

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MARCH 2012**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN..... Chairman

DAVID PORTER..... Commissioner

BUDDY GARCIA..... Commissioner

**GIL BUJANO, P.E.,
ACTING DIRECTOR, OIL AND GAS DIVISION
ISSUED JULY 2012**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2012

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE MARCH 2011 |
|-------------------------------|---------------------|------------------------|---------------------------------|
| EXTRACTION LOSS * | 45,470,391 | 8.12 | |
| ACID GAS H2S & CO2 | 15,378,051 | 2.74 | |
| PLANT FUEL AND LEASE USE | 28,995,299 | 5.18 | -4.35 |
| PRESS MAINT & REPRESS | 6,766,012 | 1.20 | 80.44 |
| TRANSMISSION LINES | 444,388,476 | 79.40 | 1.00 |
| CYCLED | 24,935,733 | 4.45 | .48 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 2,814,648 | .50 | 44.09 |
| VENTED OR FLARED | 2,203,993 | .39 | 78.99 |
| PLANT METER DIFFERENCE | -11,307,343 | 2.02 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 559,645,260 | | .28 |
| MARKETED PRODUCTION # | 473,383,775 | | .66 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2012

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 7,462 |
| GAS WELLS PRODUCED | 95,230 |
| GAS WELL GAS PRODUCED | 473,407,913 |
| EXTRACTION LOSS (LEASE) | 4,894,004 |
| FUEL SYSTEM & LEASE USE | 10,643,206 |
| GAS LIFT | 196,742 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 350,279,138 |
| PROCESSING PLANTS | 107,294,042 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 100,781 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2012

| | |
|---|------------|
| OIL WELLS PRODUCED | 151,600 |
| CASINGHEAD GAS PRODUCED | 86,237,347 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT | 5,524,855 |
| | ----- |
| TOTAL | 91,762,202 |
| FUEL SYSTEM & LEASE USE | 2,523,212 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 44,081,615 |
| PROCESSING PLANTS | 43,819,740 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 1,337,635 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2012

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL | | | | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|--------------------------|-------------------------|----------|-------------|-----------------------|----------------------|---------------------------|------------------------|
| | | | | | SYSTEM & LEASE USE | GAS LIFT MAINTENANCE | PRESSURE | USE | | | | |
| 01 | 192 | 2,633 | 20,590,936 | 972,720 | 339,080 | 1,844 | 0 | 11,276,315 | 7,988,038 | 0 | 12,939 | |
| 02 | 1,029 | 2,510 | 15,223,941 | 961,326 | 725,900 | 8,745 | 0 | 8,564,897 | 4,921,500 | 0 | 41,573 | |
| 03 | 914 | 3,233 | 24,080,389 | 795,615 | 910,802 | 28,286 | 0 | 18,490,364 | 3,829,741 | 0 | 25,581 | |
| 04 | 1,442 | 12,814 | 56,157,321 | 661,885 | 2,608,103 | 1,918 | 0 | 38,818,784 | 14,055,523 | 0 | 11,108 | |
| 05 | 224 | 6,072 | 42,423,193 | 30,840 | 510,695 | 3,171 | 0 | 40,411,533 | 1,465,850 | 0 | 1,104 | |
| 06 | 572 | 15,842 | 78,515,019 | 509,418 | 1,737,858 | 93,806 | 0 | 60,103,010 | 16,069,245 | 0 | 1,682 | |
| 7B | 1,008 | 4,998 | 2,678,406 | 13,896 | 76,401 | 0 | 0 | 1,729,342 | 858,722 | 0 | 45 | |
| 7C | 435 | 13,507 | 16,968,997 | 93,187 | 453,664 | 306 | 0 | 7,552,373 | 8,868,905 | 0 | 562 | |
| 08 | 495 | 3,944 | 20,291,881 | 77,527 | 261,459 | 0 | 0 | 14,179,115 | 5,768,012 | 0 | 5,768 | |
| 8A | 40 | 281 | 1,083,994 | 7,603 | 9,182 | 0 | 0 | 874,951 | 192,208 | 0 | 50 | |
| 09 | 454 | 16,257 | 160,194,256 | 207,843 | 2,509,771 | 44,770 | 0 | 124,661,693 | 32,770,179 | 0 | 0 | |
| 10 | 657 | 13,139 | 35,199,580 | 562,144 | 500,291 | 13,896 | 0 | 23,616,761 | 10,506,119 | 0 | 369 | |
| | 7,462 | 95,230 | 473,407,913 | 4,894,004 | 10,643,206 | 196,742 | 0 | 350,279,138 | 107,294,042 | 0 | 100,781 | |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2012

