

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
SEPTEMBER 2018**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**WAYNE CHRISTIAN .....Chairman**

**CHRISTI CRADDICK..... Commissioner**

**RYAN SITTON.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION  
ISSUED AUGUST 2019**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 SEPTEMBER 2018

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2017
EXTRACTION LOSS *	115,535,061	15.00	
ACID GAS H2S & CO2	19,260,579	2.50	
PLANT FUEL AND LEASE USE	63,865,399	8.29	51.68
PRESS MAINT & REPRESS	24,394,805	3.16	43.93
TRANSMISSION LINES	515,361,008	66.91	16.27
CYCLED	29,215,280	3.79	6.05
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	4,553,351	.59	-36.56
VENTED OR FLARED	14,995,604	1.94	46.67
PLANT METER DIFFERENCE	-17,045,348	2.21	
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TOTAL GAS PRODUCED	770,135,739		22.34
MARKETED PRODUCTION #	579,226,407		18.23

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 SEPTEMBER 2018

GAS FIELDS PRODUCED .....	5,684
GAS WELLS PRODUCED .....	92,903
GAS WELL GAS PRODUCED .....	495,721,143
EXTRACTION LOSS (LEASE) .....	19,566,963
FUEL SYSTEM & LEASE USE .....	10,994,313
GAS LIFT .....	517,833
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	267,044,672
PROCESSING PLANTS .....	194,721,380
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	2,875,982

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 SEPTEMBER 2018

OIL WELLS PRODUCED .....	183,633
CASINGHEAD GAS PRODUCED .....	274,414,596
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	46,356,235
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TOTAL .....	320,770,831
FUEL SYSTEM & LEASE USE .....	9,485,616
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	147,049,426
PROCESSING PLANTS .....	154,527,284
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	9,708,505
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**SEPTEMBER 2018**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	150	5,750	77,307,137	2,931,042	2,056,377	16,901	0	28,606,639	43,559,524	0	136,654
02	612	2,954	31,420,296	3,442,014	1,193,881	388,403	0	4,368,958	21,963,374	0	63,666
03	651	2,436	16,427,769	530,111	519,334	2,781	0	9,173,037	6,199,649	0	2,857
04	1,024	10,837	38,031,843	609,347	1,886,861	2,479	0	24,374,216	11,127,190	0	31,750
05	183	5,703	19,640,488	13,390	262,734	0	0	16,083,819	3,280,140	0	405
06	472	13,695	88,584,603	370,513	1,218,667	57,838	0	63,218,852	23,691,153	0	27,580
7B	821	3,701	1,694,169	8,527	31,413	0	0	1,025,358	628,191	0	680
7C	385	12,874	8,968,183	44,211	235,272	0	0	2,736,913	5,949,510	0	2,277
08	405	4,574	89,068,559	10,836,307	1,272,340	13,521	0	36,435,378	37,905,676	0	2,605,337
8A	29	162	532,474	2,901	3,120	0	0	470,262	55,951	0	240
09	391	17,874	94,112,952	126,399	1,753,159	10,229	0	59,267,890	32,955,253	0	22
10	561	12,343	29,932,670	652,201	561,155	25,681	0	21,283,350	7,405,769	0	4,514
	5,684	92,903	495,721,143	19,566,963	10,994,313	517,833	0	267,044,672	194,721,380	0	2,875,982

**TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
SEPTEMBER 2018**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,734	30,242,274	13,750,939	43,993,213	2,293,455	0	31,953,325	8,228,057	0	1,518,376
02	5,959	33,928,898	21,242,684	55,171,582	2,199,596	0	31,172,004	21,423,543	0	376,439
03	8,162	4,414,063	191,072	4,605,135	600,781	0	3,300,232	638,491	0	65,631
04	1,300	300,289	44,494	344,783	77,819	0	195,680	69,002	0	2,282
05	1,718	836,615	1,008,091	1,844,706	79,606	0	1,472,888	275,040	0	17,172
06	3,756	5,514,783	1,349,732	6,864,515	66,343	0	6,378,629	408,155	0	11,388
6E	4,394	112,209	0	112,209	98	0	104,605	7,506	0	0
7B	9,287	1,282,147	13,140	1,295,287	15,315	0	884,760	386,822	0	8,390
7C	17,415	52,590,416	2,009,470	54,599,886	1,177,392	0	17,290,087	35,568,242	0	564,165
08	59,492	125,885,490	4,687,547	130,573,037	2,485,673	0	39,327,402	82,579,664	0	6,180,298
8A	21,826	10,246,353	0	10,246,353	43,080	0	6,868,497	2,393,243	0	941,533
09	18,259	2,873,966	10,229	2,884,195	161,673	0	1,164,365	1,552,655	0	5,502
10	9,331	6,187,093	2,048,837	8,235,930	284,785	0	6,936,952	996,864	0	17,329
<b>TOTAL</b>	<b>183,633</b>	<b>274,414,596</b>	<b>46,356,235</b>	<b>320,770,831</b>	<b>9,485,616</b>	<b>0</b>	<b>147,049,426</b>	<b>154,527,284</b>	<b>0</b>	<b>9,708,505</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**SEPTEMBER 2018**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,632,757	0	180,445	929,927	3,743,129	94,105	483,407	494,790	95,816	4,911,247
02	3,134,844	0	31,738	356,106	3,522,688	505,794	2,650,203	3,451,393	4,115,843	14,245,921
03	488,032	0	18,926	40,028	546,986	310,080	1,369,051	1,625,827	1,389,631	5,241,575
04	557,700	0	7,990	31,816	597,506	237,551	1,036,908	1,273,924	104,420	3,250,309
05	12,419	0	12,787	12,977	38,183	198,348	821,100	1,053,494	25,601	2,136,726
06	339,446	0	18,129	83,999	441,574	358,140	702,415	923,261	21,002	2,446,392
7B	8,004	0	10,485	3,019	21,508	114,517	481,807	607,396	42,410	1,267,638
7C	41,134	0	49,350	117,859	208,343	117,948	684,814	484,507	2,197,722	3,693,334
08	9,822,436	1,553	586,066	364,871	10,774,926	1,931,355	7,578,586	5,781,756	4,478,942	30,545,565
8A	2,686	26,333	366	1,499	30,884	246,470	414,706	731,918	7,796	1,431,774
09	116,130	0	59,023	6,348	181,501	224,061	959,877	1,435,768	306,149	3,107,356
10	595,624	0	104,453	59,835	759,912	316,216	1,234,017	874,506	154,177	3,338,828
<b>TOTAL</b>	<b>17,751,212</b>	<b>27,886</b>	<b>1,079,758</b>	<b>2,008,284</b>	<b>20,867,140</b>	<b>4,654,585</b>	<b>18,416,891</b>	<b>18,738,540</b>	<b>12,939,509</b>	<b>75,616,665</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
SEPTEMBER 2018

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 0 OIL- 2,904 TOTAL- 2,904

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,344,548	45,344,548
DELIVERIES FROM GATH. SYSTEM	0	1,577	1,577
UNACCOUNTED FOR	0	-254,997	-254,997
GAS TO PLANTS FOR PROCESSING	0	45,087,974	45,087,974
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,441,255
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,529,229

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,569,421
ACID GAS H2S, CO2, H2O			521,220
PLANT, LEASE, & SYSTEM USE	0	690	2,671,755
GAS LIFT	0	0	2,768
REPRESS & PRESS MAINT	0	367,528	8,776,167
CYCLED	0	0	29,215,280
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,331,341
TO TRANSMISSION LINES	0	0	378,919
VENTED OR FLARED	0	887	283,917
METER DIFFERENCE			778,441
 TOTAL GAS DISPOSITION	 0	 369,105	 47,529,229

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	27,886
GASOLINE	85,890
BUTANES - PROPANES	236,905
ETHANE	752,314
OTHER PRODUCTS	31,139
 TOTAL PLANT PRODUCTION	 1,134,134

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	491	
CO2 PRODUCTION (MCF)	36,535,201	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
SEPTEMBER 2018

