

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF DECEMBER, 2023

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,807	1,019	2,793	15,678	29,413,781	6,004,199	11,037,575	356,051	55.33	5,871,182	5,116,970	8,577	1,521,382
02	2,833	228	783	5,846	22,877,341	678,159	9,636,874	310,867	56.84	7,451,772	2,150,928	2,118	636,440
03	3,735	1,476	1,093	3,960	4,807,249	1,970,729	1,586,751	51,186	52.64	422,597	1,155,237	5,223	744,130
04	761	142	155	722	289,152	51,650	120,747	3,895	51.99	5,999	114,428	8	104,483
05	555	331	97	908	1,074,164	826,538	122,720	3,959	61.64	29,408	94,943	201	86,431
06	1,699	417	279	2,123	7,944,521	333,913	524,271	16,912	91.93	193,236	325,629	365	364,463
6E	938	50	42	4,173	444,408	25,189	173,642	5,601	58.94	24,976	142,986	4	174,866
7B	2,999	979	252	5,416	1,198,579	262,503	451,597	14,568	54.66	111,594	342,231	153	390,693
7C	5,345	1,381	933	10,481	24,794,086	7,094,771	9,821,496	316,822	50.37	8,765,467	1,055,844	10,531	1,001,825
08	19,336	2,981	5,000	44,017	42,747,753	3,387,000	65,521,240	2,113,588	48.37	60,008,058	5,362,898	110,500	3,534,983
8A	3,286	787	728	17,900	10,103,931	1,070,497	6,128,441	197,692	35.64	4,799,614	1,306,625	1,001	770,865
09	5,221	974	357	11,904	1,340,376	239,405	558,969	18,031	52.05	9,886	543,059	809	661,674
10	2,168	645	489	4,629	4,395,650	858,930	381,245	12,298	84.49	736	357,259	15	447,994
TOTAL	54,683	1,410	13,001	127,757	51,430,991	2,803,483	106,065,568	3,421,470	57.42	87,694,525	18,069,037	139,505	10,440,229

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF NOVEMBER, 2023

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,753	233	3,308	18,235	37,260,684	458,799	13,429,483	447,649	63.53	7,618,063	5,729,568	11,423	1,646,043
02	3,123	39	998	6,005	27,440,626	149,544	10,087,027	336,234	63.05	7,841,881	2,228,676	2,529	646,597
03	5,336	233	1,631	5,405	4,779,582	138,510	2,611,503	87,050	44.35	417,650	2,184,250	5,295	1,067,577
04	962	32	185	856	297,028	18,464	135,671	4,522	52.15	5,843	126,925	5	123,599
05	881	33	229	1,312	956,670	19,080	449,632	14,988	52.30		442,381	410	168,556
06	2,213	60	398	2,540	1,229,869	55,710	684,917	22,831	42.72	188,714	488,206	169	494,956
6E	1,006	3	64	4,288	429,036	1,080	172,537	5,751	59.70	90	169,022	4	177,248
7B	4,110	267	346	7,060	1,026,382	83,048	505,043	16,835	47.96	40,201	467,793	1,225	534,706
7C	6,946	115	1,041	13,822	25,531,840	575,356	13,400,020	446,667	46.73	11,000,374	2,369,632	8,720	1,330,107
08	22,358	494	5,238	49,353	42,377,285	4,033,045	76,089,043	2,536,301	45.57	68,312,648	7,687,415	131,685	4,174,317
8A	4,089	147	776	19,501	10,088,419	71,230	6,500,628	216,688	35.32	4,893,032	1,615,255	782	968,680
09	6,353	224	423	14,129	1,332,909	51,735	636,502	21,217	50.89	9,438	653,009	1,707	791,919
10	3,178	28	543	7,501	4,295,599	20,220	556,580	18,553	86.88	10,822	531,834	134	619,182
TOTAL	67,308	1,908	15,180	150,007	57,045,929	5,675,821	125,258,586	4,175,286	50.50	338,756	24,693,966	164,088	12,743,487

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*CUMULATIVE STATEMENT FROM JANUARY, 2023 THRU DECEMBER, 2023
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	417,129,996	1,142,822	168,058,462	460,434	6,845,360	249,071,534	682,388	59.14
02	330,758,291	906,187	125,162,418	342,911	891,679	205,595,873	563,276	62.06
03	58,037,520	159,007	32,990,884	90,386	2,247,385	25,046,636	68,621	41.80
04	3,735,981	10,236	1,760,076	4,822	111,596	1,975,905	5,414	51.84
05	18,222,300	49,924	5,914,028	16,203	849,111	12,308,272	33,721	65.91
06	51,474,282	141,025	8,518,342	23,338	414,843	42,955,940	117,687	83.17
6E	5,380,624	14,741	2,059,042	5,641	26,269	3,321,582	9,100	61.56
7B	14,740,181	40,384	6,833,605	18,722	376,514	7,906,576	21,662	52.75
7C	320,972,078	879,376	155,619,911	426,356	8,273,008	165,352,167	453,020	50.61
08	1,884,399,775	5,162,739	967,428,470	2,650,489	34,124,252	916,971,305	2,512,250	48.03
8A	124,139,764	340,109	81,417,513	223,062	1,170,945	42,722,251	117,047	34.08
09	16,596,838	45,471	7,899,682	21,643	311,103	8,697,156	23,828	51.75
10	47,164,635	129,218	6,810,747	18,660	880,192	40,353,888	110,558	84.91
TOTAL	292,752,265	802,061	570,473,180	1,562,940	6,522,257	277,720,915	760,879	95.65

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2023 THRU DECEMBER, 2023