| RRC DIST PRODUCED | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------------|----------------|-------------------------|-----------|------------|-------------------------|----------------------|--------------------|-------------------|---------------------|------------------|
| 01 | 14,157 | 6,010,398 | 6,703 | 6,017,101 | 264,297 | 0 | 3,267,144 | 1,764,893 | 0 | 720,767 |
| 02 | 2,005 | 5,997,547 | 629,425 | 6,626,972 | 363,995 | 0 | 5,468,978 | 640,118 | 0 | 153,881 |
| 03 | 7,589 | 3,973,916 | 128,132 | 4,102,048 | 581,382 | 0 | 2,738,472 | 766,311 | 0 | 15,883 |
| 04 | 1,446 | 535,446 | 133,187 | 668,633 | 48,323 | 0 | 493,740 | 124,856 | 0 | 1,714 |
| 05 | 1,353 | 177,999 | 1,291,419 | 1,469,418 | 12,874 | 0 | 1,376,278 | 78,591 | 0 | 1,675 |
| 06 | 3,494 | 1,772,283 | 3,088,726 | 4,861,009 | 73,690 | 0 | 3,847,696 | 910,595 | 0 | 29,028 |
| 6E | 4,685 | 150,893 | 0 | 150,893 | 115 | 0 | 110,104 | 40,674 | 0 | 0 |
| 7B | 9,191 | 1,084,051 | 20,806 | 1,104,857 | 28,974 | 0 | 602,044 | 469,743 | 0 | 4,096 |
| 7C | 13,005 | 10,707,456 | 1,236 | 10,708,692 | 214,416 | 0 | 2,954,950 | 7,497,890 | 0 | 41,436 |
| 08 | 43,520 | 37,286,798 | 53,618 | 37,340,416 | 483,443 | 0 | 9,801,181 | 26,738,866 | 0 | 316,926 |
| 8A | 21,718 | 9,113,635 | 0 | 9,113,635 | 159,219 | 0 | 5,613,108 | 3,297,236 | 0 | 44,072 |
| 09 | 19,470 | 5,848,622 | 44,770 | 5,893,392 | 188,009 | 0 | 5,117,373 | 586,451 | 0 | 1,559 |
| 10 | 9,967 | 3,578,303 | 126,833 | 3,705,136 | 104,475 | 0 | 2,690,547 | 903,516 | 0 | 6,598 |
| TOTAL | 151,600 | 86,237,347 | 5,524,855 | 91,762,202 | 2,523,212 | 0 | 44,081,615 | 43,819,740 | 0 | 1,337,635 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2012

