

**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
OCTOBER 2023**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK .....Chairman**

**WAYNE CHRISTIAN..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED JUNE 2024**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 OCTOBER 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2022
EXTRACTION LOSS * .....	167,208,021	15.59	
ACID GAS H2S & CO2 .....	15,149,909	1.41	
PLANT FUEL AND LEASE USE ....	56,626,641	5.28	-1.26
PRESS MAINT & REPRESS .....	13,857,333	1.29	-24.94
TRANSMISSION LINES .....	682,662,541	63.67	6.96
CYCLED .....	29,178,803	2.72	1.91
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	14,340,277	1.33	-12.12
VENTED OR FLARED .....	13,141,844	1.22	47.30
PLANT METER DIFFERENCE .....	79,874,594	7.45	
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TOTAL GAS PRODUCED .....	1,072,039,963		5.63
MARKETED PRODUCTION # .....	739,289,182		6.32

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2023

GAS FIELDS PRODUCED .....	4,563
GAS WELLS PRODUCED .....	89,790
GAS WELL GAS PRODUCED .....	651,649,140
EXTRACTION LOSS (LEASE) .....	28,906,293
FUEL SYSTEM & LEASE USE .....	12,425,835
GAS LIFT .....	285,037
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	355,337,448
PROCESSING PLANTS .....	253,626,177
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	1,068,350

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2023

OIL WELLS PRODUCED .....	169,336
CASINGHEAD GAS PRODUCED .....	420,390,823
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	81,076,395
	-----
TOTAL .....	501,467,218
FUEL SYSTEM & LEASE USE .....	13,916,110
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	195,064,557
PROCESSING PLANTS .....	283,097,936
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	9,388,615
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**OCTOBER 2023**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	112	6,760	103,036,499	3,758,103	2,639,422	13,547	0	36,716,065	59,765,547	0	143,815
02	451	3,611	40,648,433	4,156,683	1,433,769	75	0	5,456,763	29,482,915	0	118,228
03	451	2,256	15,483,324	744,420	437,714	1,090	0	12,518,811	1,766,464	0	14,825
04	802	9,727	41,907,295	290,433	1,541,046	0	0	19,369,972	20,641,821	0	64,023
05	162	5,274	19,115,112	7,544	214,104	0	0	18,033,730	756,520	0	103,214
06	421	12,785	166,865,941	404,342	1,471,894	209,890	0	140,337,459	24,440,943	0	1,413
7B	678	3,089	1,156,888	4,856	9,300	0	0	712,632	430,054	0	46
7C	301	11,710	5,596,695	32,944	153,007	3,826	0	1,799,584	3,598,933	0	8,401
08	309	7,042	169,397,725	19,064,016	2,040,281	41,100	0	45,137,592	102,502,899	0	611,837
8A	12	94	142,783	904	3,888	0	0	29,080	108,911	0	0
09	365	16,469	68,890,704	97,361	1,719,467	15,005	0	60,964,577	6,091,746	0	2,548
10	499	10,973	19,407,741	344,687	761,943	504	0	14,261,183	4,039,424	0	0
	4,563	89,790	651,649,140	28,906,293	12,425,835	285,037	0	355,337,448	253,626,177	0	1,068,350

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**OCTOBER 2023**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,723	31,488,862	26,849,490	58,338,352	2,616,910	0	39,922,044	14,388,600	0	1,410,798
02	6,985	23,267,133	41,448,607	64,715,740	2,266,629	0	44,294,876	17,907,433	0	246,802
03	7,396	4,189,710	378,634	4,568,344	469,162	0	3,791,593	230,132	0	77,457
04	1,074	126,981	0	126,981	24,548	0	54,995	46,795	0	643
05	1,593	526,497	107,586	634,083	73,398	0	454,112	94,976	0	11,597
06	3,181	5,549,613	1,324,873	6,874,486	61,333	0	6,472,448	242,483	0	98,222
6E	4,422	92,456	0	92,456	9	0	90,315	2,132	0	0
7B	8,042	784,906	0	784,906	6,156	0	381,164	366,224	0	31,362
7C	15,110	86,015,623	1,942,080	87,957,703	2,213,536	0	16,817,486	68,025,432	0	901,249
08	55,103	252,744,875	8,825,472	261,570,347	5,820,625	0	71,241,335	178,705,329	0	5,803,058
8A	20,668	9,816,802	0	9,816,802	22,372	0	7,096,538	1,896,725	0	801,167
09	15,401	1,785,656	15,005	1,800,661	95,592	0	1,229,950	473,061	0	2,058
10	7,638	4,001,709	184,648	4,186,357	245,840	0	3,217,701	718,614	0	4,202
<b>TOTAL</b>	<b>169,336</b>	<b>420,390,823</b>	<b>81,076,395</b>	<b>501,467,218</b>	<b>13,916,110</b>	<b>0</b>	<b>195,064,557</b>	<b>283,097,936</b>	<b>0</b>	<b>9,388,615</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**OCTOBER 2023**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,294,123	0	60,311	21,381	3,375,815	111,573	557,078	554,402	1,313,187	5,912,055
02	3,784,733	0	15,923	321,424	4,122,080	563,460	2,684,203	3,177,311	4,908,605	15,455,659
03	645,119	0	17,925	7,933	670,977	65,857	310,160	383,417	1,762,272	3,192,683
04	266,347	0	1,210	23,285	290,842	187,329	639,520	850,052	2,580	1,970,323
05	6,903	0	13,606	4,738	25,247	192,729	951,464	1,204,708	583	2,374,731
06	366,874	0	9,180	61,162	437,216	224,913	498,650	824,871	1,306	1,986,956
7B	4,792	0	5,853	854	11,499	46,512	193,028	293,281	30,534	574,854
7C	30,544	0	45,023	33,251	108,818	366,570	1,909,916	1,708,695	516,710	4,610,709
08	17,096,477	0	120,283	259,543	17,476,303	6,552,452	239,854	3,533,672	1,886,077	29,688,358
8A	819	20,743	0	393	21,955	181,846	267,865	672,708	4,172	1,148,546
09	89,597	0	70,579	8,576	168,752	136,323	584,532	898,597	320,453	2,108,657
10	313,509	0	21,801	93,060	428,370	417,775	819,325	708,027	62,227	2,435,724
<b>TOTAL</b>	<b>25,899,837</b>	<b>20,743</b>	<b>381,694</b>	<b>835,600</b>	<b>27,137,874</b>	<b>9,047,339</b>	<b>9,655,595</b>	<b>14,809,741</b>	<b>10,808,706</b>	<b>71,459,255</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
OCTOBER 2023

