

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JUNE 2017**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK.....Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIANCommissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2017**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2016
EXTRACTION LOSS *	85,861,777	13.18	
ACID GAS H2S & CO2	15,351,236	2.35	
PLANT FUEL AND LEASE USE	46,416,400	7.12	3.99
PRESS MAINT & REPRESS	17,335,259	2.66	-4.89
TRANSMISSION LINES	400,600,819	61.50	-6.83
CYCLED	29,233,233	4.48	-.47
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	38,755,796	5.95	18.44
VENTED OR FLARED	8,869,840	1.36	35.49
PLANT METER DIFFERENCE	8,886,040	1.36	
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TOTAL GAS PRODUCED	651,310,400		-3.19
MARKETED PRODUCTION #	447,017,219		-5.73

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2017

GAS FIELDS PRODUCED	5,944
GAS WELLS PRODUCED	94,112
GAS WELL GAS PRODUCED	432,440,589
EXTRACTION LOSS (LEASE)	11,615,778
FUEL SYSTEM & LEASE USE	11,592,547
GAS LIFT	108,278
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	232,019,611
PROCESSING PLANTS	175,702,839
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,401,536

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2017

OIL WELLS PRODUCED	183,298
CASINGHEAD GAS PRODUCED	218,869,811
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	35,634,508
TOTAL	254,504,319
FUEL SYSTEM & LEASE USE	8,086,868
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	123,512,316
PROCESSING PLANTS	117,860,852
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,044,283
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	152	5,674	78,039,647	3,152,228	1,892,931	17,384	0	30,584,339	42,289,502	0	103,263
02	683	3,154	24,834,893	2,776,550	984,345	1,290	0	4,476,467	16,547,916	0	48,325
03	689	2,746	15,639,278	579,352	671,600	10,487	0	8,131,008	6,244,061	0	2,770
04	1,081	11,308	42,315,047	725,015	1,999,818	7,886	0	28,147,268	11,390,501	0	44,559
05	182	5,863	21,070,470	16,709	284,419	0	0	17,069,216	3,699,060	0	1,066
06	491	14,668	66,342,227	400,441	1,223,111	2,467	0	42,332,647	22,382,881	0	680
7B	852	3,990	1,795,460	10,128	35,940	0	0	1,098,614	650,733	0	45
7C	396	13,397	9,962,410	50,038	267,800	2,682	0	3,665,037	5,974,488	0	2,365
08	420	4,012	36,040,338	3,030,134	654,244	15,170	0	11,478,853	19,665,057	0	1,196,880
8A	29	174	569,854	2,995	4,716	0	0	522,753	39,390	0	0
09	404	16,550	104,348,091	156,643	2,272,884	6,846	0	63,698,926	38,212,777	0	15
10	565	12,576	31,482,874	715,545	1,300,739	44,066	0	20,814,483	8,606,473	0	1,568
5,944	94,112	432,440,589	11,615,778	11,592,547	108,278	0	0	232,019,611	175,702,839	0	1,401,536

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2017

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,102	27,615,533	11,737,520	39,353,053	1,856,245	0	30,045,661	6,498,164	0	952,983
02	5,362	28,353,396	17,569,847	45,923,243	1,898,491	0	24,876,131	18,903,659	0	244,962
03	8,142	4,818,859	188,085	5,006,944	658,622	0	3,484,587	822,251	0	41,484
04	1,320	349,407	21,291	370,698	75,072	0	214,747	75,118	0	5,761
05	1,666	1,067,020	1,028,278	2,095,298	103,059	0	1,574,187	395,685	0	22,367
06	3,787	5,426,334	1,547,883	6,974,217	71,959	0	6,491,342	403,544	0	7,372
6E	4,421	135,194	0	135,194	175	0	127,660	7,359	0	0
7B	9,581	1,212,571	13,777	1,226,348	17,543	0	805,985	393,835	0	8,985
7C	17,447	39,616,761	1,717,295	41,334,056	886,511	0	13,106,147	26,924,994	0	416,404
08	58,971	91,323,363	260,736	91,584,099	1,971,585	0	28,854,116	57,781,715	0	2,976,683
8A	22,206	9,116,020	0	9,116,020	53,011	0	6,024,607	2,716,129	0	322,273
09	18,839	3,298,827	6,846	3,305,673	141,553	0	1,220,725	1,938,814	0	4,581
10	9,454	6,536,526	1,542,950	8,079,476	353,042	0	6,686,421	999,585	0	40,428
TOTAL	183,298	218,869,811	35,634,508	254,504,319	8,086,868	0	123,512,316	117,860,852	0	5,044,283