| C O N D E N S A T E | | | | | | | | | | (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS) | | |
|---------------------|------------------|-----------------|------------------|-------------------|------------------|------------------|---------------------|-----------|----------------|---|--|--|
| RRCDISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS | | |
| 01 | 862,966 | 0 | 1,315 | 658,323 | 1,522,604 | 21,267 | 142,917 | 69,665 | 569 | 1,757,022 | | |
| 02 | 663,239 | 0 | 226,298 | 962,863 | 1,852,400 | 141,274 | 697,074 | 731,529 | 0 | 3,422,277 | | |
| 03 | 717,656 | 0 | 44,323 | 30,420 | 792,399 | 225,480 | 1,063,747 | 1,104,700 | 739,857 | 3,926,183 | | |
| 04 | 609,901 | 0 | 22,160 | 112,848 | 744,909 | 327,301 | 1,752,661 | 1,918,966 | 249,185 | 4,993,022 | | |
| 05 | 29,386 | 0 | 6,926 | 36,744 | 73,056 | 58,187 | 202,006 | 322,788 | 66,131 | 722,168 | | |
| 06 | 461,147 | 0 | 23,815 | 124,885 | 609,847 | 147,061 | 335,854 | 411,220 | 29,964 | 1,533,946 | | |
| 7B | 15,066 | 0 | 11,938 | 5,944 | 32,948 | 108,617 | 487,320 | 697,931 | 104,174 | 1,430,990 | | |
| 7C | 85,728 | 1,067 | 80,756 | 48,862 | 216,413 | 106,504 | 719,903 | 712,728 | 124,450 | 1,879,998 | | |
| 08 | 74,222 | 0 | 93,328 | 2,119 | 169,669 | 213,456 | 1,272,753 | 1,445,043 | 28,949 | 3,129,870 | | |
| 8A | 6,909 | 0 | 3,856 | 473 | 11,238 | 995 | 5,086 | 1,057 | 829,626 | 848,002 | | |
| 09 | 156,712 | 0 | 43,250 | 11,142 | 211,104 | 62,047 | 334,226 | 425,492 | 419,363 | 1,452,232 | | |
| 10 | 513,093 | 0 | 159,963 | 30,467 | 703,523 | 286,127 | 1,546,527 | 952,668 | 343,947 | 3,832,792 | | |
| TOTAL | 4,196,025 | 1,067 | 717,928 | 2,025,090 | 6,940,110 | 1,698,316 | 8,560,074 | 8,793,787 | 2,936,215 | 28,928,502 | | |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2012

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 55 OIL- 618 TOTAL- 673

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 55,937 | 27,832,732 | 27,888,669 |
| DELIVERIES FROM GATH. SYSTEM | 3,692 | 1,915 | 5,607 |
| UNACCOUNTED FOR | 1,861 | 18,009 | 19,870 |
| GAS TO PLANTS FOR PROCESSING | 54,106 | 27,848,826 | 27,902,932 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 16,999 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 27,919,931 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|---|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 742,595 |
| ACID GAS H ₂ S, CO ₂ , H ₂ O | | | 400,370 |
| PLANT, LEASE, & SYSTEM USE | 0 | 0 | 1,578,308 |
| GAS LIFT | 0 | 0 | 0 |
| REPRESS & PRESS MAINT | 0 | 0 | 0 |
| CYCLED | 0 | 0 | 24,935,733 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 3,692 | 0 | 3,692 |
| TO TRANSMISSION LINES | 0 | 0 | 239,270 |
| VENTED OR FLARED | 0 | 1,915 | 141 |
| METER DIFFERENCE | | | 19,822 |
| TOTAL GAS DISPOSITION | 3,692 | 1,915 | 27,919,931 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|----------------------------|-------------|
| CONDENSATE - CRUDE | 1,067 |
| GASOLINE | 0 |
| BUTANES - PROPANES | 0 |
| ETHANE | 0 |
| OTHER PRODUCTS | 555,240 |
| TOTAL PLANT PRODUCTION | 556,307 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|----------------------------------|-------|-----|
| SULFUR PRODUCTION (LONG TONS) | 0 | |
| CO ₂ PRODUCTION (MCF) | 0 | |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2012

