

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
FEBRUARY 2018**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**WAYNE CHRISTIAN .....Chairman**

**CHRISTI CRADDICK..... Commissioner**

**RYAN SITTON.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION  
ISSUED AUGUST 2019**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 FEBRUARY 2018

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2017
EXTRACTION LOSS *	80,477,927	11.40	
ACID GAS H2S & CO2	15,029,382	2.12	
PLANT FUEL AND LEASE USE	44,970,000	6.37	3.93
PRESS MAINT & REPRESS	22,245,996	3.15	14.13
TRANSMISSION LINES	498,921,881	70.68	21.96
CYCLED	28,161,929	3.99	-1.44
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	516,522	.07	-9.55
VENTED OR FLARED	9,452,978	1.33	45.07
PLANT METER DIFFERENCE	6,027,161	.85	
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TOTAL GAS PRODUCED	705,803,776		17.37
MARKETED PRODUCTION #	543,891,881		20.46

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 FEBRUARY 2018

GAS FIELDS PRODUCED .....	5,584
GAS WELLS PRODUCED .....	93,669
GAS WELL GAS PRODUCED .....	452,488,936
EXTRACTION LOSS (LEASE) .....	15,635,903
FUEL SYSTEM & LEASE USE .....	10,715,343
GAS LIFT .....	394,037
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	244,252,737
PROCESSING PLANTS .....	179,314,178
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	2,176,738

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 FEBRUARY 2018

OIL WELLS PRODUCED .....	182,987
CASINGHEAD GAS PRODUCED .....	253,314,840
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	38,105,011
	-----
TOTAL .....	291,419,851
FUEL SYSTEM & LEASE USE .....	8,405,320
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	156,647,469
PROCESSING PLANTS .....	120,618,832
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	5,748,230
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**FEBRUARY 2018**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	144	5,927	66,643,362	3,090,542	1,840,974	8,084	16,896,526	44,653,596	0	153,640
02	592	3,142	29,356,934	3,263,493	1,050,584	273,069	5,507,405	19,175,394	0	86,989
03	621	2,617	15,748,776	541,404	548,589	3,130	8,404,190	6,244,822	0	6,641
04	1,016	10,735	33,391,829	634,779	1,952,867	13,911	19,966,085	10,778,072	0	46,115
05	179	5,745	17,834,954	15,325	258,078	0	14,589,411	2,971,785	0	355
06	461	14,192	87,301,151	396,667	1,338,032	42,016	62,578,676	22,944,309	0	1,451
7B	827	3,824	1,481,353	9,709	27,786	0	868,725	574,089	0	1,044
7C	379	12,841	8,085,995	50,782	236,059	0	1,979,583	5,817,716	0	1,855
08	400	4,915	82,608,546	6,768,456	854,543	10,677	46,789,427	26,307,655	0	1,877,788
8A	30	157	502,807	3,839	2,806	0	440,023	56,139	0	0
09	384	17,584	84,453,076	149,299	1,890,320	8,568	50,429,494	31,975,395	0	0
10	551	11,990	25,080,153	711,608	714,705	34,582	15,803,192	7,815,206	0	860
	5,584	93,669	452,488,936	15,635,903	10,715,343	394,037	244,252,737	179,314,178	0	2,176,738

