

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF FEBRUARY, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,900	846	2,566	14,158	29,977,185	3,225,490	13,754,864	474,306	50.35	6,763,625	6,976,631	20,736	1,618,027
02	1,914	423	1,819	1,974	27,177,409	3,275,584	11,579,190	399,282	53.18	8,030,021	3,537,291	5,928	543,484
03	4,850	843	1,765	5,354	4,460,802	562,197	2,319,976	79,999	43.58	603,826	1,710,011	4,381	938,871
04	918	189	182	986	442,952	92,789	228,658	7,885	41.05	22,575	200,367	306	147,357
05	819	93	187	1,304	944,878	174,348	426,043	14,691	48.45	65,122	361,556	57	135,546
06	2,029	316	403	2,938	1,331,302	117,979	640,643	22,091	48.78	293,569	353,625	426	373,616
6E	815	266	2	3,081	510,023	149,147	163,221	5,628	57.76	28,958	134,297	129	121,095
7B	4,020	1,006	281	7,370	1,428,602	253,578	758,131	26,142	40.72	250,188	505,394	1,125	509,835
7C	5,413	483	868	15,829	13,323,937	808,815	6,590,998	227,276	48.41	3,360,536	3,280,297	7,808	1,395,872
08	14,889	1,334	5,569	50,096	43,749,506	4,215,644	22,395,851	772,271	45.44	11,667,574	10,711,941	29,507	4,726,658
8A	4,064	394	1,049	22,100	20,082,282	196,064	7,981,495	275,224	59.91	6,209,822	1,750,875	1,797	891,040
09	6,255	1,203	701	16,623	1,887,191	304,480	787,355	27,150	52.63	69,919	707,120	1,542	787,790
10	2,807	459	639	8,847	4,702,343	514,961	1,052,485	36,293	73.78	36,453	1,016,263	1,766	726,313
TOTAL	53,693	7,855	16,031	150,660	50,018,412	3,891,076	68,678,910	2,368,238	53.31	37,402,188	31,245,668	75,508	12,915,504

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JANUARY, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,656	196	2,857	16,638	34,461,349	507,475	17,319,626	558,698	49.23	8,674,205	8,622,973	30,876	1,864,601
02	2,482	35	2,156	2,747	31,702,381	58,807	14,064,683	453,699	55.57	9,526,068	4,523,104	10,969	698,539
03	5,795	139	2,094	6,261	5,040,044	48,453	2,817,389	90,884	43.76	648,396	2,177,890	2,618	1,083,059
04	1,169	35	259	1,187	496,374	10,602	275,140	8,875	43.82	32,722	235,965	625	169,006
05	941	11	239	1,471	1,082,481	18,879	501,543	16,179	53.06	49,861	456,340	147	155,961
06	2,391	29	458	3,284	1,441,564	20,057	748,889	24,158	47.56	326,304	415,891	601	429,782
6E	1,102	5	8	4,713	588,628	2,697	261,461	8,434	55.42	30,430	232,098	68	150,958
7B	5,204	211	388	9,324	1,546,153	42,836	931,988	30,064	38.75	271,021	676,299	1,737	655,204
7C	5,960	87	1,093	17,151	13,770,980	50,344	7,647,728	246,701	44.34	3,953,742	3,758,969	10,377	1,556,695
08	16,254	224	5,861	54,460	49,282,164	623,878	26,444,774	853,057	45.90	13,702,056	13,178,063	43,670	5,220,086
8A	4,480	37	1,153	23,064	20,811,408	12,741	8,699,495	280,629	58.18	6,756,646	2,041,769	2,527	971,503
09	7,550	266	797	18,976	2,145,527	74,555	947,269	30,557	54.63	67,039	902,442	1,123	975,184
10	3,303	56	795	10,190	5,422,635	49,768	1,335,425	43,078	75.05	54,481	1,314,109	1,334	1,015,849
TOTAL	62,287	1,331	18,158	169,466	67,791,688	1,521,092	81,995,410	2,645,013	50.82	44,092,971	38,535,912	106,672	14,946,427

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*CUMULATIVE STATEMENT FROM JANUARY, 2016 THRU FEBRUARY, 2016
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	64,438,534	1,073,976	31,074,490	517,908	3,732,965	33,364,044	556,068	49.75
02	58,879,790	981,330	25,643,873	427,398	3,334,391	33,235,917	553,932	54.47
03	9,500,846	158,347	5,137,365	85,623	610,650	4,363,481	72,724	43.68
04	939,326	15,655	503,798	8,397	103,391	435,528	7,258	42.51
05	2,027,359	33,789	927,586	15,460	193,227	1,099,773	18,329	50.91
06	2,772,866	46,214	1,389,532	23,159	138,036	1,383,334	23,055	48.15
6E	1,098,868	18,314	424,737	7,079	151,844	674,131	11,235	56.51
7B	2,974,755	49,579	1,690,119	28,169	296,414	1,284,636	21,410	39.70
7C	27,094,917	451,582	14,238,726	237,312	859,159	12,856,191	214,270	46.34
08	93,031,670	1,550,528	48,840,625	814,010	4,839,522	44,191,045	736,518	45.68
8A	40,893,690	681,562	16,680,990	278,017	208,805	24,212,700	403,545	59.03
09	4,032,718	67,212	1,734,624	28,910	379,035	2,298,094	38,302	53.70
10	10,124,978	168,750	2,387,910	39,799	564,729	7,737,068	128,951	74.46
TOTAL	317,810,317	5,296,839	150,674,375	2,511,240	5,412,168	167,135,942	2,785,599	51.99

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2016 THRU FEBRUARY, 2016