PLANTS OPERATED: 177
WELLS PRODUCED: GAS- 21,334 OIL- 21,960 TOTAL- 43,294

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM | 172,240,811 | 43,347,155 | 215,587,966 |
| DELIVERIES FROM GATH. SYSTEM | 13,247,466 | 1,367,173 | 14,614,639 |
| UNACCOUNTED FOR | 786,122 | -6,685,877 | -5,899,755 |
| GAS TO PLANTS FOR PROCESSING | 159,779,467 | 35,294,105 | 195,073,572 |
| REFINERY AND STORAGE VAPORS | | | 5,061,455 |
| OTHER SOURCES | | | 84,578,587 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 284,713,614 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 34,279,040 |
| ACID GAS H2S, CO2, H2O | | | 13,928,613 |
| PLANT, LEASE, & SYSTEM USE | 1,030,111 | 354,354 | 10,634,269 |
| GAS LIFT | 318,933 | 46,003 | 1,123,331 |
| REPRESS & PRESS MAINT | 0 | 569,159 | 5,867,312 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 1,526,126 |
| TO OTHER PLANTS | 2,252,403 | 128,080 | 7,482,706 |
| TO TRANSMISSION LINES | 9,652,070 | 160,145 | 220,831,255 |
| VENTED OR FLARED | 555 | 97,451 | 641,504 |
| METER DIFFERENCE | | | -11,781,008 |
| TOTAL GAS DISPOSITION | 13,254,072 | 1,355,192 | 284,533,148 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 717,928 |
| GASOLINE | 1,671,157 |
| BUTANES - PROPANES | 8,442,666 |
| ETHANE | 8,701,317 |
| OTHER PRODUCTS | 2,365,306 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|----------|-----------|
| OKLAHOMA | 1,920,904 |

| | | | |
|------------------------|------------|-------------------------------------|-----------|
| TOTAL PLANT PRODUCTION | 21,898,374 | TOTAL | 1,920,904 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|------------|
| SULFUR PRODUCTION (LONG TONS) | 9,076 |
| CO2 PRODUCTION (MCF) | 10,487,396 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2012

PLANTS OPERATED: 1,491
WELLS PRODUCED: GAS- 17,078 OIL- 3,242 TOTAL- 20,320

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 63,133,055 | 8,862,810 | 71,995,865 |
| DELIVERIES FROM GATH. SYSTEM | 5,266,202 | 2,033,510 | 7,299,712 |
| UNACCOUNTED FOR | -380,423 | 134,283 | -246,140 |
| GAS TO PLANTS FOR PROCESSING | 57,486,430 | 6,963,583 | 64,450,013 |
| REFINERY AND STORAGE VAPORS | | | 1,394 |
| OTHER SOURCES | | | 17,367,939 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 81,819,346 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 5,554,752 |
| ACID GAS H2S, CO2, H2O | | | 1,049,068 |
| PLANT, LEASE, & SYSTEM USE | 150,032 | 2,590 | 2,079,217 |
| GAS LIFT | 32,233 | 0 | 3,875,530 |
| REPRESS & PRESS MAINT | 0 | 0 | 329,541 |
| CYCLED | 0 | 0 | 23,131 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 1,718,683 | 1,871,845 | 27,961,352 |
| TO TRANSMISSION LINES | 3,362,982 | 900 | 40,476,734 |
| VENTED OR FLARED | 4,942 | 1,154 | 17,915 |
| METER DIFFERENCE | | | 453,843 |
| TOTAL GAS DISPOSITION | 5,268,872 | 1,876,489 | 81,821,083 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 2,025,090 |
| GASOLINE | 27,159 |
| BUTANES - PROPANES | 117,408 |
| ETHANE | 92,470 |
| OTHER PRODUCTS | 15,669 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|----------------------------|------------------------------|------------|
| CONDENSATE - CRUDE | OKLAHOMA | 17,412 |
| TOTAL PLANT PRODUCTION | TOTAL | 17,412 |
| | (INCLUDED IN "OTHER SOURCES" | |
| | ABOVE) | |

| | |
|-------------------------------|-------|
| SULFUR PRODUCTION (LONG TONS) | 1,868 |
| CO2 PRODUCTION (MCF) | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2012

