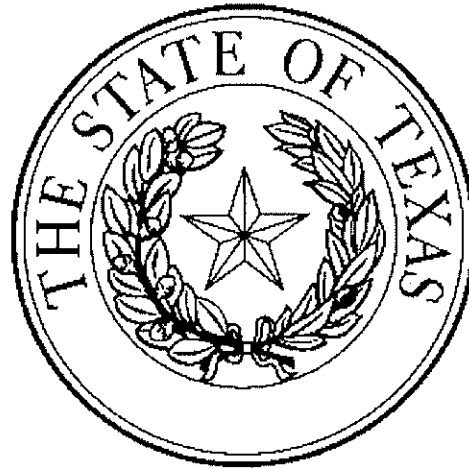


**ANNUAL SUMMARY  
OF TEXAS NATURAL GAS  
2008**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**VICTOR G. CARRILLO .....Chairman**  
**ELIZABETH A. JONES .....Commissioner**  
**MICHAEL L. WILLIAMS.....Commissioner**

**TOMMIE SEITZ, Director**

**ISSUED APRIL 2009**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

**TABLE 1**  
**ULTIMATE DISPOSITION OF ALL GAS PRODUCTION**  
**(REPORTED IN MCF)**  
**YEAR 2008**

MONTH	EXTRACTION LOSS	ACID GAS H <sub>2</sub> S & CO <sub>2</sub>	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	41,023,229	21,807,984	34,605,700	19,021,821	470,268,926	18,935,589	0	1,463,294	2,883,752	3,097,902	613,108,197	504,874,626
FEBRUARY	40,370,411	19,878,305	33,744,428	23,897,383	435,263,135	18,567,576	0	265,973	5,902,575	-1,044,209	576,845,577	469,007,563
MARCH	42,994,242	22,369,099	35,980,311	26,037,475	489,006,778	20,207,566	0	2,095,294	2,991,719	-14,493,624	626,188,860	523,987,089
APRIL	40,398,275	19,822,047	34,759,068	24,275,383	451,161,334	18,706,746	0	13,451,785	3,176,436	1,573,226	607,324,300	485,920,402
MAY	45,786,244	17,685,476	35,889,302	24,417,629	460,534,793	19,849,017	0	27,562,416	3,049,038	-883,866	633,890,049	496,424,095
JUNE	40,884,137	20,089,935	34,765,632	22,020,954	439,220,101	19,207,551	0	33,652,241	4,031,573	-4,918,502	608,963,622	473,985,733
JULY	41,335,191	21,468,479	34,813,314	20,386,556	472,622,915	19,618,853	0	10,840,481	3,055,942	5,292,071	629,533,802	507,436,229
AUGUST	41,551,036	22,221,087	36,679,850	23,554,994	463,883,921	20,004,220	0	7,370,042	3,263,678	10,550,181	629,078,969	500,563,771
SEPTEMBER	35,365,528	17,769,666	31,999,912	23,431,620	425,105,781	16,417,545	0	9,324,649	3,945,460	-354,825	563,005,336	457,105,693
OCTOBER	39,342,844	22,351,860	34,658,527	23,046,532	432,633,656	19,668,972	0	34,904,075	3,535,126	4,303,740	614,445,332	467,292,183
NOVEMBER	37,971,760	19,568,708	35,084,690	23,176,128	417,735,453	20,178,608	0	30,777,172	3,269,793	-80,707	587,681,605	452,820,143
DECEMBER	38,154,763	17,902,927	40,690,103	19,478,885	395,135,294	20,979,249	0	32,953,771	3,668,276	-4,183,759	564,779,509	435,825,397
TOTAL	485,177,680	242,945,573	423,670,837	272,745,320	5,351,572,087	232,341,492	0	204,761,193	42,773,368	-1,142,372	7,254,845,178	5,775,242,924

PERCENT OF TOTAL	6.68	3.34	5.83	3.75	73.76	3.20	.00	2.82	.58	.01
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NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS  
PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)  
MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 2  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
(REPORTED IN MCF)  
YEAR 2008

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
JANUARY	8,720	87,731	551,112,275	4,777,353	11,744,347	187,952	0	381,246,884	152,776,425	0	379,314
FEBRUARY	8,750	87,873	522,445,554	4,484,973	11,300,394	433,912	0	360,713,470	145,258,382	0	254,423
MARCH	8,744	88,462	564,053,279	4,850,211	11,917,863	346,815	0	390,051,399	156,511,400	0	375,591
APRIL	8,738	89,114	546,411,633	4,639,161	11,948,264	381,246	0	378,757,579	150,316,521	0	368,862
MAY	8,727	89,893	569,802,880	4,718,375	12,805,258	347,443	0	393,562,956	157,973,023	0	395,825
JUNE	8,709	90,465	547,764,836	4,404,969	12,103,831	358,817	0	379,447,141	151,126,538	0	323,540
JULY	8,647	91,185	564,712,656	4,558,435	12,443,402	408,860	0	389,811,057	157,123,431	0	367,471
AUGUST	8,620	91,076	564,966,608	4,499,487	12,630,860	583,109	0	389,963,137	157,000,334	0	289,681
SEPTEMBER	8,585	91,480	509,158,508	3,654,221	11,689,519	395,939	0	352,176,635	140,911,400	0	330,794
OCTOBER	8,561	91,924	551,861,179	4,415,035	13,300,407	472,962	0	377,245,608	156,079,901	0	347,266
NOVEMBER	8,458	91,960	525,404,718	4,315,973	12,317,813	457,076	0	359,316,726	148,705,268	0	291,862
DECEMBER	7,931	87,556	502,346,272	4,425,638	13,045,353	420,204	0	335,235,690	148,873,948	0	345,439
TOTAL			6,520,040,398	53,743,831	147,247,311	4,794,335	0	4,487,528,282	1,822,656,571	0	4,070,068

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

**TABLE 3**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**(REPORTED IN MCF)**  
**YEAR 2008**

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	149,208	61,995,922	11,158,568	73,154,490	1,713,341	1,479,159	36,921,523	32,853,137	0	187,330
FEBRUARY	137,910	54,400,023	5,421,839	59,821,862	1,628,155	1,375,595	24,926,431	31,752,602	0	139,079
MARCH	147,930	62,135,581	5,694,474	67,830,055	1,710,066	1,366,900	29,846,775	34,747,189	0	159,125
APRIL	148,178	60,912,667	5,489,343	66,402,010	1,640,505	1,371,427	28,457,755	34,762,951	0	169,372
MAY	148,268	64,087,169	5,686,688	69,773,857	1,734,829	1,417,130	29,673,257	36,749,949	0	198,692
JUNE	148,559	61,198,786	4,902,325	66,101,111	1,723,405	1,337,414	27,717,014	35,101,352	0	221,926
JULY	149,229	64,821,146	5,033,719	69,854,865	1,778,298	1,485,706	29,136,141	37,176,198	0	278,522
AUGUST	149,626	64,112,381	6,050,281	70,162,662	1,738,048	1,420,474	29,978,125	36,861,841	0	164,174
SEPTEMBER	150,327	53,846,828	4,901,251	58,748,079	1,527,536	1,907,254	24,169,424	30,308,953	0	834,912
OCTOBER	150,752	62,584,153	6,673,597	69,257,750	1,675,092	1,443,456	30,444,788	35,210,530	0	483,884
NOVEMBER	151,240	62,276,887	5,788,821	68,065,708	1,626,967	2,003,906	28,091,131	35,954,931	0	388,773
DECEMBER	150,675	62,433,237	5,863,376	68,296,613	1,665,890	2,108,654	28,165,497	36,141,387	0	215,185
TOTAL		734,804,780	72,664,282	807,469,062	20,162,132	18,717,075	347,527,861	417,621,020	0	3,440,974