TABLE 6
 HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
 JUNE 2017

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,876,472	0	49,430	271,393	3,197,295	92,070	442,073	426,151	82,742	4,240,331
02	2,525,617	0	19,260	342,574	2,887,451	451,599	2,489,533	2,871,090	5,506,154	14,205,827
03	540,908	0	30,370	37,144	608,422	386,562	1,639,367	2,038,911	1,303,769	5,977,031
04	632,273	0	15,249	80,270	727,792	230,333	940,407	1,167,364	179,325	3,245,221
05	15,224	0	3,472	12,245	30,941	116,108	401,023	410,046	41,062	999,180
06	364,539	0	27,684	118,405	510,628	290,275	631,398	693,946	20,653	2,146,900
7B	9,237	173	33,806	3,701	46,917	124,469	521,018	595,066	46,488	1,333,958
7C	45,801	0	32,806	117,841	196,448	176,982	884,431	611,701	643,741	2,513,303
08	2,697,563	1,258	316,627	167,746	3,183,194	1,455,104	4,726,845	3,186,228	913,515	13,464,886
8A	2,900	30,696	361	818	34,775	175,884	350,500	78,577	825,069	1,464,805
09	143,910	0	70,225	6,005	220,140	258,593	1,101,747	1,486,837	343,313	3,410,630
10	651,928	0	130,268	59,331	841,527	366,562	1,509,959	870,560	134,832	3,723,440
TOTAL	10,506,372	32,127	729,558	1,217,473	12,485,530	4,124,541	15,638,301	14,436,477	10,040,663	56,725,512

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
 # INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2017

PLANTS OPERATED: 215
WELLS PRODUCED: GAS- 26,819 OIL- 18,558 TOTAL- 45,377

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	238,992,869	66,005,289	304,998,158
DELIVERIES FROM GATH. SYSTEM	25,115,334	10,338,782	35,454,116
UNACCOUNTED FOR	-2,534,183	-129,568	-2,663,751
GAS TO PLANTS FOR PROCESSING	209,950,650	54,900,584	264,851,234
REFINERY AND STORAGE VAPORS			3,808,901
OTHER SOURCES			67,843,816
 TOTAL GAS TO PLANTS FOR PROCESSING			 336,503,951

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			52,859,959
ACID GAS H2S, CO2, H2O			12,940,941
PLANT, LEASE, & SYSTEM USE	1,156,667	628,917	12,778,367
GAS LIFT	2,116,707	208,699	1,331,923
REPRESS & PRESS MAINT	1,293	0	7,820,348
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,311,877
TO OTHER PLANTS	7,790,392	8,387,428	23,131,784
TO TRANSMISSION LINES	14,031,901	51,635	299,583,028
VENTED OR FLARED	1,761	1,044,097	955,636
METER DIFFERENCE			6,071,547
 TOTAL GAS DISPOSITION	 25,098,721	 10,320,776	 418,785,410

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	729,558
GASOLINE	4,026,247
BUTANES - PROPANES	15,426,043
ETHANE	14,363,459
OTHER PRODUCTS	3,003,474

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,460,104
NEW MEXICO	6,273,854
LOUISIANA	255,818