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|----------------------------------|------------------------|---------------|-------------------------------|
| 06 | EXXON MOBIL CORPORATION | HAWKINS GAS PLANT | 46,500 | 2.27 |
| 08 | SOUTHERN UNION GAS SERVICES, LTD | KEYSTONE | 32,652 | .00 |
| 8A | EXTERRAN ENERGY SOLUTIONS, L.P. | HANOVER REINECKE PLANT | 61,977 | 4.69 |
| 8A | OXY USA WTP LP | SALT CREEK | 215,332 | 52.23 |
| 10 | PIONEER NATURAL RES. USA, INC. | FAIN STATION | 42,247 | .00 |
| 10 | BUREAU OF LAND MANAGEMENT | CLIFFSIDE | 16,243 | 2.37 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2012

| | | |
|---|-------|---|
| NUMBER OF PLANTS | | 0 |
| INTAKE: (MCF) | | 0 |
| GAS WELL GAS | | 0 |
| CASINGHEAD GAS | | 0 |
| RESIDUE | | 0 |
| PIPE LINES | | 0 |
| | ----- | |
| TOTAL | | 0 |
| DISPOSITION: (MCF) | | 0 |
| PLANT-LEASE-FUEL SYSTEM | | 0 |
| GAS LIFT | | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | | 0 |
| TRANSMISSION LINES | | 0 |
| VENTED OR FLARED | | 0 |
| | ----- | |
| TOTAL | | 0 |
| NUMBER OF INJECTION WELLS | | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Mar-12

| | OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|---|------------------------------|---|--------------------------------|--------------------------------|
| 1 | ANR PIPELINE CO | 8,688,201 | 0 | 8,688,201 |
| 2 | COLORADO INTER GAS CO | 0 | 0 | 0 |
| 3 | GULF STATES TRANS. CORP. | 1,739,599 | | 1,739,599 |
| 4 | CAMRICK GAS PROCESS | 4,528 | | 4,528 |
| 5 | FLORIDA GAS TRANS | | | |
| 6 | DUKE ENERGY FLD | | | |
| 7 | GULF SOUTH PIPELINE CO | 19,957,888 | | 19,957,888 |
| 8 | Centerpt Ener Miss(Woodlawn) | 214,519 | | 214,519 |
| 9 | NAT'L GAS P/L CO OF AMER | 30,399,532 | 18,244,512 | 48,644,044 |
| 10 | CENTERPOINT ENER FLD SER | 172,770 | 4,315 | 177,085 |
| 11 | NORTHERN NAT'L GAS CO | 10,209,995 | 146,327 | 10,356,322 |
| 12 | OKTEX PIPELINE COMPANY | | | |
| 13 | PANHANDLE EAST P/L CO | 7,270,359 | 0 | 7,270,359 |
| 14 | SOUTHERN NAT'L GAS CO | 0 | 0 | 0 |
| 15 | TENNESSEE GAS P/L CO | 7,178,868 | 0 | 7,178,868 |
| 16 | TX EASTERN TRANS CO | -1,394,604 | 28,197 | -1,366,407 |
| 17 | TX GAS TRANS CORP | | | |
| 18 | TRANS-SABINE P/L CO | | | |
| 19 | TRANSCONT GAS P/L CORP | 16,719,771 | | 16,719,771 |
| 20 | TRUNKLINE GAS CO | 31,005,402 | 0 | 31,005,402 |
| 21 | W.TEXAS GAS, INC(Feltwater) | | | |
| 22 | W.TEXAS GAS INC(KERRICK) | 28,067 | | 28,067 |
| 23 | SOUTHERN STAR CENT'L GAS | | | |
| 24 | REGENCY FIELD SERVICES LLC | 4,912 | 0 | 4,912 |
| 25 | DCP MIDSTREAM | 210,748 | 0 | 210,748 |
| 26 | MIDCONTINENT EXPRESS P/L LLC | 25,346,454 | 15,896,879 | 41,243,333 |
| | TOTAL | 157,757,009 | 34,320,230 | 192,077,239 |
| <p align="center">PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 8.25% FROM THE SAME MONTH LAST YR</p> | | | | |