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

**TABLE 4**  
**CYCLING PLANT OPERATIONS IN TEXAS**  
**YEAR 2008**  
**(DATA SOURCE: RRC FORM R-3)**

	JANUARY			FEBRUARY			TOTAL
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	
GAS INTAKE (MCF)							
GAS INTO GATHERING SYSTEM	88,286	33,367,377	33,455,663	151,860	32,347,243	32,499,103	
DELIVERIES FROM GATH. SYSTEM (-)	5,126	7,084	12,210	9,224	6,316	15,540	
UNACCOUNTED FOR GAS	712	9,189	9,901	3,505	-3,909	-404	
GAS TO PLANTS FOR PROCESSING	83,872	33,369,482	33,453,354	146,141	32,337,018	32,483,159	
REFINERY AND STORAGE VAPORS			0			0	
OTHER SOURCES			4,152,808			3,771,258	
TOTAL GAS TO PLANTS FOR PROCESSING			37,606,162			36,254,417	
GAS DISPOSITION (MCF)							
EXTRACTION LOSS			RESIDUE GAS			RESIDUE GAS	
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			1,371,418			1,231,914	
PLANT, LEASE, & SYSTEM USE			495,841			371,824	
GAS LIFT			2,383,894		2,363	2,763,473	
REPRESS & PRESS MAINT	5,126	3,539	1,366	3,691	0	10,476	
CYCLED	0	0	9,905,424	0	0	9,152,638	
UNDERGROUND STORAGE	0	0	18,935,589	0	0	18,567,576	
TO OTHER PLANTS	0	0	0	5,533	0	254,142	
TO TRANSMISSION LINES	0	0	476,782	0	0	3,687,731	
VENTED OR FLARED	0	0	3,547,139	0	0	95,071	
METER DIFFERENCE	0	3,545	125,540	0	3,953	119,572	
TOTAL GAS DISPOSITION	5,126	7,084	37,606,162	9,224	6,316	36,254,417	
PLANT LIQUID HYDROCARBON PRODUCTION							
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	
CONDENSATE - CRUDE	15,859			15,370			
GASOLINE	94,212			94,653			
BUTANES - PROPANES	268,004			256,638			
ETHANE	122,404			68,542			
OTHER PRODUCTS	472,167			443,207			
TOTAL PLANT PRODUCTION	972,646			878,410			
SULFUR PRODUCTION (LONG TONS)			795			742	
CO <sub>2</sub> PRODUCTION (MCF)			11,792,464			9,152,638	

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2008  
(DATA SOURCE: RRC FORM R-3)

	MARCH				APRIL			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTAKE (MCF)	137,435	34,684,036	34,821,471	32,970,819	132,008	32,838,811	32,970,819	
GAS INTO GATHERING SYSTEM	19,339	4,276	23,615	28,016	20,525	7,491	28,016	
DELIVERIES FROM GATH. SYSTEM (-)	10,194	-8,481	1,713	171	5,310	-5,139	171	
UNACCOUNTED FOR GAS								
GAS TO PLANTS FOR PROCESSING	128,290	34,671,279	34,799,569	32,942,974	116,793	32,826,181	32,942,974	
REFINERY AND STORAGE VAPORS			0	0			0	
OTHER SOURCES			3,930,950	4,195,654			4,195,654	
TOTAL GAS TO PLANTS FOR PROCESSING			38,730,519	37,138,628			37,138,628	
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS			1,438,594			1,326,949		
ACID GAS H2S, CO2, H2O			411,910			384,707		
PLANT, LEASE, & SYSTEM USE	7,037	1,853	2,763,351	7,946	1,408	2,748,185		
GAS LIFT	0	0	10,177	0	0	11,987		
REPRESS & PRESS MAINT	0	0	9,708,106	0	0	9,345,921		
CYCLED	0	0	20,207,566	0	0	18,706,746		
UNDERGROUND STORAGE	0	0	0	0	0	0		
TO OTHER PLANTS	12,302	0	226,390	12,579	0	260,943		
TO TRANSMISSION LINES	0	0	3,829,040	0	0	4,145,599		
VENTED OR FLARED	0	2,423	67,069	0	6,083	81,387		
METER DIFFERENCE			68,316			126,204		
TOTAL GAS DISPOSITION	19,339	4,276	38,730,519	20,525	7,491	37,138,628		
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
CONDENSATE - CRUDE	38,351			41,426				
GASOLINE	88,646			86,883				
BUTANES - PROPANES	264,011			255,046				
ETHANE	123,836			109,179				
OTHER PRODUCTS	493,006			453,654				
TOTAL PLANT PRODUCTION	1,007,850			946,188				
SULFUR PRODUCTION (LONG TONS)	752			843				
CO2 PRODUCTION (MCF)	9,708,106			9,345,921				

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2008  
(DATA SOURCE: RRC FORM R-3)

	MAY				JUNE			
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL		
GAS INTAKE (MCF)								
GAS INTO GATHERING SYSTEM	122,101	33,962,566	34,084,667	119,027	33,002,640	33,121,667		
DELIVERIES FROM GATH. SYSTEM (-)	34,669	7,796	42,465	24,403	14,799	39,202		
UNACCOUNTED FOR GAS	480	38,244	38,724	886	-35,115	-34,229		
GAS TO PLANTS FOR PROCESSING	87,912	33,993,014	34,080,926	95,510	32,952,726	33,048,236		
REFINERY AND STORAGE VAPORS			0			0		
OTHER SOURCES			4,295,228			4,134,404		
TOTAL GAS TO PLANTS FOR PROCESSING			38,376,154			37,182,640		
GAS DISPOSITION (MCF)								
EXTRACTION LOSS			1,326,764			1,259,237		
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			411,459			426,987		
PLANT, LEASE, & SYSTEM USE	4,735	1,259	2,261,582	4,537	1,215	2,153,272		
GAS LIFT	0	0	0	0	0	16,674		
REPRESS & PRESS MAINT	0	0	9,465,570	0	0	8,854,553		
CYCLED	0	0	19,849,017	0	0	19,207,551		
UNDERGROUND STORAGE	0	0	0	0	0	0		
TO OTHER PLANTS	29,934	0	225,701	19,866	0	221,549		
TO TRANSMISSION LINES	0	0	4,215,163	0	0	4,033,957		
VENTED OR FLARED	0	6,537	145,246	0	13,584	733,166		
METER DIFFERENCE			475,652			275,694		
TOTAL GAS DISPOSITION	34,669	7,796	38,376,154	24,403	14,799	37,182,640		
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	42,757			38,184				
GASOLINE	92,836			94,709				
BUTANES - PROPANES	252,322			236,724				
ETHANE	107,780			105,540				
OTHER PRODUCTS	449,500			424,176				
TOTAL PLANT PRODUCTION	945,195			899,333				
SULFUR PRODUCTION (LONG TONS)	815			717				
CO <sub>2</sub> PRODUCTION (MCF)	9,465,570			8,854,553				

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2008  
(DATA SOURCE: RRC FORM R-3)

	JULY				AUGUST			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTAKE (MCF)	114,427	34,248,946	34,363,373	34,363,373	99,987	34,564,802	34,664,789	34,664,789
GAS INTO GATHERING SYSTEM	18,580	9,302	27,882	27,882	5,010	5,590	10,600	10,600
DELIVERIES FROM GATH. SYSTEM (-)	-1,220	-11,816	-13,036	-13,036	-925	-9,254	-10,179	-10,179
UNACCOUNTED FOR GAS								
GAS TO PLANTS FOR PROCESSING	94,627	34,227,828	34,322,455	34,322,455	94,052	34,549,958	34,644,010	34,644,010
REFINERY AND STORAGE VAPORS			0	0			0	0
OTHER SOURCES			4,061,767	4,061,767			4,558,681	4,558,681
TOTAL GAS TO PLANTS FOR PROCESSING			38,384,222	38,384,222			39,202,691	39,202,691
GAS DISPOSITION (MCF)	UNPROCESSED	UNPROCESSED	RESIDUE	RESIDUE	UNPROCESSED	UNPROCESSED	RESIDUE	RESIDUE
	GAS WELL GAS	CASINGHEAD	GAS	GAS	GAS WELL GAS	CASINGHEAD	GAS	GAS
EXTRACTION LOSS			1,313,114	1,313,114			1,307,867	1,307,867
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			441,084	441,084			442,081	442,081
PLANT, LEASE, & SYSTEM USE			2,484,559	2,484,559		1,446	2,624,397	2,624,397
GAS LIFT	0	1,451	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	9,550,218	9,550,218	0	0	9,344,180	9,344,180
CYCLED	0	0	19,618,853	19,618,853	0	0	20,004,220	20,004,220
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0
TO OTHER PLANTS	18,580	0	222,711	222,711	5,010	0	225,054	225,054
TO TRANSMISSION LINES	0	0	4,008,589	4,008,589	0	0	4,490,364	4,490,364
VENTED OR FLARED	0	7,851	139,201	139,201	0	4,144	420,977	420,977
METER DIFFERENCE			605,893	605,893			343,551	343,551
TOTAL GAS DISPOSITION	18,580	9,302	38,384,222	38,384,222	5,010	5,590	39,202,691	39,202,691
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	MCF	BARRELS	STATE	MCF	MCF
CONDENSATE - CRUDE	36,813				33,408			
GASOLINE	104,833				104,080			
BUTANES - PROPANES	249,458				245,962			
ETHANE	108,773				107,765			
OTHER PRODUCTS	442,018				442,515			
TOTAL PLANT PRODUCTION	941,895				933,730			
SULFUR PRODUCTION (LONG TONS)	745				699			
CO <sub>2</sub> PRODUCTION (MCF)	9,550,218				29,266,672			



TABLE 4 -- CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2008  
(DATA SOURCE: RRC FORM R-3)