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 0 OIL- 2,885 TOTAL- 2,885

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,991,610	45,991,610
DELIVERIES FROM GATH. SYSTEM	0	30,407	30,407
UNACCOUNTED FOR	0	-2,741,577	-2,741,577
GAS TO PLANTS FOR PROCESSING	0	43,219,626	43,219,626
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,205,683
 TOTAL GAS TO PLANTS FOR PROCESSING			 50,425,309

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,237,298
ACID GAS H2S, CO2, H2O			507,253
PLANT, LEASE, & SYSTEM USE	0	18,831	2,595,658
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	7,447,814
CYCLED	0	0	29,178,803
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,793,557
TO TRANSMISSION LINES	0	0	5,212,420
VENTED OR FLARED	0	11,576	65,018
METER DIFFERENCE			1,387,488
 TOTAL GAS DISPOSITION	 0	 30,407	 50,425,309

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	20,743
GASOLINE	53,266
BUTANES - PROPANES	118,835
ETHANE	585,982
OTHER PRODUCTS	801,003
 TOTAL PLANT PRODUCTION	 1,579,829

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	385	
CO2 PRODUCTION (MCF)	34,781,834	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
OCTOBER 2023

PLANTS OPERATED: 140  
WELLS PRODUCED: GAS- 18,667 OIL- 9,348 TOTAL- 28,015

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	302,302,824	73,705,240	376,008,064
DELIVERIES FROM GATH. SYSTEM	28,668,095	11,261,407	39,929,502
UNACCOUNTED FOR	76,542,867	7,548,891	84,091,758
GAS TO PLANTS FOR PROCESSING	350,177,596	69,992,724	420,170,320
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			78,046,363
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>498,216,683</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			86,579,020
ACID GAS H2S, CO2, H2O			13,599,211
PLANT, LEASE, & SYSTEM USE	5,722,724	313,353	12,647,234
GAS LIFT	9,490,865	75,430	114,873
REPRESS & PRESS MAINT	1,105	0	6,408,414
CYCLED	0	0	0
UNDERGROUND STORAGE	853,481	654,697	0
TO OTHER PLANTS	7,740,270	9,586,676	1,014,755
TO TRANSMISSION LINES	5,562,625	0	368,470,236
VENTED OR FLARED	572	9,613	1,452,598
METER DIFFERENCE			6,140,949
<b>TOTAL GAS DISPOSITION</b>	<b>29,371,642</b>	<b>10,639,769</b>	<b>496,427,290</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,381,694
GASOLINE	8,529,356
BUTANES - PROPANES	37,495,222
ETHANE	41,938,669
OTHER PRODUCTS	1,898,162

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	NEW MEXICO	6,244,816
	LOUISIANA	29,589

TOTAL PLANT PRODUCTION	91,243,103	TOTAL	6,274,405
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,930
CO2 PRODUCTION (MCF)	1,501,816

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
OCTOBER 2023

PLANTS OPERATED: 1,049  
WELLS PRODUCED: GAS- 7,880 OIL- 13,311 TOTAL- 21,191

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	88,705,411	208,180,177	296,885,588
DELIVERIES FROM GATH. SYSTEM	10,582,359	14,555,628	25,137,987
UNACCOUNTED FOR	6,863,520	13,121,948	19,985,468
GAS TO PLANTS FOR PROCESSING	84,986,572	206,746,497	291,733,069
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			26,116,928
 TOTAL GAS TO PLANTS FOR PROCESSING			 317,849,997

