X	11192	-0-	-0-	-0-	1186	1	8945	3	Y	952	961	0			31
							14	4	1047	9							
01	11327	X	11327	-0-	-0-	-0-	997	1	9069	3	Y	1128	1134	0			25
							20	4	1241	9							
*02	13720	X	9818	-0-	-3902	-0-	950	1	7972	3	Y	737	737	0			25
							85	4	811	9							
03	15159	X	8538	-0-	-6621	-0-	879	1	6991	3	Y	586	595	0			16
							23	4	645	9							
04	11760	X	7812	-0-	-3948	-0-	737	1	6315	3	Y	680	672	0			24
							12	4	748	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10959	X	10959	-0-	-0-	-0-	1228	1	8822	3	Y	806	805	0			29
							22	4	887	9							
12	13206	X	12981	-0-	-225	-0-	1282	1	10860	3	Y	749	754	0			24
							15	4	824	9							
01	13206	X	12146	-0-	-1060	-0-	1042	1	10247	3	Y	760	767	0			17
							21	4	836	9							
*02	13020	X	12422	-0-	-598	-0-	1059	1	10477	3	Y	719	712	0			24
							95	4	791	9							
03	15643	X	15643	-0-	-0-	-0-	1140	1	13745	3	Y	661	667	0			18
							31	4	727	9							
*04	14877	X	14877	-0-	-0-	-0-	1052	1	13131	3	Y	615	611	0			22
							17	4	677	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2638	-0-	-782	-0-	605	1	1870	3	Y	94	95	0			9
							60	4	103	9							
12	3534	X	2832	-0-	-702	-0-	1144	1	1476	3	Y	67	71	0			5
							138	4	74	9							
01	3100	X	2508	-0-	-592	-0-	1047	1	1147	3	Y	95	94	0			6
							209	4	105	9							
02	2632	X	2085	-0-	-547	-0-	703	1	1201	3	Y	106	102	0			10
							64	4	117	9							
03	2852	X	2332	-0-	-520	-0-	783	1	1398	3	Y	102	104	0			8
							39	4	112	9							
04	2730	X	1684	-0-	-1046	-0-	826	1	686	3	Y	110	107	0			11
							51	4	121	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30720	X	22711	-0-	-8009	-0-	1483	1	19035	3	Y	1974	1972	0			54
							22	4	2171	9							
12	27745	X	21509	-0-	-6236	-0-	1357	1	18076	3	Y	1873	1879	0			48
							16	4	2060	9							
01	27311	X	18396	-0-	-8915	-0-	1385	1	14939	3	Y	1831	1835	0			44
							58	4	2014	9							
02	22344	X	16453	-0-	-5891	-0-	1209	1	13415	3	Y	1613	1602	0			55
							55	4	1774	9							
03	24738	X	14206	-0-	-10532	-0-	1200	1	11602	3	Y	1262	1293	0			24
							16	4	1388	9							
04	22710	X	15955	-0-	-6755	-0-	1152	1	13440	3	Y	1216	1205	0			35
							25	4	1338	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20310	X	16992	-0-	-3318	-0-	1166	1	13453	3	Y	2142	2134	0			59
							17	4	2356	9							
12	20212	X	15837	-0-	-4375	-0-	1060	1	12492	3	Y	2066	2072	0			53
							12	4	2273	9							
01	18972	X	14712	-0-	-4260	-0-	1130	1	11372	3	Y	1966	1972	0			47
							47	4	2163	9							
02	15680	X	13287	-0-	-2393	-0-	1011	1	10436	3	Y	1631	1623	0			55
							46	4	1794	9							
03	17360	X	13782	-0-	-3578	-0-	1125	1	10561	3	Y	1892	1912	0			35
							15	4	2081	9							
04	16800	X	13422	-0-	-3378	-0-	1007	1	10484	3	Y	1735	1720	0			50
							22	4	1909	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26550	X	19090	-0-	-7460	-0-	1055	1	15860	3	Y	1964	1959	0			54
							15	4	2160	9							
12	26381	X	20321	-0-	-6060	-0-	1190	1	16650	3	Y	2243	2240	0			57
							14	4	2467	9							
01	24676	X	16588	-0-	-8088	-0-	1177	1	13152	3	Y	2009	2018	0			48
							49	4	2210	9							
02	19796	X	16235	-0-	-3561	-0-	1075	1	13288	3	Y	1657	1649	0			56
							49	4	1823	9							
03	21855	X	16862	-0-	-4993	-0-	1222	1	13591	3	Y	1847	1869	0			34
							17	4	2032	9							
04	19680	X	16825	-0-	-2855	-0-	1097	1	13788	3	Y	1742	1725	0			51
							24	4	1916	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21000	X	15371	-0-	-5629	-0-	1217	1	12442	3	Y	1540	1535	0			42
							18	4	1694	9							
12	20925	X	14203	-0-	-6722	-0-	1114	1	11433	3	Y	1494	1498	0			38
							13	4	1643	9							
01	19220	X	12194	-0-	-7026	-0-	1134	1	9523	3	Y	1354	1359	0			33
							48	4	1489	9							
02	15400	X	11064	-0-	-4336	-0-	998	1	8777	3	Y	1131	1126	0			38
							45	4	1244	9							
03	16802	X	9683	-0-	-7119	-0-	1014	1	7216	3	Y	1308	1322	0			24
							14	4	1439	9							
04	15360	X	11403	-0-	-3957	-0-	1032	1	8809	3	Y	1400	1383	0			41
							22	4	1540	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58710	X	39870	-0-	-18840	-0-	2358	1	33654	3	Y	3494	3501	0			41
							15	4	3843	9							
12	48391	X	35670	-0-	-12721	-0-	2162	1	30027	3	Y	3144	3148	0			37
							23	4	3458	9							
01	45012	X	27202	-0-	-17810	-0-	1781	1	22817	3	Y	2295	2303	0			29
							79	4	2525	9							
*02	40656	X	13754	-0-	-26902	-0-	1059	1	11352	3	Y	1160	1169	0			20
							67	4	1276	9							
03	45012	X	19317	-0-	-25695	-0-	1477	1	15948	3	Y	1682	1679	0			23
							42	4	1850	9							
04	39870	X	15990	-0-	-23880	-0-	1240	1	13272	3	Y	1311	1313	0			21
							36	4	1442	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38820	X	13572	-0-	-25248	-0-	898	1	9670	3	Y	2719	2702	0			75
							13	4	2991	9							
12	30070	X	11055	-0-	-19015	-0-	785	1	8161	3	Y	1909	1935	0			49
							9	4	2100	9							
01	21173	X	8443	-0-	-12730	-0-	755	1	6043	3	Y	1466	1480	0			35
							32	4	1613	9							
02	12964	X	9394	-0-	-3570	-0-	717	1	6756	3	Y	1717	1694	0			58
							32	4	1889	9							
03	14353	X	8778	-0-	-5575	-0-	837	1	5991	3	Y	1763	1788	0			33
							11	4	1939	9							
04	13560	X	3283	-0-	-10277	-0-	291	1	2338	3	Y	589	605	0			17
							6	4	648	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8412	X	8412	-0-	-0-	-0-	1101	1	6628	3	Y	603	598	0			22
							20	4	663	9							
12	9277	X	9277	-0-	-0-	-0-	1097	1	7511	3	Y	596	599	0			19
							13	4	656	9							
01	8644	X	8644	-0-	-0-	-0-	902	1	7141	3	Y	530	537	0			12
							18	4	583	9							
*02	7840	X	7263	-0-	-577	-0-	830	1	5644	3	Y	649	639	0			22
							75	4	714	9							
03	9269	X	8435	-0-	-834	-0-	868	1	7009	3	Y	487	496	0			13
							22	4	536	9							
04	8970	X	7582	-0-	-1388	-0-	757	1	6248	3	Y	514	509	0			18
							12	4	565	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	9993	-0-	-1197	-0-	875	1	8033	3	Y	972	968	0			35
							16	4	1069	9							
12	12555	X	9770	-0-	-2785	-0-	846	1	7937	3	Y	888	894	0			29
							10	4	977	9							
01	12555	X	9735	-0-	-2820	-0-	724	1	7928	3	Y	972	980	0			21
							14	4	1069	9							
*02	10612	X	7798	-0-	-2814	-0-	635	1	6130	3	Y	887	878	0			30
							57	4	976	9							
03	11687	X	9908	-0-	-1779	-0-	750	1	7719	3	Y	1290	1284	0			36
							20	4	1419	9							
04	9990	X	9394	-0-	-596	-0-	719	1	7259	3	Y	1277	1268	0			45
							11	4	1405	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5082	-0-	-948	-0-	660	1	3457	3	Y	771	767	0			18
							117	4	848	9							
12	6510	X	6128	-0-	-382	-0-	757	1	4544	3	Y	634	633	0			19
							130	4	697	9							
01	6417	X	5816	-0-	-601	-0-	753	1	4177	3	Y	773	772	0			20
							36	4	850	9							
*02	4844	X	4221	-0-	-623	-0-	627	1	2884	3	Y	610	613	0			17
							39	4	671	9							
03	6138	X	4800	-0-	-1338	-0-	780	1	3371	3	Y	553	554	0			16
							41	4	608	9							
04	5940	X	5473	-0-	-467	-0-	856	1	4027	3	Y	488	489	0			15
							53	4	537	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42870	X	22948	-0-	-19922	-0-	869	1	17059	3	Y	4552	4540	0			125
							13	4	5007	9							
12	44299	X	20320	-0-	-23979	-0-	818	1	14931	3	Y	4147	4166	0			106
							9	4	4562	9							
01	38254	X	15936	-0-	-22318	-0-	798	1	11057	3	Y	3679	3697	0			88
							34	4	4047	9							
02	27552	X	11795	-0-	-15757	-0-	680	1	8083	3	Y	2728	2724	0			92
							31	4	3001	9							
03	27621	X	14494	-0-	-13127	-0-	991	1	9157	3	Y	3938	3957	0			73
							14	4	4332	9							
04	22950	X	3717	-0-	-19233	-0-	272	1	2350	3	Y	990	1034	0			29
							6	4	1089	9							

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17220	X	10170	-0-	-7050	-0-	1194	1	7998	3	Y	859	863	0			14
							33	4	945	9							
12	13888	X	9431	-0-	-4457	-0-	1218	1	7513	3	Y	620	622	0			12
							18	4	682	9							
01	13888	X	11019	-0-	-2869	-0-	1223	1	7425	3	Y	2124	2090	0			46
							35	4	2336	9							
*02	11284	X	7989	-0-	-3295	-0-	1071	1	5264	3	Y	1475	1493	0			28
							31	4	1623	9							
03	11315	X	1583	-0-	-9732	-0-	270	1	986	3	Y	291	312	0			7
							7	4	320	9							
04	10650	X	6946	-0-	-3704	-0-	338	1	5301	3	Y	1180	1161	0			26
							9	4	1298	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15120	X	9848	-0-	-5272	-0-	1183	1	7883	3	Y	682	690	0			11
							32	4	750	9							
12	12245	X	10264	-0-	-1981	-0-	1221	1	8284	3	Y	674	672	0			13
							18	4	741	9							
01	11408	X	9037	-0-	-2371	-0-	1126	1	7233	3	Y	587	587	0			13
							32	4	646	9							
*02	9856	X	8107	-0-	-1749	-0-	954	1	6544	3	Y	528	531	0			10
							28	4	581	9							
03	10540	X	9077	-0-	-1463	-0-	1137	1	7257	3	Y	593	588	0			15
							31	4	652	9							
04	9930	X	9270	-0-	-660	-0-	1129	1	7384	3	Y	660	660	0			15
							31	4	726	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	9080	-0-	-1540	-0-	790	1	6998	3	Y	1162	1159	0			42
							14	4	1278	9							
12	12028	X	9032	-0-	-2996	-0-	796	1	7113	3	Y	1012	1021	0			33
							10	4	1113	9							
01	10602	X	8411	-0-	-2191	-0-	627	1	6709	3	Y	965	977	0			21
							13	4	1062	9							
*02	9576	X	8586	-0-	-990	-0-	689	1	6769	3	Y	969	957	0			33
							62	4	1066	9							
03	10602	X	9268	-0-	-1334	-0-	682	1	7587	3	Y	892	900	0			25
							18	4	981	9							
04	9090	X	7960	-0-	-1130	-0-	590	1	5894	3	Y	1334	1312	0			47
							9	4	1467	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5110	-0-	-1340	-0-	966	1	3374	3	Y	676	685	0			11
							26	4	744	9							
12	7471	X	2339	-0-	-5132	-0-	323	1	1637	3	Y	340	345	0			6
							5	4	374	9							
01	7865	X	7865	-0-	-0-	-0-	985	1	5822	3	Y	936	922	0			20
							28	4	1030	9							
*02	6804	X	5317	-0-	-1487	-0-	770	1	3906	3	Y	563	572	0			11
							22	4	619	9							
03	7533	X	5379	-0-	-2154	-0-	656	1	4137	3	Y	516	514	0			13
							18	4	568	9							
04	7620	X	6378	-0-	-1242	-0-	787	1	4653	3	Y	833	828	0			18
							22	4	916	9							

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	4633	-0-	-4037	-0-	649	1	3680	3	Y	218	206	0			20
							64	4	240	9							
12	10659	X	10659	-0-	-0-	-0-	1339	1	8459	3	Y	636	609	0			47
							161	4	700	9							
01	8959	X	6167	-0-	-2792	-0-	1136	1	4364	3	Y	400	421	0			26
							227	4	440	9							
02	6832	X	6061	-0-	-771	-0-	1129	1	4521	3	Y	280	280	0			26
							103	4	308	9							
03	10664	X	5985	-0-	-4679	-0-	522	1	5187	3	Y	227	235	0			18
							26	4	250	9							
04	10320	X	6367	-0-	-3953	-0-	526	1	5532	3	Y	252	246	0			24
							32	4	277	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13320	X	12543	-0-	-777	-0-	1280	1	10032	3	Y	1098	1090	0			40
							23	4	1208	9							
12	14446	X	12576	-0-	-1870	-0-	1259	1	10213	3	Y	990	998	0			32
							15	4	1089	9							
01	14074	X	12646	-0-	-1428	-0-	1093	1	10395	3	Y	1033	1042	0			23
							22	4	1136	9							
*02	12012	X	11522	-0-	-490	-0-	973	1	9576	3	Y	805	801	0			27
							87	4	886	9							
03	12958	X	12857	-0-	-101	-0-	1063	1	10756	3	Y	918	920	0			25
							28	4	1010	9							
04	12540	X	8949	-0-	-3591	-0-	736	1	7556	3	Y	586	590	0			21
							12	4	645	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6224	X	6224	-0-	-0-	-0-	772	1	4671	3	Y	697	693	0			25
							14	4	767	9							
12	10261	X	6106	-0-	-4155	-0-	763	1	4629	3	Y	641	645	0			21
							9	4	705	9							
01	10261	X	4647	-0-	-5614	-0-	596	1	3343	3	Y	633	640	0			14
							12	4	696	9							
*02	9268	X	4092	-0-	-5176	-0-	526	1	3059	3	Y	418	418	0			14
							47	4	460	9							
03	6417	X	5932	-0-	-485	-0-	692	1	4515	3	Y	643	639	0			18
							18	4	707	9							
*04	9065	X	9065	-0-	-0-	-0-	888	1	7253	3	Y	827	816	0			29
							14	4	910	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	10182	-0-	-1038	-0-	872	1	7664	3	Y	1482	1473	0			54
							16	4	1630	9							
12	12803	X	10230	-0-	-2573	-0-	886	1	8097	3	Y	1124	1142	0			36
							11	4	1236	9							
01	11966	X	9803	-0-	-2163	-0-	754	1	7987	3	Y	952	967	0			21
							15	4	1047	9							
*02	10024	X	8767	-0-	-1257	-0-	668	1	6827	3	Y	1102	1086	0			37
							60	4	1212	9							
03	11098	X	9169	-0-	-1929	-0-	669	1	6892	3	Y	1445	1442	0			40
							18	4	1590	9							
04	10170	X	9625	-0-	-545	-0-	638	1	7259	3	Y	1562	1546	0			56
							10	4	1718	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	6758	-0-	-2872	-0-	567	1	5918	3	Y	197	201	0			18
							56	4	217	9							
12	8477	X	8477	-0-	-0-	-0-	745	1	7328	3	Y	285	282	0			21
							90	4	314	9							
01	9753	X	9753	-0-	-0-	-0-	1100	1	8070	3	Y	330	329	0			22
							220	4	363	9							
02	8204	X	7998	-0-	-206	-0-	1136	1	6436	3	Y	294	288	0			28
							103	4	323	9							
03	9083	X	8693	-0-	-390	-0-	1025	1	7255	3	Y	329	331	0			26
							51	4	362	9							
04	9210	X	8074	-0-	-1136	-0-	1057	1	6616	3	Y	305	302	0			29
							65	4	336	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	7048	-0-	-1652	-0-	598	1	6190	3	Y	183	177	0			17
							59	4	201	9							
12	8990	X	8161	-0-	-829	-0-	646	1	7101	3	Y	305	300	0			22
							78	4	336	9							
01	8990	X	7395	-0-	-1595	-0-	816	1	6164	3	Y	229	236	0			15
							163	4	252	9							
02	3479	X	3479	-0-	-0-	-0-	505	1	2737	3	Y	174	173	0			16
							46	4	191	9							
03	6874	X	6874	-0-	-0-	-0-	681	1	5704	3	Y	414	398	0			32
							34	4	455	9							
*04	7202	X	7202	-0-	-0-	-0-	759	1	5935	3	Y	419	411	0			40
							47	4	461	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	8194	-0-	-326	-0-	1110	1	6473	3	Y	537	535	0			19
							20	4	591	9							
12	8959	X	8305	-0-	-654	-0-	1058	1	6319	3	Y	833	825	0			27
							12	4	916	9							
01	8246	X	7825	-0-	-421	-0-	839	1	5562	3	Y	1279	1278	0			28
							17	4	1407	9							
*02	7644	X	7239	-0-	-405	-0-	847	1	5577	3	Y	672	677	0			23
							76	4	739	9							
03	8463	X	8332	-0-	-131	-0-	850	1	6676	3	Y	713	716	0			20
							22	4	784	9							
04	8190	X	8145	-0-	-45	-0-	713	1	5771	3	Y	1500	1467	0			53
							11	4	1650	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9903	X	9903	-0-	-0-	-0-	1180	1	7912	3	Y	718	717	0			26
							21	4	790	9							
12	9393	X	8268	-0-	-1125	-0-	1089	1	6762	3	Y	367	381	0			12
							13	4	404	9							
01	10354	X	7788	-0-	-2566	-0-	914	1	6615	3	Y	219	226	0			5
							18	4	241	9							
*02	9352	X	7432	-0-	-1920	-0-	894	1	6239	3	Y	199	197	0			7
							80	4	219	9							
03	10354	X	7722	-0-	-2632	-0-	880	1	6639	3	Y	164	166	0			5
							23	4	180	9							
04	9900	X	7399	-0-	-2501	-0-	782	1	6450	3	Y	141	141	0			5
							12	4	155	9							

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	5959	-0-	-1421	-0-	549	1	4209	3	Y	1083	1047	0			39
							10	4	1191	9							
12	9230	X	9230	-0-	-0-	-0-	980	1	6003	3	Y	2033	2006	0			66
							11	4	2236	9							
01	9176	X	7552	-0-	-1624	-0-	845	1	5795	3	Y	814	862	0			18
							17	4	895	9							
*02	8288	X	6617	-0-	-1671	-0-	825	1	5125	3	Y	539	539	0			18
							74	4	593	9							
03	9238	X	6540	-0-	-2698	-0-	783	1	5206	3	Y	483	488	0			13
							20	4	531	9							
04	8940	X	2805	-0-	-6135	-0-	585	1	1968	3	Y	221	226	0			8
							9	4	243	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9153	X	9153	-0-	-0-	-0-	1088	1	6291	3	Y	1595	1589	0			58
							19	4	1755	9							
12	9238	X	8091	-0-	-1147	-0-	970	1	5610	3	Y	1364	1378	0			44
							11	4	1500	9							
01	9300	X	7758	-0-	-1542	-0-	802	1	5414	3	Y	1387	1401	0			30
							16	4	1526	9							
*02	8540	X	5598	-0-	-2942	-0-	733	1	3893	3	Y	824	826	0			28
							66	4	906	9							
03	9455	X	8196	-0-	-1259	-0-	793	1	5905	3	Y	1344	1335	0			37
							20	4	1478	9							
04	9150	X	7101	-0-	-2049	-0-	677	1	5155	3	Y	1144	1140	0			41
							11	4	1258	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	8069	-0-	-6961	-0-	1250	1	6101	3	Y	540	566	0			50
							124	4	594	9							
12	15531	X	14096	-0-	-1435	-0-	1617	1	11263	3	Y	929	911	0			68
							194	4	1022	9							
01	15531	X	12615	-0-	-2916	-0-	1744	1	9630	3	Y	812	827	0			53
							348	4	893	9							
02	13188	X	9199	-0-	-3989	-0-	1382	1	6923	3	Y	698	686	0			65
							126	4	768	9							
03	14539	X	11466	-0-	-3073	-0-	1270	1	9099	3	Y	940	932	0			73
							63	4	1034	9							
04	13650	X	10411	-0-	-3239	-0-	1158	1	8213	3	Y	881	870	0			84
							71	4	969	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25176	X	25176	-0-	-0-	-0-	2173	1	21895	3	Y	812	797	0			76
							215	4	893	9							
12	20491	X	18115	-0-	-2376	-0-	1556	1	15457	3	Y	832	847	0			61
							187	4	915	9							
01	23234	X	23234	-0-	-0-	-0-	2544	1	19331	3	Y	774	784	0			51
							508	4	851	9							
02	23492	X	13489	-0-	-10003	-0-	1530	1	11186	3	Y	576	573	0			54
							139	4	634	9							
03	26009	X	15110	-0-	-10899	-0-	1322	1	12956	3	Y	697	697	0			54
							65	4	767	9							
04	25170	X	17172	-0-	-7998	-0-	1606	1	14634	3	Y	757	738	0			73
							99	4	833	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	12288	-0-	-2922	-0-	875	1	10125	3	Y	1156	1153	0			42
							16	4	1272	9							
12	16399	X	12832	-0-	-3567	-0-	877	1	10424	3	Y	1382	1379	0			45
							11	4	1520	9							
01	14167	X	13448	-0-	-719	-0-	786	1	11118	3	Y	1389	1404	0			30
							16	4	1528	9							
*02	12236	X	12162	-0-	-74	-0-	747	1	10192	3	Y	1052	1047	0			35
							66	4	1157	9							
03	13485	X	13051	-0-	-434	-0-	744	1	11041	3	Y	1132	1136	0			31
							21	4	1245	9							
04	13020	X	10020	-0-	-3000	-0-	605	1	8427	3	Y	889	888	0			32
							10	4	978	9							

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14442	X	14442	-0-	-0-	-0-	1364	1	11547	3	Y	1369	1364	0			49
							25	4	1506	9							
12	14059	X	14059	-0-	-0-	-0-	1257	1	11365	3	Y	1293	1300	0			42
							15	4	1422	9							
01	15035	X	13160	-0-	-1875	-0-	1066	1	10597	3	Y	1342	1355	0			29
							21	4	1476	9							
*02	13580	X	2499	-0-	-11081	-0-	630	1	1187	3	Y	568	578	0			19
							57	4	625	9							
03	15035	X	1023	-0-	-14012	-0-	561	1	52	3	Y	361	370	0			10
							13	4	397	9							
04	14430	X	944	-0-	-13486	-0-	507	1	67	3	Y	330	328	0			12
							7	4	363	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	4340	-0-		-1690	-0-	801	1	2746	3	Y	701	698	0			11
								22	4	771	9							
12	4929	X	4466	-0-		-463	-0-	814	1	2866	3	Y	704	702	0			13
								12	4	774	9							
01	4464	X	4100	-0-		-364	-0-	808	1	2701	3	Y	516	518	0			11
								23	4	568	9							
*02	4060	X	3054	-0-		-1006	-0-	632	1	1961	3	Y	403	406	0			8
								18	4	443	9							
03	4495	X	4139	-0-		-356	-0-	678	1	2845	3	Y	544	538	0			14
								18	4	598	9							
04	4350	X	3046	-0-		-1304	-0-	538	1	2009	3	Y	440	444	0			10
								15	4	484	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4256	-0-		-1624	-0-	865	1	2774	3	Y	539	533	0			9
								24	4	593	9							
12	4991	X	4816	-0-		-175	-0-	933	1	2992	3	Y	798	792	0			15
								13	4	878	9							
01	4433	X	4171	-0-		-262	-0-	867	1	2580	3	Y	635	636	0			14
								25	4	699	9							
*02	3864	X	2762	-0-		-1102	-0-	560	1	1810	3	Y	342	349	0			7
								16	4	376	9							
03	4278	X	3012	-0-		-1266	-0-	612	1	1742	3	Y	584	576	0			15
								16	4	642	9							
04	4140	X	3649	-0-		-491	-0-	671	1	2009	3	Y	864	860	0			19
								19	4	950	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	3876	-0-		-1914	-0-	965	1	2425	3	Y	418	421	0			7
								26	4	460	9							
12	5456	X	4211	-0-		-1245	-0-	1006	1	2781	3	Y	373	373	0			7
								14	4	410	9							
01	4867	X	3343	-0-		-1524	-0-	571	1	2477	3	Y	254	255	0			6
								16	4	279	9							
*02	3640	X	3267	-0-		-373	-0-	543	1	2406	3	Y	275	276	0			5
								15	4	303	9							
03	4030	X	3200	-0-		-830	-0-	533	1	2264	3	Y	354	350	0			9
								14	4	389	9							
*04	4007	X	4007	-0-		-0-	-0-	339	1	3154	3	Y	459	458	0			10
								9	4	505	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16380	X	12259	-0-		-4121	-0-	1061	1	10648	3	Y	481	483	0			10
								21	4	529	9							
12	17081	X	12815	-0-		-4266	-0-	1091	1	10647	3	Y	955	947	0			18
								26	4	1051	9							
01	13764	X	11161	-0-		-2603	-0-	972	1	9072	3	Y	979	973	0			24
								40	4	1077	9							
*02	21657	X	21657	-0-		-0-	-0-	1728	1	18718	3	Y	1049	1049	0			24
								57	4	1154	9							
03	26773	X	26773	-0-		-0-	-0-	2199	1	23081	3	Y	1290	1290	0			24
								74	4	1419	9							
*04	12789	X	12789	-0-		-0-	-0-	942	1	10545	3	Y	1164	1164	0			24
								22	4	1280	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15960	X	14131	-0-	-1829	-0-	1333	1	11283	3	Y	1355	1349	0			49
							24	4	1491	9							
12	17205	X	14067	-0-	-3138	-0-	1307	1	11405	3	Y	1217	1227	0			39
							16	4	1339	9							
01	17112	X	14554	-0-	-2558	-0-	1123	1	11962	3	Y	1315	1325	0			29
							22	4	1447	9							
*02	15567	X	15567	-0-	-0-	-0-	1169	1	12992	3	Y	1184	1173	0			40
							104	4	1302	9							
03	16890	X	16890	-0-	-0-	-0-	1160	1	14365	3	Y	1212	1219	0			33
							32	4	1333	9							
*04	14354	X	14354	-0-	-0-	-0-	986	1	12160	3	Y	1084	1078	0			39
							16	4	1192	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13410	X	12921	-0-	-489	-0-	1075	1	10370	3	Y	1324	1312	0			48
							20	4	1456	9							
12	13882	X	13882	-0-	-0-	-0-	1099	1	11376	3	Y	1266	1273	0			41
							14	4	1393	9							
01	13175	X	12639	-0-	-536	-0-	896	1	10551	3	Y	1067	1085	0			23
							18	4	1174	9							
*02	16011	X	16011	-0-	-0-	-0-	1054	1	13487	3	Y	1251	1232	0			42
							94	4	1376	9							
03	18622	X	18622	-0-	-0-	-0-	1108	1	16067	3	Y	1287	1294	0			35
							31	4	1416	9							
*04	16217	X	16217	-0-	-0-	-0-	1106	1	13776	3	Y	1197	1189	0			43
							18	4	1317	9							

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32820	X	2339	-0-	-30481	-0-	945	1	1082	3	Y	260	264	0			4
							26	4	286	9							
12	4681	X	2340	-0-	-2341	-0-	776	1	1030	3	Y	475	470	0			9
							11	4	523	9							
01	3472	X	1853	-0-	-1619	-0-	810	1	744	3	Y	251	255	0			5
							23	4	276	9							
*02	2632	X	1362	-0-	-1270	-0-	602	1	542	3	Y	184	185	0			4
							16	4	202	9							
03	2542	X	644	-0-	-1898	-0-	388	1	117	3	Y	117	118	0			3
							10	4	129	9							
04	2340	X	186	-0-	-2154	-0-	30	1	3	3	Y	138	138	0			3
							1	4	152	9							

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93900	X	37870	-0-	-56030	-0-	2161	1	31416	3	Y	3848	3881	0			62
							60	4	4233	9							
12	77810	X	37202	-0-	-40608	-0-	2657	1	30658	3	Y	3495	3491	0			66
							42	4	3845	9							
01	58559	X	34429	-0-	-24130	-0-	2258	1	28621	3	Y	3169	3166	0			69
							64	4	3486	9							
*02	38248	X	28314	-0-	-9934	-0-	1562	1	23756	3	Y	2678	2696	0			51
							50	4	2946	9							
03	42346	X	15758	-0-	-26588	-0-	1154	1	12488	3	Y	1894	1896	0			49
							33	4	2083	9							
04	37860	X	28360	-0-	-9500	-0-	1926	1	23763	3	Y	2379	2375	0			53
							54	4	2617	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17700	X	16797	-0-	-903	-0-	1201	1	14027	3	Y	1406	1402	0			51
							22	4	1547	9							
12	18290	X	15890	-0-	-2400	-0-	1200	1	13344	3	Y	1210	1222	0			39
							15	4	1331	9							
01	18290	X	1442	-0-	-16848	-0-	122	1	1188	3	Y	118	154	0			3
							2	4	130	9							
02	16632	X	-0-	-0-	-16632	-0-					Y	-0-	3	0			-0-
03	18414	X	5488	-0-	-12926	-0-	324	1	4517	3	Y	580	564	0			16
							9	4	638	9							
*04	16807	X	16807	-0-	-0-	-0-	1050	1	14136	3	Y	1458	1422	0			52
							17	4	1604	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16020	X	3254	-0-	-12766	-0-	928	1	2117	3	Y	106	105	0			10
							92	4	117	9							
12	27116	X	27116	-0-	-0-	-0-	2245	1	23275	3	Y	1205	1127	0			88
							270	4	1326	9							
01	18237	X	18237	-0-	-0-	-0-	1927	1	15021	3	Y	822	856	0			54
							385	4	904	9							
02	14531	X	14531	-0-	-0-	-0-	1648	1	12085	3	Y	589	588	0			55
							150	4	648	9							
03	27125	X	15280	-0-	-11845	-0-	1491	1	12785	3	Y	845	834	0			66
							74	4	930	9							
04	26250	X	12300	-0-	-13950	-0-	1199	1	10331	3	Y	633	638	0			61
							74	4	696	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	12483	-0-	-1167	-0-	1292	1	10039	3	Y	1026	1022	0			37
							23	4	1129	9							
12	14074	X	12129	-0-	-1945	-0-	1249	1	9879	3	Y	896	904	0			29
							15	4	986	9							
01	13671	X	11226	-0-	-2445	-0-	1029	1	9177	3	Y	908	917	0			20
							21	4	999	9							
*02	11872	X	10610	-0-	-1262	-0-	1026	1	8604	3	Y	807	800	0			27
							92	4	888	9							
03	13144	X	11270	-0-	-1874	-0-	932	1	9443	3	Y	791	796	0			22
							25	4	870	9							
04	12480	X	8175	-0-	-4305	-0-	743	1	6860	3	Y	509	513	0			18
							12	4	560	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18450	X	16560	-0-	-1890	-0-	1182	1	13683	3	Y	1521	1514	0			55
							22	4	1673	9							
12	19561	X	16365	-0-	-3196	-0-	1151	1	13674	3	Y	1386	1396	0			45
							15	4	1525	9							
01	18848	X	15213	-0-	-3635	-0-	950	1	12734	3	Y	1373	1388	0			30
							19	4	1510	9							
*02	15568	X	14844	-0-	-724	-0-	981	1	12383	3	Y	1266	1253	0			43
							87	4	1393	9							
03	17236	X	15903	-0-	-1333	-0-	964	1	13568	3	Y	1222	1231	0			34
							27	4	1344	9							
04	16560	X	13364	-0-	-3196	-0-	815	1	11320	3	Y	1105	1100	0			39
							13	4	1216	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	9460	-0-	-230	-0-	932	1	7435	3	Y	978	973	0			35
							17	4	1076	9							
12	11098	X	8844	-0-	-2254	-0-	887	1	6996	3	Y	864	871	0			28
							11	4	950	9							
01	9982	X	8780	-0-	-1202	-0-	752	1	6769	3	Y	1131	1134	0			25
							15	4	1244	9							
*02	9016	X	7648	-0-	-1368	-0-	669	1	5776	3	Y	1039	1029	0			35
							60	4	1143	9							
03	9765	X	7390	-0-	-2375	-0-	624	1	5610	3	Y	1036	1042	0			29
							16	4	1140	9							
*04	10269	X	10269	-0-	-0-	-0-	699	1	7955	3	Y	1458	1435	0			52
							11	4	1604	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12013	X	12013	-0-	-0-	-0-	1068	1	9870	3	Y	960	947	0			35
							19	4	1056	9							
12	12648	X	11071	-0-	-1577	-0-	998	1	9019	3	Y	947	951	0			31
							12	4	1042	9							
01	11780	X	10732	-0-	-1048	-0-	874	1	9178	3	Y	603	621	0			13
							17	4	663	9							
*02	11200	X	9140	-0-	-2060	-0-	788	1	7634	3	Y	589	582	0			20
							70	4	648	9							
03	12400	X	9292	-0-	-3108	-0-	724	1	7670	3	Y	799	797	0			22
							19	4	879	9							
04	12000	X	7884	-0-	-4116	-0-	712	1	6367	3	Y	722	718	0			26
							11	4	794	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1514	-0-	-646	-0-	674	1	444	3	Y	349	346	0			13
							12	4	384	9							
12	1783	X	1783	-0-	-0-	-0-	632	1	698	3	Y	405	405	0			13
							7	4	446	9							
01	1674	X	720	-0-	-954	-0-	450	1	120	3	Y	128	138	0			3
							9	4	141	9							
*02	1512	X	1493	-0-	-19	-0-	489	1	555	3	Y	368	359	0			12
							44	4	405	9							
03	1798	X	1488	-0-	-310	-0-	436	1	765	3	Y	252	257	0			7
							10	4	277	9							
04	1740	X	1281	-0-	-459	-0-	422	1	720	3	Y	121	124	0			4
							6	4	133	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6370	-0-	-620	-0-	971	1	4627	3	Y	686	685	0			25
							17	4	755	9							
12	7781	X	6320	-0-	-1461	-0-	931	1	4774	3	Y	549	556	0			18
							11	4	604	9							
01	7254	X	6309	-0-	-945	-0-	782	1	4750	3	Y	692	695	0			15
							16	4	761	9							
*02	6244	X	5908	-0-	-336	-0-	693	1	4405	3	Y	680	672	0			23
							62	4	748	9							
03	6913	X	6437	-0-	-476	-0-	698	1	5114	3	Y	552	560	0			15
							18	4	607	9							
04	6360	X	5902	-0-	-458	-0-	646	1	4637	3	Y	554	549	0			20
							10	4	609	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	10295	-0-	-1495	-0-	499	1	9347	3	Y	334	336	0			6
							82	4	367	9							
12	12183	X	9964	-0-	-2219	-0-	466	1	8991	3	Y	393	389	0			10
							75	4	432	9							
01	12183	X	8705	-0-	-3478	-0-	449	1	7741	3	Y	380	380	0			10
							97	4	418	9							
02	9688	X	8296	-0-	-1392	-0-	376	1	7667	3	Y	139	145	0			4
							100	4	153	9							
03	10773	X	10773	-0-	-0-	-0-	657	1	9484	3	Y	447	439	0			12
							140	4	492	9							
04	10290	X	8828	-0-	-1462	-0-	465	1	7856	3	Y	410	409	0			13
							56	4	451	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27210	X	22419	-0-	-4791	-0-	2063	1	19197	3	Y	868	803	0			81
							204	4	955	9							
12	28117	X	22610	-0-	-5507	-0-	1994	1	19945	3	Y	392	444	0			29
							240	4	431	9							
01	25916	X	22145	-0-	-3771	-0-	2256	1	18746	3	Y	629	617	0			41
							451	4	692	9							
02	23408	X	19013	-0-	-4395	-0-	1950	1	16229	3	Y	597	582	0			56
							177	4	657	9							
03	23498	X	20259	-0-	-3239	-0-	1635	1	17833	3	Y	645	651	0			50
							81	4	710	9							
04	22410	X	18816	-0-	-3594	-0-	1457	1	16514	3	Y	686	670	0			66
							90	4	755	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25140	X	20534	-0-	-4606	-0-	2171	1	17574	3	Y	522	522	0			49
							215	4	574	9							
12	25978	X	20530	-0-	-5448	-0-	2023	1	17985	3	Y	254	284	0			19
							243	4	279	9							
01	25017	X	20541	-0-	-4476	-0-	2369	1	17010	3	Y	626	604	0			41
							473	4	689	9							
02	21728	X	17190	-0-	-4538	-0-	1988	1	14450	3	Y	519	511	0			49
							181	4	571	9							
03	23777	X	15949	-0-	-7828	-0-	1481	1	13780	3	Y	559	564	0			44
							73	4	615	9							
04	20520	X	14290	-0-	-6230	-0-	1343	1	12246	3	Y	562	552	0			54
							83	4	618	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13410	X	10578	-0-	-2832	-0-	900	1	9148	3	Y	465	467	0			10
							18	4	512	9							
12	14725	X	13150	-0-	-1575	-0-	1112	1	10934	3	Y	979	971	0			18
							27	4	1077	9							
01	13640	X	11170	-0-	-2470	-0-	1020	1	9270	3	Y	762	762	0			18
							42	4	838	9							
*02	12320	X	6344	-0-	-5976	-0-	597	1	5287	3	Y	401	410	0			9
							19	4	441	9							
03	13640	X	11970	-0-	-1670	-0-	1050	1	10184	3	Y	637	634	0			12
							35	4	701	9							
04	12720	X	10372	-0-	-2348	-0-	1017	1	8731	3	Y	545	546	0			11
							24	4	600	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	15785	-0-	-385	-0-	1458	1	13012	3	Y	1170	1163	0			24
							28	4	1287	9							
12	16864	X	16439	-0-	-425	-0-	1394	1	13776	3	Y	1123	1126	0			21
							34	4	1235	9							
01	16275	X	13378	-0-	-2897	-0-	1196	1	11019	3	Y	1013	1010	0			24
							49	4	1114	9							
*02	14728	X	11469	-0-	-3259	-0-	1001	1	9630	3	Y	733	740	0			17
							32	4	806	9							
03	16430	X	4500	-0-	-11930	-0-	634	1	3514	3	Y	302	313	0			6
							20	4	332	9							
04	15900	X	-0-	-0-	-15900	-0-					Y	-0-	6	0			-0-

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

11	13110	X	12453	-0-	-657	-0-	987	1	10678	3	Y	699	700	0			15
							19	4	769	9							
12	15159	X	12575	-0-	-2584	-0-	983	1	10769	3	Y	726	727	0			14
							24	4	799	9							
01	14074	X	10811	-0-	-3263	-0-	894	1	8940	3	Y	855	848	0			21
							36	4	941	9							
*02	12779	X	12779	-0-	-0-	-0-	1071	1	10374	3	Y	1181	1175	0			27
							35	4	1299	9							
03	13268	X	12654	-0-	-614	-0-	1054	1	10488	3	Y	979	988	0			18
							35	4	1077	9							
*04	13795	X	13795	-0-	-0-	-0-	1051	1	11777	3	Y	856	856	0			18
							25	4	942	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

11	7571	X	7571	-0-	-0-	-0-	403	1	6550	3	Y	502	506	2			10
							66	4	552	9							
12	7385	X	7385	-0-	-0-	-0-	390	1	6409	3	Y	475	473	2			12
							63	4	523	9							
01	7378	X	6538	-0-	-840	-0-	414	1	5642	3	Y	357	360	2			9
							89	4	393	9							
02	7500	X	7500	-0-	-0-	-0-	392	1	6637	3	Y	334	334	2			9
							104	4	367	9							
03	7812	X	6837	-0-	-975	-0-	387	1	5994	3	Y	340	340	2			9
							82	4	374	9							
04	7560	X	5282	-0-	-2278	-0-	362	1	4597	3	Y	254	255	2			8
							44	4	279	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

11	13170	X	12461	-0-	-709	-0-	1208	1	10353	3	Y	797	796	0			17
							23	4	877	9							
12	15004	X	3385	-0-	-11619	-0-	814	1	2348	3	Y	185	199	0			3
							19	4	204	9							
01	15252	X	14568	-0-	-684	-0-	1450	1	11966	3	Y	994	973	0			24
							59	4	1093	9							
*02	13776	X	9436	-0-	-4340	-0-	971	1	7826	3	Y	553	564	0			13
							31	4	608	9							
03	15252	X	8629	-0-	-6623	-0-	1052	1	6829	3	Y	649	650	0			12
							34	4	714	9							
04	14100	X	13259	-0-	-841	-0-	1392	1	10941	3	Y	812	807	0			17
							33	4	893	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	18270	X	11943	-0-	-6327	-0-	1045	1	10036	3	Y	757	757	0			12
							29	4	833	9							
12	12586	X	11126	-0-	-1460	-0-	900	1	9274	3	Y	853	849	0			16
							14	4	938	9							
01	12369	X	10051	-0-	-2318	-0-	807	1	8510	3	Y	646	648	0			14
							23	4	711	9							
*02	11144	X	8261	-0-	-2883	-0-	688	1	7031	3	Y	474	479	0			9
							21	4	521	9							
03	12338	X	6539	-0-	-5799	-0-	634	1	5474	3	Y	375	374	0			10
							18	4	413	9							
04	11940	X	6552	-0-	-5388	-0-	622	1	5395	3	Y	471	471	0			10
							17	4	518	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	21600	X	14660	-0-	-6940	-0-	1121	1	12393	3	Y	1014	1016	0			16
							31	4	1115	9							
12	17577	X	11287	-0-	-6290	-0-	814	1	9749	3	Y	646	650	0			12
							13	4	711	9							
01	18215	X	18215	-0-	-0-	-0-	1241	1	15912	3	Y	934	926	0			20
							35	4	1027	9							
*02	15512	X	12517	-0-	-2995	-0-	960	1	10699	3	Y	754	760	0			14
							29	4	829	9							
03	15580	X	15580	-0-	-0-	-0-	1165	1	13338	3	Y	949	939	0			24
							33	4	1044	9							
04	17640	X	11853	-0-	-5787	-0-	930	1	10009	3	Y	807	813	0			18
							26	4	888	9							

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14899	X	14899	-0-	-0-	-0-	1321	1	12739	3	Y	739	739	0			15
							26	4	813	9							
12	9454	X	9454	-0-	-0-	-0-	1052	1	7740	3	Y	579	583	0			11
							25	4	637	9							
01	18380	X	18380	-0-	-0-	-0-	1674	1	15581	3	Y	961	949	0			23
							68	4	1057	9							
*02	17556	X	10735	-0-	-6821	-0-	1014	1	9150	3	Y	489	501	0			11
							33	4	538	9							
03	18383	X	9496	-0-	-8887	-0-	1106	1	7841	3	Y	466	468	0			9
							36	4	513	9							
04	17790	X	11438	-0-	-6352	-0-	1001	1	10285	3	Y	116	123	0			2
							24	4	128	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	27900	X	24089	-0-	-3811	-0-	1783	1	20844	3	Y	1168	1111	0			109
							177	4	1285	9							
12	28830	X	21384	-0-	-7446	-0-	1525	1	19230	3	Y	405	484	0			30
							183	4	446	9							
01	27342	X	21165	-0-	-6177	-0-	1765	1	18507	3	Y	491	489	0			32
							353	4	540	9							
02	24696	X	17951	-0-	-6745	-0-	1569	1	15813	3	Y	387	383	0			36
							143	4	426	9							
03	25792	X	18001	-0-	-7791	-0-	1201	1	16216	3	Y	477	476	0			37
							59	4	525	9							
04	24090	X	16873	-0-	-7217	-0-	1225	1	15029	3	Y	494	484	0			47
							76	4	543	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	5504	-0-	-5176	-0-	1079	1	3563	3	Y	757	763	0			12
							29	4	833	9							
12	8928	X	6178	-0-	-2750	-0-	974	1	4450	3	Y	673	672	0			13
							14	4	740	9							
01	6293	X	3867	-0-	-2426	-0-	803	1	2515	3	Y	478	481	0			10
							23	4	526	9							
*02	5684	X	5226	-0-	-458	-0-	780	1	3928	3	Y	451	452	0			9
							22	4	496	9							
03	6293	X	5024	-0-	-1269	-0-	954	1	3573	3	Y	429	427	0			11
							25	4	472	9							
04	5970	X	3978	-0-	-1992	-0-	757	1	2715	3	Y	441	442	0			10
							21	4	485	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22080	X	21413	-0-	-667	-0-	1519	1	17713	3	Y	1957	1948	0			71
							28	4	2153	9							
12	24676	X	20930	-0-	-3746	-0-	1486	1	17468	3	Y	1779	1792	0			58
							19	4	1957	9							
01	24676	X	20664	-0-	-4012	-0-	1266	1	17341	3	Y	1847	1865	0			40
							25	4	2032	9							
*02	20580	X	18020	-0-	-2560	-0-	1169	1	15062	3	Y	1532	1520	0			52
							104	4	1685	9							
03	22785	X	20473	-0-	-2312	-0-	1203	1	17400	3	Y	1669	1675	0			46
							34	4	1836	9							
04	21420	X	17522	-0-	-3898	-0-	1018	1	14888	3	Y	1454	1448	0			52
							17	4	1599	9							

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20640	X	19691	-0-	-949	-0-	1227	1	16509	3	Y	1756	1748	0			63
							23	4	1932	9							
12	21917	X	19637	-0-	-2280	-0-	1211	1	16670	3	Y	1582	1594	0			51
							16	4	1740	9							
01	21886	X	19222	-0-	-2664	-0-	1029	1	16367	3	Y	1641	1656	0			36
							21	4	1805	9							
*02	18368	X	17331	-0-	-1037	-0-	983	1	14769	3	Y	1356	1346	0			46
							87	4	1492	9							
03	20336	X	18843	-0-	-1493	-0-	972	1	16297	3	Y	1405	1412	0			39
							28	4	1546	9							
04	19680	X	16303	-0-	-3377	-0-	860	1	14078	3	Y	1228	1223	0			44
							14	4	1351	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23670	X	19555	-0-	-4115	-0-	1226	1	16325	3	Y	1801	1795	0			65
							23	4	1981	9							
12	25048	X	19284	-0-	-5764	-0-	1202	1	16267	3	Y	1635	1647	0			53
							16	4	1799	9							
01	23095	X	19367	-0-	-3728	-0-	1042	1	16411	3	Y	1721	1736	0			38
							21	4	1893	9							
*02	19292	X	18481	-0-	-811	-0-	1067	1	15798	3	Y	1383	1374	0			47
							95	4	1521	9							
03	21204	X	19696	-0-	-1508	-0-	1027	1	17055	3	Y	1441	1448	0			40
							29	4	1585	9							
04	19560	X	14284	-0-	-5276	-0-	758	1	12219	3	Y	1176	1174	0			42
							13	4	1294	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29370	X	26979	-0-	-2391	-0-	1528	1	22840	3	Y	2345	2335	0			49
							31	4	2580	9							
12	32364	X	30077	-0-	-2287	-0-	1688	1	25948	3	Y	2181	2189	0			41
							42	4	2399	9							
01	31124	X	20238	-0-	-10886	-0-	1183	1	17477	3	Y	1392	1399	0			34
							47	4	1531	9							
*02	27776	X	24492	-0-	-3284	-0-	1305	1	21614	3	Y	1389	1391	0			32
							45	4	1528	9							
03	30752	X	26601	-0-	-4151	-0-	1439	1	23304	3	Y	1643	1645	0			30
							51	4	1807	9							
04	29100	X	21587	-0-	-7513	-0-	1163	1	18952	3	Y	1313	1316	0			27
							28	4	1444	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28350	X	18017	-0-	-10333	-0-	1563	1	15040	3	Y	1258	1293	0			26
							30	4	1384	9							
12	33046	X	6022	-0-	-27024	-0-	988	1	4131	3	Y	799	810	0			15
							24	4	879	9							
01	28458	X	8759	-0-	-19699	-0-	940	1	6713	3	Y	970	962	0			23
							39	4	1067	9							
*02	25704	X	23743	-0-	-1961	-0-	1642	1	20738	3	Y	1189	1184	0			28
							55	4	1308	9							
03	18631	X	5997	-0-	-12634	-0-	967	1	3957	3	Y	947	958	0			17
							31	4	1042	9							
*04	23686	X	23686	-0-	-0-	-0-	1656	1	20253	3	Y	1580	1565	0			32
							39	4	1738	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26580	X	26015	-0-	-565	-0-	1734	1	21927	3	Y	2109	2104	0			44
							34	4	2320	9							
12	30845	X	24882	-0-	-5963	-0-	1959	1	21069	3	Y	1642	1655	0			31
							48	4	1806	9							
01	30380	X	16267	-0-	-14113	-0-	1299	1	13846	3	Y	972	980	0			23
							53	4	1069	9							
*02	27440	X	13217	-0-	-14223	-0-	759	1	11673	3	Y	690	697	0			16
							26	4	759	9							
03	30380	X	29493	-0-	-887	-0-	2005	1	25817	3	Y	1456	1445	0			27
							69	4	1602	9							
04	26010	X	21652	-0-	-4358	-0-	1577	1	18775	3	Y	1147	1150	0			24
							38	4	1262	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32190	X	28803	-0-	-3387	-0-	1552	1	24448	3	Y	2520	2513	0			53
							31	4	2772	9							
12	33856	X	33856	-0-	-0-	-0-	1789	1	29912	3	Y	1919	1936	0			36
							44	4	2111	9							
01	36177	X	26290	-0-	-9887	-0-	1409	1	23007	3	Y	1653	1649	0			40
							56	4	1818	9							
*02	32682	X	32682	-0-	-0-	-0-	1603	1	29424	3	Y	1454	1460	0			34
							56	4	1599	9							
03	36177	X	30019	-0-	-6158	-0-	1739	1	25652	3	Y	2334	2325	0			43
							61	4	2567	9							
04	32760	X	27182	-0-	-5578	-0-	1577	1	23874	3	Y	1539	1550	0			32
							38	4	1693	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28950	X	28869	-0-	-81	-0-	2085	1	24715	3	Y	1844	1824	0			39
							41	4	2028	9							
12	33759	X	18741	-0-	-15018	-0-	1444	1	16017	3	Y	1132	1150	0			21
							35	4	1245	9							
01	30287	X	1172	-0-	-29115	-0-	563	1	56	3	Y	481	490	0			12
							24	4	529	9							
*02	26936	X	5903	-0-	-21033	-0-	885	1	4320	3	Y	610	608	0			14
							27	4	671	9							
03	29822	X	13780	-0-	-16042	-0-	1348	1	11367	3	Y	927	924	0			17
							45	4	1020	9							
04	28860	X	11625	-0-	-17235	-0-	1259	1	9173	3	Y	1057	1052	0			22
							30	4	1163	9							

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28140	X	18954	-0-	-9186	-0-	1296	1	15459	3	Y	1982	1977	0			54
							19	4	2180	9							
12	27280	X	18301	-0-	-8979	-0-	1227	1	15011	3	Y	1863	1869	0			48
							14	4	2049	9							
01	25730	X	18492	-0-	-7238	-0-	1376	1	15025	3	Y	1848	1852	0			44
							58	4	2033	9							
02	20496	X	18011	-0-	-2485	-0-	1383	1	14913	3	Y	1502	1495	0			51
							63	4	1652	9							
03	21979	X	21621	-0-	-358	-0-	1712	1	17877	3	Y	1826	1843	0			34
							23	4	2009	9							
*04	22112	X	22112	-0-	-0-	-0-	1563	1	18263	3	Y	2047	2021	0			60
							34	4	2252	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	5960	-0-	-2800	-0-	915	1	4546	3	Y	317	324	0			6
							150	4	349	9							
12	8556	X	4340	-0-	-4216	-0-	771	1	3258	3	Y	171	173	0			4
							123	4	188	9							
01	7161	X	1432	-0-	-5729	-0-	643	1	609	3	Y	38	41	0			1
							138	4	42	9							
02	6468	X	5620	-0-	-848	-0-	800	1	4208	3	Y	364	355	0			10
							212	4	400	9							
03	7358	X	7358	-0-	-0-	-0-	838	1	5481	3	Y	783	772	0			21
							178	4	861	9							
*04	6133	X	6133	-0-	-0-	-0-	727	1	4692	3	Y	570	573	0			18
							87	4	627	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45840	X	12715	-0-	-33125	-0-	1167	1	9523	3	Y	1812	1834	0			29
							32	4	1993	9							
12	29512	X	11815	-0-	-17697	-0-	1237	1	9974	3	Y	532	551	0			10
							19	4	585	9							
01	25079	X	13459	-0-	-11620	-0-	1194	1	10396	3	Y	1668	1642	0			36
							34	4	1835	9							
*02	12488	X	10694	-0-	-1794	-0-	954	1	8890	3	Y	746	768	0			14
							29	4	821	9							
03	13826	X	12263	-0-	-1563	-0-	1060	1	9907	3	Y	1151	1135	0			30
							30	4	1266	9							
04	13020	X	10843	-0-	-2177	-0-	959	1	8474	3	Y	1257	1259	0			28
							27	4	1383	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	20646	X	20646	-0-	-0-	-0-	1736	1	18194	3	Y	607	645	0	10
							48	4	668	9					
12	20325	X	20325	-0-	-0-	-0-	1359	1	15841	3	Y	2822	2779	0	53
							21	4	3104	9					
01	18202	X	18202	-0-	-0-	-0-	1191	1	14451	3	Y	2296	2299	0	50
							34	4	2526	9					
*02	19264	X	14743	-0-	-4521	-0-	973	1	11896	3	Y	1676	1694	0	32
							30	4	1844	9					
03	21328	X	15743	-0-	-5585	-0-	1008	1	12520	3	Y	1987	1968	0	51
							29	4	2186	9					
04	20640	X	12151	-0-	-8489	-0-	815	1	9514	3	Y	1635	1650	0	36
							23	4	1799	9					