	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	67,356	29,533,859	29,601,215	85,320	33,583,885	33,669,205
DELIVERIES FROM GATH. SYSTEM (-)	18,785	4,515	23,300	18,785	4,518	23,303
UNACCOUNTED FOR GAS	-73	-10,335	-10,408	866	-24,284	-23,418
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS	48,498	29,519,009	29,567,507	67,401	33,555,083	33,622,484
OTHER SOURCES			0			0
			3,822,278			3,501,250
TOTAL GAS TO PLANTS FOR PROCESSING			33,389,785			37,123,734
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			893,167			893,167
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			359,003			359,003
PLANT, LEASE, & SYSTEM USE			1,954,609			1,954,609
GAS LIFT	0	894	0	0	1,931	1,931
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	9,405,774	0	0	9,405,774
UNDERGROUND STORAGE	0	0	16,417,545	0	0	16,417,545
TO OTHER PLANTS	18,785	0	224,411	18,785	0	225,372
TO TRANSMISSION LINES	0	0	3,833,338	0	0	3,833,338
VENTED OR FLARED	0	3,621	263,866	0	2,587	3,436,187
METER DIFFERENCE			38,072			705,356
TOTAL GAS DISPOSITION	18,785	4,515	33,389,785	18,785	4,518	37,123,734
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	40,633			38,033		
GASOLINE	87,632			76,151		
BUTANES - PROPANES	208,643			236,936		
ETHANE	61,264			84,798		
OTHER PRODUCTS	246,910			304,997		
TOTAL PLANT PRODUCTION	645,082			740,915		
SULFUR PRODUCTION (LONG TONS)	652					793
CO <sub>2</sub> PRODUCTION (MCF)	9,405,774					8,754,632



TABLE 4 - CONCLUDED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2008  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR			TOTAL
	GAS WELL GAS	CASINGHEAD	CASINGHEAD	GAS
GAS INTO GATHERING SYSTEM	1,386,795	400,564,092	401,950,887	401,950,887
DELIVERIES FROM GATH. SYSTEM (-)	174,446	84,367	258,813	258,813
UNACCOUNTED FOR GAS	19,768	-123,535	-103,767	-103,767
GAS TO PLANTS FOR PROCESSING	1,232,117	400,356,190	401,588,307	401,588,307
REFINERY AND STORAGE VAPORS			0	0
OTHER SOURCES			48,350,485	48,350,485
TOTAL GAS TO PLANTS FOR PROCESSING			449,938,792	449,938,792
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS				14,797,325
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O				4,977,613
PLANT, LEASE, & SYSTEM USE	33,072	21,593	29,683,634	29,683,634
GAS LIFT	0	0	50,680	50,680
REPRESS & PRESS MAINT	0	0	110,821,578	110,821,578
CYCLED	0	0	232,341,492	232,341,492
UNDERGROUND STORAGE	0	0	0	0
TO OTHER PLANTS	141,374	0	3,085,175	3,085,175
TO TRANSMISSION LINES	0	0	46,974,270	46,974,270
VENTED OR FLARED	0	62,774	2,918,692	2,918,692
METER DIFFERENCE			4,288,333	4,288,333
TOTAL GAS DISPOSITION	174,446	84,367	449,938,792	449,938,792
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS STATE MCF		
CONDENSATE - CRUDE	394,761			
GASOLINE	1,080,617			
BUTANES - PROPANES	2,953,545			
ETHANE	1,193,306			
OTHER PRODUCTS	4,925,734			
TOTAL PLANT PRODUCTION	10,547,963			
SULFUR PRODUCTION (LONG TONS)	8,704			
CO <sub>2</sub> PRODUCTION (MCF)	132,631,110			

**TABLE 5**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2008**  
**(DATA SOURCE: RRC FORM R-3)**

	JANUARY				FEBRUARY			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
<b>GAS INTAKE (MCF)</b>								
GAS INTO GATHERING SYSTEM	204,994,149	58,828,130	263,822,279	197,048,865	61,622,935	258,671,800		
DELIVERIES FROM GATH. SYSTEM (-)	6,987,880	1,302,881	8,290,761	7,343,078	1,702,830	9,045,908		
UNACCOUNTED FOR GAS	-3,956,759	116,008	-3,840,751	-2,404,054	209,932	-2,194,122		
<b>GAS TO PLANTS FOR PROCESSING</b>								
REFINERY AND STORAGE VAPORS	194,033,594	57,640,543	251,674,137	187,301,733	60,130,037	247,431,770		
OTHER SOURCES			4,118,202	80,970,788		3,952,324		
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			336,763,127			331,408,037		
<b>GAS DISPOSITION (MCF)</b>								
EXTRACTION LOSS			34,352,038			34,126,767		
ACID GAS H2S, CO2, H2O			19,422,010			17,855,365		
PLANT, LEASE, & SYSTEM USE	1,029,785	319,878	14,586,440	986,207	333,313	14,176,679		
GAS LIFT	373,962	7,715	1,377,541	410,851	7,530	1,242,006		
REPRESS & PRESS MAINT	0	500,860	6,389,856	0	436,424	12,273,569		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE	0	0	0	0	0	0		
TO OTHER PLANTS	1,098,930	370,597	9,135,584	796,486	481,049	9,704,388		
TO TRANSMISSION LINES	4,365,625	10,651	243,777,360	5,147,574	343,820	239,859,175		
VENTED OR FLARED	119,578	93,180	425,704	1,960	100,694	3,939,860		
METER DIFFERENCE			7,132,112			-1,911,124		
<b>TOTAL GAS DISPOSITION</b>	6,987,880	1,302,881	336,598,645	7,343,078	1,702,830	331,266,685		
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>								
CONDENSATE - CRUDE	836,538		1,881,926	808,048	OKLAHOMA	1,768,451		
GASOLINE	2,899,239		265,336	2,700,688	LOUISIANA	256,363		
BUTANES - PROPANES	8,463,784			7,957,623				
ETHANE	8,880,602			8,301,914				
OTHER PRODUCTS	2,188,100			2,121,013				
<b>TOTAL PLANT PRODUCTION</b>	23,268,263		2,147,262	21,889,286		2,024,814		
			(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)		
<b>SULFUR PRODUCTION (LONG TONS)</b>				14,034				
<b>CO2 PRODUCTION (MCF)</b>	11,385,872			10,830,963				

TABLE 5 - CONTINUED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2008  
 (DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	216,023,739	68,563,478	284,587,217	201,678,197	64,201,836	265,880,033
DELIVERIES FROM GATH. SYSTEM (-)	8,890,238	1,758,800	10,649,038	9,193,250	1,564,245	10,757,495
UNACCOUNTED FOR GAS	-18,516,223	477,974	-18,038,249	-4,734,230	230,999	-4,503,231
GAS TO PLANTS FOR PROCESSING	188,427,924	67,279,800	255,707,724	187,750,718	62,868,590	250,619,308
REFINERY AND STORAGE VAPORS			4,102,490			3,857,693
OTHER SOURCES			83,074,660			83,791,434
TOTAL GAS TO PLANTS FOR PROCESSING			342,884,874			338,268,435
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,033,415			33,911,192
ACID GAS H2S, CO2, H2O			20,146,199			17,842,681
PLANT, LEASE, & SYSTEM USE	1,144,838	376,755	15,252,431	933,692	353,904	14,463,493
GAS LIFT	451,402	7,262	1,280,748	430,904	10,131	1,177,293
REPRESS & PRESS MAINT	0	538,458	13,837,575	0	505,071	12,512,518
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	852,867	342,641	8,750,736	915,952	370,171	8,041,424
TO TRANSMISSION LINES	6,437,052	392,385	262,257,065	6,786,837	253,699	248,688,666
VENTED OR FLARED	4,079	101,299	746,665	125,865	71,269	527,198
METER DIFFERENCE			-15,570,774			1,006,270
TOTAL GAS DISPOSITION	8,890,238	1,758,800	342,734,060	9,193,250	1,564,245	338,170,735
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	OUT OF STATE GAS TO PLANTS	STATE	MCF
CONDENSATE - CRUDE	955,424	OKLAHOMA	1,770,066	BARRELS	OKLAHOMA	1,769,591
GASOLINE	2,926,299	LOUISIANA	262,269	833,510	LOUISIANA	193,276
BUTANES - PROPANES	8,732,786			2,997,635		
ETHANE	9,215,178			9,076,085		
OTHER PRODUCTS	2,317,206			8,573,550		
TOTAL PLANT PRODUCTION	24,146,893	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,032,335	23,687,924	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,962,867
SULFUR PRODUCTION (LONG TONS)	14,574			3,452		
CO2 PRODUCTION (MCF)	11,349,924			9,745,760		