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			49,485,410
ACID GAS H2S, CO2, H2O			1,043,445
PLANT, LEASE, & SYSTEM USE	375,705	2,169,671	6,441,520
GAS LIFT	47,204	1,891,085	70,446,380
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	539,414	0	0
TO OTHER PLANTS	1,077,645	10,487,339	18,689,221
TO TRANSMISSION LINES	8,529,389	7,949	97,797,515
VENTED OR FLARED	5	293	1,145,204
METER DIFFERENCE			72,346,157
 TOTAL GAS DISPOSITION	 10,569,362	 14,556,337	 317,394,852

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,835,600
GASOLINE	464,717
BUTANES - PROPANES	2,041,538
ETHANE	2,285,090
OTHER PRODUCTS	8,109,541
 TOTAL PLANT PRODUCTION	 14,736,486

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	209	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 OCTOBER 2023

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HAWKEYE DRIP	13,437	9.34
01	ROCC OPERATING, LLC	HORNED FROG DRIP	43,694	2.44
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	60,907	4.40
03	ENERGY TRANSFER COMPANY	ALAMO	110,658	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,398	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	264,386	17.24
7C	WTG GAS PROCESSING, LLC	BENEDUM COMPLEX	290,648	2.74
08	ETC TEXAS P/L, LTD	HALLEY	34,470	.00
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	11,053	43.78
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	83,070	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,712	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	97,542	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	36,966	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	151,640	.00

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**OCTOBER 2023**

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

**TABLE 12**  
**MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

October 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,130,155.00	0.00	4,130,155.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	54,182.00	0.00	54,182.00
EL PASO NAT'L GAS CO., LLC	41,838,884.00	0.00	41,838,884.00
ENABLE MIDSTREAM PRTNRS. LP	3,254,768.00	431,055.00	3,685,823.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,069.00	0.00	2,069.00
ETC TEXAS PIPELINE, LLC	247.00	0.00	247.00
GULF SOUTH P/L CO	26,032,753.00	0.00	26,032,753.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	12,967,324.00	24,672,844.00	37,640,168.00
NAT'L GAS P/L OF AMER	41,857,557.00	12,055,074.00	53,912,631.00
NORTHERN NAT'L GAS CO	13,300,850.00	1,672,564.00	14,973,414.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,428,547.00	0.00	5,428,547.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	8,723,908.00	0.00	8,723,908.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	15,183,157.00	0.00	15,183,157.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>172,774,401.00</b>	<b>38,831,537.00</b>	<b>211,605,938.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED .02%**  
**FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**OCTOBER 2023**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	387,933	21,334	0	3,033,702	4,340,594
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	816,327	386,440	0	1,357,031	2,890,899
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	114,689	257,808	0	762,150	1,646,956
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	67,487	330,151	0	10,460,288	17,423,286
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	669	0	2,361,209	2,361,209
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	3	2,691	0	698,242	1,793,242
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,394,446	338,197	0	7,154,993	12,817,241
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	34,564,196	36,718,806	0	45,882,120	111,382,120
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	309,247	256,903	0	2,322,575	5,322,575
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,461,664	2,178,831	0	5,734,013	10,380,608
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	53,933	143	0	3,505,184	3,505,184
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	293,710	71	0	3,241,878	4,241,878
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	183,256	0	0	5,235,574	6,950,574
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	599,941	338,517	0	19,645,487	25,305,487
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	49,720	0	0	5,760,025	8,469,436
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	389,208	516,467	0	3,147,272	4,216,272
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,436,687	3,934,233	0	20,728,281	27,806,726
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,911,609	2,277,418	0	89,733,884	149,733,884
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	584,559	460,643	0	5,080,466	10,231,643
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	798,190	1,065,690
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,041,296	4,394,255	0	75,412,751	110,520,068
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,094,496	2,439,233	0	12,061,695	27,154,001
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	96,637	205,818	0	3,668,245	8,703,845
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	517,765	290,162	0	4,480,371	8,919,371
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	10,401,725	7,724,065	0	19,569,345	34,189,345
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,184,267	1,216,832	0	5,052,365	11,923,684
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,071,490	538,101	0	23,797,248	30,251,082
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,582,678	1,011,595	0	5,933,195	5,933,195
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	615,769	42,901	0	1,852,107	2,958,114
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	11,782,445	10,467,882	0	26,373,213	41,833,213
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,627,429	2,648,525	0	10,394,041	16,909,597
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	2,467,458	2,718,744	0	421,812	1,225,812
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	567,988	608,401	0	5,457,553	9,257,553
<b>TOTAL GAS STORAGE</b>			<b>89,670,058</b>	<b>82,325,836</b>	<b>0</b>	<b>434,795,795</b>	<b>730,530,233</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).