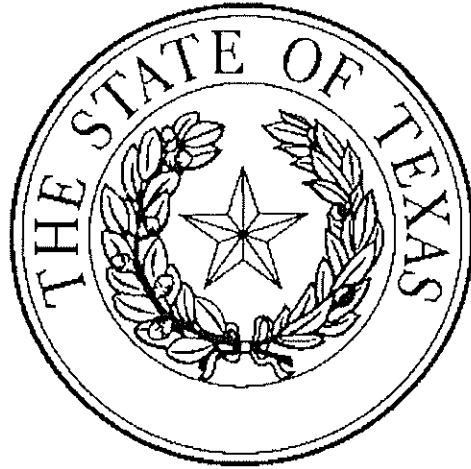


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
May 2008**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED AUGUST 2008

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2008

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2007
EXTRACTION LOSS *	41,968,462	8.21	
ACID GAS H2S & CO2	17,390,726	3.40	
PLANT FUEL AND LEASE USE	33,341,046	6.52	1.01
PRESS MAINT & REPRESS	23,350,904	4.57	7.03
TRANSMISSION LINES	347,188,324	67.95	4.61
CYCLED	19,805,324	3.87	7.34
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	27,562,416	5.39	-10.90
VENTED OR FLARED	2,979,910	.58	12.03
PLANT METER DIFFERENCE	-2,658,390	.52	

TOTAL GAS PRODUCED	510,928,722		5.42
MARKETED PRODUCTION #	380,529,370		4.29

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2008

GAS FIELDS PRODUCED	8,076
GAS WELLS PRODUCED	83,228
GAS WELL GAS PRODUCED	450,112,828
EXTRACTION LOSS (LEASE)	4,162,650
FUEL SYSTEM & LEASE USE	11,676,820
GAS LIFT	296,079
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	296,529,891
PROCESSING PLANTS	137,095,280
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	352,108

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2008

OIL WELLS PRODUCED	135,960
CASINGHEAD GAS PRODUCED	60,815,894
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,534,158
TOTAL	----- 66,350,052
FUEL SYSTEM & LEASE USE	1,697,076
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,417,130
TRANSMISSION LINES	27,122,598
PROCESSING PLANTS	35,920,558
CARBON BLACK PLANTS	0
VENTED OR FLARED	192,690
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2008

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	217	2,225	6,157,188	30,230	296,403	0	0	2,860,308	2,953,724	0	16,523
02	1,226	2,936	22,284,520	289,578	1,051,224	164	0	14,856,590	6,034,923	0	52,041
03	1,110	3,481	41,457,583	1,281,975	1,120,417	7,991	0	33,458,502	5,561,986	0	26,712
04	1,617	12,117	89,277,347	897,307	2,995,621	1,459	0	51,580,111	33,782,393	0	20,456
05	232	5,010	54,291,204	54,315	719,960	14,743	0	40,166,677	13,335,108	0	401
06	578	13,689	74,181,097	818,128	2,580,688	105,568	0	48,524,391	22,141,892	0	10,430
7B	980	4,490	2,808,162	20,069	93,183	0	0	1,764,061	930,849	0	0
7C	450	12,950	22,038,999	122,275	540,337	0	0	13,570,259	7,806,112	0	16
08	505	3,735	27,859,144	89,840	250,685	243	0	19,467,897	7,825,179	0	225,300
8A	39	251	1,874,484	12,639	38,949	0	0	1,516,365	306,312	0	219
09	448	10,373	70,849,289	156,403	1,627,715	165,911	0	46,277,910	22,621,340	0	10
10	674	11,971	37,033,811	389,891	361,638	0	0	22,486,820	13,795,462	0	0
	8,076	83,228	450,112,828	4,162,650	11,676,820	296,079	0	296,529,891	137,095,280	0	352,108

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2008

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,384	649,448	0	649,448	51,302	0	328,170	262,586	0	7,390
02	1,759	2,032,603	540,666	2,573,269	278,991	0	1,827,045	463,976	0	3,257
03	6,755	4,705,734	1,021,250	5,726,984	538,760	0	4,584,735	589,536	0	13,953
04	1,502	575,945	135,620	711,565	61,300	0	469,895	176,597	0	3,773
05	1,680	243,897	1,071,154	1,315,051	17,865	0	1,219,153	74,473	0	3,560
06	3,309	2,974,596	1,944,323	4,918,919	82,751	0	2,900,266	1,893,100	0	42,802
6E	4,482	159,170	0	159,170	60	0	108,294	50,760	0	56
7B	7,843	1,001,813	57,564	1,059,377	26,205	0	549,622	480,453	0	3,097
7C	11,061	6,860,351	55,406	6,915,757	169,734	0	1,730,430	5,008,733	0	6,860
08	38,493	28,026,234	181,903	28,208,137	263,542	1,417,130	4,454,739	22,053,971	0	18,755
8A	21,441	9,022,022	0	9,022,022	56,355	0	5,604,446	3,275,649	0	85,572
09	16,791	1,653,775	165,911	1,819,686	57,418	0	1,199,047	560,829	0	2,392
10	9,460	2,910,306	360,361	3,270,667	92,793	0	2,146,756	1,029,895	0	1,223
TOTAL	135,960	60,815,894	5,534,158	66,350,052	1,697,076	1,417,130	27,122,598	35,920,558	0	192,690