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2012

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|----------------------------------|------------|------------|------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 260 | 116,384 | 0 | 1,689,684 | 2,996,576 |
| 2. ONEOK TEXAS GAS STORAGE L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 800,000 | 1,265,148 |
| 3. ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 268,672 | 819,671 | 0 | 1,191,721 | 2,725,589 |
| 4. KINDER MORGAN TEJAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 10,616 | 11,524 | 0 | 1,398,090 | 2,282,896 |
| 5. CENTANA INTRASTATE PIPELINE LLC | SPINDELETOP | JEFFERSON | 659,859 | 367,542 | 0 | 7,405,562 | 11,388,494 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. ENERIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LIME) | HOPKINS | 0 | 0 | 0 | 0 | 0 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | DOM WELL NO. 6 | BRAZORIA | 149,744 | 27,066 | 0 | 990,663 | 2,090,663 |
| 10. EASTEX GAS STORAGE/EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 972,742 | 1,104,244 | 0 | 9,644,102 | 15,306,350 |
| 12. HOUSTON PIPELINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 1,501,666 | 3,551,987 | 0 | 61,735,769 | 127,211,926 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUANNE SALT) | ANDERSON | 422,703 | 1,223,623 | 0 | 3,676,176 | 6,676,176 |
| 15. HILL LAKE GAS STORAGE, LP | HILL (LAKE SAND) | EASTLAND | 355,097 | 2,316,847 | 0 | 6,850,860 | 10,946,144 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 96 | 290,139 | 0 | 3,803,129 | 3,803,129 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 54,331 | 187,038 | 0 | 3,016,066 | 4,016,066 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 25,147 | 167,075 | 0 | 4,773,372 | 6,488,372 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 0 | 0 | 393,450 | 1,143,450 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 438,522 | 1,547,219 | 0 | 16,126,464 | 21,786,464 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 0 | 74,497 | 0 | 2,322,157 | 5,031,568 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASINOP | 311,565 | 133,870 | 0 | 2,779,521 | 3,848,521 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 470,694 | 4,866,973 | 0 | 11,688,781 | 16,374,228 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 338,093 | 4,522,436 | 0 | 85,989,282 | 145,989,282 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 0 | 8,386 | 0 | 1,795,542 | 2,844,153 |
| 27. PB ENERGY STORAGE SERVICES, INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 238,396 | 292,520 | 0 | 6,554,296 | 10,274,646 |
| 28. DEVON GAS SERVICES, LP | LONE CAMP STORAGE FIELD | PALO PINTO | 39,336 | 169,921 | 0 | 295,139 | 562,639 |
| 29. PELICAN TRANSMISSION LLC | CLEAR LAKE, W. FIELD | HARRIS | 0 | 6,360,642 | 0 | 15,203,833 | 44,320,688 |
| 30. UNDERGROUND SERVICES (MARKHAM) LP | MARKHAM GAS STORAGE | MATAGORDA | 2,287,059 | 2,276,546 | 0 | 19,219,810 | 31,416,332 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 1,421,148 | 1,282,547 | 0 | 4,563,110 | 7,637,110 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 772,358 | 141,586 | 0 | 5,212,110 | 8,606,169 |
| 33. WORSHAM-STEED GAS STORAGE, L.P. | WORSHAM STEED | JACK | 1,156,323 | 3,453,086 | 0 | 16,837,891 | 28,831,222 |
| 34. KATY STORAGE & TRANS., LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 773,343 | 1,947,332 | 0 | 10,658,319 | 17,217,697 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 2,527,508 | 8,785,491 | 0 | 14,856,188 | 20,371,125 |
| 37. CHEVRON KEYSTONE GAS STORAGE LLC | KEYSTONE GAS STORAGE UNIT | WINKLER | 335,800 | 1,167,100 | 0 | 5,917,800 | 5,917,800 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 197,566 | 325,806 | 0 | 1,541,162 | 2,847,169 |
| 39. PRAXAIR | PRAXAIR | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 0 | 3,369,998 | 0 | 25,869,460 | 42,506,581 |
| 41. GOLDEN TRIANGLE STORAGE, INC. | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 373,045 | 1,032,935 | 0 | 2,791,672 | 5,896,242 |
| 42. FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 1,442,072 | 0 | 0 | 1,865,845 | 1,865,845 |
| TOTAL GAS STORAGE | | | 17,543,761 | 51,942,031 | 0 | 359,565,528 | 622,951,962 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).