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	5040	X	2117	-0-	-2923	-0-	328	1	1422	3	Y	280	291	0	7
							59	4	308	9					
12	5735	X	3215	-0-	-2520	-0-	832	1	1504	3	Y	665	652	0	20
							147	4	732	9					
01	4836	X	2921	-0-	-1915	-0-	473	1	1927	3	Y	454	462	0	12
							22	4	499	9					
*02	4200	X	1501	-0-	-2699	-0-	200	1	1017	3	Y	247	252	0	7
							12	4	272	9					
03	4433	X	1704	-0-	-2729	-0-	707	1	873	3	Y	79	84	0	2
							37	4	87	9					
*04	4598	X	4598	-0-	-0-	-0-	402	1	3043	3	Y	1026	996	0	32
							24	4	1129	9					

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

11	1350	X	1239	-0-	-111	-0-	593	1	9	4	Y	579	575	0			16
							637	9									
12	1395	X	1238	-0-	-157	-0-	562	1	3	3	Y	605	606	0			15
							7	4	666	9							
01	1398	X	1398	-0-	-0-	-0-	698	1	11	3	Y	600	601	0			14
							29	4	660	9							
02	1352	N	1352	-0-	-0-	-0-	651	1	146	3	Y	478	476	0			16
							29	4	526	9							
03	1515	N	1515	-0-	-0-	-0-	861	1	1	3	Y	583	588	0			11
							12	4	641	9							
*04	853	N	853	-0-	-0-	-0-	419	1	4	3	Y	383	383	0			11
							9	4	421	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

11	26160	X	20944	-0-	-5216	-0-	981	1	16184	3	Y	3289	3323	0			63
							161	4	3618	9							
12	27032	X	20617	-0-	-6415	-0-	979	1	15961	3	Y	3200	3185	0			78
							157	4	3520	9							
01	27032	X	17317	-0-	-9715	-0-	955	1	13086	3	Y	2791	2798	0			71
							206	4	3070	9							
02	22708	X	22708	-0-	-0-	-0-	1039	1	18272	3	Y	2838	2833	0			76
							275	4	3122	9							
03	26540	X	26540	-0-	-0-	-0-	1125	1	21835	3	Y	3037	3031	0			82
							239	4	3341	9							
04	20940	X	17319	-0-	-3621	-0-	1134	1	13278	3	Y	2519	2523	0			78
							136	4	2771	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

11	28500	X	25783	-0-	-2717	-0-	1358	1	20528	3	Y	3340	3395	0			64
							223	4	3674	9							
12	28086	X	24074	-0-	-4012	-0-	1218	1	19922	3	Y	2490	2493	0			61
							195	4	2739	9							
01	28086	X	22486	-0-	-5600	-0-	1249	1	17535	3	Y	3121	3103	0			79
							269	4	3433	9							
02	25368	X	5192	-0-	-20176	-0-	463	1	3445	3	Y	1055	1106	0			28
							123	4	1161	9							
03	27621	X	12245	-0-	-15376	-0-	783	1	9482	3	Y	1648	1632	0			44
							167	4	1813	9							
04	25770	X	25305	-0-	-465	-0-	1593	1	18992	3	Y	4117	4033	0			128
							191	4	4529	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38520	X	21582	-0-	-16938	-0-	1241	1	17616	3	Y	2456	2475	0			89
							23	4	2702	9							
12	38750	X	24129	-0-	-14621	-0-	1358	1	17087	3	Y	5152	5074	0			167
							17	4	5667	9							
01	36084	X	19958	-0-	-16126	-0-	1115	1	16380	3	Y	2219	2338	0			48
							22	4	2441	9							
*02	21140	X	17695	-0-	-3445	-0-	1046	1	14411	3	Y	1950	1932	0			66
							93	4	2145	9							
03	23405	X	16930	-0-	-6475	-0-	922	1	14143	3	Y	1672	1692	0			46
							26	4	1839	9							
04	22650	X	16603	-0-	-6047	-0-	883	1	14064	3	Y	1492	1485	0			53
							15	4	1641	9							

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10480	X	10480	-0-	-0-	-0-	1144	1	8240	3	Y	977	976	0			35
							21	4	1075	9							
12	9710	X	9710	-0-	-0-	-0-	1084	1	7643	3	Y	882	888	0			29
							13	4	970	9							
01	12307	X	9194	-0-	-3113	-0-	909	1	7297	3	Y	882	892	0			19
							18	4	970	9							
*02	10388	X	8216	-0-	-2172	-0-	887	1	6449	3	Y	727	722	0			24
							80	4	800	9							
03	11501	X	8710	-0-	-2791	-0-	814	1	7120	3	Y	686	691	0			19
							21	4	755	9							
04	10470	X	7219	-0-	-3251	-0-	715	1	5813	3	Y	618	615	0			22
							11	4	680	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	442	-0-	-2528	-0-	81	1	2	4	Y	326	322	0			5
							359	9									
12	3781	X	3781	-0-	-0-	-0-	976	1	2069	3	Y	656	649	0			12
							14	4	722	9							
01	2677	X	2677	-0-	-0-	-0-	780	1	1245	3	Y	573	573	0			12
							22	4	630	9							
*02	2100	X	1193	-0-	-907	-0-	358	1	590	3	Y	214	222	0			4
							10	4	235	9							
03	3782	X	2431	-0-	-1351	-0-	792	1	1187	3	Y	393	387	0			10
							20	4	432	9							
04	3660	X	2149	-0-	-1511	-0-	699	1	1025	3	Y	369	371	0			8
							19	4	406	9							

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9004	X	9004	-0-	-0-	-0-	851	1	7263	3	Y	795	805	0			29
							15	4	875	9							
12	8859	X	8859	-0-	-0-	-0-	893	1	7042	3	Y	830	832	0			27
							11	4	913	9							
01	13981	X	7087	-0-	-6894	-0-	679	1	5609	3	Y	714	725	0			16
							14	4	785	9							
*02	12628	X	4791	-0-	-7837	-0-	587	1	3786	3	Y	332	337	0			11
							53	4	365	9							
03	13981	X	6687	-0-	-7294	-0-	622	1	5381	3	Y	607	601	0			17
							16	4	668	9							
04	9000	X	8009	-0-	-991	-0-	661	1	6557	3	Y	709	701	0			25
							11	4	780	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19770	X	17185	-0-	-2585	-0-	1112	1	13007	3	Y	2622	2649	0			50
							182	4	2884	9							
12	20429	X	16129	-0-	-4300	-0-	1023	1	12358	3	Y	2349	2341	0			58
							164	4	2584	9							
01	20429	X	14400	-0-	-6029	-0-	1050	1	10602	3	Y	2293	2293	0			58
							226	4	2522	9							
02	18452	X	13935	-0-	-4517	-0-	892	1	10702	3	Y	1914	1920	0			52
							236	4	2105	9							
03	19282	X	16806	-0-	-2476	-0-	962	1	13194	3	Y	2223	2215	0			60
							205	4	2445	9							
04	17190	X	13721	-0-	-3469	-0-	949	1	10883	3	Y	1614	1624	0			50
							114	4	1775	9							

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26160	X	16168	-0-	-9992	-0-	1264	1	13554	3	Y	1206	1203	0			44
							23	4	1327	9							
12	24800	X	14918	-0-	-9882	-0-	1184	1	12697	3	Y	929	943	0			30
							15	4	1022	9							
01	22847	X	14535	-0-	-8312	-0-	1008	1	12399	3	Y	1007	1015	0			22
							20	4	1108	9							
*02	16828	X	10771	-0-	-6057	-0-	863	1	8819	3	Y	920	911	0			31
							77	4	1012	9							
03	18631	X	12935	-0-	-5696	-0-	855	1	11136	3	Y	836	844	0			23
							24	4	920	9							
04	16170	X	10468	-0-	-5702	-0-	736	1	9041	3	Y	617	618	0			22
							12	4	679	9							

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30480	X	23176	-0-	-7304	-0-	1663	1	19597	3	Y	1714	1710	0			62
							31	4	1885	9							
12	32302	X	22423	-0-	-9879	-0-	1613	1	19112	3	Y	1525	1538	0			49
							20	4	1678	9							
01	30814	X	21770	-0-	-9044	-0-	1367	1	18674	3	Y	1547	1562	0			34
							27	4	1702	9							
*02	23268	X	19832	-0-	-3436	-0-	1315	1	16999	3	Y	1274	1265	0			43
							117	4	1401	9							
03	25761	X	19047	-0-	-6714	-0-	1142	1	16590	3	Y	1166	1177	0			32
							32	4	1283	9							
04	23190	X	17417	-0-	-5773	-0-	1048	1	15122	3	Y	1118	1110	0			40
							17	4	1230	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5247	-0-	-663	-0-	679	1	3608	3	Y	855	857	0			14
							19	4	941	9							
12	5462	X	5462	-0-	-0-	-0-	720	1	3909	3	Y	747	747	0			14
							11	4	822	9							
01	5425	X	4973	-0-	-452	-0-	684	1	3576	3	Y	630	630	0			14
							20	4	693	9							
*02	4900	X	3808	-0-	-1092	-0-	526	1	2788	3	Y	435	441	0			8
							15	4	479	9							
03	5456	X	4358	-0-	-1098	-0-	573	1	3155	3	Y	559	553	0			14
							15	4	615	9							
04	5280	X	3839	-0-	-1441	-0-	541	1	2725	3	Y	507	510	0			11
							15	4	558	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4050	-0-	-1290	-0-	559	1	2803	3	Y	612	615	0			10
							15	4	673	9							
12	4464	X	3731	-0-	-733	-0-	494	1	2698	3	Y	484	485	0			9
							7	4	532	9							
01	4402	X	4190	-0-	-212	-0-	576	1	2965	3	Y	575	572	0			12
							16	4	633	9							
*02	3892	X	3716	-0-	-176	-0-	522	1	2647	3	Y	484	487	0			9
							15	4	532	9							
03	4309	X	4055	-0-	-254	-0-	563	1	2849	3	Y	571	565	0			15
							15	4	628	9							
04	4050	X	3763	-0-	-287	-0-	528	1	2575	3	Y	586	588	0			13
							15	4	645	9							

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3550	-0-	-80	-0-	520	1	2206	3	Y	736	740	0			12
							14	4	810	9							
12	3751	X	3717	-0-	-34	-0-	549	1	2402	3	Y	689	688	0			13
							8	4	758	9							
01	3720	X	3338	-0-	-382	-0-	518	1	2166	3	Y	581	581	0			13
							15	4	639	9							
*02	3360	X	3078	-0-	-282	-0-	482	1	2023	3	Y	508	511	0			10
							14	4	559	9							
03	3720	X	3360	-0-	-360	-0-	500	1	2181	3	Y	605	599	0			16
							13	4	666	9							
*04	3887	X	3887	-0-	-0-	-0-	491	1	2027	3	Y	1232	1221	0			27
							14	4	1355	9							

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	2092	-0-	-2648	-0-	504	1	905	3	Y	580	593	0			122
							45	4	638	9							
12	4619	X	2270	-0-	-2349	-0-	370	1	1262	3	Y	507	495	0			134
							80	4	558	9							
01	4495	X	3351	-0-	-1144	-0-	538	1	1892	3	Y	576	419	0			291
							287	4	634	9							
02	4060	X	1911	-0-	-2149	-0-	205	1	1195	3	Y	285	468	0			108
							197	4	314	9							
03	3289	X	3289	-0-	-0-	-0-	434	1	1798	3	Y	576	546	0			138
							423	4	634	9							
04	3240	X	2103	-0-	-1137	-0-	241	1	1395	3	Y	372	425	0			85
							58	4	409	9							

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	121
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	121
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	121
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	121
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	121
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	121

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	683	-0-	-547	-0-	286	1	119	3	Y	229	194	0			48
							26	4	252	9							
12	1023	N	206	-0-	-817	-0-	160	1	3	3	Y	8	54	0			2
							34	4	9	9							
01	868	N	-0-	-0-	-868	-0-					Y	-0-	2	0			-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4130	X	4130	-0-	-0-	-0-	536	1	2121	3	Y	1295	1153	0			272
							48	4	1425	9							
12	4169	X	4169	-0-	-0-	-0-	446	1	2482	3	Y	1041	1038	0			275
							96	4	1145	9							
01	3983	X	3983	-0-	-0-	-0-	538	1	2178	3	Y	891	716	0			450
							287	4	980	9							
02	3027	X	3027	-0-	-0-	-0-	217	1	1821	3	Y	709	892	0			267
							209	4	780	9							
03	3998	X	3998	-0-	-0-	-0-	329	1	2297	3	Y	956	994	0			229
							320	4	1052	9							
*04	4623	X	4623	-0-	-0-	-0-	238	1	3156	3	Y	1065	1050	0			244
							57	4	1172	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2011	X	2011	-0-	-0-	-0-	461	1	1093	3	Y	378	354	0			79
							41	4	416	9							
12	2821	X	1566	-0-	-1255	-0-	456	1	876	3	Y	124	170	0			33
							98	4	136	9							
01	2821	X	1867	-0-	-954	-0-	448	1	764	3	Y	378	220	0			191
							239	4	416	9							
02	1876	N	1394	-0-	-482	-0-	172	1	782	3	Y	250	347	0			94
							165	4	275	9							
03	3000	N	3000	-0-	-0-	-0-	402	1	1550	3	Y	597	548	0			143
							391	4	657	9							
*04	3000	N	3202	-0-	202	202	190	1	2273	3	Y	630	629	0			144
							46	4	693	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	390	1	35	4	Y	96	132	0			20
							106	9									
12	1193	N	1193	-0-	-0-	-0-	285	1	15	3	Y	756	576	0			200
							61	4	832	9							
01	403	N	86	-0-	-317	-0-	39	1	21	4	Y	24	212	0			12
							26	9									
02	504	N	483	-0-	-21	-0-	38	1	1	3	Y	371	243	0			140
							36	4	408	9							
03	1178	N	982	-0-	-196	-0-	133	1	32	3	Y	625	615	0			150
							129	4	688	9							
*04	383	N	383	-0-	-0-	-0-	265	1	7	3	Y	43	183	0			10
							64	4	47	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5407	X	5407	-0-	-0-	-0-	725	1	3711	3	Y	824	774	0			173
							65	4	906	9							
12	5084	X	3772	-0-	-1312	-0-	715	1	2241	3	Y	602	616	0			159
							154	4	662	9							
01	5084	X	1851	-0-	-3233	-0-	170	1	1221	3	Y	335	325	0			169
							91	4	369	9							
02	5040	X	2298	-0-	-2742	-0-	172	1	1585	3	Y	342	382	0			129
							165	4	376	9							
03	5580	X	3235	-0-	-2345	-0-	261	1	2222	3	Y	453	473	0			109
							254	4	498	9							
04	5400	X	3598	-0-	-1802	-0-	365	1	3037	3	Y	98	184	0			23
							88	4	108	9							

DAVILA-MOBIL A-KENNEDY UNIT SA WELL #: 1H RRCID -> 290372 COMPL. DATE 11/29/2020 TOTAL DEPTH 12379 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12165 06/19/2021

DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 290378 COMPL. DATE 11/19/2020 TOTAL DEPTH 11866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/16/2021

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 06/16/2021 TOTAL DEPTH 12300 PERF.12263 - 22413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146880	X	95612	-0-	-51268	-0-	854	1	78434	3	Y	14812	14843	0			176
							31	4	16293	9							
12	151776	X	83576	-0-	-68200	-0-	755	1	68775	3	Y	12731	12755	0			152
							42	4	14004	9							
01	151776	X	59856	-0-	-91920	-0-	589	1	48811	3	Y	9402	9436	0			118
							114	4	10342	9							
*02	87696	X	81573	-0-	-6123	-0-	3876	1	67094	3	Y	9414	9371	0			161
							248	4	10355	9							
03	97092	X	63563	-0-	-33529	-0-	2982	1	50847	3	Y	8767	8806	0			122
							90	4	9644	9							
04	93960	X	59211	-0-	-34749	-0-	2578	1	48137	3	Y	7655	7655	0			122
							75	4	8421	9							

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 10/11/2021 TOTAL DEPTH 12513 PERF.13152 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132180	X	69015	-0-	-63165	-0-	585	1	59002	3	Y	8516	8509	0			308
							60	4	9368	9							
12	136586	X	57667	-0-	-78919	-0-	513	1	49678	3	Y	6764	6853	0			219
							36	4	7440	9							
01	131688	X	66547	-0-	-65141	-0-	1865	1	57453	3	Y	6524	6601	0			142
							53	4	7176	9							
*02	87528	X	53637	-0-	-33891	-0-	2405	1	45992	3	Y	4571	4559	0			154
							212	4	5028	9							
03	79236	X	50278	-0-	-28958	-0-	2083	1	43654	3	Y	4072	4114	0			112
							62	4	4479	9							
04	69030	X	48299	-0-	-20731	-0-	2054	1	41015	3	Y	4723	4667	0			168
							35	4	5195	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 10/10/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	153270	X	67413	-0-	-85857	-0-	572	1	58549	3	Y	7484	7476	0	270
							60	4	8232	9					
12	170779	X	56819	-0-	-113960	-0-	504	1	49877	3	Y	5820	5901	0	189
							36	4	6402	9					
01	118575	X	72020	-0-	-46555	-0-	2775	1	62783	3	Y	5822	5884	0	127
							58	4	6404	9					
*02	75292	X	48937	-0-	-26355	-0-	2217	1	41940	3	Y	4168	4155	0	140
							195	4	4585	9					
03	76539	X	47224	-0-	-29315	-0-	1954	1	41170	3	Y	3674	3713	0	101
							59	4	4041	9					
04	69690	X	40067	-0-	-29623	-0-	1685	1	33932	3	Y	4019	3977	0	143
							29	4	4421	9					

DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 06/16/2021 TOTAL DEPTH 12480 PERF.12310 - 23017

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	146880	X	56004	-0-	-90876	-0-	536	1	45946	3	Y	8640	8691	0	102
							18	4	9504	9					
12	151776	X	73293	-0-	-78483	-0-	2922	1	56987	3	Y	12135	12093	0	144
							35	4	13349	9					
01	140089	X	79805	-0-	-60284	-0-	3494	1	61619	3	Y	13218	13196	0	166
							152	4	14540	9					
*02	72156	X	66263	-0-	-5893	-0-	3173	1	53896	3	Y	8174	8200	0	140
							203	4	8991	9					
03	79887	X	62904	-0-	-16983	-0-	2919	1	51484	3	Y	7647	7681	0	106
							89	4	8412	9					
04	77220	X	52794	-0-	-24426	-0-	2309	1	43591	3	Y	6205	6212	0	99
							68	4	6826	9					

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 06/16/2021 TOTAL DEPTH 12401 PERF.12232 - 22416

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	146880	X	132081	-0-	-14799	-0-	1151	1	108156	3	Y	20665	20709	0	245
							42	4	22732	9					
12	151776	X	119579	-0-	-32197	-0-	1054	1	98547	3	Y	18107	18136	0	216
							60	4	19918	9					
01	151776	X	97071	-0-	-54705	-0-	842	1	80082	3	Y	14510	14543	0	183
							186	4	15961	9					
*02	119952	X	69099	-0-	-50853	-0-	568	1	56393	3	Y	10852	10850	0	185
							201	4	11937	9					
03	132804	X	111251	-0-	-21553	-0-	5006	1	91647	3	Y	13131	13133	0	183
							154	4	14444	9					
04	128520	X	90268	-0-	-38252	-0-	3917	1	74228	3	Y	10916	10925	0	174
							115	4	12008	9					

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	44700	X	25521	-0-	-19179	-0-	995	1	19597	3	Y	4468	4458	0	123
							14	4	4915	9					
12	41261	X	25683	-0-	-15578	-0-	1053	1	19873	3	Y	4314	4327	0	110
							12	4	4745	9					
01	41261	X	20840	-0-	-20421	-0-	1070	1	15666	3	Y	3690	3711	0	89
							45	4	4059	9					
02	31528	X	17969	-0-	-13559	-0-	890	1	13715	3	Y	3022	3009	0	102
							40	4	3324	9					
03	30969	X	17799	-0-	-13170	-0-	1130	1	13121	3	Y	3212	3254	0	60
							15	4	3533	9					
04	25530	X	17248	-0-	-8282	-0-	992	1	13145	3	Y	2809	2787	0	82
							21	4	3090	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	54570	X	21841	-0-	-32729	-0-	841	1	16503	3	Y	4077	4066	0	112
							12	4	4485	9					
12	56389	X	21177	-0-	-35212	-0-	905	1	15904	3	Y	3962	3973	0	101
							10	4	4358	9					
01	38502	X	18300	-0-	-20202	-0-	1233	1	13046	3	Y	3608	3622	0	87
							52	4	3969	9					
02	22120	X	15942	-0-	-6178	-0-	1068	1	11672	3	Y	2867	2857	0	97
							48	4	3154	9					
03	24490	X	15027	-0-	-9463	-0-	1157	1	10586	3	Y	2971	3013	0	55
							16	4	3268	9					
04	21840	X	6677	-0-	-15163	-0-	417	1	4826	3	Y	1295	1312	0	38
							9	4	1425	9					

MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 10/12/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	67881	X	67881	-0-	-0-	-0-	553	1	58252	3	Y	8196	8191	0	296
							60	4	9016	9					
12	55226	X	55226	-0-	-0-	-0-	474	1	47537	3	Y	6528	6612	0	212
							34	4	7181	9					
01	71367	X	71367	-0-	-0-	-0-	2332	1	62071	3	Y	6279	6354	0	137
							57	4	6907	9					
*02	70000	X	55756	-0-	-14244	-0-	2458	1	48452	3	Y	4208	4203	0	142
							217	4	4629	9					
03	77500	X	29397	-0-	-48103	-0-	1189	1	25595	3	Y	2343	2420	0	65
							36	4	2577	9					
04	69060	X	37	-0-	-69023	-0-	2	1	35	3	Y	-0-	65	0	-0-

NEW HORIZON RESOURCES LLC 606606
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3079	X	3079	-0-	-0-	-0-	750	1	1637	3	N	629	576	1	355
							692	9							
12	5673	X	2897	-0-	-2776	-0-	750	1	1593	3	N	504	598	1	261
							554	9							
01	5673	X	3374	-0-	-2299	-0-	750	1	1853	3	N	701	761	1	201
							771	9							
02	4648	X	3085	-0-	-1563	-0-	677	1	1850	3	N	507	386	1	322
							558	9							
03	3534	X	3435	-0-	-99	-0-	750	1	1986	3	N	635	555	1	402
							699	9							
*04	3298	X	3298	-0-	-0-	-0-	750	1	1953	3	N	541	551	1	392
							595	9							

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1351	-0-	-119	-0-	1351	2			N	-0-					-0-
12	1488	N	1316	-0-	-172	-0-	1316	2			N	-0-					-0-
01	1488	N	1217	-0-	-271	-0-	1217	2			N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
*03	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
*04	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					8
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					8
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-					8
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					8
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					8
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8

REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

11	8806	X	4096	-0-	-4710	-0-	203	1	3823	3	Y	64	71	0			13
							70	9									
12	3742	X	3742	-0-	-0-	-0-	100	1	3600	3	Y	38	41	0			10
							42	9									
01	3569	X	3569	-0-	-0-	-0-	108	1	3436	3	Y	23	25	0			8
							25	9									
02	9017	X	9017	-0-	-0-	-0-	313	1	8704	3	Y	-0-	8	0			-0-
*03	3438	X	3438	-0-	-0-	-0-	132	1	3305	3	Y	1	1	0			-0-
							1	9									
04	3300	X	2812	-0-	-488	-0-	78	1	2511	3	Y	203	163	0			40
							223	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	540	-0-	-870	-0-	32	1	508	3	Y	-0-					-0-
12	2635	X	486	-0-	-2149	-0-	68	1	418	3	Y	-0-					-0-
01	2635	X	358	-0-	-2277	-0-	47	1	311	3	Y	-0-					-0-
02	598	X	598	-0-	-0-	-0-	69	1	529	3	Y	-0-					-0-
03	558	X	546	-0-	-12	-0-	56	1	490	3	Y	-0-					-0-
*04	697	X	697	-0-	-0-	-0-	116	1	581	3	Y	-0-					-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1141	-0-	-119	-0-	54	1	1014	3	Y	51					208
							17	4	56	9							
12	1517	N	1517	-0-	-0-	-0-	27	1	985	3	Y	349	190	1			367
							121	4	384	9							
01	888	N	888	-0-	-0-	-0-	27	1	858	3	Y	3					370
							3	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					370
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					370
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					370

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	982	-0-	-8498	-0-	37	1	698	3	Y	224	237	0			46
							1	4	246	9							
12	9796	X	675	-0-	-9121	-0-	17	1	618	3	Y	36	73	0			9
							40	9									
01	9796	X	448	-0-	-9348	-0-	14	1	434	3	Y	-0-	9	0			-0-
02	706	X	706	-0-	-0-	-0-	25	1	681	3	Y	-0-					-0-
03	1023	X	21	-0-	-1002	-0-	1	1	20	3	Y	-0-					-0-
04	990	X	847	-0-	-143	-0-	23	1	746	3	Y	71	57	0			14
							78	9									

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1706	-0-	-1324	-0-	177	1	1517	3	Y	11	26	0			2
							12	9									
12	3131	X	2533	-0-	-598	-0-	261	1	2271	3	Y	1	3	0			-0-
							1	9									
01	3131	X	1472	-0-	-1659	-0-	153	1	1309	3	Y	9	6	0			3
							10	9									
02	2797	X	2797	-0-	-0-	-0-	276	1	2485	3	Y	33	19	0			17
							36	9									
*03	3253	X	3253	-0-	-0-	-0-	346	1	2833	3	Y	67	59	0			25
							74	9									
04	2460	X	2069	-0-	-391	-0-	255	1	1757	3	Y	52	67	0			10
							57	9									

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1676	N	1676	-0-	-0-	-0-	67	1	860	3	Y	677	601	0			140
							4	4	745	9							
12	1176	N	1176	-0-	-0-	-0-	73	1	935	3	Y	151	252	0			39
							2	4	166	9							
01	1064	N	1064	-0-	-0-	-0-	81	1	968	3	Y	12	47	0			4
							2	4	13	9							
02	948	N	948	-0-	-0-	-0-	76	1	857	3	Y	11	9	0			6
							3	4	12	9							
*03	1040	N	1040	-0-	-0-	-0-	79	1	938	3	Y	19	18	0			7
							2	4	21	9							
*04	1063	N	1063	-0-	-0-	-0-	85	1	963	3	Y	11	16	0			2
							3	4	12	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	-0-	-0-	-4980	-0-					Y	-0-					23
12	5844	X	5844	-0-	-0-	-0-	150	1	5415	3	Y	190	190	1			23
							70	4	209	9							
01	4278	X	3657	-0-	-621	-0-	103	1	3248	3	Y	278	190	1			111
							306	9									
02	4082	X	4082	-0-	-0-	-0-	126	1	3488	3	Y	425	377	1			159
							468	9									
*03	5702	X	5702	-0-	-0-	-0-	210	1	5236	3	Y	233	190	1			202
							256	9									
*04	5568	X	5568	-0-	-0-	-0-	162	1	5199	3	Y	188	188	1			202
							207	9									

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1415	-0-	-115	-0-	70	1	1322	3	Y	15	188	1			104
							6	4	17	9							
12	1426	N	1283	-0-	-143	-0-	32	1	1159	3	Y	62					166
							24	4	68	9							
01	1054	N	1003	-0-	-51	-0-	30	1	961	3	Y	11					177
							12	9									
02	1292	N	1292	-0-	-0-	-0-	44	1	1233	3	Y	14					191
							15	9									
*03	273	N	273	-0-	-0-	-0-	10	1	253	3	Y	9					200
							10	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					200

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	65	-0-	-85	-0-	3	1	62	3	Y	-0-					-0-
12	155	X	46	-0-	-109	-0-	1	1	45	3	Y	-0-					-0-
01	124	X	5	-0-	-119	-0-	5	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3517	X	3517	-0-	-0-	-0-	354	1	3040	3	Y	112	145	0			23
							123	9									
12	3586	X	3586	-0-	-0-	-0-	358	1	3117	3	Y	101	98	0			26
							111	9									
01	3837	X	3837	-0-	-0-	-0-	389	1	3334	3	Y	104	95	0			35
							114	9									
02	3059	X	3059	-0-	-0-	-0-	294	1	2653	3	Y	102	84	0			53
							112	9									
*03	3865	X	3865	-0-	-0-	-0-	403	1	3305	3	Y	143	142	0			54
							157	9									
*04	3752	X	3752	-0-	-0-	-0-	455	1	3143	3	Y	140	166	0			28
							154	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2771	X	2771	-0-	-0-	-0-	2734	3	37	4	N	-0-					-0-
12	3496	X	3496	-0-	-0-	-0-	3496	3			N	-0-					-0-
01	3162	X	3001	-0-	-161	-0-	3001	3			N	-0-					-0-
02	3009	X	3009	-0-	-0-	-0-	3009	3			N	-0-					-0-
03	3162	X	1262	-0-	-1900	-0-	1262	3			N	-0-					-0-
*04	10231	X	10231	-0-	-0-	-0-	3537	3	6694	9	N	6085	6085	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3343	-0-	-527	-0-	231	1	2954	3	Y	139	132	0			29
							5	4	153	9							
12	4154	X	4070	-0-	-84	-0-	281	1	3613	3	Y	154	143	0			40
							7	4	169	9							
01	4154	X	3868	-0-	-286	-0-	287	1	3409	3	Y	149	139	0			50
							8	4	164	9							
02	3481	X	3481	-0-	-0-	-0-	270	1	3057	3	Y	131	113	0			68
							10	4	144	9							
03	3906	X	3788	-0-	-118	-0-	279	1	3317	3	Y	167	172	0			63
							8	4	184	9							
04	3930	X	3702	-0-	-228	-0-	287	1	3287	3	Y	108	150	0			21
							9	4	119	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

11	6694	X	6694	-0-	-0-	-0-	670	1	5757	3	Y	242	279	0			50
							1	4	266	9							
12	6913	X	6834	-0-	-79	-0-	679	1	5906	3	Y	226	217	0			59
							249	9									
01	6922	X	6922	-0-	-0-	-0-	694	1	5953	3	Y	250	225	0			84
							275	9									
02	6286	X	6286	-0-	-0-	-0-	605	1	5462	3	Y	199	179	0			104
							219	9									
*03	6703	X	6703	-0-	-0-	-0-	709	1	5805	3	Y	172	211	0			65
							189	9									
*04	6564	X	6564	-0-	-0-	-0-	823	1	5658	3	Y	75	125	0			15
							83	9									

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	-0-	47	1	886	3	Y	1	3	0			-0-
							1	9									
12	1025	N	1025	-0-	-0-	-0-	73	1	938	3	Y	11	8	0			3
							2	4	12	9							
01	1032	N	1032	-0-	-0-	-0-	75	1	892	3	Y	57	41	0			19
							2	4	63	9							
02	952	N	952	-0-	-0-	-0-	72	1	815	3	Y	56	46	0			29
							3	4	62	9							
*03	1581	N	1581	-0-	-0-	-0-	118	1	1390	3	Y	64	69	0			24
							3	4	70	9							
04	990	N	818	-0-	-172	-0-	64	1	723	3	Y	26	45	0			5
							2	4	29	9							

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	644	-0-	-376	-0-	38	1	606	3	Y	-0-					-0-
12	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-
01	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-
*02	1019	X	1019	-0-	-0-	-0-	118	1	901	3	Y	-0-					-0-
*03	651	X	435	-0-	-216	-0-	45	1	390	3	Y	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					Y	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4000	-0-	-380	-0-	191	1	3591	3	Y	197	229	0			41
							1	4	217	9							
12	4526	X	3935	-0-	-591	-0-	103	1	3698	3	Y	122	131	0			32
							134	9									
01	4495	X	3581	-0-	-914	-0-	110	1	3468	3	Y	3	34	0			1
							3	9									
02	3410	X	3410	-0-	-0-	-0-	117	1	3263	3	Y	27	14	0			14
							30	9									
03	4185	X	3760	-0-	-425	-0-	145	1	3615	3	Y	-0-	14	0			-0-
04	3990	X	1028	-0-	-2962	-0-	31	1	997	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3864	X	3864	-0-	-0-	-0-	380	1	3266	3	Y	197	191	0			41
							1	4	217	9							
12	4005	X	4005	-0-	-0-	-0-	393	1	3416	3	Y	178	173	0			46
							196	9									
01	4016	X	4016	-0-	-0-	-0-	396	1	3394	3	Y	205	182	0			69
							226	9									
02	3466	X	3466	-0-	-0-	-0-	325	1	2943	3	Y	180	155	0			94
							198	9									
03	3441	X	3264	-0-	-177	-0-	335	1	2755	3	Y	158	192	0			60
							174	9									
04	3330	X	337	-0-	-2993	-0-	40	1	278	3	Y	17	74	0			3
							19	9									

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2895	-0-	-105	-0-	295	1	2531	3	Y	63	85	0			13
							69	9									
12	3906	X	3207	-0-	-699	-0-	318	1	2770	3	Y	108	93	0			28
							119	9									
01	3906	X	1702	-0-	-2204	-0-	176	1	1508	3	Y	16	39	0			5
							18	9									
02	1414	X	1414	-0-	-0-	-0-	141	1	1267	3	Y	5	8	0			2
							6	9									
03	3627	X	3541	-0-	-86	-0-	380	1	3103	3	Y	53	35	0			20
							58	9									
*04	3249	X	3249	-0-	-0-	-0-	409	1	2808	3	Y	29	43	0			6
							32	9									

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	23	1	438	3	Y	81	99	0			17
							89	9									
12	527	N	475	-0-	-52	-0-	12	1	443	3	Y	18	30	0			5
							20	9									
01	699	N	699	-0-	-0-	-0-	13	1	422	3	Y	240	164	0			81
							264	9									
02	685	N	685	-0-	-0-	-0-	17	1	468	3	Y	182	168	0			95
							200	9									
*03	958	N	958	-0-	-0-	-0-	27	1	707	3	Y	204	222	0			77
							224	9									
*04	973	N	973	-0-	-0-	-0-	21	1	684	3	Y	244	273	0			48
							268	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3980	X	3980	-0-	-0-	-0-	173	1	3254	3	Y	501	584	0			104
							2	4	551	9							
12	3999	X	3633	-0-	-366	-0-	84	1	3041	3	Y	462	446	0			120
							508	9									
01	3999	X	3777	-0-	-222	-0-	97	1	3076	3	Y	549	484	0			185
							604	9									
02	3319	X	3319	-0-	-0-	-0-	101	1	2801	3	Y	379	366	0			198
							417	9									
*03	3881	X	3881	-0-	-0-	-0-	131	1	3319	3	Y	392	442	0			148
							431	9									
*04	3862	X	3862	-0-	-0-	-0-	102	1	3257	3	Y	457	515	0			90
							503	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					168
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					168
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					168
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					168
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					168
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					168

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	9039	X	9039	-0-	-0-	-0-	214	1	7706	3	Y	1017	753	0			264
							1119	9									
01	9591	X	9591	-0-	-0-	-0-	260	1	8246	3	Y	986	918	0			332
							1085	9									
02	5271	X	5271	-0-	-0-	-0-	159	1	4471	3	Y	583	611	0			304
							641	9									
*03	6727	X	6727	-0-	-0-	-0-	220	1	5491	3	Y	924	879	0			349
							1016	9									
*04	6497	X	6497	-0-	-0-	-0-	144	1	4746	3	Y	1461	1522	0			288
							1607	9									

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

11	0	N	-0-	-0-	-0-	-0-					Y	50	95	0			10
12	375	N	375	-0-	-0-	-0-	14	1	221	3	Y	126	103	0			33
							1	4	139	9							
01	1164	N	1164	-0-	-0-	-0-	67	1	990	3	Y	94	95	0			32
							4	4	103	9							
02	1185	N	1185	-0-	-0-	-0-	62	1	974	3	Y	134	96	0			70
							2	4	147	9							
*03	394	N	394	-0-	-0-	-0-	2	1	180	3	Y	193	190	0			73
							212	9									
04	1020	N	427	-0-	-593	-0-	3	1	239	3	Y	168	208	0			33
							185	9									

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28	-0-	5	1	86	3	Y	1	2	0			-0-
							1	9									
12	93	N	85	-0-	-8	-0-	2	1	79	3	Y	4	3	0			1
							4	9									
01	124	N	36	-0-	-88	-0-	1	1	35	3	Y	-0-	1	0			-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	7	1	178	3	Y	40	25	0			15
							44	9									
*04	62	N	62	-0-	-0-	-0-	2	1	48	3	Y	11	24	0			2
							12	9									

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

11	2961	X	2961	-0-	-0-	-0-	256	1	2199	3	Y	459	549	0			95
							1	4	505	9							
12	3077	X	3077	-0-	-0-	-0-	268	1	2330	3	Y	435	417	0			113
							479	9									
01	3018	X	3018	-0-	-0-	-0-	264	1	2260	3	Y	449	411	0			151
							494	9									
02	2631	X	2631	-0-	-0-	-0-	221	1	2039	3	Y	337	312	0			176
							371	9									
03	3131	X	2638	-0-	-493	-0-	243	1	2032	3	Y	330	381	0			125
							363	9									
04	2970	X	2912	-0-	-58	-0-	306	1	2167	3	Y	399	445	0			79
							439	9									

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

11	3720	X	2647	-0-	-1073	-0-	2630	3	17	4	N	-0-					-0-
12	4588	X	4588	-0-	-0-	-0-	4588	3			N	-0-					-0-
01	3814	X	3814	-0-	-0-	-0-	3814	3			N	-0-					-0-
02	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					-0-
*03	3681	X	3681	-0-	-0-	-0-	3681	3			N	-0-					-0-
*04	4558	X	4558	-0-	-0-	-0-	2952	3	1606	9	N	1460	1460	1			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

11	4328	X	4328	-0-	-0-	-0-	206	1	3878	3	Y	221	272	0			46
							1	4	243	9							
12	4795	X	4795	-0-	-0-	-0-	123	1	4421	3	Y	228	215	0			59
							251	9									
01	4123	X	4123	-0-	-0-	-0-	119	1	3777	3	Y	206	196	0			69
							227	9									
02	4388	X	4388	-0-	-0-	-0-	145	1	4045	3	Y	180	155	0			94
							198	9									
03	4743	X	4447	-0-	-296	-0-	164	1	4107	3	Y	160	194	0			60
							176	9									
04	4650	X	798	-0-	-3852	-0-	24	1	755	3	Y	17	74	0			3
							19	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1349	-0-	-871	-0-	75	1	1136	3	Y	120	179	0			25
							6	4	132	9							
12	2294	X	1708	-0-	-586	-0-	94	1	1452	3	Y	143	131	0			37
							5	4	157	9							
01	2294	X	2130	-0-	-164	-0-	124	1	1827	3	Y	155	140	0			52
							8	4	171	9							
02	1326	N	1326	-0-	-0-	-0-	75	1	1098	3	Y	137	118	0			71
							2	4	151	9							
*03	2485	N	2485	-0-	-0-	-0-	153	1	2085	3	Y	219	207	0			83
							6	4	241	9							
04	1980	N	1232	-0-	-748	-0-	75	1	1057	3	Y	88	154	0			17
							3	4	97	9							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

11	500	X	500	-0-	-0-	-0-	29	1	471	3	Y	-0-					16
12	248	X	174	-0-	-74	-0-	24	1	150	3	Y	-0-					16
01	93	X	93	-0-	-0-	-0-	12	1	81	3	Y	-0-					16
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					16
03	527	X	-0-	-0-	-527	-0-					Y	-0-					16
04	510	X	8	-0-	-502	-0-	1	1	7	3	Y	-0-					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

11	2910	X	2631	-0-	-279	-0-	130	1	2457	3	Y	29	188	1			90
							12	4	32	9							
12	2945	X	2226	-0-	-719	-0-	60	1	2143	3	Y	15					105
							6	4	17	9							
01	2759	X	2506	-0-	-253	-0-	72	1	2293	3	Y	128					233
							141	9									
02	1844	N	1844	-0-	-0-	-0-	62	1	1728	3	Y	49	190	1			92
							54	9									
*03	2243	N	2243	-0-	-0-	-0-	80	1	2008	3	Y	141					233
							155	9									
*04	487	N	487	-0-	-0-	-0-	15	1	472	3	Y	-0-					233

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

11	6180	X	5689	-0-	-491	-0-	568	1	4876	3	Y	222	263	0			46
							1	4	244	9							
12	6386	X	5612	-0-	-774	-0-	553	1	4808	3	Y	228	215	0			59
							251	9									
01	5997	X	5997	-0-	-0-	-0-	603	1	5167	3	Y	206	196	0			69
							227	9									
02	7388	X	7388	-0-	-0-	-0-	721	1	6500	3	Y	152	142	0			79
							167	9									
*03	8178	X	8178	-0-	-0-	-0-	874	1	7143	3	Y	146	170	0			55
							161	9									
*04	8767	X	8767	-0-	-0-	-0-	1086	1	7479	3	Y	184	203	0			36
							202	9									

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

11	540	X	133	-0-	-407	-0-	14	1	119	3	Y	-0-					-0-
12	558	X	176	-0-	-382	-0-	18	1	158	3	Y	-0-					-0-
01	558	X	1	-0-	-557	-0-	1	3			Y	-0-					-0-
02	261	X	261	-0-	-0-	-0-	26	1	235	3	Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3020	X	3020	-0-		-0-		-0-	136	1	2558	3	Y	295	350	0			61
									1	4	325	9							
12	3658	X	2967	-0-		-691		-0-	193	1	2482	3	Y	262	255	0			68
									4	4	288	9							
01	3658	X	3037	-0-		-621		-0-	212	1	2519	3	Y	273	249	0			92
									6	4	300	9							
02	3186	X	3186	-0-		-0-		-0-	230	1	2617	3	Y	301	236	0			157
									8	4	331	9							
*03	3609	X	3609	-0-		-0-		-0-	245	1	2917	3	Y	400	406	0			151
									7	4	440	9							
*04	2871	X	2871	-0-		-0-		-0-	211	1	2422	3	Y	211	320	0			42
									6	4	232	9							

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4616	X	4616	-0-		-0-		-0-	200	1	3772	3	Y	584	711	0			121
									2	4	642	9							
12	4557	X	4490	-0-		-67		-0-	105	1	3774	3	Y	555	532	0			144
									611	9									
01	4588	X	4374	-0-		-214		-0-	116	1	3660	3	Y	544	505	0			183
									598	9									
02	3818	X	3818	-0-		-0-		-0-	117	1	3247	3	Y	413	381	0			215
									454	9									
*03	4422	X	4422	-0-		-0-		-0-	149	1	3769	3	Y	458	500	0			173
									504	9									
*04	4128	X	4128	-0-		-0-		-0-	106	1	3381	3	Y	583	641	0			115
									641	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	N	1420	-0-		-0-		-0-	131	1	1124	3	Y	150	159	0			31
									165	9									
12	1735	N	1735	-0-		-0-		-0-	154	1	1337	3	Y	222	195	0			58
									244	9									
01	1569	N	1569	-0-		-0-		-0-	145	1	1239	3	Y	168	169	0			57
									185	9									
02	1189	N	1189	-0-		-0-		-0-	104	1	954	3	Y	119	114	0			62
									131	9									
*03	1463	N	1463	-0-		-0-		-0-	136	1	1134	3	Y	175	171	0			66
									193	9									
04	1530	N	707	-0-		-823		-0-	71	1	508	3	Y	116	159	0			23
									128	9									

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2939	-0-		-1		-0-	168	1	2546	3	Y	192	216	0			40
									14	4	211	9							
12	3038	X	2979	-0-		-59		-0-	169	1	2615	3	Y	170	166	0			44
									8	4	187	9							
01	2170	N	2063	-0-		-107		-0-	120	1	1764	3	Y	155	147	0			52
									8	4	171	9							
02	2229	N	2229	-0-		-0-		-0-	131	1	1921	3	Y	158	128	0			82
									3	4	174	9							
*03	2088	N	2088	-0-		-0-		-0-	133	1	1811	3	Y	125	160	0			47
									6	4	138	9							
04	2010	N	1861	-0-		-149		-0-	117	1	1639	3	Y	91	120	0			18
									5	4	100	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1184	N	1184	-0-	-0-	-0-	53	1	998	3	Y	121	149	0		25
							133	9								
12	1457	N	1062	-0-	-395	-0-	70	1	898	3	Y	84	87	0		22
							2	4	92	9						
01	1302	N	738	-0-	-564	-0-	51	1	611	3	Y	68	67	0		23
							1	4	75	9						
02	1169	N	1169	-0-	-0-	-0-	81	1	929	3	Y	142	91	0		74
							3	4	156	9						
*03	2042	N	2042	-0-	-0-	-0-	93	1	1097	3	Y	772	555	0		291
							3	4	849	9						
*04	1296	N	1296	-0-	-0-	-0-	95	1	1078	3	Y	109	379	0		21
							3	4	120	9						

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

11	7110	X	5283	-0-	-1827	-0-	474	1	4072	3	Y	668	783	0		138
							2	4	735	9						
12	5540	X	5540	-0-	-0-	-0-	526	1	4577	3	Y	397	432	0		103
							437	9								
01	7347	X	3962	-0-	-3385	-0-	378	1	3237	3	Y	315	312	0		106
							347	9								
02	2654	X	2654	-0-	-0-	-0-	237	1	2163	3	Y	231	217	0		120
							254	9								
03	6820	X	-0-	-0-	-6820	-0-					Y	-0-	120	0		-0-
04	5370	X	-0-	-0-	-5370	-0-					Y	-0-				-0-

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4843	-0-	-587	-0-	284	1	4303	3	Y	213	250	0			44
							22	4	234	9							
12	5487	X	5017	-0-	-470	-0-	293	1	4527	3	Y	166	167	0			43
							14	4	183	9							
01	5208	X	4911	-0-	-297	-0-	299	1	4409	3	Y	166	153	0			56
							20	4	183	9							
02	4305	X	4305	-0-	-0-	-0-	260	1	3810	3	Y	207	155	0			108
							7	4	228	9							
03	4929	X	4534	-0-	-395	-0-	298	1	4051	3	Y	157	206	0			59
							12	4	173	9							
04	4770	X	4648	-0-	-122	-0-	296	1	4150	3	Y	173	198	0			34
							12	4	190	9							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

11	3000	N	2336	-0-	-664	3434	165	1	2114	3	Y	48	83	0			10
							4	4	53	9							
12	3100	N	2957	-0-	-143	3291	213	1	2739	3	Y	-0-	10	0			-0-
							5	4									
01	3100	N	-0-	-0-	-3100	191					Y	-0-					-0-
02	191	X	-0-	-0-	-191	-0-					Y	-0-					-0-
03	2418	X	-0-	-0-	-2418	-0-					Y	-0-					-0-
04	2850	X	-0-	-0-	-2850	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

11	3811	X	3811	-0-	-0-	-0-	179	1	3375	3	Y	233	233	0			48
							1	4	256	9							
12	4069	X	4069	-0-	-0-	-0-	275	1	3542	3	Y	224	214	0			58
							6	4	246	9							
01	3881	X	3881	-0-	-0-	-0-	284	1	3373	3	Y	196	188	0			66
							8	4	216	9							
02	3094	X	3094	-0-	-0-	-0-	238	1	2705	3	Y	129	128	0			67
							9	4	142	9							
03	3689	X	3533	-0-	-156	-0-	260	1	3103	3	Y	148	159	0			56
							7	4	163	9							
04	3570	X	2286	-0-	-1284	-0-	175	1	1983	3	Y	112	146	0			22
							5	4	123	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	242	-0-	-1048	-0-	9	1	111	3	Y	111	117	0			23
							122	9									
12	1333	X	963	-0-	-370	-0-	59	1	762	3	Y	128	118	0			33
							1	4	141	9							
01	1333	X	987	-0-	-346	-0-	65	1	776	3	Y	131	120	0			44
							2	4	144	9							
02	333	N	333	-0-	-0-	-0-	24	1	273	3	Y	32	59	0			17
							1	4	35	9							
*03	696	N	696	-0-	-0-	-0-	47	1	552	3	Y	87	71	0			33
							1	4	96	9							
04	960	N	258	-0-	-702	-0-	19	1	219	3	Y	17	47	0			3
							1	4	19	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4504	X	4504	-0-	-0-	-0-	291	1	3728	3	Y	434	511	0			90
							8	4	477	9							
12	4185	X	4130	-0-	-55	-0-	269	1	3469	3	Y	351	350	0			91
							6	4	386	9							
01	4767	X	4767	-0-	-0-	-0-	333	1	3955	3	Y	427	374	0			144
							9	4	470	9							
02	4015	X	4015	-0-	-0-	-0-	295	1	3324	3	Y	350	311	0			183
							11	4	385	9							
*03	4663	X	4663	-0-	-0-	-0-	318	1	3799	3	Y	488	487	0			184
							9	4	537	9							
*04	4425	X	4425	-0-	-0-	-0-	330	1	3754	3	Y	301	426	0			59
							10	4	331	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	2	4	653	9	Y	594	676	0			123
12	1147	N	541	-0-	-606	-0-	3	1	52	3	Y	442	450	0			115
							486	9									
01	1426	N	925	-0-	-501	-0-	25	1	362	3	Y	487	438	0			164
							2	4	536	9							
02	1960	N	1960	-0-	-0-	-0-	87	1	1317	3	Y	504	405	0			263
							2	4	554	9							
*03	1127	N	1127	-0-	-0-	-0-	26	1	414	3	Y	624	651	0			236
							1	4	686	9							
*04	1125	N	1125	-0-	-0-	-0-	42	1	641	3	Y	400	557	0			79
							2	4	440	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2023	-0-	-977	1975	129	1	1657	3	Y	212	260	0			44
							4	4	233	9							
12	3100	N	2081	-0-	-1019	956	131	1	1691	3	Y	233	216	0			61
							3	4	256	9							
01	2576	N	1620	-0-	-956	-0-	115	1	1368	3	Y	122	142	0			41
							3	4	134	9							
02	1783	N	1783	-0-	-0-	-0-	130	1	1487	3	Y	146	111	0			76
							5	4	161	9							
*03	2049	N	2049	-0-	-0-	-0-	141	1	1697	3	Y	188	193	0			71
							4	4	207	9							
04	1560	N	592	-0-	-968	-0-	44	1	507	3	Y	36	100	0			7
							1	4	40	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3547	-0-	-1403	-0-	213	1	3223	3	Y	86	115	0			18
							16	4	95	9							
12	4898	X	3078	-0-	-1820	-0-	180	1	2791	3	Y	89	84	0			23
							9	4	98	9							
01	5433	X	5433	-0-	-0-	-0-	333	1	4914	3	Y	149	122	0			50
							22	4	164	9							
02	4124	X	4124	-0-	-0-	-0-	252	1	3704	3	Y	146	120	0			76
							7	4	161	9							
*03	5002	X	5002	-0-	-0-	-0-	326	1	4458	3	Y	185	191	0			70
							14	4	204	9							
*04	4887	X	4887	-0-	-0-	-0-	310	1	4387	3	Y	162	200	0			32
							12	4	178	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1813	N	1813	-0-	-0-	-0-	120	1	1540	3	Y	136	151	0			28
							3	4	150	9							
12	1513	N	1513	-0-	-0-	-0-	100	1	1290	3	Y	110	109	0			29
							2	4	121	9							
01	1594	N	1594	-0-	-0-	-0-	114	1	1350	3	Y	115	105	0			39
							3	4	127	9							
02	1396	N	1396	-0-	-0-	-0-	104	1	1176	3	Y	102	88	0			53
							4	4	112	9							
*03	1539	N	1539	-0-	-0-	-0-	109	1	1284	3	Y	130	134	0			49
							3	4	143	9							
*04	1995	N	1995	-0-	-0-	-0-	152	1	1725	3	Y	103	132	0			20
							5	4	113	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5409	X	5409	-0-	-0-	-0-	295	1	4463	3	Y	570	519	0			118
							24	4	627	9							
12	6316	X	6316	-0-	-0-	-0-	355	1	5496	3	Y	407	419	0			106
							17	4	448	9							
01	5363	X	4519	-0-	-844	-0-	264	1	3902	3	Y	305	308	0			103
							17	4	336	9							
02	4395	X	4395	-0-	-0-	-0-	257	1	3747	3	Y	349	270	0			182
							7	4	384	9							
*03	4575	X	4575	-0-	-0-	-0-	286	1	3889	3	Y	353	402	0			133
							12	4	388	9							
04	6090	X	4485	-0-	-1605	-0-	281	1	3931	3	Y	238	324	0			47
							11	4	262	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3639	X	3639	-0-	-0-	-0-	205	1	3102	3	Y	287	319	0			59
							16	4	316	9							
12	3229	X	3229	-0-	-0-	-0-	183	1	2833	3	Y	185	196	0			48
							9	4	204	9							
01	3559	X	3559	-0-	-0-	-0-	207	1	3057	3	Y	255	217	0			86
							14	4	281	9							
02	2783	X	2783	-0-	-0-	-0-	162	1	2371	3	Y	224	193	0			117
							4	4	246	9							
*03	3132	X	3132	-0-	-0-	-0-	198	1	2684	3	Y	220	254	0			83
							8	4	242	9							
04	2940	X	2902	-0-	-38	-0-	178	1	2501	3	Y	196	240	0			39
							7	4	216	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