TABLE 5 - CONTINUED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2008  
 (DATA SOURCE: RRC FORM R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	222,509,679	62,937,146	285,446,825	219,869,897	63,546,196	283,416,093
DELIVERIES FROM GATH. SYSTEM (-)	11,225,018	1,725,099	12,950,117	11,649,330	1,820,289	13,469,619
UNACCOUNTED FOR GAS	-3,766,591	-139,367	-3,905,958	-1,555,090	-1,545,204	-3,100,294
GAS TO PLANTS FOR PROCESSING	207,518,070	61,072,680	268,590,750	206,665,477	60,180,702	266,846,179
REFINERY AND STORAGE VAPORS			4,170,711			3,996,649
OTHER SOURCES			73,108,678			85,847,284
TOTAL GAS TO PLANTS FOR PROCESSING			345,870,139			356,690,112
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			39,240,384			34,822,740
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			16,148,164			18,559,509
PLANT, LEASE, & SYSTEM USE	1,099,361	381,810	14,821,298	1,148,914	348,367	14,408,120
GAS LIFT	444,029	14,941	1,233,301	456,720	18,610	593,529
REPRESS & PRESS MAINT	0	410,704	12,451,995	0	470,846	10,672,887
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	738,697
TO OTHER PLANTS	2,261,532	422,737	8,779,002	2,140,336	397,193	10,911,447
TO TRANSMISSION LINES	7,295,019	394,064	255,175,497	7,785,450	303,321	262,506,539
VENTED OR FLARED	125,057	100,843	424,914	117,910	281,952	726,584
METER DIFFERENCE			-2,512,563			2,608,764
TOTAL GAS DISPOSITION	11,225,018	1,725,099	345,761,992	11,649,330	1,820,289	356,548,816
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	952,298	OKLAHOMA	1,770,136	853,266	OKLAHOMA	1,769,483
GASOLINE	3,107,555	LOUISIANA	234,467	3,224,975	LOUISIANA	229,065
BUTANES - PROPANES	8,382,369			8,386,215		
ETHANE	8,617,301			8,505,438		
OTHER PRODUCTS	2,196,051			2,240,671		
TOTAL PLANT PRODUCTION	23,255,574	TOTAL	2,004,603	23,210,565	TOTAL	1,998,548
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	13,525			13,543		
CO <sub>2</sub> PRODUCTION (MCF)	7,364,614			9,905,463		

TABLE 5 - CONTINUED  
GASOLINE PLANT OPERATIONS IN TEXAS  
YEAR 2008  
(DATA SOURCE: RRC FORM R-3)

	JULY				AUGUST				
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
GAS INTO GATHERING SYSTEM	206,558,670	64,331,464	270,890,134	224,522,992	69,341,816	293,864,808			35,206,715
DELIVERIES FROM GATH. SYSTEM (-)	12,773,000	1,535,644	14,308,644	12,136,754	2,078,014	14,214,768			19,776,745
UNACCOUNTED FOR GAS	1,305,120	-5,887,826	-4,582,706	-2,776,634	-2,158,384	-4,935,018			14,778,272
GAS TO PLANTS FOR PROCESSING	195,090,790	56,907,994	251,998,784	209,609,606	65,105,417	274,715,023			11,294,269
REFINERY AND STORAGE VAPORS			4,035,298			4,300,070			11,228,087
OTHER SOURCES			94,289,535			98,421,181			0
TOTAL GAS TO PLANTS FOR PROCESSING			350,323,617			377,436,274			
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS			
EXTRACTION LOSS			35,015,616			35,206,715			
ACID GAS H2S, CO2, H2O			20,024,277			19,776,745			
PLANT, LEASE, & SYSTEM USE	1,220,597	347,240	13,789,244	1,329,129	384,193	14,778,272			
GAS LIFT	516,113	18,201	658,910	541,905	16,498	1,294,269			
REPRESS & PRESS MAINT	0	399,085	8,214,142	0	828,484	11,228,087			
CYCLED	0	0	0	0	0	0			
UNDERGROUND STORAGE	0	0	2,557,428	0	0	2,357,576			
TO OTHER PLANTS	2,626,201	408,677	9,122,306	2,668,808	435,647	8,852,535			
TO TRANSMISSION LINES	8,379,217	285,041	257,283,193	7,473,112	273,086	277,344,803			
VENTED OR FLARED	117,934	77,400	507,787	123,800	140,107	532,494			
METER DIFFERENCE			3,006,493			5,920,365			
TOTAL GAS DISPOSITION	12,860,062	1,535,644	350,179,396	12,136,754	2,078,015	377,291,861			
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF			
CONDENSATE - CRUDE	766,735	OKLAHOMA	1,834,712	713,575	OKLAHOMA	1,727,766			
GASOLINE	3,288,669	LOUISIANA	425,989	3,486,558	LOUISIANA	430,340			
BUTANES - PROPANES	8,118,015			8,734,803					
ETHANE	8,387,201			8,759,993					
OTHER PRODUCTS	2,296,475			2,238,066					
TOTAL PLANT PRODUCTION	22,857,095	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,260,701	23,932,995	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,158,106			
SULFUR PRODUCTION (LONG TONS)	18,580			15,323					
CO2 PRODUCTION (MCF)	10,598,340			10,744,365					

**TABLE 5 - CONTINUED**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2008**  
**(DATA SOURCE: RRC FORM R-3)**

	SEPTEMBER				OCTOBER			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTO GATHERING SYSTEM	197,791,962	56,456,591	254,248,553	254,248,553	214,363,427	59,684,333	274,047,760	274,047,760
DELIVERIES FROM GATH. SYSTEM (-)	10,770,769	1,762,753	12,533,522	12,533,522	11,941,553	1,997,462	13,939,015	13,939,015
UNACCOUNTED FOR GAS	-2,443,218	-815,663	-3,258,881	-3,258,881	-3,008,899	161,715	-2,847,184	-2,847,184
GAS TO PLANTS FOR PROCESSING	184,577,975	53,878,175	238,456,150	238,456,150	199,286,981	57,453,072	256,740,053	256,740,053
REFINERY AND STORAGE VAPORS			3,451,464	3,451,464			3,893,671	3,893,671
OTHER SOURCES			74,662,385	74,662,385			87,479,172	87,479,172
TOTAL GAS TO PLANTS FOR PROCESSING			316,569,999	316,569,999			348,112,896	348,112,896
<b>GAS DISPOSITION (MCF)</b>								
EXTRACTION LOSS			30,350,175	30,350,175			33,301,895	33,301,895
ACID GAS H2S, CO2, H2O			15,520,709	15,520,709			19,924,855	19,924,855
PLANT, LEASE, & SYSTEM USE	982,850	280,644	12,878,764	12,878,764	1,677,649	350,072	12,092,101	12,092,101
GAS LIFT	413,456	17,823	912,302	912,302	528,479	17,015	2,498,438	2,498,438
REPRESS & PRESS MAINT	0	688,095	10,805,085	10,805,085	0	780,418	11,798,199	11,798,199
CYCLED	0	0	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	2,215,727	2,215,727	0	0	2,946,021	2,946,021
TO OTHER PLANTS	1,836,509	245,287	8,883,216	8,883,216	2,124,233	313,270	10,062,538	10,062,538
TO TRANSMISSION LINES	7,606,935	304,680	236,285,411	236,285,411	7,490,286	342,308	253,667,992	253,667,992
VENTED OR FLARED	89,543	226,224	705,840	705,840	120,906	194,379	363,901	363,901
METER DIFFERENCE			-3,431,877	-3,431,877			-98,744	-98,744
TOTAL GAS DISPOSITION	10,929,293	1,762,753	315,125,352	315,125,352	11,941,553	1,997,462	346,557,196	346,557,196
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>								
	BARRELS	STATE	MCF	MCF	BARRELS	STATE	MCF	MCF
CONDENSATE - CRUDE	627,802	OKLAHOMA	1,839,935	1,839,935	607,654	OKLAHOMA	1,727,220	1,727,220
GASOLINE	2,718,501	LOUISIANA	125,445	125,445	3,109,696	LOUISIANA	221,797	221,797
BUTANES - PROPANES	7,298,759				7,648,025			
ETHANE	6,572,961				8,338,674			
OTHER PRODUCTS	1,805,942				2,123,450			
TOTAL PLANT PRODUCTION	19,023,965		1,965,380	1,965,380	21,827,499		1,949,017	1,949,017
			(INCLUDED IN "OTHER SOURCES" ABOVE)				(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	14,341				14,190			
CO2 PRODUCTION (MCF)	7,406,846				9,176,152			



TABLE 5 - CONTINUED  
GASOLINE PLANT OPERATIONS IN TEXAS  
YEAR 2008  
(DATA SOURCE: RRC FORM R-3)