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2008

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	28,434	0	961	10,243	39,638	39,610	135,000	130,140	980	345,368
02	243,350	0	19,303	15,458	278,111	82,447	260,835	290,999	0	912,392
03	1,130,213	0	96,286	69,471	1,295,970	179,499	757,608	771,771	425,214	3,430,062
04	758,884	0	23,787	184,078	966,749	294,153	1,473,543	1,573,270	209,083	4,516,798
05	43,842	0	246	70,931	115,019	66,355	245,917	405,164	104,962	937,417
06	705,943	178	95,753	170,042	971,916	325,260	644,301	655,039	13,716	2,610,232
7B	22,244	808	34,764	7,934	65,750	143,061	588,055	530,040	29,233	1,336,139
7C	104,450	240	116,406	32,493	253,589	128,234	691,692	564,954	119,145	1,757,614
08	80,621	2,673	34,335	4,273	121,902	1,136,734	697,278	1,025,754	61,894	3,043,562
8A	9,945	38,858	3,556	6,730	59,089	137,817	413,815	120,210	620,099	1,351,030
09	131,136	0	78,669	2,611	212,416	197,561	801,512	1,086,885	17,760	2,316,134
10	312,436	0	421,467	67,096	800,999	308,565	1,380,152	894,192	324,109	3,708,017
TOTAL	3,571,498	42,757	925,533	641,360	5,181,148	3,039,296	8,069,708	8,048,418	1,926,195	26,264,765

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2008

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 232 OIL- 2,783 TOTAL- 3,015

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	107,290	33,858,834	33,966,124
DELIVERIES FROM GATH. SYSTEM	29,934	5,367	35,301
UNACCOUNTED FOR	480	40,273	40,753
GAS TO PLANTS FOR PROCESSING	77,836	33,893,740	33,971,576
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,295,228
TOTAL GAS TO PLANTS FOR PROCESSING			38,266,804

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,318,584
ACID GAS H2S, CO2, H2O			411,459
PLANT, LEASE, & SYSTEM USE	0	0	2,261,582
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,465,570
CYCLED	0	0	19,805,324
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	29,934	0	225,701
TO TRANSMISSION LINES	0	0	4,205,087
VENTED OR FLARED	0	5,367	143,613
METER DIFFERENCE			429,884
TOTAL GAS DISPOSITION	29,934	5,367	38,266,804

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	42,757		
GASOLINE	91,454		
BUTANES - PROPANES	248,630		
ETHANE	106,901		
OTHER PRODUCTS	449,459		
TOTAL PLANT PRODUCTION	939,201		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	815
CO2 PRODUCTION (MCF)	9,465,570

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2008

PLANTS OPERATED: 193
WELLS PRODUCED: GAS- 23,606 OIL- 38,288 TOTAL- 61,894

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	202,622,126	57,337,347	259,959,473
DELIVERIES FROM GATH. SYSTEM	9,905,353	909,040	10,814,393
UNACCOUNTED FOR	-3,212,360	-80,142	-3,292,502
GAS TO PLANTS FOR PROCESSING	189,504,413	56,348,165	245,852,578
REFINERY AND STORAGE VAPORS			4,170,711
OTHER SOURCES			66,096,634
 TOTAL GAS TO PLANTS FOR PROCESSING			 316,119,923

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,015,190
ACID GAS H ₂ S, CO ₂ , H ₂ O			15,870,671
PLANT, LEASE, & SYSTEM USE	1,032,780	213,082	13,871,500
GAS LIFT	444,029	14,941	1,233,301
REPRESS & PRESS MAINT	0	0	11,795,974
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,723,224	390,489	8,656,924
TO TRANSMISSION LINES	6,580,263	191,085	232,447,415
VENTED OR FLARED	125,057	99,443	409,865
METER DIFFERENCE			-4,289,064
 TOTAL GAS DISPOSITION	 9,905,353	 909,040	 316,011,776

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	925,533
GASOLINE	2,947,842
BUTANES - PROPANES	7,821,078
ETHANE	7,941,517
OTHER PRODUCTS	1,467,134

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,767,207
LOUISIANA	234,467

TOTAL PLANT PRODUCTION	21,103,104	TOTAL	2,001,674
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	13,525
CO ₂ PRODUCTION (MCF)	7,364,614

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2008

PLANTS OPERATED: 1,323
WELLS PRODUCED: GAS- 9,597 OIL- 4,526 TOTAL- 14,123

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	117,582,812	7,577,493	125,160,305
DELIVERIES FROM GATH. SYSTEM	4,533,224	1,047,005	5,580,229
UNACCOUNTED FOR	-114,949	79,994	-34,955
GAS TO PLANTS FOR PROCESSING	112,934,639	6,610,482	119,545,121
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			18,835,488
 TOTAL GAS TO PLANTS FOR PROCESSING			 138,380,609