11	17987	X	17987	-0-	-0-	-0-	17987	3			N	-0-					-0-
12	17777	X	17777	-0-	-0-	-0-	17777	3			N	-0-					-0-
01	17325	X	17325	-0-	-0-	-0-	17325	3			N	-0-					-0-
02	14505	X	14505	-0-	-0-	-0-	14505	3			N	-0-					-0-
*03	17124	X	17124	-0-	-0-	-0-	17124	3			N	-0-					-0-
*04	13105	X	13105	-0-	-0-	-0-	13105	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

11	7530	X	6124	-0-	-1406	-0-	368	1	5574	3	Y	139	144	0			29
							29	4	153	9							
12	7781	X	7608	-0-	-173	-0-	457	1	7073	3	Y	51	67	0			13
							22	4	56	9							
01	7533	X	6926	-0-	-607	-0-	433	1	6382	3	Y	75	63	0			25
							28	4	83	9							
02	6129	X	6129	-0-	-0-	-0-	383	1	5584	3	Y	138	91	0			72
							10	4	152	9							
*03	6942	X	6942	-0-	-0-	-0-	465	1	6306	3	Y	138	158	0			52
							19	4	152	9							
04	7350	X	6800	-0-	-550	-0-	451	1	6288	3	Y	39	83	0			8
							18	4	43	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

11	4933	X	4933	-0-	-0-	-0-	289	1	4367	3	Y	231	301	0			48
							23	4	254	9							
12	5274	X	5274	-0-	-0-	-0-	309	1	4775	3	Y	159	166	0			41
							15	4	175	9							
01	4964	X	4964	-0-	-0-	-0-	306	1	4520	3	Y	107	112	0			36
							20	4	118	9							
02	4390	X	4390	-0-	-0-	-0-	273	1	3977	3	Y	121	94	0			63
							7	4	133	9							
03	5456	X	4766	-0-	-690	-0-	323	1	4369	3	Y	55	97	0			21
							13	4	61	9							
04	5100	X	4632	-0-	-468	-0-	307	1	4276	3	Y	34	48	0			7
							12	4	37	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5340	X	5255	-0-	-85	-0-	509	1	4368	3	Y	343	411	0		71
							1	4	377	9						
12	5787	X	5787	-0-	-0-	-0-	544	1	4735	3	Y	462	413	0		120
							508	9								
01	5518	X	576	-0-	-4942	-0-	54	1	460	3	Y	56	157	0		19
							62	9								
02	7345	X	7345	-0-	-0-	-0-	694	1	6282	3	Y	335	179	0		175
							369	9								
03	5425	X	5030	-0-	-395	-0-	506	1	4171	3	Y	321	375	0		121
							353	9								
04	5370	X	5263	-0-	-107	-0-	610	1	4246	3	Y	370	418	0		73
							407	9								

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1800	X	872	-0-	-928	-0-	48	1	728	3	Y	84	113	0		17
							4	4	92	9						
12	1643	X	413	-0-	-1230	-0-	21	1	332	3	Y	54	57	0		14
							1	4	59	9						
01	1395	X	809	-0-	-586	-0-	46	1	680	3	Y	73	62	0		25
							3	4	80	9						
02	700	X	700	-0-	-0-	-0-	36	1	532	3	Y	119	82	0		62
							1	4	131	9						
03	1023	X	861	-0-	-162	-0-	50	1	682	3	Y	115	134	0		43
							2	4	127	9						
04	870	X	488	-0-	-382	-0-	27	1	380	3	Y	73	102	0		14
							1	4	80	9						

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	6694	X	6694	-0-	-0-	-0-	446	1	5710	3	Y	478	542	0		99
							12	4	526	9						
12	6355	X	4818	-0-	-1537	-0-	313	1	4028	3	Y	427	415	0		111
							7	4	470	9						
01	6510	X	5099	-0-	-1411	-0-	356	1	4234	3	Y	454	412	0		153
							10	4	499	9						
02	4435	X	4435	-0-	-0-	-0-	323	1	3684	3	Y	378	334	0		197
							12	4	416	9						
03	5921	X	4696	-0-	-1225	-0-	333	1	3928	3	Y	387	438	0		146
							9	4	426	9						
04	5730	X	4547	-0-	-1183	-0-	346	1	3967	3	Y	204	310	0		40
							10	4	224	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4708	-0-	-242	-0-	278	1	4212	3	Y	178	277	0			37
							22	4	196	9							
12	5115	X	4552	-0-	-563	-0-	274	1	4239	3	Y	24	55	0			6
							13	4	26	9							
01	5115	X	4429	-0-	-686	-0-	277	1	4093	3	Y	37	31	0			12
							18	4	41	9							
02	3968	X	3968	-0-	-0-	-0-	244	1	3557	3	Y	146	82	0			76
							6	4	161	9							
03	4929	X	4457	-0-	-472	-0-	282	1	3834	3	Y	299	262	0			113
							12	4	329	9							
*04	4722	X	4722	-0-	-0-	-0-	285	1	4000	3	Y	387	424	0			76
							11	4	426	9							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

11	5340	X	5321	-0-	-19	-0-	236	1	4449	3	Y	576	679	0			119
							2	4	634	9							
12	5518	X	4034	-0-	-1484	-0-	97	1	3501	3	Y	396	412	0			103
							436	9									
01	5518	X	5100	-0-	-418	-0-	133	1	4197	3	Y	700	567	0			236
							770	9									
02	3738	X	3738	-0-	-0-	-0-	115	1	3237	3	Y	351	404	0			183
							386	9									
03	5146	X	5105	-0-	-41	-0-	177	1	4411	3	Y	470	476	0			177
							517	9									
04	4980	X	4677	-0-	-303	-0-	124	1	3977	3	Y	524	598	0			103
							576	9									

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

11	4140	X	3297	-0-	-843	-0-	186	1	2810	3	Y	260	250	0			54
							15	4	286	9							
12	5498	X	5498	-0-	-0-	-0-	301	1	4664	3	Y	472	403	0			123
							14	4	519	9							
01	4278	X	3934	-0-	-344	-0-	227	1	3350	3	Y	311	329	0			105
							15	4	342	9							
02	4492	X	4492	-0-	-0-	-0-	252	1	3707	3	Y	478	334	0			249
							7	4	526	9							
*03	4789	X	4789	-0-	-0-	-0-	288	1	3943	3	Y	496	558	0			187
							12	4	546	9							
04	5310	X	4421	-0-	-889	-0-	269	1	3784	3	Y	325	448	0			64
							10	4	358	9							

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

11	4708	X	4708	-0-	-0-	-0-	294	1	3770	3	Y	577	664	0			119
							9	4	635	9							
12	5163	X	5163	-0-	-0-	-0-	326	1	4194	3	Y	577	546	0			150
							8	4	635	9							
01	4797	X	4797	-0-	-0-	-0-	325	1	3866	3	Y	543	510	0			183
							9	4	597	9							
02	4276	X	4276	-0-	-0-	-0-	303	1	3443	3	Y	472	409	0			246
							11	4	519	9							
*03	5102	X	5102	-0-	-0-	-0-	340	1	4017	3	Y	668	662	0			252
							10	4	735	9							
*04	4453	X	4453	-0-	-0-	-0-	323	1	3698	3	Y	384	560	0			76
							10	4	422	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9653	X	9653	-0-	-0-	-0-	638	1	8165	3	Y	757	903	0			156
							17	4	833	9							
12	13534	X	13534	-0-	-0-	-0-	899	1	11583	3	Y	937	850	0			243
							21	4	1031	9							
01	9045	X	9045	-0-	-0-	-0-	644	1	7648	3	Y	668	686	0			225
							18	4	735	9							
02	8348	X	8348	-0-	-0-	-0-	623	1	7022	3	Y	618	521	0			322
							23	4	680	9							
03	9982	X	9092	-0-	-890	-0-	645	1	7608	3	Y	746	787	0			281
							18	4	821	9							
04	12360	X	9399	-0-	-2961	-0-	708	1	8045	3	Y	568	737	0			112
							21	4	625	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7509	X	7509	-0-	-0-	-0-	476	1	6095	3	Y	840	976	0			174
							14	4	924	9							
12	6603	X	6033	-0-	-570	-0-	391	1	5040	3	Y	539	573	0			140
							9	4	593	9							
01	7089	X	7089	-0-	-0-	-0-	498	1	5917	3	Y	600	538	0			202
							14	4	660	9							
02	5337	X	5337	-0-	-0-	-0-	393	1	4427	3	Y	457	421	0			238
							14	4	503	9							
03	7750	X	7193	-0-	-557	-0-	500	1	5900	3	Y	708	679	0			267
							14	4	779	9							
04	7500	X	7040	-0-	-460	-0-	529	1	6074	3	Y	383	574	0			76
							16	4	421	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5831	-0-	-679	-0-	383	1	4906	3	Y	483	575	0			100
							11	4	531	9							
12	6510	X	5754	-0-	-756	-0-	383	1	4931	3	Y	392	390	0			102
							9	4	431	9							
01	6510	X	5787	-0-	-723	-0-	428	1	5086	3	Y	237	259	0			80
							12	4	261	9							
02	5129	X	5129	-0-	-0-	-0-	393	1	4435	3	Y	261	205	0			136
							14	4	287	9							
03	5859	X	5520	-0-	-339	-0-	414	1	4881	3	Y	194	257	0			73
							12	4	213	9							
04	5670	X	5139	-0-	-531	-0-	402	1	4569	3	Y	142	187	0			28
							12	4	156	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5808	X	5808	-0-	-0-	-0-	409	1	5235	3	Y	141	160	0			29
							9	4	155	9							
12	6355	X	5958	-0-	-397	-0-	414	1	5335	3	Y	181	163	0			47
							10	4	199	9							
01	6355	X	5437	-0-	-918	-0-	403	1	4792	3	Y	210	186	0			71
							11	4	231	9							
02	4291	X	4291	-0-	-0-	-0-	333	1	3757	3	Y	172	153	0			90
							12	4	189	9							
03	6045	X	5663	-0-	-382	-0-	415	1	4939	3	Y	270	258	0			102
							12	4	297	9							
*04	6144	X	6144	-0-	-0-	-0-	478	1	5462	3	Y	173	241	0			34
							14	4	190	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1906	-0-	-1094	7897	116	1	1756	3	Y	23	24	0			5
							9	4	25	9							
12	3100	N	1542	-0-	-1558	6339	92	1	1428	3	Y	16	17	0			4
							4	4	18	9							
01	10632	X	4293	-0-	-6339	-0-	269	1	3965	3	Y	37	29	0			12
							18	4	41	9							
02	1838	X	1838	-0-	-0-	-0-	110	1	1625	3	Y	91	56	0			47
							3	4	100	9							
03	2635	X	864	-0-	-1771	-0-	59	1	797	3	Y	5	50	0			2
							2	4	6	9							
*04	3297	X	3297	-0-	-0-	-0-	149	1	2686	3	Y	415	335	0			82
							5	4	457	9							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

11	4537	X	4537	-0-	-0-	-0-	200	1	3771	3	Y	513	605	0			106
							2	4	564	9							
12	4495	X	3208	-0-	-1287	-0-	76	1	2722	3	Y	373	382	0			97
							410	9									
01	4495	X	4080	-0-	-415	-0-	107	1	3386	3	Y	534	451	0			180
							587	9									
02	3861	X	3861	-0-	-0-	-0-	120	1	3332	3	Y	372	358	0			194
							409	9									
03	4681	X	4585	-0-	-96	-0-	159	1	3971	3	Y	414	452	0			156
							455	9									
04	4530	X	4225	-0-	-305	-0-	112	1	3628	3	Y	441	510	0			87
							485	9									

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

11	4410	X	4410	-0-	-0-	-0-	213	1	4016	3	Y	164	178	0			34
							1	4	180	9							
12	4309	X	2137	-0-	-2172	-0-	54	1	1956	3	Y	115	119	0			30
							127	9									
01	4155	X	4155	-0-	-0-	-0-	119	1	3782	3	Y	231	183	0			78
							254	9									
02	2972	X	2972	-0-	-0-	-0-	93	1	2591	3	Y	262	203	0			137
							288	9									
*03	3777	X	3777	-0-	-0-	-0-	137	1	3451	3	Y	172	244	0			65
							189	9									
04	2580	X	2146	-0-	-434	-0-	61	1	1965	3	Y	109	152	0			22
							120	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

11	3060	X	2821	-0-	-239	-0-	185	1	2365	3	Y	242	282	0			50
							5	4	266	9							
12	3100	X	2840	-0-	-260	-0-	187	1	2403	3	Y	224	216	0			58
							4	4	246	9							
01	3100	X	2833	-0-	-267	-0-	200	1	2378	3	Y	227	209	0			76
							5	4	250	9							
02	2559	X	2559	-0-	-0-	-0-	188	1	2137	3	Y	206	175	0			107
							7	4	227	9							
*03	2752	N	2752	-0-	-0-	-0-	193	1	2275	3	Y	254	265	0			96
							5	4	279	9							
04	2670	N	2643	-0-	-27	-0-	199	1	2265	3	Y	157	222	0			31
							6	4	173	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-	11	0			-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	676	N	676	-0-	-0-	-0-	38	1	607	3	Y	27	13	0			14
							1	4	30	9							
*03	1148	N	1148	-0-	-0-	-0-	84	1	993	3	Y	63	53	0			24
							2	4	69	9							
*04	799	N	799	-0-	-0-	-0-	60	1	678	3	Y	54	67	0			11
							2	4	59	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

11	8040	X	7892	-0-	-148	-0-	362	1	6824	3	Y	640	751	0			132
							2	4	704	9							
12	8308	X	4530	-0-	-3778	-0-	112	1	4045	3	Y	339	383	0			88
							373	9									
01	8308	X	6454	-0-	-1854	-0-	178	1	5652	3	Y	567	464	0			191
							624	9									
02	6511	X	6511	-0-	-0-	-0-	209	1	5815	3	Y	443	403	0			231
							487	9									
*03	7495	X	7495	-0-	-0-	-0-	268	1	6700	3	Y	479	529	0			181
							527	9									
04	5160	X	4988	-0-	-172	-0-	141	1	4518	3	Y	299	421	0			59
							329	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

11	3000	N	2296	-0-	-704	6975	109	1	2045	3	Y	129	153	0			27
							142	9									
12	3100	N	2044	-0-	-1056	5919	51	1	1838	3	Y	141	131	0			37
							155	9									
01	3100	N	2023	-0-	-1077	4842	58	1	1827	3	Y	125	120	0			42
							138	9									
02	2800	N	1324	-0-	-1476	3366	43	1	1194	3	Y	79	80	0			41
							87	9									
*03	3100	N	2190	-0-	-910	2456	79	1	1984	3	Y	115	113	0			43
							127	9									
*04	3000	N	2097	-0-	-903	1553	59	1	1896	3	Y	129	147	0			25
							142	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

11	709	N	709	-0-	-0-	-0-	44	1	662	3	Y	-0-					-0-
							3	4									
12	519	N	519	-0-	-0-	-0-	31	1	486	3	Y	-0-					-0-
							2	4									
01	1439	N	1439	-0-	-0-	-0-	91	1	1342	3	Y	-0-					-0-
							6	4									
02	864	N	864	-0-	-0-	-0-	49	1	726	3	Y	80	38	0			42
							1	4	88	9							
*03	900	N	900	-0-	-0-	-0-	60	1	813	3	Y	23	56	0			9
							2	4	25	9							
04	1380	N	1249	-0-	-131	-0-	78	1	1100	3	Y	62	59	0			12
							3	4	68	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	X	8046	-0-	-1374	-0-	457	1	6916	3	Y	579	701	0			120
							36	4	637	9							
12	9995	X	9995	-0-	-0-	-0-	549	1	8494	3	Y	842	743	0			219
							26	4	926	9							
01	9734	X	8549	-0-	-1185	-0-	466	1	6874	3	Y	1071	929	0			361
							31	4	1178	9							
02	7478	X	7478	-0-	-0-	-0-	407	1	5986	3	Y	976	828	0			509
							11	4	1074	9							
03	11067	X	8265	-0-	-2802	-0-	478	1	6555	3	Y	1102	1195	0			416
							20	4	1212	9							
04	9660	X	7927	-0-	-1733	-0-	462	1	6533	3	Y	831	1083	0			164
							18	4	914	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5956	-0-	-374	-0-	266	1	5010	3	Y	616	718	0			127
							2	4	678	9							
12	6541	X	4693	-0-	-1848	-0-	113	1	4081	3	Y	454	463	0			118
							499	9									
01	6541	X	1505	-0-	-5036	-0-	40	1	1279	3	Y	169	230	0			57
							186	9									
02	6037	X	6037	-0-	-0-	-0-	191	1	5315	3	Y	483	288	0			252
							531	9									
*03	6607	X	6607	-0-	-0-	-0-	231	1	5779	3	Y	543	590	0			205
							597	9									
*04	6047	X	6047	-0-	-0-	-0-	161	1	5222	3	Y	604	690	0			119
							664	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11843	X	11843	-0-	-0-	-0-	783	1	10019	3	Y	927	962	0			192
							21	4	1020	9							
12	9672	X	8963	-0-	-709	-0-	594	1	7655	3	Y	636	663	0			165
							14	4	700	9							
01	9727	X	9727	-0-	-0-	-0-	696	1	8276	3	Y	669	609	0			225
							19	4	736	9							
02	9279	X	9279	-0-	-0-	-0-	697	1	7858	3	Y	635	529	0			331
							25	4	699	9							
03	10199	X	9810	-0-	-389	-0-	698	1	8241	3	Y	774	813	0			292
							20	4	851	9							
04	9870	X	9365	-0-	-505	-0-	716	1	8131	3	Y	452	655	0			89
							21	4	497	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	8460	X	7212	-0-	-1248	-0-	414	1	6261	3	Y	458	594	0	95
							33	4	504	9					
12	8742	X	8482	-0-	-260	-0-	475	1	7345	3	Y	581	525	0	151
							23	4	639	9					
01	8711	X	7972	-0-	-739	-0-	462	1	6818	3	Y	602	550	0	203
							30	4	662	9					
02	7805	X	7805	-0-	-0-	-0-	451	1	6619	3	Y	657	517	0	343
							12	4	723	9					
03	8122	X	7634	-0-	-488	-0-	488	1	6647	3	Y	435	614	0	164
							20	4	479	9					
*04	9169	X	9169	-0-	-0-	-0-	599	1	8368	3	Y	163	295	0	32
							23	4	179	9					

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4600	X	4600	-0-	-0-	-0-	456	1	3913	3	Y	209	201	0	43
							1	4	230	9					
12	4534	X	4534	-0-	-0-	-0-	438	1	3811	3	Y	259	235	0	67
							285	9							
01	4495	X	4438	-0-	-57	-0-	439	1	3764	3	Y	214	209	0	72
							235	9							
02	4162	X	4162	-0-	-0-	-0-	395	1	3592	3	Y	159	148	0	83
							175	9							
03	4371	X	4317	-0-	-54	-0-	446	1	3687	3	Y	167	187	0	63
							184	9							
*04	4330	X	4330	-0-	-0-	-0-	516	1	3607	3	Y	188	214	0	37
							207	9							

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	8550	X	7953	-0-	-597	-0-	779	1	6689	3	Y	440	518	0	91
							1	4	484	9					
12	8835	X	7684	-0-	-1151	-0-	748	1	6509	3	Y	388	378	0	101
							427	9							
01	8835	X	8327	-0-	-508	-0-	817	1	7003	3	Y	461	407	0	155
							507	9							
02	7194	X	7194	-0-	-0-	-0-	671	1	6138	3	Y	350	323	0	182
							385	9							
03	8401	X	7485	-0-	-916	-0-	762	1	6327	3	Y	360	406	0	136
							396	9							
04	8070	X	7547	-0-	-523	-0-	889	1	6241	3	Y	379	440	0	75
							417	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7530	X	7530	-0-	-0-	-0-	500	1	6400	3	Y	560	661	0	116
							14	4	616	9					
12	5976	X	5976	-0-	-0-	-0-	390	1	5029	3	Y	498	485	0	129
							9	4	548	9					
01	7696	X	7696	-0-	-0-	-0-	551	1	6543	3	Y	534	483	0	180
							15	4	587	9					
02	6626	X	6626	-0-	-0-	-0-	498	1	5608	3	Y	456	398	0	238
							18	4	502	9					
03	7471	X	6936	-0-	-535	-0-	486	1	5741	3	Y	632	632	0	238
							14	4	695	9					
04	7230	X	6168	-0-	-1062	-0-	462	1	5253	3	Y	399	558	0	79
							14	4	439	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	9944	-0-	-16	-0-	575	1	8708	3	Y	560	642	0			116
							45	4	616	9							
12	10292	X	6005	-0-	-4287	-0-	352	1	5454	3	Y	165	238	0			43
							17	4	182	9							
01	11067	X	4458	-0-	-6609	-0-	274	1	4037	3	Y	117	121	0			39
							18	4	129	9							
02	5570	X	5570	-0-	-0-	-0-	350	1	5094	3	Y	106	90	0			55
							9	4	117	9							
03	10695	X	4828	-0-	-5867	-0-	317	1	4299	3	Y	181	168	0			68
							13	4	199	9							
04	9930	X	5509	-0-	-4421	-0-	364	1	5074	3	Y	52	110	0			10
							14	4	57	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3697	-0-	-593	-0-	178	1	3347	3	Y	156	193	0			32
							172	9									
12	4433	X	3431	-0-	-1002	-0-	89	1	3186	3	Y	142	137	0			37
							156	9									
01	4433	X	3338	-0-	-1095	-0-	99	1	3141	3	Y	89	96	0			30
							98	9									
02	710	X	710	-0-	-0-	-0-	24	1	663	3	Y	21	40	0			11
							23	9									
*03	4942	X	4942	-0-	-0-	-0-	184	1	4598	3	Y	145	101	0			55
							160	9									
04	3690	X	2174	-0-	-1516	-0-	64	1	2058	3	Y	47	93	0			9
							52	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6547	X	6547	-0-	-0-	-0-	382	1	5774	3	Y	328	276	0			68
							30	4	361	9							
12	7060	X	7060	-0-	-0-	-0-	393	1	6080	3	Y	516	450	0			134
							19	4	568	9							
01	5888	X	5888	-0-	-0-	-0-	326	1	4813	3	Y	662	573	0			223
							21	4	728	9							
02	5963	X	5963	-0-	-0-	-0-	305	1	4664	3	Y	896	652	0			467
							8	4	986	9							
03	6758	X	6291	-0-	-467	-0-	353	1	5068	3	Y	777	951	0			293
							15	4	855	9							
*04	9583	X	9583	-0-	-0-	-0-	461	1	7358	3	Y	1588	1568	0			313
							17	4	1747	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1375	-0-	-1415	-0-	48	1	719	3	Y	547	735	0			113
							6	4	602	9							
12	2263	X	1654	-0-	-609	-0-	47	1	734	3	Y	792	699	0			206
							2	4	871	9							
01	3482	X	3482	-0-	-0-	-0-	164	1	2413	3	Y	813	745	0			274
							11	4	894	9							
02	2624	X	2624	-0-	-0-	-0-	142	1	2085	3	Y	357	445	0			186
							4	4	393	9							
03	2945	X	1753	-0-	-1192	-0-	98	1	1330	3	Y	292	368	0			110
							4	4	321	9							
04	3360	X	1177	-0-	-2183	-0-	70	1	983	3	Y	110	198	0			22
							3	4	121	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5176	-0-	-1394	-0-	343	1	4388	3	Y	396	463	0			82
							9	4	436	9							
12	6789	X	5065	-0-	-1724	-0-	336	1	4327	3	Y	358	347	0			93
							8	4	394	9							
01	6169	X	5515	-0-	-654	-0-	389	1	4625	3	Y	445	388	0			150
							11	4	490	9							
02	5099	X	5099	-0-	-0-	-0-	375	1	4231	3	Y	435	358	0			227
							14	4	479	9							
03	5487	X	5345	-0-	-142	-0-	364	1	4349	3	Y	565	579	0			213
							10	4	622	9							
04	5340	X	4714	-0-	-626	-0-	355	1	4037	3	Y	283	440	0			56
							11	4	311	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

11	0	X	-0-	-0-	-0-	-0-					Y	1	14	0			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	X	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	1	1	20	3	Y	2	1	0			1
							2	9									
*03	43	N	43	-0-	-0-	-0-	14	3	29	9	Y	26	17	0			10
04	8	N	-0-	-0-	-8	-0-					Y	-0-	10	0			-0-

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

11	4260	X	2584	-0-	-1676	-0-	97	1	1462	3	Y	923	997	0			191
							10	4	1015	9							
12	4402	X	2924	-0-	-1478	-0-	121	1	1878	3	Y	835	809	0			217
							6	4	919	9							
01	3286	X	3269	-0-	-17	-0-	151	1	2222	3	Y	805	751	0			271
							10	4	886	9							
02	3753	X	3753	-0-	-0-	-0-	183	1	2687	3	Y	798	653	0			416
							5	4	878	9							
*03	1670	X	1670	-0-	-0-	-0-	66	1	916	3	Y	623	804	0			235
							3	4	685	9							
*04	3153	X	3153	-0-	-0-	-0-	168	1	2363	3	Y	559	684	0			110
							7	4	615	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

11	3840	X	2410	-0-	-1430	-0-	104	1	1572	3	Y	658	773	0			136
							10	4	724	9							
12	3503	X	2640	-0-	-863	-0-	124	1	1914	3	Y	542	537	0			141
							6	4	596	9							
01	3038	X	2387	-0-	-651	-0-	117	1	1733	3	Y	481	460	0			162
							8	4	529	9							
02	3206	X	3206	-0-	-0-	-0-	167	1	2446	3	Y	535	418	0			279
							4	4	589	9							
03	2852	X	2020	-0-	-832	-0-	116	1	1576	3	Y	294	462	0			111
							5	4	323	9							
*04	3000	N	3501	-0-	501	501	172	1	2436	3	Y	805	757	0			159
							7	4	886	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8657	X	8657	-0-	-0-	-0-	836	1	7176	3	Y	241	308	0			50
							380	4	265	9							
12	5916	X	5916	-0-	-0-	-0-	589	1	5121	3	Y	187	188	0			49
							206	9									
01	6169	X	5425	-0-	-744	-0-	544	1	4666	3	Y	195	178	0			66
							215	9									
02	7924	X	7924	-0-	-0-	-0-	744	1	6754	3	Y	387	251	0			202
							426	9									
03	9765	X	4851	-0-	-4914	-0-	517	1	4232	3	Y	93	260	0			35
							102	9									
04	8670	X	4561	-0-	-4109	-0-	564	1	3886	3	Y	101	116	0			20
							111	9									

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	5890	-0-	-3620	-0-	393	1	5029	3	Y	416	485	0			86
							10	4	458	9							
12	7223	X	6151	-0-	-1072	-0-	410	1	5277	3	Y	413	392	0			107
							10	4	454	9							
01	6882	X	6143	-0-	-739	-0-	437	1	5197	3	Y	452	407	0			152
							12	4	497	9							
02	5495	X	5495	-0-	-0-	-0-	411	1	4637	3	Y	393	340	0			205
							15	4	432	9							
03	6231	X	5781	-0-	-450	-0-	413	1	4872	3	Y	440	479	0			166
							12	4	484	9							
04	5940	X	5569	-0-	-371	-0-	425	1	4830	3	Y	274	386	0			54
							13	4	301	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6760	X	6760	-0-	-0-	-0-	311	1	5863	3	Y	296	344	0			61
							260	4	326	9							
12	6758	X	5273	-0-	-1485	-0-	138	1	4956	3	Y	163	182	0			42
							179	9									
01	6758	X	6422	-0-	-336	-0-	189	1	5977	3	Y	233	197	0			78
							256	9									
*02	5398	X	5398	-0-	-0-	-0-	182	1	5085	3	Y	119	135	0			62
							131	9									
*03	6747	X	6747	-0-	-0-	-0-	242	1	6094	3	Y	374	295	0			141
							411	9									
04	6750	X	4729	-0-	-2021	-0-	132	1	4301	3	Y	269	357	0			53
							296	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6008	-0-	-412	-0-	386	1	4945	3	Y	605	700	0			125
							11	4	666	9							
12	6479	X	5885	-0-	-594	-0-	380	1	4899	3	Y	543	527	0			141
							9	4	597	9							
01	6479	X	5584	-0-	-895	-0-	389	1	4626	3	Y	507	477	0			171
							11	4	558	9							
02	5098	X	5098	-0-	-0-	-0-	373	1	4201	3	Y	464	393	0			242
							14	4	510	9							
*03	6160	X	6160	-0-	-0-	-0-	423	1	4998	3	Y	661	654	0			249
							12	4	727	9							
*04	5657	X	5657	-0-	-0-	-0-	425	1	4833	3	Y	351	531	0			69
							13	4	386	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5906	X	5906	-0-	-0-	-0-	265	1	4994	3	Y	327	379	0			68
							287	4	360	9							
12	5797	X	4534	-0-	-1263	-0-	117	1	4220	3	Y	179	200	0			47
							197	9									
01	5797	X	5525	-0-	-272	-0-	160	1	5083	3	Y	256	217	0			86
							282	9									
02	4638	X	4638	-0-	-0-	-0-	156	1	4338	3	Y	131	149	0			68
							144	9									
*03	6107	X	5872	-0-	-235	-0-	206	1	5213	3	Y	412	325	0			155
							453	9									
04	5910	X	4870	-0-	-1040	-0-	137	1	4463	3	Y	245	352	0			48
							270	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5353	X	5353	-0-	-0-	-0-	257	1	4844	3	Y	127	174	0			26
							112	4	140	9							
12	4277	X	4277	-0-	-0-	-0-	114	1	4086	3	Y	70	78	0			18
							77	9									
01	5189	X	5189	-0-	-0-	-0-	155	1	4923	3	Y	101	85	0			34
							111	9									
02	4401	X	4401	-0-	-0-	-0-	151	1	4194	3	Y	51	58	0			27
							56	9									
03	6200	X	5388	-0-	-812	-0-	199	1	5012	3	Y	161	127	0			61
							177	9									
04	5340	X	4176	-0-	-1164	-0-	120	1	3870	3	Y	169	197	0			33
							186	9									

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3416	-0-	-1414	-0-	334	1	2865	3	Y	81	110	0			17
							128	4	89	9							
12	4991	X	2673	-0-	-2318	-0-	269	1	2341	3	Y	57	59	0			15
							63	9									
01	4092	X	2449	-0-	-1643	-0-	249	1	2135	3	Y	59	54	0			20
							65	9									
02	4298	X	4298	-0-	-0-	-0-	386	1	3537	3	Y	341	183	0			178
							375	9									
*03	4347	X	4347	-0-	-0-	-0-	457	1	3750	3	Y	127	257	0			48
							140	9									
*04	4093	X	4093	-0-	-0-	-0-	499	1	3443	3	Y	137	158	0			27
							151	9									

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4668	X	4668	-0-	-0-	-0-	213	1	4006	3	Y	227	263	0			47
							199	4	250	9							
12	4681	X	3613	-0-	-1068	-0-	94	1	3383	3	Y	124	139	0			32
							136	9									
01	4681	X	4396	-0-	-285	-0-	129	1	4071	3	Y	178	150	0			60
							196	9									
02	3695	X	3695	-0-	-0-	-0-	125	1	3471	3	Y	90	103	0			47
							99	9									
*03	4634	X	4634	-0-	-0-	-0-	165	1	4154	3	Y	286	225	0			108
							315	9									
04	4680	X	3848	-0-	-832	-0-	110	1	3553	3	Y	169	244	0			33
							186	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4061	-0-	-649	-0-	411	1	3529	3	Y	45	76	0			9
							71	4	50	9							
12	4867	X	3110	-0-	-1757	-0-	315	1	2740	3	Y	50	46	0			13
							55	9									
01	5611	X	2928	-0-	-2683	-0-	299	1	2567	3	Y	56	50	0			19
							62	9									
02	4252	X	4252	-0-	-0-	-0-	411	1	3717	3	Y	113	73	0			59
							124	9									
03	5611	X	4278	-0-	-1333	-0-	463	1	3780	3	Y	32	79	0			12
							35	9									
04	4050	X	4016	-0-	-34	-0-	505	1	3472	3	Y	35	40	0			7
							39	9									

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4409	-0-	-31	-0-	430	1	3695	3	Y	106	135	0			22
							167	4	117	9							
12	4588	X	3062	-0-	-1526	-0-	308	1	2677	3	Y	70	74	0			18
							77	9									
01	5146	X	2838	-0-	-2308	-0-	290	1	2483	3	Y	59	57	0			20
							65	9									
02	4122	X	4122	-0-	-0-	-0-	398	1	3596	3	Y	116	75	0			61
							128	9									
03	5332	X	4139	-0-	-1193	-0-	448	1	3656	3	Y	32	81	0			12
							35	9									
04	4410	X	3878	-0-	-532	-0-	487	1	3347	3	Y	40	44	0			8
							44	9									

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	6034	-0-	-446	-0-	355	1	5374	3	Y	252	305	0			52
							28	4	277	9							
12	6696	X	6322	-0-	-374	-0-	369	1	5703	3	Y	211	208	0			55
							18	4	232	9							
01	6696	X	6126	-0-	-570	-0-	367	1	5416	3	Y	290	247	0			98
							24	4	319	9							
02	5716	X	5716	-0-	-0-	-0-	331	1	4861	3	Y	468	322	0			244
							9	4	515	9							
*03	6387	X	6387	-0-	-0-	-0-	396	1	5403	3	Y	520	568	0			196
							16	4	572	9							
04	6120	X	6120	-0-	-0-	-0-	374	1	5269	3	Y	420	533	0			83
							15	4	462	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	170	-0-	-4630	-0-	155	4	15	9	Y	14	44	0			3
12	4960	X	532	-0-	-4428	-0-	31	1	486	3	Y	12	12	0			3
							2	4	13	9							
01	3844	X	672	-0-	-3172	-0-	40	1	588	3	Y	37	28	0			12
							3	4	41	9							
02	221	X	221	-0-	-0-	-0-	1	1	48	3	Y	156	87	0			81
							172	9									
03	186	X	96	-0-	-90	-0-	21	3	75	9	Y	68	123	0			26
04	660	X	41	-0-	-619	-0-	11	3	30	9	Y	27	48	0			5

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

11	4740	X	3253	-0-	-1487	-0-	323	1	2776	3	Y	58	77	0			12
							90	4	64	9							
12	3999	X	2981	-0-	-1018	-0-	304	1	2647	3	Y	27	32	0			7
							30	9									
01	3503	X	2725	-0-	-778	-0-	281	1	2412	3	Y	29	26	0			10
							32	9									
02	3383	X	3383	-0-	-0-	-0-	333	1	2997	3	Y	48	33	0			25
							53	9									
*03	4017	X	4017	-0-	-0-	-0-	437	1	3562	3	Y	16	35	0			6
							18	9									
*04	3767	X	3767	-0-	-0-	-0-	477	1	3272	3	Y	17	20	0			3
							19	9									

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

11	6510	X	6372	-0-	-138	-0-	304	1	5735	3	Y	302	361	0			62
							1	4	332	9							
12	6665	X	5751	-0-	-914	-0-	147	1	5297	3	Y	279	269	0			72
							307	9									
01	6665	X	5880	-0-	-785	-0-	169	1	5366	3	Y	314	280	0			106
							345	9									
02	5757	X	5757	-0-	-0-	-0-	190	1	5308	3	Y	235	218	0			123
							259	9									
*03	6470	X	6470	-0-	-0-	-0-	237	1	5959	3	Y	249	278	0			94
							274	9									
04	5700	X	5416	-0-	-284	-0-	154	1	4966	3	Y	269	310	0			53
							296	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

11	544	N	544	-0-	-0-	-0-	494	4	50	9	Y	45	93	0			9
12	713	N	-0-	-0-	-713	-0-					Y	39	38	0			10
01	527	N	527	-0-	-0-	-0-	25	1	370	3	Y	118	88	0			40
							2	4	130	9							
02	1100	N	1100	-0-	-0-	-0-	30	1	523	3	Y	496	277	0			259
							1	4	546	9							
*03	1270	N	1270	-0-	-0-	-0-	68	1	966	3	Y	212	391	0			80
							3	4	233	9							
*04	1771	N	1771	-0-	-0-	-0-	110	1	1560	3	Y	88	151	0			17
							4	4	97	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4247	-0-	-1093	-0-	198	1	3726	3	Y	293	365	0			61
							1	4	322	9							
12	5456	X	4251	-0-	-1205	-0-	106	1	3804	3	Y	310	290	0			81
							341	9									
01	5456	X	4871	-0-	-585	-0-	136	1	4318	3	Y	379	332	0			128
							417	9									
02	4371	X	4371	-0-	-0-	-0-	141	1	3952	3	Y	253	249	0			132
							278	9									
*03	4523	X	4523	-0-	-0-	-0-	163	1	4093	3	Y	243	283	0			92
							267	9									
*04	2745	X	2745	-0-	-0-	-0-	78	1	2521	3	Y	133	199	0			26
							146	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

11	4650	X	4167	-0-	-483	-0-	371	1	3188	3	Y	551	616	0			114
							2	4	606	9							
12	4522	X	4522	-0-	-0-	-0-	408	1	3552	3	Y	511	492	0			133
							562	9									
01	4495	X	4387	-0-	-108	-0-	403	1	3454	3	Y	482	452	0			163
							530	9									
02	4218	X	4218	-0-	-0-	-0-	349	1	3258	3	Y	555	428	0			290
							611	9									
03	4309	X	4190	-0-	-119	-0-	397	1	3333	3	Y	418	550	0			158
							460	9									
*04	5087	X	5087	-0-	-0-	-0-	544	1	3887	3	Y	596	636	0			118
							656	9									

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

11	2100	N	2097	-0-	-3	-0-	103	1	1935	3	Y	54	70	0			11
							59	9									
12	2346	N	2346	-0-	-0-	-0-	59	1	2114	3	Y	157	127	0			41
							173	9									
01	2308	N	2308	-0-	-0-	-0-	64	1	2039	3	Y	186	164	0			63
							205	9									
02	2047	N	2047	-0-	-0-	-0-	66	1	1849	3	Y	120	120	0			63
							132	9									
*03	2290	N	2290	-0-	-0-	-0-	82	1	2066	3	Y	129	143	0			49
							142	9									
04	2100	N	1777	-0-	-323	-0-	50	1	1614	3	Y	103	132	0			20
							113	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3186	-0-	-1434	-0-	276	1	2370	3	Y	490	611	0			101
							1	4	539	9							
12	4774	X	3074	-0-	-1700	-0-	269	1	2344	3	Y	419	411	0			109
							461	9									
01	4774	X	3333	-0-	-1441	-0-	284	1	2438	3	Y	555	477	0			187
							611	9									
02	3400	X	3400	-0-	-0-	-0-	280	1	2571	3	Y	499	426	0			260
							549	9									
*03	3248	X	3248	-0-	-0-	-0-	297	1	2472	3	Y	435	531	0			164
							479	9									
04	3210	X	3166	-0-	-44	-0-	335	1	2356	3	Y	432	511	0			85
							475	9									

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	11253	-0-	-1017	-0-	1029	1	8835	3	Y	1259	1473	0			260
							4	4	1385	9							
12	11966	X	11488	-0-	-478	-0-	1048	1	9122	3	Y	1198	1147	0			311
							1318	9									
01	11966	X	11091	-0-	-875	-0-	1025	1	8784	3	Y	1165	1084	0			392
							1282	9									
02	10113	X	10113	-0-	-0-	-0-	905	1	8252	3	Y	869	808	0			453
							956	9									
*03	11253	X	11253	-0-	-0-	-0-	1078	1	8956	3	Y	1108	1143	0			418
							1219	9									
*04	11323	X	11323	-0-	-0-	-0-	1251	1	8772	3	Y	1182	1367	0			233
							1300	9									

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	18	1	278	3	Y	25	52	0			5
							277	4	28	9							
12	439	N	439	-0-	-0-	-0-	25	1	388	3	Y	23	22	0			6
							1	4	25	9							
01	574	N	574	-0-	-0-	-0-	32	1	465	3	Y	68	51	0			23
							2	4	75	9							
*02	351	N	351	-0-	-0-	-0-	34	3	317	9	Y	288	161	0			150
*03	152	N	152	-0-	-0-	-0-	17	3	135	9	Y	123	227	0			46
04	540	N	66	-0-	-474	-0-	9	3	57	9	Y	52	88	0			10

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6710	X	6710	-0-	-0-	-0-	321	1	6055	3	Y	41	64	0			17
							289	4	45	9							
12	7303	X	7303	-0-	-0-	-0-	185	1	6652	3	Y	424	331	0			110
							466	9									
01	7598	X	7598	-0-	-0-	-0-	216	1	6829	3	Y	503	444	0			169
							553	9									
*02	6433	X	6433	-0-	-0-	-0-	220	1	6122	3	Y	83	209	0			43
							91	9									
*03	7745	X	7745	-0-	-0-	-0-	275	1	6947	3	Y	475	339	0			179
							523	9									
04	7350	X	6192	-0-	-1158	-0-	171	1	5545	3	Y	434	527	0			86
							477	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2483	-0-	-457	-0-	116	1	2191	3	Y	22	34	0			9
							152	4	24	9							
12	3007	X	2278	-0-	-729	-0-	55	1	1979	3	Y	222	173	0			58
							244	9									
01	3007	X	2273	-0-	-734	-0-	61	1	1923	3	Y	263	232	0			89
							289	9									
02	1752	X	1752	-0-	-0-	-0-	59	1	1645	3	Y	44	110	0			23
							48	9									
*03	2240	N	2240	-0-	-0-	-0-	74	1	1887	3	Y	254	181	0			96
							279	9									
04	2190	N	2075	-0-	-115	-0-	57	1	1846	3	Y	156	221	0			31
							172	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	1917	-0-	-0-	-0-	91	1	1715	3	Y	14	21	0			6
							96	4	15	9							
12	1984	N	1737	-0-	-247	-0-	43	1	1541	3	Y	139	109	0			36
							153	9									
01	1922	N	1730	-0-	-192	-0-	47	1	1500	3	Y	166	146	0			56
							183	9									
02	1411	N	1411	-0-	-0-	-0-	48	1	1333	3	Y	27	69	0			14
							30	9									
*03	1752	N	1752	-0-	-0-	-0-	60	1	1519	3	Y	157	112	0			59
							173	9									
04	1680	N	1642	-0-	-38	-0-	46	1	1489	3	Y	97	137	0			19
							107	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4244	-0-	-256	-0-	207	1	3907	3	Y	16	25	0			6
							112	4	18	9							
12	4557	X	3765	-0-	-792	-0-	97	1	3486	3	Y	165	128	0			43
							182	9									
01	4464	X	3700	-0-	-764	-0-	107	1	3381	3	Y	193	171	0			65
							212	9									
02	3177	X	3177	-0-	-0-	-0-	109	1	3032	3	Y	33	81	0			17
							36	9									
*03	3767	X	3767	-0-	-0-	-0-	136	1	3430	3	Y	183	131	0			69
							201	9									
04	4260	X	3989	-0-	-271	-0-	111	1	3590	3	Y	263	280	0			52
							289	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2206	-0-	-794	3915	105	1	1975	3	Y	15	24	0			6
							109	4	17	9							
12	3100	N	1997	-0-	-1103	2812	49	1	1771	3	Y	161	125	0			42
							177	9									
01	3100	N	1979	-0-	-1121	1691	54	1	1717	3	Y	189	167	0			64
							208	9									
02	2800	N	1628	-0-	-1172	519	55	1	1539	3	Y	31	79	0			16
							34	9									
*03	2555	N	2036	-0-	-519	-0-	69	1	1770	3	Y	179	128	0			67
							197	9									
*04	1892	N	1892	-0-	-0-	-0-	53	1	1717	3	Y	111	156	0			22
							122	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	-0-	45	1	679	3	Y	48	98	0			10
							529	4	53	9							
12	3100	N	5236	-0-	2136	2136	314	1	4853	3	Y	49	46	0			13
							15	4	54	9							
01	3100	N	5078	-0-	1978	4114	311	1	4585	3	Y	147	110	0			50
							20	4	162	9							
02	2800	N	2246	-0-	-554	3560	90	1	1471	3	Y	621	347	0			324
							2	4	683	9							
*03	3100	N	3612	-0-	512	4072	223	1	3087	3	Y	266	490	0			100
							9	4	293	9							
*04	7873	X	3801	-0-	-4072	-0-	243	1	3426	3	Y	111	189	0			22
							9	4	122	9							

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2657	-0-	-943	-0-	116	1	1757	3	Y	65	113	0			13
							712	4	72	9							
12	5208	X	-0-	-0-	-5208	-0-					Y	55	54	0			14
01	5208	X	-0-	-0-	-5208	-0-					Y	169	126	0			57
02	2080	X	2080	-0-	-0-	-0-	38	1	735	3	Y	1187	625	0			619
							1	4	1306	9							
*03	5425	X	2039	-0-	-3386	-0-	83	1	1227	3	Y	663	1032	0			250
							729	9									
04	2670	X	2158	-0-	-512	-0-	120	1	1730	3	Y	275	471	0			54
							5	4	303	9							

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7602	-0-	-528	-0-	345	1	6495	3	Y	691	874	0			143
							2	4	760	9							
12	8401	X	5394	-0-	-3007	-0-	133	1	4776	3	Y	441	469	0			115
							485	9									
01	8401	X	6242	-0-	-2159	-0-	186	1	5905	3	Y	137	206	0			46
							151	9									
02	6122	X	6122	-0-	-0-	-0-	207	1	5750	3	Y	150	118	0			78
							165	9									
*03	7488	X	7488	-0-	-0-	-0-	265	1	6661	3	Y	511	396	0			193
							562	9									
04	6840	X	6820	-0-	-20	-0-	183	1	5852	3	Y	714	766	0			141
							785	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1322	-0-	-88	-0-	74	1	1120	3	Y	111	131	0			23
							6	4	122	9							
12	1457	N	1315	-0-	-142	-0-	73	1	1131	3	Y	97	95	0			25
							4	4	107	9							
01	1426	N	1359	-0-	-67	-0-	79	1	1165	3	Y	100	91	0			34
							5	4	110	9							
02	1219	N	1219	-0-	-0-	-0-	70	1	1022	3	Y	114	88	0			60
							2	4	125	9							
*03	1388	N	1388	-0-	-0-	-0-	86	1	1164	3	Y	122	136	0			46
							4	4	134	9							
*04	1313	N	1313	-0-	-0-	-0-	79	1	1115	3	Y	105	130	0			21
							3	4	116	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	2205	-0-	-2175	-0-	135	1	2048	3	Y	11	14	0			2
							10	4	12	9							
12	3596	X	974	-0-	-2622	-0-	53	1	815	3	Y	94	72	0			24
							3	4	103	9							
01	2728	X	2388	-0-	-340	-0-	139	1	2051	3	Y	172	138	0			58
							9	4	189	9							
02	693	X	693	-0-	-0-	-0-	41	1	603	3	Y	44	79	0			23
							1	4	48	9							
*03	2706	X	2706	-0-	-0-	-0-	171	1	2329	3	Y	181	136	0			68
							7	4	199	9							
04	2310	N	2247	-0-	-63	-0-	137	1	1922	3	Y	166	201	0			33
							5	4	183	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4960	-0-	-470	-0-	289	1	3696	3	Y	473	569	0			98
							455	4	520	9							
12	5270	X	4580	-0-	-690	-0-	295	1	3804	3	Y	431	417	0			112
							7	4	474	9							
01	5363	X	4644	-0-	-719	-0-	321	1	3818	3	Y	451	411	0			152
							9	4	496	9							
*02	4677	X	4677	-0-	-0-	-0-	329	1	3756	3	Y	527	404	0			275
							12	4	580	9							
03	5363	X	4794	-0-	-569	-0-	341	1	4056	3	Y	352	494	0			133
							10	4	387	9							
*04	5532	X	5532	-0-	-0-	-0-	333	1	3900	3	Y	1173	1075	0			231
							10	4	1290	9							

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	4148	-0-	-22	-0-	238	1	3050	3	Y	417	502	0			86
							401	4	459	9							
12	4340	X	3819	-0-	-521	-0-	244	1	3149	3	Y	382	369	0			99
							6	4	420	9							
01	4340	X	3777	-0-	-563	-0-	258	1	3061	3	Y	410	371	0			138
							7	4	451	9							
02	3688	X	3688	-0-	-0-	-0-	252	1	2876	3	Y	501	378	0			261
							9	4	551	9							
03	4464	X	3741	-0-	-723	-0-	261	1	3103	3	Y	336	470	0			127
							7	4	370	9							
*04	5629	X	5629	-0-	-0-	-0-	318	1	3752	3	Y	1409	1258	0			278
							9	4	1550	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1968	-0-	-1032	684	125	1	1602	3	Y	116	140	0			24
							113	4	128	9							
12	2493	N	1809	-0-	-684	-0-	122	1	1570	3	Y	104	101	0			27
							3	4	114	9							
01	1984	N	1828	-0-	-156	-0-	131	1	1553	3	Y	127	111	0			43
							4	4	140	9							
*02	1932	X	1932	-0-	-0-	-0-	134	1	1532	3	Y	237	156	0			124
							5	4	261	9							
03	2201	X	1611	-0-	-590	-0-	112	1	1336	3	Y	145	214	0			55
							3	4	160	9							
04	1980	X	1687	-0-	-293	-0-	92	1	1098	3	Y	449	415	0			89
							3	4	494	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2197	N	2197	-0-	-0-	-0-		129	1	1653	3	Y	202	242	0			42
								193	4	222	9							
12	2356	N	2037	-0-	-319	-0-		132	1	1701	3	Y	183	177	0			48
								3	4	201	9							
01	2387	N	2061	-0-	-326	-0-		143	1	1704	3	Y	191	175	0			64
								4	4	210	9							
02	2078	N	2078	-0-	-0-	-0-		147	1	1678	3	Y	225	172	0			117
								5	4	248	9							
*03	3100	N	3184	-0-	84	84		229	1	2717	3	Y	211	248	0			80
								6	4	232	9							
*04	3000	N	5520	-0-	2520	2604		341	1	3988	3	Y	1074	942	0			212
								10	4	1181	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4068	X	4068	-0-	-0-	-0-		222	1	3359	3	Y	425	510	0			88
								19	4	468	9							
12	6049	X	6049	-0-	-0-	-0-		327	1	5055	3	Y	592	526	0			154
								16	4	651	9							
01	4597	X	4597	-0-	-0-	-0-		258	1	3801	3	Y	474	468	0			160
								17	4	521	9							
02	4667	X	4667	-0-	-0-	-0-		254	1	3727	3	Y	617	455	0			322
								7	4	679	9							
*03	4361	X	4361	-0-	-0-	-0-		252	1	3438	3	Y	601	696	0			227
								10	4	661	9							
04	4710	X	4390	-0-	-320	-0-		257	1	3610	3	Y	466	601	0			92
								10	4	513	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4995	-0-	1995	2445		309	1	3956	3	Y	353	391	0			73
								342	4	388	9							
12	3100	N	4744	-0-	1644	4089		316	1	4065	3	Y	324	313	0			84
								7	4	356	9							
01	8801	X	4712	-0-	-4089	-0-		337	1	4000	3	Y	333	305	0			112
								9	4	366	9							
*02	2317	X	2317	-0-	-0-	-0-		162	1	1852	3	Y	270	241	0			141
								6	4	297	9							
03	4557	X	1603	-0-	-2954	-0-		114	1	1352	3	Y	122	217	0			46
								3	4	134	9							
04	4410	X	1603	-0-	-2807	-0-		94	1	1111	3	Y	359	334	0			71
								3	4	395	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6416	X	6416	-0-	-0-	-0-		439	1	5623	3	Y	312	299	0			64
								11	4	343	9							
12	6669	X	6669	-0-	-0-	-0-		447	1	5760	3	Y	411	368	0			107
								10	4	452	9							
01	6868	X	6868	-0-	-0-	-0-		486	1	5772	3	Y	543	467	0			183
								13	4	597	9							
02	6188	X	6188	-0-	-0-	-0-		460	1	5184	3	Y	479	412	0			250
								17	4	527	9							
03	6634	X	6612	-0-	-22	-0-		460	1	5504	3	Y	577	609	0			218
								13	4	635	9							
04	6660	X	2152	-0-	-4508	-0-		161	1	1848	3	Y	125	318	0			25
								5	4	138	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	X	1218	-0-		-0-		-0-	78	1	993	3	Y	132	150	0			27
									2	4	145	9							
12	1209	X	1209	-0-		-0-		-0-	78	1	1001	3	Y	116	113	0			30
									2	4	128	9							
01	1271	X	1098	-0-		-173		-0-	79	1	934	3	Y	75	80	0			25
									2	4	83	9							
02	502	N	502	-0-		-0-		-0-	38	1	435	3	Y	25	37	0			13
									1	4	28	9							
*03	1127	N	1127	-0-		-0-		-0-	81	1	959	3	Y	77	61	0			29
									2	4	85	9							
04	1050	N	113	-0-		-937		-0-	9	1	103	3	Y	1	30	0			-0-
									1	9									