	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	214,735,152	64,318,715	279,053,867	219,394,315	59,042,035	278,436,350
DELIVERIES FROM GATH. SYSTEM (-)	9,976,745	2,077,321	12,054,066	10,914,143	2,152,017	13,066,160
UNACCOUNTED FOR GAS	-718,854	-2,701,851	-3,420,705	-1,634,203	-1,143,903	-2,778,106
GAS TO PLANTS FOR PROCESSING	204,039,553	59,539,543	263,579,096	206,845,969	55,746,115	262,592,084
REFINERY AND STORAGE VAPORS			651,773			601,239
OTHER SOURCES			87,785,149			82,085,810
TOTAL GAS TO PLANTS FOR PROCESSING			352,016,018			345,279,133
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			32,001,065			31,978,771
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			16,850,881			15,502,634
PLANT, LEASE, & SYSTEM USE	1,013,578	364,642	14,389,769	1,202,904	464,221	18,447,655
GAS LIFT	570,971	23,457	1,225,116	524,547	27,022	1,278,280
REPRESS & PRESS MAINT	0	832,389	10,984,493	0	809,393	7,264,144
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	2,887,877	0	0	3,279,867
TO OTHER PLANTS	1,673,136	408,662	8,729,796	1,978,242	434,954	8,719,844
TO TRANSMISSION LINES	6,595,606	216,122	261,816,672	7,080,544	167,512	260,928,427
VENTED OR FLARED	123,454	232,050	449,225	127,906	248,660	638,906
METER DIFFERENCE			1,024,645			-4,646,015
TOTAL GAS DISPOSITION	9,976,745	2,077,322	350,359,539	10,914,143	2,151,762	343,392,513
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	726,741	STATE OKLAHOMA	MCF 1,741,240	BARRELS 679,760	STATE OKLAHOMA	MCF 1,741,924
GASOLINE	3,130,631	LOUISIANA	208,217	3,096,281	LOUISIANA	189,449
BUTANES - PROPANES	8,469,264			8,310,629		
ETHANE	8,171,529			7,873,196		
OTHER PRODUCTS	1,640,330			1,600,694		
TOTAL PLANT PRODUCTION	22,138,495	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,949,457	21,560,560	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,931,373
SULFUR PRODUCTION (LONG TONS)	15,201			13,695		
CO <sub>2</sub> PRODUCTION (MCF)	8,809,504			8,061,251		

TABLE 5 - CONCLUDED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2008  
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)		TOTAL FOR THE YEAR		TOTAL
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD		
DELIVERIES FROM GATE. SYSTEM (-)	2,539,491,044	752,874,675		3,292,365,719
UNACCOUNTED FOR GAS	123,801,758	21,477,355		145,279,113
	-44,209,635	-13,195,570		-57,405,205
GAS TO PLANTS FOR PROCESSING	2,371,148,390	717,802,668		3,088,951,058
REFINERY AND STORAGE VAPORS				41,131,584
OTHER SOURCES				1,011,540,019
TOTAL GAS TO PLANTS FOR PROCESSING				4,141,622,661
GAS DISPOSITION (MCF)		UNPROCESSED	UNPROCESSED	RESIDUE
EXTRACTION LOSS	GAS WELL GAS	GAS	CASINGHEAD	GAS
ACID GAS H2S, CO2, H2O				410,340,773
PLANT, LEASE, & SYSTEM USE	13,769,524		4,305,039	217,574,029
GAS LIFT	5,663,339		186,205	174,084,266
REPRESS & PRESS MAINT	0		7,200,227	14,771,733
CYCLED	0		0	128,432,550
UNDERGROUND STORAGE	0		0	16,983,193
TO OTHER PLANTS	20,973,232		4,630,885	109,692,816
TO TRANSMISSION LINES	82,443,257		3,286,689	3,059,590,800
VENTED OR FLARED	1,197,992		1,868,057	9,989,078
METER DIFFERENCE				-7,472,448
TOTAL GAS DISPOSITION	124,047,344		21,477,102	4,133,986,790
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	BARRELS	STATE	MCF	
GASOLINE	9,361,351	OKLAHOMA	21,342,450	
BUTANES - PROPANES	36,686,727	LOUISIANA	3,042,013	
ETHANE	99,578,357			
OTHER PRODUCTS	100,197,537			
	24,975,142			
TOTAL PLANT PRODUCTION	270,799,114	TOTAL	24,384,463	
SULFUR PRODUCTION (LONG TONS)	155,177			
CO2 PRODUCTION (MCF)	115,379,054			

**TABLE 6**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2008**  
**(DATA SOURCE: RRC FORM R-3)**

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
<b>GAS INTAKE (MCF)</b>						
GAS INTO GATHERING SYSTEM	120,781,094	8,326,069	129,107,163	112,078,369	7,948,332	120,026,701
DELIVERIES FROM GATH. SYSTEM (-)	5,981,955	1,042,016	7,023,971	5,845,278	958,929	6,804,207
UNACCOUNTED FOR GAS	-14,678	-16,816	-31,494	8,790	44,222	53,012
<b>GAS TO PLANTS FOR PROCESSING</b>						
REFINERY AND STORAGE VAPORS	114,784,461	7,267,237	122,051,698	106,241,881	7,033,625	113,275,506
OTHER SOURCES			0			0
			18,684,790			18,068,801
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>						
			140,736,488			131,344,307
<b>GAS DISPOSITION (MCF)</b>						
EXTRACTION LOSS			522,420			526,757
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			1,890,133			1,651,116
PLANT, LEASE, & SYSTEM USE	178,701	28,182	2,612,467	162,347	28,129	2,359,677
GAS LIFT	37,853	0	9,172,179	32,500	0	3,284,564
REPRESS & PRESS MAINT	0	0	749,884	0	0	663,575
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,054,759	0	25,471,460	1,022,008	0	23,925,868
TO TRANSMISSION LINES	4,708,006	1,006,213	103,179,382	4,625,553	925,685	96,830,275
VENTED OR FLARED		7,621	1,535,942	2,870	5,115	1,355,132
METER DIFFERENCE			-4,397,379			747,343
<b>TOTAL GAS DISPOSITION</b>						
	5,981,955	1,042,016	140,736,488	5,845,278	958,929	131,344,307
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>						
CONDENSATE - CRUDE	725,363	STATE OKLAHOMA	40,574	746,087	STATE OKLAHOMA	36,976
GASOLINE	0		0	0		0
BUTANES - PROPANES	0		0	0		0
ETHANE	0		0	0		0
OTHER PRODUCTS	10,177		9,249	9,249		9,249
<b>TOTAL PLANT PRODUCTION</b>						
	735,540	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	40,574	755,336	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	36,976
<b>SULFUR PRODUCTION (LONG TONS)</b>						
CO <sub>2</sub> PRODUCTION (MCF)	837,069		1,770	922,780		

TABLE 6 - CONTINUED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2008  
(DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	123,765,833	8,725,447	132,491,280	117,601,952	7,719,422	125,321,374
DELIVERIES FROM GATH. SYSTEM (-)	7,266,010	997,637	8,263,647	6,563,402	1,053,496	7,616,898
UNACCOUNTED FOR GAS	-50,672	65,122	14,450	-37,261	38,984	1,723
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS	116,449,151	7,792,932	124,242,083	111,001,289	6,704,910	117,706,199
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			18,970,916			17,306,981
			143,212,999			135,013,180
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			672,022			520,973
ACID GAS H2S, CO2, H2O			1,810,990			1,594,659
PLANT, LEASE, & SYSTEM USE	169,051	23,121	2,613,945	157,261	28,105	2,476,305
GAS LIFT	36,174	0	3,561,896	31,937	0	3,445,845
REPRESS & PRESS MAINT	0	0	597,990	0	0	550,725
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,577,429	0	26,631,541	1,326,617	0	25,463,335
TO TRANSMISSION LINES	5,481,436	969,694	104,783,847	5,047,363	1,022,271	98,707,809
VENTED OR FLARED	1,920	4,822	1,517,172	224	3,120	1,812,777
METER DIFFERENCE			1,008,834			440,752
TOTAL GAS DISPOSITION	7,266,010	997,637	143,198,237	6,563,402	1,053,496	135,013,180
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	754,614	OKLAHOMA	41,651	681,116	OKLAHOMA	36,797
BUTANES - PROPANES	0		0	0		0
ETHANE	0		0	0		0
OTHER PRODUCTS	13,600		0	10,984		0
TOTAL PLANT PRODUCTION	768,214		41,651	692,100		36,797
SULFUR PRODUCTION (LONG TONS)						
CO2 PRODUCTION (MCF)	2,275			2,086		
	982,793			1,002,042		
		TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)		TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)		

TABLE 6 - CONTINUED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2008  
(DATA SOURCE: RRC FORM R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	124,808,757	7,765,695	132,574,452	117,859,935	7,230,925	125,090,860
DELIVERIES FROM GATH. SYSTEM (-)	6,442,155	1,047,581	7,489,736	8,850,450	980,084	9,830,534
UNACCOUNTED FOR GAS	-155,687	76,031	-79,656	-136,221	149,748	13,527
GAS TO PLANTS FOR PROCESSING	118,210,915	6,794,145	125,005,060	108,873,264	6,400,589	115,273,853
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			18,811,477			16,007,619
TOTAL GAS TO PLANTS FOR PROCESSING			143,816,537			131,281,472
GAS DISPOSITION (MCF)	UNPROCESSED	UNPROCESSED	RESIDUE	UNPROCESSED	UNPROCESSED	RESIDUE
EXTRACTION LOSS	GAS WELL GAS	CASINGHEAD	GAS	GAS WELL GAS	CASINGHEAD	GAS
ACID GAS H2S, CO2, H2O			500,721			397,191
PLANT, LEASE, & SYSTEM USE	165,440	22,509	1,125,853	163,442	26,314	1,113,439
GAS LIFT	32,145	0	2,591,201	26,843	0	2,684,215
REPRESS & PRESS MAINT	0	0	3,614,829	0	0	3,431,132
CYCLED	0	0	677,492	0	0	692,608
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,263,913	0	27,963,141	1,198,101	0	26,553,231
TO TRANSMISSION LINES	4,976,578	1,017,283	104,555,461	7,455,562	946,375	102,620,956
VENTED OR FLARED	4,079	7,789	1,634,794	6,502	7,395	1,591,660
METER DIFFERENCE			1,153,045			-7,802,960
TOTAL GAS DISPOSITION	6,442,155	1,047,581	143,816,537	8,850,450	980,084	131,281,472
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	705,546	OKLAHOMA	38,821	610,654	OKLAHOMA	34,528
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	10,161			6,461		
TOTAL PLANT PRODUCTION	715,707	TOTAL	38,821	617,115	TOTAL	34,528
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,209			2,042		
CO2 PRODUCTION (MCF)	1,008,985			879,647		