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**FEBRUARY 2018**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,056	29,317,448	11,400,865	40,718,313	2,125,486	0	28,980,152	8,351,845	0	1,260,830
02	6,120	29,398,843	18,266,444	47,665,287	1,949,575	0	29,822,921	15,634,966	0	257,825
03	8,075	3,642,096	138,809	3,780,905	567,803	0	2,572,271	601,525	0	39,306
04	1,248	243,083	56,964	300,047	61,914	0	172,336	63,804	0	1,993
05	1,751	725,998	984,187	1,710,185	58,904	0	1,372,058	262,733	0	16,490
06	3,502	4,987,824	1,519,296	6,507,120	70,311	0	6,059,419	367,393	0	9,997
6E	4,055	87,532	0	87,532	91	0	80,985	6,456	0	0
7B	9,282	1,144,799	12,765	1,157,564	14,583	0	758,405	374,148	0	10,428
7C	17,130	50,473,001	1,784,013	52,257,014	970,482	0	22,832,845	27,925,552	0	528,135
08	59,480	115,729,149	2,161,216	117,890,365	2,118,042	0	50,524,246	62,267,960	0	2,980,117
8A	21,886	9,650,761	0	9,650,761	52,241	0	6,641,716	2,368,364	0	588,440
09	18,008	2,507,360	8,568	2,515,928	118,270	0	891,354	1,502,092	0	4,212
10	9,394	5,406,946	1,771,884	7,178,830	297,618	0	5,938,761	891,994	0	50,457
<b>TOTAL</b>	<b>182,987</b>	<b>253,314,840</b>	<b>38,105,011</b>	<b>291,419,851</b>	<b>8,405,320</b>	<b>0</b>	<b>156,647,469</b>	<b>120,618,832</b>	<b>0</b>	<b>5,748,230</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**FEBRUARY 2018**

C O N D E N S A T E					(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)					
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,277,092	0	151,958	412,501	2,841,551	80,451	433,985	389,466	108,863	3,854,316
02	2,868,936	0	18,972	343,129	3,231,037	85,369	619,058	594,058	4,941,494	9,471,016
03	468,153	0	34,937	48,001	551,091	251,283	1,223,172	1,464,573	953,888	4,444,007
04	515,044	0	12,974	72,965	600,983	100,075	534,692	652,712	97,897	1,986,359
05	12,573	0	12,044	8,428	33,045	85,918	320,715	446,957	29,088	915,723
06	363,023	0	23,393	99,171	485,587	178,934	440,364	607,695	5,796	1,718,376
7B	10,284	0	46,038	2,665	58,987	90,089	454,574	519,436	64,809	1,187,895
7C	44,104	0	32,774	133,933	210,811	43,324	282,216	258,094	1,293,229	2,087,674
08	8,750,839	3,097	501,534	270,105	9,525,575	1,211,505	3,780,292	2,848,833	2,637,511	20,003,716
8A	3,310	32,247	363	130	36,050	211,183	390,059	109,875	579,581	1,326,748
09	131,373	0	72,932	3,730	208,035	166,805	934,604	1,324,183	284,858	2,918,485
10	529,802	0	90,399	93,738	713,939	276,757	1,593,230	990,718	117,343	3,691,987
<b>TOTAL</b>	<b>15,974,533</b>	<b>35,344</b>	<b>998,318</b>	<b>1,488,496</b>	<b>18,496,691</b>	<b>2,781,693</b>	<b>11,006,961</b>	<b>10,206,600</b>	<b>11,114,357</b>	<b>53,606,302</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
FEBRUARY 2018

PLANTS OPERATED: 9  
WELLS PRODUCED: GAS- 29 OIL- 3,131 TOTAL- 3,160

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,909	44,372,202	44,375,111
DELIVERIES FROM GATH. SYSTEM	0	527,301	527,301
UNACCOUNTED FOR	0	81,755	81,755
GAS TO PLANTS FOR PROCESSING	2,909	43,926,656	43,929,565
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,207,667
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>46,137,232</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,471,433
ACID GAS H2S, CO2, H2O			527,163
PLANT, LEASE, & SYSTEM USE	0	521	2,439,145
GAS LIFT	0	0	6,550
REPRESS & PRESS MAINT	0	525,716	8,962,791
CYCLED	0	0	28,161,929
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,491,039
TO TRANSMISSION LINES	0	0	306,463
VENTED OR FLARED	0	1,064	212,297
METER DIFFERENCE			558,419
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>527,301</b>	<b>46,137,229</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	35,344
GASOLINE	82,908
BUTANES - PROPANES	250,087
ETHANE	130,474
OTHER PRODUCTS	584,481
<b>TOTAL PLANT PRODUCTION</b>	<b>1,083,294</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		515
CO2 PRODUCTION (MCF)		8,429,044