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-		-0-		-0-	58	1	737	3	Y	101	117	0			21
									1	4	111	9							
12	919	N	919	-0-		-0-		-0-	59	1	757	3	Y	93	90	0			24
									1	4	102	9							
01	921	N	921	-0-		-0-		-0-	63	1	751	3	Y	95	87	0			32
									2	4	105	9							
02	807	N	807	-0-		-0-		-0-	58	1	655	3	Y	84	72	0			44
									2	4	92	9							
*03	787	N	787	-0-		-0-		-0-	59	1	694	3	Y	29	62	0			11
									2	4	32	9							
04	870	N	758	-0-		-112		-0-	55	1	627	3	Y	67	65	0			13
									2	4	74	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3137	X	3137	-0-		-0-		-0-	205	1	2619	3	Y	121	223	0			25
									180	4	133	9							
12	3255	X	3018	-0-		-237		-0-	206	1	2651	3	Y	142	130	0			37
									5	4	156	9							
01	3534	X	2494	-0-		-1040		-0-	180	1	2145	3	Y	149	136	0			50
									5	4	164	9							
*02	2375	X	2375	-0-		-0-		-0-	148	1	1740	3	Y	438	260	0			228
									5	4	482	9							
*03	3534	X	2511	-0-		-1023		-0-	173	1	2077	3	Y	233	373	0			88
									5	4	256	9							
04	3150	X	1733	-0-		-1417		-0-	128	1	1489	3	Y	102	170	0			20
									4	4	112	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5483	X	5483	-0-		-0-		-0-	357	1	4567	3	Y	215	299	0			44
									322	4	237	9							
12	4843	X	4843	-0-		-0-		-0-	329	1	4238	3	Y	244	225	0			63
									8	4	268	9							
01	4453	X	4453	-0-		-0-		-0-	322	1	3825	3	Y	270	242	0			91
									9	4	297	9							
*02	5243	X	5243	-0-		-0-		-0-	318	1	3824	3	Y	991	565	0			517
									11	4	1090	9							
*03	7485	X	7485	-0-		-0-		-0-	491	1	6027	3	Y	866	1056	0			327
									14	4	953	9							
*04	7171	X	7171	-0-		-0-		-0-	517	1	5976	3	Y	603	811	0			119
									15	4	663	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5841	X	5841	-0-	-0-	-0-	389	1	4983	3	Y	180	333	0			37
							271	4	198	9							
12	5983	X	5230	-0-	-753	-0-	360	1	4639	3	Y	203	187	0			53
							8	4	223	9							
01	5983	X	5796	-0-	-187	-0-	424	1	5033	3	Y	297	250	0			100
							12	4	327	9							
02	6019	X	6019	-0-	-0-	-0-	402	1	4616	3	Y	896	529	0			467
							15	4	986	9							
03	6417	X	6313	-0-	-104	-0-	452	1	5382	3	Y	424	731	0			160
							13	4	466	9							
*04	6209	X	6209	-0-	-0-	-0-	479	1	5481	3	Y	214	332	0			42
							14	4	235	9							

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

11	4050	X	3518	-0-	-532	-0-	229	1	2931	3	Y	320	409	0			66
							6	4	352	9							
12	4030	X	3652	-0-	-378	-0-	233	1	3007	3	Y	370	340	0			96
							5	4	407	9							
01	4030	X	3743	-0-	-287	-0-	254	1	3022	3	Y	418	373	0			141
							7	4	460	9							
02	3340	X	3340	-0-	-0-	-0-	237	1	2689	3	Y	368	317	0			192
							9	4	405	9							
*03	4352	X	4352	-0-	-0-	-0-	293	1	3488	3	Y	512	511	0			193
							8	4	563	9							
*04	3535	X	3535	-0-	-0-	-0-	259	1	2958	3	Y	282	419	0			56
							8	4	310	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

11	5760	X	5484	-0-	-276	-0-	364	1	4661	3	Y	409	424	0			85
							9	4	450	9							
12	5952	X	5530	-0-	-422	-0-	363	1	4678	3	Y	437	408	0			114
							8	4	481	9							
01	5952	X	5553	-0-	-399	-0-	390	1	4636	3	Y	469	425	0			158
							11	4	516	9							
02	4704	X	4704	-0-	-0-	-0-	346	1	3941	3	Y	367	334	0			191
							13	4	404	9							
03	5456	X	4590	-0-	-866	-0-	328	1	3866	3	Y	352	410	0			133
							9	4	387	9							
04	5280	X	4237	-0-	-1043	-0-	325	1	3697	3	Y	186	282	0			37
							10	4	205	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

11	1770	X	306	-0-	-1464	-0-	1	4	305	9	Y	277	220	0			57
12	1829	X	-0-	-0-	-1829	-0-					Y	646	535	0			168
01	1829	X	168	-0-	-1661	-0-	6	1	84	3	Y	71	215	0			24
							78	9									
02	479	X	479	-0-	-0-	-0-	2	1	121	3	Y	324	179	0			169
							356	9									
*03	466	X	466	-0-	-0-	-0-	2	1	132	3	Y	302	357	0			114
							332	9									
04	300	X	53	-0-	-247	-0-	18	3	35	9	Y	32	140	0			6

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	X	608	-0-	-0-	-0-	43	1	553	3	Y	10	35	0			2
							1	4	11	9							
12	1185	X	1185	-0-	-0-	-0-	69	1	894	3	Y	200	150	0			52
							2	4	220	9							
01	1144	X	1144	-0-	-0-	-0-	88	1	1050	3	Y	4	55	0			1
							2	4	4	9							
02	605	X	605	-0-	-0-	-0-	49	1	554	3	Y	-0-	1	0			-0-
							2	4									
*03	2572	X	2572	-0-	-0-	-0-	158	1	1864	3	Y	496	309	0			187
							4	4	546	9							
*04	2239	X	2239	-0-	-0-	-0-	175	1	1985	3	Y	67	241	0			13
							5	4	74	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	9540	-0-	-0-	-0-	516	1	7814	3	Y	1061	1048	0			219
							43	4	1167	9							
12	10664	X	10664	-0-	-0-	-0-	579	1	8965	3	Y	993	954	0			258
							28	4	1092	9							
01	10354	X	10354	-0-	-0-	-0-	584	1	8622	3	Y	1009	927	0			340
							38	4	1110	9							
02	8809	X	8809	-0-	-0-	-0-	486	1	7149	3	Y	1055	845	0			550
							13	4	1161	9							
03	9734	X	6748	-0-	-2986	-0-	400	1	5473	3	Y	780	1036	0			294
							17	4	858	9							
04	9420	X	3949	-0-	-5471	-0-	234	1	3304	3	Y	365	587	0			72
							9	4	402	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					Y	20	16	0			4
12	0	N	-0-	-0-	-0-	-0-					Y	26	23	0			7
01	0	N	-0-	-0-	-0-	-0-					Y	495	335	0			167
02	DLQ G-10		1306	-0-	1306	1306	8	1	627	3	Y	610	459	0			318
							671	9									
03	DLQ G-10		1312	-0-	1312	2618	38	1	912	3	Y	328	522	0			124
							1	4	361	9							
04	DLQ G-10		881	-0-	881	3499	4	1	286	3	Y	537	555	0			106
							591	9									

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	4908	-0-	-5082	-0-	337	1	4317	3	Y	223	279	0			46
							9	4	245	9							
12	7316	X	365	-0-	-6951	-0-	26	1	334	3	Y	4	49	0			1
							1	4	4	9							
01	6603	X	46	-0-	-6557	-0-	3	1	36	3	Y	6	5	0			2
							7	9									
02	114	X	114	-0-	-0-	-0-	9	1	98	3	Y	6	5	0			3
							7	9									
03	5456	X	261	-0-	-5195	-0-	19	1	229	3	Y	11	10	0			4
							1	4	12	9							
04	4920	X	27	-0-	-4893	-0-	2	1	24	3	Y	1	5	0			-0-
							1	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	814	-0-	-3806	-0-	54	1	689	3	Y	64	72	0			13
							1	4	70	9							
12	4774	X	4446	-0-	-328	-0-	305	1	3930	3	Y	185	150	0			48
							7	4	204	9							
01	4557	X	3107	-0-	-1450	-0-	231	1	2743	3	Y	115	124	0			39
							6	4	127	9							
02	2830	X	2830	-0-	-0-	-0-	222	1	2500	3	Y	91	82	0			48
							8	4	100	9							
03	3627	X	2334	-0-	-1293	-0-	175	1	2065	3	Y	81	98	0			31
							5	4	89	9							
04	4290	X	123	-0-	-4167	-0-	9	1	104	3	Y	9	38	0			2
							10	9									

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5689	X	619	-0-	-5070	-0-	2	4	617	9	Y	561	696	0			116
12	589	X	-0-	-0-	-589	-0-					Y	578	544	0			150
01	4519	X	4519	-0-	-0-	-0-	265	1	3910	3	Y	297	347	0			100
							17	4	327	9							
02	941	X	941	-0-	-0-	-0-	23	1	369	3	Y	498	338	0			260
							1	4	548	9							
*03	274	X	274	-0-	-0-	-0-	21	3	253	9	Y	230	403	0			87
04	240	X	-0-	-0-	-240	-0-					Y	-0-	87	0			-0-

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6222	-0-	-828	-0-	421	1	5384	3	Y	369	425	0			76
							11	4	406	9							
12	8240	X	8240	-0-	-0-	-0-	560	1	7214	3	Y	412	381	0			107
							13	4	453	9							
01	7725	X	7725	-0-	-0-	-0-	553	1	6574	3	Y	530	458	0			179
							15	4	583	9							
02	7269	X	7269	-0-	-0-	-0-	537	1	6056	3	Y	596	464	0			311
							20	4	656	9							
*03	7975	X	7975	-0-	-0-	-0-	552	1	6613	3	Y	723	761	0			273
							15	4	795	9							
04	7740	X	6773	-0-	-967	-0-	509	1	5787	3	Y	420	610	0			83
							15	4	462	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6314	X	6314	-0-	-0-	-0-	358	1	5411	3	Y	469	632	0			97
							29	4	516	9							
12	6076	X	5712	-0-	-364	-0-	325	1	5027	3	Y	313	329	0			81
							16	4	344	9							
01	6076	X	4061	-0-	-2015	-0-	245	1	3611	3	Y	172	195	0			58
							16	4	189	9							
02	5337	X	5337	-0-	-0-	-0-	317	1	4643	3	Y	335	218	0			175
							8	4	369	9							
*03	6658	X	6658	-0-	-0-	-0-	425	1	5780	3	Y	395	421	0			149
							18	4	435	9							
*04	8039	X	8039	-0-	-0-	-0-	496	1	6977	3	Y	497	548	0			98
							19	4	547	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5373	-0-	-1137	-0-	306	1	4633	3	Y	373	513	0			77
							24	4	410	9							
12	6727	X	5890	-0-	-837	-0-	335	1	5180	3	Y	326	318	0			85
							16	4	359	9							
01	6727	X	6000	-0-	-727	-0-	357	1	5271	3	Y	317	295	0			107
							23	4	349	9							
02	5018	X	5018	-0-	-0-	-0-	294	1	4307	3	Y	372	285	0			194
							8	4	409	9							
03	5766	X	5664	-0-	-102	-0-	356	1	4852	3	Y	401	444	0			151
							15	4	441	9							
04	5580	X	5089	-0-	-491	-0-	314	1	4411	3	Y	320	408	0			63
							12	4	352	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8412	X	8412	-0-	-0-	-0-	484	1	7322	3	Y	516	457	0			107
							38	4	568	9							
12	8680	X	8348	-0-	-332	-0-	474	1	7338	3	Y	466	452	0			121
							23	4	513	9							
01	8463	X	7843	-0-	-620	-0-	466	1	6873	3	Y	430	406	0			145
							31	4	473	9							
02	6854	X	6854	-0-	-0-	-0-	403	1	5917	3	Y	475	372	0			248
							11	4	523	9							
03	8432	X	7836	-0-	-596	-0-	495	1	6751	3	Y	517	570	0			195
							21	4	569	9							
04	8160	X	6957	-0-	-1203	-0-	435	1	6120	3	Y	350	476	0			69
							17	4	385	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	8848	-0-	-1172	-0-	531	1	8042	3	Y	213	306	0			44
							41	4	234	9							
12	10354	X	8251	-0-	-2103	-0-	488	1	7554	3	Y	169	169	0			44
							23	4	186	9							
01	10075	X	8710	-0-	-1365	-0-	541	1	7981	3	Y	139	136	0			47
							35	4	153	9							
02	7655	X	7655	-0-	-0-	-0-	468	1	6835	3	Y	309	195	0			161
							12	4	340	9							
*03	8878	X	8878	-0-	-0-	-0-	576	1	7831	3	Y	406	414	0			153
							24	4	447	9							
04	8370	X	8120	-0-	-250	-0-	529	1	7393	3	Y	161	282	0			32
							21	4	177	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	8660	-0-		-280	-0-	510	1	7718	3	Y	357	407	0			74
								39	4	393	9							
12	9176	X	8870	-0-		-306	-0-	516	1	7979	3	Y	318	309	0			83
								25	4	350	9							
01	9176	X	7233	-0-		-1943	-0-	439	1	6475	3	Y	264	258	0			89
								29	4	290	9							
02	7311	X	7311	-0-		-0-	-0-	442	1	6469	3	Y	353	258	0			184
								12	4	388	9							
*03	8773	X	8773	-0-		-0-	-0-	567	1	7727	3	Y	414	442	0			156
								24	4	455	9							
*04	8700	X	8700	-0-		-0-	-0-	550	1	7736	3	Y	357	443	0			70
								21	4	393	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	13380	-0-		-1320	-0-	806	1	12198	3	Y	285	418	0			59
								62	4	314	9							
12	14787	X	13428	-0-		-1359	-0-	810	1	12539	3	Y	36	86	0			9
								39	4	40	9							
01	14787	X	11142	-0-		-3645	-0-	698	1	10299	3	Y	90	69	0			30
								46	4	99	9							
02	9611	X	9611	-0-		-0-	-0-	609	1	8872	3	Y	104	80	0			54
								16	4	114	9							
03	14105	X	12551	-0-		-1554	-0-	852	1	11535	3	Y	116	126	0			44
								36	4	128	9							
04	13380	X	11529	-0-		-1851	-0-	765	1	10667	3	Y	61	93	0			12
								30	4	67	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	8816	-0-		-424	-0-	523	1	7912	3	Y	310	350	0			64
								40	4	341	9							
12	9703	X	9206	-0-		-497	-0-	538	1	8327	3	Y	286	276	0			74
								26	4	315	9							
01	9703	X	7858	-0-		-1845	-0-	479	1	7073	3	Y	250	240	0			84
								31	4	275	9							
02	7399	X	7399	-0-		-0-	-0-	444	1	6511	3	Y	393	272	0			205
								12	4	432	9							
03	8463	X	6582	-0-		-1881	-0-	423	1	5766	3	Y	341	417	0			129
								18	4	375	9							
04	8190	X	7083	-0-		-1107	-0-	468	1	6527	3	Y	64	180	0			13
								18	4	70	9							

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000	X	13540	-0-		-1460	-0-	806	1	12192	3	Y	435	411	0			90
								63	4	479	9							
12	15004	X	14571	-0-		-433	-0-	868	1	13437	3	Y	204	241	0			53
								42	4	224	9							
01	14694	X	10174	-0-		-4520	-0-	630	1	9299	3	Y	185	176	0			62
								41	4	204	9							
02	9672	X	9672	-0-		-0-	-0-	606	1	8839	3	Y	192	154	0			100
								16	4	211	9							
*03	13924	X	13924	-0-		-0-	-0-	922	1	12509	3	Y	414	358	0			156
								38	4	455	9							
04	13440	X	13432	-0-		-8	-0-	866	1	12119	3	Y	375	457	0			74
								34	4	413	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	4946	-0-		-1714	-0-	290	1	4388	3	Y	223	364	0			46
								23	4	245	9							
12	6882	X	4668	-0-		-2214	-0-	261	1	4044	3	Y	318	281	0			83
								13	4	350	9							
01	6386	X	4272	-0-		-2114	-0-	254	1	3753	3	Y	225	232	0			76
								17	4	248	9							
02	3307	X	3307	-0-		-0-	-0-	205	1	2994	3	Y	94	121	0			49
								5	4	103	9							
03	4898	X	4107	-0-		-791	-0-	273	1	3692	3	Y	119	123	0			45
								11	4	131	9							
04	4740	X	3884	-0-		-856	-0-	253	1	3533	3	Y	80	109	0			16
								10	4	88	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3423	X	3423	-0-		-0-	-0-	228	1	2918	3	Y	246	276	0			51
								6	4	271	9							
12	3874	X	3874	-0-		-0-	-0-	259	1	3343	3	Y	242	230	0			63
								6	4	266	9							
01	3878	X	3878	-0-		-0-	-0-	279	1	3310	3	Y	255	232	0			86
								8	4	281	9							
02	2933	X	2933	-0-		-0-	-0-	218	1	2489	3	Y	198	181	0			103
								8	4	218	9							
*03	3724	X	3724	-0-		-0-	-0-	260	1	3119	3	Y	307	294	0			116
								7	4	338	9							
*04	4060	X	4060	-0-		-0-	-0-	309	1	3509	3	Y	212	286	0			42
								9	4	233	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6129	X	6129	-0-		-0-	-0-	403	1	5153	3	Y	511	574	0			106
								11	4	562	9							
12	6297	X	6297	-0-		-0-	-0-	410	1	5285	3	Y	538	504	0			140
								10	4	592	9							
01	6000	X	6000	-0-		-0-	-0-	436	1	5180	3	Y	338	364	0			114
								12	4	372	9							
02	4635	X	4635	-0-		-0-	-0-	354	1	3986	3	Y	256	236	0			134
								13	4	282	9							
03	6510	X	5218	-0-		-1292	-0-	385	1	4574	3	Y	225	274	0			85
								11	4	248	9							
04	6120	X	4840	-0-		-1280	-0-	366	1	4163	3	Y	273	304	0			54
								11	4	300	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6154	X	6154	-0-		-0-	-0-	390	1	4990	3	Y	391	454	0			81
								344	4	430	9							
12	5502	X	5502	-0-		-0-	-0-	368	1	4737	3	Y	353	342	0			92
								9	4	388	9							
01	6292	X	6292	-0-		-0-	-0-	454	1	5395	3	Y	392	352	0			132
								12	4	431	9							
02	4854	X	4854	-0-		-0-	-0-	347	1	3970	3	Y	476	360	0			248
								13	4	524	9							
03	6355	X	5160	-0-		-1195	-0-	365	1	4354	3	Y	392	492	0			148
								10	4	431	9							
04	6150	X	3840	-0-		-2310	-0-	292	1	3349	3	Y	173	287	0			34
								9	4	190	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4029	-0-	-471	-0-	254	1	3245	3	Y	267	301	0			55
							236	4	294	9							
12	4650	X	3995	-0-	-655	-0-	267	1	3441	3	Y	255	244	0			66
							6	4	281	9							
01	4650	X	3720	-0-	-930	-0-	267	1	3175	3	Y	246	229	0			83
							7	4	271	9							
02	4220	X	4220	-0-	-0-	-0-	299	1	3436	3	Y	431	289	0			225
							11	4	474	9							
*03	4475	X	4475	-0-	-0-	-0-	314	1	3763	3	Y	354	445	0			134
							9	4	389	9							
*04	5429	X	5429	-0-	-0-	-0-	408	1	4692	3	Y	289	366	0			57
							12	4	318	9							

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	9120	-0-	-1770	-0-	432	1	8137	3	Y	499	591	0			103
							2	4	549	9							
12	10788	X	8547	-0-	-2241	-0-	216	1	7789	3	Y	493	468	0			128
							542	9									
01	10788	X	8023	-0-	-2765	-0-	244	1	7714	3	Y	59	167	0			20
							65	9									
02	10550	X	10550	-0-	-0-	-0-	357	1	9931	3	Y	238	134	0			124
							262	9									
03	8773	X	8116	-0-	-657	-0-	295	1	7401	3	Y	382	362	0			144
							420	9									
04	8490	X	8412	-0-	-78	-0-	239	1	7702	3	Y	428	488	0			84
							471	9									

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	5172	-0-	-138	-0-	328	1	4198	3	Y	325	366	0			67
							288	4	358	9							
12	5208	X	4811	-0-	-397	-0-	323	1	4163	3	Y	288	280	0			75
							8	4	317	9							
01	5146	X	4129	-0-	-1017	-0-	299	1	3550	3	Y	247	239	0			83
							8	4	272	9							
*02	3254	X	3254	-0-	-0-	-0-	237	1	2725	3	Y	257	206	0			134
							9	4	283	9							
03	5332	X	3465	-0-	-1867	-0-	248	1	2978	3	Y	211	265	0			80
							7	4	232	9							
04	5160	X	3412	-0-	-1748	-0-	260	1	2998	3	Y	133	187	0			26
							8	4	146	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2228	X	2228	-0-	-0-	-0-	146	1	1869	3	Y	190	205	0			39
							4	4	209	9							
12	1908	X	1908	-0-	-0-	-0-	126	1	1617	3	Y	147	148	0			38
							3	4	162	9							
01	1835	X	1835	-0-	-0-	-0-	130	1	1540	3	Y	146	135	0			49
							4	4	161	9							
02	1563	N	1563	-0-	-0-	-0-	115	1	1309	3	Y	123	108	0			64
							4	4	135	9							
*03	1696	N	1696	-0-	-0-	-0-	118	1	1403	3	Y	156	161	0			59
							3	4	172	9							
*04	1994	N	1994	-0-	-0-	-0-	114	1	1354	3	Y	475	440	0			94
							3	4	523	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	6002	-0-	-868	-0-	215	1	3260	3	Y	2275	2529	0			470
							24	4	2503	9							
12	7820	X	7820	-0-	-0-	-0-	306	1	4741	3	Y	2507	2326	0			651
							15	4	2758	9							
01	10676	X	10676	-0-	-0-	-0-	501	1	7393	3	Y	2499	2308	0			842
							33	4	2749	9							
02	9072	X	9072	-0-	-0-	-0-	451	1	6726	3	Y	1712	1661	0			893
							12	4	1883	9							
*03	7568	X	7568	-0-	-0-	-0-	326	1	4636	3	Y	2357	2361	0			889
							13	4	2593	9							
04	6000	X	4828	-0-	-1172	-0-	273	1	3876	3	Y	607	1376	0			120
							11	4	668	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	8928	-0-	-1542	-0-	618	1	7917	3	Y	344	397	0			71
							15	4	378	9							
12	10819	X	9159	-0-	-1660	-0-	633	1	8151	3	Y	327	313	0			85
							15	4	360	9							
01	10819	X	8969	-0-	-1850	-0-	667	1	7922	3	Y	329	303	0			111
							18	4	362	9							
02	6506	X	6506	-0-	-0-	-0-	507	1	5716	3	Y	240	226	0			125
							19	4	264	9							
03	9424	X	5509	-0-	-3915	-0-	403	1	4758	3	Y	306	316	0			115
							11	4	337	9							
04	8940	X	6269	-0-	-2671	-0-	490	1	5563	3	Y	183	262	0			36
							15	4	201	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21630	X	20037	-0-	-1593	-0-	1329	1	17011	3	Y	651	1147	0			135
							981	4	716	9							
12	20951	X	20951	-0-	-0-	-0-	1441	1	18566	3	Y	828	748	0			215
							33	4	911	9							
01	20863	X	18745	-0-	-2118	-0-	1370	1	16284	3	Y	958	850	0			323
							37	4	1054	9							
02	17421	X	17421	-0-	-0-	-0-	1128	1	13169	3	Y	2803	1664	0			1462
							41	4	3083	9							
03	20863	X	17301	-0-	-3562	-0-	1208	1	14502	3	Y	1415	2343	0			534
							34	4	1557	9							
04	20280	X	16236	-0-	-4044	-0-	1232	1	14216	3	Y	684	1083	0			135
							36	4	752	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14001	X	14001	-0-	-0-	-0-	952	1	12187	3	Y	328	548	0			68
							501	4	361	9							
12	11045	X	11045	-0-	-0-	-0-	768	1	9887	3	Y	338	318	0			88
							18	4	372	9							
01	10054	X	10054	-0-	-0-	-0-	737	1	8760	3	Y	488	411	0			165
							20	4	537	9							
02	12111	X	12111	-0-	-0-	-0-	682	1	8458	3	Y	2679	1447	0			1397
							24	4	2947	9							
03	13051	X	11464	-0-	-1587	-0-	762	1	9363	3	Y	1198	2143	0			452
							21	4	1318	9							
04	12630	X	10257	-0-	-2373	-0-	736	1	8753	3	Y	678	996	0			134
							22	4	746	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	5707	-0-	-1973	-0-	277	1	4191	3	Y	1104	1356	0			228
							25	4	1214	9							
12	7936	X	6316	-0-	-1620	-0-	315	1	4882	3	Y	1004	971	0			261
							15	4	1104	9							
01	7378	X	6576	-0-	-802	-0-	345	1	5086	3	Y	1020	937	0			344
							23	4	1122	9							
02	6482	X	6482	-0-	-0-	-0-	332	1	4913	3	Y	1116	878	0			582
							9	4	1228	9							
03	6479	X	6029	-0-	-450	-0-	317	1	4375	3	Y	1204	1332	0			454
							13	4	1324	9							
*04	6429	X	6429	-0-	-0-	-0-	348	1	4956	3	Y	1010	1265	0			199
							14	4	1111	9							

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

11	12701	X	12701	-0-	-0-	-0-	852	1	10901	3	Y	363	612	0			75
							549	4	399	9							
12	13650	X	13650	-0-	-0-	-0-	943	1	12144	3	Y	492	439	0			128
							22	4	541	9							
01	12692	X	12692	-0-	-0-	-0-	945	1	11234	3	Y	443	422	0			149
							26	4	487	9							
02	12217	X	12217	-0-	-0-	-0-	769	1	8978	3	Y	2220	1212	0			1157
							28	4	2442	9							
03	13330	X	11422	-0-	-1908	-0-	794	1	9516	3	Y	991	1774	0			374
							22	4	1090	9							
04	13200	X	11169	-0-	-2031	-0-	838	1	9676	3	Y	573	834	0			113
							25	4	630	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

11	14670	X	11106	-0-	-3564	-0-	519	1	9779	3	Y	733	874	0			152
							2	4	806	9							
12	15159	X	10280	-0-	-4879	-0-	257	1	9249	3	Y	704	673	0			183
							774	9									
01	13516	X	10395	-0-	-3121	-0-	291	1	9216	3	Y	807	718	0			272
							888	9									
02	9642	X	9642	-0-	-0-	-0-	310	1	8691	3	Y	583	551	0			304
							641	9									
*03	10850	X	10850	-0-	-0-	-0-	392	1	9784	3	Y	613	686	0			231
							674	9									
04	9930	X	8840	-0-	-1090	-0-	244	1	7926	3	Y	609	720	0			120
							670	9									

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

11	8130	X	2886	-0-	-5244	-0-	90	1	1367	3	Y	1288	1554	0			266
							12	4	1417	9							
12	8401	X	4424	-0-	-3977	-0-	188	1	2914	3	Y	1194	1150	0			310
							9	4	1313	9							
01	7936	X	4984	-0-	-2952	-0-	218	1	3219	3	Y	1394	1234	0			470
							14	4	1533	9							
02	5257	X	5257	-0-	-0-	-0-	249	1	3700	3	Y	1183	1036	0			617
							7	4	1301	9							
03	6975	X	5114	-0-	-1861	-0-	253	1	3501	3	Y	1227	1381	0			463
							10	4	1350	9							
*04	5243	X	5243	-0-	-0-	-0-	264	1	3778	3	Y	1083	1332	0			214
							10	4	1191	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	9086	-0-	-1654	-0-	625	1	7999	3	Y	406	470	0			84
							15	4	447	9							
12	11098	X	8995	-0-	-2103	-0-	617	1	7946	3	Y	380	365	0			99
							14	4	418	9							
01	11129	X	9029	-0-	-2100	-0-	666	1	7917	3	Y	389	357	0			131
							18	4	428	9							
02	7854	X	7854	-0-	-0-	-0-	606	1	6831	3	Y	359	303	0			187
							22	4	395	9							
03	9703	X	8787	-0-	-916	-0-	648	1	7647	3	Y	431	455	0			163
							18	4	474	9							
04	9090	X	7262	-0-	-1828	-0-	559	1	6408	3	Y	253	366	0			50
							17	4	278	9							

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14790	X	12718	-0-	-2072	-0-	862	1	11028	3	Y	733	850	0			152
							22	4	806	9							
12	15283	X	12819	-0-	-2464	-0-	866	1	11151	3	Y	711	678	0			185
							20	4	782	9							
01	15283	X	12705	-0-	-2578	-0-	920	1	10931	3	Y	754	685	0			254
							25	4	829	9							
02	10843	X	10843	-0-	-0-	-0-	820	1	9246	3	Y	679	579	0			354
							30	4	747	9							
03	13516	X	12184	-0-	-1332	-0-	874	1	10416	3	Y	791	846	0			299
							24	4	870	9							
04	12720	X	10247	-0-	-2473	-0-	781	1	8952	3	Y	446	657	0			88
							23	4	491	9							

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3036	-0-	-174	-0-	202	1	2586	3	Y	220	239	0			45
							6	4	242	9							
12	3255	X	2982	-0-	-273	-0-	199	1	2563	3	Y	195	189	0			51
							5	4	215	9							
01	3255	X	2899	-0-	-356	-0-	209	1	2478	3	Y	187	175	0			63
							6	4	206	9							
02	2612	X	2612	-0-	-0-	-0-	196	1	2225	3	Y	167	143	0			87
							7	4	184	9							
03	2914	X	2811	-0-	-103	-0-	202	1	2408	3	Y	177	197	0			67
							6	4	195	9							
04	2820	X	2815	-0-	-5	-0-	214	1	2427	3	Y	153	190	0			30
							6	4	168	9							

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		600	-0-	600	601	59 36	1 9	505	3	Y	33	26	0			7
12	14B2 EXT		968	-0-	968	1569	94 59	1 9	815	3	Y	54	47	0			14
01	14B2 EXT		-0-	-0-	-0-	1569					Y	-0-	14	0			-0-
02	1569	X	-0-	-0-	-1569	-0-					Y	-0-					-0-
03	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
04	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

11	38430	X	8517	-0-	-29913	-0-	412 1	1 4	7770 334	3 9	Y	304	643	0			63
12	39711	X	-0-	-0-	-39711	-0-					Y	-0-	63	0			-0-
01	39711	X	22867	-0-	-16844	-0-	663 1214	1 9	20990	3	Y	1104	732	0			372
02	27703	X	27703	-0-	-0-	-0-	920 1101	1 9	25682	3	Y	1001	851	0			522
03	32922	X	14031	-0-	-18891	-0-	514 592	1 9	12925	3	Y	538	857	0			203
04	22140	X	17446	-0-	-4694	-0-	510 503	1 9	16433	3	Y	457	570	0			90

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

11	25620	X	20585	-0-	-5035	-0-	1002 2	1 4	18874 707	3 9	Y	643	729	0			133
12	26474	X	18230	-0-	-8244	-0-	474 681	1 9	17075	3	Y	619	591	0			161
01	26474	X	19995	-0-	-6479	-0-	586 853	1 9	18556	3	Y	775	675	0			261
02	17235	X	17235	-0-	-0-	-0-	573 662	1 9	16000	3	Y	602	549	0			314
03	21266	X	13473	-0-	-7793	-0-	499 446	1 9	12528	3	Y	405	566	0			153
04	20580	X	3300	-0-	-17280	-0-	97 94	1 9	3109	3	Y	85	221	0			17

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

11	27930	X	22004	-0-	-5926	-0-	1073 2	1 4	20211 718	3 9	Y	653	744	0			135
12	28861	X	18550	-0-	-10311	-0-	484 633	1 9	17433	3	Y	575	561	0			149
01	28861	X	20413	-0-	-8448	-0-	601 787	1 9	19025	3	Y	715	623	0			241
02	17677	X	17677	-0-	-0-	-0-	590 638	1 9	16449	3	Y	580	518	0			303
03	22723	X	14728	-0-	-7995	-0-	547 458	1 9	13723	3	Y	416	562	0			157
04	21990	X	10283	-0-	-11707	-0-	303 231	1 9	9749	3	Y	210	326	0			41

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33180	X	26401	-0-	-6779	-0-	1287	1	24261	3	Y	774	890	0			160
							2	4	851	9							
12	34286	X	24144	-0-	-10142	-0-	630	1	22687	3	Y	752	717	0			195
							827	9									
01	34286	X	24110	-0-	-10176	-0-	708	1	22433	3	Y	881	779	0			297
							969	9									
02	22489	X	22489	-0-	-0-	-0-	751	1	20951	3	Y	715	639	0			373
							787	9									
03	27776	X	17476	-0-	-10300	-0-	650	1	16289	3	Y	488	677	0			184
							537	9									
04	26400	X	13191	-0-	-13209	-0-	389	1	12502	3	Y	273	403	0			54
							300	9									

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

11	960	X	249	-0-	-711	-0-	12	1	219	3	Y	16	35	0			3
							18	9									
12	992	X	-0-	-0-	-992	-0-					Y	-0-	3	0			-0-
01	930	X	38	-0-	-892	-0-	1	1	37	3	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	57783	X	57783	-0-	-0-	-0-	1678	1	53905	3	Y	2000	1605	0			395
							2200	9									

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

11	18570	X	16968	-0-	-1602	-0-	1641	1	14091	3	Y	1121	1331	0			232
							3	4	1233	9							
12	19158	X	18071	-0-	-1087	-0-	1740	1	15141	3	Y	1082	1033	0			281
							1190	9									
01	19158	X	15420	-0-	-3738	-0-	1498	1	12844	3	Y	980	931	0			330
							1078	9									
02	13965	X	13965	-0-	-0-	-0-	1301	1	11805	3	Y	781	704	0			407
							859	9									
03	15655	X	15555	-0-	-100	-0-	1582	1	13028	3	Y	859	942	0			324
							945	9									
*04	15188	X	15188	-0-	-0-	-0-	1815	1	12569	3	Y	731	911	0			144
							804	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

11	19260	X	15434	-0-	-3826	-0-	1546	1	13280	3	Y	551	639	0			114
							2	4	606	9							
12	19902	X	15556	-0-	-4346	-0-	1545	1	13443	3	Y	516	496	0			134
							568	9									
01	19902	X	16182	-0-	-3720	-0-	1622	1	13900	3	Y	600	532	0			202
							660	9									
02	13634	X	13634	-0-	-0-	-0-	1313	1	11858	3	Y	421	404	0			219
							463	9									
03	16399	X	14441	-0-	-1958	-0-	1520	1	12460	3	Y	419	480	0			158
							461	9									
04	15660	X	13813	-0-	-1847	-0-	1685	1	11637	3	Y	446	516	0			88
							491	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930	X	14325	-0-	-1605	-0-	862	1	13049	3	Y	316	366	0			65
							66	4	348	9							
12	18042	X	13917	-0-	-4125	-0-	824	1	12759	3	Y	267	263	0			69
							40	4	294	9							
01	18042	X	13657	-0-	-4385	-0-	844	1	12458	3	Y	273	250	0			92
							55	4	300	9							
02	11423	X	11423	-0-	-0-	-0-	710	1	10377	3	Y	288	230	0			150
							19	4	317	9							
03	14911	X	11565	-0-	-3346	-0-	779	1	10565	3	Y	172	257	0			65
							32	4	189	9							
04	14340	X	13205	-0-	-1135	-0-	873	1	12192	3	Y	96	142	0			19
							34	4	106	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29880	X	26724	-0-	-3156	-0-	1817	1	23259	3	Y	1455	1699	0			301
							47	4	1601	9							
12	29450	X	26643	-0-	-2807	-0-	1818	1	23417	3	Y	1242	1220	0			323
							42	4	1366	9							
01	27993	X	26358	-0-	-1635	-0-	1935	1	22992	3	Y	1253	1154	0			422
							53	4	1378	9							
02	22529	X	22529	-0-	-0-	-0-	1720	1	19561	3	Y	1077	938	0			561
							63	4	1185	9							
03	27094	X	23825	-0-	-3269	-0-	1725	1	20609	3	Y	1312	1378	0			495
							48	4	1443	9							
04	26220	X	7807	-0-	-18413	-0-	605	1	6874	3	Y	282	721	0			56
							18	4	310	9							

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19350	X	17681	-0-	-1669	-0-	1207	1	15447	3	Y	905	729	0			187
							31	4	996	9							
12	18786	X	17941	-0-	-845	-0-	1226	1	15789	3	Y	816	791	0			212
							28	4	898	9							
01	18197	X	17437	-0-	-760	-0-	1283	1	15247	3	Y	793	738	0			267
							35	4	872	9							
02	15094	X	15094	-0-	-0-	-0-	1155	1	13148	3	Y	681	593	0			355
							42	4	749	9							
03	18228	X	16616	-0-	-1612	-0-	1206	1	14408	3	Y	880	903	0			332
							34	4	968	9							
04	17640	X	5376	-0-	-12264	-0-	414	1	4750	3	Y	182	478	0			36
							12	4	200	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28650	X	24764	-0-	-3886	-0-	2494	1	21424	3	Y	767	909	0			159
							2	4	844	9							
12	28768	X	25261	-0-	-3507	-0-	2520	1	21934	3	Y	734	702	0			191
							807	9									
01	28613	X	25769	-0-	-2844	-0-	2600	1	22287	3	Y	802	723	0			270
							882	9									
02	21736	X	21736	-0-	-0-	-0-	2106	1	19013	3	Y	561	539	0			292
							617	9									
03	25327	X	22771	-0-	-2556	-0-	2409	1	19734	3	Y	571	648	0			215
							628	9									
04	24510	X	22844	-0-	-1666	-0-	2805	1	19357	3	Y	620	713	0			122
							682	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28765	X	28765	-0-	-0-	-0-	1947	1	24921	3	Y	1678	1978	0			347
							51	4	1846	9							
12	29667	X	29065	-0-	-602	-0-	1973	1	25420	3	Y	1478	1441	0			384
							46	4	1626	9							
01	29667	X	28635	-0-	-1032	-0-	2093	1	24872	3	Y	1466	1356	0			494
							57	4	1613	9							
02	24861	X	24861	-0-	-0-	-0-	1890	1	21476	3	Y	1296	1114	0			676
							69	4	1426	9							
03	28923	X	26094	-0-	-2829	-0-	1881	1	22424	3	Y	1579	1659	0			596
							52	4	1737	9							
04	27990	X	8691	-0-	-19299	-0-	666	1	7628	3	Y	343	871	0			68
							20	4	377	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14040	X	11936	-0-	-2104	-0-	723	1	10944	3	Y	194	225	0			40
							56	4	213	9							
12	14508	X	10572	-0-	-3936	-0-	629	1	9740	3	Y	157	156	0			41
							30	4	173	9							
01	14508	X	10287	-0-	-4221	-0-	639	1	9430	3	Y	160	147	0			54
							42	4	176	9							
02	10974	X	10974	-0-	-0-	-0-	686	1	10025	3	Y	223	161	0			116
							18	4	245	9							
03	12338	X	10855	-0-	-1483	-0-	726	1	9865	3	Y	213	249	0			80
							30	4	234	9							
04	11940	X	10687	-0-	-1253	-0-	698	1	9771	3	Y	174	220	0			34
							27	4	191	9							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	9410	-0-	-1780	-0-	483	1	7315	3	Y	1428	1553	0			295
							41	4	1571	9							
12	11346	X	6834	-0-	-4512	-0-	359	1	5557	3	Y	819	901	0			213
							17	4	901	9							
01	11346	X	4280	-0-	-7066	-0-	239	1	3522	3	Y	457	516	0			154
							16	4	503	9							
02	8710	X	8710	-0-	-0-	-0-	466	1	6873	3	Y	1235	745	0			644
							12	4	1359	9							
03	8649	X	8073	-0-	-576	-0-	464	1	6357	3	Y	1121	1342	0			423
							19	4	1233	9							
04	8370	X	5722	-0-	-2648	-0-	309	1	4402	3	Y	908	1152	0			179
							12	4	999	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	9839	-0-	-3211	-0-	520	1	7866	3	Y	1281	1664	0			265
							44	4	1409	9							
12	13485	X	10755	-0-	-2730	-0-	546	1	8447	3	Y	1578	1433	0			410
							26	4	1736	9							
01	11749	X	9951	-0-	-1798	-0-	525	1	7741	3	Y	1501	1405	0			506
							34	4	1651	9							
02	8754	X	8754	-0-	-0-	-0-	442	1	6509	3	Y	1628	1285	0			849
							12	4	1791	9							
*03	10434	X	10434	-0-	-0-	-0-	566	1	7758	3	Y	1896	2030	0			715
							24	4	2086	9							
*04	9745	X	9745	-0-	-0-	-0-	533	1	7523	3	Y	1516	1932	0			299
							21	4	1668	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17430	X	15109	-0-	-2321	-0-	911	1	13792	3	Y	305	356	0			63
							70	4	336	9							
12	17670	X	15608	-0-	-2062	-0-	925	1	14322	3	Y	288	276	0			75
							44	4	317	9							
01	17050	X	15154	-0-	-1896	-0-	938	1	13841	3	Y	285	264	0			96
							61	4	314	9							
02	12890	X	12890	-0-	-0-	-0-	802	1	11725	3	Y	311	245	0			162
							21	4	342	9							
03	15996	X	14774	-0-	-1222	-0-	982	1	13347	3	Y	367	391	0			138
							41	4	404	9							
04	15120	X	13820	-0-	-1300	-0-	898	1	12590	3	Y	270	355	0			53
							35	4	297	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17820	X	13700	-0-	-4120	-0-	833	1	12606	3	Y	179	233	0			37
							64	4	197	9							
12	18228	X	16796	-0-	-1432	-0-	1001	1	15491	3	Y	233	209	0			61
							48	4	256	9							
01	16771	X	15972	-0-	-799	-0-	975	1	14380	3	Y	503	394	0			170
							64	4	553	9							
02	12633	X	12633	-0-	-0-	-0-	791	1	11575	3	Y	224	277	0			117
							21	4	246	9							
03	16461	X	16138	-0-	-323	-0-	1082	1	14733	3	Y	253	275	0			95
							45	4	278	9							
04	16260	X	13944	-0-	-2316	-0-	913	1	12777	3	Y	198	254	0			39
							36	4	218	9							

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24360	X	20990	-0-	-3370	-0-	996	1	18778	3	Y	1102	1354	0			228
							4	4	1212	9							
12	24149	X	19172	-0-	-4977	-0-	485	1	17438	3	Y	1135	1068	0			295
							1249	9									
01	24149	X	19421	-0-	-4728	-0-	552	1	17487	3	Y	1256	1128	0			423
							1382	9									
02	17835	X	17835	-0-	-0-	-0-	583	1	16199	3	Y	957	881	0			499
							1053	9									
03	21917	X	20200	-0-	-1717	-0-	737	1	18406	3	Y	961	1098	0			362
							1057	9									
04	21000	X	16933	-0-	-4067	-0-	480	1	15387	3	Y	969	1140	0			191
							1066	9									

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20130	X	18158	-0-	-1972	-0-	827	1	15590	3	Y	1578	1901	0			326
							5	4	1736	9							
12	20801	X	16185	-0-	-4616	-0-	395	1	14226	3	Y	1422	1379	0			369
							1564	9									
01	20801	X	16965	-0-	-3836	-0-	466	1	14759	3	Y	1582	1418	0			533
							1740	9									
02	15725	X	15725	-0-	-0-	-0-	501	1	13906	3	Y	1198	1106	0			625
							1318	9									
*03	18226	X	18226	-0-	-0-	-0-	643	1	16198	3	Y	1259	1409	0			475
							1385	9									
04	17070	X	15801	-0-	-1269	-0-	439	1	14062	3	Y	1182	1424	0			233
							1300	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	33090	X	28705	-0-	-4385	-0-	1966	1	25168	3	Y	1383	1618	0	286
							50	4	1521	9					
12	32953	X	28820	-0-	-4133	-0-	1972	1	25404	3	Y	1271	1227	0	330
							46	4	1398	9					
01	32643	X	28217	-0-	-4426	-0-	2076	1	24673	3	Y	1283	1181	0	432
							57	4	1411	9					
02	24372	X	24372	-0-	-0-	-0-	1879	1	21179	3	Y	1132	974	0	590
							69	4	1245	9					
03	28923	X	25547	-0-	-3376	-0-	1879	1	22178	3	Y	1306	1403	0	493
							53	4	1437	9					
04	27990	X	8739	-0-	-19251	-0-	674	1	7720	3	Y	295	730	0	58
							20	4	325	9					

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	34500	X	29681	-0-	-4819	-0-	1404	1	26461	3	Y	1646	2036	0	340
							5	4	1811	9					
12	35371	X	30117	-0-	-5254	-0-	762	1	27424	3	Y	1755	1639	0	456
							1931	9							
01	35371	X	29063	-0-	-6308	-0-	827	1	26186	3	Y	1864	1692	0	628
							2050	9							
02	26351	X	26351	-0-	-0-	-0-	862	1	24092	3	Y	1270	1236	0	662
							1397	9							
03	29915	X	29431	-0-	-484	-0-	1078	1	26912	3	Y	1310	1478	0	494
							1441	9							
04	28950	X	28216	-0-	-734	-0-	796	1	25695	3	Y	1568	1753	0	309
							1725	9							

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	22440	X	18716	-0-	-3724	-0-	1311	1	16776	3	Y	543	449	0	112
							32	4	597	9					
12	22196	X	18908	-0-	-3288	-0-	1301	1	16759	3	Y	744	663	0	193
							30	4	818	9					
01	21886	X	19007	-0-	-2879	-0-	1398	1	16613	3	Y	871	771	0	293
							38	4	958	9					
02	16129	X	16129	-0-	-0-	-0-	1236	1	14042	3	Y	733	644	0	382
							45	4	806	9					
03	19344	X	17170	-0-	-2174	-0-	1243	1	14824	3	Y	971	987	0	366
							35	4	1068	9					
04	18720	X	5949	-0-	-12771	-0-	458	1	5251	3	Y	205	531	0	40
							14	4	226	9					

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	38100	X	27586	-0-	-10514	-0-	2762	1	23720	3	Y	1001	1209	0	207
							3	4	1101	9					
12	35092	X	29868	-0-	-5224	-0-	2930	1	25876	3	Y	965	921	0	251
							1062	9							
01	35092	X	31554	-0-	-3538	-0-	3176	1	27220	3	Y	1053	949	0	355
							1158	9							
02	26456	X	26456	-0-	-0-	-0-	2543	1	23114	3	Y	726	702	0	379
							799	9							
03	30566	X	27667	-0-	-2899	-0-	2915	1	23894	3	Y	780	865	0	294
							858	9							
04	29580	X	27608	-0-	-1972	-0-	3378	1	23327	3	Y	821	953	0	162
							903	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26070	X	22154	-0-	-3916	-0-	1237	1	18718	3	Y	1908	2237	0			394
							100	4	2099	9							
12	24676	X	23757	-0-	-919	-0-	1316	1	20369	3	Y	1826	1746	0			474
							63	4	2009	9							
01	24490	X	22708	-0-	-1782	-0-	1319	1	19457	3	Y	1678	1587	0			565
							86	4	1846	9							
02	19608	X	19608	-0-	-0-	-0-	1128	1	16534	3	Y	1742	1399	0			908
							30	4	1916	9							
*03	21699	X	21699	-0-	-0-	-0-	1338	1	18239	3	Y	1878	2078	0			708
							56	4	2066	9							
*04	20776	X	20776	-0-	-0-	-0-	1261	1	17729	3	Y	1579	1976	0			311
							49	4	1737	9							

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18600	X	15107	-0-	-3493	-0-	1490	1	12795	3	Y	745	898	0			154
							2	4	820	9							
12	19220	X	13117	-0-	-6103	-0-	1298	1	11294	3	Y	477	507	0			124
							525	9									
01	19220	X	13054	-0-	-6166	-0-	1298	1	11129	3	Y	570	502	0			192
							627	9									
02	10507	X	10507	-0-	-0-	-0-	979	1	8968	3	Y	509	436	0			265
							560	9									
03	13857	X	10172	-0-	-3685	-0-	1059	1	8748	3	Y	332	472	0			125
							365	9									
04	13410	X	8315	-0-	-5095	-0-	1019	1	7073	3	Y	203	288	0			40
							223	9									

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22530	X	13786	-0-	-8744	-0-	1309	1	11241	3	Y	1121	1360	0			232
							3	4	1233	9							
12	23281	X	16142	-0-	-7139	-0-	1523	1	13256	3	Y	1239	1149	0			322
							1363	9									
01	23281	X	12885	-0-	-10396	-0-	1226	1	10506	3	Y	1048	1017	0			353
							1153	9									
02	10629	X	10629	-0-	-0-	-0-	982	1	8912	3	Y	668	673	0			348
							735	9									
03	15841	X	12855	-0-	-2986	-0-	1278	1	10551	3	Y	933	929	0			352
							1026	9									
04	15630	X	11083	-0-	-4547	-0-	1270	1	8847	3	Y	878	1057	0			173
							966	9									

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25860	X	18937	-0-	-6923	-0-	1881	1	16151	3	Y	821	882	0			170
							2	4	903	9							
12	24490	X	18657	-0-	-5833	-0-	1825	1	15884	3	Y	862	808	0			224
							948	9									
01	23777	X	19900	-0-	-3877	-0-	1923	1	16486	3	Y	1355	1122	0			457
							1491	9									
02	15500	X	15500	-0-	-0-	-0-	1455	1	13185	3	Y	782	831	0			408
							860	9									
03	18321	X	16906	-0-	-1415	-0-	1743	1	14320	3	Y	766	885	0			289
							843	9									
04	17730	X	16451	-0-	-1279	-0-	1930	1	13407	3	Y	1013	1102	0			200
							1114	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30300	X	25388	-0-	-4912	-0-	1493	1	22595	3	Y	1075	1257	0			222
							117	4	1183	9							
12	29946	X	26227	-0-	-3719	-0-	1519	1	23502	3	Y	1030	984	0			268
							73	4	1133	9							
01	28520	X	24898	-0-	-3622	-0-	1505	1	22205	3	Y	990	924	0			334
							99	4	1089	9							
02	20671	X	20671	-0-	-0-	-0-	1246	1	18272	3	Y	1018	821	0			531
							33	4	1120	9							
03	26319	X	16414	-0-	-9905	-0-	1054	1	14380	3	Y	851	1061	0			321
							44	4	936	9							
04	25380	X	24713	-0-	-667	-0-	1572	1	22083	3	Y	906	1048	0			179
							61	4	997	9							

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27510	X	21818	-0-	-5692	-0-	2108	1	18109	3	Y	1452	1739	0			300
							4	4	1597	9							
12	28334	X	21114	-0-	-7220	-0-	2032	1	17683	3	Y	1272	1242	0			330
							1399	9									
01	27311	X	22559	-0-	-4752	-0-	2187	1	18746	3	Y	1478	1310	0			498
							1626	9									
02	18901	X	18901	-0-	-0-	-0-	1727	1	15858	3	Y	1196	1070	0			624
							1316	9									
03	18662	X	17748	-0-	-914	-0-	1790	1	14885	3	Y	975	1231	0			368
							1073	9									
04	18060	X	16598	-0-	-1462	-0-	1890	1	13369	3	Y	1217	1345	0			240
							1339	9									

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16243	X	16243	-0-	-0-	-0-	1505	1	12930	3	Y	1639	1925	0			339
							5	4	1803	9							
12	15938	X	15938	-0-	-0-	-0-	1470	1	12790	3	Y	1525	1468	0			396
							1678	9									
01	16263	X	16263	-0-	-0-	-0-	1504	1	12892	3	Y	1697	1521	0			572
							1867	9									
02	14462	X	14462	-0-	-0-	-0-	1315	1	11960	3	Y	1079	1088	0			563
							1187	9									
03	16306	X	14037	-0-	-2269	-0-	1361	1	11273	3	Y	1275	1357	0			481
							1403	9									
04	15780	X	14376	-0-	-1404	-0-	1600	1	11196	3	Y	1436	1634	0			283
							1580	9									

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37320	X	33145	-0-	-4175	-0-	1950	1	29501	3	Y	1402	1633	0			290
							152	4	1542	9							
12	36797	X	34049	-0-	-2748	-0-	1976	1	30586	3	Y	1265	1226	0			329
							95	4	1392	9							
01	36797	X	32074	-0-	-4723	-0-	1944	1	28688	3	Y	1195	1121	0			403
							127	4	1315	9							
02	26824	X	26824	-0-	-0-	-0-	1622	1	23754	3	Y	1277	1014	0			666
							43	4	1405	9							
03	34317	X	20232	-0-	-14085	-0-	1307	1	17813	3	Y	962	1265	0			363
							54	4	1058	9							
04	33150	X	-0-	-0-	-33150	-0-					Y	-0-	363	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25620	X	21318	-0-	-4302	-0-	2035	1	17474	3	Y	1640	2056	0			339
							5	4	1804	9							
12	24273	X	24194	-0-	-79	-0-	2245	1	19537	3	Y	2193	1962	0			570
							2412	9									
01	24273	X	22331	-0-	-1942	-0-	2123	1	18194	3	Y	1831	1784	0			617
							2014	9									
02	18941	X	18941	-0-	-0-	-0-	1745	1	16002	3	Y	1085	1136	0			566
							1194	9									
*03	21226	X	21226	-0-	-0-	-0-	2133	1	17759	3	Y	1213	1321	0			458
							1334	9									
*04	21330	X	21330	-0-	-0-	-0-	2472	1	17394	3	Y	1331	1526	0			263
							1464	9									