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			472,038
ACID GAS H2S, CO2, H2O			1,108,596
PLANT, LEASE, & SYSTEM USE	164,165	21,933	2,402,108
GAS LIFT	32,145	0	3,513,663
REPRESS & PRESS MAINT	0	0	677,492
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,026,341	0	27,456,140
TO TRANSMISSION LINES	3,306,494	1,017,283	99,915,145
VENTED OR FLARED	4,079	7,789	1,634,637
METER DIFFERENCE			1,200,790
 TOTAL GAS DISPOSITION	 4,533,224	 1,047,005	 138,380,609

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	641,360
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	9,602

TOTAL PLANT PRODUCTION 650,962

SULFUR PRODUCTION (LONG TONS) 2,209
CO2 PRODUCTION (MCF) 1,008,985

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	38,821

TOTAL 38,821
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2008

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	120,894	3.38
7C	WTG GAS PROCESSING, L.P.	JAMESON	36,239	3.71
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	77,450	2.80
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,538,635	63.70
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	84,886	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2008

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,417,130
RESIDUE	0
PIPE LINES	0

TOTAL	1,417,130
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,411,868
TRANSMISSION LINES	0
VENTED OR FLARED	5,262

TOTAL	1,417,130
NUMBER OF INJECTION WELLS	1

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

May-08

TEXAS PRODUCED IMPORTED GAS TOTAL GAS
GAS EXPORTED EXPORTED EXPORTED

OPERATOR	(MCF)	(MCF)	EXPORTED (MCF)
1 ANR PIPELINE CO	5248558		5248558
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	3395829		3395829
4 CAMRICK GAS PROCESS	6018		6018
5 * FLORIDA GAS TRANS	0		0
6 * DUKE ENERGY FLD	181578		181578
7 GULF SOUTH PIPELINE CO	40589765		40589765
8 Centerpt Ener Miss(Woodlawn)	612732		612732
9 * NAT'L GAS P/L CO OF AMER	57804573	3010187	60814760
10 CENTERPOINT ENER FLD SER	2237500	342640	2580140
11 NORTHERN NAT'L GAS CO	15902399	53778	15902399
12 OKTEX PIPELINE COMPANY		189399	189399
13 PANHANDLE EAST P/L CO	6617517		6617517
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENN GAS P/L CO	4626898		4626898
16 TX EASTERN TRANS CO	17055435	272958	17328393
17 * TX GAS TRANS CORP	7286252		7286252
18 TRANS-SABINE P/L CO	1170		1170
19 TRANSCONT GAS P/L CORP	18286668		18286668
20 TRUNKLINE GAS CO	3940163		3940163
21 W.TEXAS GAS, INC(Feltwater)	87570		87570
22 W.TEXAS GAS INC(KERRICK)	21715		21715
23 SOUTHERN STAR CENT'L GAS	3102065		3102065
24 REGENCY FIELD SERVICES LLC	6459		6459
25 DCP MIDSTREAM	204086		204086
TOTAL	187214950	3868962	191030134

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 20%

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Feidl Services LLC 11/07

TABLE 13
GAS STORAGE OPERATIONS
MAY 2008

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	161,738	118,908	0	1,587,565	2,894,457
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	282,286	959,658	0	1,013,801	2,547,669
4. KINDER MORGAN TEJAS PIPELINE LLC	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	439,707	119,230	0	631,410	1,500,410
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,239,126	432,529	0	3,615,583	7,010,394
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	75,016	163,343	0	1,002,767	2,102,767
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,178,296	1,720,001	0	1,729,152	3,879,152
12. HOUSTON PIPE LINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,577,894	402,140	0	13,712,637	79,188,794
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	616,944	86,799	0	4,971,614	7,971,614
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	4,070,597	1,309,248	0	8,063,811	12,367,349
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	145,009	419	0	3,586,796	3,586,796
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	448,849	850	0	1,773,619	2,773,619
18. THE CUMMING COMPANY INC	LEBRAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	55,255	534	0	3,036,964	4,751,964
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	380	0	394,833	1,144,833
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,370,471	83,060	0	19,427,686	25,087,686
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	17,903	269,849	269,849
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	435,141	221,531	0	2,432,300	3,501,300
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,340,467	1,345,213	0	9,267,326	13,972,326
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,136,473	1,827,152	0	57,797,922	118,597,922
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	709,117	0	551,662	795,194
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	310,685	391,269	0	6,799,315	10,519,665
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	107,174	98,503	0	242,946	510,446
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	75	120,106	0	39,938,078	67,949,067
30. UNDERGROUND SERVICES(MARKHAN), LP	MARKHAM GAS STORAGE	MARKARDA	3,204,369	460,056	0	15,678,881	24,213,817
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,505,334	874,883	0	3,224,528	5,599,117
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	1,081,331	150,722	0	5,695,582	9,089,641
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,687,541	378,534	0	14,371,691	24,376,672
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	126,793	0	0	2,101,409	6,021,680
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	21,591,801	16,080,958	0	20,534,379	26,049,916
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	999,100	469,600	0	3,432,200	3,432,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	685,061	2,890	0	1,132,703	1,725,924
TOTAL GAS STORAGE			53,872,533	28,527,633	17,903	248,928,111	475,362,890

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).