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



**TABLE 8**  
**GASOLINE PLANT OPERATIONS**  
**FEBRUARY 2018**

PLANTS OPERATED: 201  
WELLS PRODUCED: GAS- 26,715 OIL- 15,042 TOTAL- 41,757

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	240,021,988	64,535,778	304,557,766
DELIVERIES FROM GATH. SYSTEM	30,237,934	6,346,134	36,584,068
UNACCOUNTED FOR	-41,838,523	255,951	-41,582,572
GAS TO PLANTS FOR PROCESSING	173,605,844	61,492,622	235,098,466
REFINERY AND STORAGE VAPORS			2,508,974
OTHER SOURCES			69,707,822
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>307,315,262</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			40,142,726
ACID GAS H2S, CO2, H2O			12,810,848
PLANT, LEASE, & SYSTEM USE	864,773	596,126	11,273,686
GAS LIFT	2,314,552	173,355	1,165,765
REPRESS & PRESS MAINT	1,885	0	12,755,604
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	915,762
TO OTHER PLANTS	10,117,878	5,243,643	22,773,983
TO TRANSMISSION LINES	16,219,812	108,810	210,207,714
VENTED OR FLARED	1,100	35,990	1,066,302
METER DIFFERENCE			2,052,922
<b>TOTAL GAS DISPOSITION</b>	<b>29,520,000</b>	<b>6,157,924</b>	<b>315,165,312</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	998,318
GASOLINE	2,694,967
BUTANES - PROPANES	10,736,377
ETHANE	10,046,182
OTHER PRODUCTS	3,383,328

**OUT OF STATE GAS TO PLANTS**

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,345,414
GASOLINE	NEW MEXICO	2,789,374
BUTANES - PROPANES	LOUISIANA	217,972
ETHANE		
OTHER PRODUCTS		
<b>TOTAL PLANT PRODUCTION</b>	<b>27,859,172</b>	<b>4,352,760</b>
	<b>TOTAL</b>	<b>(INCLUDED IN "OTHER SOURCES" ABOVE)</b>
SULFUR PRODUCTION (LONG TONS)	1,904	
CO2 PRODUCTION (MCF)	2,030,175	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9**  
**OTHER GAS PLANT OPERATIONS**  
**FEBRUARY 2018**

PLANTS OPERATED: 1,766  
WELLS PRODUCED: GAS- 14,678 OIL- 11,019 TOTAL- 25,697

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	48,926,721	115,688,822	164,615,543
DELIVERIES FROM GATH. SYSTEM	10,234,907	8,694,270	18,929,177
UNACCOUNTED FOR	763,914	7,868,266	8,632,180
GAS TO PLANTS FOR PROCESSING	38,453,653	112,061,625	150,515,278
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,343,835
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>156,859,113</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			23,227,865
ACID GAS H2S, CO2, H2O			1,691,371
PLANT, LEASE, & SYSTEM USE	439,987	1,874,612	8,360,487
GAS LIFT	20,733	1,778,735	32,939,071
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,334
TO OTHER PLANTS	1,023,579	4,551,415	35,768,218
TO TRANSMISSION LINES	8,501,747	601,305	92,400,618
VENTED OR FLARED	1,930	27,164	182,163
METER DIFFERENCE			3,415,820
<b>TOTAL GAS DISPOSITION</b>	<b>9,987,976</b>	<b>8,833,231</b>	<b>197,987,947</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	3,488,496
GASOLINE	3,818
BUTANES - PROPANES	20,497
ETHANE	29,944
OTHER PRODUCTS	7,146,548

**OUT OF STATE GAS TO PLANTS**

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	7,935
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
<b>TOTAL PLANT PRODUCTION</b>	<b>10,689,303</b>	<b>7,935</b>
		(INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS)	931	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 FEBRUARY 2018