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31530	X	23515	-0-	-8015	-0-	2373	1	20380	3	Y	691	790	0			143
							2	4	760	9							
12	30845	X	25792	-0-	-5053	-0-	2556	1	22577	3	Y	599	586	0			156
							659	9									
01	30535	X	25321	-0-	-5214	-0-	2578	1	22096	3	Y	588	546	0			198
							647	9									
02	20750	X	20750	-0-	-0-	-0-	2040	1	18391	3	Y	290	337	0			151
							319	9									
03	25482	X	22051	-0-	-3431	-0-	2346	1	19219	3	Y	442	426	0			167
							486	9									
04	24660	X	17261	-0-	-7399	-0-	2121	1	14653	3	Y	443	523	0			87
							487	9									

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24090	X	19817	-0-	-4273	-0-	1989	1	17082	3	Y	676	795	0			140
							2	4	744	9							
12	24118	X	18134	-0-	-5984	-0-	1779	1	15713	3	Y	584	572	0			152
							642	9									
01	23033	X	19242	-0-	-3791	-0-	1935	1	16583	3	Y	658	588	0			222
							724	9									
02	15655	X	15655	-0-	-0-	-0-	1509	1	13642	3	Y	458	441	0			239
							504	9									
03	19933	X	16326	-0-	-3607	-0-	1719	1	14095	3	Y	465	529	0			175
							512	9									
04	19290	X	15804	-0-	-3486	-0-	1933	1	13354	3	Y	470	552	0			93
							517	9									

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41700	X	33118	-0-	-8582	-0-	3356	1	28826	3	Y	848	1001	0			175
							3	4	933	9							
12	40269	X	32803	-0-	-7466	-0-	3249	1	28693	3	Y	783	755	0			203
							861	9									
01	38533	X	32617	-0-	-5916	-0-	3311	1	28385	3	Y	837	758	0			282
							921	9									
02	27637	X	27637	-0-	-0-	-0-	2660	1	24342	3	Y	577	558	0			301
							635	9									
03	33232	X	28891	-0-	-4341	-0-	3047	1	25166	3	Y	616	685	0			232
							678	9									
04	32160	X	28544	-0-	-3616	-0-	3494	1	24340	3	Y	645	750	0			127
							710	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30000	X	25396	-0-	-4604	-0-	1500	1	22695	3	Y	985	1145	0			204
							117	4	1084	9							
12	29729	X	26102	-0-	-3627	-0-	1521	1	23536	3	Y	884	858	0			230
							73	4	972	9							
01	27714	X	24915	-0-	-2799	-0-	1515	1	22355	3	Y	860	800	0			290
							99	4	946	9							
02	20726	X	20726	-0-	-0-	-0-	1259	1	18440	3	Y	904	723	0			471
							33	4	994	9							
03	26412	X	16237	-0-	-10175	-0-	1051	1	14325	3	Y	743	934	0			280
							44	4	817	9							
04	25410	X	24701	-0-	-709	-0-	1584	1	22206	3	Y	772	900	0			152
							62	4	849	9							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35340	X	28809	-0-	-6531	-0-	1698	1	25697	3	Y	1165	1372	0			241
							132	4	1282	9							
12	34906	X	30568	-0-	-4338	-0-	1779	1	27523	3	Y	1074	1036	0			279
							85	4	1181	9							
01	33015	X	28667	-0-	-4348	-0-	1741	1	25684	3	Y	1025	959	0			345
							114	4	1128	9							
02	24703	X	24703	-0-	-0-	-0-	1496	1	21925	3	Y	1130	886	0			589
							39	4	1243	9							
03	30845	X	27518	-0-	-3327	-0-	1788	1	24365	3	Y	1174	1320	0			443
							74	4	1291	9							
04	29580	X	27180	-0-	-2400	-0-	1723	1	24228	3	Y	1056	1291	0			208
							67	4	1162	9							

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15750	X	11973	-0-	-3777	-0-	823	1	10537	3	Y	538	614	0			111
							21	4	592	9							
12	14911	X	10481	-0-	-4430	-0-	721	1	9285	3	Y	416	419	0			108
							17	4	458	9							
01	14136	X	10047	-0-	-4089	-0-	721	1	8571	3	Y	668	551	0			225
							20	4	735	9							
02	9028	X	9028	-0-	-0-	-0-	678	1	7646	3	Y	617	520	0			322
							25	4	679	9							
03	11377	X	10258	-0-	-1119	-0-	726	1	8564	3	Y	862	859	0			325
							20	4	948	9							
04	11010	X	7532	-0-	-3478	-0-	589	1	6687	3	Y	217	499	0			43
							17	4	239	9							

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22753	X	22753	-0-	-0-	-0-	1552	1	19867	3	Y	1176	1384	0			243
							40	4	1294	9							
12	22487	X	22487	-0-	-0-	-0-	1530	1	19709	3	Y	1102	1059	0			286
							36	4	1212	9							
01	21752	X	21752	-0-	-0-	-0-	1594	1	18938	3	Y	1070	996	0			360
							43	4	1177	9							
02	20695	X	20695	-0-	-0-	-0-	1594	1	17961	3	Y	984	831	0			513
							58	4	1082	9							
03	24707	X	20238	-0-	-4469	-0-	1469	1	17507	3	Y	1110	1204	0			419
							41	4	1221	9							
04	22740	X	19787	-0-	-2953	-0-	1536	1	17447	3	Y	689	972	0			136
							46	4	758	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	12209	-0-	-3961	-0-	819	1	10491	3	Y	797	960	0			165
							22	4	877	9							
12	15128	X	11872	-0-	-3256	-0-	805	1	10364	3	Y	622	625	0			162
							19	4	684	9							
01	13919	X	11778	-0-	-2141	-0-	841	1	9994	3	Y	836	716	0			282
							23	4	920	9							
02	9935	X	9935	-0-	-0-	-0-	746	1	8411	3	Y	683	609	0			356
							27	4	751	9							
*03	12404	X	12404	-0-	-0-	-0-	885	1	10551	3	Y	857	890	0			323
							25	4	943	9							
04	12000	X	9849	-0-	-2151	-0-	757	1	8667	3	Y	366	617	0			72
							22	4	403	9							

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24720	X	17185	-0-	-7535	-0-	1097	1	14038	3	Y	1835	2181	0			379
							31	4	2019	9							
12	22506	X	17551	-0-	-4955	-0-	1126	1	14510	3	Y	1717	1650	0			446
							26	4	1889	9							
01	20615	X	16888	-0-	-3727	-0-	1165	1	13840	3	Y	1683	1562	0			567
							32	4	1851	9							
02	14452	X	14452	-0-	-0-	-0-	1029	1	11716	3	Y	1517	1293	0			791
							38	4	1669	9							
03	16461	X	16099	-0-	-362	-0-	1099	1	12971	3	Y	1816	1922	0			685
							31	4	1998	9							
04	15930	X	12846	-0-	-3084	-0-	942	1	10820	3	Y	960	1456	0			189
							28	4	1056	9							

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60600	X	42288	-0-	-18312	-0-	2512	1	38012	3	N	1427	1735	0			295
							194	4	1570	9							
12	62620	X	42613	-0-	-20007	-0-	2506	1	38777	3	N	1100	1109	0			286
							120	4	1210	9							
01	62620	X	40255	-0-	-22365	-0-	2462	1	36328	3	N	1185	1072	0			399
							161	4	1304	9							
*02	42952	X	33677	-0-	-9275	-0-	2062	1	30144	3	N	1288	1016	0			671
							54	4	1417	9							
*03	44578	X	36900	-0-	-7678	-0-	2416	1	32848	3	N	1395	1540	0			526
							101	4	1535	9							
04	42300	X	35896	-0-	-6404	-0-	2300	1	32246	3	N	1145	1445	0			226
							90	4	1260	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28470	X	21674	-0-	-6796	-0-	1290	1	19514	3	N	700	839	0			145
							100	4	770	9							
12	27652	X	22064	-0-	-5588	-0-	1294	1	20027	3	N	619	603	0			161
							62	4	681	9							
01	26009	X	20633	-0-	-5376	-0-	1262	1	18620	3	N	607	563	0			205
							83	4	668	9							
*02	21336	X	16839	-0-	-4497	-0-	1032	1	15090	3	N	627	505	0			327
							27	4	690	9							
*03	23622	X	18871	-0-	-4751	-0-	1238	1	16832	3	N	681	751	0			257
							52	4	749	9							
04	21660	X	18160	-0-	-3500	-0-	1166	1	16340	3	N	553	701	0			109
							46	4	608	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21030	X	16278	-0-	-4752	-0-	955	1	14455	3	N	721	752	0			149
							75	4	793	9							
12	19964	X	9147	-0-	-10817	-0-	525	1	8129	3	N	425	464	0			110
							25	4	468	9							
01	18476	X	5674	-0-	-12802	-0-	340	1	5015	3	N	270	289	0			91
							22	4	297	9							
*02	15848	X	-0-	-0-	-15848	-0-					N	-0-	91	0			-0-
*03	16833	X	2	-0-	-16831	-0-	2	3			N	-0-					-0-
*04	21135	X	21135	-0-	-0-	-0-	1343	1	18889	3	N	774	621	0			153
							52	4	851	9							

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62130	X	51842	-0-	-10288	-0-	3083	1	46649	3	N	1702	1990	0			352
							238	4	1872	9							
12	64201	X	52000	-0-	-12201	-0-	3046	1	47133	3	N	1523	1479	0			396
							146	4	1675	9							
01	60667	X	48726	-0-	-11941	-0-	2967	1	43776	3	N	1626	1474	0			548
							194	4	1789	9							
*02	54152	X	40397	-0-	-13755	-0-	2467	1	36130	3	N	1577	1303	0			822
							65	4	1735	9							
*03	55180	X	42757	-0-	-12423	-0-	2781	1	37905	3	N	1777	1929	0			670
							116	4	1955	9							
04	51840	X	43399	-0-	-8441	-0-	2768	1	38898	3	N	1477	1856	0			291
							108	4	1625	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28950	X	21565	-0-	-7385	-0-	1216	1	18396	3	N	1686	2033	0			349
							98	4	1855	9							
12	27962	X	21591	-0-	-6371	-0-	1207	1	18677	3	N	1499	1458	0			390
							58	4	1649	9							
01	25699	X	20210	-0-	-5489	-0-	1176	1	17351	3	N	1460	1358	0			492
							77	4	1606	9							
*02	22344	X	17213	-0-	-5131	-0-	986	1	14463	3	N	1580	1248	0			824
							26	4	1738	9							
*03	22909	X	19077	-0-	-3832	-0-	1167	1	15934	3	N	1752	1915	0			661
							49	4	1927	9							
04	21570	X	18286	-0-	-3284	-0-	1095	1	15429	3	N	1563	1916	0			308
							43	4	1719	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15330	X	9970	-0-	-5360	-0-	548	1	8293	3	N	985	1069	0			204
							45	4	1084	9							
12	14787	X	10796	-0-	-3991	-0-	589	1	9116	3	N	966	919	0			251
							28	4	1063	9							
01	12617	X	11126	-0-	-1491	-0-	640	1	9447	3	N	906	852	0			305
							42	4	997	9							
*02	13249	X	13249	-0-	-0-	-0-	769	1	11265	3	N	1086	825	0			566
							20	4	1195	9							
*03	15115	X	15115	-0-	-0-	-0-	960	1	13066	3	N	954	1160	0			360
							40	4	1049	9							
04	10770	X	7384	-0-	-3386	-0-	447	1	6294	3	N	569	817	0			112
							17	4	626	9							

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

11	22350	X	16798	-0-	-5552	-0-	962	1	14552	3	N	1098	1284	0			227
							76	4	1208	9							
12	22320	X	16760	-0-	-5560	-0-	948	1	14669	3	N	997	965	0			259
							46	4	1097	9							
01	20212	X	15765	-0-	-4447	-0-	927	1	13679	3	N	998	921	0			336
							61	4	1098	9							
*02	17388	X	13558	-0-	-3830	-0-	788	1	11557	3	N	1084	855	0			565
							21	4	1192	9							
*03	17856	X	15044	-0-	-2812	-0-	938	1	12787	3	N	1164	1290	0			439
							39	4	1280	9							
04	16800	X	14019	-0-	-2781	-0-	873	1	12261	3	N	774	1060	0			153
							34	4	851	9							

SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C1 WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	310569	-0-	310569	310569	7501	1	269965	3	Y	30094	22275	0			7819
						33103	9									
01	14B2 EXT	261266	-0-	261266	571835	7221	1	228675	3	Y	23064	23112	0			7771
						25370	9									
02	14B2 EXT	197834	-0-	197834	769669	6277	1	176183	3	Y	13976	14460	0			7287
						15374	9									
03	14B2 EXT	181532	-0-	181532	951201	6410	1	161702	3	Y	12200	14885	0			4602
						13420	9									
04	14B2 EXT	145821	-0-	145821	1097022	3978	1	128910	3	Y	11757	14040	0			2319
						12933	9									

ROYAL UNIT A-SMITH (SA) C2 WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	329291	-0-	329291	329291	7878	1	283559	3	Y	34413	25472	0			8941
						37854	9									
01	14B2 EXT	275485	-0-	275485	604776	7522	1	238215	3	Y	27044	26873	0			9112
						29748	9									
02	14B2 EXT	205576	-0-	205576	810352	6454	1	181307	3	Y	16195	16862	0			8445
						17815	9									
03	14B2 EXT	180215	-0-	180215	990567	6291	1	158859	3	Y	13695	16974	0			5166
						15065	9									
04	14B2 EXT	151201	-0-	151201	1141768	4077	1	132284	3	Y	13491	15996	0			2661
						14840	9									

ROYAL UNIT A-SMITH (SA) C3 WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	295426	-0-	295426	295426	7022	1	252729	3	Y	32432	24006	0			8426
						35675	9									
01	14B2 EXT	256253	-0-	256253	551679	7004	1	221805	3	Y	24949	24969	0			8406
						27444	9									
02	14B2 EXT	199490	-0-	199490	751169	6236	1	175305	3	Y	16317	16215	0			8508
						17949	9									
03	14B2 EXT	176980	-0-	176980	928149	6159	1	155617	3	Y	13822	17116	0			5214
						15204	9									
04	14B2 EXT	152465	-0-	152465	1080614	4080	1	132480	3	Y	14459	16821	0			2852
						15905	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	17190	X	12536	-0-	-4654	-0-	851	1	10890	3	Y	703	820	0	145
							22	4	773	9					
12	16337	X	12273	-0-	-4064	-0-	832	1	10715	3	Y	643	621	0	167
							19	4	707	9					
01	15562	X	11654	-0-	-3908	-0-	847	1	10070	3	Y	649	597	0	219
							23	4	714	9					
02	10876	X	10876	-0-	-0-	-0-	805	1	9167	3	Y	795	599	0	415
							29	4	875	9					
03	12462	X	11216	-0-	-1246	-0-	793	1	9477	3	Y	840	938	0	317
							22	4	924	9					
04	12060	X	9416	-0-	-2644	-0-	713	1	8186	3	Y	451	679	0	89
							21	4	496	9					

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

11	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		16	-0-	16	16	16	1			Y	-0-			-0-
04	T. A.		11	-0-	11	27	11	1			Y	-0-			-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

11	294	N	294	-0-	-0-	-0-	204	1	21	3	N	58	58	1	-0-
							5	4	64	9					
12	136	N	136	-0-	-0-	-0-	97	1	5	3	N	25	25	1	-0-
							6	4	28	9					
01	250	N	250	-0-	-0-	-0-	195	1	7	3	N	44	44	1	-0-
							48	9							
02	272	N	272	-0-	-0-	-0-	200	1	72	9	N	65	65	1	-0-
03	249	N	249	-0-	-0-	-0-	163	1	86	9	N	78	78	1	-0-
*04	323	N	323	-0-	-0-	-0-	180	1	16	3	N	115	115	1	-0-
							127	9							

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

11	23400	X	20765	-0-	-2635	-0-	796	1	19969	3	N	-0-			-0-
12	23653	X	19758	-0-	-3895	-0-	665	1	19093	3	N	-0-			-0-
01	23436	X	19603	-0-	-3833	-0-	550	1	19053	3	N	-0-			-0-
*02	19796	X	14264	-0-	-5532	-0-	472	1	13792	3	N	-0-			-0-
03	22351	X	17837	-0-	-4514	-0-	516	1	16886	3	N	-0-			-0-
04	20760	X	NO RPT	-0-	-20760	-0-					N	NO RPT			-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

11	54840	X	34449	-0-	-20391	-0-	1321	1	33128	3	N	-0-			-0-
12	50251	X	36439	-0-	-13812	-0-	1226	1	35213	3	N	-0-			-0-
01	47213	X	39187	-0-	-8026	-0-	1100	1	38087	3	N	-0-			-0-
*02	40740	X	33830	-0-	-6910	-0-	1119	1	32711	3	N	-0-			-0-
03	38719	X	37942	-0-	-777	-0-	1097	1	35920	3	N	-0-			-0-
04	35250	X	NO RPT	-0-	-35250	-0-					N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66480	X	62093	-0-	-4387	-0-	2381	1	59712	3	N	-0-					25
12	72912	X	61175	-0-	-11737	-0-	2058	1	59117	3	N	-0-					25
01	72912	X	57411	-0-	-15501	-0-	1611	1	55800	3	N	-0-					25
*02	65856	X	48551	-0-	-17305	-0-	1606	1	46945	3	N	-0-					25
03	68479	X	52800	-0-	-15679	-0-	1527	1	49986	3	N	-0-					25
04	62100	X	NO RPT	-0-	-62100	-0-					N	NO RPT					25

VALIDUS NRG AQUILAS ASSETCO LLC 881239
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

*06	DLQ G-10		7312	-0-	7312	31676	1885	1	3593	3	Y	1667	1659	0			109
							1834	9									
07	39288	X	7612	-0-	-31676	-0-	2321	1	3208	2	Y	1890	1892	1			107
							4	4	2079	9							
08	6979	X	6979	-0-	-0-	-0-	1938	1	3124	2	Y	1737	1545	0	175	1	124
							6	4	1911	9							
09	7502	X	7502	-0-	-0-	-0-	2349	1	3133	2	Y	1652	1471	0	184	1	121
							203	4	1817	9							
10	6619	X	6619	-0-	-0-	-0-	1727	1	2923	2	Y	1661	1542	0	153	1	87
							142	4	1827	9							
11	6650	X	6650	-0-	-0-	-0-	1957	1	2952	2	Y	1374	1214	0	153	1	94
							230	4	1511	9							
12	7331	X	7331	-0-	-0-	-0-	1610	1	3463	2	Y	1801	1676	0	128	1	91
							277	4	1981	9							
01	4051	X	4051	-0-	-0-	-0-	923	1	1425	2	Y	1212	1186	0	54	1	63
							370	4	1333	9							
02	DLQ G-10		3832	-0-	3832	3832	893	1	1303	2	Y	963	917	0	28	1	81
							577	4	1059	9							
03	DLQ G-10		3757	-0-	3757	7589	905	1	1270	2	Y	1032	1056	0	24	1	33
							447	4	1135	9							
*04	DLQ G-10		367	-0-	367	7956	72	1	86	2	Y	148	176	0	5	1	-0-
							46	4	163	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

11	2000	X	1269	-0-	-731	-0-	3	2	1266	9	Y	1151	1132	1			45
12	0	X	-0-	-0-	-0-	-0-					Y	456	492	1			9
01	397	X	397	-0-	-0-	-0-	11	1	90	2	Y	266	266	1			9
							3	4	293	9							
02	DLQ G-10		360	-0-	360	360	15	1	129	2	Y	193	195	1			7
							4	4	212	9							
03	DLQ G-10		227	-0-	227	587	3	1	28	2	Y	178	176	1			9
							196	9									
04	DLQ G-10		361	-0-	361	948	16	1	127	2	Y	195	195	1			9
							3	4	215	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*06	5599	X	5599	-0-	-0-	-0-		289	1	4011	3	Y	1126	1100	1		38
								60	4	1239	9						
07	5708	X	5708	-0-	-0-	-0-		333	1	4039	2	Y	1175	1169	1		44
								43	4	1293	9						
08	T. A.		5172	-0-	5172	5172		316	1	3572	2	Y	1119	1121	1		42
								53	4	1231	9						
09	T. A.		4794	-0-	4794	9966		294	1	3258	2	Y	1057	1071	1		28
								79	4	1163	9						
10	T. A.		5306	-0-	5306	15272		465	1	3724	2	Y	947	947	1		28
								75	4	1042	9						
11	T. A.		2572	-0-	2572	17844		159	1	1018	2	Y	1262	1239	1		51
								7	4	1388	9						
12	23310	X	5466	-0-	-17844	-0-		455	1	3107	2	Y	1698	1668	1		81
								36	4	1868	9						
01	25857	X	25857	-0-	-0-	-0-		2557	1	17740	2	Y	4578	4518	1		141
								524	4	5036	9						
02	16450	X	16450	-0-	-0-	-0-		1330	1	11921	2	Y	2574	2646	1		69
								368	4	2831	9						
03	16249	X	16249	-0-	-0-	-0-		1478	1	12195	2	Y	2154	2134	1		89
								207	4	2369	9						
*04	17828	X	17828	-0-	-0-	-0-		1588	1	13557	2	Y	2269	2282	1		76
								187	4	2496	9						

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*06	3360	X	2078	-0-	-1282	-0-		123	1	1714	3	Y	195	203	1		26
								26	4	215	9						
07	3472	X	74	-0-	-3398	-0-		4	1	44	2	Y	24	47	1		3
								26	9								
08	3751	X	81	-0-	-3670	-0-		4	1	47	2	Y	26	26	1		3
								1	4	29	9						
09	3630	X	70	-0-	-3560	-0-		4	1	42	2	Y	21	22	1		2
								1	4	23	9						
10	3627	X	62	-0-	-3565	-0-		4	1	34	2	Y	21	21	1		2
								1	4	23	9						
11	2070	X	69	-0-	-2001	-0-		6	1	38	2	Y	23	23	1		2
								25	9								
12	93	X	11	-0-	-82	-0-		1	1	6	2	Y	4	6	1		-0-
								4	9								
01	3632	X	3632	-0-	-0-	-0-		376	1	2607	2	Y	518	467	1		51
								79	4	570	9						
02	DLQ G-10		3100	-0-	3100	3100		262	1	2336	2	Y	390	418	1		23
								73	4	429	9						
03	DLQ G-10		3014	-0-	3014	6114		289	1	2374	2	Y	282	291	1		14
								41	4	310	9						
04	DLQ G-10		2282	-0-	2282	8396		208	1	1784	2	Y	241	240	1		15
								25	4	265	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11946	X	11946	-0-	-0-	-0-	712	1	9884	3	Y	1093	1104	1			146
							148	4	1202	9							
07	12801	X	12801	-0-	-0-	-0-	845	1	10252	2	Y	1468	1524	1			90
							89	4	1615	9							
08	13987	X	13987	-0-	-0-	-0-	995	1	11224	2	Y	1463	1440	1			113
							159	4	1609	9							
09	12418	X	12418	-0-	-0-	-0-	891	1	9944	2	Y	1233	1247	1			99
							227	4	1356	9							
10	10861	X	10861	-0-	-0-	-0-	1045	1	8367	2	Y	1163	1171	1			91
							170	4	1279	9							
11	12144	X	12144	-0-	-0-	-0-	1416	1	9302	2	Y	1236	1243	1			84
							66	4	1360	9							
12	13121	X	13121	-0-	-0-	-0-	1491	1	10112	2	Y	1270	1238	1			116
							121	4	1397	9							
01	13154	X	13154	-0-	-0-	-0-	1425	1	10086	2	Y	1224	1263	1			77
							297	4	1346	9							
02	DLQ G-10		15436	-0-	15436	15436	1392	1	12441	2	Y	1094	1067	1			104
							400	4	1203	9							
03	DLQ G-10		19008	-0-	19008	34444	1865	1	15324	2	Y	1415	1488	1			31
							262	4	1557	9							
04	DLQ G-10		8877	-0-	8877	43321	829	1	7107	2	Y	764	753	1			42
							101	4	840	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5795	X	5795	-0-	-0-	-0-	817	1	4597	3	Y	85	89	0			6
							287	4	94	9							
07	6005	X	6005	-0-	-0-	-0-	838	1	4733	2	Y	152	77	0	73	1	8
							267	4	167	9							
08	5700	X	5700	-0-	-0-	-0-	751	1	4401	2	Y	185	106	0	79	1	8
							344	4	204	9							
09	6186	X	6186	-0-	-0-	-0-	696	1	4394	2	Y	197	106	0	88	1	11
							879	4	217	9							
10	5970	X	5970	-0-	-0-	-0-	816	1	4847	2	Y	201	102	0	103	1	7
							86	4	221	9							
11	6905	X	6905	-0-	-0-	-0-	848	1	5550	2	Y	291	182	0	106	1	10
							187	4	320	9							
12	7360	X	7360	-0-	-0-	-0-	1058	1	5872	2	Y	226	156	0	76	1	4
							181	4	249	9							
01	5673	X	4414	-0-	-1259	-0-	659	1	3540	2	Y	125	77	0	46	1	6
							77	4	138	9							
02	DLQ G-10		2977	-0-	2977	2977	406	1	2381	2	Y	100	75	0	24	1	7
							80	4	110	9							
03	DLQ G-10		2999	-0-	2999	5976	413	1	2335	2	Y	162	144	0	20	1	5
							73	4	178	9							
*04	DLQ G-10		2202	-0-	2202	8178	304	1	1697	2	Y	68	44	0	28	1	1
							126	4	75	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*06	2130	X	1950	-0-	-180	-0-	230	1	1294	3	Y	314	315	0			23
							81	4	345	9							
07	2201	X	1970	-0-	-231	-0-	235	1	1326	2	Y	304	279	0	21	1	27
							75	4	334	9							
08	2549	X	2549	-0-	-0-	-0-	293	1	1854	2	Y	277	269	0	32	1	3
							97	4	305	9							
09	3000	N	3546	-0-	546	546	401	1	2535	2	Y	94	42	0	51	1	4
							507	4	103	9							
10	3100	N	2901	-0-	-199	347	386	1	2287	2	Y	170	115	0	49	1	10
							41	4	187	9							
11	3000	N	3842	-0-	842	1189	471	1	3067	2	Y	187	135	0	59	1	3
							98	4	206	9							
12	6102	X	4913	-0-	-1189	-0-	710	1	3957	2	Y	114	62	0	51	1	4
							121	4	125	9							
01	3451	X	3451	-0-	-0-	-0-	509	1	2808	2	Y	68	35	0	36	1	1
							59	4	75	9							
02	DLQ G-10		2141	-0-	2141	2141	287	1	1707	2	Y	89	63	0	18	1	9
							49	4	98	9							
03	DLQ G-10		1685	-0-	1685	3826	236	1	1325	2	Y	76	71	0	12	1	2
							40	4	84	9							
*04	DLQ G-10		1222	-0-	1222	5048	164	1	919	2	Y	62	48	0	14	1	2
							71	4	68	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*06	4295	X	4295	-0-	-0-	-0-	589	1	3312	3	Y	171	189	0			12
							206	4	188	9							
07	4216	X	3969	-0-	-247	-0-	548	1	3094	2	Y	138	93	0	48	1	9
							175	4	152	9							
08	3791	X	3791	-0-	-0-	-0-	491	1	2878	2	Y	179	128	0	51	1	9
							225	4	197	9							
09	4109	X	4109	-0-	-0-	-0-	455	1	2873	2	Y	188	127	0	57	1	13
							574	4	207	9							
10	3964	X	3964	-0-	-0-	-0-	534	1	3169	2	Y	185	122	0	67	1	9
							57	4	204	9							
11	5121	X	5121	-0-	-0-	-0-	631	1	4124	2	Y	208	132	0	79	1	6
							137	4	229	9							
12	8619	X	8619	-0-	-0-	-0-	1238	1	6858	2	Y	282	186	0	90	1	12
							213	4	310	9							
01	9667	X	9667	-0-	-0-	-0-	1454	1	7725	2	Y	278	180	0	96	1	14
							182	4	306	9							
02	DLQ G-10		4070	-0-	4070	4070	543	1	3147	2	Y	237	202	0	32	1	17
							119	4	261	9							
03	DLQ G-10		2906	-0-	2906	6976	382	1	2171	2	Y	261	242	0	19	1	17
							66	4	287	9							
*04	DLQ G-10		2763	-0-	2763	9739	352	1	1972	2	Y	256	240	0	30	1	3
							157	4	282	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2808	N	2808	-0-	-0-	-0-	361	1	2350	2	Y	74	74	1			-0-
							16	4	81	9							
12	2324	N	2324	-0-	-0-	-0-	286	1	1945	2	Y	61	61	1			-0-
							26	4	67	9							
01	2170	N	1562	-0-	-608	-0-	187	1	1291	2	Y	43	43	1			-0-
							37	4	47	9							
02	DLQ G-10		1257	-0-	1257	1257	119	1	1070	2	Y	34	34	1			-0-
							31	4	37	9							
03	DLQ G-10		1156	-0-	1156	2413	120	1	982	2	Y	34	34	1			-0-
							17	4	37	9							
04	DLQ G-10		2818	-0-	2818	5231	256	1	2188	2	Y	311	281	1			30
							32	4	342	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4290	X	2278	-0-	-2012	-0-	623	1	1187	3	Y	425	458	0			74
							468	9									
07	4759	X	4759	-0-	-0-	-0-	1506	1	2106	2	Y	1041	844	0	112	1	159
							2	4	1145	9							
08	4998	X	4998	-0-	-0-	-0-	1419	1	2299	2	Y	1160	1040	0	131	1	148
							4	4	1276	9							
09	4831	X	4831	-0-	-0-	-0-	1502	1	2001	2	Y	1088	948	0	119	1	169
							131	4	1197	9							
10	4576	X	4576	-0-	-0-	-0-	1142	1	2028	2	Y	1193	1053	0	106	1	203
							94	4	1312	9							
11	3467	X	3467	-0-	-0-	-0-	1090	1	1607	2	Y	586	641	0	83	1	65
							125	4	645	9							
12	2635	X	937	-0-	-1698	-0-	55	1	130	2	Y	677	653	0	4	1	85
							7	4	745	9							
01	2635	X	-0-	-0-	-2635	-0-					Y	549	582	0			52
02	DLQ	G-10	1375	-0-	1375	1375	311	1	498	2	Y	394	383	0	12	1	51
							133	4	433	9							
03	DLQ	G-10	2166	-0-	2166	3541	515	1	743	2	Y	635	576	0	17	1	93
							209	4	699	9							
*04	DLQ	G-10	3453	-0-	3453	6994	1167	1	1299	2	Y	673	650	0	72	1	44
							247	4	740	9							

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	6625	-0-	6625	6625	1951	1	2998	2	Y	291	116	0	107	1	68
							1356	4	320	9							
02	14B2	EXT	5758	-0-	5758	12383	1478	1	2156	2	Y	1062	995	0	47	1	88
							956	4	1168	9							
03	14B2	EXT	5424	-0-	5424	17807	1486	1	2089	2	Y	1016	1041	0	39	1	24
							731	4	1118	9							
*04	14B2	EXT	1177	-0-	1177	18984	279	1	305	2	Y	377	360	0	17	1	24
							178	4	415	9							

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	3114	-0-	3114	3114	737	1	1023	2	Y	688	546	0	29	1	113
							597	4	757	9							
02	14B2	EXT	10128	-0-	10128	13242	2640	1	3850	2	Y	1755	1639	0	84	1	145
							1707	4	1931	9							
03	14B2	EXT	7410	-0-	7410	20652	1939	1	2951	2	Y	1534	1592	0	57	1	30
							833	4	1687	9							
*04	14B2	EXT	1141	-0-	1141	21793	130	1	152	2	Y	727	694	0	7	1	56
							59	4	800	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3960	X	3038	-0-	-922	-0-	840	1	1601	3	Y	543	546	0			117
							597	9									
07	3565	X	2218	-0-	-1347	-0-	684	1	939	2	Y	540	505	0	54	1	98
							1	4	594	9							
08	3131	X	2237	-0-	-894	-0-	626	1	1031	2	Y	525	487	0	55	1	81
							2	4	578	9							
09	3030	X	2248	-0-	-782	-0-	689	1	930	2	Y	517	474	0	56	1	68
							60	4	569	9							
10	3131	X	2218	-0-	-913	-0-	598	1	1130	2	Y	401	305	0	61	1	103
							49	4	441	9							
11	3030	X	1655	-0-	-1375	-0-	403	1	587	2	Y	566	562	0	29	1	78
							42	4	623	9							
12	4066	X	4066	-0-	-0-	-0-	782	1	1658	2	Y	1359	1161	0	62	1	214
							131	4	1495	9							
01	4083	X	4083	-0-	-0-	-0-	1009	1	1571	2	Y	1056	1064	0	58	1	148
							341	4	1162	9							
02	DLQ	G-10	3342	-0-	3342	3342	814	1	1214	2	Y	757	774	0	27	1	104
							481	4	833	9							
03	DLQ	G-10	1928	-0-	1928	5270	519	1	756	2	Y	355	401	0	15	1	43
							262	4	391	9							
*04	DLQ	G-10	2155	-0-	2155	7425	707	1	823	2	Y	404	349	0	41	1	57
							181	4	444	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6480	X	4117	-0-	-2363	-0-	1149	1	2191	3	Y	705	696	0			123
							1	4	776	9							
07	7254	X	5567	-0-	-1687	-0-	1779	1	2491	2	Y	1176	996	0	144	1	159
							3	4	1294	9							
08	6014	X	5276	-0-	-738	-0-	1521	1	2464	2	Y	1169	1040	0	140	1	148
							5	4	1286	9							
09	5820	X	5102	-0-	-718	-0-	1610	1	2145	2	Y	1096	948	0	127	1	169
							141	4	1206	9							
10	5363	X	4619	-0-	-744	-0-	1228	1	2182	2	Y	1007	986	0	114	1	76
							101	4	1108	9							
11	5400	X	4772	-0-	-628	-0-	1579	1	2327	2	Y	624	514	0	121	1	65
							180	4	686	9							
12	5580	X	4848	-0-	-732	-0-	1138	1	2322	2	Y	1052	895	0	92	1	130
							231	4	1157	9							
01	5270	X	4126	-0-	-1144	-0-	1074	1	1678	2	Y	897	887	0	61	1	79
							387	4	987	9							
02	DLQ	G-10	4626	-0-	4626	4626	1168	1	1695	2	Y	896	802	0	38	1	135
							777	4	986	9							
03	DLQ	G-10	5804	-0-	5804	10430	1718	1	2345	2	Y	837	843	0	42	1	87
							820	4	921	9							
*04	DLQ	G-10	3304	-0-	3304	13734	1120	1	1288	2	Y	413	398	0	63	1	39
							442	4	454	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1110	X	280	-0-	-830	-0-	8	1	47	3	Y	202	206	0			15
							3	4	222	9							
07	1147	X	273	-0-	-874	-0-	9	1	52	2	Y	190	186	0	1	1	18
							3	4	209	9							
08	343	X	343	-0-	-0-	-0-	8	1	48	2	Y	257	255	0	1	1	19
							4	4	283	9							
09	1831	X	1831	-0-	-0-	-0-	206	1	1227	2	Y	107	102	0	22	1	2
							280	4	118	9							
10	2308	X	2308	-0-	-0-	-0-	318	1	1891	2	Y	59	20	0	40	1	1
							34	4	65	9							
11	2995	X	2995	-0-	-0-	-0-	376	1	2461	2	Y	69	22	0	47	1	1
							82	4	76	9							
12	7629	X	7629	-0-	-0-	-0-	1134	1	6110	2	Y	161	72	0	83	1	7
							208	4	177	9							
01	3100	N	5050	-0-	1950	1950	734	1	3942	2	Y	259	197	0	52	1	17
							89	4	285	9							
02	DLQ G-10		2228	-0-	2228	4178	277	1	1611	2	Y	256	235	0	16	1	22
							58	4	282	9							
03	DLQ G-10		1203	-0-	1203	5381	140	1	769	2	Y	249	249	0	8	1	14
							20	4	274	9							
*04	DLQ G-10		911	-0-	911	6292	86	1	506	2	Y	246	244	0	7	1	9
							48	4	271	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11008	X	11008	-0-	-0-	-0-	3462	1	6600	3	Y	859	843	0			150
							1	4	945	9							
07	6417	X	5540	-0-	-877	-0-	1935	1	2709	2	Y	812	697	0	156	1	109
							3	4	893	9							
08	6510	X	4355	-0-	-2155	-0-	1357	1	2182	2	Y	737	633	0	125	1	88
							5	4	811	9							
09	6300	X	3218	-0-	-3082	-0-	1051	1	1398	2	Y	616	541	0	84	1	79
							91	4	678	9							
10	6510	X	3334	-0-	-3176	-0-	938	1	1678	2	Y	583	492	0	88	1	82
							77	4	641	9							
11	6300	X	4346	-0-	-1954	-0-	1402	1	2067	2	Y	652	557	0	107	1	70
							160	4	717	9							
12	5549	X	3836	-0-	-1713	-0-	1017	1	2073	2	Y	490	429	0	82	1	49
							207	4	539	9							
01	4340	X	2812	-0-	-1528	-0-	806	1	1220	2	Y	398	350	0	43	1	54
							348	4	438	9							
02	DLQ G-10		2385	-0-	2385	2385	610	1	871	2	Y	460	438	0	19	1	57
							398	4	506	9							
03	DLQ G-10		3528	-0-	3528	5913	1005	1	1333	2	Y	615	566	0	22	1	84
							513	4	677	9							
*04	DLQ G-10		6390	-0-	6390	12303	2312	1	2689	2	Y	736	589	0	135	1	96
							579	4	810	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8183	X	8183	-0-	-0-	-0-	935	1	6085	2	Y	1018	1103	1			125
							43	4	1120	9							
12	8296	X	8296	-0-	-0-	-0-	918	1	6239	2	Y	964	952	1			137
							79	4	1060	9							
01	7192	X	6965	-0-	-227	-0-	721	1	4978	2	Y	1026	1090	1			73
							137	4	1129	9							
02	DLQ G-10		7204	-0-	7204	7204	609	1	5459	2	Y	887	918	1			42
							160	4	976	9							
03	DLQ G-10		6763	-0-	6763	13967	631	1	5197	2	Y	772	716	1			98
							86	4	849	9							
04	DLQ G-10		6878	-0-	6878	20845	608	1	5196	2	Y	907	908	1			97
							76	4	998	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7530	X	5209	-0-	-2321	-0-	290	1	4023	3	Y	760	755	1			91
							60	4	836	9							
07	7781	X	7533	-0-	-248	-0-	470	1	5684	2	Y	1194	1188	1			97
							66	4	1313	9							
08	8203	X	8203	-0-	-0-	-0-	541	1	6092	2	Y	1347	1256	1			188
							88	4	1482	9							
09	8394	X	8394	-0-	-0-	-0-	566	1	6249	2	Y	1301	1346	1			143
							148	4	1431	9							
10	9544	X	9544	-0-	-0-	-0-	875	1	6891	2	Y	1495	1393	1			245
							133	4	1645	9							
11	7700	X	7700	-0-	-0-	-0-	885	1	5770	2	Y	914	1008	1			151
							40	4	1005	9							
12	7535	X	7535	-0-	-0-	-0-	806	1	5474	2	Y	1079	1034	1			196
							68	4	1187	9							
01	7845	X	7845	-0-	-0-	-0-	825	1	5729	2	Y	1022	1153	1			65
							167	4	1124	9							
02	DLQ G-10		5636	-0-	5636	5636	501	1	4484	2	Y	476	516	1			25
							127	4	524	9							
03	DLQ G-10		7215	-0-	7215	12851	646	1	5303	2	Y	1071	944	1			152
							88	4	1178	9							
04	DLQ G-10		6372	-0-	6372	19223	554	1	4739	2	Y	920	985	1			87
							67	4	1012	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1471	N	1471	-0-	-0-	-0-	87	1	1201	3	Y	150	155	1			20
							18	4	165	9							
07	3100	N	3373	-0-	273	273	226	1	2751	2	Y	328	335	1			13
							35	4	361	9							
08	1922	N	-0-	-0-	-1922	-0-					Y	95	98	1			10
09	3000	N	3324	-0-	324	324	250	1	2736	2	Y	235	227	1			18
							79	4	259	9							
10	4219	X	3895	-0-	-324	-0-	393	1	3144	2	Y	267	268	1			17
							64	4	294	9							
11	4361	X	4361	-0-	-0-	-0-	532	1	3495	2	Y	281	283	1			15
							25	4	309	9							
12	5143	X	5143	-0-	-0-	-0-	609	1	4133	2	Y	320	312	1			23
							49	4	352	9							
01	3916	X	3916	-0-	-0-	-0-	435	1	3015	2	Y	341	330	1			34
							91	4	375	9							
02	DLQ G-10		2262	-0-	2262	2262	189	1	1689	2	Y	301	312	1			23
							53	4	331	9							
03	DLQ G-10		1938	-0-	1938	4200	180	1	1481	2	Y	229	240	1			12
							25	4	252	9							
04	DLQ G-10		1464	-0-	1464	5664	130	1	1113	2	Y	186	185	1			13
							16	4	205	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3394	X	3394	-0-	-0-	-0-	1010	1	1925	3	Y	417	400	0			90
							459	9									
07	2852	X	2761	-0-	-91	-0-	894	1	1226	2	Y	582	498	0	70	1	104
							1	4	640	9							
08	3162	X	3018	-0-	-144	-0-	887	1	1461	2	Y	606	541	0	78	1	91
							3	4	667	9							
09	3390	X	2734	-0-	-656	-0-	857	1	1157	2	Y	585	533	0	68	1	75
							76	4	644	9							
10	3503	X	1280	-0-	-2223	-0-	340	1	653	2	Y	236	250	0	33	1	28
							27	4	260	9							
11	3390	X	1335	-0-	-2055	-0-	449	1	655	2	Y	167	143	0	33	1	19
							47	4	184	9							
12	3007	X	2953	-0-	-54	-0-	700	1	1482	2	Y	594	463	0	55	1	95
							118	4	653	9							
01	4730	X	4730	-0-	-0-	-0-	1294	1	2039	2	Y	857	726	0	74	1	152
							454	4	943	9							
02	DLQ G-10		3227	-0-	3227	3227	896	1	1340	2	Y	423	509	0	30	1	36
							526	4	465	9							
03	DLQ G-10		3360	-0-	3360	6587	1051	1	1525	2	Y	207	196	0	30	1	17
							556	4	228	9							
*04	DLQ G-10		1346	-0-	1346	7933	510	1	594	2	Y	99	75	0	30	1	11
							133	4	109	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

11	6990	X	5295	-0-	-1695	-0-	559	1	3646	2	Y	968	913	1			151
							25	4	1065	9							
12	7161	X	5983	-0-	-1178	-0-	599	1	4072	2	Y	1147	1108	1			190
							50	4	1262	9							
01	6338	X	6338	-0-	-0-	-0-	619	1	4269	2	Y	1207	1304	1			93
							122	4	1328	9							
02	DLQ G-10		4984	-0-	4984	4984	356	1	3193	2	Y	1218	1211	1			100
							95	4	1340	9							
03	DLQ G-10		5237	-0-	5237	10221	426	1	3561	2	Y	1082	1021	1			161
							60	4	1190	9							
04	DLQ G-10		6157	-0-	6157	16378	494	1	4225	2	Y	1253	1270	1			144
							60	4	1378	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*06	6642	X	6642	-0-		-0-	-0-	930	1	5231	3	Y	141	149	0			10
								326	4	155	9							
07	4960	X	4524	-0-		-436	-0-	626	1	3536	2	Y	147	93	0	55	1	9
								200	4	162	9							
08	4313	X	4313	-0-		-0-	-0-	561	1	3289	2	Y	187	128	0	59	1	9
								257	4	206	9							
09	4678	X	4678	-0-		-0-	-0-	520	1	3284	2	Y	197	127	0	66	1	13
								657	4	217	9							
10	4512	X	4512	-0-		-0-	-0-	610	1	3622	2	Y	195	122	0	77	1	9
								65	4	215	9							
11	5832	X	5832	-0-		-0-	-0-	721	1	4713	2	Y	219	132	0	90	1	6
								157	4	241	9							
12	4216	X	4077	-0-		-139	-0-	557	1	3241	2	Y	179	135	0	39	1	11
								82	4	197	9							
01	4216	X	3011	-0-		-1205	-0-	438	1	2330	2	Y	172	152	0	28	1	3
								54	4	189	9							
02	DLQ G-10		1117	-0-		1117	1117	148	1	864	2	Y	68	55	0	9	1	7
								30	4	75	9							
03	DLQ G-10		1046	-0-		1046	2163	136	1	777	2	Y	99	93	0	7	1	6
								24	4	109	9							
*04	DLQ G-10		1559	-0-		1559	3722	186	1	1080	2	Y	187	169	0	16	1	8
								87	4	206	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3748	X	3748	-0-		-0-	-0-	396	1	2573	2	Y	692	597	1			104
								18	4	761	9							
12	3732	X	3732	-0-		-0-	-0-	364	1	2473	2	Y	785	758	1			131
								31	4	864	9							
01	3349	X	3349	-0-		-0-	-0-	313	1	2175	2	Y	726	809	1			48
								62	4	799	9							
02	DLQ G-10		2694	-0-		2694	2694	189	1	1689	2	Y	698	692	1			54
								48	4	768	9							
03	DLQ G-10		3204	-0-		3204	5898	241	1	2073	2	Y	784	669	1			169
								28	4	862	9							
04	DLQ G-10		6302	-0-		6302	12200	535	1	4589	2	Y	1014	1045	1			138
								63	4	1115	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*06	1418	N	1418	-0-		-0-	-0-	88	1	1218	3	Y	85	83	1			3
								18	4	94	9							
07	2328	N	2328	-0-		-0-	-0-	106	1	1284	2	Y	840	810	1			33
								14	4	924	9							
08	1490	N	1490	-0-		-0-	-0-	58	1	675	2	Y	680	688	1			25
								9	4	748	9							
09	1410	N	747	-0-		-663	-0-	6	1	61	2	Y	617	619	1			23
								1	4	679	9							
10	2075	N	2075	-0-		-0-	-0-	128	1	981	2	Y	867	860	1			30
								12	4	954	9							
11	2380	N	2380	-0-		-0-	-0-	192	1	1254	2	Y	841	839	1			32
								9	4	925	9							
12	2146	N	2146	-0-		-0-	-0-	171	1	1165	2	Y	721	753	1			-0-
								17	4	793	9							
01	1581	N	-0-	-0-		-1581	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	18494	X	18494	-0-	-0-	-0-	1161	1	16097	3	Y	905	898	1			121
							240	4	996	9							
07	19424	X	19424	-0-	-0-	-0-	1356	1	16429	2	Y	1332	1351	1			102
							174	4	1465	9							
08	18518	X	18518	-0-	-0-	-0-	1365	1	15413	2	Y	1385	1386	1			101
							216	4	1524	9							
09	13256	X	13256	-0-	-0-	-0-	965	1	10771	2	Y	1163	1178	1			86
							241	4	1279	9							
10	17178	X	17178	-0-	-0-	-0-	1714	1	13315	2	Y	1738	1648	1			176
							237	4	1912	9							
11	21779	X	21779	-0-	-0-	-0-	2537	1	16659	2	Y	2241	2265	1			152
							118	4	2465	9							
12	23112	X	23112	-0-	-0-	-0-	2627	1	17834	2	Y	2210	2208	1			154
							220	4	2431	9							
01	20980	X	20980	-0-	-0-	-0-	2299	1	15927	2	Y	2075	2059	1			170
							471	4	2283	9							
02	DLQ G-10		13226	-0-	13226	13226	1129	1	10042	2	Y	1577	1578	1			169
							320	4	1735	9							
03	DLQ G-10		15533	-0-	15533	28759	1433	1	11832	2	Y	1882	1954	1			97
							198	4	2070	9							
04	DLQ G-10		16484	-0-	16484	45243	1506	1	12914	2	Y	1707	1699	1			105
							186	4	1878	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6600	X	5402	-0-	-1198	-0-	747	1	4205	3	Y	170	175	0			12
							263	4	187	9							
07	6820	X	4676	-0-	-2144	-0-	640	1	3614	2	Y	198	140	0	56	1	14
							204	4	218	9							
08	4474	X	4474	-0-	-0-	-0-	573	1	3362	2	Y	251	191	0	60	1	14
							263	4	276	9							
09	4847	X	4847	-0-	-0-	-0-	531	1	3356	2	Y	263	190	0	67	1	20
							671	4	289	9							
10	4672	X	4672	-0-	-0-	-0-	623	1	3702	2	Y	255	183	0	79	1	13
							66	4	281	9							
11	6030	X	6030	-0-	-0-	-0-	737	1	4817	2	Y	287	198	0	92	1	10
							160	4	316	9							
12	6819	X	6819	-0-	-0-	-0-	982	1	5434	2	Y	214	149	0	70	1	5
							168	4	235	9							
01	8373	X	8373	-0-	-0-	-0-	1267	1	6773	2	Y	166	79	0	86	1	6
							150	4	183	9							
02	DLQ G-10		4615	-0-	4615	4615	633	1	3679	2	Y	157	115	0	37	1	11
							130	4	173	9							
03	DLQ G-10		817	-0-	817	5432	105	1	667	2	Y	36	38	0	9	1	-0-
							5	4	40	9							
*04	DLQ G-10		7097	-0-	7097	12529	724	1	4397	2	Y	1407	1256	0	60	1	91
							428	4	1548	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*06	14170	X	14170	-0-	-0-	-0-		872	1	12089	3	Y	935	932	1		125
								180	4	1029	9						
07	8719	X	8719	-0-	-0-	-0-		561	1	6819	2	Y	1159	1171	1		113
								64	4	1275	9						
08	7695	X	7695	-0-	-0-	-0-		529	1	5960	2	Y	1017	1057	1		73
								87	4	1119	9						
09	5818	X	5818	-0-	-0-	-0-		403	1	4504	2	Y	736	744	1		65
								101	4	810	9						
10	4977	X	4977	-0-	-0-	-0-		458	1	3668	2	Y	705	710	1		60
								75	4	776	9						
11	5553	X	5553	-0-	-0-	-0-		621	1	4078	2	Y	750	755	1		55
								29	4	825	9						
12	6746	X	6746	-0-	-0-	-0-		738	1	5006	2	Y	857	834	1		78
								59	4	943	9						
01	6592	X	6592	-0-	-0-	-0-		688	1	4772	2	Y	901	880	1		99
								141	4	991	9						
02	DLQ G-10		6180	-0-	6180	6180		495	1	4422	2	Y	1019	994	1		124
								142	4	1121	9						
03	DLQ G-10		7603	-0-	7603	13783		677	1	5559	2	Y	1156	1213	1		67
								95	4	1272	9						
04	DLQ G-10		6119	-0-	6119	19902		521	1	4464	2	Y	973	970	1		70
								64	4	1070	9						