TABLE 6 - CONTINUED  
 OTHER GAS PLANT OPERATIONS IN TEXAS  
 YEAR 2008  
 (DATA SOURCE: RRC FORM R-3)

	JULY				AUGUST			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTO GATHERING SYSTEM	113,982,437	7,275,705	121,258,142	128,582,082	7,253,885	135,835,967		
DELIVERIES FROM GATH. SYSTEM (-)	9,122,325	948,055	10,070,380	8,667,376	924,337	9,591,713		
UNACCOUNTED FOR GAS	-173,462	90,977	-82,485	-90,358	60,472	-29,886		
GAS TO PLANTS FOR PROCESSING	104,686,650	6,418,627	111,105,277	119,824,348	6,390,020	126,214,368		
REFINERY AND STORAGE VAPORS			0	0		0		
OTHER SOURCES			18,555,596			19,506,231		
TOTAL GAS TO PLANTS FOR PROCESSING			129,660,873			145,720,599		
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS			448,026			536,987		
ACID GAS H2S, CO2, H2O			1,003,118			2,002,261		
PLANT, LEASE, & SYSTEM USE	153,970	22,347	2,572,206	162,590	24,966	3,005,949		
GAS LIFT	26,656	0	3,404,979	26,273	0	3,588,227		
REPRESS & PRESS MAINT	0	0	743,343	0	0	738,729		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE	0	0	0	0	0	0		
TO OTHER PLANTS	1,468,392	0	22,925,271	296,097	0	25,355,638		
TO TRANSMISSION LINES	7,467,739	920,546	95,341,137	8,181,522	894,595	104,628,912		
VENTED OR FLARED	5,568	5,162	1,543,108	894	4,776	1,577,631		
METER DIFFERENCE			1,679,685			4,286,265		
TOTAL GAS DISPOSITION	9,122,325	948,055	129,660,873	8,667,376	924,337	145,720,599		
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE OKLAHOMA	MCF	BARRELS	STATE OKLAHOMA	MCF		
CONDENSATE - CRUDE	534,641		35,923	658,520		39,060		
GASOLINE	0			0				
BUTANES - PROPANES	0			0				
ETHANE	0			0				
OTHER PRODUCTS	14,155			14,287				
TOTAL PLANT PRODUCTION	548,796		35,923	672,807		39,060		
SULFUR PRODUCTION (LONG TONS)	1,667			2,163				
CO2 PRODUCTION (MCF)	982,364			1,002,590				

**TABLE 6 - CONTINUED**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2008**  
**(DATA SOURCE: RRC FORM R-3)**

	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	114,819,745	6,450,737	121,270,482	128,192,485	6,840,719	135,033,204
DELIVERIES FROM GATH. SYSTEM (-)	8,991,629	852,714	9,844,343	9,719,672	903,392	10,623,064
UNACCOUNTED FOR GAS	-355,195	15,701	-339,494	-49,010	59,041	10,031
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS	105,459,403	5,613,724	111,073,127	118,423,803	5,996,368	124,420,171
OTHER SOURCES			18,441,149			19,507,339
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>129,514,276</b>			<b>143,927,510</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED GAS WELL GAS</b>	<b>UNPROCESSED CASINGHEAD</b>	<b>RESIDUE GAS</b>	<b>UNPROCESSED GAS WELL GAS</b>	<b>UNPROCESSED CASINGHEAD</b>	<b>RESIDUE GAS</b>
EXTRACTION LOSS			467,965			597,680
ACID GAS H2S, CO2, H2O			1,889,954			2,021,619
PLANT, LEASE, & SYSTEM USE	148,865	16,167	2,520,064	168,447	22,141	2,955,837
GAS LIFT	21,855	0	3,139,876	34,879	0	3,121,824
REPRESS & PRESS MAINT	0	0	630,820	0	0	275,698
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	931,198	0	19,161,309	1,317,504	0	25,110,380
TO TRANSMISSION LINES	7,887,502	829,439	97,189,373	8,198,739	864,819	104,632,292
VENTED OR FLARED	2,209	7,108	1,475,935	103	16,432	1,515,052
METER DIFFERENCE			3,038,980			3,697,128
<b>TOTAL GAS DISPOSITION</b>	<b>8,991,629</b>	<b>852,714</b>	<b>129,514,276</b>	<b>9,719,672</b>	<b>903,392</b>	<b>143,927,510</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE OKLAHOMA</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE OKLAHOMA</b>	<b>MCF</b>
CONDENSATE - CRUDE	545,298		38,652	659,110		35,307
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	22,269			10,849		
<b>TOTAL PLANT PRODUCTION</b>	<b>567,567</b>	<b>TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)</b>	<b>38,652</b>	<b>669,959</b>	<b>TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)</b>	<b>35,307</b>
SULFUR PRODUCTION (LONG TONS)	2,083			2,384		
CO2 PRODUCTION (MCF)	834,010			524,407		

TABLE 6 - CONTINUED  
 OTHER GAS PLANT OPERATIONS IN TEXAS  
 YEAR 2008  
 (DATA SOURCE: RRC FORM R-3)

	NOVEMBER				DECEMBER			
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	RESIDUE GAS	
GAS INTAKE (MCF)								
GAS INTO GATHERING SYSTEM	119,191,147	6,921,427	126,112,574	123,180,084	6,960,311	130,140,395	513,921	
DELIVERIES FROM GATH. SYSTEM (-)	10,058,529	862,576	10,921,105	10,781,059	918,338	11,699,397	1,978,886	
UNACCOUNTED FOR GAS	-146,374	40,594	-105,780	-8,337	32,095	23,758	2,874,537	
GAS TO PLANTS FOR PROCESSING	108,986,244	6,099,445	115,085,689	112,390,688	6,074,068	118,464,756	3,581,978	
REFINERY AND STORAGE VAPORS			0			0	646,972	
OTHER SOURCES			19,118,414			20,001,016	0	
TOTAL GAS TO PLANTS FOR PROCESSING			134,204,103			138,465,772		
GAS DISPOSITION (MCF)								
EXTRACTION LOSS			591,088					
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			2,311,903					
PLANT, LEASE, & SYSTEM USE	238,672	20,923	2,696,803	243,248	26,122	2,874,537		
GAS LIFT	27,821	0	3,484,380	31,345	0	3,581,978		
REPRESS & PRESS MAINT	0	0	684,282	0	0	646,972		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE	0	0	0	0	0	0		
TO OTHER PLANTS	1,347,527	0	23,778,698	1,265,780	0	22,980,559		
TO TRANSMISSION LINES	8,442,879	836,850	100,825,532	9,239,408	880,668	104,057,899		
VENTED OR FLARED	1,630	4,803	1,639,301	1,589	11,548	1,833,086		
METER DIFFERENCE			-1,807,884			-2,066		
TOTAL GAS DISPOSITION	10,058,529	862,576	134,204,103	10,781,370	918,338	138,465,772		
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	673,779	STATE OKLAHOMA	MCF 9,450	645,470	STATE OKLAHOMA	MCF 34,424		
GASOLINE	0			0				
BUTANES - PROPANES	0			0				
ETHANE	0			0				
OTHER PRODUCTS	17,209			27,676				
TOTAL PLANT PRODUCTION	690,988	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	9,450	673,146	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	34,424		
SULFUR PRODUCTION (LONG TONS)	2,009			2,177				
CO <sub>2</sub> PRODUCTION (MCF)	816,090			971,619				