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	EOG RESOURCES, INC.	MILTON HUB	35,556	4.58
03	ENERGY TRANSFER COMPANY	LA GRANGE	10,569	.00
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	12,488	5.87
7C	ETC FIELD SERVICES LLC	TIPPETT GAS PLANT	25,358	.00
08	OXY USA INC.	BLOCK 31	72,506	6.61
08	ETC TEXAS P/L, LTD	HALLEY	20,548	.00
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	16,174	40.64
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,942	.00
08	NAVITAS MDSTR MIDLAND BASIN, LLC	NEWBERRY PLANT	153,076	4.83
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	347,007	4.73

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 FEBRUARY 2018

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12  
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**

<b>DEC - 2018</b>			
<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED (MCF)</b>	<b>IMPORTED GAS EXPORTED (MCF)</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.	5,559,593.00	0	5,559,593.00
CAMRICK GAS PROCESS	4,632.00	0.00	4,632.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,090,015.00	0.00	1,090,015.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	5,237,384.00	329,670.00	5,567,054.00
ETC TEXAS PIPELINE, LLC	2,421.00	0.00	2,421.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	26,149,588.00	0.00	26,149,588.00
GULF STATES TRANS	8,632.00	0.00	8,632.00
MIDCONTINENT EXPRESS P/L LLC	17,052,344.00	15,376,973.00	32,429,317.00
NAT'L GAS P/L OF AMER	38,867,099.00	8,568,785.00	47,435,884.00
NORTHERN NAT'L GAS CO	25,360,179.00	4,183.00	25,364,362.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,442,223.00	0.00	7,442,223.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	3,238,163.00	0.00	3,238,163.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	5,742,429.00	0.00	5,742,429.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	6,477,480.00	0.00	6,477,480.00
W. TEXAS GAS, INC.(Feltwater)	21,432.00	21,432.00	42,864.00
W. TEXAS GAS, INC.(Kerrick)	142,253,614.00	24,301,043.00	166,554,657.00
<b>TOTAL</b>	<b>284,507,228.00</b>	<b>48,602,086.00</b>	<b>333,109,314.00</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASE OF 113% FROM THE SAME MONTH LAST YEAR</b>			

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**FEBRUARY 2018**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	379	535,588	0	1,846,829	3,153,721
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,155,668	1,249,521	0	1,160,719	2,694,587
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	32,212	297,437	0	772,965	1,657,771
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,639	4,140,107	0	6,779,526	13,742,524
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,610	0	0	2,357,667	2,357,667
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	68,298	62,908	0	612,011	1,707,011
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,457,896	3,938,590	0	4,975,463	10,637,711
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	929,183	15,441,549	0	34,694,228	100,170,385
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,971,054	1,865,391	0	5,441,553	8,441,553
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	965,451	4,584,920	0	2,669,683	8,170,260
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	150,904	592,219	0	3,079,667	3,079,667
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	5	684,576	0	2,068,946	3,068,946
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	95,704	680,055	0	3,650,256	5,365,256
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,268,488	4,773,050	0	10,990,735	16,650,735
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,691,589	6,401,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	768,074	646,619	0	3,052,263	4,121,263
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,585,435	8,586,046	0	12,428,744	19,185,440
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	0	17,970,468	0	25,374,642	85,374,642
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	281,226	0	457,333	806,415
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	783,469	699,341	0	7,112,211	10,832,561
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	13,926	162,276	0	258,323	525,823
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	18,165,745	0	51,662,552	86,769,869
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,814,294	6,891,944	0	8,148,537	20,345,059
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	2,055,429	3,029,092	0	6,108,247	10,291,956
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	641,306	443,030	0	5,678,099	9,072,158
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,952,648	9,632,107	0	14,073,112	28,638,171
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,670,193	4,209,058	0	5,204,464	11,763,842
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,215,552	6,921,900	0	16,016,652	22,458,274
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	835,700	2,566,300	0	5,196,500	5,196,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	454,120	796,071	0	807,215	1,913,222
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	11,521,932	0	11,891,130	26,153,837
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,641,115	7,296,263	0	5,070,213	11,585,769
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	946,527	4,826,086
<b>TOTAL GAS STORAGE</b>			<b>32,529,752</b>	<b>138,665,329</b>	<b>0</b>	<b>265,897,358</b>	<b>550,085,438</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).