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*06	8040	X	8040	-0-	-0-	-0-		451	1	6253	3	Y	1130	1132	1		151
								93	4	1243	9						
07	9173	X	9173	-0-	-0-	-0-		587	1	7118	2	Y	1257	1282	1		126
								85	4	1383	9						
08	8234	X	8234	-0-	-0-	-0-		560	1	6319	2	Y	1152	1179	1		99
								88	4	1267	9						
09	6948	X	6948	-0-	-0-	-0-		486	1	5425	2	Y	833	860	1		72
								121	4	916	9						
10	5921	X	5921	-0-	-0-	-0-		551	1	4411	2	Y	790	796	1		66
								90	4	869	9						
11	7009	X	7009	-0-	-0-	-0-		794	1	5224	2	Y	867	870	1		63
								37	4	954	9						
12	9980	X	9980	-0-	-0-	-0-		1109	1	7487	2	Y	1185	1033	1		215
								80	4	1304	9						
01	16423	X	16423	-0-	-0-	-0-		1744	1	12000	2	Y	2116	2205	1		126
								351	4	2328	9						
02	DLQ G-10		8655	-0-	8655	8655		713	1	6373	2	Y	1241	1221	1		146
								204	4	1365	9						
03	DLQ G-10		9743	-0-	9743	18398		884	1	7271	2	Y	1331	1401	1		76
								124	4	1464	9						
04	DLQ G-10		7689	-0-	7689	26087		660	1	5661	2	Y	1171	1163	1		84
								80	4	1288	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7950	X	4538	-0-	-3412	-0-	255	1	3538	3	Y	629	640	1			84
							53	4	692	9							
07	7657	X	6058	-0-	-1599	-0-	373	1	4519	2	Y	1016	994	1			106
							48	4	1118	9							
08	6342	X	6342	-0-	-0-	-0-	425	1	4798	2	Y	956	979	1			83
							67	4	1052	9							
09	5880	X	5538	-0-	-342	-0-	376	1	4200	2	Y	789	804	1			68
							94	4	868	9							
10	6076	X	4558	-0-	-1518	-0-	412	1	3296	2	Y	712	718	1			62
							67	4	783	9							
11	6050	X	6050	-0-	-0-	-0-	657	1	4328	2	Y	940	928	1			74
							31	4	1034	9							
12	7287	X	7287	-0-	-0-	-0-	777	1	5266	2	Y	1074	1035	1			113
							63	4	1181	9							
01	6760	X	6760	-0-	-0-	-0-	688	1	4748	2	Y	1076	1101	1			88
							140	4	1184	9							
02	DLQ G-10		5463	-0-	5463	5463	436	1	3900	2	Y	910	901	1			97
							126	4	1001	9							
03	DLQ G-10		6159	-0-	6159	11622	545	1	4476	2	Y	965	1004	1			58
							76	4	1062	9							
04	DLQ G-10		5363	-0-	5363	16985	458	1	3922	2	Y	843	844	1			57
							56	4	927	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4210	X	4210	-0-	-0-	-0-	1293	1	2464	3	Y	412	427	0			72
							453	9									
07	3721	X	3721	-0-	-0-	-0-	1284	1	1797	2	Y	580	473	0	104	1	75
							2	4	638	9							
08	3521	X	3521	-0-	-0-	-0-	1098	1	1778	2	Y	584	488	0	101	1	70
							3	4	642	9							
09	4200	X	3412	-0-	-788	-0-	1162	1	1548	2	Y	545	444	0	92	1	79
							102	4	600	9							
10	4340	X	3002	-0-	-1338	-0-	819	1	1432	2	Y	621	510	0	76	1	114
							68	4	683	9							
11	4200	X	3035	-0-	-1165	-0-	825	1	1217	2	Y	817	771	0	63	1	97
							94	4	899	9							
12	3720	X	2928	-0-	-792	-0-	698	1	1419	2	Y	607	583	0	56	1	65
							143	4	668	9							
01	3745	X	3745	-0-	-0-	-0-	1082	1	1701	2	Y	512	472	0	61	1	44
							399	4	563	9							
02	DLQ G-10		4026	-0-	4026	4026	1162	1	1643	2	Y	330	308	0	35	1	31
							858	4	363	9							
03	DLQ G-10		2325	-0-	2325	6351	697	1	956	2	Y	313	286	0	18	1	40
							328	4	344	9							
*04	DLQ G-10		2579	-0-	2579	8930	875	1	1020	2	Y	401	329	0	51	1	61
							243	4	441	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6660	X	5894	-0-	-766	-0-	344	1	4774	3	Y	640	636	1			86
							72	4	704	9							
07	6076	X	4399	-0-	-1677	-0-	278	1	3369	2	Y	651	669	1			68
							36	4	716	9							
08	5377	X	5377	-0-	-0-	-0-	370	1	4167	2	Y	711	713	1			66
							58	4	782	9							
09	5199	X	5199	-0-	-0-	-0-	361	1	4025	2	Y	657	665	1			58
							90	4	723	9							
10	4712	X	4447	-0-	-265	-0-	409	1	3278	2	Y	630	634	1			54
							67	4	693	9							
11	4961	X	4961	-0-	-0-	-0-	555	1	3644	2	Y	669	674	1			49
							26	4	736	9							
12	4712	X	4281	-0-	-431	-0-	462	1	3130	2	Y	593	596	1			46
							37	4	652	9							
01	4712	X	2876	-0-	-1836	-0-	290	1	2019	2	Y	461	462	1			45
							60	4	507	9							
02	DLQ G-10		3977	-0-	3977	3977	321	1	2872	2	Y	631	595	1			81
							90	4	694	9							
03	DLQ G-10		5150	-0-	5150	9127	463	1	3804	2	Y	744	788	1			37
							65	4	818	9							
04	DLQ G-10		4381	-0-	4381	13508	385	1	3292	2	Y	597	592	1			42
							47	4	657	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

11	4226	X	4226	-0-	-0-	-0-	412	1	2678	2	Y	1015	970	1			141
							19	4	1117	9							
12	3957	X	3957	-0-	-0-	-0-	394	1	2681	2	Y	771	833	1			79
							34	4	848	9							
01	3224	X	2273	-0-	-951	-0-	235	1	1622	2	Y	334	405	1			8
							49	4	367	9							
02	DLQ G-10		1090	-0-	1090	1090	65	1	581	2	Y	388	354	1			42
							17	4	427	9							
03	DLQ G-10		1169	-0-	1169	2259	75	1	618	2	Y	424	405	1			61
							10	4	466	9							
04	DLQ G-10		1657	-0-	1657	3916	119	1	1007	2	Y	474	458	1			77
							10	4	521	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	2271	-0-	-7869	-0-	247	1	1613	2	Y	364	442	1			36
							11	4	400	9							
12	10478	X	3575	-0-	-6903	-0-	390	1	2641	2	Y	471	396	1			111
							26	4	518	9							
01	8959	X	4869	-0-	-4090	-0-	505	1	3488	2	Y	705	762	1			54
							100	4	776	9							
02	DLQ G-10		5867	-0-	5867	5867	445	1	4007	2	Y	1177	1106	1			125
							120	4	1295	9							
03	DLQ G-10		5246	-0-	5246	11113	442	1	3658	2	Y	986	1038	1			73
							61	4	1085	9							
04	DLQ G-10		2431	-0-	2431	13544	194	1	1670	2	Y	493	520	1			46
							25	4	542	9							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	13470	X	9196	-0-	-4274	-0-	524	1	7267	3	Y	1178	1169	1			158
							109	4	1296	9							
07	12268	X	12268	-0-	-0-	-0-	807	1	9757	2	Y	1451	1519	1			90
							108	4	1596	9							
08	12366	X	12366	-0-	-0-	-0-	874	1	9907	2	Y	1316	1264	1			142
							137	4	1448	9							
09	13458	X	13458	-0-	-0-	-0-	935	1	10494	2	Y	1625	1532	1			235
							241	4	1788	9							
10	26491	X	26491	-0-	-0-	-0-	2557	1	20469	2	Y	2772	2792	1			215
							416	4	3049	9							
11	23025	X	23025	-0-	-0-	-0-	2736	1	17560	2	Y	2371	2483	1			103
							121	4	2608	9							
12	12648	X	313	-0-	-12335	-0-	35	1	240	2	Y	33	136	1			-0-
							2	4	36	9							
01	12648	X	-0-	-0-	-12648	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	12060	X	5601	-0-	-6459	-0-	805 824	1 9	3972	3	N	749	749	0			-0-
07	11036	X	6386	-0-	-4650	-0-	936 890	1 9	4560	2	N	809	809	0			-0-
08	7719	X	6316	-0-	-1403	-0-	1506 804	1 9	4006	2	N	731	729	0	2	8	-0-
09	6600	X	6338	-0-	-262	-0-	1353 811	1 9	4174	2	N	737	737	0			-0-
10	6355	X	5934	-0-	-421	-0-	1275 760	1 9	3899	2	N	691	691	0			-0-
11	6180	X	5469	-0-	-711	-0-	1108 697	1 9	3664	2	N	634	634	0			-0-
12	6541	X	1261	-0-	-5280	-0-	271 135	1 9	855	2	N	123	123	0			-0-
01	6541	X	96	-0-	-6445	-0-	20 9	1 9	67	2	N	8	8	0			-0-
02	5908	X	178	-0-	-5730	-0-	33 34	1 9	111	2	N	31	31	0			-0-
03	5921	X	475	-0-	-5446	-0-	94 23	1 9	358	2	N	21	21	0			-0-
04	5460	X	520	-0-	-4940	-0-	74 14	1 9	432	2	N	13	13	0			-0-

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5275	X	5275	-0-	-0-	-0-	775	1	3827	3	N	612	612	0			-0-
							673	9									
07	5615	X	5615	-0-	-0-	-0-	843	1	4090	2	N	620	620	1			-0-
							682	9									
08	5606	X	5606	-0-	-0-	-0-	1341	1	3566	2	N	635	634	0	1	8	-0-
							699	9									
09	5628	X	5628	-0-	-0-	-0-	1205	1	3718	2	N	641	641	0			-0-
							705	9									
10	5388	X	5388	-0-	-0-	-0-	1160	1	3565	2	N	603	603	0			-0-
							663	9									
11	5504	X	5504	-0-	-0-	-0-	1141	1	3774	2	N	535	535	0			-0-
							589	9									
12	6171	X	6171	-0-	-0-	-0-	1347	1	4272	2	N	502	502	0			-0-
							552	9									
01	5871	X	5871	-0-	-0-	-0-	1196	1	4108	2	N	515	515	0			-0-
							567	9									
02	4912	X	4912	-0-	-0-	-0-	1043	1	3519	2	N	318	318	0			-0-
							350	9									
03	3576	X	3576	-0-	-0-	-0-	685	1	2608	2	N	257	257	0			-0-
							283	9									
*04	4093	X	4093	-0-	-0-	-0-	569	1	3340	2	N	167	167	0			-0-
							184	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

*06	30840	X	25705	-0-	-5135	-0-	1521	1	21099	3	Y	2517	2489	1			85
							316	4	2769	9							
07	31868	X	24821	-0-	-7047	-0-	1632	1	19782	2	Y	2909	2903	1			91
							207	4	3200	9							
08	25203	X	21323	-0-	-3880	-0-	1474	1	16677	2	Y	2658	2661	1			88
							248	4	2924	9							
09	24390	X	22698	-0-	-1692	-0-	1551	1	17129	2	Y	3273	3257	1			104
							418	4	3600	9							
10	25203	X	24599	-0-	-604	-0-	2249	1	17957	2	Y	3665	3665	1			104
							361	4	4032	9							
11	26022	X	26022	-0-	-0-	-0-	2939	1	19184	2	Y	3423	3416	1			111
							134	4	3765	9							
12	24831	X	22463	-0-	-2368	-0-	2466	1	16769	2	Y	2747	2795	1			63
							206	4	3022	9							
01	24428	X	17377	-0-	-7051	-0-	1839	1	12799	2	Y	2153	2142	1			74
							371	4	2368	9							
02	DLQ G-10		16528	-0-	16528	16528	1349	1	12081	2	Y	2479	2455	1			98
							371	4	2727	9							
03	DLQ G-10		16919	-0-	16919	33447	1536	1	12685	2	Y	2257	2267	1			88
							215	4	2483	9							
04	DLQ G-10		20506	-0-	20506	53953	1903	1	16225	2	Y	1940	1977	1			51
							244	4	2134	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	15630	X	14755	-0-	-875	-0-	2117	1	10450	3	N	1989	1989	0			-0-
							2188	9									
07	16151	X	15004	-0-	-1147	-0-	2191	1	10647	2	N	1969	1969	1			-0-
							2166	9									
08	16151	X	13053	-0-	-3098	-0-	3054	1	8143	2	N	1687	1686	0	1	8	-0-
							1856	9									
09	14940	X	10049	-0-	-4891	-0-	2011	1	6205	2	N	1666	1666	0			-0-
							1833	9									
10	15438	X	10113	-0-	-5325	-0-	2041	1	6352	2	N	1564	1564	0			-0-
							1720	9									
11	14760	X	11034	-0-	-3726	-0-	2204	1	7273	2	N	1415	1415	0			-0-
							1557	9									
12	15004	X	11993	-0-	-3011	-0-	2525	1	8010	2	N	1325	1325	0			-0-
							1458	9									
01	13051	X	11498	-0-	-1553	-0-	2245	1	7710	2	N	1403	1403	0			-0-
							1543	9									
02	10304	X	10112	-0-	-192	-0-	1969	1	6761	2	N	1256	1256	0			-0-
							1382	9									
03	12152	X	9101	-0-	-3051	-0-	1774	1	6815	2	N	465	465	0			-0-
							512	9									
04	11610	X	9777	-0-	-1833	-0-	1373	1	8072	2	N	302	302	0			-0-
							332	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		119	-0-	119	119	31	1	51	2	Y	31	3	1			28
							3	4	34	9							
12	T. A.		3953	-0-	3953	4072	962	1	1866	2	Y	809	633	0	79	1	125
							235	4	890	9							
01	T. A.		7606	-0-	7606	11678	2056	1	3211	2	Y	1452	1332	0	117	1	128
							742	4	1597	9							
02	T. A.		6755	-0-	6755	18433	1839	1	2600	2	Y	863	868	0	57	1	66
							1367	4	949	9							
03	22802	X	4369	-0-	-18433	-0-	1274	1	1725	2	Y	684	630	0	30	1	90
							618	4	752	9							
*04	5688	X	5688	-0-	-0-	-0-	1956	1	2277	2	Y	809	669	0	112	1	118
							565	4	890	9							

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3210	X	2018	-0-	-1192	-0-	487	1	927	3	Y	549	531	0			96
							604	9									
07	3198	X	3198	-0-	-0-	-0-	1245	1	1740	2	Y	192	180	0	98	1	10
							2	4	211	9							
08	3018	X	3018	-0-	-0-	-0-	1082	1	1753	2	Y	164	65	0	100	1	9
							3	4	180	9							
09	2938	X	2938	-0-	-0-	-0-	1145	1	1526	2	Y	152	59	0	91	1	11
							100	4	167	9							
10	2652	N	2652	-0-	-0-	-0-	871	1	1546	2	Y	149	66	0	81	1	13
							71	4	164	9							
11	2520	X	2427	-0-	-93	-0-	875	1	1263	2	Y	171	101	0	61	1	22
							101	4	188	9							
12	2604	X	1524	-0-	-1080	-0-	384	1	777	2	Y	258	221	0	31	1	28
							79	4	284	9							
01	2604	X	1213	-0-	-1391	-0-	323	1	504	2	Y	248	232	0	19	1	25
							113	4	273	9							
02	DLQ G-10		1504	-0-	1504	1504	418	1	621	2	Y	194	181	0	14	1	24
							252	4	213	9							
03	DLQ G-10		3056	-0-	3056	4560	976	1	1349	2	Y	252	234	0	25	1	17
							454	4	277	9							
*04	DLQ G-10		2495	-0-	2495	7055	924	1	1086	2	Y	198	133	0	55	1	27
							267	4	218	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2760	X	480	-0-	-2280	-0-	165	1	315	3	Y	-0-	41	0			-0-
07	2852	X	639	-0-	-2213	-0-	257	1	359	2	Y	21	21	1			-0-
							23	9									
08	DLQ G-10		599	-0-	599	599	220	1	356	2	Y	20	20	1			-0-
							1	4	22	9							
09	DLQ G-10		231	-0-	231	830	88	1	119	2	Y	14	8	0	6	1	-0-
							9	4	15	9							
10	DLQ G-10		-0-	-0-	-0-	830					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	830					Y	-0-					-0-
12	830	N	-0-	-0-	-830	-0-					Y	-0-					-0-
01	756	N	756	-0-	-0-	-0-	130	1	202	2	Y	305	189	0	5	1	111
							88	4	336	9							
02	2800	N	3111	-0-	311	311	710	1	1029	2	Y	815	804	0	23	1	99
							475	4	897	9							
03	3100	N	4759	-0-	1659	1970	1363	1	1837	2	Y	810	814	0	33	1	62
							668	4	891	9							
*04	3000	N	3092	-0-	92	2062	1112	1	1306	2	Y	356	301	0	64	1	53
							282	4	392	9							

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8280	X	2593	-0-	-5687	-0-	696	1	1327	3	Y	518	537	0			90
							570	9									
07	3275	X	3275	-0-	-0-	-0-	1010	1	1416	2	Y	771	675	0	82	1	104
							1	4	848	9							
08	3162	X	2837	-0-	-325	-0-	768	1	1245	2	Y	747	683	0	71	1	97
							2	4	822	9							
09	3060	X	2738	-0-	-322	-0-	813	1	1084	2	Y	700	622	0	64	1	111
							71	4	770	9							
10	3162	X	2616	-0-	-546	-0-	619	1	1098	2	Y	771	691	0	58	1	133
							51	4	848	9							
11	3328	X	3328	-0-	-0-	-0-	863	1	1265	2	Y	1003	945	0	66	1	125
							97	4	1103	9							
12	3286	X	3282	-0-	-4	-0-	753	1	1538	2	Y	764	752	0	60	1	77
							151	4	840	9							
01	2852	X	2343	-0-	-509	-0-	613	1	952	2	Y	516	522	0	36	1	35
							210	4	568	9							
02	DLQ G-10		945	-0-	945	945	214	1	310	2	Y	253	250	0	7	1	31
							143	4	278	9							
03	DLQ G-10		882	-0-	882	1827	211	1	306	2	Y	250	250	0	6	1	25
							90	4	275	9							
*04	DLQ G-10		559	-0-	559	2386	133	1	155	2	Y	212	194	0	8	1	35
							38	4	233	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					3
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		249	-0-	249	249	58	1	81	2	Y	95	75	0	4	1	16
							5	4	105	9							
12	14B2 EXT		585	-0-	585	834	140	1	272	2	Y	128	117	0	11	1	16
							32	4	141	9							
01	14B2 EXT		713	-0-	713	1547	196	1	306	2	Y	126	111	0	11	1	20
							72	4	139	9							
02	14B2 EXT		1002	-0-	1002	2549	256	1	372	2	Y	184	174	0	8	1	22
							172	4	202	9							
03	3445	X	896	-0-	-2549	-0-	239	1	368	2	Y	181	180	0	7	1	16
							90	4	199	9							
*04	660	N	307	-0-	-353	-0-	66	1	78	2	Y	131	121	0	4	1	22
							19	4	144	9							

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

*06	4140	X	723	-0-	-3417	-0-	246	1	470	3	Y	6	6	0			1
							7	9									
07	3100	X	1027	-0-	-2073	-0-	413	1	578	2	Y	32	33	1			-0-
							1	4	35	9							
08	DLQ G-10		1027	-0-	1027	1027	372	1	604	2	Y	45	2	0	34	1	9
							1	4	50	9							
09	DLQ G-10		707	-0-	707	1734	242	1	313	2	Y	119	86	0	19	1	23
							21	4	131	9							
10	DLQ G-10		751	-0-	751	2485	147	1	228	2	Y	331	322	0	13	1	19
							12	4	364	9							
11	DLQ G-10		3124	-0-	3124	5609	771	1	1121	2	Y	1048	873	0	59	1	135
							79	4	1153	9							
12	8372	X	2763	-0-	-5609	-0-	596	1	1242	2	Y	739	765	0	48	1	61
							112	4	813	9							
01	1700	X	1700	-0-	-0-	-0-	425	1	664	2	Y	416	416	0	24	1	37
							153	4	458	9							
02	2828	X	2287	-0-	-541	-0-	543	1	789	2	Y	539	490	0	18	1	68
							362	4	593	9							
03	3131	X	2900	-0-	-231	-0-	784	1	1084	2	Y	603	590	0	19	1	62
							369	4	663	9							
*04	3109	X	3109	-0-	-0-	-0-	1013	1	1183	2	Y	568	484	0	58	1	88
							288	4	625	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		1211	-0-		1211	5843	288	1	550	3	Y	339	337	0			22
								373	9									
07	3000	N	1259	-0-		-1741	4102	355	1	490	2	Y	375	348	0	27	1	22
								1	4	413	9							
08	3100	N	905	-0-		-2195	1907	217	1	348	2	Y	308	289	0	20	1	21
								1	4	339	9							
09	2654	N	747	-0-		-1907	-0-	187	1	249	2	Y	268	253	0	15	1	21
								16	4	295	9							
10	791	N	680	-0-		-111	-0-	138	1	233	2	Y	271	265	0	12	1	15
								11	4	298	9							
11	750	N	653	-0-		-97	-0-	156	1	235	2	Y	222	209	0	12	1	16
								18	4	244	9							
12	1236	N	1236	-0-		-0-	-0-	290	1	588	2	Y	270	244	0	23	1	19
								61	4	297	9							
01	3100	N	4251	-0-		1151	1151	1279	1	1956	2	Y	400	329	0	71	1	19
								576	4	440	9							
02	2800	N	3879	-0-		1079	2230	1138	1	1660	2	Y	314	273	0	36	1	24
								736	4	345	9							
03	3100	N	2563	-0-		-537	1693	714	1	1008	2	Y	445	431	0	22	1	16
								351	4	490	9							
*04	1999	X	306	-0-		-1693	-0-	72	1	79	2	Y	97	109	0	4	1	-0-
								48	4	107	9							

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

*06	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

11	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7245	X	7245	-0-	-0-	-0-	867	1	4874	3	Y	1091	1116	0			79
							304	4	1200	9							
07	7274	X	7274	-0-	-0-	-0-	872	1	4966	2	Y	1046	977	0	78	1	70
							285	4	1151	9							
08	10088	X	10088	-0-	-0-	-0-	1195	1	7486	2	Y	813	720	0	121	1	42
							513	4	894	9							
09	12511	X	12511	-0-	-0-	-0-	1360	1	8595	2	Y	761	571	0	172	1	60
							1719	4	837	9							
10	12050	X	12050	-0-	-0-	-0-	1596	1	9482	2	Y	730	549	0	201	1	40
							169	4	803	9							
11	15533	X	15533	-0-	-0-	-0-	1887	1	12337	2	Y	817	593	0	235	1	29
							410	4	899	9							
12	9949	X	9949	-0-	-0-	-0-	1230	1	7459	2	Y	992	853	0	86	1	82
							169	4	1091	9							
01	6014	X	4569	-0-	-1445	-0-	493	1	2634	2	Y	1257	1220	0	33	1	86
							59	4	1383	9							
02	DLQ G-10		3427	-0-	3427	3427	303	1	1769	2	Y	1177	1142	0	18	1	103
							60	4	1295	9							
03	DLQ G-10		5606	-0-	5606	9033	640	1	3729	2	Y	1006	1036	0	27	1	46
							130	4	1107	9							
*04	DLQ G-10		7718	-0-	7718	16751	901	1	5001	2	Y	1313	1222	0	82	1	55
							372	4	1444	9							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	20113	X	527	-0-	-19586	-0-	12	1	67	3	Y	404	414	0			29
							4	4	444	9							
07	8060	X	496	-0-	-7564	-0-	14	1	78	2	Y	364	357	0	1	1	35
							4	4	400	9							
08	631	X	631	-0-	-0-	-0-	12	1	73	2	Y	491	489	0	1	1	36
							6	4	540	9							
09	649	X	649	-0-	-0-	-0-	11	1	72	2	Y	502	486	0	1	1	51
							14	4	552	9							
10	592	X	592	-0-	-0-	-0-	13	1	80	2	Y	453	468	0	2	1	34
							1	4	498	9							
11	90	X	-0-	-0-	-90	-0-					Y	840	833	0			41
12	93	X	-0-	-0-	-93	-0-					Y	813	802	0			52
01	93	N	-0-	-0-	-93	-0-					Y	770	768	0			54
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	782	764	0			72
03	DLQ G-10		1012	-0-	1012	1012	67	1	393	2	Y	489	548	0	2	1	11
							14	4	538	9							
*04	DLQ G-10		2607	-0-	2607	3619	268	1	1605	2	Y	549	507	0	24	1	29
							130	4	604	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*06	17970	X	13427	-0-	-4543	-0-	1596	1	7880	3	N	3592	3592	0	-0-
							3951	9							
07	18569	X	13655	-0-	-4914	-0-	1662	1	8080	2	N	3557	3557	0	-0-
							3913	9							
08	18569	X	13118	-0-	-5451	-0-	2620	1	6970	2	N	3207	3207	0	-0-
							3528	9							
09	15360	X	13354	-0-	-2006	-0-	2399	1	7411	2	N	3222	3222	0	-0-
							3544	9							
10	13888	X	12431	-0-	-1457	-0-	2260	1	6931	2	N	2945	2945	0	-0-
							3240	9							
11	13440	X	11638	-0-	-1802	-0-	2035	1	6724	2	N	2617	2617	0	-0-
							2879	9							
12	13795	X	11555	-0-	-2240	-0-	2138	1	6793	2	N	2385	2385	0	-0-
							2624	9							
01	13795	X	11410	-0-	-2385	-0-	1936	1	6601	2	N	2612	2612	0	-0-
							2873	9							
02	12460	X	9875	-0-	-2585	-0-	1633	1	5590	2	N	2411	2411	0	-0-
							2652	9							
03	12431	X	12158	-0-	-273	-0-	1597	1	6364	2	N	3815	3815	0	-0-
							4197	9							
04	11640	X	10802	-0-	-838	-0-	1129	1	6485	2	N	2898	2898	0	-0-
							3188	9							

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

*06	22620	X	15585	-0-	-7035	-0-	880	1	12211	3	Y	2101	2077	1	71
							183	4	2311	9					
07	22165	X	14910	-0-	-7255	-0-	940	1	11386	2	Y	2238	2229	1	80
							122	4	2462	9					
08	22165	X	13452	-0-	-8713	-0-	888	1	10041	2	Y	2157	2160	1	77
							150	4	2373	9					
09	21450	X	11641	-0-	-9809	-0-	763	1	8447	2	Y	2030	2043	1	64
							198	4	2233	9					
10	19313	X	12130	-0-	-7183	-0-	1068	1	8547	2	Y	2130	2131	1	63
							172	4	2343	9					
11	15600	X	12670	-0-	-2930	-0-	1386	1	9043	2	Y	1980	1976	1	67
							63	4	2178	9					
12	14911	X	13369	-0-	-1542	-0-	1446	1	9844	2	Y	1779	1792	1	54
							122	4	1957	9					
01	14281	X	14281	-0-	-0-	-0-	1390	1	9706	2	Y	2641	2592	1	103
							280	4	2905	9					
02	DLQ G-10		10330	-0-	10330	10330	823	1	7374	2	Y	1730	1772	1	61
							230	4	1903	9					
03	DLQ G-10		11227	-0-	11227	21557	969	1	8161	2	Y	1780	1749	1	92
							139	4	1958	9					
04	DLQ G-10		15072	-0-	15072	36629	1353	1	11557	2	Y	1811	1844	1	59
							170	4	1992	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	38884	X	38884	-0-	-0-	-0-	2242	1	31093	3	Y	4622	4548	1			157
							465	4	5084	9							
07	37995	X	37995	-0-	-0-	-0-	2406	1	29156	2	Y	5566	5525	1			198
							310	4	6123	9							
08	T. A.		33871	-0-	33871	33871	2240	1	25337	2	Y	5378	5385	1			191
							378	4	5916	9							
09	T. A.		31762	-0-	31762	65633	2140	1	23638	2	Y	4917	4951	1			157
							575	4	5409	9							
10	T. A.		34619	-0-	34619	100252	3133	1	25070	2	Y	5375	5378	1			154
							503	4	5913	9							
11	136534	X	36282	-0-	-100252	-0-	4064	1	26526	2	Y	5006	4995	1			165
							185	4	5507	9							
12	32903	X	32903	-0-	-0-	-0-	3499	1	23872	2	Y	4777	4796	1			146
							277	4	5255	9							
01	33131	X	33131	-0-	-0-	-0-	3444	1	24013	2	Y	4525	4550	1			121
							696	4	4978	9							
02	31442	X	31442	-0-	-0-	-0-	2621	1	23483	2	Y	4197	4156	1			162
							721	4	4617	9							
03	30340	X	30340	-0-	-0-	-0-	2651	1	22385	2	Y	4482	4423	1			221
							374	4	4930	9							
*04	20776	X	20776	-0-	-0-	-0-	1799	1	15392	2	Y	3059	3163	1			117
							220	4	3365	9							

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

*06	26880	X	20731	-0-	-6149	-0-	1174	1	16283	3	Y	2755	2705	1			93
							243	4	3031	9							
07	27776	X	21125	-0-	-6651	-0-	1376	1	16672	2	Y	2636	2643	1			86
							177	4	2900	9							
08	21173	X	18653	-0-	-2520	-0-	1278	1	14449	2	Y	2464	2467	1			83
							216	4	2710	9							
09	20490	X	17228	-0-	-3262	-0-	1186	1	13107	2	Y	2381	2418	1			46
							316	4	2619	9							
10	21173	X	16982	-0-	-4191	-0-	1642	1	13138	2	Y	1762	1763	1			45
							264	4	1938	9							
11	20490	X	17946	-0-	-2544	-0-	2130	1	13901	2	Y	1653	1650	1			48
							97	4	1818	9							
12	21111	X	15917	-0-	-5194	-0-	1784	1	12167	2	Y	1663	1660	1			51
							137	4	1829	9							
01	18662	X	15913	-0-	-2749	-0-	1717	1	11902	2	Y	1772	1768	1			55
							345	4	1949	9							
02	DLQ G-10		13517	-0-	13517	13517	1143	1	10241	2	Y	1653	1658	1			50
							315	4	1818	9							
03	DLQ G-10		11958	-0-	11958	25475	1073	1	9052	2	Y	1528	1499	1			79
							152	4	1681	9							
04	DLQ G-10		10568	-0-	10568	36043	904	1	7750	2	Y	1643	1663	1			59
							107	4	1807	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	84630	X	41837	-0-		-42793		-0-	2501	1	34689	3	Y	3753	3762	1			127
									519	4	4128	9							
07	78492	X	36528	-0-		-41964		-0-	2424	1	29377	2	Y	4018	4020	1			125
									307	4	4420	9							
08	40517	X	33491	-0-		-7026		-0-	2401	1	27155	2	Y	3219	3250	1			94
									394	4	3541	9							
09	39210	X	28626	-0-		-10584		-0-	2085	1	23040	2	Y	2680	2704	1			70
									553	4	2948	9							
10	40517	X	26596	-0-		-13921		-0-	2599	1	20838	2	Y	2466	2478	1			58
									446	4	2713	9							
11	39210	X	25625	-0-		-13585		-0-	3087	1	19990	2	Y	2191	2188	1			61
									138	4	2410	9							
12	36518	X	22884	-0-		-13634		-0-	2577	1	17507	2	Y	2357	2347	1			71
									207	4	2593	9							
01	33480	X	23057	-0-		-10423		-0-	2505	1	17474	2	Y	2338	2356	1			53
									506	4	2572	9							
02	DLQ G-10		20542	-0-		20542		20542	1794	1	16066	2	Y	1988	1972	1			69
									495	4	2187	9							
03	DLQ G-10		21466	-0-		21466		42008	2018	1	16674	2	Y	2265	2248	1			86
									282	4	2492	9							
04	DLQ G-10		19746	-0-		19746		61754	1789	1	15308	2	Y	2209	2217	1			78
									219	4	2430	9							

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	80876	X	80876	-0-		-0-		-0-	4861	1	67424	3	Y	6894	6913	1			234
									1008	4	7583	9							
07	73430	X	73430	-0-		-0-		-0-	4899	1	59366	2	Y	7757	7748	1			243
									632	4	8533	9							
08	65808	X	65808	-0-		-0-		-0-	4676	1	52893	2	Y	6776	6863	1			156
									785	4	7454	9							
09	62443	X	62443	-0-		-0-		-0-	4583	1	50625	2	Y	5470	5501	1			125
									1218	4	6017	9							
10	46365	X	46365	-0-		-0-		-0-	4528	1	36645	2	Y	4051	4085	1			91
									736	4	4456	9							
11	37718	X	37718	-0-		-0-		-0-	4500	1	29275	2	Y	3398	3391	1			98
									205	4	3738	9							
12	45316	X	45316	-0-		-0-		-0-	5146	1	34969	2	Y	4338	4310	1			126
									429	4	4772	9							
01	46090	X	46090	-0-		-0-		-0-	5066	1	35252	2	Y	4317	4345	1			98
									1023	4	4749	9							
02	DLQ G-10		42118	-0-		42118		42118	3728	1	33384	2	Y	3631	3612	1			117
									1012	4	3994	9							
03	DLQ G-10		43233	-0-		43233		85351	4121	1	34043	2	Y	4085	4052	1			150
									575	4	4494	9							
04	DLQ G-10		40396	-0-		40396		125747	3688	1	31584	2	Y	4248	4257	1			141
									451	4	4673	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	113340	X	52375	-0-	-60965	-0-	3147	1	43657	3	Y	4471	4473	1			152
							653	4	4918	9							
07	110825	X	46426	-0-	-64399	-0-	3099	1	37582	2	Y	4871	4877	1			146
							387	4	5358	9							
08	50964	X	38443	-0-	-12521	-0-	2709	1	30652	2	Y	4200	4240	1			106
							462	4	4620	9							
09	49320	X	33162	-0-	-16158	-0-	2387	1	26369	2	Y	3428	3455	1			79
							635	4	3771	9							
10	50964	X	30599	-0-	-20365	-0-	2970	1	23936	2	Y	2914	2940	1			53
							488	4	3205	9							
11	49320	X	29239	-0-	-20081	-0-	3484	1	22742	2	Y	2595	2574	1			74
							158	4	2855	9							
12	46438	X	27899	-0-	-18539	-0-	3146	1	21369	2	Y	2836	2837	1			73
							264	4	3120	9							
01	38440	X	26286	-0-	-12154	-0-	2874	1	20039	2	Y	2537	2550	1			60
							582	4	2791	9							
02	DLQ G-10		25807	-0-	25807	25807	2274	1	20369	2	Y	2305	2291	1			74
							628	4	2536	9							
03	DLQ G-10		26673	-0-	26673	52480	2531	1	20909	2	Y	2616	2593	1			97
							355	4	2878	9							
04	DLQ G-10		24905	-0-	24905	77385	2270	1	19444	2	Y	2651	2661	1			87
							275	4	2916	9							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VERDUN OIL & GAS LLC 884566
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

11	2075	N	2075	-0-	-0-	-0-	190	1	1681	3	N	149					351
							40	4	164	9							
12	2314	N	2314	-0-	-0-	-0-	333	1	1775	3	N	176	191	1			336
							12	4	194	9							
01	713	N	458	-0-	-255	-0-	141	1	271	3	N	42	195	1			183
							46	9									
02	1548	N	1548	-0-	-0-	-0-	125	1	1303	3	N	109					292
							120	9									
*03	1674	N	1108	-0-	-566	-0-	216	1	781	3	N	101	355	1			38
							111	9									
*04	450	N	-0-	-0-	-450	-0-					N	-0-					38

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

11	2601	N	2601	-0-	-0-	-0-	145	1	2317	3	N	126	154	1			139
							139	9									
12	3100	N	3959	-0-	859	859	273	1	3402	3	N	258	190	1			207
							284	9									
01	2164	N	1305	-0-	-859	-0-	157	1	896	3	N	229	360	1			76
							252	9									
02	1764	N	1049	-0-	-715	-0-	114	1	811	3	N	113					189
							124	9									
*03	2072	X	2072	-0-	-0-	-0-	209	1	1671	3	N	172	334	1			27
							3	4	189	9							
*04	1890	X	-0-	-0-	-1890	-0-					N	-0-					27

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VERDUN OIL & GAS LLC //CONT.// 884566
MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2410	N	2410	-0-	-0-	-0-	1	1	2199	3	N	191	184	1			157
							210	9									
12	1775	N	1775	-0-	-0-	-0-	1579	3	196	9	N	178	184	1			151
01	899	N	538	-0-	-361	-0-	3	1	472	3	N	57					208
							63	9									
02	2128	N	1057	-0-	-1071	-0-	10	1	889	3	N	144					352
							158	9									
*03	1767	N	1256	-0-	-511	-0-	1	1	1215	3	N	36	380	1			8
							40	9									
*04	510	N	-0-	-0-	-510	-0-					N	-0-					8

WARWICK-ARTEMIS, LLC 899023
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

11	91260	X	88677	-0-	-2583	-0-	1679	1	85568	2	N	1300	1446	1			200
							1430	9									
12	95418	X	91405	-0-	-4013	-0-	1795	1	88243	2	N	1243	1227	1			216
							1367	9									
01	95418	X	91322	-0-	-4096	-0-	1824	1	88170	2	N	1207	1069	1			354
							1328	9									
02	86184	X	81270	-0-	-4914	-0-	1178	1	78849	2	N	1130	1267	1			217
							1243	9									
03	91636	X	NO RPT	-0-	-91636	-0-					N	NO RPT					217
04	88680	X	NO RPT	-0-	-88680	-0-					N	NO RPT					217

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	80					Y	-0-					56
12	DLQ G-10		-0-	-0-	-0-	80					Y	-0-					56
01	80	N	-0-	-0-	-80	-0-					Y	-0-					56
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					56

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					14
12	31	N	-0-	-0-	-31	-0-					N	-0-					14
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					14
02	140	N	-0-	-0-	-140	-0-					N	-0-					14
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					14
04	150	N	125	-0-	-25	-0-	125	2			N	-0-	14	7			-0-

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13843	X	13843	-0-	-0-	-0-	169	1	13490	2	N	167					243
							184	9									
12	13984	X	13984	-0-	-0-	-0-	99	1	13695	2	N	173	190	1			226
							190	9									
01	13637	X	13637	-0-	-0-	-0-	13545	2	92	9	N	84	192	1			118
*02	12346	X	12346	-0-	-0-	-0-	12118	2	228	9	N	207					325
03	13425	X	13425	-0-	-0-	-0-	13309	2	116	9	N	105	384	1			46
*04	12960	X	12960	-0-	-0-	-0-	75	1	12724	2	N	146					192
							161	9									

SWEET HOME (EDWARDS) //CONT.// 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3219	X	3219	-0-	-0-	-0-	773	1	2413	2	N	30					168
							33	9									
12	4222	X	4222	-0-	-0-	-0-	276	1	3946	2	N	-0-					168
01	3570	X	3570	-0-	-0-	-0-	212	1	3348	2	N	9					183
							10	9									
02	3380	X	3380	-0-	-0-	-0-	898	1	2255	2	N	206	190	1			199
							227	9									
03	2728	X	2688	-0-	-40	-0-	470	1	2218	2	N	-0-					199
04	2640	X	2414	-0-	-226	-0-	469	1	1945	2	Y	-0-					199

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					420
12	0	N	-0-	-0-	-0-	-0-					N	-0-					420
01	0	N	-0-	-0-	-0-	-0-					N	-0-					420
02	0	N	-0-	-0-	-0-	-0-					N	-0-					420
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					420
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6787 X	6787	-0-	-0-	-0-	561	1	6226	2	N	-0-					-0-
12	7164 X	7164	-0-	-0-	-0-	540	1	6624	2	N	-0-					-0-
01	6727 X	6668	-0-	-59	-0-	609	1	6059	2	N	-0-					-0-
02	6076 X	5919	-0-	-157	-0-	522	1	5397	2	N	-0-					-0-
03	6727 X	6243	-0-	-484	-0-	521	1	5722	2	N	-0-					-0-
04	6510 X	2992	-0-	-3518	-0-	442	1	2550	2	N	-0-					-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) //CONT.// 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4600) 88733 225 ASSOCIATED ONE WELL CNTY: VICTORIA
JURA ENERGY OPERATING LLC 448223
DEAN WELL #: 7 RRCID -> 291525 COMPL. DATE 05/12/2021 TOTAL DEPTH 5276 PERF. 4413 - 4416

11	2880		2266	-0-	-614	-0-	2266	2			Y	-0-					-0-
12	2976		3687	-0-	711	711	3687	2			Y	-0-					-0-
01	5565		3904	-0-	-1661	-0-	3904	2			Y	-0-					-0-
02	2800	N	3225	-0-	425	425	3225	2			Y	-0-					-0-
03	1834	N	1409	-0-	-425	-0-	1409	2			Y	-0-					-0-
04	2850		-0-	-0-	-2850	-0-					Y	-0-					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JURA ENERGY OPERATING LLC 448223
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) //CONT.// 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. //CONT.// 235945
WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	563	-0-	-307	-0-	553	2	10	9	N	9					144
12	899	#	556	-0-	-343	-0-	544	2	12	9	N	11					155
01	744	#	552	-0-	-192	-0-	542	2	10	9	N	9					164
02	532	N	446	-0-	-86	-0-	437	2	9	9	N	8					172
03	594	N	594	-0-	-0-	-0-	569	2	25	9	N	23					195
*04	3000	N	15396	-0-	12396	12396	15038	2	358	9	N	325	361	1			159

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	51	-0-	51	227	51	2			N	-0-					-0-
12	253	R	26	-0-	-227	-0-	26	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/19/2022

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					42
12	0	#	-0-	-0-	-0-	-0-					N	-0-					42
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750 N	691	-0-	-59	B	-0-	60	1	631	3	N	-0-					4
12	821 N	821	-0-	-0-	B	-0-	62	1	759	3	N	-0-					4
01	837 N	693	-0-	-144	B	-0-	60	1	633	3	N	-0-					4
02	734 N	734	-0-	-0-	B	-0-	40	1	694	3	N	-0-					4
03	806 N	719	-0-	-87	B	-0-	62	1	657	3	N	-0-					4
*04	755 N	755	-0-	-0-	B	-0-	60	1	695	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2796	-0-	-204	-0-	2796	2			N	-0-					-0-
12	3100	X	2923	-0-	-177	-0-	2923	2			N	-0-					-0-
01	3100	X	2861	-0-	-239	-0-	2861	2			N	-0-					-0-
02	2800	X	2362	-0-	-438	-0-	2362	2			N	-0-					-0-
03	3007	X	2457	-0-	-550	-0-	2457	2			N	-0-					-0-
*04	2841	N	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

11	2070	N	1398	-0-	-672	-0-	1398	2			N	-0-					-0-
12	1643	N	1577	-0-	-66	-0-	1577	2			N	-0-					-0-
01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
02	1316	N	1210	-0-	-106	-0-	1210	2			N	-0-					-0-
*03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
*04	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

11	924	N	924	-0-	-0-	-0-	169	1	752	2	Y	3					7
							3	9									
12	779	N	779	-0-	-0-	-0-	133	1	645	2	Y	1					8
							1	9									
01	918	N	918	-0-	-0-	-0-	159	1	759	2	Y	-0-					8
02	756	N	692	-0-	-64	-0-	129	1	560	2	Y	3					11
							3	9									
03	775	N	749	-0-	-26	-0-	149	1	600	2	Y	-0-					11
04	810	N	727	-0-	-83	-0-	146	1	581	2	Y	-0-					11

THE RAPTURE (WILCOX) //CONT.// 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	3990	-0-	-1050	-0-	729	1	3250	2	Y	10					21
							11	9									
12	4507	X	4507	-0-	-0-	-0-	769	1	3735	2	Y	3					24
							3	9									
01	4588	X	4186	-0-	-402	-0-	724	1	3462	2	Y	-0-					24
02	4144	X	3436	-0-	-708	-0-	642	1	2786	2	Y	7					31
							8	9									
03	4588	X	4067	-0-	-521	-0-	809	1	3258	2	Y	-0-					31
04	4350	X	3893	-0-	-457	-0-	782	1	3111	2	Y	-0-					31

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	10	-0-	-560	-0-	2	1	8	2	N	-0-					-0-
12	589	X	348	-0-	-241	-0-	59	1	289	2	N	-0-					-0-
01	312	X	312	-0-	-0-	-0-	54	1	258	2	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	41	1	179	2	N	-0-					-0-
03	341	N	10	-0-	-331	-0-	2	1	8	2	N	-0-					-0-
04	300	N	10	-0-	-290	-0-	2	1	8	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
BLUE FLAME OPERATING COMPANY LLC 076738
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	B	-2827			N	NO RPT			148
12	P&A COND	NO RPT	-0-	-0-	B	-2827			N	NO RPT			148
01	P&A COND	NO RPT	-0-	-0-	B	-2827			N	NO RPT			148
02	P&A COND	NO RPT	-0-	-0-	B	-2827			N	NO RPT			148
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2827													
03	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			148
04	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			148
RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/14/2021													

CXL ENERGY LLC 195770
CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

11	P&A COND	NO RPT	-0-	-0-	B	-411			N	NO RPT			165
12	P&A COND	NO RPT	-0-	-0-	B	-411			N	NO RPT			165
01	P&A COND	NO RPT	-0-	-0-	B	-411			N	NO RPT			165
02	P&A COND	NO RPT	-0-	-0-	B	-411			N	NO RPT			165
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -411													
03	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			165
04	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			165
RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/11/2021													

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

11	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-5902			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5902													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

11	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5617													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2752	-0-	-218	-0-	108	1	2644	2	N	-0-					-0-
12	3069	X	611	-0-	-2458	-0-	17	1	594	2	N	-0-					-0-
01	2790	X	1506	-0-	-1284	-0-	67	1	1439	2	N	-0-					-0-
02	4257	X	4257	-0-	-0-	-0-	233	1	4024	2	N	-0-					-0-
*03	2931	X	2931	-0-	-0-	-0-	157	1	2774	2	N	-0-					-0-
*04	3000	N	3106	-0-	106	106	236	1	2870	2	N	-0-					-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3508	-0-	-512	-0-	138	1	3370	2	N	-0-					-0-
12	4154	X	2147	-0-	-2007	-0-	60	1	2087	2	N	-0-					-0-
01	3596	X	3529	-0-	-67	-0-	157	1	3372	2	N	-0-					-0-
02	3276	X	3196	-0-	-80	-0-	175	1	3021	2	N	-0-					-0-
03	3627	X	3082	-0-	-545	-0-	165	1	2917	2	N	-0-					-0-
04	3510	X	2715	-0-	-795	-0-	206	1	2509	2	N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6077	X	6077	-0-	-0-	-0-	239	1	5838	2	N	-0-					-0-
12	7037	X	4913	-0-	-2124	-0-	138	1	4775	2	N	-0-					-0-
01	7037	X	3186	-0-	-3851	-0-	142	1	3044	2	N	-0-					-0-
02	8756	X	8756	-0-	-0-	-0-	480	1	8276	2	N	-0-					-0-
03	6293	X	4311	-0-	-1982	-0-	231	1	4080	2	N	-0-					-0-
*04	7270	X	7270	-0-	-0-	-0-	553	1	6717	2	N	-0-					-0-

SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	22	1	538	2	N	-0-					-0-
12	806	N	468	-0-	-338	-0-	13	1	455	2	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	21	1	461	2	N	-0-					-0-
02	532	N	428	-0-	-104	-0-	23	1	405	2	N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	16	1	277	2	N	-0-					-0-
*04	481	N	481	-0-	-0-	-0-	37	1	444	2	N	-0-					-0-

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4340	X	4340	-0-	-0-	-0-	170	1	4170	2	N	-0-					-0-
12	3893	X	3893	-0-	-0-	-0-	109	1	3784	2	N	-0-					-0-
01	4370	X	4370	-0-	-0-	-0-	194	1	4176	2	N	-0-					-0-
02	3500	X	3233	-0-	-267	-0-	177	1	3056	2	N	-0-					-0-
*03	4003	X	4003	-0-	-0-	-0-	214	1	3789	2	N	-0-					-0-
04	3750	X	2217	-0-	-1533	-0-	169	1	2048	2	N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1407	N	1407	-0-	-0-	-0-	55	1	1352	2	N	-0-			-0-
12	1736	N	570	-0-	-1166	-0-	16	1	554	2	N	-0-			-0-
01	438	N	438	-0-	-0-	-0-	19	1	419	2	N	-0-			-0-
02	1316	N	195	-0-	-1121	-0-	11	1	184	2	N	-0-			-0-
*03	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-			-0-
*04	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-			-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3436	X	3436	-0-	-0-	-0-	135	1	3301	2	N	-0-			-0-
12	4309	X	2226	-0-	-2083	-0-	63	1	2163	2	N	-0-			-0-
01	4309	X	2258	-0-	-2051	-0-	100	1	2158	2	N	-0-			-0-
02	3892	X	2080	-0-	-1812	-0-	114	1	1966	2	N	-0-			-0-
03	3565	X	2301	-0-	-1264	-0-	123	1	2178	2	N	-0-			-0-
04	3450	X	3378	-0-	-72	-0-	257	1	3121	2	N	-0-			-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3450	X	1849	-0-	-1601	-0-	73	1	1776	2	N	-0-			-0-
12	3565	X	1487	-0-	-2078	-0-	42	1	1445	2	N	-0-			-0-
01	2573	X	1826	-0-	-747	-0-	81	1	1745	2	N	-0-			-0-
02	2184	X	1305	-0-	-879	-0-	72	1	1233	2	N	-0-			-0-
03	2418	X	1745	-0-	-673	-0-	93	1	1652	2	N	-0-			-0-
*04	1982	X	1982	-0-	-0-	-0-	151	1	1831	2	N	-0-			-0-

MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	648	N	648	-0-	-0-	-0-	25	1	623	2	N	-0-			-0-
12	620	N	619	-0-	-1	-0-	17	1	602	2	N	-0-			-0-
01	708	N	708	-0-	-0-	-0-	31	1	677	2	N	-0-			-0-
02	616	N	569	-0-	-47	-0-	31	1	538	2	N	-0-			-0-
*03	586	N	586	-0-	-0-	-0-	31	1	555	2	N	-0-			-0-
*04	483	N	483	-0-	-0-	-0-	37	1	446	2	N	-0-			-0-

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	1567	-0-	-1433	2737	62	1	1505	2	N	-0-			-0-
12	4126	X	1389	-0-	-2737	-0-	39	1	1350	2	N	-0-			-0-
01	3713	X	3713	-0-	-0-	-0-	165	1	3548	2	N	-0-			-0-
02	2618	X	2618	-0-	-0-	-0-	144	1	2474	2	N	-0-			-0-
*03	3101	X	3101	-0-	-0-	-0-	166	1	2935	2	N	-0-			-0-
*04	2023	X	2023	-0-	-0-	-0-	154	1	1869	2	N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	16	1	285	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1928	-0-	-502	-0-	76	1	1852	2	N	-0-					-0-
12	2759	X	1575	-0-	-1184	-0-	44	1	1531	2	N	-0-					-0-
01	2759	X	1109	-0-	-1650	-0-	49	1	1060	2	N	-0-					-0-
02	2072	X	882	-0-	-1190	-0-	48	1	834	2	N	-0-					-0-
03	1984	X	991	-0-	-993	-0-	53	1	938	2	N	-0-					-0-
04	1920	X	845	-0-	-1075	-0-	64	1	781	2	N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	26	1	248	2	N	-0-					-0-
12	403	N	60	-0-	-343	-0-	22	1	38	2	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	54	1	365	2	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	23	1	282	2	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	22	1	314	2	N	-0-					-0-
04	420	N	66	-0-	-354	-0-	14	1	52	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					12

TIGER BEND (WILCOX) //CONT.// 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

11	14B2 EXT	257	-0-	257	7338	257	1			N	-0-					-0-
12	14B2 EXT	350	-0-	350	7688	350	1			N	-0-					-0-
01	14B2 EXT	1760	-0-	1760	9448	1760	1			N	-0-					-0-
02	14B2 EXT	1230	-0-	1230	10678	1230	1			N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	10678					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	10678					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

11	14B2 EXT	292	-0-	292	6634	292	1			N	-0-					-0-
12	14B2 EXT	1198	-0-	1198	7832	1198	1			N	-0-					-0-
01	14B2 EXT	4018	-0-	4018	11850	4018	1			N	-0-					-0-
02	14B2 EXT	2379	-0-	2379	14229	2379	1			N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	14229					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	14229					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

11	9960 X	9683	-0-	-277	-0-	627	1	8931	3	Y	114					295
						125	9									
12	10292 X	9686	-0-	-606	-0-	651	1	8978	3	Y	52	179	1			168
						57	9									
01	9145 X	8459	-0-	-686	-0-	589	1	7793	3	Y	70					238
						77	9									
02	9044 X	5388	-0-	-3656	-0-	424	1	4955	3	Y	8					246
						9	9									
03	10013 X	6945	-0-	-3068	-0-	538	1	6238	3	Y	154	189	1			211
						169	9									
04	9690 X	NO RPT	-0-	-9690	-0-					Y	NO RPT					211

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	2166	-0-	-2994	-0-	2130	3	36	9	Y	33					125
12	5332	X	-0-	-0-	-5332	-0-					Y	-0-					125
01	5487	X	1367	-0-	-4120	-0-	1367	3			Y	-0-					125
02	DLQ G-10		1007	-0-	1007	1007	1007	3			Y	-0-	107	1			18
03	DLQ G-10		4591	-0-	4591	5598	4550	3	41	9	Y	37					55
04	DLQ G-10		1406	-0-	1406	7004	1188	3	218	9	Y	198	120	1			133

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

11	1742	N	1742	-0-	-0-	-0-	1713	3	29	9	Y	26					242
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					242
01	3100	N	3734	-0-	634	634	3734	3			Y	-0-					242
02	DLQ G-10		632	-0-	632	1266	632	3			Y	-0-	67	1			175
03	DLQ G-10		221	-0-	221	1487	219	3	2	9	Y	2					177
04	DLQ G-10		97	-0-	97	1584	82	3	15	9	Y	14	75	1			116

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

11		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

11	180	N	20	-0-	-160	-0-	20	1			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	1			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	1			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	30	-0-	-180	-0-	30	1			Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	1			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	1			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		395	-0-	395	395	309	1	86	2	Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

11	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
12	186	N	108	-0-	-78	-0-	108	2			Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	97	-0-	-53	-0-	97	2			Y	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	2			Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	35	1	101	2	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3660	X	1440	-0-	-2220	-0-	1440	2			Y	-0-			-0-
12	3317	X	1905	-0-	-1412	-0-	1905	2			Y	-0-			-0-
01	3317	X	1505	-0-	-1812	-0-	1505	2			Y	-0-			-0-
02	2996	X	2365	-0-	-631	-0-	2365	2			Y	-0-			-0-
03	6570	X	6570	-0-	-0-	-0-	1683	1	4887	2	Y	-0-			-0-
*04	6028	X	6028	-0-	-0-	-0-	4717	1	1311	2	Y	-0-			-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
*04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0-	-0-	4 47	1 9	733	2	N	43	175	1			42
12	739	N	739	-0-	-0-	-0-	4 22	1 9	713	2	N	20					62
01	734	N	734	-0-	-0-	-0-	4 46	1 9	684	2	N	42					104
02	414	N	414	-0-	-0-	-0-	2 17	1 9	395	2	N	15					119
*03	696	N	696	-0-	-0-	-0-	4 34	1 9	658	2	N	31					150
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					150