PLANTS OPERATED: 203  
WELLS PRODUCED: GAS- 23,650 OIL- 14,714 TOTAL- 38,364

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	268,433,591	81,396,480	349,830,071
DELIVERIES FROM GATH. SYSTEM	63,917,557	29,989,515	93,907,072
UNACCOUNTED FOR	67,360,833	32,769,484	100,130,317
GAS TO PLANTS FOR PROCESSING	271,876,867	84,176,449	356,053,316
REFINERY AND STORAGE VAPORS			3,620,561
OTHER SOURCES			87,928,853
 TOTAL GAS TO PLANTS FOR PROCESSING			 447,602,730

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			65,553,088
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			17,121,399
PLANT, LEASE, & SYSTEM USE	8,380,082	915,706	16,827,007
GAS LIFT	3,556,121	584,760	1,220,538
REPRESS & PRESS MAINT	993	0	15,214,313
CYCLED	0	0	0
UNDERGROUND STORAGE	28,360	0	832,944
TO OTHER PLANTS	17,452,219	5,239,686	26,651,501
TO TRANSMISSION LINES	20,265,332	240,102	322,065,095
VENTED OR FLARED	10,099	123,542	1,203,427
METER DIFFERENCE			-19,087,937
 TOTAL GAS DISPOSITION	 49,693,206	 7,103,796	 447,601,375

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,079,758
GASOLINE	4,332,152
BUTANES - PROPANES	17,114,304
ETHANE	16,611,325
OTHER PRODUCTS	4,771,334

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	3,053
GASOLINE	NEW MEXICO	4,021,207
BUTANES - PROPANES	LOUISIANA	192,354

TOTAL PLANT PRODUCTION	43,908,873	TOTAL	4,216,614
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	539
CO <sub>2</sub> PRODUCTION (MCF)	7,210,993

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9**  
**OTHER GAS PLANT OPERATIONS**  
**SEPTEMBER 2018**

PLANTS OPERATED: 1,433  
WELLS PRODUCED: GAS- 11,657 OIL- 11,015 TOTAL- 22,672

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	50,885,850	140,099,155	190,985,005
DELIVERIES FROM GATH. SYSTEM	7,260,874	8,937,199	16,198,073
UNACCOUNTED FOR	26,861,718	27,081,487	53,943,205
GAS TO PLANTS FOR PROCESSING	70,486,694	158,243,443	228,730,137
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			11,476,250
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>240,206,387</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			28,845,589
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			1,617,960
PLANT, LEASE, & SYSTEM USE	417,660	2,047,563	12,125,007
GAS LIFT	144,526	1,577,722	39,484,401
REPRESS & PRESS MAINT	0	35,804	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,708
TO OTHER PLANTS	1,205,760	4,199,982	42,209,661
TO TRANSMISSION LINES	5,441,824	793,399	113,975,208
VENTED OR FLARED	8,719	241,130	539,396
METER DIFFERENCE			1,264,148
<b>TOTAL GAS DISPOSITION</b>	<b>7,218,489</b>	<b>8,895,600</b>	<b>240,064,078</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	3,008,284
GASOLINE	236,543
BUTANES - PROPANES	1,065,682
ETHANE	1,374,901
OTHER PRODUCTS	8,137,036

**OUT OF STATE GAS TO PLANTS**

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	7,535
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
<b>TOTAL PLANT PRODUCTION</b>	<b>13,822,446</b>	<b>7,535</b>
		<b>(INCLUDED IN "OTHER SOURCES" ABOVE)</b>
SULFUR PRODUCTION (LONG TONS)	503	
CO <sub>2</sub> PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 SEPTEMBER 2018

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	EOG RESOURCES, INC.	MILTON HUB	69,472	5.44
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	98,104	2.76
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	19,262	8.13
7C	WTG GAS PROCESSING, L.P.	BENEDUM COMPLEX	286,777	4.30
08	ETC FIELD SERVICES LLC	COYANOSA	19,358	.00
08	ETC TEXAS P/L, LTD	HALLEY	29,706	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	17,227	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,280	.00
08	TARGA SOUTHERN DELAWARE LLC	OAHU GAS PLANT	32,177	2.93
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	244,993	3.01
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	69,033	28.51
09	TARGA MIDSTREAM SERVICES LLC	LONGHORN	16,042	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	15,672	3.05

