

## Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month /Year Current Year Group Previous Year Group District Group Dates:

Dates: Dates: District Group Dates:

 September
 Jan 1, 2025
 Jan 1, 2024
 Sep 1, 2025

2025 thru thru thru

Dec 31, 2025 Dec 31, 2024 Sep 30, 2025

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	0	4	5	0	0	0	0	0	0	0	0	0	0	0	0
Gas	0	3	3	0	0	0	0	0	0	0	0	0	0	0	0
	0	7	8	0	0	0	0	0	0	0	0	0	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	915	7,680	8,208	67	56	8	2	5	24	10	121	568	20	30	4
Reenter	10	144	240	0	0	0	0	0	1	0	1	3	4	1	0
Field Transfer	4	76	74	0	2	0	0	0	0	0	0	2	0	0	0
Recompletion	120	877	1,112	1	27	6	0	0	10	2	1	24	44	2	3
Reclass	2	11	18	0	0	0	0	0	0	2	0	0	0	0	0
Other	534	6,010	10,375	29	34	5	1	6	8	10	30	171	190	28	22
Reclass Gas to Oil	7	75	53	0	5	1	0	0	0	0	0	0	0	1	0
Reclass Oil to Gas	90	325	680	39	2	0	0	0	2	0	3	42	0	1	1
Reclass Injection to Producing	2	31	57	0	0	0	0	0	0	0	0	0	2	0	0
Reclass Producing to Injection	11	95	205	1	1	0	0	1	0	1	0	1	0	5	1
	1,695	15,324	21,022	137	127	20	3	12	45	25	156	811	260	68	31

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	713	5,998	6,590	41	45	6	1	3	4	10	121	438	20	21	3
Reenter	10	138	227	0	0	0	0	0	1	0	1	3	4	1	0
Field Transfer	4	61	64	0	2	0	0	0	0	0	0	2	0	0	0
Recompletion	102	738	965	1	21	6	0	0	2	1	0	24	44	1	2
Reclass	2	10	14	0	0	0	0	0	0	2	0	0	0	0	0
Other	450	4,809	8,574	11	21	5	1	3	5	8	30	162	190	11	3
Reclass Gas to Oil	7	75	53	0	5	1	0	0	0	0	0	0	0	1	0
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	2	31	57	0	0	0	0	0	0	0	0	0	2	0	0
Reclass Producing to Injection	11	91	189	1	1	0	0	1	0	1	0	1	0	5	1
	1,301	11,951	16,733	54	95	18	2	7	12	22	152	630	260	40	9

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	202	1,682	1,618	26	11	2	1	2	20	0	0	130	0	9	1
Reenter	0	6	13	0	0	0	0	0	0	0	0	0	0	0	0
Field Transfer	0	15	10	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	18	139	147	0	6	0	0	0	8	1	1	0	0	1	1
Reclass	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0
Other	84	1,201	1,801	18	13	0	0	3	3	2	0	9	0	17	19
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	90	325	680	39	2	0	0	0	2	0	3	42	0	1	1
Reclass Injection to Producing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	0	4	16	0	0	0	0	0	0	0	0	0	0	0	0
	394	3,373	4,289	83	32	2	1	5	33	3	4	181	0	28	22

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	246	2,587	5,454	4	3	4	0	3	4	4	6	49	151	13	5
Gas / G-1	3	130	203	0	0	0	1	0	1	0	0	0	0	0	1
	249	2,717	5,657	4	3	4	1	3	5	4	6	49	151	13	6

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	775	7,166	8,639	48	88	6	0	3	5	1	126	479	11	8	0
Vertical	359	3,232	4,952	6	6	9	2	3	6	20	25	115	136	26	5
Directional	42	351	504	0	0	1	0	0	0	0	1	4	33	2	1
Sidetrack	1	14	38	0	0	1	0	0	0	0	0	0	0	0	0
Unknown	124	1,188	2,600	0	1	1	0	1	1	1	0	32	80	4	3
	1,301	11,951	16,733	54	95	18	2	7	12	22	152	630	260	40	9

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	346	2,952	3,637	82	31	2	0	4	21	0	2	180	0	23	1
Vertical	45	319	526	1	0	0	1	0	12	3	2	0	0	5	21
Directional	1	68	70	0	1	0	0	0	0	0	0	0	0	0	0
Sidetrack	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	2	33	52	0	0	0	0	1	0	0	0	1	0	0	0
	394	3,373	4,289	83	32	2	1	5	33	3	4	181	0	28	22

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	11	112	242	0	1	2	0	0	0	1	2	0	4	1	0
Reenter	2	20	47	0	0	0	0	0	0	0	0	2	0	0	0
Recompletion	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	13	132	289	0	1	2	0	0	0	1	2	2	4	1	0

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	650	6,091	8,586	10	11	34	23	16	38	46	110	168	62	107	25
	650	6,091	8,586	10	11	34	23	16	38	46	110	168	62	107	25

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	516	5,041	7,948	53	18	8	9	8	32	8	53	283	16	25	3
Reenter	7	87	130	0	0	0	0	0	0	0	1	0	1	2	3
Field Transfer	9	47	36	0	0	0	0	0	0	0	0	2	7	0	0
Recompletion	53	568	542	2	9	3	2	4	4	0	3	7	16	1	2
Reclass	2	9	27	0	0	1	0	0	0	0	0	1	0	0	0
	587	5,752	8,683	55	27	12	11	12	36	8	57	293	40	28	8

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	190	2,106	2,952	12	6	1	2	1	25	0	21	114	2	5	1
Reenter	0	6	8	0	0	0	0	0	0	0	0	0	0	0	0
Field Transfer	1	6	0	0	0	0	0	0	0	0	0	1	0	0	0
Recompletion	4	22	38	1	1	0	0	0	0	1	0	1	0	0	0
Reclass	1	4	5	0	0	0	0	0	0	0	0	0	1	0	0
	196	2,144	3,003	13	7	1	2	1	25	1	21	116	3	5	1

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	443	4,500	6,848	53	21	4	5	6	25	0	53	260	6	9	1
Vertical	133	1,134	1,613	2	6	8	6	5	10	8	4	32	27	18	7
Directional	11	120	224	0	0	0	0	1	1	0	0	1	7	1	0
Sidetrack	1	3	11	0	0	1	0	0	0	0	0	0	0	0	0
	588	5,757	8,696	55	27	13	11	12	36	8	57	293	40	28	8

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	127	1,032	1,742	5	3	6	2	0	5	4	16	36	37	13	0
Gas	51	391	491	2	0	2	8	10	22	0	1	1	0	1	4
Oil and Gas	371	3,985	5,943	46	23	2	1	0	4	3	40	232	2	14	4
Injection	27	232	347	0	1	1	0	0	1	0	0	23	1	0	0
Service	0	12	17	0	0	0	0	0	0	0	0	0	0	0	0
Other	11	100	143	2	0	1	0	2	4	1	0	1	0	0	0
	587	5,752	8,683	55	27	12	11	12	36	8	57	293	40	28	8