**TABLE 6 - CONCLUDED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2008  
(DATA SOURCE: RRC FORM R-3)**

	TOTAL FOR THE YEAR		
<b>GAS INTAKE (MCF)</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>TOTAL</b>
GAS INTO GATHERING SYSTEM	1,444,843,920	89,418,674	1,534,262,594
DELIVERIES FROM GATH. SYSTEM (-)	98,289,840	11,489,155	109,778,995
UNACCOUNTED FOR GAS	-1,208,465	656,171	-552,294
<b>GAS TO PLANTS FOR PROCESSING</b>	<b>1,345,332,097</b>	<b>78,585,690</b>	<b>1,423,917,787</b>
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			222,980,329
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>1,646,898,116</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED GAS WELL GAS</b>	<b>UNPROCESSED CASINGHEAD</b>	<b>RESIDUE GAS</b>
EXTRACTION LOSS			6,295,751
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			20,393,931
PLANT, LEASE, & SYSTEM USE	2,112,034	289,026	31,963,206
GAS LIFT	366,281	0	46,831,709
REPRESS & PRESS MAINT	0	0	7,652,118
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	14,069,325	0	295,320,431
TO TRANSMISSION LINES	81,712,287	11,114,438	1,217,352,875
VENTED OR FLARED	30,224	85,691	19,031,590
METER DIFFERENCE			2,041,743
<b>TOTAL GAS DISPOSITION</b>	<b>98,290,151</b>	<b>11,489,155</b>	<b>1,646,883,354</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>OUT OF STATE GAS TO PLANTS</b>	<b>MCF</b>
CONDENSATE - CRUDE	7,940,198	STATE	422,163
GASOLINE	0	OKLAHOMA	
BUTANES - PROPANES	0		
ETHANE	0		
OTHER PRODUCTS	167,077		
<b>TOTAL PLANT PRODUCTION</b>	<b>8,107,275</b>	<b>TOTAL</b>	<b>422,163</b>
SULFUR PRODUCTION (LONG TONS)	23,064		
CO <sub>2</sub> PRODUCTION (MCF)	10,764,396		

TABLE 7  
 HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS  
 YEAR 2008  
 (BARRELS MONTHLY)

MONTH	CONDENSATE									
	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
JANUARY	4,352,831	15,859	836,538	725,363	5,930,591	2,993,451	8,731,788	9,003,006	2,670,444	29,329,280
FEBRUARY	4,084,988	15,370	808,048	746,087	5,654,493	2,795,341	8,214,261	8,370,456	2,573,469	27,608,020
MARCH	4,467,010	38,351	955,424	754,614	6,215,399	3,014,945	8,996,797	9,339,014	2,823,812	30,389,967
APRIL	4,219,740	41,426	833,510	681,116	5,775,792	3,084,518	9,331,131	8,682,729	2,671,782	29,545,952
MAY	4,279,949	42,757	952,298	705,546	5,980,550	3,200,391	8,634,691	8,725,081	2,655,712	29,196,425
JUNE	3,994,658	38,184	853,266	610,654	5,496,762	3,319,684	8,622,939	8,610,978	2,671,308	28,721,671
JULY	4,092,071	36,813	766,735	534,641	5,430,260	3,393,502	8,367,473	8,495,974	2,752,648	28,439,857
AUGUST	4,000,769	33,408	713,575	658,520	5,406,272	3,590,638	8,980,765	8,867,758	2,694,868	29,540,301
SEPTEMBER	3,228,934	40,633	627,802	545,298	4,442,667	2,806,133	7,507,402	6,634,225	2,075,121	23,465,548
OCTOBER	3,853,658	38,033	607,654	659,110	5,158,455	3,185,847	7,884,961	8,423,472	2,439,296	27,092,031
NOVEMBER	3,745,689	28,133	726,741	673,779	5,174,342	3,209,101	8,706,160	8,269,777	1,974,359	27,333,739
DECEMBER	3,553,630	25,794	679,760	645,470	4,904,654	3,173,793	8,553,534	7,968,373	2,065,134	26,665,488
TOTAL	47,873,927	394,761	9,361,351	7,940,198	65,570,237	37,767,344	102,531,902	1,390,843	30,067,953	337,328,279

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: REC FORMS PR AND R-3)

**TABLE 8**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING**  
**YEAR 2008**

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER OF PLANTS .....	1	1	1	1	1	1	1	1	1	1	1	1	1
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS .....	0	0	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS .....	1,479,159	1,375,595	1,366,900	1,371,427	1,417,130	1,337,414	1,485,706	1,420,474	1,907,254	1,443,456	2,003,906	2,108,654	18,717,075
RESIDUE .....	0	0	0	0	0	0	0	0	0	0	0	0	0
PIPE LINES .....	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL .....	1,479,159	1,375,595	1,366,900	1,371,427	1,417,130	1,337,414	1,485,706	1,420,474	1,907,254	1,443,456	2,003,906	2,108,654	18,717,075
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL .	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT .....	0	0	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT.	1,475,797	1,371,177	1,355,346	1,361,148	1,411,868	1,330,060	1,479,768	1,415,474	1,901,846	1,437,585	1,998,253	2,100,525	18,638,847
TRANSMISSION LINES .....	0	0	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED .....	3,362	4,418	11,554	10,279	5,262	7,354	5,938	5,000	5,408	5,871	5,653	8,129	78,228
TOTAL .....	1,479,159	1,375,595	1,366,900	1,371,427	1,417,130	1,337,414	1,485,706	1,420,474	1,907,254	1,443,456	2,003,906	2,108,654	18,717,075
NUMBER OF INJECTION WELLS													
	1	1	1	1	1	1	1	1	1	1	1	1	172

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9  
TEXAS PRODUCED GAS EXPORTED FROM TEXAS  
YEAR 2008  
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
AMR PIPELINE CO.	7748359	586781	4190137	4324789	5248558	4334985	4188891	5276715	6,517,122	5,346,130	4,624,630	3,770,177	61,257,354
COLORADO INTER GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
GULF STATES TRANS CROP.	3723245	3249883	3330415	3354847	3395823	3289409	3127018	3412416	3,148,910	3,587,384	3,909,881	3,882,087	41,422,324
CAMRICK GAS PROCESS CO. LLC.	5629	5629	5633	6519	6018	5518	5992	5890	4,706	6,166	6,093	5,412	69,205
FLORIDA GAS TRANS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
DUKE ENERGY FLD SER.	181578	181578	181578	181578	181578	181578	181578	181578	181,578	181,578	181,578	181,578	2,178,932
GULF SOUTH P/L CO	15737723	22805617	33457825	36426546	40589765	39215199	39597266	380896883	36,263,170	39,160,940	38,337,611	40,490,625	420,172,970
CENTERPOINT ENER MISS RIVER TRANS CORP.	496051	496051	579759	663506	612732	608327	680903	667186	729,288	733,665	711,831	723,930	7,750,231
NAT'L GAS P/L OF AMER.	79824611	81734842	60814760	60814760	35876294	35844548	35333330	37825446	46,979,829	52,518,337	49,096,048	58,521,559	635,184,364
CENTERPOINT ENER FLD SERV	2896589	2475698	2298467	2634087	2580140	2359865	2100973	2210331	2,344,300	1,827,786	943,521	989,057	25,660,774
NORTHERN NAT'L GAS CO	15492167	13845010	15309213	14855539	15902389	13179263	14866471	13748797	14,822,928	14,608,952	10,633,910	11,657,731	168,722,380
OKTEX PIPELINE COMPANY	283393	254665	221698	200126	189399	178488	175533	168630	133,009	160,845	160,845	204,397	2,300,948
PANHANDLE EASTERN P/L CO	3860970	4081283	6802654	7475360	6617517	3958387	4568769	4837464	6,136,484	5,703,053	6,789,825	5,842,103	66,373,879
SOUTHERN NAT'L GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
TENN GAS P/L CO	5787705	5707920	4454664	4143714	4626888	5250219	5020944	5292953	4,802,955	5,686,222	5,705,795	5,851,565	61,731,455
TEXAS EASTERN TRANS	23465654	18965464	21207013	22178265	17328393	15713610	20213119	20649118	18,170,529	22,563,616	28,726,006	30,459,746	259,730,629
TEXAS GAS TRANS CORP	7286282	7286282	7286282	7286282	7286282	7286282	7286282	7286282	7,286,282	7,286,282	7,286,282	7,286,282	87,435,024
TRANS-SABINE P/L CO	12742	993	373	765	3383	9558	9558	14229	14,778	4,798	10,876	8,417	90,071
TRANSCONTIN GAS P/L CORP	18580830	17687530	19482729	17809896	18286668	18871676	185315304	193860991	19,049,400	21,098,160	24,171,829	24,987,831	404,727,944
TRUNKLINE GAS CO	3888094	3946051	4380394	3816594	3949163	5842914	6242589	7066339	5,081,187	6,096,875	29,738,968	31,672,023	111,711,291
WEST TEXAS INC	30511	41050	56541	78595	87570	90408	79939	97072	69,602	37,812	28,138	24,757	722,095
WESTERN GAS INTERSTATE	13769	13500	19939	23104	21715	18109	30021	19192	9,893	8,893	8,834	13,762	214,170
SOUTHERN STAR CENTRL GAS	2003907	2166707	2523325	193965	3102065	2215604	2811236	2241743	2,751,427	1,299,989	2,843,066	3,093,328	27,345,362
REGENCY FIELD SVCS LLC	6927	6315	6545	6223	6459	6371	6403	6317	6,091	6,178	6,178	6,052	76,059
DCP MIDSTREAM	181398	169160	203615	202628	204086	197455	202797	196888	131,150	201,889	187,453	191,435	2,369,952
TOTAL	191535187	190207999	186813639	186676717	166093881	158761443	331844986	168370229	174644323	188226420	214108869	229863824	2,387,147,517