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

11	26908	X	26908	-0-	-0-	-0-	26506	2	402	9	N	365	362	1			185
12	27611	X	27611	-0-	-0-	-0-	27231	2	380	9	N	345	332	1			198
01	27047	X	27047	-0-	-0-	-0-	26693	2	354	9	N	322	352	1			168
02	21556	X	21556	-0-	-0-	-0-	21228	2	328	9	N	298	183	1			283
03	27051	X	27051	-0-	-0-	-0-	26703	2	348	9	N	316	363	1			236
*04	26154	X	26154	-0-	-0-	-0-	25748	2	406	9	N	369	539	1			66

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
12	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
04	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	709	-0-	709	709	709	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1198	-0-	-392	-0-	1198	2			N	-0-					-0-
12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
02	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
03	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA (4400) //CONT.// 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC //CONT.// 749687
STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					80
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	3					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
12	651	N	600	-0-	-51	-0-	600	2			N	-0-					-0-
01	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	520	-0-	-80	-0-	520	2			N	-0-					-0-
12	651	N	600	-0-	-51	-0-	600	2			N	-0-					-0-
01	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

11	2850	X	1750	-0-	-1100	-0-	954	1	796	3	N	-0-					-0-
12	3339	X	3339	-0-	-0-	-0-	1573	1	1766	3	N	-0-					-0-
01	3007	X	114	-0-	-2893	-0-	40	1	74	3	N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	409	1	341	3	N	-0-					-0-
*03	3071	N	3071	-0-	-0-	-0-	2009	1	1062	3	N	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

11	285	N	285	-0-	-0-	-0-	155	1	130	3	N	-0-					176
12	311	N	311	-0-	-0-	-0-	147	1	164	3	N	-0-					176
01	372	N	343	-0-	-29	-0-	113	1	206	3	N	22	183	1			15
							24	9									
02	371	N	371	-0-	-0-	-0-	187	1	156	3	N	25					40
							28	9									
*03	523	N	523	-0-	-0-	-0-	342	1	181	3	N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

11	690	N	75	-0-	-615	-0-	41	1	34	3	N	-0-					89
12	593	N	593	-0-	-0-	-0-	279	1	314	3	N	-0-					89
01	496	N	272	-0-	-224	-0-	96	1	176	3	N	-0-					89
02	534	N	534	-0-	-0-	-0-	291	1	243	3	N	-0-					89
*03	521	N	521	-0-	-0-	-0-	341	1	180	3	N	-0-					89
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0- B	-12					N	2					24
12	0	#	-0-	-0-	-0- B	-12					N	-0-					24
01	14B2	EXT	-0-	-0-	-0- B	-12					N	-0-					24
02	14B2	EXT	-0-	-0-	-0- B	-12					N	-0-					24
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					24
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					24

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	261	-0-	-369 B	-694	261	2			N	-0-					-0-
12	651	#	797	-0-	146 B	-548	797	2			N	-0-					-0-
01	651	#	803	-0-	152 B	-396	803	2			N	-0-					-0-
02	588	#	493	-0-	-95 B	-491	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -491																	
03	341	#	639	-0-	298 B	-193	639	2			N	-0-					-0-
04	630	#	NO RPT	-0-	-630 B	-823					N	NO RPT					-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	50	-0-	20 B	-102	50	2			N	-0-					-0-
12	1	#	1	-0-	-0- B	-102	1	2			N	-0-					-0-
01	51	R	153	-0-	102 B	-0-	153	2			N	-0-					-0-
02	126	R	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	R	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30 B	-30					N	NO RPT					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
01	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	391	1	327	3	N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	343	1	384	3	N	-0-					-0-
01	775	N	686	-0-	-89	-0-	242	1	444	3	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	467	1	389	3	N	-0-					-0-
*03	1113	N	1113	-0-	-0-	-0-	728	1	385	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					109
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					109
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					109
02	84	N	61	-0-	-23	-0-	61	2			N	-0-					109
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					109
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	X	513	-0-	-181	-0-	53 1	1 9	460	3	Y	-0-					5
12	643	X	643	-0-	-0-	-0-	59 1	1 9	583	3	Y	1					6
01	294	X	294	-0-	-0-	-0-	28 1	1 9	265	3	Y	1					7
02	2485	N	2485	-0-	-0-	-0-	224 10	1 9	2251	3	Y	9					16
*03	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-	3	1			13
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					13

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	N	1831	-0-	-0-	-0-	108	1	1710	3	N	12	14	1			12
							13	9									
12	2032	N	2032	-0-	-0-	-0-	141	1	1887	3	N	4					16
							4	9									
01	1977	N	1977	-0-	-0-	-0-	151	1	1822	3	N	4					20
							4	9									
02	1730	N	1730	-0-	-0-	-0-	129	1	1588	3	N	12	18	1			14
							13	9									
*03	539	N	539	-0-	-0-	-0-	47	1	492	3	N	-0-					14
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					14

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	-0-	-0-	-56 B	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
*03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					16

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	#	4658	-0-	-412 B	-9006	274	1	4351	3	N	30	36	1			3
							33	9									
12	5239	#	5007	-0-	-232 B	-9238	347	1	4648	3	N	11					14
							12	9									
01	4836	#	5042	-0-	206 B	-9032	386	1	4644	3	N	11					25
							12	9									
02	4368	#	4407	-0-	39 B	-8993	327	1	4023	3	N	52	42	1			35
							57	9									
*03	4805	#	4166	-0-	-639 B	-9632	358	1	3772	3	N	33					68
							36	9									
04	4890	#	NO RPT	-0-	-4890 B	-14522					N	NO RPT					68

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					1
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
01	93	N	1	-0-	-92	-0-	1	3			N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2146	-0-	-1514	-0-	364 14	1 9	1768	3	N	13	15	1			15
12	2790	X	597	-0-	-2193	-0-	57 1	1 9	539	3	N	1					16
01	2356	X	65	-0-	-2291	-0-	5	1	60	3	N	-0-					16
02	1708	X	40	-0-	-1668	-0-	3	1	37	3	N	-0-	16	1			-0-
03	2232	X	-0-	-0-	-2232	-0-					N	16	16	1			-0-
04	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF. 10102 - 10112

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					4
12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					4
01	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					4
02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-	3	1			1
*03	55	N	55	-0-	-0-	-0-	5	1	47	3	N	3	3	1			1
							3	9									
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1136	-0-	-904	-0-	67	1	1060	3	N	8	9	1			32
							9	9									
12	2589	X	2589	-0-	-0-	-0-	179	1	2403	3	N	6					38
							7	9									
01	2139	X	1310	-0-	-829	-0-	100	1	1207	3	N	3					41
							3	9									
02	1606	N	1606	-0-	-0-	-0-	121	1	1485	3	N	-0-	28	1			13
*03	1989	N	1989	-0-	-0-	-0-	169	1	1787	3	N	30	11	1			32
							33	9									
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					32

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3342	X	3342	-0-	-0-	-0-	567	1	2753	3	N	20	23	1			-0-
							22	9									
12	1178	X	31	-0-	-1147	-0-	3	1	28	3	N	-0-					-0-
01	34	X	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2842	N	2842	-0-	-0-	-0-	482	1	2341	3	N	17	20	1			16
							19	9									
12	2791	N	2791	-0-	-0-	-0-	266	1	2518	3	N	6					22
							7	9									
01	2852	N	2687	-0-	-165	-0-	206	1	2474	3	N	6					28
							7	9									
02	2275	N	2275	-0-	-0-	-0-	170	1	2092	3	N	12	22	1			18
							13	9									
*03	1693	N	1693	-0-	-0-	-0-	146	1	1536	3	N	10					28
							11	9									
04	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					28

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	19	1	296	3	N	2	2	1			1
							2	9									
12	355	N	355	-0-	-0-	-0-	25	1	329	3	N	1					2
							1	9									
01	326	N	326	-0-	-0-	-0-	24	1	301	3	N	1					3
							1	9									
02	342	N	342	-0-	-0-	-0-	25	1	313	3	N	4	4	1			3
							4	9									
*03	325	N	325	-0-	-0-	-0-	28	1	295	3	N	2					5
							2	9									
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					5

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					1
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
01	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					1
02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	1276	-0-	476	3829	75 9	1 9	1192	3	Y	8	10	1			3
12	3100	N	1315	-0-	-1785	2044	91 3	1 9	1221	3	Y	3					6
01	3100	N	1402	-0-	-1698	346	107 3	1 9	1292	3	Y	3					9
02	1373	N	1027	-0-	-346	-0-	76 11	1 9	940	3	Y	10	11	1			8
*03	1047	N	1047	-0-	-0-	-0-	90 10	1 9	947	3	Y	9					17
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					17

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	1724	-0-	924	5789	292	1	1421	3	Y	10	12	1			2
							11	9									
12	3100	N	1714	-0-	-1386	4403	163	1	1544	3	Y	6					8
							7	9									
01	3100	N	1422	-0-	-1678	2725	109	1	1310	3	Y	3					11
							3	9									
02	2800	N	1168	-0-	-1632	1093	88	1	1080	3	Y	-0-	2	1			9
*03	2434	N	1341	-0-	-1093	-0-	115	1	1212	3	Y	13					22
							14	9									
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					22

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

11	DELQ	PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

11	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3884	X	3884	-0-	-0- B	-0-	228	1	3628	3	N	25	30	1			35
							28	9									
12	4285	X	4285	-0-	-0- B	-0-	297	1	3978	3	N	9					44
							10	9									
01	4262	X	4262	-0-	-0- B	-0-	326	1	3926	3	N	9					53
							10	9									
02	3724	X	3639	-0-	-85 B	-0-	272	1	3356	3	N	10	34	1			29
							11	9									
*03	4123	X	2993	-0-	-1130 B	-0-	257	1	2714	3	N	20					49
							22	9									
04	4140	X	NO RPT	-0-	-4140 B	-0-					N	NO RPT					49

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0-	-0-	199	1	964	3	N	6	7	1			2
							7	9									
12	1129	N	1129	-0-	-0-	-0-	108	1	1019	3	N	2					4
							2	9									
01	1145	N	1145	-0-	-0-	-0-	87	1	1056	3	N	2					6
							2	9									
02	947	N	947	-0-	-0-	-0-	71	1	874	3	N	2					8
							2	9									
*03	963	N	963	-0-	-0-	-0-	83	1	871	3	N	8					16
							9	9									
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					16

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	4
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	4
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	4
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	4
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	4
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	4

TYNAN (3600) //CONT.// 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4029	-0-	4029	16739	250	1	3650	3	Y	117	124	1			21
							129	9									
12	21045	X	4306	-0-	-16739	-0-	267	1	3910	3	Y	117	126	1			12
							129	9									
01	4244	X	4244	-0-	-0-	-0-	263	1	3839	3	Y	129	126	1			15
							142	9									
02	3948	X	3022	-0-	-926	-0-	188	1	2706	3	Y	116	119	1			12
							128	9									
03	4185	X	3092	-0-	-1093	-0-	188	1	2754	3	Y	136	109	1			39
							150	9									
04	4170	X	3218	-0-	-952	-0-	199	1	2897	3	Y	111	110	1			40
							122	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3883	-0-	3883	16941	241	1	3518	3	Y	113	141	1			4
							124	9									
12	21075	X	4134	-0-	-16941	-0-	254	1	3711	3	Y	154	143	1			15
							169	9									
01	3734	X	3734	-0-	-0-	-0-	229	1	3344	3	Y	146	143	1			18
							161	9									
02	3920	X	3481	-0-	-439	-0-	217	1	3119	3	Y	132	137	1			13
							145	9									
03	4185	X	3559	-0-	-626	-0-	217	1	3169	3	Y	157	125	1			45
							173	9									
04	3990	X	3705	-0-	-285	-0-	228	1	3336	3	Y	128	127	1			46
							141	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3119	-0-	3119	13244	193	1	2826	3	Y	91	96	1			19
							100	9									
12	16574	X	3330	-0-	-13244	-0-	207	1	3026	3	Y	88	98	1			9
							97	9									
01	3064	X	3064	-0-	-0-	-0-	189	1	2765	3	Y	100	97	1			12
							110	9									
02	3164	X	2310	-0-	-854	-0-	145	1	2067	3	Y	89	91	1			10
							98	9									
03	3255	X	2335	-0-	-920	-0-	145	1	2077	3	Y	103	82	1			31
							113	9									
04	3210	X	2431	-0-	-779	-0-	153	1	2186	3	Y	84	83	1			32
							92	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1601	N	1601	-0-	-0-	-0-	98	1	1439	3	Y	58	61	1			11
							64	9									
12	1643	N	1571	-0-	-72	-0-	97	1	1411	3	Y	57	62	1			6
							63	9									
01	1401	N	1401	-0-	-0-	-0-	85	1	1247	3	Y	63	62	1			7
							69	9									
02	1699	N	1699	-0-	-0-	-0-	107	1	1524	3	Y	62	62	1			7
							68	9									
*03	1379	N	1379	-0-	-0-	-0-	107	1	1205	3	Y	61	48	1			20
							67	9									
*04	1437	N	1437	-0-	-0-	-0-	113	1	1268	3	Y	51	49	1			22
							56	9									

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

11	3000	N	2232	-0-	-768	11725	129	1	1894	3	Y	190	203	1			35
							209	9									
12	3100	N	2414	-0-	-686	11039	141	1	2062	3	Y	192	206	1			21
							211	9									
01	3100	N	2374	-0-	-726	10313	137	1	2006	3	Y	210	205	1			26
							231	9									
02	2800	N	5122	-0-	2322	12635	332	1	4571	3	Y	199	205	1			20
							219	9									
*03	3100	N	5226	-0-	2126	14761	332	1	4641	3	Y	230	194	1			56
							253	9									
*04	3000	N	5441	-0-	2441	17202	349	1	4885	3	Y	188	187	1			57
							207	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

11	DLQ G-10		2248	-0-	2248	9417	138	1	2011	3	Y	90	96	1			18
							99	9									
12	11731	X	2314	-0-	-9417	-0-	142	1	2075	3	Y	88	97	1			9
							97	9									
01	1934	X	1934	-0-	-0-	-0-	117	1	1708	3	Y	99	97	1			11
							109	9									
02	2280	N	2280	-0-	-0-	-0-	143	1	2032	3	Y	95	97	1			9
							105	9									
*03	2313	N	2313	-0-	-0-	-0-	143	1	2059	3	Y	101	81	1			29
							111	9									
*04	2407	N	2407	-0-	-0-	-0-	150	1	2166	3	Y	83	83	1			29
							91	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

11	205	N	205	-0-	-0-	-0-	25	1	180	3	N	-0-					119
12	208	N	208	-0-	-0-	-0-	25	1	183	3	N	-0-					119
01	164	X	164	-0-	-0-	-0-	20	1	144	3	N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	21					176
12	3100	N	3749	-0-	649	649	3749	2			N	-0-					176
01	3100	N	3439	-0-	339	988	3439	2			N	-0-					176
02	2800	N	2622	-0-	-178	810	2558	2	64	9	N	58					234
03	3285	X	2475	-0-	-810	-0-	2391	2	84	9	N	76					310
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					310

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5259	X	5259	-0-	-0- B	-0-	5259	3			N	-0-					1
12	6665	X	6665	-0-	-0- B	-0-	6665	3			N	-0-					1
01	8793	X	8793	-0-	-0- B	-0-	8793	3			N	-0-					1
02	8702	X	8702	-0-	-0- B	-0-	8702	3			N	-0-					1
03	10851	X	10851	-0-	-0- B	-0-	10851	3			N	-0-					1
*04	11042	X	11042	-0-	-0- B	-0-	11042	3			N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	5	N	-0-	-0-	-5	-0-					N	-0-					51
03	5	N	-0-	-0-	-5	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	186	-0-	-84	-0-	186	3			N	-0-					48
12	3100	N	3514	-0-	414	414	3514	3			N	-0-					48
01	739	N	325	-0-	-414	-0-	325	3			N	-0-					48
02	168	N	-0-	-0-	-168	-0-					N	-0-					48
03	403	X	-0-	-0-	-403	-0-					N	-0-					48
04	390	X	-0-	-0-	-390	-0-					N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872418	X	18117	-0-	-854301	-0-	17646	3	471	9	N	428	353	1			157
12	19189	X	17379	-0-	-1810	-0-	16974	3	405	9	N	368	349	1			176
01	19189	X	17810	-0-	-1379	-0-	17428	3	382	9	N	347	449	1			74
02	17192	X	14963	-0-	-2229	-0-	14508	3	455	9	N	414	284	1			204
03	18724	X	16335	-0-	-2389	-0-	15878	3	457	9	N	415	462	1			157
04	18120	X	15394	-0-	-2726	-0-	15109	3	285	9	N	259	354	1			62

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	5	N	-0-	-0-	-5	-0-					N	-0-					40
03	5	N	-0-	-0-	-5	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	-0-	-0-	-5	-0-					N	-0-					30
12	0	X	-0-	-0-	-0-	-0-					N	-0-					30
01	0	X	-0-	-0-	-0-	-0-					N	-0-					30
02	0	X	-0-	-0-	-0-	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

11	17160	X	12726	-0-	-4434	-0-	12536	3	190	9	N	173	180	1			87
12	17174	X	12525	-0-	-4649	-0-	12260	3	265	9	N	241	181	1			147
01	13423	X	12355	-0-	-1068	-0-	12167	3	188	9	N	171	141	1			177
02	12124	X	10148	-0-	-1976	-0-	9963	3	185	9	N	168	298	1			47
03	13423	X	12751	-0-	-672	-0-	12563	3	188	9	N	171	157	1			61
*04	13139	X	13139	-0-	-0-	-0-	13049	3	90	9	N	82	83	1			60

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

11	900	N	814	-0-	-86	-0-	814	3			N	-0-					49
12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					49
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					49
02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					49
03	837	N	814	-0-	-23	-0-	814	3			N	-0-					49
04	840	N	813	-0-	-27	-0-	813	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3681	X	3681	-0-	-0-	-0-	600 39	1 9	3042	2	N	35					117
12	3756	X	3756	-0-	-0-	-0-	580 66	1 9	3110	2	N	60					177
01	3321	X	3321	-0-	-0-	-0-	600 55	1 9	2666	2	N	50					227
02	3182	X	3182	-0-	-0-	-0-	520 68	1 9	2594	2	N	62	189	1			100
03	3730	X	3730	-0-	-0-	-0-	600 57	1 9	3073	2	N	52					152
*04	2959	X	2959	-0-	-0-	-0-	540 24	1 9	2395	2	N	22					174

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2673	X	2673	-0-	-0-	-0-	725 65	1 9	1883	2	Y	59	179	1			73
12	2697	X	2594	-0-	-103	-0-	700 64	1 9	1830	2	Y	58					131
01	3022	X	3022	-0-	-0-	-0-	725 67	1 9	2230	2	Y	61					192
02	3151	X	3151	-0-	-0-	-0-	700 72	1 9	2379	2	Y	65	179	1			78
03	3347	X	3347	-0-	-0-	-0-	775 79	1 9	2493	2	Y	72					150
*04	2730	N	2730	-0-	-0-	-0-	725 41	1 9	1964	2	Y	37					187

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	8601	-0-	-249	-0-	750	1	7773	2	N	71					139
							78	9									
12	9145	X	4553	-0-	-4592	-0-	475	1	4078	2	N	-0-					139
01	9145	X	-0-	-0-	-9145	-0-					N	-0-					139
02	8036	X	-0-	-0-	-8036	-0-					N	9	148	1			-0-
03	8897	X	-0-	-0-	-8897	-0-					N	-0-					-0-
04	8610	X	-0-	-0-	-8610	-0-					N	-0-					-0-

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	3037	-0-	-2483	-0-	575	1	2443	2	N	17					60
							19	9									
12	6170	X	6170	-0-	-0-	-0-	775	1	5349	2	N	42					102
							46	9									
01	6443	X	6443	-0-	-0-	-0-	700	1	5685	2	N	53					155
							58	9									
02	7770	X	7770	-0-	-0-	-0-	700	1	7009	2	N	55					210
							61	9									
03	7706	X	7706	-0-	-0-	-0-	775	1	6896	2	N	32	179	1			63
							35	9									
*04	7267	X	7267	-0-	-0-	-0-	750	1	6477	2	N	36					99
							40	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2485	-0-	-515	-0-	600	1	1844	2	N	37	179	1			53
							41	9									
12	3069	X	2580	-0-	-489	-0-	620	1	1915	2	N	41					94
							45	9									
01	3069	X	2603	-0-	-466	-0-	600	1	1952	2	N	46					140
							51	9									
02	2772	X	2562	-0-	-210	-0-	560	1	1956	2	N	42					182
							46	9									
03	3312	X	3312	-0-	-0-	-0-	620	1	2642	2	N	45	179	1			48
							50	9									
*04	14479	X	14479	-0-	-0-	-0-	600	1	13651	2	N	207	183	1			72
							228	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	2590	-0-	-2540	-0-	220	1	2355	2	N	14					158
							15	9									
12	4898	X	3292	-0-	-1606	-0-	280	1	2987	2	N	23					181
							25	9									
01	4433	X	3858	-0-	-575	-0-	260	1	3566	2	N	29	174	1			36
							32	9									
02	4077	X	4077	-0-	-0-	-0-	280	1	3760	2	N	34					70
							37	9									
03	4415	X	4415	-0-	-0-	-0-	300	1	4079	2	N	33					103
							36	9									
04	3720	X	3510	-0-	-210	-0-	280	1	3205	2	N	23					126
							25	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3309	X	3309	-0-	-0-	-0-	600 25	1 9	2684	2	N	23					107
12	3193	X	2701	-0-	-492	-0-	600 25	1 9	2076	2	N	23					130
01	3536	X	3536	-0-	-0-	-0-	620 26	1 9	2890	2	N	24					154
02	3135	X	3135	-0-	-0-	-0-	560 28	1 9	2547	2	N	25					179
03	3193	X	2725	-0-	-468	-0-	560 56	1 9	2109	2	N	51	185	1			45
04	3090	X	3067	-0-	-23	-0-	600 9	1 9	2458	2	N	8					53

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0-	-0-	1372	3	54	9	N	49	75	1			27
12	1395	N	1372	-0-	-23	-0-	1372	3			N	-0-					27
01	1519	N	1356	-0-	-163	-0-	1356	3			N	-0-					27
02	1344	N	1244	-0-	-100	-0-	1244	3			N	-0-					27
03	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					27
04	1320	N	1249	-0-	-71	-0-	1249	3			N	-0-					27

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	-0-	-0-	-5	-0-					N	-0-					22
12	5	X	-0-	-0-	-5	-0-					N	-0-					22
01	5	X	-0-	-0-	-5	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					14
12	2703	X	2703	-0-	-0-	-0-	2628	3	75	9	N	68					82
01	2475	X	2475	-0-	-0-	-0-	2474	3	1	9	N	1	65	1			18
02	2492	N	2328	-0-	-164	-0-	2258	3	70	9	N	64					82
*03	2697	N	2246	-0-	-451	-0-	2221	3	25	9	N	23					105
*04	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					105

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	2040	-0-	-8370	-0-	1058	1	982	2	N	-0-					256
12	10695	X	3745	-0-	-6950	-0-	2689	1	1049	2	N	6					262
							7	9									
01	10695	X	936	-0-	-9759	-0-	871	1	65	2	N	-0-					262
02	6638	X	6638	-0-	-0-	-0-	922	1	5559	2	N	143	183	1			222
							157	9									
03	14643	X	14643	-0-	-0-	-0-	1573	1	12785	2	N	259	183	1			298
							285	9									
*04	6214	X	6214	-0-	-0-	-0-	2620	1	3448	2	N	133	341	1			90
							146	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

11	1740	#	5186	-0-	3446	B	-4450	5163	3	23	9	N	21	178	1		124
12	1116	#	3135	-0-	2019	B	-2431	3106	3	29	9	N	26				150
01	1371	N	3802	-0-	2431	B	-0-	3728	3	74	9	N	67	185	1		32
02	1904		2219	-0-	315	B	315	2180	3	39	9	N	35				67
03	2108		NO RPT	-0-	-2108	B	-1793					N	NO RPT				67
04	2040		1606	-0-	-434	B	-2227	1582	3	24	9	N	22				89

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

11	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44

PLUGGED AND ABANDONED_____ 08/01/2018

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	1					199
12	14B2 EXT	-0-	-0-	-0-	-0-					N	13					212
01	14B2 EXT	-0-	-0-	-0-	-0-					N	1					213
02	14B2 EXT	-0-	-0-	-0-	-0-					N	3					216
03	14B DENY	2045	-0-	2045	2045	2004	2	41	9	N	37					253
04	14B DENY	NO RPT	-0-	-0-	2045					N	NO RPT					253

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT	25	-0-	25	25	25	2			N	-0-					97
03	14B2 EXT	394	-0-	394	419	26	1	366	2	N	2					99
						2	9									
04	14B2 EXT	180	-0-	180	599	180	2			N	-0-					99

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	3100	N	4886	-0-	1786	1786	4820	2	66	9	N	60					125
01	3100	N	5296	-0-	2196	3982	5230	2	66	9	N	60					185
02	8999	X	5017	-0-	-3982	-0-	4954	2	63	9	N	57	171	1			71
*03	4839	X	4839	-0-	-0-	-0-	4707	2	132	9	N	120	162	1			29
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					29

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3380	X	3380	-0-	-0-	-0-	1091	1	2255	2	Y	31					86
							34	9									
12	3038	X	2764	-0-	-274	-0-	650	1	2063	2	Y	46					132
							51	9									
01	2883	X	1702	-0-	-1181	-0-	363	1	1292	2	Y	43					175
							47	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					175
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					175
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					175

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

11	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
12	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
01	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
02	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
03	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
04	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

11	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
02	1185	X	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
03	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

11	1005	N	1005	-0-	-0-	-0-	957	2	48	9	Y	44	170	1			200
12	1021	N	1021	-0-	-0-	-0-	993	2	28	9	Y	25					225
01	1023	N	925	-0-	-98	-0-	899	2	26	9	Y	24					249
02	952	N	572	-0-	-380	-0-	555	2	17	9	Y	15					264
03	1023	N	829	-0-	-194	-0-	804	2	25	9	Y	23					287
04	900	N	611	-0-	-289	-0-	593	2	18	9	Y	16					303

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					1248
*06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					1248
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					1248
*08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					1248
*09	30	N	11	-0-	-19	-0-	11	2			N	-0-					1248
*10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					1248
*11	12	N	1	-0-	-11	-0-	1	2			N	-0-					1248
*12	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					1248
01	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					6009
02	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-	162	1			5847
03	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					5847
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					5847

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

11	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	1			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	1			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

11	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					195
12	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					195
01	310	N	274	-0-	-36	-0-	274	2			Y	-0-					195
02	280	N	101	-0-	-179	-0-	101	2			Y	-0-					195
03	310	N	220	-0-	-90	-0-	220	2			Y	-0-					195
04	270	N	124	-0-	-146	-0-	124	2			Y	-0-					195

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
02		14B2 EXT	63	-0-	63	63	5	1	58	2	N	-0-					209
03		14B2 EXT	2662	-0-	2662	2725	95	1	2567	2	N	-0-					209
04		14B2 EXT	3829	-0-	3829	6554	240	1	3589	2	N	-0-					209

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2022

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	22					49
12		14B2 EXT	-0-	-0-	-0-	-0-					N	5					54
01		14B2 EXT	-0-	-0-	-0-	-0-					N	5					59
02		14B2 EXT	-0-	-0-	-0-	-0-					N	7					66
03		14B DENY	464	-0-	464	464	458	2	6	9	N	5					71
04		14B DENY	NO RPT	-0-	-0-	464					N	NO RPT					71

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, WEST (COOK MT.) //CONT.// 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	410	1	209	9	N	190	154	1			57
12	542	N	542	-0-	-0-	-0-	410	1	132	9	N	120	144	1			33
01	542	N	542	-0-	-0-	-0-	410	1	132	9	N	120					153
02	541	N	541	-0-	-0-	-0-	409	1	132	9	N	120	178	1			95
*03	488	N	488	-0-	-0-	-0-	400	1	88	9	N	80					175
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

RENUERGY LLC 702210
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					137
12	14B2 EXT	-0-	-0-	-0-	-0-						N	10					147
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					147
02	14B2 EXT	27	-0-	27	27	27	2				N	-0-					147
03	14B2 EXT	141	-0-	141	168	141	2				N	-0-					147
04	14B2 EXT	138	-0-	138	306	129	2	9	9		N	8					155

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

11	7320	X	5850	-0-	-1470	-0-	687	1	5104	2	Y	54	174	1			42
							59	9									
12	7564	X	7109	-0-	-455	-0-	446	1	6619	2	Y	40					82
							44	9									
01	6955	X	6955	-0-	-0-	-0-	422	1	6380	2	Y	139	158	1			63
							153	9									
02	6104	X	5679	-0-	-425	-0-	285	1	5357	2	Y	34					97
							37	9									
03	7099	X	6302	-0-	-797	-0-	255	1	6008	2	Y	35					132
							39	9									
04	6870	X	6057	-0-	-813	-0-	198	1	5829	2	Y	27					159
							30	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
RENUERGY LLC 702210
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	1041	-0-	-249	-0-	123	1	916	2	Y	2					81
							2	9									
12	1333	#	1041	-0-	-292	-0-	66	1	975	2	Y	-0-					81
01	1271	#	1114	-0-	-157	-0-	69	1	1045	2	Y	-0-					81
*02	1148	#	1082	-0-	-66	-0-	112	1	961	2	Y	8					89
							9	9									
*03	1863	R	1863	-0-	-0-	-0-	729	1	1108	2	Y	24					113
							26	9									
*04	1358	R	1358	-0-	-0-	-0-	1321	2	37	9	Y	34					147

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

11	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/07/2022

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	70	-0-	70	70	10	1	60	2	N	-0-					-0-
03	14B2	EXT	346	-0-	346	416	26	1	320	2	N	-0-					-0-
04	14B2	EXT	386	-0-	386	802	30	1	305	2	N	46					46
							51	9									

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					68
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					68
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					68
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					68
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					68
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

11	120	N	118	-0-	-2	-0-	118	1			N	-0-					78
12	124	N	107	-0-	-17	-0-	107	1			N	-0-					78
01	117	N	117	-0-	-0-	-0-	117	1			N	-0-					78
02	112	N	110	-0-	-2	-0-	110	1			N	-0-					78
03	112	N	112	-0-	-0-	-0-	112	1			N	-0-					78
04	120	N	103	-0-	-17	-0-	103	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	219	R	219	-0-	-0-	-0-	199	1	20	2	N	-0-					-0-
*04	527	R	527	-0-	-0-	-0-	504	1	23	2	N	-0-					-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	200	R	200	-0-	-0-	-0-	182	1	18	2	N	-0-					-0-
*04	122	R	122	-0-	-0-	-0-	117	1	5	2	N	-0-					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5900 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3787	R	3787	-0-	-0-	-0-	3440	1	347	2	N	-0-					-0-
*04	3462	R	3462	-0-	-0-	-0-	3313	1	149	2	N	-0-					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

11	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

11	14B DENY	-0-	-0-	-0-	602					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	602					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	602					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	602					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	602					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	602					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

11	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

11	0 W	-0-	-0-	-0-	369					N	-0-					-0-
12	0 W	-0-	-0-	-0-	369					N	-0-					-0-
01	0 W	-0-	-0-	-0-	369					N	-0-					-0-
02	0 W	-0-	-0-	-0-	369					N	-0-					-0-
03	0 W	-0-	-0-	-0-	369					N	-0-					-0-
04	0 W	-0-	-0-	-0-	369					N	-0-					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

11	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

11	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327

WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3703	X	450	-0-	-3253	-0-	450	5			Y	-0-					19
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					19
01	837	X	-0-	-0-	-837	-0-					Y	-0-					19
*02	420	N	-0-	-0-	-420	-0-					Y	-0-					19
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		7	-0-	7	174	7	1			Y	-0-					5
12	174	X	-0-	-0-	-174	-0-					Y	-0-					5
01	10	N	-0-	-0-	-10	-0-					Y	-0-					5
*02	7	N	-0-	-0-	-7	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2 EXT		964	-0-	964	964	964	5			Y	-0-					-0-
*07	14B2 EXT		1238	-0-	1238	2202	1238	5			Y	-0-					-0-
*08	14B2 EXT		1355	-0-	1355	3557	1355	5			Y	-0-					-0-
*09	14B2 EXT		1200	-0-	1200	4757	1200	5			Y	-0-					-0-
*10	T. A.		1200	-0-	1200	5957	1200	5			Y	-0-					-0-
*11	7185	X	1228	-0-	-5957	-0-	1200	5	28	9	Y	25					25
*12	500	X	500	-0-	-0-	-0-	500	5			Y	-0-	24	1			1
*01	1364	X	500	-0-	-864	-0-	500	5			Y	-0-					1
*02	924	N	564	-0-	-360	-0-	500	5	64	9	Y	58	48	1			11
*03	542	N	542	-0-	-0-	-0-	500	5	42	9	Y	38					49
*04	530	N	530	-0-	-0-	-0-	500	5	30	9	Y	27	15	1			61

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	X	310	-0-	-1561	-0-	310	5			Y	-0-					4
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
01	341	X	-0-	-0-	-341	-0-					Y	-0-					4
*02	280	N	-0-	-0-	-280	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	450	-0-	-3510	-0-	450	5			Y	-0-					28
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
01	899	X	-0-	-0-	-899	-0-					Y	-0-					28
*02	420	N	-0-	-0-	-420	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

11	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

11	660	N	650	-0-	-10	-0-	650	5			N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	496	N	-0-	-0-	-496	-0-					N	-0-					5
02	616	N	-0-	-0-	-616	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

11	60	N	10	-0-	-50	-0-	10	2			N	-0-					215
12	62	N	-0-	-0-	-62	-0-					N	-0-					215
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					215
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					215
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					215
04	60	N	1	-0-	-59	-0-	1	2			N	-0-					215

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

SIR DRAKE OIL AND GAS COMPANY 784939
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 07/11/2019 TOTAL DEPTH 6003 PERF. 5180 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	38	7			-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12302 01/08/2022

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					66
12	0	#	-0-	-0-	-0-	-0-					N	-0-					66
01	0	#	-0-	-0-	-0-	-0-					N	-0-					66
02	0	#	-0-	-0-	-0-	-0-					N	-0-					66
03	0	#	-0-	-0-	-0-	-0-					N	-0-					66
04	0	#	-0-	-0-	-0-	-0-					N	-0-					66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1041	-0-	-9	-0-	111	1	829	2	Y	-0-					-0-
							101	3									
12	1200	N	1200	-0-	-0-	-0-	115	1	998	2	Y	-0-					-0-
							87	3									
01	1292	N	1292	-0-	-0-	-0-	130	1	1060	2	Y	-0-					-0-
							102	3									
02	1117	N	1117	-0-	-0-	-0-	111	1	945	2	Y	-0-					-0-
							61	3									
03	1255	N	1255	-0-	-0-	-0-	109	1	1054	2	Y	-0-					-0-
							92	3									
04	1260	N	1232	-0-	-28	-0-	100	1	1034	2	Y	-0-					-0-
							98	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6236	X	6236	-0-	-0-	-0-	658	1	4860	2	Y	83	111	1			22
							627	3	91	9							
12	6284	X	6284	-0-	-0-	-0-	591	1	5085	2	Y	114	104	1			32
							483	3	125	9							
01	6169	X	4171	-0-	-1998	-0-	409	1	3331	2	Y	79	85	1			26
							344	3	87	9							
02	4932	X	4932	-0-	-0-	-0-	475	1	4053	2	Y	118	114	1			30
							274	3	130	9							
03	6081	X	6081	-0-	-0-	-0-	519	1	4953	2	Y	124	112	1			42
							473	3	136	9							
*04	5961	X	5961	-0-	-0-	-0-	478	1	4869	2	Y	104	114	1			32
							500	3	114	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
							1	3									
01	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	18	2	Y	-0-					-0-
							1	3									
*04	7	N	7	-0-	-0-	-0-	6	2	1	3	Y	-0-					-0-

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	1	1	9	2	Y	8	8	1			-0-
							1	3	9	9							
12	31	N	18	-0-	-13	-0-	1	1	7	2	Y	8	8	1			-0-
							1	3	9	9							
01	62	N	17	-0-	-45	-0-	1	1	6	2	Y	8	8	1			-0-
							1	3	9	9							
02	196	N	7	-0-	-189	-0-	1	1	6	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	1	1	7	2	Y	24	24	1			-0-
							1	3	26	9							
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	55	1	411	2	Y	-0-					-0-
							52	3									
12	527	N	502	-0-	-25	-0-	48	1	416	2	Y	-0-					-0-
							38	3									
01	496	N	471	-0-	-25	-0-	48	1	385	2	Y	-0-					-0-
							38	3									
02	476	N	391	-0-	-85	-0-	39	1	331	2	Y	-0-					-0-
							21	3									
03	496	N	442	-0-	-54	-0-	39	1	369	2	Y	-0-					-0-
							34	3									
*04	453	N	453	-0-	-0-	-0-	37	1	378	2	Y	-0-					-0-
							38	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

11	9	N	7	-0-	-2	-0-	1	1	5	2	Y	-0-					-0-
							1	3									
12	7	N	6	-0-	-1	-0-	1	1	4	2	Y	-0-					-0-
							1	3									
01	7	N	5	-0-	-2	-0-	1	1	4	2	Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	1	1	3	2	Y	-0-					-0-
03	6	N	4	-0-	-2	-0-	1	1	3	2	Y	-0-					-0-
04	5	N	4	-0-	-1	-0-	3	2	1	3	Y	-0-					-0-

FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

11	23116	X	5751	-0-	-17365	-0-	143	1	5608	3	Y	-0-	126	1			206
12	5102	X	5102	-0-	-0-	-0-	491	1	4611	3	Y	-0-	75	1			131
01	7130	X	4601	-0-	-2529	-0-	88	1	4513	3	Y	-0-					131
02	6440	X	5385	-0-	-1055	-0-	284	1	5038	3	Y	57	102	1			86
							63	9									
03	7130	X	5011	-0-	-2119	-0-	426	1	4523	3	Y	56					142
							62	9									
04	5760	X	NO RPT	-0-	-5760	-0-					Y	NO RPT					142

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

11	2280	X	161	-0-	-2119	-0-	4	1	157	3	N	-0-	3	1			140
12	2294	X	767	-0-	-1527	-0-	74	1	693	3	N	-0-	11	1			129
01	1522	X	1522	-0-	-0-	-0-	29	1	1493	3	N	-0-					129
02	597	N	597	-0-	-0-	-0-	32	1	558	3	N	6	11	1			124
							7	9									
*03	1308	N	1308	-0-	-0-	-0-	112	1	1188	3	N	7					131
							8	9									
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					131

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2789	-0-	-1141	-0-	69	1	2720	3	N	-0-	61	1			176
12	6660	X	6660	-0-	-0-	-0-	641	1	6019	3	N	-0-	97	1			79
01	4495	X	4223	-0-	-272	-0-	81	1	4142	3	N	-0-					79
02	4486	X	4486	-0-	-0-	-0-	237	1	4197	3	N	47	85	1			41
							52	9									
03	3658	X	3596	-0-	-62	-0-	305	1	3241	3	N	45					86
							50	9									
04	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					86

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	357	-0-	-123	-0-	23	1	300	2	N	8	10	1			2
							25	3	9	9							
12	615	N	615	-0-	-0-	-0-	42	1	544	2	N	-0-	2	1			-0-
							29	3									
01	394	N	394	-0-	-0-	-0-	23	1	349	2	N	-0-					-0-
							22	3									
02	336	N	322	-0-	-14	-0-	20	1	288	2	N	-0-					-0-
							14	3									
03	620	N	343	-0-	-277	-0-	23	1	305	2	N	-0-					-0-
							15	3									
04	390	N	299	-0-	-91	-0-	19	1	263	2	N	-0-					-0-
							17	3									

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

RAINOSEK WELL #: 3 RRCID -> 292479 COMPL. DATE 06/19/2020 TOTAL DEPTH 8950 PERF. 5806 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	11138	-0-	-352	-0-	450	1	10515	2	N	157	191	1			119
							173	9									
12	11873	X	11592	-0-	-281	-0-	465	1	10933	2	N	176	180	1			115
							194	9									
01	11873	X	9870	-0-	-2003	-0-	465	1	9231	2	N	158					273
							174	9									
02	11200	X	7999	-0-	-3201	-0-	420	1	7434	2	N	132	192	1			213
							145	9									
03	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					213
04	11220	X	NO RPT	-0-	-11220	-0-					N	NO RPT					213

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

11	0	N	-0-	-0-	-0-	-0-					N	360	342	1			384
12	0	N	-0-	-0-	-0-	-0-					N	358	344	1			398
01	0	N	-0-	-0-	-0-	-0-					N	117					515
02	0	N	-0-	-0-	-0-	-0-					N	28					543
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					543
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					543

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

11	2010	X	-0-	-0-	-2010	-0-					N	201	171	1			202
12	1643	X	-0-	-0-	-1643	-0-					N	134	158	1			178
01	1240	X	-0-	-0-	-1240	-0-					N	130					308
02	0	N	-0-	-0-	-0-	-0-					N	90					398
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					398
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					398

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

11	810	N	423	-0-	-387	-0-	32	1	391	2	N	-0-					37
12	600	N	600	-0-	-0-	-0-	50	1	550	2	N	-0-					37
01	558	N	543	-0-	-15	-0-	43	1	500	2	N	-0-					37
02	500	N	500	-0-	-0-	-0-	44	1	456	2	N	-0-					37
03	589	N	550	-0-	-39	-0-	107	1	443	2	N	-0-					37
04	540	N	537	-0-	-3	-0-	58	1	479	2	Y	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
03	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					47
04	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

11	1249	N	1249	-0-	-0-	-0-	83	1	1027	2	Y	-0-					-0-
							139	3									
12	1225	N	1225	-0-	-0-	-0-	83	1	1036	2	Y	-0-					-0-
							106	3									
01	1209	N	1148	-0-	-61	-0-	68	1	974	2	Y	-0-					-0-
							106	3									
02	990	N	990	-0-	-0-	-0-	63	1	867	2	Y	-0-					-0-
							60	3									
03	1018	N	1018	-0-	-0-	-0-	67	1	862	2	Y	-0-					-0-
							89	3									
*04	1144	N	1144	-0-	-0-	-0-	74	1	968	2	Y	-0-					-0-
							102	3									

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

11	7650	X	6111	-0-	-1539	-0-	408	1	5029	2	Y	-0-					-0-
							674	3									
12	7905	X	6066	-0-	-1839	-0-	413	1	5134	2	Y	-0-					-0-
							519	3									
01	7347	X	6032	-0-	-1315	-0-	357	1	5125	2	Y	-0-					-0-
							550	3									
02	6636	X	5568	-0-	-1068	-0-	353	1	4877	2	Y	-0-					-0-
							338	3									
03	6324	X	5569	-0-	-755	-0-	365	1	4729	2	Y	-0-					-0-
							475	3									
04	6120	X	5053	-0-	-1067	-0-	328	1	4264	2	Y	-0-					-0-
							461	3									

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

11	2185	N	2185	-0-	-0-	-0-	146	1	1802	2	Y	-0-					-0-
							237	3									
12	2917	N	2917	-0-	-0-	-0-	199	1	2473	2	Y	-0-					-0-
							245	3									
01	2331	N	2331	-0-	-0-	-0-	138	1	1984	2	Y	-0-					-0-
							209	3									
02	2044	N	1865	-0-	-179	-0-	118	1	1635	2	Y	-0-					-0-
							112	3									
03	2418	N	2139	-0-	-279	-0-	140	1	1816	2	Y	-0-					-0-
							183	3									
*04	2412	N	2412	-0-	-0-	-0-	157	1	2035	2	Y	-0-					-0-
							220	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3243	-0-	-357	-0-	213	1	2635	2	Y	48	61	1			13
							342	3	53	9							
12	3534	X	3298	-0-	-236	-0-	219	1	2738	2	Y	67	61	1			19
							267	3	74	9							
01	3503	X	3197	-0-	-306	-0-	185	1	2660	2	Y	69	65	1			23
							276	3	76	9							
02	2912	X	2713	-0-	-199	-0-	167	1	2310	2	Y	73	77	1			19
							156	3	80	9							
03	3224	X	3087	-0-	-137	-0-	198	1	2561	2	Y	70	65	1			24
							251	3	77	9							
*04	3152	X	3152	-0-	-0-	-0-	200	1	2607	2	Y	62	67	1			19
							277	3	68	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4302	-0-	-48	-0-	454	1	3317	2	Y	54	72	1			15
							472	3	59	9							
12	5673	X	5673	-0-	-0-	-0-	535	1	4554	2	Y	85	76	1			24
							490	3	94	9							
01	6481	X	6481	-0-	-0-	-0-	638	1	5139	2	Y	104	94	1			34
							590	3	114	9							
02	5620	X	5620	-0-	-0-	-0-	544	1	4613	2	Y	113	118	1			29
							339	3	124	9							
03	4541	X	4541	-0-	-0-	-0-	389	1	3669	2	Y	77	80	1			26
							398	3	85	9							
*04	6279	X	6279	-0-	-0-	-0-	505	1	5086	2	Y	92	90	1			28
							587	3	101	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5232	X	5232	-0-	-0-	-0-	346	1	4255	2	Y	48	63	1			13
							578	3	53	9							
12	5464	X	5464	-0-	-0-	-0-	366	1	4544	2	Y	78	69	1			22
							468	3	86	9							
01	5726	X	5726	-0-	-0-	-0-	333	1	4775	2	Y	88	81	1			29
							521	3	97	9							
02	5376	X	4208	-0-	-1168	-0-	261	1	3607	2	Y	80	89	1			20
							252	3	88	9							
03	5456	X	4876	-0-	-580	-0-	314	1	4057	2	Y	80	73	1			27
							417	3	88	9							
*04	5755	X	5755	-0-	-0-	-0-	368	1	4771	2	Y	81	83	1			25
							527	3	89	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5520	X	5378	-0-	-142	-0-	353	1	4350	2	Y	78	102	1		21
							589	3	86	9						
12	5704	X	5495	-0-	-209	-0-	370	1	4599	2	Y	50	57	1		14
							471	3	55	9						
01	5849	X	5849	-0-	-0-	-0-	342	1	4912	2	Y	56	52	1		18
							533	3	62	9						
02	4794	X	4794	-0-	-0-	-0-	300	1	4133	2	Y	58	61	1		15
							297	3	64	9						
03	5458	X	5458	-0-	-0-	-0-	354	1	4554	2	Y	55	51	1		19
							489	3	61	9						
*04	5431	X	5431	-0-	-0-	-0-	349	1	4510	2	Y	48	52	1		15
							519	3	53	9						

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	7538	X	7538	-0-	-0-	-0-	501	1	6183	2	Y	27	38	1		7
							824	3	30	9						
12	8060	X	6976	-0-	-1084	-0-	472	1	5876	2	Y	35	32	1		10
							589	3	39	9						
01	8060	X	6310	-0-	-1750	-0-	371	1	5333	2	Y	33	32	1		11
							570	3	36	9						
02	7280	X	7183	-0-	-97	-0-	452	1	6247	2	Y	47	46	1		12
							432	3	52	9						
03	7781	X	7684	-0-	-97	-0-	501	1	6477	2	Y	44	41	1		15
							658	3	48	9						
04	7530	X	6901	-0-	-629	-0-	446	1	5785	2	Y	33	38	1		10
							634	3	36	9						

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	3390	X	2517	-0-	-873	-0-	261	1	1922	2	Y	70	101	1		19
							257	3	77	9						
12	3379	X	3131	-0-	-248	-0-	288	1	2471	2	Y	115	102	1		32
							245	3	127	9						
01	3038	X	2704	-0-	-334	-0-	259	1	2102	2	Y	107	104	1		35
							225	3	118	9						
02	2579	X	2579	-0-	-0-	-0-	241	1	2056	2	Y	126	129	1		32
							143	3	139	9						
03	3180	X	3180	-0-	-0-	-0-	265	1	2518	2	Y	133	120	1		45
							251	3	146	9						
*04	3353	X	3353	-0-	-0-	-0-	263	1	2671	2	Y	121	129	1		37
							286	3	133	9						

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	6817	X	6817	-0-	-0-	-0-	447	1	5508	2	Y	115	150	1		31
							735	3	127	9						
12	6773	X	6773	-0-	-0-	-0-	448	1	5578	2	Y	168	152	1		47
							562	3	185	9						
01	6727	X	6657	-0-	-70	-0-	382	1	5493	2	Y	175	165	1		57
							589	3	193	9						
02	5711	X	5711	-0-	-0-	-0-	349	1	4821	2	Y	188	197	1		48
							334	3	207	9						
03	6481	X	6481	-0-	-0-	-0-	412	1	5331	2	Y	181	168	1		61
							539	3	199	9						
*04	6010	X	6010	-0-	-0-	-0-	380	1	4933	2	Y	146	162	1		45
							536	3	161	9						

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4531	-0-		-89	-0-	478	1	3500	2	Y	63	78	1			17
								484	3	69	9							
12	4774	X	4475	-0-		-299	-0-	421	1	3590	2	Y	83	77	1			23
								373	3	91	9							
01	4681	X	4467	-0-		-214	-0-	438	1	3525	2	Y	89	83	1			29
								406	3	98	9							
02	4228	X	4054	-0-		-174	-0-	390	1	3309	2	Y	101	104	1			26
								244	3	111	9							
03	4681	X	4570	-0-		-111	-0-	390	1	3674	2	Y	97	90	1			33
								399	3	107	9							
04	4530	X	3933	-0-		-597	-0-	315	1	3172	2	Y	72	83	1			22
								367	3	79	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2706	-0-		-24	-0-	287	1	2106	2	Y	25	33	1			7
								285	3	28	9							
12	2821	N	2369	-0-		-452	-0-	225	1	1924	2	Y	24	24	1			7
								194	3	26	9							
01	2836	N	2836	-0-		-0-	-0-	281	1	2276	2	Y	31	28	1			10
								245	3	34	9							
02	2520	N	2436	-0-		-84	-0-	236	1	2008	2	Y	47	45	1			12
								140	3	52	9							
03	2747	N	2747	-0-		-0-	-0-	236	1	2239	2	Y	44	41	1			15
								224	3	48	9							
04	2730	N	2685	-0-		-45	-0-	216	1	2192	2	Y	37	41	1			11
								236	3	41	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2761	-0-		-59	-0-	183	1	2253	2	Y	20	26	1			5
								303	3	22	9							
12	2852	N	2832	-0-		-20	-0-	191	1	2372	2	Y	25	23	1			7
								241	3	28	9							
01	2805	N	2805	-0-		-0-	-0-	164	1	2358	2	Y	25	24	1			8
								255	3	28	9							
02	2492	N	2419	-0-		-73	-0-	151	1	2091	2	Y	28	29	1			7
								146	3	31	9							
03	2759	N	2752	-0-		-7	-0-	179	1	2305	2	Y	27	25	1			9
								238	3	30	9							
*04	2864	N	2864	-0-		-0-	-0-	184	1	2388	2	Y	24	26	1			7
								266	3	26	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2985	-0-		-255	-0-	308	1	2274	2	Y	96	128	1			26
								297	3	106	9							
12	3348	X	3227	-0-		-121	-0-	297	1	2545	2	Y	125	116	1			35
								247	3	138	9							
01	3348	X	3225	-0-		-123	-0-	297	1	2540	2	Y	127	120	1			42
								248	3	140	9							
02	2940	X	2604	-0-		-336	-0-	243	1	2074	2	Y	133	141	1			34
								141	3	146	9							
03	3224	X	2846	-0-		-378	-0-	236	1	2256	2	Y	124	116	1			42
								218	3	136	9							
*04	3249	X	3249	-0-		-0-	-0-	255	1	2589	2	Y	123	127	1			38
								270	3	135	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

11	3210	X	2886	-0-	-324	-0-	185	1	2286	2	Y	103	106	1			28
							302	3	113	9							
12	3317	X	2890	-0-	-427	-0-	186	1	2320	2	Y	140	129	1			39
							230	3	154	9							
01	3317	X	2930	-0-	-387	-0-	164	1	2352	2	Y	151	141	1			49
							248	3	166	9							
02	2688	X	2625	-0-	-63	-0-	155	1	2140	2	Y	167	174	1			42
							146	3	184	9							
03	2976	X	2886	-0-	-90	-0-	178	1	2303	2	Y	158	147	1			53
							231	3	174	9							
*04	2988	X	2988	-0-	-0-	-0-	184	1	2394	2	Y	141	151	1			43
							255	3	155	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

11	3178	X	3178	-0-	-0-	-0-	326	1	2381	2	Y	124	116	1			34
							335	3	136	9							
12	3193	X	2879	-0-	-314	-0-	260	1	2219	2	Y	150	142	1			42
							235	3	165	9							
01	3193	X	2700	-0-	-493	-0-	254	1	2055	2	Y	150	143	1			49
							226	3	165	9							
02	2968	X	2716	-0-	-252	-0-	248	1	2113	2	Y	186	188	1			47
							150	3	205	9							
03	3345	X	3345	-0-	-0-	-0-	273	1	2589	2	Y	197	178	1			66
							266	3	217	9							
*04	3344	X	3344	-0-	-0-	-0-	267	1	2704	2	Y	69	114	1			21
							297	3	76	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