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 SEPTEMBER 2018

NUMBER OF PLANTS .....	0
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	0
RESIDUE .....	0
PIPE LINES .....	0
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TOTAL .....	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	0
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	0
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TOTAL .....	0
NUMBER OF INJECTION WELLS .....	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12  
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**

<b>SEPT - 2018</b>			
<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED (MCF)</b>	<b>IMPORTED GAS EXPORTED (MCF)</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.	7,436,548.00	0	7,436,548.00
CAMRICK GAS PROCESS	4,787.00	0.00	4,787.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,183,319.00	0.00	1,183,319.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	2,989,825.00	293,546.00	3,283,371.00
ETC TEXAS PIPELINE, LLC	2,408.00	0.00	2,408.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	30,990,793.00	0.00	30,990,793.00
GULF STATES TRANS	8,834.00	0.00	8,834.00
MIDCONTINENT EXPRESS P/L LLC	15,924,018.00	17,500,853.00	33,424,871.00
NAT'L GAS P/L OF AMER	26,138,597.00	8,883,359.00	35,021,956.00
NORTHERN NAT'L GAS CO	21,196,709.00	0.00	21,196,709.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,205,686.00	0.00	7,205,686.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,802,625.00	0.00	2,802,625.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,865,897.00	0.00	1,865,897.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1,744,385.00	0.00	1,744,385.00
W. TEXAS GAS, INC.(Feltwater)	35,161.00	0.00	35,161.00
W. TEXAS GAS, INC.(Kerrick)	119,529,592.00	26,677,758.00	146,207,350.00
<b>TOTAL</b>	<b>239,059,184.00</b>	<b>53,355,516.00</b>	<b>292,414,700.00</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASE OF 160% FROM THE SAME MONTH LAST YEAR</b>			

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**SEPTEMBER 2018**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	71,277	204,416	0	2,063,580	3,370,472
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,047,249	455,155	0	1,306,948	2,840,816
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	32,760	584	0	1,028,128	1,912,934
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	737,167	1,436,420	0	4,736,740	11,699,738
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. MIDCOAST G&P (EAST TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,705	0	0	2,370,282	2,370,282
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	39,616	46,192	0	627,009	1,722,009
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	284,092	2,462,349	0	4,451,409	10,113,657
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	17,047,951	17,752,937	0	24,631,659	90,107,816
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	228,785	115,875	0	5,033,588	8,033,588
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	167,782	1,340,580	0	1,663,017	6,309,467
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	17,517	14	0	3,512,223	3,512,223
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	228,155	109	0	3,256,675	4,256,675
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	742,927	0	0	4,657,203	6,372,203
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,300,774	7,343	0	20,629,643	26,289,643
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,691,589	6,401,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	748,409	546,873	0	3,256,249	4,325,249
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,983,502	5,526,078	0	16,318,154	23,084,907
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	464,831	10,677,592	0	29,169,598	89,169,598
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC	SABINE GAS STORAGE FACILITY	JEFFERSON	779,125	564,811	0	7,134,271	10,854,621
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	173	0	318,379	585,879
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	376,498	1,705,678	0	71,704,257	106,811,574
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	553,482	3,615,446	0	9,077,236	21,273,758
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,554,071	1,112,731	0	6,146,646	10,330,355
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	556,714	524,017	0	5,264,928	8,658,987
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,112,754	3,914,474	0	11,225,620	23,915,505
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,749,881	2,107,209	0	4,864,591	11,423,969
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,073,502	1,528,080	0	16,688,581	23,130,203
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	411,600	1,429,900	0	4,078,600	4,078,600
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	209,206	221,222	0	1,465,622	2,571,629
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	8,703,801	0	5,597,550	20,662,451
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	295,025	2,190,215	0	2,940,365	9,455,921
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
<b>TOTAL GAS STORAGE</b>			<b>38,816,357</b>	<b>68,190,274</b>	<b>0</b>	<b>281,237,137</b>	<b>563,159,085</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).