TOTAL PLANT PRODUCTION	37,548,781	TOTAL	7,989,776
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,559
CO2 PRODUCTION (MCF)	10,152,986

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2017

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 28 OIL- 2,965 TOTAL- 2,993

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,336	44,980,667	44,983,003
DELIVERIES FROM GATH. SYSTEM	0	560,697	560,697
UNACCOUNTED FOR	0	113,607	113,607
GAS TO PLANTS FOR PROCESSING	2,336	44,533,577	44,535,913
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,189,872
TOTAL GAS TO PLANTS FOR PROCESSING			46,725,785

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,363,425
ACID GAS H2S, CO2, H2O			507,452
PLANT, LEASE, & SYSTEM USE	0	571	2,365,257
GAS LIFT	0	0	3,730
REPRESS & PRESS MAINT	0	548,899	8,964,719
CYCLED	0	0	29,233,233
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,530,759
TO TRANSMISSION LINES	0	0	149,588
VENTED OR FLARED	0	11,227	232,549
METER DIFFERENCE			375,075
TOTAL GAS DISPOSITION	0	560,697	46,725,787

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	32,127
GASOLINE	98,294
BUTANES - PROPANES	212,258
ETHANE	73,018
OTHER PRODUCTS	609,272
TOTAL PLANT PRODUCTION	1,024,969

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		436
CO2 PRODUCTION (MCF)		8,430,242

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2017

PLANTS OPERATED: 1,767
WELLS PRODUCED: GAS- 11,063 OIL- 10,055 TOTAL- 21,118

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	50,366,897	99,335,878	149,702,775
DELIVERIES FROM GATH. SYSTEM	8,226,214	6,593,248	14,819,462
UNACCOUNTED FOR	423,197	4,153,593	4,576,790
GAS TO PLANTS FOR PROCESSING	42,168,194	97,679,916	139,848,110
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,329,809
TOTAL GAS TO PLANTS FOR PROCESSING			147,177,919

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			20,022,615
ACID GAS H2S, CO2, H2O			1,902,843
PLANT, LEASE, & SYSTEM USE	470,988	1,465,167	7,871,051
GAS LIFT	32,052	1,699,140	30,777,304
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	128
TO OTHER PLANTS	847,538	3,160,735	38,027,808
TO TRANSMISSION LINES	6,874,225	215,947	87,044,984
VENTED OR FLARED	1,722	52,259	124,770
METER DIFFERENCE			2,439,418
TOTAL GAS DISPOSITION	8,226,525	6,593,248	188,210,921

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,217,473
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	6,427,917
TOTAL PLANT PRODUCTION	7,645,390

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	9,497
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
TOTAL		9,497
(INCLUDED IN "OTHER SOURCES" ABOVE)		

SULFUR PRODUCTION (LONG TONS)	1,600
CO2 PRODUCTION (MCF)	1,345,668

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2017

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	MARSHALL HUB	36,700	2.86
01	EOG RESOURCES, INC.	TITAN COMPRESSOR STATION	42,760	2.19
02	EOG RESOURCES, INC.	MILTON HUB	52,680	4.39
03	ENTERPRISE PRODUCTS OPERATING LLC	INDIAN SPRINGS PLANT	104,343	2.74
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	21,961	14.36
7C	ETC FIELD SERVICES LLC	TIPPETT GAS PLANT	11,417	.00
08	ENERGY TRANSFER COMPANY	KEYSTONE	42,516	13.99
08	ETC FIELD SERVICES LLC	COYANOSA	30,405	.00
08	TARGA MIDLAND LLC	TARZAN PLANT	27,583	11.24
08	TARGA DELAWARE LLC	LOVING COUNTY PLANT	108,735	6.24
08	ETC TEXAS P/L, LTD	ORLA PLANT	12,516	.00
08	NAVITAS MDSTR MIDLAND BASIN, LLC	NEWBERRY PLANT	37,067	2.19
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	1,071,260	16.17
8A	OCCIDENTAL, PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	79,244	2.61
8A	OXY USA WTP LP	SALT CREEK	109,436	2.70
10	DCP OPERATING COMPANY, LP	SHERHAN PLANT	120,137	3.82
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	32,562	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	27,233	4.83