11	5115	X	5115	-0-	-0-	-0-	340	1	4192	2	Y	18	23	1			5
							563	3	20	9							
12	5526	X	5526	-0-	-0-	-0-	374	1	4650	2	Y	26	24	1			7
							473	3	29	9							
01	5084	X	4888	-0-	-196	-0-	288	1	4126	2	Y	26	25	1			8
							445	3	29	9							
02	5068	X	4501	-0-	-567	-0-	283	1	3913	2	Y	29	30	1			7
							273	3	32	9							
03	5518	X	5247	-0-	-271	-0-	342	1	4417	2	Y	30	27	1			10
							455	3	33	9							
04	5340	X	5037	-0-	-303	-0-	325	1	4212	2	Y	23	26	1			7
							475	3	25	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4566	X	4566	-0-	-0-	-0-	294	1	3789	2	Y	148	148	1			-0-
							320	3	163	9							
12	4828	X	4828	-0-	-0-	-0-	318	1	4137	2	Y	136	136	1			-0-
							223	3	150	9							
01	4715	X	4715	-0-	-0-	-0-	270	1	4028	2	Y	142	142	1			-0-
							261	3	156	9							
02	3913	X	3913	-0-	-0-	-0-	238	1	3367	2	Y	139	139	1			-0-
							155	3	153	9							
03	4581	X	4581	-0-	-0-	-0-	290	1	3924	2	Y	144	144	1			-0-
							209	3	158	9							
*04	4508	X	4508	-0-	-0-	-0-	283	1	3835	2	Y	140	140	1			-0-
							236	3	154	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	8	1	100	2	Y	117	117	1			107
							13	3	129	9							
12	310	N	120	-0-	-190	-0-	1	1	9	2	Y	99	99	1			107
							1	3	109	9							
01	372	N	100	-0-	-272	-0-	2	1	31	2	Y	57	57	1			107
							4	3	63	9							
02	104	N	104	-0-	-0-	-0-	2	1	28	2	Y	65	55	1			117
							2	3	72	9							
03	124	N	117	-0-	-7	-0-	3	1	41	2	Y	63	63	1			117
							4	3	69	9							
04	90	N	80	-0-	-10	-0-	2	1	27	2	Y	44	44	1			117
							3	3	48	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4881	-0-	-39	-0-	520	1	3822	2	Y	22	20	1			6
							515	3	24	9							
12	5084	X	4970	-0-	-114	-0-	474	1	4057	2	Y	29	27	1			8
							407	3	32	9							
01	4960	X	4462	-0-	-498	-0-	444	1	3602	2	Y	28	27	1			9
							385	3	31	9							
02	4564	X	2753	-0-	-1811	-0-	270	1	2300	2	Y	21	25	1			5
							160	3	23	9							
03	5126	X	5126	-0-	-0-	-0-	444	1	4226	2	Y	34	28	1			11
							419	3	37	9							
04	4890	X	4660	-0-	-230	-0-	379	1	3843	2	Y	27	30	1			8
							408	3	30	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7250	X	7250	-0-	-0-	-0-	478	1	5908	2	Y	75	98	1			20
							781	3	83	9							
12	7471	X	7162	-0-	-309	-0-	480	1	5979	2	Y	100	92	1			28
							593	3	110	9							
01	7471	X	7249	-0-	-222	-0-	422	1	6067	2	Y	107	100	1			35
							642	3	118	9							
02	6776	X	6268	-0-	-508	-0-	389	1	5383	2	Y	115	121	1			29
							369	3	127	9							
03	7502	X	7185	-0-	-317	-0-	463	1	5995	2	Y	113	104	1			38
							603	3	124	9							
04	7260	X	7224	-0-	-36	-0-	462	1	6003	2	Y	98	106	1			30
							651	3	108	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1925	N	1925	-0-	-0-	-0-	127	1	1571	2	Y	17	26	1		4
							208	3	19	9						
12	1945	N	1945	-0-	-0-	-0-	131	1	1627	2	Y	23	21	1		6
							162	3	25	9						
01	1984	N	1844	-0-	-140	-0-	108	1	1558	2	Y	12	14	1		4
							165	3	13	9						
02	1736	N	1626	-0-	-110	-0-	102	1	1413	2	Y	13	14	1		3
							97	3	14	9						
03	1922	N	1801	-0-	-121	-0-	117	1	1517	2	Y	13	12	1		4
							153	3	14	9						
*04	1941	N	1941	-0-	-0-	-0-	125	1	1627	2	Y	12	12	1		4
							176	3	13	9						

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

11	5	N	4	-0-	-1	-0-	4	2			Y	-0-				-0-
12	5	N	4	-0-	-1	-0-	4	2			Y	-0-				-0-
01	5	N	4	-0-	-1	-0-	4	2			Y	-0-				-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-				-0-
03	4	N	3	-0-	-1	-0-	3	2			Y	-0-				-0-
04	4	N	3	-0-	-1	-0-	3	2			Y	-0-				-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

11	2670	X	2257	-0-	-413	-0-	232	1	1719	2	Y	78	98	1		21
							220	3	86	9						
12	2780	X	2780	-0-	-0-	-0-	253	1	2180	2	Y	129	114	1		36
							205	3	142	9						
01	2728	X	2658	-0-	-70	-0-	252	1	2052	2	Y	131	124	1		43
							210	3	144	9						
02	2408	X	2242	-0-	-166	-0-	207	1	1767	2	Y	136	144	1		35
							118	3	150	9						
03	2790	X	2577	-0-	-213	-0-	212	1	2028	2	Y	133	123	1		45
							191	3	146	9						
04	2700	X	2579	-0-	-121	-0-	200	1	2042	2	Y	117	126	1		36
							208	3	129	9						

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

11	3300	X	2947	-0-	-353	-0-	189	1	2325	2	Y	110	150	1		30
							312	3	121	9						
12	3545	X	3545	-0-	-0-	-0-	230	1	2853	2	Y	157	143	1		44
							289	3	173	9						
01	3586	X	3586	-0-	-0-	-0-	201	1	2887	2	Y	169	158	1		55
							312	3	186	9						
02	3136	X	3135	-0-	-1	-0-	186	1	2571	2	Y	184	192	1		47
							176	3	202	9						
03	3534	X	3526	-0-	-8	-0-	219	1	2828	2	Y	177	164	1		60
							284	3	195	9						
04	3480	X	2805	-0-	-675	-0-	173	1	2254	2	Y	121	144	1		37
							245	3	133	9						

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7619	X	7619	-0-	-0-	-0-	784	1	5811	2	Y	274	282	1			75
							723	3	301	9							
12	7834	X	7834	-0-	-0-	-0-	712	1	6147	2	Y	379	348	1			106
							558	3	417	9							
01	7623	X	7623	-0-	-0-	-0-	721	1	5885	2	Y	393	371	1			128
							585	3	432	9							
02	6720	X	6556	-0-	-164	-0-	603	1	5156	2	Y	418	440	1			106
							337	3	460	9							
03	7508	X	7508	-0-	-0-	-0-	616	1	5902	2	Y	411	378	1			139
							538	3	452	9							
*04	7407	X	7407	-0-	-0-	-0-	574	1	5870	2	Y	350	382	1			107
							578	3	385	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	103	1	755	2	Y	-0-					-0-
							103	3									
12	1118	N	1118	-0-	-0-	-0-	107	1	917	2	Y	-0-					-0-
							94	3									
01	961	N	904	-0-	-57	-0-	91	1	733	2	Y	-0-					-0-
							80	3									
02	896	N	696	-0-	-200	-0-	69	1	586	2	Y	-0-					-0-
							41	3									
03	992	N	761	-0-	-231	-0-	66	1	629	2	Y	-0-					-0-
							66	3									
*04	875	N	875	-0-	-0-	-0-	72	1	724	2	Y	-0-					-0-
							79	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1996	-0-	-284	-0-	133	1	1646	2	Y	-0-					-0-
							217	3									
12	2044	N	2044	-0-	-0-	-0-	139	1	1733	2	Y	-0-					-0-
							172	3									
01	1984	N	1544	-0-	-440	-0-	91	1	1314	2	Y	-0-					-0-
							139	3									
02	1876	N	870	-0-	-1006	-0-	55	1	762	2	Y	-0-					-0-
							53	3									
03	2500	N	2500	-0-	-0-	-0-	164	1	2124	2	Y	-0-					-0-
							212	3									
*04	2038	N	2038	-0-	-0-	-0-	132	1	1720	2	Y	-0-					-0-
							186	3									

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19170	X	16041	-0-	-3129	-0-	1071	1	13224	2	Y	3	3	1			-0-
							1743	3	3	9							
12	19809	X	18728	-0-	-1081	-0-	1272	1	15840	2	Y	43	43	1			-0-
							1569	3	47	9							
01	36308	X	36308	-0-	-0-	-0-	2141	1	30795	2	Y	114	114	1			-0-
							3247	3	125	9							
02	17136	X	16619	-0-	-517	-0-	1048	1	14501	2	Y	66	66	1			-0-
							997	3	73	9							
03	19081	X	19081	-0-	-0-	-0-	1247	1	16086	2	Y	65	65	1			-0-
							1676	3	72	9							
04	18360	X	16250	-0-	-2110	-0-	1054	1	13699	2	Y	9	9	1			-0-
							1487	3	10	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1964	-0-	1964	9562	1951	2	13	9	Y	12	156	1			12
12	14554	X	4992	-0-	-9562	-0-	4883	2	109	9	Y	99	9	1			102
01	2976	X	2292	-0-	-684	-0-	2203	2	89	9	Y	81					183
02	3838	X	3838	-0-	-0-	-0-	3758	2	80	9	Y	73	187	1			69
03	2728	X	1837	-0-	-891	-0-	1743	2	94	9	Y	85	52	1			102
*04	4892	X	4892	-0-	-0-	-0-	4867	2	25	9	Y	23					125

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1035	-0-	1035	4776	875	2	160	9	Y	145	35	1			136
12	3000	N	1489	-0-	-1511	3265	1475	2	14	9	Y	13	102	1			47
01	3100	N	1390	-0-	-1710	1555	1372	2	18	9	Y	16					63
02	2544	N	989	-0-	-1555	-0-	970	2	19	9	Y	17	64	1			16
03	809	N	809	-0-	-0-	-0-	790	2	19	9	Y	17	12	1			21
*04	2457	N	2457	-0-	-0-	-0-	2445	2	12	9	Y	11					32

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1998	-0-	1998	9833	1921	2	77	9	Y	70	111	1			66
12	12999	X	3166	-0-	-9833	-0-	3090	2	76	9	Y	69	50	1			85
01	4326	X	4326	-0-	-0-	-0-	4188	2	138	9	Y	125					210
02	2940	X	2581	-0-	-359	-0-	2437	2	144	9	Y	131	217	1			124
03	3162	X	1908	-0-	-1254	-0-	1825	2	83	9	Y	75	92	1			107
*04	6485	X	6485	-0-	-0-	-0-	6450	2	35	9	Y	32					139

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1659	-0-	1659	4297	1631	2	28	9	Y	25	47	1			24
12	3000	N	1148	-0-	-1852	2445	1120	2	28	9	Y	25	18	1			31
01	3100	N	1126	-0-	-1974	471	1086	2	40	9	Y	36					67
02	1298	N	827	-0-	-471	-0-	783	2	44	9	Y	40	70	1			37
03	697	N	697	-0-	-0-	-0-	655	2	42	9	Y	38	28	1			47
*04	2428	N	2428	-0-	-0-	-0-	2414	2	14	9	Y	13					60

LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1852	-0-	1852	6748	1840	2	12	9	Y	11					37
12	DLQ G-10		2369	-0-	2369	9117	2357	2	12	9	Y	11					48
01	DLQ G-10		2285	-0-	2285	11402	2273	2	12	9	Y	11					59
02	DLQ G-10		1888	-0-	1888	13290	1881	2	7	9	Y	6					65
03	DLQ G-10		1779	-0-	1779	15069	1772	2	7	9	Y	6	61	1			10
04	DLQ G-10		1652	-0-	1652	16721	1642	2	10	9	Y	9					19

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC //CONT.// 489670
POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	963					Y	NO RPT					41
12	T. A.	176	-0-	176	1139	174	2	2	9	Y	2					51
01	T. A.	199	-0-	199	1338	197	2	2	9	Y	2					53
02	T. A.	197	-0-	197	1535	195	2	2	9	Y	2					55
03	T. A.	188	-0-	188	1723	186	2	2	9	Y	2	45	1			12
04	T. A.	195	-0-	195	1918	193	2	2	9	Y	2					14

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	3169	-0-	3169	14144	3161	2	8	9	Y	7					25
12	DLQ G-10	3948	-0-	3948	18092	3927	2	21	9	Y	19					44
01	DLQ G-10	NO RPT	-0-	-0-	18092					Y	NO RPT					44
02	DLQ G-10	NO RPT	-0-	-0-	18092					Y	NO RPT					44
03	DLQ G-10	NO RPT	-0-	-0-	18092					Y	NO RPT					44
04	DLQ G-10	NO RPT	-0-	-0-	18092					Y	NO RPT					44

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	2061					Y	-0-					24
12	DLQ G-10	-0-	-0-	-0-	2061					Y	-0-					24
01	DLQ G-10	NO RPT	-0-	-0-	2061					Y	NO RPT					24
02	DLQ G-10	NO RPT	-0-	-0-	2061					Y	NO RPT					24
03	DLQ G-10	NO RPT	-0-	-0-	2061					Y	NO RPT					24
04	DLQ G-10	NO RPT	-0-	-0-	2061					Y	NO RPT					24

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					106
12	0	N	-0-	-0-	-0-	-0-					N	-0-					106
01	0	N	-0-	-0-	-0-	-0-					N	-0-					106
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					106
*04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

11	1	N	-0-	-0-	-1	-0-					N	-0-					167
12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					167
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					167
*04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

11	960	N	844	-0-	-116	-0-	167	1	677	2	N	-0-					33
12	899	N	858	-0-	-41	-0-	138	1	720	2	N	-0-					33
01	818	N	818	-0-	-0-	-0-	177	1	641	2	N	-0-					33
02	784	N	730	-0-	-54	-0-	146	1	584	2	N	-0-					33
03	868	N	453	-0-	-415	-0-	84	1	369	2	N	-0-					33
04	780	N	725	-0-	-55	-0-	142	1	583	2	Y	-0-					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

11	3000	N	2256	-0-	-744	250	447	1	1803	2	N	5					147
							6	9									
12	3100	X	2410	-0-	-690	-0-	389	1	2021	2	N	-0-					147
01	3100	X	2239	-0-	-861	-0-	484	1	1755	2	N	-0-					150
02	2800	X	2479	-0-	-321	-0-	496	1	1980	2	N	3	121	1			32
							3	9									
03	3100	X	2477	-0-	-623	-0-	458	1	2005	2	N	13					45
							14	9									
04	2340	X	1978	-0-	-362	-0-	389	1	1589	2	Y	-0-					45

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

11	DLQ G-10		1344	-0-	1344	3034	97	1	1239	2	Y	7					7
							8	9									
12	3547	X	513	-0-	-3034	-0-	49	1	464	2	Y	-0-					7
01	353	X	353	-0-	-0-	-0-	29	1	324	2	Y	-0-					7
02	1260	N	402	-0-	-858	-0-	34	1	368	2	Y	-0-					7
03	527	N	286	-0-	-241	-0-	30	1	256	2	Y	-0-					7
04	330	N	97	-0-	-233	-0-	10	1	87	2	Y	-0-					7

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	819	-0-	-111	-0-	69	1	750	2	N	-0-					60
12	1054	N	903	-0-	-151	-0-	76	1	827	2	N	-0-					60
01	899	N	766	-0-	-133	-0-	62	1	704	2	N	-0-					60
02	756	N	701	-0-	-55	-0-	68	1	633	2	N	-0-					60
03	899	N	747	-0-	-152	-0-	87	1	660	2	N	-0-					60
*04	991	N	991	-0-	-0-	-0-	115	1	876	2	Y	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

11	2550	X	2417	-0-	-133	-0-	480	1	1937	2	N	-0-					101
12	2884	X	2884	-0-	-0-	-0-	465	1	2419	2	N	-0-					101
01	3688	X	3688	-0-	-0-	-0-	796	1	2885	2	N	6					107
							7	9									
02	3548	X	3548	-0-	-0-	-0-	710	1	2829	2	N	8	80	1			35
							9	9									
03	3557	X	3557	-0-	-0-	-0-	660	1	2886	2	N	10					45
							11	9									
04	3510	X	1821	-0-	-1689	-0-	358	1	1460	2	Y	3					48
							3	9									

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

11	8998	X	8998	-0-	-0-	-0-	1675	1	6772	2	N	501	522	1			209
							551	9									
12	3937	X	72	-0-	-3865	-0-	12	1	60	2	N	-0-					209
01	3937	X	3	-0-	-3934	-0-	2	2	1	9	N	1	176	1			38
02	3556	X	-0-	-0-	-3556	-0-					N	-0-					38
03	3937	X	5	-0-	-3932	-0-	1	1	4	2	N	-0-					38
04	3810	X	-0-	-0-	-3810	-0-					Y	-0-					38

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

11	2273	X	2273	-0-	-0-	-0-	451	1	1822	2	N	-0-					84
12	2520	X	2520	-0-	-0-	-0-	406	1	2114	2	N	-0-					84
01	9931	X	9931	-0-	-0-	-0-	2148	1	7783	2	N	-0-					84
02	1815	X	1815	-0-	-0-	-0-	364	1	1451	2	N	-0-					84
03	1178	X	1062	-0-	-116	-0-	198	1	864	2	N	-0-					84
04	1140	X	1008	-0-	-132	-0-	199	1	809	2	Y	-0-					84

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

11	780	N	693	-0-	-87	-0-	56	1	637	2	N	-0-					55
12	809	N	809	-0-	-0-	-0-	65	1	744	2	N	-0-					55
01	961	N	616	-0-	-345	-0-	67	1	549	2	N	-0-					55
02	725	N	725	-0-	-0-	-0-	60	1	665	2	N	-0-					55
03	806	N	698	-0-	-108	-0-	73	1	625	2	N	-0-					55
*04	792	N	792	-0-	-0-	-0-	100	1	692	2	Y	-0-					55

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

11	638	N	638	-0-	-0-	-0-	48	1	590	2	N	-0-					123
12	722	N	722	-0-	-0-	-0-	62	1	660	2	N	-0-					123
01	625	N	625	-0-	-0-	-0-	51	1	574	2	N	-0-					123
02	655	N	655	-0-	-0-	-0-	56	1	599	2	N	-0-					123
03	713	N	553	-0-	-160	-0-	56	1	497	2	N	-0-					123
*04	649	N	649	-0-	-0-	-0-	74	1	575	2	Y	-0-					123

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	45	1	529	2	N	-0-					62
12	630	N	630	-0-	-0-	-0-	49	1	581	2	N	-0-					62
01	544	N	544	-0-	-0-	-0-	43	1	501	2	N	-0-					62
02	451	N	451	-0-	-0-	-0-	34	1	417	2	N	-0-					62
03	532	N	532	-0-	-0-	-0-	49	1	483	2	N	-0-					62
04	330	N	271	-0-	-59	-0-	37	1	234	2	Y	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

11	DLQ G-10		251	-0-	251	1062	25	1	226	2	Y	-0-					-0-
12	1495	N	433	-0-	-1062	-0-	37	1	396	2	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	26	1	298	2	Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	25	1	258	2	Y	-0-					-0-
03	434	N	239	-0-	-195	-0-	24	1	215	2	Y	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	45	1	365	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

11	DLQ G-10		4262	-0-	4262	17617	572	1	3653	2	Y	34					203
							37	9									
12	22352	X	4735	-0-	-17617	-0-	651	1	4040	2	Y	40					243
							44	9									
01	3721	X	3721	-0-	-0-	-0-	553	1	3133	2	Y	32	160	1			114
							35	9									
02	4452	X	4014	-0-	-438	-0-	563	1	3411	2	Y	36					150
							40	9									
03	4743	X	3699	-0-	-1044	-0-	613	1	3056	2	Y	27	135	1			42
							30	9									
04	4590	X	1856	-0-	-2734	-0-	426	1	1412	2	Y	16					58
							18	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

11	14B2 EXT		4	-0-	4	4	4	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
03	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

11	DLQ G-10		2925	-0-	2925	14429	467	1	2450	2	Y	7					37
							8	9									
12	16673	X	2244	-0-	-14429	-0-	445	1	1799	2	Y	-0-					37
01	2572	X	2572	-0-	-0-	-0-	474	1	2098	2	Y	-0-					37
02	3248	X	2940	-0-	-308	-0-	478	1	2462	2	Y	-0-					37
03	4533	X	4533	-0-	-0-	-0-	710	1	3823	2	Y	-0-					37
04	2940	X	1779	-0-	-1161	-0-	432	1	1347	2	Y	-0-					37

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ	G-10	4589	-0-	4589	10043	579	1	3888	2	Y	111	176	1			28
							122	9									
10	DLQ	G-10	4707	-0-	4707	14750	579	1	3814	2	Y	285	170	1			143
							314	9									
11	DLQ	G-10	4588	-0-	4588	19338	595	1	3961	2	Y	29					172
							32	9									
*12	24735	X	5397	-0-	-19338	-0-	689	1	4664	2	Y	40	80	1			132
							44	9									
01	5079	X	5079	-0-	-0-	-0-	649	1	4248	2	Y	165	81	1			215
							182	9									
02	4284	X	3575	-0-	-709	-0-	588	1	2959	2	Y	25	81	1			160
							28	9									
03	5394	X	3236	-0-	-2158	-0-	613	1	2594	2	Y	26	185	1			-0-
							29	9									
04	5220	X	3624	-0-	-1596	-0-	660	1	2885	2	Y	72	72	1			-0-
							79	9									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	291	-0-	291	1240	22	1	269	2	Y	-0-					-0-
12	1539	N	299	-0-	-1240	-0-	25	1	274	2	Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	26	1	297	2	Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	30	1	305	2	Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	4556	-0-	4556	4556	349	1	4201	2	Y	5					113
							6	9									
09	DLQ	G-10	4301	-0-	4301	8857	308	1	3993	2	Y	-0-					113
10	DLQ	G-10	3679	-0-	3679	12536	308	1	3326	2	Y	41					154
							45	9									
*11	DLQ	G-10	3621	-0-	3621	16157	276	1	3341	2	Y	4					158
							4	9									
*12	20297	X	4140	-0-	-16157	-0-	343	1	3773	2	Y	22					180
							24	9									
01	4123	X	4123	-0-	-0-	-0-	330	1	3793	2	Y	-0-					180
02	4004	X	3537	-0-	-467	-0-	306	1	3231	2	Y	-0-	113	1			68
03	4154	X	3732	-0-	-422	-0-	373	1	3359	2	Y	-0-					68
04	4020	X	2627	-0-	-1393	-0-	310	1	2291	2	Y	24					92
							26	9									

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1400	-0-	1400	5095	108	1	1290	2	Y	2					2
							2	9									
12	2500	N	1536	-0-	-964	4131	118	1	1418	2	Y	-0-					2
01	3100	N	1292	-0-	-1808	2323	110	1	1180	2	Y	2	4	1			-0-
							2	9									
02	2800	N	1310	-0-	-1490	833	113	1	1195	2	Y	2					2
							2	9									
03	2358	N	1525	-0-	-833	-0-	158	1	1355	2	Y	11					13
							12	9									
*04	1392	N	1392	-0-	-0-	-0-	128	1	1161	2	Y	94					107
							103	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2389	-0-	2389	10056	183	1	2204	2	Y	2					66
							2	9									
12	12274	X	2218	-0-	-10056	-0-	186	1	2029	2	Y	3					69
							3	9									
01	2171	X	2171	-0-	-0-	-0-	180	1	1991	2	Y	-0-					69
02	2380	X	1739	-0-	-641	-0-	148	1	1591	2	Y	-0-	69	1			-0-
03	2480	X	1880	-0-	-600	-0-	191	1	1689	2	Y	-0-					-0-
04	2400	X	1047	-0-	-1353	-0-	130	1	917	2	Y	-0-					-0-

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		339	-0-	339	1356	26	1	313	2	Y	-0-					-0-
12	1707	N	351	-0-	-1356	-0-	28	1	323	2	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	21	1	236	2	Y	-0-					-0-
02	308	N	15	-0-	-293	-0-	15	2			Y	-0-					-0-
03	341	N	15	-0-	-326	-0-	9	1	6	2	Y	-0-					-0-
04	240	N	12	-0-	-228	-0-	12	2			Y	-0-					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6990	-0-	6990	23495	1364	1	5557	2	Y	63					123
							69	9									
12	26301	X	2806	-0-	-23495	-0-	1111	1	1674	2	Y	19					142
							21	9									
01	3675	X	3675	-0-	-0-	-0-	1165	1	2493	2	Y	15					157
							17	9									
02	4704	X	3623	-0-	-1081	-0-	1080	1	2529	2	Y	13	66	1			104
							14	9									
03	5208	X	2420	-0-	-2788	-0-	1075	1	1344	2	Y	1	92	1			14
							1	9									
04	5040	X	2283	-0-	-2757	-0-	1086	1	1189	2	Y	7					22
							8	9									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		2749	-0-	2749	10723	212	1	2537	2	Y	-0-					151
*11	DLQ G-10		2262	-0-	2262	12985	174	1	2088	2	Y	-0-					151
*12	15493	X	2508	-0-	-12985	-0-	200	1	2305	2	Y	3					154
							3	9									
01	2568	X	2568	-0-	-0-	-0-	193	1	2356	2	Y	17					171
							19	9									
02	3052	X	2976	-0-	-76	-0-	262	1	2684	2	Y	27	100	1			97
							30	9									
03	3519	X	3519	-0-	-0-	-0-	340	1	3136	2	Y	39	100	1			36
							43	9									
04	2490	X	2262	-0-	-228	-0-	243	1	1983	2	Y	33					69
							36	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3773	-0-	-427	-0-	286	1	3465	2	N	20					220
							22	9									
12	4278	X	4080	-0-	-198	-0-	331	1	3723	2	N	24					244
							26	9									
01	4185	X	3792	-0-	-393	-0-	300	1	3467	2	N	23					267
							25	9									
02	3696	X	3549	-0-	-147	-0-	308	1	3229	2	N	11	183	1			95
							12	9									
03	4092	X	3574	-0-	-518	-0-	350	1	3137	2	N	79	79	1			95
							87	9									
04	3960	X	3922	-0-	-38	-0-	437	1	3485	2	Y	-0-					95

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	25					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	25	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	1			Y	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

11	9241	X	9241	-0-	-0-	-0-	1826	1	7382	2	N	30					167
							33	9									
12	5777	X	5777	-0-	-0-	-0-	932	1	4845	2	N	-0-					167
01	4587	X	4587	-0-	-0-	-0-	992	1	3592	2	N	3					175
							3	9									
02	4025	X	4025	-0-	-0-	-0-	803	1	3204	2	N	16	102	1			89
							18	9									
03	3968	X	3893	-0-	-75	-0-	724	1	3166	2	N	3					92
							3	9									
04	3840	X	3426	-0-	-414	-0-	673	1	2751	2	Y	2					94
							2	9									

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

11	DLQ G-10		182	-0-	182	722	14	1	168	2	Y	-0-					-0-
12	940	N	218	-0-	-722	-0-	18	1	200	2	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	10	1	118	2	Y	-0-					-0-
02	168	N	59	-0-	-109	-0-	5	1	54	2	Y	-0-					-0-
03	217	N	23	-0-	-194	-0-	2	1	21	2	Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

*08	DLQ G-10		3520	-0-	3520	3520	1167	1	2328	2	Y	23					91
							25	9									
09	DLQ G-10		2008	-0-	2008	5528	597	1	1411	2	Y	-0-					91
10	DLQ G-10		2557	-0-	2557	8085	829	1	1681	2	Y	43					134
							47	9									
11	DLQ G-10		4362	-0-	4362	12447	584	1	3742	2	Y	33					167
							36	9									
*12	17374	X	4927	-0-	-12447	-0-	872	1	4055	2	Y	-0-					167
01	4286	X	4286	-0-	-0-	-0-	1077	1	3150	2	Y	54	102	1			163
							59	9									
02	4060	X	3581	-0-	-479	-0-	1216	1	2332	2	Y	30					193
							33	9									
03	4588	X	3736	-0-	-852	-0-	721	1	2986	2	Y	26	179	1			40
							29	9									
04	4440	X	2916	-0-	-1524	-0-	399	1	2484	2	Y	30					70
							33	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	2554	-0-		2554	8036	343	1	2194	2	Y	15					104
								17	9									
12	10637	X	2601	-0-		-8036	-0-	450	1	2093	2	Y	53	53	1			104
								58	9									
01	3203	X	3203	-0-		-0-	-0-	814	1	2379	2	Y	9					72
								10	9									
02	2806	X	2806	-0-		-0-	-0-	957	1	1836	2	Y	12					84
								13	9									
03	2731	X	2731	-0-		-0-	-0-	529	1	2188	2	Y	13					97
								14	9									
04	3030	X	2401	-0-		-629	-0-	332	1	2069	2	Y	-0-					97

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4315	X	4315	-0-		-0-	-0-	582	1	3733	2	N	-0-					73
12	4208	X	4208	-0-		-0-	-0-	745	1	3463	2	N	-0-					73
01	6886	X	6886	-0-		-0-	-0-	1755	1	5131	2	N	-0-					73
02	10214	X	10214	-0-		-0-	-0-	3495	1	6704	2	N	14					87
								15	9									
03	3441	X	3025	-0-		-416	-0-	588	1	2434	2	N	3					90
								3	9									
*04	3356	X	3356	-0-		-0-	-0-	462	1	2875	2	Y	17					107
								19	9									

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	5637	-0-		5637	5637	1876	1	3741	2	Y	18					120
								20	9									
09	DLQ	G-10	5054	-0-		5054	10691	1504	1	3550	2	Y	-0-					120
*10	DLQ	G-10	5073	-0-		5073	15764	1673	1	3389	2	Y	10					130
								11	9									
*11	DLQ	G-10	5123	-0-		5123	20887	690	1	4425	2	Y	7					137
								8	9									
*12	27792	X	6905	-0-		-20887	-0-	1208	1	5613	2	Y	76	133	1			80
								84	9									
01	6956	X	6956	-0-		-0-	-0-	1771	1	5176	2	Y	8					22
								9	9									
02	5500	X	5500	-0-		-0-	-0-	1885	1	3615	2	Y	-0-					22
03	6913	X	6028	-0-		-885	-0-	1167	1	4830	2	Y	28					50
								31	9									
04	6720	X	6304	-0-		-416	-0-	870	1	5417	2	Y	15					64
								17	9									

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	8168	-0-		8168	8168	2726	1	5436	2	Y	5					52
								6	9									
09	DLQ	G-10	7691	-0-		7691	15859	2290	1	5401	2	Y	-0-					52
10	DLQ	G-10	7564	-0-		7564	23423	2498	1	5063	2	Y	3					55
								3	9									
11	DLQ	G-10	7593	-0-		7593	31016	1022	1	6554	2	Y	15					70
								17	9									
*12	38526	X	7510	-0-		-31016	-0-	1330	1	6180	2	Y	-0-					70
01	7550	X	7550	-0-		-0-	-0-	1922	1	5620	2	Y	7	82	1			-0-
								8	9									
02	7168	X	5482	-0-		-1686	-0-	1878	1	3604	2	Y	-0-					-0-
03	7843	X	6198	-0-		-1645	-0-	1205	1	4987	2	Y	5	5	1			-0-
								6	9									
04	7590	X	5998	-0-		-1592	-0-	829	1	5168	2	Y	1					1
								1	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1264	X	1264	-0-	-0-	-0-	397	1	867	2	Y	-0-					5
*06	1426	X	1426	-0-	-0-	-0-	524	1	902	2	Y	-0-					5
*07	1652	X	1652	-0-	-0-	-0-	596	1	1054	2	Y	2					7
							2	9									
*08	DLQ G-10		1468	-0-	1468	1468	490	1	978	2	Y	-0-					7
09	DLQ G-10		1221	-0-	1221	2689	364	1	857	2	Y	-0-					7
*10	DLQ G-10		1127	-0-	1127	3816	365	1	740	2	Y	20					27
							22	9									
*11	DLQ G-10		1119	-0-	1119	4935	150	1	963	2	Y	5					32
							6	9									
*12	6439	X	1504	-0-	-4935	-0-	255	1	1186	2	Y	57					89
							63	9									
01	1291	X	1291	-0-	-0-	-0-	327	1	955	2	Y	8					48
							9	9									
02	1256	N	1256	-0-	-0-	-0-	430	1	826	2	Y	-0-					48
03	1488	N	1387	-0-	-101	-0-	268	1	1112	2	Y	6					54
							7	9									
04	1260	N	1021	-0-	-239	-0-	141	1	877	2	Y	3					58
							3	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

11	0		-0-	-0-	-0-	-0-					N	-0-					191
12	0		-0-	-0-	-0-	-0-					N	-0-					191
01	0		-0-	-0-	-0-	-0-					N	-0-	191	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

11	697	N	697	-0-	-0-	-0-	75	1	581	2	N	-0-					-0-
							41	3									
12	775	N	625	-0-	-150	-0-	60	1	543	2	N	-0-					-0-
							22	3									
01	744	N	585	-0-	-159	-0-	59	1	500	2	N	-0-					-0-
							26	3									
02	644	N	340	-0-	-304	-0-	34	1	295	2	N	-0-					-0-
							11	3									
03	656	N	656	-0-	-0-	-0-	57	1	576	2	N	-0-					-0-
							23	3									
04	570	N	410	-0-	-160	-0-	34	1	360	2	N	-0-					-0-
							16	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	461	-0-	-49	-0-	31	1	401	2	Y	-0-					-0-
							29	3									
12	651	N	378	-0-	-273	-0-	26	1	338	2	Y	-0-					-0-
							14	3									
01	589	N	323	-0-	-266	-0-	19	1	288	2	Y	-0-					-0-
							16	3									
02	420	N	313	-0-	-107	-0-	20	1	282	2	Y	-0-					-0-
							11	3									
03	372	N	356	-0-	-16	-0-	23	1	320	2	Y	-0-					-0-
							13	3									
*04	393	N	393	-0-	-0-	-0-	26	1	350	2	Y	-0-					-0-
							17	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

11	4770	X	4740	-0-	-30	-0-	611	1	4129	2	N	-0-					-0-
12	5022	X	5002	-0-	-20	-0-	674	1	4328	2	N	-0-					-0-
01	5022	X	4349	-0-	-673	-0-	605	1	3744	2	N	-0-					-0-
02	4536	X	3596	-0-	-940	-0-	544	1	3052	2	N	-0-					-0-
03	5022	X	3385	-0-	-1637	-0-	582	1	2803	2	N	-0-					-0-
04	4830	X	4608	-0-	-222	-0-	862	1	3746	2	Y	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

11	DLQ G-10	15391	-0-	15391	45770	1129	1	14189	2	Y	66					209
						73	9									
12	64093 X	18323	-0-	-45770	-0-	1483	1	16717	2	Y	112	100	1			221
						123	9									
01	18013 X	18013	-0-	-0-	-0-	1350	1	16345	2	Y	289	100	1			410
						318	9									
02	16582 X	16582	-0-	-0-	-0-	1403	1	15070	2	Y	99	100	1			410
						109	9									
03	15903 X	15822	-0-	-81	-0-	1485	1	14229	2	Y	98	401	1			107
						108	9									
*04	18273 X	18273	-0-	-0-	-0-	1912	1	16140	2	Y	201	126	1			182
						221	9									

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

11	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

11	0	N	-0-	-0-	-0-	B	-1902				Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-1902				Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-1902				Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	B	-1902				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -780 CANCELLED UNDERAGE -> -1122																	
03	DLQ G-10		-0-	-0-	-0-	B	-780				Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	B	-780				Y	-0-					-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

11	1110	#	-0-	-0-	-1110	-0-					N	-0-					32
12	93	#	-0-	-0-	-93	-0-					N	-0-					32
01	31	#	1	-0-	-30	-0-	1	2			N	-0-					32
02	28	#	1	-0-	-27	-0-	1	2			N	-0-					32
03	167	R	167	-0-	-0-	-0-	11	1	149	2	N	-0-					32
							7	3									
*04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					32

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587

KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	X	9257	-0-	-3463	-0-	112	1	9145	2	N	-0-					-0-
12	10695	X	3299	-0-	-7396	-0-	51	1	3248	2	N	-0-					-0-
01	11232	X	11232	-0-	-0-	-0-	190	1	11042	2	N	-0-					-0-
02	9239	X	9239	-0-	-0-	-0-	157	1	9082	2	N	-0-					-0-
03	9579	X	6261	-0-	-3318	-0-	95	1	6166	2	N	-0-					-0-
04	10860	X	NO RPT	-0-	-10860	-0-					N	NO RPT					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	1899	-0-	-1611	-0-	23	1	1876	2	N	-0-					-0-
12	5285	X	5285	-0-	-0-	-0-	82	1	5203	2	N	-0-					-0-
01	3627	X	3464	-0-	-163	-0-	59	1	3405	2	N	-0-					-0-
02	3920	X	3920	-0-	-0-	-0-	66	1	3854	2	N	-0-					-0-
03	3627	X	3294	-0-	-333	-0-	50	1	3244	2	N	-0-					-0-
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	3370	-0-	-8240	-0-	41	1	3329	2	N	-0-					-0-
12	11388	X	11388	-0-	-0-	-0-	176	1	11212	2	N	-0-					-0-
01	9918	X	9918	-0-	-0-	-0-	168	1	9750	2	N	-0-					-0-
02	8963	X	8963	-0-	-0-	-0-	152	1	8811	2	N	-0-					-0-
*03	9938	X	9938	-0-	-0-	-0-	150	1	9788	2	N	-0-					-0-
04	11010	X	NO RPT	-0-	-11010	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	1	1	71	2	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	5	1	268	2	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	3	1	211	2	N	-0-					-0-
*03	666	N	666	-0-	-0-	-0-	10	1	656	2	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20850	X	7812	-0-	-13038	-0-	95	1	7717	2	N	-0-					-0-
12	15272	X	15272	-0-	-0-	-0-	237	1	15035	2	N	-0-					-0-
01	13919	X	13868	-0-	-51	-0-	235	1	13633	2	N	-0-					-0-
02	11116	X	10774	-0-	-342	-0-	183	1	10591	2	N	-0-					-0-
*03	14680	X	14680	-0-	-0-	-0-	222	1	14458	2	N	-0-					-0-
04	14790	X	NO RPT	-0-	-14790	-0-					N	NO RPT					-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	577	-0-	-2423	5821	7	1	570	2	N	-0-					-0-
12	3100	N	440	-0-	-2660	3161	7	1	433	2	N	-0-					-0-
01	3577	X	416	-0-	-3161	-0-	7	1	409	2	N	-0-					-0-
02	1624	X	308	-0-	-1316	-0-	5	1	303	2	N	-0-					-0-
03	1798	X	693	-0-	-1105	-0-	10	1	683	2	N	-0-					-0-
04	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	X	7667	-0-	-4633	-0-	93	1	7574	2	N	-0-					-0-
12	12284	X	12284	-0-	-0-	-0-	191	1	12093	2	N	-0-					-0-
01	10416	X	8320	-0-	-2096	-0-	141	1	8179	2	N	-0-					-0-
02	9408	X	1259	-0-	-8149	-0-	22	1	1237	2	N	-0-					-0-
*03	14446	X	14446	-0-	-0-	-0-	218	1	14228	2	N	-0-					-0-
04	11880	X	NO RPT	-0-	-11880	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5080	X	5080	-0-	-0-	-0-	5080	2		N	-0-			74
12	4836	X	4716	-0-	-120	-0-	4716	2		N	-0-			74
01	5952	X	5082	-0-	-870	-0-	5082	2		N	-0-			74
02	5376	X	4648	-0-	-728	-0-	4648	2		N	-0-			74
03	5952	X	3152	-0-	-2800	-0-	3152	2		N	-0-			74
04	5070	X	1810	-0-	-3260	-0-	1810	2		N	-0-			74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			30
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			30
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			30
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

11	7492	X	7492	-0-	-0-	-0-	7492	2		N	-0-			67
12	8497	X	8497	-0-	-0-	-0-	8497	2		N	-0-			67
01	6934	X	6934	-0-	-0-	-0-	6934	2		N	-0-			67
02	8953	X	8953	-0-	-0-	-0-	8953	2		N	-0-			67
03	5270	X	4835	-0-	-435	-0-	4835	2		N	-0-			67
*04	15918	X	15918	-0-	-0-	-0-	15918	2		N	-0-			67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

11	12379	X	12379	-0-	-0-	-0-	12379	2		N	-0-			20
12	11637	X	11637	-0-	-0-	-0-	11637	2		N	-0-			20
01	11242	X	11242	-0-	-0-	-0-	11242	2		N	-0-			20
02	9535	X	9535	-0-	-0-	-0-	9535	2		N	-0-			20
03	7564	X	4351	-0-	-3213	-0-	4351	2		N	-0-			20
*04	22967	X	22967	-0-	-0-	-0-	22967	2		N	-0-			20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

11	14B2	EXT	-0-	-0-	-0-	89				N	-0-			100
12	14B2	EXT	-0-	-0-	-0-	89				N	-0-			100
01	14B2	EXT	-0-	-0-	-0-	89				N	-0-			100
02	14B2	EXT	-0-	-0-	-0-	89				N	-0-			100
03	14B2	EXT	-0-	-0-	-0-	89				N	-0-			100
04	14B2	EXT	-0-	-0-	-0-	89				N	10			110

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1821	N	1821	-0-	-0-	-0-	7	1	1814	2	N	-0-					-0-
12	2085	N	2085	-0-	-0-	-0-	8	1	2077	2	N	-0-					-0-
01	1968	N	1968	-0-	-0-	-0-	31	1	1937	2	N	-0-					-0-
02	1462	N	1462	-0-	-0-	-0-	54	1	1408	2	N	-0-					-0-
03	1612	N	1485	-0-	-127	-0-	46	1	1439	2	N	-0-					-0-
*04	2068	N	2068	-0-	-0-	-0-	71	1	1997	2	N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	8162	-0-	-1018	-0-	801	1	7361	2	N	-0-					107
12	9486	X	4630	-0-	-4856	-0-	525	1	4105	2	N	-0-					107
01	9486	X	55	-0-	-9431	-0-	5	1	50	2	N	-0-					107
02	16402	X	16402	-0-	-0-	-0-	2317	1	14085	2	N	-0-					107
03	15221	X	15221	-0-	-0-	-0-	1799	1	13420	2	N	2					109
							2	9									
*04	15866	X	15866	-0-	-0-	-0-	1823	1	14043	2	Y	-0-					109

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29190	X	25568	-0-	-3622	-0-	30	1	25538	2	N	-0-					-0-
12	30163	X	21671	-0-	-8492	-0-	31	1	21640	2	N	-0-					-0-
01	28458	X	11740	-0-	-16718	-0-	31	1	11709	2	N	-0-					-0-
02	24584	X	23194	-0-	-1390	-0-	28	1	23166	2	N	-0-					-0-
03	26412	X	23870	-0-	-2542	-0-	31	1	23839	2	N	-0-					-0-
04	25560	X	8511	-0-	-17049	-0-	30	1	8481	2	N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	#	-0-	-0-	-2640	-0-					N	-0-					86
12	2728	#	-0-	-0-	-2728	-0-					N	-0-					86
01	56	R	56	-0-	-0-	-0-	56	2			N	-0-					86
02	11	R	11	-0-	-0-	-0-	11	2			N	-0-					86
03	0	#	-0-	-0-	-0-	-0-					N	-0-					86
*04	87	R	87	-0-	-0-	-0-	87	2			N	-0-					86

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

11	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					93
12	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					93
01	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					93
02	1652	N	1492	-0-	-160	-0-	1492	2			N	-0-					93
03	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					93
*04	3000	N	3170	-0-	170	170	3170	2			N	-0-					93

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

11	330	N	143	-0-	-187	-0-	143	2			N	-0-					102
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					102
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					102
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					102
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					102
04	150	N	-0-	-0-	-150	-0-					N	-0-					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	91	1	334	2	Y	-0-					88
12	529	N	529	-0-	-0-	-0-	114	1	415	2	Y	-0-					88
01	516	N	516	-0-	-0-	-0-	114	1	402	2	Y	-0-					88
02	392	N	326	-0-	-66	-0-	115	1	210	2	Y	1					89
							1	9									
03	465	N	445	-0-	-20	-0-	114	1	329	2	Y	2					91
							2	9									
04	450	N	414	-0-	-36	-0-	114	1	298	2	Y	2					93
							2	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

11	180	N	-0-	-0-	-180	-0-					N	-0-					103
12	31	N	7	-0-	-24	-0-	1	1	6	2	N	-0-					103
01	155	N	2	-0-	-153	-0-	1	1	1	2	N	-0-					103
02	78	N	78	-0-	-0-	-0-	1	1	77	2	N	-0-					103
03	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					103
*04	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					103

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

11	1230 N	960	-0-	-270	-0-	230	1	730	2	N	-0-					172
12	1302 N	1089	-0-	-213	-0-	300	1	782	2	N	6					178
						7	9									
01	1552 N	1552	-0-	-0-	-0-	682	1	858	2	N	11					189
						12	9									
02	896 N	634	-0-	-262	-0-	374	1	246	2	N	13	139	2			63
						14	9									
03	1085 N	3	-0-	-1082	-0-	3	1			N	-0-					63
04	1500 N	923	-0-	-577	-0-	374	1	549	2	N	-0-					63

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SELECT AGUA LIBRE MIDSTREAM, LLC 765601
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-					N	-0-					276
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					276
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					276
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					276
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					276
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

11	4680 #	4570	-0-	-110	-0-	4483	2	87	9	N	79	1	8			216
12	4774 #	4539	-0-	-235	-0-	4465	2	74	9	N	67	178	1			105
01	4743 #	4445	-0-	-298	-0-	4371	2	74	9	N	67					172
02	4256 #	3962	-0-	-294	-0-	3900	2	62	9	N	56					228
03	4712 #	4185	-0-	-527	-0-	4120	2	65	9	N	59	180	1			107
04	4560 #	-0-	-0-	-4560	-0-					N	-0-					107

YORKTOWN (WILCOX 10100) //CONT.// 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	#	5142	-0-	-3408	-0-	5032	2	110	9	N	100	191	1			70
12	8835	#	4836	-0-	-3999	-0-	4756	2	80	9	N	73					143
01	8773	#	4600	-0-	-4173	-0-	4508	2	92	9	N	84					227
02	7140	#	3896	-0-	-3244	-0-	3796	2	100	9	N	91	190	1			128
03	7316	#	3723	-0-	-3593	-0-	3673	2	50	9	N	45					173
04	5130	#	-0-	-0-	-5130	-0-					N	19					192

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3054	X	3054	-0-	-0-	B -0-	3054	2			N	-0-					96
12	3151	X	3151	-0-	-0-	B -0-	3151	2			N	-0-					96
01	2958	X	2958	-0-	-0-	B -0-	2958	2			N	-0-					96
02	2500	X	2500	-0-	-0-	B -0-	2500	2			N	-0-					96
*03	2803	X	2803	-0-	-0-	B -0-	2803	2			N	-0-					96
*04	3012	X	3012	-0-	-0-	B -0-	3012	2			N	-0-					96

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	313	-0-	313	B -19329	313	2			N	-0-					-0-
12	279	N	353	-0-	74	B -19255	353	2			N	-0-					-0-
01	0	N	334	-0-	334	B -18921	334	2			N	-0-					-0-
02	252	N	288	-0-	36	B -18885	288	2			N	-0-					-0-
03	0	N	257	-0-	257	B -18628	257	2			N	-0-					-0-
04	0	N	251	-0-	251	B -18377	251	2			N	-0-					-0-

ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15810	X	13258	-0-	-2552	B -0-	13258	2			N	-0-					-0-
12	14663	X	11566	-0-	-3097	B -0-	11566	2			N	-0-					-0-
01	13756	X	13756	-0-	-0-	B -0-	13756	2			N	-0-					-0-
02	14084	X	10419	-0-	-3665	B -0-	10419	2			N	-0-					-0-
03	15593	X	11352	-0-	-4241	B -0-	11352	2			N	-0-					-0-
*04	27855	X	27855	-0-	-0-	B -0-	27855	2			N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, SOUTH (ROEDER) //CONT.// 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					14
12	465	X	-0-	-0-	-465		-0-					N	-0-					14
01	465	X	-0-	-0-	-465		-0-					N	-0-					14
02	0	N	-0-	-0-	-0-		-0-					N	-0-					14
03	0	N	-0-	-0-	-0-		-0-					N	-0-					14
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					14

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4836	X	4836	-0-	-0-	B	-0-	4836	2			N	-0-					-0-
12	3842	X	3842	-0-	-0-	B	-0-	3842	2			N	-0-					-0-
01	3596	X	-0-	-0-	-3596	B	-0-					N	-0-					-0-
02	3248	X	2095	-0-	-1153	B	-0-	2095	2			N	-0-					-0-
03	3596	X	2680	-0-	-916	B	-0-	2680	2			N	-0-					-0-
04	3480	X	NO RPT	-0-	-3480	B	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	150					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	696	N	696	-0-	-0-	-0-	696	2			N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					14
12	961	N	494	-0-	-467	-0-	494	2			N	-0-					14
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					14
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					14
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					14
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					104
12	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					104
01	5363	X	3583	-0-	-1780	-0-	3583	2			N	-0-					104
02	4844	X	2479	-0-	-2365	-0-	2479	2			N	-0-					104
03	5363	X	3641	-0-	-1722	-0-	3641	2			N	-0-					104
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					104

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

11	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	4					7
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					7

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

11	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 12/23/2009 TOTAL DEPTH 5675 PERF. 3849 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

11	601	X	44	-0-	-557	-0-	44	2			N	-0-					-0-
12	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	496	N	146	-0-	-350	-0-	146	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	281	-0-	-289	-0-	281	2			N	-0-					14
12	589	N	-0-	-0-	-589	-0-					N	-0-					14
01	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					14
02	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					14
03	3100	N	3156	-0-	56	56	3156	2			N	-0-					14
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4854	X	4854	-0-	-0-	B	-0-	4854	2			N	-0-					76
12	4831	X	4831	-0-	-0-	B	-0-	4831	2			N	-0-					76
01	6107	X	5370	-0-	-737	B	-0-	5370	2			N	-0-					76
02	5516	X	3788	-0-	-1728	B	-0-	3788	2			N	-0-					76
03	6107	X	5559	-0-	-548	B	-0-	5332	2	227	9	N	206	170	1			112
04	5190	X	NO RPT	-0-	-5190	B	-0-					N	NO RPT					112

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1007	-0-	-613	B	-0-	1007	2			N	-0-					25
12	1674	X	-0-	-0-	-1674	B	-0-					N	-0-					25
01	1674	X	-0-	-0-	-1674	B	-0-					N	-0-					25
02	1512	X	99	-0-	-1413	B	-0-	99	2			N	-0-					25
03	1674	X	50	-0-	-1624	B	-0-	50	2			N	-0-					25
04	1020	X	NO RPT	-0-	-1020	B	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					20
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
04	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360 B	-0-					N	264	176	1			498
12	372	X	-0-	-0-	-372 B	-0-					N	120	159	1			459
01	217	X	-0-	-0-	-217 B	-0-					N	76					535
02	0	N	-0-	-0-	-0- B	-0-					N	51					586
03	0	N	-0-	-0-	-0- B	-0-					N	73	172	1			487
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					487

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360		3331	-0-	-29	-0-	3331	2			N	-0-					-0-
12	3472		3066	-0-	-406	-0-	3066	2			N	-0-					-0-
01	3472		3358	-0-	-114	-0-	3358	2			N	-0-					-0-
02	3136		2001	-0-	-1135	-0-	2001	2			N	-0-					-0-
03	3472		3409	-0-	-63	-0-	3409	2			N	-0-					-0-
04	3330	#	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*03	5	N	-0-	-0-	-5	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

11	1530	N	953	-0-	-577	B	-0-	929	2	24	9	N	22					182
12	1984	N	1655	-0-	-329	B	-0-	1635	2	20	9	N	18					200
01	2180	N	2180	-0-	-0-	B	-0-	2169	2	11	9	N	10					210
02	1493	N	1493	-0-	-0-	B	-0-	1480	2	13	9	N	12					222
03	2646	N	2646	-0-	-0-	B	-0-	2646	2			N	-0-					222
*04	3217		3217	-0-	-0-	B	-0-	3216	2	1	9	N	1					223

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

11	450	N	255	-0-	-195	B	-31251	255	2			N	-0-					160
12	465	N	523	-0-	58	B	-31193	523	2			N	-0-					160
01	465	N	379	-0-	-86	B	-31193	379	2			N	-0-					160
02	252	N	49	-0-	-203	B	-31193	49	2			N	-0-					160
03	465	N	388	-0-	-77	B	-31193	388	2			N	-0-					160
04	360	N	418	-0-	58	B	-31135	418	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

11	441	R	441	-0-	-0-		-0-	5	1	410	2	N	24					51
								26	9									
12	499	R	499	-0-	-0-		-0-	5	1	463	2	N	28	65	1			14
								31	9									
01	285	R	285	-0-	-0-		-0-	3	1	282	2	N	-0-					14
02	420	#	210	-0-	-210		-0-	2	1	208	2	N	-0-					14
03	496	#	233	-0-	-263		-0-	3	1	230	2	N	-0-					14
04	270	N	NO RPT	-0-	-270		-0-					N	NO RPT					14

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

11	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					34