NOTE: Percent change of Tx produced gas exported over same month last yr is: -10%  
Data Source: T-6 Form, Gas exported from Texas

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

- Chg Reliant Energy Fld to Center Point Energy Fld Ser
- Chg Williams Nat'l Gas Co to Southern Star Cent'l Gas P/L Inc
- Miss Rivertran Corp chng to Centerpoint Ener Miss (Woodlawn)
- CHS Panhandle chng to Panhandle East P/L Co.
- Williams NAT'L Gas Co chng Southern Star Cent'l Gas

TABLE 10  
GAS STORAGE OPERATIONS  
YEAR 2008  
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ONEOK TEXAS GAS STORAGE LP	3,077,135	2,674,212	2,589,311	2,851,627	2,894,457	2,945,184	2,675,250	2,602,014	2,606,281	3,187,860	3,819,834	4,034,629
ONEOK TEXAS GAS STORAGE, LP	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148
ONEOK TEXAS GAS STORAGE, L.P.	2,241,281	2,466,603	2,911,066	3,225,041	2,547,669	2,434,534	2,762,757	2,434,534	2,434,534	3,136,932	3,325,327	3,568,870
KINDER MORGAN TEXAS PIPELINE LLC STRATTON RIDGE STORAGE CAVERN	1,748,163	1,456,088	1,334,423	1,179,933	1,500,410	1,399,267	1,587,259	1,855,377	1,849,391	1,538,331	1,442,980	1,805,597
CENTRA INTRASTATE PIPELINE LLC SPINDLETOP	10,490,663	8,788,561	8,288,561	6,204,579	7,030,394	10,011,230	10,139,908	10,542,327	9,884,290	8,750,698	6,516,672	5,110,378
CITY OF BRADY	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502
SUPPOR RIVER GATH LP	0	0	0	0	0	0	0	0	0	0	0	0
THE BOK COMPANY	1,898,207	1,764,662	2,285,793	2,181,092	2,102,760	2,041,230	2,139,098	2,044,045	1,908,506	1,959,935	1,960,381	1,712,051
THE BOK CHEMICAL COMPANY	0	0	0	0	0	0	0	0	0	0	0	0
ELKAY GAS STORAGE/EXCHANGE, INC.	4,534,266	3,746,084	4,036,211	4,420,857	3,879,152	4,435,750	5,087,651	5,087,651	4,495,948	4,135,239	4,266,884	4,583,100
KINDER MORGAN TEXAS P/L (COCKFIELD -A-)	122,826,074	110,728,366	97,212,500	78,013,040	79,188,794	82,932,221	84,862,651	87,451,159	89,085,446	98,547,739	107,438,860	114,437,262
HOUSTON STORAGE FACILITY	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000
BAMSEL (6200 COCKFIELD)	7,791,990	6,844,092	7,352,867	7,441,470	7,971,614	8,559,663	8,772,621	8,772,621	7,959,420	8,179,065	8,589,842	8,750,821
ATMOS PIPELINE-TEXAS	12,982,264	10,230,945	8,535,790	9,606,000	12,367,349	14,479,121	13,470,842	11,422,201	9,448,478	10,888,160	10,582,643	12,111,180
HILL LAKE GAS STORAGE, LP	3,978,346	3,399,597	3,386,981	3,442,208	3,586,796	3,278,545	3,903,242	3,906,758	4,014,574	4,022,473	4,052,932	4,027,198
ATMOS PIPELINE-TEXAS	3,422,016	2,242,148	1,563,383	2,325,620	2,773,619	3,277,334	3,552,321	3,740,308	3,880,177	4,394,921	4,627,460	4,471,808
LA-PAN (MISSISSIPPIAN)	0	0	0	0	0	0	0	0	0	0	0	0
LEERAY (STRAWN)	6,650,720	5,390,930	4,813,692	4,697,243	4,751,964	5,213,810	5,826,259	6,246,307	6,188,274	6,387,135	6,904,940	6,826,252
ATMOS PIPELINE-TEXAS	1,146,494	1,146,046	1,145,645	1,145,213	1,144,833	1,144,440	1,144,440	1,144,440	1,143,827	1,143,570	1,143,450	1,143,450
ELCO OIL & GAS, INC.	25,534,488	22,857,455	23,085,372	23,800,275	25,087,686	26,446,584	27,236,988	27,323,442	27,455,951	27,936,369	27,444,192	26,966,534
ATMOS PIPELINE-TEXAS	323,944	319,616	305,260	287,752	269,849	251,088	232,844	216,604	198,352	181,425	158,434	135,783
LOWER COLORADO RIVER AUTHORITY	4,248,726	3,403,919	3,264,625	3,124,613	3,501,300	3,501,300	3,535,335	3,547,104	3,657,913	4,106,790	4,278,373	4,351,420
HILBEG STORAGE UNIT	16,566,299	10,369,299	9,734,097	12,977,072	13,972,326	15,657,094	16,382,732	16,896,124	13,152,899	15,447,970	15,522,616	17,103,435
MOSS BLUFF HUB PARTNERS, LP	152,407,729	135,611,071	123,639,065	116,288,461	118,597,922	128,671,724	132,092,898	131,512,353	133,672,105	143,068,828	144,577,530	146,820,553
NATURAL GAS P/L CO. OF AMERICA	2,515,065	2,075,327	1,780,073	1,504,311	1,795,194	1,955,505	353,312	353,312	578,088	804,883	1,147,213	1,476,673
ATMOS PIPELINE-TEXAS	10,285,862	10,506,588	10,531,341	10,600,249	10,519,665	10,558,368	10,643,654	10,441,685	10,885,101	10,286,079	10,331,534	10,551,120
CLARK GAS SERVICES, LP	94,417,870	80,045,008	67,045,341	68,069,098	67,949,467	67,949,467	67,949,467	67,949,467	67,949,467	67,949,467	67,949,467	67,949,467
UNDERGROUND SERVICES (HARKHAM) LP	24,080,836	20,063,263	19,464,580	21,463,739	24,213,817	24,213,817	24,213,817	24,213,817	24,213,817	24,213,817	24,213,817	24,213,817
ENERGY TRANSFER FUEL, LP	6,784,961	4,882,596	5,221,589	4,968,666	5,589,117	5,827,793	5,133,557	5,237,489	7,061,019	7,281,422	7,545,364	8,189,107
ENERGY TRANSFER FUEL, LP	9,251,915	8,569,945	8,156,025	8,159,032	9,089,641	8,986,863	9,155,488	9,128,708	8,552,837	8,345,378	8,933,056	8,633,197
BRWSON	24,593,597	21,106,505	19,304,411	19,057,665	24,376,672	29,171,577	29,599,680	26,181,983	23,102,410	24,340,325	31,975,055	34,364,710
WORSHAM-STEED GAS STORAGE, L.P.	0	0	0	0	0	0	0	0	0	0	0	0
WORSHAM-STEED	5,585,083	5,021,244	5,219,153	5,000,503	6,021,680	5,406,611	6,082,898	5,384,567	5,531,650	8,341,831	9,157,179	9,512,657
KATY STORAGE	27,233,844	23,044,287	18,185,756	20,539,073	26,049,916	27,697,684	26,599,479	25,527,133	27,576,639	27,853,186	27,032,623	27,479,153
ENTERPRISE PRODUCTS OPERATING LP MILSON STORAGE FACILITY	3,594,000	3,186,200	2,702,700	2,902,700	3,432,200	4,435,200	4,381,700	4,756,300	4,542,000	4,929,200	5,451,700	5,451,700
KATY STORAGE & TRANSPORTATION, LP NATY HUB & STORAGE	1,940,058	1,477,175	1,489,288	1,043,753	1,725,924	2,179,091	2,190,392	2,915,942	2,347,086	2,063,350	2,585,443	1,736,988
UNION OIL COMPANY OF CALIFORNIA	0	0	0	0	0	0	0	0	0	0	0	0
PIERCE JUNCTION	0	0	0	0	0	0	0	0	0	0	0	0
UNDERGROUND STORAGE LLC	0	0	0	0	0	0	0	0	0	0	0	0
PRAXAIR	0	0	0	0	0	0	0	0	0	0	0	0
TRES PALACIOS GAS STORAGE	585,753,490	516,057,962	466,529,270	448,979,204	475,362,890	507,570,196	502,741,313	493,839,875	486,473,422	519,308,889	549,424,475	576,434,590
TRES PALACIOS	0	0	0	0	0	0	0	0	0	0	0	0

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUMES INCLUDES RESIDUAL GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
DATA SOURCE IS GAS STORAGE DATE SHEET (G-3).