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JUNE 2017

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
JUN-17

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,648,026.00	0	5,648,026.00
CAMRICK GAS PROCESS	4,206.00	0.00	4,206.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	604,505.00	0	604,505.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTRNS. LP	70,673.00	5,201.00	75,874.00
ETC FIELD SERVICES LLC	3,684.00	0	3,684.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	4,136,500.00	0	4,136,500.00
GULF STATES TRANS	52,469.00	0	52,469.00
MIDCONTINENT EXPRESS P/L LLC	12,810,184.00	19,915,103.00	32,725,287.00
NAT'L GAS P/L OF AMER	22,403,373.00	1,382,488.00	23,785,861.00
NORTHERN NAT'L GAS CO	5,773,578.00	571,840.00	6,345,418.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,738,823.00	0.00	4,738,823.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1,628,025.00	0.00	1,628,025.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	5,358,240.00	0	5,358,240.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	43,133.00	0	43,133.00
W. TEXAS GAS, INC.(Feltwater)	35,520.00	0	35,520.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	63,310,939.00	21,874,632.00	85,185,571.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 13% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2017

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	371,862	3,765	0	2,380,994	3,687,886
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	80,076	177,806	0	1,960,060	3,493,928
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	340,619	62,397	0	1,078,240	1,963,046
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	49,242	310,597	0	11,271,602	18,234,600
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,066	0	0	2,344,668	2,344,668
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	9,885	63,249	0	545,572	1,640,572
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	9,794,401	15,456,649
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,852,462	10,129	0	38,955,883	104,432,040
12. HOUSTON PIPELINE CO.	BAMEL (6200 COCKFIELD)	HARRIS	10,474,762	830,000	0	80,000	637,000
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	5,203,009	8,203,009
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	0	437,910	0	8,127,557	13,628,134
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,078,744	801,337	0	3,629,465	4,293,400
16. ATMOS PIPELINE-TEXAS	LAKE DALIAS (STRAWN)	DENTON	164	261	0	0	0
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	7,616	0	0	4,425,549	6,140,549
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	813,091	1,563,091
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	107,213	0	0	16,038,352	21,698,352
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	463,527	271	0	3,380,589	6,090,000
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	0	0	0	3,350,211	4,419,211
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	709,298	627,243	0	18,517,619	25,234,097
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	RASTROP	7,205,173	6,892,858	0	64,060,364	124,060,364
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	7,145,097	1,991,809	0	1,899,229	2,995,431
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	0	0	0	4,236,195	7,956,545
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	2,537,132	600,609	0	554,283	821,783
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	0	10,935	0	79,603,920	114,711,237
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	7,182,836	1,434,310	0	19,242,414	31,438,936
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,163,370	31,059	0	5,766,227	9,949,936
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,537,869	725,488	0	4,964,591	8,358,650
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	138,841	481,537	0	24,192,502	38,757,561
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	3,430,735	2,823,941	0	0	0
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	0	0	0	8,481,073	15,040,451
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	928,863	929,618	0	22,424,872	28,866,494
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,164,699	2,218,032	0	6,141,000	6,141,000
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,029,500	593,800	0	1,929,940	3,035,947
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	406,775	116,848	0	0	0
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	0	0	0	29,794,594	44,911,672
39. PRAXAIR	PRAXAIR	LIBERTY	2,915,151	3,248,959	0	4,380,760	10,896,316
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,442,145	0	0	2,714,559	6,593,722
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	0	0	0	0	0
42. FREEPORT LNG DEVELOPMENT LP	FLING STORAGE	BRAZORIA	0	0	0	0	0
TOTAL GAS STORAGE			62,775,722	25,225,058	0	416,303,955	702,052,912

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).